

Eric Fryson

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Wednesday, February 20, 2013 4:11 PM
To: Filings@psc.state.fl.us
Subject: Gulf Power Company's Schedules A1-A9 and A-12 for January 2013
Attachments: 2.20.13 GPC January Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

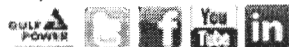
D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Schedules A1-A9 and A-12 for January 2013

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6730 • Fax: 850.444.6026

Stay connected with Gulf Power



Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850 444 6530
Fax 850 444.6026
RLMCGEE@southernco.com

February 20, 2013



Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of January 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive script.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

DOCUMENT NUMBER-DATE

00932 FEB 20 13

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2013
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	23,795,767	32,362,324	(8,566,557)	(26.47)	624,359,000	804,247,000	(179,888,000)	(22.37)	3.8112	4.0239	(0.21)	(5.29)
2 Hedging Settlement Costs (A2)	2,013,400	0	2,013,400	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	6,952	0	6,952	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	25,816,119	32,362,324	(8,546,205)	(20.23)	624,359,000	804,247,000	(179,888,000)	(22.37)	4.1348	4.0239	0.11	2.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	16,459,116	16,706,000	(246,884)	(1.48)	648,771,242	548,860,000	97,911,242	17.84	2.5448	3.0438	(0.50)	(16.39)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	628,657	0	628,657	100.00	23,435,000	0	23,435,000	100.00	2.6826	0.0000	2.68	0.00
12 TOTAL COST OF PURCHASED POWER	17,087,773	16,706,000	381,773	2.29	670,206,242	548,860,000	121,346,242	22.11	2.5496	3.0438	(0.49)	(16.24)
13 Total Available MWH (Line 5 + Line 12)	42,903,892	49,068,324	(6,164,432)	(12.56)	1,294,565,242	1,353,107,000	(58,541,758)	(4.33)				
14 Fuel Cost of Economy Sales (A6)	(127,906)	(180,000)	52,094	(28.94)	(5,142,160)	(7,052,000)	1,909,840	(27.08)	(2.4874)	(2.5525)	0.07	2.55
15 Gain on Economy Sales (A6)	(9,601)	(74,000)	64,199	(86.76)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(8,338,042)	(8,689,000)	350,958	(4.04)	(434,660,661)	(341,838,000)	(92,822,661)	27.15	(1.9183)	(2.5418)	0.62	24.53
TOTAL FUEL COSTS & GAINS OF POWER SALES												
17 (LINES 14 + 15 + 16)	(8,475,749)	(8,943,000)	467,251	(5.22)	(439,802,821)	(348,890,000)	(90,912,821)	26.06	(1.9272)	(2.5633)	0.64	24.82
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS												
19 (LINES 5 + 12 + 17)	34,428,143	40,125,324	(5,697,181)	(14.20)	854,762,421	1,004,217,000	(149,454,579)	(14.88)	4.0278	3.9957	0.03	0.80
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	70,485	77,956	(7,471)	(9.58)	1,749,975	1,951,000	(201,025)	(10.30)	4.0278	3.9957	0.03	0.80
22 T & D Losses *	1,978,933	2,133,944	(155,011)	(7.26)	49,131,848	53,406,000	(4,274,152)	(8.00)	4.0278	3.9957	0.03	0.80
23 TERRITORIAL KWH SALES	34,428,143	40,125,324	(5,697,181)	(14.20)	803,880,598	948,860,000	(144,979,402)	(15.28)	4.2827	4.2288	0.05	1.27
24 Wholesale KWH Sales	1,099,325	1,351,701	(252,376)	(18.67)	25,693,660	31,984,000	(6,270,340)	(19.62)	4.2786	4.2288	0.05	1.18
25 Jurisdictional KWH Sales	33,328,818	38,773,623	(5,444,805)	(14.04)	778,186,938	916,896,000	(138,709,062)	(15.13)	4.2829	4.2288	0.05	1.28
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	33,378,811	38,831,783	(5,452,972)	(14.04)	778,186,938	918,896,000	(138,709,062)	(15.13)	4.2893	4.2351	0.05	1.28
28 TRUE-UP	(2,202,118)	(2,202,118)	0	0.00	778,186,938	916,896,000	(138,709,062)	(15.13)	(0.2830)	(0.2402)	(0.04)	17.82
29 TOTAL JURISDICTIONAL FUEL COST	31,176,693	36,629,665	(5,452,972)	(14.89)	778,186,938	918,896,000	(138,709,062)	(15.13)	4.0063	3.9949	0.01	0.29
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.0092	3.9978	0.01	0.29
32 GPIF Reward / (Penalty)	86,722	86,722	0	0.00	778,186,938	916,896,000	(138,709,062)	(15.13)	0.0111	0.0095	0.00	16.84
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.0203	4.0073	0.01	0.32
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.020	4.007		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER-DATE
00932 FEB 20 2013
FPSC-COMMISSION CLERK

