

Eric Fryson

From: Debbie Stitt <dstitt@stjoegas.com>
Sent: Wednesday, February 20, 2013 3:52 PM
To: Filings@psc.state.fl.us
Subject: SJNG's January 2013 PGA filing
Attachments: 0113PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
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- b. Docket No. 130003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for January 2013.



DOCUMENT NUMBER-DATE

00931 FEB 20 13

FPSC-COMMISSION CLERK



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February 20, 2013

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU
Purchased Gas Cost Recovery Monthly for January 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE

00931 FEB 20 13

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:		JANUARY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$119.35	\$119.35	0	0.00	\$119.35	\$119.35	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$53,710.20	\$65,103.72	11,394	17.50	\$53,710.20	\$65,103.72	11,394	17.50
5 DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$11,136.75	\$11,136.75	0	0.00
6 OTHER	\$3,424.91	\$14,389.00	10,964	76.20	\$3,424.91	\$14,389.00	10,964	76.20
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$68,391.21	\$90,748.82	22,358	24.64	\$68,391.21	\$90,748.82	22,358	24.64
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$41.21	\$0.00	-41	0.00	\$41.21	\$0.00	-41	0.00
14 TOTAL THERM SALES	\$78,687.22	\$90,748.82	12,062	13.29	\$78,687.22	\$90,748.82	12,062	13.29
THERMS PURCHASED								
15 COMMODITY (Pipeline)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	127,220	159,960	32,740	20.47	127,220	159,960	32,740	20.47
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	3,426	3,426	0.00	0	3,426	3,426	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	75	0	-75	0.00	75	0	-75	0.00
27 TOTAL THERM SALES	142,432	155,000	12,568	8.11	142,432	155,000	12,568	8.11
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00077	\$0.00077	\$0.00000	0.00	\$0.00077	\$0.00077	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.42218	\$0.40700	-\$0.01518	-3.73	\$0.42218	\$0.40700	-0.01518	-3.73
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.19994	#DIV/0!	#DIV/0!	#DIV/0!	\$4.19994	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.44123	\$0.58548	\$0.14424	24.64	\$0.48017	\$0.58548	0.10531	17.99
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.48017	0.58548	\$0.10531	17.99	0.48017	0.58548	0.10531	17.99
41 TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.44194	\$0.54725	\$0.10531	19.24	\$0.44194	\$0.54725	0.10531	19.24
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.44416	\$0.55000	\$0.10584	19.24	\$0.44416	\$0.55000	0.10584	19.24
45 PGA FACTOR ROUNDED TO NEAREST .001	0.444	\$0.550	\$0.106	19.27	\$0.444	\$0.550	\$0.106	19.27

DOCUMENT NUMBER-DAT

00931 FEB 20 2013

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2013 THROUGH: DECEMBER 2013
 CURRENT MONTH: JANUARY

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$119.35	0.00077
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	155,000	\$119.35	0.00077
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	159,960	\$65,103.72	0.40700
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			#DIV/0!
20 Imbalance Bookout - Other Shippers	-20,030	(\$6,970.44)	
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Bookout - Other Shippers	-12,710	(\$4,423.08)	
23 Imbalance Cashout - FGT			#DIV/0!
24 TOTAL COMMODITY OTHER	127,220	\$53,710.20	0.42218
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185
OTHER			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$3,424.91	
39 Other			
40 TOTAL OTHER	0	\$3,424.91	0.00000

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$53,710	\$65,104	11,394	0.175006	\$53,710	\$65,104	11,394	0.175006	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$14,681	\$25,645	10,964	0.427532	\$14,681	\$25,645	10,964	0.427532	
3 TOTAL	\$68,391	\$90,749	22,358	0.246368	\$68,391	\$90,749	22,358	0.246368	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$78,687	\$90,749	12,062	0.132912	\$78,687	\$90,749	12,062	0.132912	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$4,107	\$4,107	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$82,795	\$94,856	12,062	0.127157	\$82,795	\$94,856	12,062	0.127157	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$14,403	\$4,107	-10,296	-2.50669	\$14,403	\$4,107	-10,296	-2.50669	
8 INTEREST PROVISION-THIS PERIOD (21)	\$3	-\$6	-9	1.511173	\$3	-\$6	-9	1.511173	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$25,276	(\$59,518)	-84,794	1.424678	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(4,107)	(4,107)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$35,575	-\$59,524	-95,099	1.597659	\$35,575	-\$59,524	-95,099	1.597659	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	25,276	(59,518)	(84,794)	1.424678	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	35,572	(59,518)	(95,090)	1.597668					
14 TOTAL (12+13)	60,848	(119,036)	(179,884)	1.511173					
15 AVERAGE (50% OF 14)	30,424	(59,518)	(89,942)	1.511173					
16 INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15	0.15	0	0					
18 TOTAL (16+17)	0.25	0.25	0	0					
19 AVERAGE (50% OF 18)	0.13	0.13	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01042	0.01042	0	0					
21 INTEREST PROVISION (15x20)	3	-6	-9	1.511173					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2013 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2013

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASE	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0		0		\$114.70	\$11,136.75	\$4.65	#DIV/0!
2	"	PRIOR	SJNG	FT	159,960	159,960	\$65,103.72					40.70
3	"	SJNG	TROPICANA	BO	-20,030	-20,030	-\$6,970.44					34.80
4	"	SJNG	TRADEMARK	BO	-12,710	-12,710	-\$4,423.08					34.80
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					127,220	0	127,220	\$53,710.20	\$114.70	\$11,136.75	\$4.65	51.07

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013
 MONTH: JANUARY 1.032

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11 MV	516	500	15,996	15,500	4.07	4.20
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	516	500	15,996	15,500		
20.				WEIGHTED AVERAGE		4.07	4.20

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	53,710	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,681	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	68,391	0										
PGA THERM SALES													
13	Residential	93,290	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	45,849	0	0	0	0	0	0	0	0	0	0	0
15	Interruptible	3,369								0	0		
18	Total:	142,507	0										
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55											
20	Commercial	0.55											
21	Interruptible	0.77											
22													
23													
PGA REVENUES													
24	Residential	51,309	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	25,217	0	0	0	0	0	0	0	0	0	0	0
26	Interruptible	2,585								0	0		
27	Adjustments*												
28													
29													
45	Total:	79,111	0										
NUMBER OF PGA CUSTOMERS													
46	Residential	2,722											
47	Commercial	206											
48	Interruptible *	1											

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