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: JANUARY 2013**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 23,795,767
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	6,952
4	Hedging Settlement Costs	Schedule A-2, Line A-5	2,013,400
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	16,459,116
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	628,657
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(8,475,749)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 34,428,143</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2013
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	23,795,767	32,362,324	(8,566,557)	(26.47)	624,359,000	804,247,000	(179,888,000)	(22.37)	3.8112	4.0239	(0.21)	(5.29)
2 Hedging Settlement Costs (A2)	2,013,400	0	2,013,400	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	6,952	0	6,952	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	25,816,119	32,362,324	(6,546,205)	(20.23)	624,359,000	804,247,000	(179,888,000)	(22.37)	4.1348	4.0239	0.11	2.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	16,459,118	16,706,000	(246,884)	(1.48)	646,771,242	548,860,000	97,911,242	17.84	2.5448	3.0438	(0.50)	(16.39)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	628,657	0	628,657	100.00	23,435,000	0	23,435,000	100.00	2.6828	0.0000	2.68	0.00
12 TOTAL COST OF PURCHASED POWER	17,087,773	16,706,000	381,773	2.29	670,206,242	548,860,000	121,346,242	22.11	2.5496	3.0438	(0.49)	(16.24)
13 Total Available MWH (Line 5 + Line 12)	42,903,892	49,068,324	(6,164,432)	(12.56)	1,294,565,242	1,353,107,000	(58,541,758)	(4.33)				
14 Fuel Cost of Economy Sales (A6)	(127,906)	(180,000)	52,094	(28.94)	(5,142,160)	(7,052,000)	1,909,840	(27.08)	(2.4874)	(2.5525)	0.07	2.55
15 Gain on Economy Sales (A6)	(9,801)	(74,000)	64,199	(86.76)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(8,338,042)	(8,689,000)	350,958	(4.04)	(434,660,661)	(341,838,000)	(92,822,661)	27.15	(1.9183)	(2.5418)	0.62	24.53
TOTAL FUEL COSTS & GAINS OF POWER SALES												
17 (LINES 14 + 15 + 16)	(8,475,749)	(8,943,000)	467,251	(5.22)	(439,802,821)	(348,890,000)	(90,912,821)	26.06	(1.9272)	(2.5633)	0.64	24.82
18 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS												
19 (LINES 5 + 12 + 17)	34,428,143	40,125,324	(5,697,181)	(14.20)	854,762,421	1,004,217,000	(149,454,579)	(14.88)	4.0278	3.9957	0.03	0.80
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	70,485	77,956	(7,471)	(9.58)	1,749,975	1,951,000	(201,025)	(10.30)	4.0278	3.9957	0.03	0.80
22 T & D Losses *	1,978,933	2,133,944	(155,011)	(7.26)	49,131,848	53,406,000	(4,274,152)	(8.00)	4.0278	3.9957	0.03	0.80
23 TERRITORIAL KWH SALES	34,428,143	40,125,324	(5,697,181)	(14.20)	803,880,598	948,860,000	(144,979,402)	(15.28)	4.2827	4.2288	0.05	1.27
24 Wholesale KWH Sales	1,099,325	1,351,701	(252,376)	(18.67)	25,693,660	31,964,000	(6,270,340)	(19.62)	4.2786	4.2288	0.05	1.18
25 Jurisdictional KWH Sales	33,328,818	38,773,623	(5,444,805)	(14.04)	778,186,938	916,896,000	(138,709,062)	(15.13)	4.2829	4.2288	0.05	1.28
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	33,378,811	38,831,783	(5,452,972)	(14.04)	778,186,938	916,896,000	(138,709,062)	(15.13)	4.2893	4.2351	0.05	1.28
28 TRUE-UP	(2,202,118)	(2,202,118)	0	0.00	778,186,938	916,896,000	(138,709,062)	(15.13)	(0.2830)	(0.2402)	(0.04)	17.82
29 TOTAL JURISDICTIONAL FUEL COST	31,176,693	36,629,665	(5,452,972)	(14.89)	778,186,938	916,896,000	(138,709,062)	(15.13)	4.0063	3.9949	0.01	0.29
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.0092	3.9978	0.01	0.29
32 GPIF Reward / (Penalty)	88,722	86,722	0	0.00	778,186,938	916,896,000	(138,709,062)	(15.13)	0.0111	0.0095	0.00	16.84
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.0203	4.0073	0.01	0.32
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.020	4.007		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	23,612,216.88	32,259,621	(8,647,404.12)	(26.81)	23,612,216.88	32,259,621	(8,647,404.12)	(26.81)
1a Other Generation	183,550.37	102,703	80,847.37	78.72	183,550.37	102,703	80,847.37	78.72
2 Fuel Cost of Power Sold	(8,475,749.46)	(8,943,000)	467,250.54	5.22	(8,475,749.46)	(8,943,000)	467,250.54	5.22
3 Fuel Cost - Purchased Power	16,459,115.59	16,706,000	(246,884.41)	(1.48)	16,459,115.59	16,706,000	(246,884.41)	(1.48)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	628,657.17	0	628,657.17	100.00	628,657.17	0	628,657.17	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	2,013,400.00	0	2,013,400.00	100.00	2,013,400.00	0	2,013,400.00	100.00
6 Total Fuel & Net Power Transactions	34,421,190.55	40,125,324	(5,704,133.45)	(14.22)	34,421,190.55	40,125,324	(5,704,133.45)	(14.22)
7 Adjustments To Fuel Cost*	6,952.10	0	6,952.10	100.00	6,952.10	0	6,952.10	100.00
8 Adj. Total Fuel & Net Power Transactions	34,428,142.65	40,125,324	(5,697,181.35)	(14.20)	34,428,142.65	40,125,324	(5,697,181.35)	(14.20)
B. KWH Sales								
1 Jurisdictional Sales	778,963,209	916,896,000	(137,932,791)	(15.04)	778,963,209	916,896,000	(137,932,791)	(15.04)
2 Non-Jurisdictional Sales	25,693,660	31,964,000	(6,270,340)	(19.62)	25,693,660	31,964,000	(6,270,340)	(19.62)
3 Total Territorial Sales	804,656,869	948,860,000	(144,203,131)	(15.20)	804,656,869	948,860,000	(144,203,131)	(15.20)
4 Juris. Sales as % of Total Terr. Sales	96.8069	96.6313	0.1756	0.18	96.8069	96.6313	0.1756	0.18

* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	29,539,374.46	34,869,555	(5,330,180.42)	(15.29)	29,539,374.46	34,869,555	(5,330,180.42)	(15.29)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	2,202,118.00	2,202,118	0.00	0.00	2,202,118.00	2,202,118	0.00	0.00
2b Incentive Provision	(86,659.00)	(86,659)	0.00	0.00	(86,659.00)	(86,659)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	31,654,833.46	36,985,014	(5,330,180.54)	(14.41)	31,654,833.46	36,985,014	(5,330,180.54)	(14.41)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	34,428,142.65	40,125,324	(5,697,181.35)	(14.20)	34,428,142.65	40,125,324	(5,697,181.35)	(14.20)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8069	96.6313	0.1756	0.18	96.8069	96.6313	0.1756	0.18
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	33,378,810.85	38,831,783	(5,452,972.15)	(14.04)	33,378,810.85	38,831,783	(5,452,972.15)	(14.04)
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(1,723,977.39)	(1,846,769)	122,791.61	6.65	(1,723,977.39)	(1,846,769)	122,791.61	6.65
8 Interest Provision for the Month	877.46	1,415	(537.54)	37.99	877.46	1,415	(537.54)	37.99
9 Beginning True-Up & Interest Provision	17,091,723.14	26,425,418	(9,333,694.86)	35.32	17,091,723.14	26,425,418	(9,333,694.86)	35.32
10 True-Up Collected / (Refunded)	(2,202,118.00)	(2,202,118)	0.00	0.00	(2,202,118.00)	(2,202,118)	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	13,166,505.21	22,377,946	(9,211,440.79)	41.16	13,166,505.21	22,377,946	(9,211,440.79)	41.16
12 Adjustment*	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	13,166,505.21	22,377,946	(9,211,440.79)	41.16	13,166,505.21	22,377,946	(9,211,440.79)	41.16

*Interest associated with coal transportation costs that were understated January - May and corrected in June.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	17,091,723.14	26,425,418	(9,333,694.86)	(35.32)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	13,165,627.75	22,376,531	(9,210,903.25)	(41.16)
3 Total of Beginning & Ending True-Up Amts.	30,257,350.89	48,801,949	(18,544,598.11)	(38.00)
4 Average True-Up Amount	15,128,675.45	24,400,975	(9,272,299.55)	(38.00)
interest Rate				
5 1st Day of Reporting Business Month	0.05	0.05	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.09	0.09	0.0000	
7 Total (D5+D6)	0.14	0.14	0.0000	
8 Annual Average Interest Rate	0.07	0.07	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0058	0.0058	0.0000	
10 Interest Provision (D4*D9)	877.46	1,415	(537.54)	(37.99)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	42,250	67,398	(25,148)	(37.31)	42,250	67,398	(25,148)	(37.31)
2 COAL	14,091,358	21,078,891	(6,987,533)	(33.15)	14,091,358	21,078,891	(6,987,533)	(33.15)
3 GAS	9,558,242	11,156,182	(1,597,940)	(14.32)	9,558,242	11,156,182	(1,597,940)	(14.32)
4 GAS (B.L.)	17,434	0	17,434	100.00	17,434	-	17,434	100.00
5 LANDFILL GAS	63,239	59,853	3,386	5.66	63,239	59,853	3,386	5.66
6 OIL - C.T.	23,244	0	23,244	100.00	23,244	0	23,244	100.00
7 TOTAL (\$)	<u>23,795,767</u>	<u>32,362,324</u>	<u>(8,566,557)</u>	<u>(26.47)</u>	<u>23,795,767</u>	<u>32,362,324</u>	<u>(8,566,557)</u>	<u>(26.47)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	284,995	397,809	(112,814)	(28.36)	284,995	397,809	(112,814)	(28.36)
10 GAS	337,120	404,198	(67,078)	(16.60)	337,120	404,198	(67,078)	(16.60)
11 LANDFILL GAS	2,170	2,240	(70)	(3.13)	2,170	2,240	(70)	(3.13)
12 OIL - C.T.	74	0	74	100.00	74	0	74	100.00
13 TOTAL (MWH)	<u>624,359</u>	<u>804,247</u>	<u>(179,888)</u>	<u>(22.37)</u>	<u>624,359</u>	<u>804,247</u>	<u>(179,888)</u>	<u>(22.37)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	339	572	(233)	(40.73)	339	572	(233)	(40.73)
15 COAL (TONS)	135,335	189,802	(54,467)	(28.70)	135,335	189,802	(54,467)	(28.70)
16 GAS (MCF) (1)	2,349,243	2,797,289	(448,046)	(16.02)	2,349,243	2,797,289	(448,046)	(16.02)
17 OIL - C.T. (BBL)	215	0	215	100.00	215	0	215	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	3,173,845	4,467,071	(1,293,226)	(28.95)	3,173,845	4,467,071	(1,293,226)	(28.95)
19 GAS - Generation (1)	2,384,244	2,737,128	(352,884)	(12.89)	2,384,244	2,737,128	(352,884)	(12.89)
20 OIL - C.T.	1,261	0	1,261	100.00	1,261	0	1,261	100.00
21 TOTAL (MMBTU)	<u>5,559,350</u>	<u>7,204,199</u>	<u>(1,644,849)</u>	<u>(22.83)</u>	<u>5,559,350</u>	<u>7,204,199</u>	<u>(1,644,849)</u>	<u>(22.83)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	45.65	49.46	(3.81)	(7.70)	45.65	49.46	(3.81)	(7.70)
24 GAS	53.99	50.26	3.73	7.42	53.99	50.26	3.73	7.42
25 LANDFILL GAS	0.35	0.28	0.07	25.00	0.35	0.28	0.07	25.00
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.01	0.00	0.01	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
28 LIGHTER OIL (\$/BBL)	124.63	117.83	6.80	5.77	124.63	117.83	6.80	5.77
29 COAL (\$/TON)	104.12	111.06	(6.94)	(6.25)	104.12	111.06	(6.94)	(6.25)
30 GAS (\$/MCF) (1)	4.00	3.95	0.05	1.27	4.00	3.95	0.05	1.27
31 OIL - C.T. (\$/BBL)	108.11	0.00	108.11	100.00	108.11	0.00	108.11	100.00
FUEL COST (\$)/ MMBTU								
32 COAL + GAS B.L. + OIL B.L.	4.46	4.73	(0.27)	(5.71)	4.46	4.73	(0.27)	(5.71)
33 GAS - Generation (1)	3.93	4.04	(0.11)	(2.72)	3.93	4.04	(0.11)	(2.72)
34 OIL - C.T.	18.43	0.00	18.43	100.00	18.43	0.00	18.43	100.00
35 TOTAL (\$/MMBTU)	<u>4.24</u>	<u>4.47</u>	<u>(0.23)</u>	<u>(5.15)</u>	<u>4.24</u>	<u>4.47</u>	<u>(0.23)</u>	<u>(5.15)</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	11,136	11,229	(93)	(0.83)	11,136	11,229	(93)	(0.83)
37 GAS - Generation (1)	7,190	6,820	370	5.43	7,190	6,820	370	5.43
38 OIL - C.T.	17,041	0	17,041	100.00	17,041	0	17,041	100.00
39 TOTAL (BTU/KWH)	<u>9,015</u>	<u>9,015</u>	<u>0</u>	<u>0.00</u>	<u>9,015</u>	<u>9,015</u>	<u>0</u>	<u>0.00</u>
FUEL COST (¢) / KWH								
40 COAL + GAS B.L. + OIL B.L.	4.97	5.32	(0.35)	(6.58)	4.97	5.32	(0.35)	(6.58)
41 GAS	2.84	2.76	0.08	2.90	2.84	2.76	0.08	2.90
42 LANDFILL GAS	2.91	2.67	0.24	8.99	2.91	2.67	0.24	8.99
43 OIL - C.T.	31.41	0.00	31.41	100.00	31.41	0.00	31.41	100.00
44 TOTAL (¢/KWH)	<u>3.81</u>	<u>4.02</u>	<u>(0.21)</u>	<u>(5.22)</u>	<u>3.81</u>	<u>4.02</u>	<u>(0.21)</u>	<u>(5.22)</u>

Note. (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2013	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	3,661	6.7	100.0	61.5	10,859	Coal	1,752	11,346	39,753	177,271	4.84	101.18
2			66					Gas-G	704	1,013	713	4,975	7.54	7.07
3								Gas-S	0	1,013	0	0.00		0.00
4								Oil-S	53	138,572	306	6,326		119.36
5	Crist 5	75	32,566	62.6	100.0	66.4	11,070	Coal	15,418	11,691	360,504	1,560,156	4.79	101.19
6			2,357					Gas-G	25,842	1,013	26,178	182,763	7.75	7.07
7								Gas-S	1,464	1,013	1,483	10,354.33		7.07
8								Oil-S	156	138,572	908	18,766		120.29
9	Crist 6	291	(1,641)	(0.8)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
10			0					Gas-G	0	1,013	0	0	0.00	0.00
11								Gas-S	0	1,013	0	0.00		0.00
12								Oil-S	0	138,572	0	0		0.00
13	Crist 7	465	198,503	57.7	99.3	58.1	10,916	Coal	92,495	11,713	2,166,796	9,359,632	4.72	101.19
14			997					Gas-G	1,052	1,013	1,066	7,441	0.75	7.07
15								Gas-S	1,001	1,013	1,014	7,080.07		7.07
16								Oil-S	20	138,572	114	2,353		117.65
17	Scholz 1	46	(237)	(0.7)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	137,647	0	0		0.00
19	Scholz 2	46	(184)	(0.5)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	137,647	0	0		0.00
21	Smith 1	162	54,573	45.3	100.0	45.3	11,037	Coal	25,870	11,732	602,316	2,780,090	5.09	108.30
22								Oil-S	111	139,719	651	14,806		133.39
23	Smith 2	195	(378)	(0.3)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
24								Oil-S	0	139,719	0	0		0.00
25	Smith 3	584	328,166	75.5	98.1	83.2	7,180	Gas-G	2,319,180	1,016	2,356,287	9,179,512	2.80	3.96
26	Smith A (2)	40	74	0.2	99.8	33.3	17,041	Oil	215	139,688	1,261	23,244	31.41	108.11
27	Other Generation		5,534									183,550	3.32	0.00
28	Perdido		2,170					Landfill Gas				63,239	2.91	0.00
29	Daniel 1 (1)	255	(1,319)	(0.7)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
30								Oil-S	0	140,433	0	0		0.00
31	Daniel 2 (1)	255	(549)	(0.3)	68.6	0.0	0	Coal	0	0	0	0	0.00	0.00
32								Oil-S	0	140,433	0	0		0.00
33	Total	2,489	624,359	33.7	96.2	37.7	9,015				5,559,350	23,581,558	3.78	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
- Coal Additive	218,268	
Recoverable Fuel	23,795,767	3.81

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES :								
2 UNITS (BBL)	178	572	(394)	(68.88)	178	572	(394)	(68.88)
3 UNIT COST (\$/BBL)	133.28	117.50	15.78	13.43	133.28	117.50	15.78	13.43
4 AMOUNT (\$)	23,724	67,208	(43,484)	(64.70)	23,724	67,208	(43,484)	(64.70)
5 BURNED :								
6 UNITS (BBL)	376	572	(196)	(34.27)	376	572	(196)	(34.27)
7 UNIT COST (\$/BBL)	125.30	117.83	7.47	6.34	125.30	117.83	7.47	6.34
8 AMOUNT (\$)	47,114	67,398	(20,284)	(30.10)	47,114	67,398	(20,284)	(30.10)
9 ENDING INVENTORY :								
10 UNITS (BBL)	5,770	7,523	(1,753)	(23.30)	5,770	7,523	(1,753)	(23.30)
11 UNIT COST (\$/BBL)	129.57	117.30	12.27	10.46	129.57	117.30	12.27	10.46
12 AMOUNT (\$)	747,628	882,474	(134,846)	(15.28)	747,628	882,474	(134,846)	(15.28)
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES :								
15 UNITS (TONS)	163,071	127,544	35,527	27.85	163,071	127,544	35,527	27.85
16 UNIT COST (\$/TON)	100.73	106.82	(6.09)	(5.70)	100.73	106.82	(6.09)	(5.70)
17 AMOUNT (\$)	16,426,795	13,623,647	2,803,148	20.58	16,426,795	13,623,647	2,803,148	20.58
18 BURNED :								
19 UNITS (TONS)	135,335	189,802	(54,467)	(28.70)	135,335	189,802	(54,467)	(28.70)
20 UNIT COST (\$/TON)	102.54	111.06	(8.52)	(7.67)	102.54	111.06	(8.52)	(7.67)
21 AMOUNT (\$)	13,877,149	21,078,891	(7,201,742)	(34.17)	13,877,149	21,078,891	(7,201,742)	(34.17)
22 ENDING INVENTORY :								
23 UNITS (TONS)	965,944	943,652	22,292	2.36	965,944	943,652	22,292	2.36
24 UNIT COST (\$/TON)	105.00	110.25	(5.25)	(4.76)	105.00	110.25	(5.25)	(4.76)
25 AMOUNT (\$)	101,428,262	104,038,347	(2,610,085)	(2.51)	101,428,262	104,038,347	(2,610,085)	(2.51)
26 DAYS SUPPLY	46	45	1	2.22				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES :								
28 UNITS (MMBTU)	2,386,744	2,737,128	(350,384)	(12.80)	2,386,744	2,737,128	(350,384)	(12.80)
29 UNIT COST (\$/MMBTU)	3.90	4.04	(0.14)	(3.47)	3.90	4.04	(0.14)	(3.47)
30 AMOUNT (\$)	9,316,407	11,053,479	(1,737,072)	(15.72)	9,316,407	11,053,479	(1,737,072)	(15.72)
31 BURNED :								
32 UNITS (MMBTU)	2,386,742	2,737,128	(350,386)	(12.80)	2,386,742	2,737,128	(350,386)	(12.80)
33 UNIT COST (\$/MMBTU)	3.94	4.04	(0.10)	(2.48)	3.94	4.04	(0.10)	(2.48)
34 AMOUNT (\$)	9,392,127	11,053,479	(1,661,352)	(15.03)	9,392,127	11,053,479	(1,661,352)	(15.03)
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	781,308	0	781,308	100.00	781,308	0	781,308	100.00
37 UNIT COST (\$/MMBTU)	3.90	0.00	3.90	100.00	3.90	0.00	3.90	100.00
38 AMOUNT (\$)	3,043,783	0	3,043,783	100.00	3,043,783	0	3,043,783	100.00
OTHER - C.T. OIL								
39 PURCHASES :								
40 UNITS (BBL) *	356	0	356	100.00	356	0	356	100.00
41 UNIT COST (\$/BBL)	133.13	0.00	133.13	100.00	133.13	0.00	133.00	100.00
42 AMOUNT (\$)	47,394	0	47,394	100.00	47,394	0	47,394	100.00
43 BURNED :								
44 UNITS (BBL)	215	0	215	100.00	215	0	215	100.00
45 UNIT COST (\$/BBL)	108.11	0.00	108.11	100.00	108.11	0.00	108.11	100.00
46 AMOUNT (\$)	23,244	0	23,244	100.00	23,244	0	23,244	100.00
47 ENDING INVENTORY :								
48 UNITS (BBL)	6,096	7,143	(1,047)	(14.66)	6,096	7,143	(1,047)	(14.66)
49 UNIT COST (\$/BBL)	108.18	105.39	2.79	2.65	108.18	105.39	2.79	2.65
50 AMOUNT (\$)	659,464	752,796	(93,332)	(12.40)	659,464	752,796	(93,332)	(12.40)
51 DAYS SUPPLY	3	4	(1)	(25.00)				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013

CURRENT MONTH

(1)	(2)	(3)	(4)		(6)		(7)	(8)
			KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	341,838,000	0	341,838,000	2.54	2.92	8,689,000	9,967,000
2	Various Economy Sales	7,052,000	0	7,052,000	2.55	2.92	180,000	206,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	74,000	74,000
4	TOTAL ESTIMATED SALES	348,890,000	0	348,890,000	2.56	2.94	8,943,000	10,247,000
ACTUAL								
5	Southern Company Interchange	332,659,914	0	332,659,914	2.54	2.73	8,459,153	9,094,374
6	A.E.C. External	100,851	0	100,851	3.12	3.99	3,151	4,023
7	AECI External	216,922	0	216,922	2.52	3.88	5,467	8,421
8	AEP External	0	0	0	0.00	0.00	0	0
9	AMERENEM External	0	0	0	0.00	0.00	0	0
10	ARCLIGHT External	0	0	0	0.00	0.00	0	0
11	BPENERGY External	0	0	0	0.00	0.00	0	0
12	CALPINE External	0	0	0	0.00	0.00	0	0
13	CARGILE External	377,987	0	377,987	2.40	3.28	9,091	12,412
14	CITIG External	0	0	0	0.00	0.00	0	0
15	CONSTELL External	932,943	0	932,943	2.32	2.88	21,661	26,896
16	CPL External	0	0	0	0.00	0.00	0	0
17	DTE External	0	0	0	0.00	0.00	0	0
18	DUKE PWR External	3,775	0	3,775	2.74	3.40	104	128
19	EAGLE EN External	29,318	0	29,318	2.58	3.58	750	1,050
20	EASTKY External	0	0	0	0.00	0.00	0	0
21	ENDURE External	18,873	0	18,873	2.42	3.47	456	654
22	ENTERGY External	37,749	0	37,749	2.32	3.80	874	1,434
23	FPC External	0	0	0	0.00	0.00	0	0
24	FPL External	73,923	0	73,923	2.81	3.91	2,079	2,892
25	JARON External	0	0	0	0.00	0.00	0	0
26	JEA External	0	0	0	0.00	0.00	0	0
27	JPMVEC External	20,132	0	20,132	2.47	3.03	498	611
28	KEMG External	0	0	0	0.00	0.00	0	0
29	MERRILL External	54,612	0	54,612	2.44	3.82	1,330	2,089
30	MISO External	0	0	0	0.00	0.00	0	0
31	MORGAN External	18,244	0	18,244	3.45	3.46	630	631
32	NCEMC External	178,054	0	178,054	2.53	3.20	4,504	5,703
33	NCMPA1 External	0	0	0	0.00	0.00	0	0
34	NRG External	0	0	0	0.00	0.00	0	0
35	OPC External	77,383	0	77,383	2.58	3.79	1,994	2,930
36	ORLANDO External	0	0	0	0.00	0.00	0	0
37	PJM External	1,136,915	0	1,136,915	2.36	3.25	27,018	36,978
38	REMC External	0	0	0	0.00	0.00	0	0
39	SCE&G External	0	0	0	0.00	0.00	0	0
40	SEC External	160,115	0	160,115	2.65	2.95	4,241	4,725
41	SEPA External	469,664	0	469,664	2.54	3.31	11,928	15,569
42	SHELL External	0	0	0	0.00	0.00	0	0
43	SPP External	6,174	1	6,173	2.17	1.63	134	101
44	TAL External	0	0	0	0.00	0.00	0	0
45	TEA External	659,523	0	659,523	2.53	3.13	16,675	20,612
46	TECO External	88,770	0	88,770	2.29	3.36	2,036	2,984
47	TENASKA External	0	0	0	0.00	0.00	0	0
48	TRANSALT External	0	0	0	0.00	0.00	0	0
49	TVA External	329,225	0	329,225	2.93	3.93	9,660	12,929
50	UPP External	0	0	0	0.00	0.00	0	0
51	WRI External	151,008	0	151,008	2.40	2.84	3,628	4,296
52	Less: Flow-Thru Energy	(4,876,980)	0	(4,876,980)	2.48	2.48	(121,111)	(121,111)
53	SEPA	1,614,624	1,614,624	0	0.00	0.00	0	0
54	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	9,801	9,801
55	Other transactions including adj.	105,283,103	172,455	105,090,648	0.00	0.00	0	0
56	TOTAL ACTUAL SALES	428,802,821	1,787,080	438,015,741	1.93	2.08	8,475,749	9,141,331
57	Difference in Amount	90,912,821	1,787,080	89,125,741	(0.63)	(0.86)	(467,251)	(1,105,669)
58	Difference in Percent	26.06	0.00	25.55	(24.61)	(29.25)	(5.22)	(10.79)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 54

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	e / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	341,838,000	0	341,838,000	2.54	2.92	8,689,000	9,967,000
2	Various Economy Sales	7,052,000	0	7,052,000	2.55	2.92	180,000	206,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	74,000	74,000
4	TOTAL ESTIMATED SALES	348,890,000	0	348,890,000	2.56	2.94	8,943,000	10,247,000
ACTUAL								
5	Southern Company Interchange	332,659,914	0	332,659,914	2.54	2.73	8,459,153	9,094,374
6	A.E.C. External	100,851	0	100,851	3.12	3.99	3,151	4,023
7	AECI External	216,922	0	216,922	2.52	3.88	5,467	8,421
8	AEP External	0	0	0	0.00	0.00	0	0
9	AMERENEM External	0	0	0	0.00	0.00	0	0
10	ARCLIGHT External	0	0	0	0.00	0.00	0	0
11	BPENERGY External	0	0	0	0.00	0.00	0	0
12	CALPINE External	0	0	0	0.00	0.00	0	0
13	CARGILE External	377,987	0	377,987	2.40	3.28	9,091	12,412
14	CITIG External	0	0	0	0.00	0.00	0	0
15	CONSTELL External	932,943	0	932,943	2.32	2.88	21,661	26,896
16	CPL External	0	0	0	0.00	0.00	0	0
17	DTE External	0	0	0	0.00	0.00	0	0
18	DUKE PWR External	3,775	0	3,775	2.74	3.40	104	128
19	EAGLE EN External	29,318	0	29,318	2.56	3.58	750	1,050
20	EASTKY External	0	0	0	0.00	0.00	0	0
21	ENDURE External	18,873	0	18,873	2.42	3.47	456	654
22	ENTERGY External	37,749	0	37,749	2.32	3.80	874	1,434
23	FPC External	0	0	0	0.00	0.00	0	0
24	FPL External	73,923	0	73,923	2.81	3.91	2,079	2,892
25	JARON External	0	0	0	0.00	0.00	0	0
26	JEA External	0	0	0	0.00	0.00	0	0
27	JPMVEC External	20,132	0	20,132	2.47	3.03	498	611
28	KEMG External	0	0	0	0.00	0.00	0	0
29	MERRILL External	54,612	0	54,612	2.44	3.82	1,330	2,089
30	MISO External	0	0	0	0.00	0.00	0	0
31	MORGAN External	18,244	0	18,244	3.45	3.46	630	631
32	NCEMC External	178,054	0	178,054	2.53	3.20	4,504	5,703
33	NCMPA1 External	0	0	0	0.00	0.00	0	0
34	NRG External	0	0	0	0.00	0.00	0	0
35	OPC External	77,383	0	77,383	2.58	3.79	1,994	2,930
36	ORLANDO External	0	0	0	0.00	0.00	0	0
37	PJM External	1,136,915	0	1,136,915	2.38	3.25	27,016	36,978
38	REMC External	0	0	0	0.00	0.00	0	0
39	SCE&G External	0	0	0	0.00	0.00	0	0
40	SEC External	160,115	0	160,115	2.65	2.95	4,241	4,725
41	SEPA External	469,664	0	469,664	2.54	3.31	11,928	15,569
42	SHELL External	0	0	0	0.00	0.00	0	0
43	SPP External	6,174	1	6,173	2.17	1.63	134	101
44	TAL External	0	0	0	0.00	0.00	0	0
45	TEA External	659,523	0	659,523	2.53	3.13	16,675	20,612
46	TECO External	88,770	0	88,770	2.29	3.36	2,036	2,984
47	TENASKA External	0	0	0	0.00	0.00	0	0
48	TRANSALT External	0	0	0	0.00	0.00	0	0
49	TVA External	329,225	0	329,225	2.93	3.93	9,660	12,929
50	UPP External	0	0	0	0.00	0.00	0	0
51	WRI External	151,008	0	151,008	2.40	2.84	3,628	4,296
52	Less: Flow-Thru Energy	(4,876,980)	0	(4,876,980)	2.48	2.48	(121,111)	(121,111)
53	SEPA	1,814,624	1,814,624	0	0.00	0.00	0	0
54	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	9,801	9,801
55	Other transactions including adj.	105,263,103	172,455	105,090,648	0.00	0.00	0	0
56	TOTAL ACTUAL SALES	439,802,821	1,787,080	438,015,741	1.93	2.08	6,475,749	9,141,331
57	Difference in Amount	90,912,821	1,787,080	89,125,741	(0.63)	(0.86)	(467,251)	(1,105,669)
58	Difference in Percent	26.06	0.00	25.55	(24.61)	(29.25)	(5.22)	(10.79)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 54

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JANUARY 2013**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JANUARY 2013

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	15,000	0	0	7.74	7.74	1,161	
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0	
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	0	
5	Ascend Performance Materials	COG 1	23,420,000	0	0	2.67	2.67	625,689	
6	International Paper	COG 1	0	0	0	0.00	0.00	1,807	
7	TOTAL		<u>23,435,000</u>	<u>0</u>	<u>0</u>	<u>2.68</u>	<u>2.68</u>	<u>628,657</u>	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	15,000	0	0	7.74	7.74	1,161	
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0	
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	0	
5	Ascend Performance Materials	COG 1	23,420,000	0	0	2.67	2.67	625,689	
6	International Paper	COG 1	0	0	0	0.00	0.00	1,807	
7	TOTAL		<u>23,435,000</u>	<u>0</u>	<u>0</u>	<u>2.68</u>	<u>2.68</u>	<u>628,657</u>	

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2013**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	14,031,000	2.97	417,000	14,031,000	2.97	417,000
2 Economy Energy	4,132,000	2.93	121,000	4,132,000	2.93	121,000
3 Other Purchases	530,697,000	3.05	16,168,000	530,697,000	3.05	16,168,000
4 TOTAL ESTIMATED PURCHASES	<u>548,860,000</u>	3.04	<u>16,706,000</u>	<u>548,860,000</u>	3.04	<u>16,706,000</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	51,879,506	2.75	1,425,095	51,879,506	2.75	1,425,095
6 Non-Associated Companies	38,894,755	0.42	164,189	38,894,755	0.42	164,189
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	485,831,000	3.08	14,983,574	485,831,000	3.08	14,983,574
9 Other Wheeled Energy	5,562,000	0.00	N/A	5,562,000	0.00	N/A
10 Other Transactions	69,480,961	0.03	17,839	69,480,961	0.03	17,839
11 Less: Flow-Thru Energy	(4,876,980)	2.70	(131,581)	(4,876,980)	2.70	(131,581)
12 TOTAL ACTUAL PURCHASES	<u>646,771,242</u>	2.54	<u>16,459,116</u>	<u>646,771,242</u>	2.54	<u>16,459,116</u>
13 Difference in Amount	97,911,242	(0.50)	(246,884)	97,911,242	(0.50)	(246,884)
14 Difference in Percent	17.84	(16.45)	(1.48)	17.84	(16.45)	(1.48)

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)		(I)
CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
		Start	End											
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	177.8	422,287									422,287
SUBTOTAL				\$	422,287	\$	-	\$	-	\$	-	\$	-	\$ 422,287
B. CONFIDENTIAL CAPACITY CONTRACTS														
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,961,029									1,961,029
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)									(3,146)
SUBTOTAL				\$	1,957,883	\$	-	\$	-	\$	-	\$	-	\$ 1,957,883
TOTAL				\$	2,380,170	\$	-	\$	-	\$	-	\$	-	\$ 2,380,170

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)	(L)		(M)		(N)		(O)		(P)		(Q)		(R)	
	CONTRACT TYPE	TERM Start	TERM End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	YTD
A. <u>CONTRACT/COUNTERPARTY</u>																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice													422,287
SUBTOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	422,287
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																
1 Power Purchase Agreements	Other	Varies	Varies													1,961,029
2 Other Confidential Agreements	Other	Varies	Varies													(3,146)
SUBTOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,957,883
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,380,170

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of February, 2013 to the following:

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com

Brickfield Law Firm
James W. Brew
F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com

Federal Executive Agencies
Captain Samuel Miller
USAF/AFLOA/JACL/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319
Samuel.Miller@Tyndall.af.mil

Florida Industrial Power Users
Group
c/o Moyle Law Firm
Vicki Gordon Kaufman
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
vkaufman@moylelaw.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard
(LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light
Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Florida Public Utilities Company
Cheryl M. Martin
1641 Worthington Road
Suite 220
West Palm Beach, FL 33409-6703
cyoung@fpuc.com

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com

Gunster Law Firm
Beth Keating
215 South Monroe Street,
Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32393-1400
Christensen.patty@leg.state.fl.us

Progress Energy Florida, Inc.
Paul Lewis, Jr.
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Paul.lewisjr@pgnmail.com

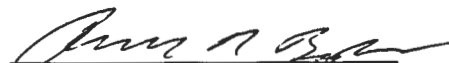
Progress Energy Service
Company, LLC
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
John.burnett@pgnmail.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

White Springs Agricultural
Chemicals, Inc.
Randy B. Miller
Post Office Box 300
White Springs, FL 32096
RMiller@pcsphosphate.com

Office of the General
Counsel
Jennifer Crawford
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
jcrawfor@psc.state.fl.us
mbarrera@psc.state.fl.us

Keefe Law Firm
Nathan A. Skop
2213 Lewis Turner Blvd,
Suite 100
Fort Walton Beach, FL 32547
[nskop@kaglawfirm.com](mailto:noskop@kaglawfirm.com)



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power Company