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February 21, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of January, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett
Deputy General Counsel

JB/emc
Enclosures

cc: Parties of record.

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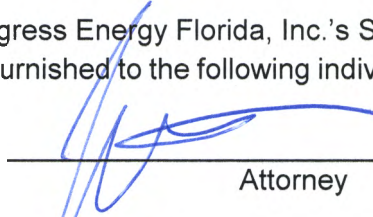
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January, 2013 have been furnished to the following individuals via e-mail on this 21st day of February, 2013.



Attorney

<p>Martha Barrera, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 mbarrera@psc.state.fl.us</p> <p>James D. Beasley, Esq. Jeffry Wahlen, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408 John.butler@fpl.com</p> <p>Ken Hoffman Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 Ken.hoffman@fpl.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Mr. Robert L. McGee Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p>	<p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Ste 618 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>J.R.Kelly/Charles Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 Kelly.jr@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us</p> <p>Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 cyoung@fpuc.com</p> <p>James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Moyle Law Firm Vicki Gordon Kaufman/Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 vkaufman@moylelaw.com jmoyle@moylelaw.com</p> <p>Florida Retail Federation Robert Scheffel Wright/John T. LaVia, c/o Gardner, Bist, Wiener Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com</p> <p>Samuel Miller c/o AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 samuel.miller@tyndall.af.mil</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JANUARY 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	105,743,586	106,574,619	(831,034)	(0.8)	2,346,093	2,642,952	(296,859)	(11.2)	4.5072	4.0324	0.4748	11.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,726,853)	(338,409,452)	334,682,599	(98.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	102,016,733	(231,834,833)	333,851,565	(144.0)	2,346,093	2,642,952	(296,859)	(11.2)	4.3484	(8.7718)	13.1202	(149.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,993,222	8,189,087	(3,195,865)	(39.0)	112,648	141,176	(28,528)	(20.2)	4.4326	5.8008	(1.3680)	(23.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	236,354	532,684	(296,330)	(55.6)	2,680	6,952	(4,272)	(61.5)	8.8192	7.6623	1.1569	15.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,749,624	14,649,164	5,100,460	34.8	398,306	326,060	72,246	22.2	4.9584	4.4928	0.4656	10.4
12 TOTAL COST OF PURCHASED POWER	24,979,200	23,370,935	1,608,265	6.9	513,634	474,188	39,446	8.3	4.8632	4.9286	(0.0654)	(1.3)
13 TOTAL AVAILABLE MWH					2,859,726	3,117,140	(257,414)	(8.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(62,075)	(1,113,633)	1,051,558	(94.4)	(1,926)	(33,480)	31,554	(94.3)	3.2230	3.3263	(0.1033)	(3.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(11,835)	(144,773)	132,938	(91.8)	(1,926)	(33,480)	31,554	(94.3)	0.6145	0.4324	0.1821	42.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,974,066)	(2,109,656)	(864,410)	41.0	(102,770)	(68,781)	(33,989)	49.4	2.8939	3.0672	(0.1733)	(5.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,047,976)	(3,388,062)	320,086	(9.5)	(104,696)	(102,261)	(2,435)	2.4	2.9113	3.2936	(0.3823)	(11.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					23,722	0	23,722					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	123,947,956	(211,831,960)	335,779,916	(158.5)	2,778,753	3,014,879	(236,126)	(7.8)	4.4606	(7.0262)	11.4868	(163.5)
21 NET UNBILLED	(3,577,192)	(396,017)	(3,181,175)	803.3	80,196	(5,636)	85,832	(1,522.9)	(0.1361)	(0.0140)	(0.1221)	872.1
22 COMPANY USE	640,640	(843,146)	1,483,786	(176.0)	(14,362)	(12,000)	(2,362)	19.7	0.0244	(0.0298)	0.0542	(181.9)
23 T & D LOSSES	9,663,092	(11,676,360)	21,339,452	(182.8)	(216,634)	(168,183)	(50,451)	30.4	0.3677	(0.4124)	0.7801	(189.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	123,947,956	(211,831,960)	335,779,916	(158.5)	2,627,952	2,831,060	(203,108)	(7.2)	4.7165	(7.4824)	12.1989	(163.0)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(904,820)	1,165,075	(2,069,895)	(177.7)	(19,110)	(15,543)	(3,567)	23.0	4.7349	(7.4958)	12.2307	(183.2)
26 JURISDICTIONAL KWH SALES	123,043,136	(210,666,885)	333,710,021	(158.4)	2,608,843	2,815,517	(206,674)	(7.3)	4.7164	(7.4824)	12.1988	(163.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	123,193,249	(210,923,899)	334,117,148	(158.4)	2,608,843	2,815,517	(206,674)	(7.3)	4.7221	(7.4915)	12.2136	(163.0)
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	2,608,843	2,815,517	(206,674)	(7.3)	0.4643	0.4303	0.0340	7.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,608,843	2,815,517	(206,674)	(7.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,608,843	2,815,517	(206,674)	(7.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	135,307,156	(198,809,990)	334,117,148	(168.1)	2,608,843	2,815,517	(206,674)	(7.3)	5.1864	(7.0612)	12.2476	(173.5)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1901	(7.0663)	12.2564	(173.5)
32 GPIF	124,631	124,631			2,608,843	2,815,517			0.0048	0.0044	0.0004	9.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.195	(7.062)	12.257	(173.6)

*Line 15a MWH Data for Informational Purposes Only

DOCUMENT NUMBER-DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	105,743,586	106,574,619	(831,034)	(0.8)	2,346,093	2,642,952	(296,859)	(11.2)	4.5072	4.0324	0.4748	11.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,726,853)	(338,409,452)	334,682,599	(98.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	102,016,733	(231,834,833)	333,851,565	(144.0)	2,346,093	2,642,952	(296,859)	(11.2)	4.3484	(8.7718)	13.1202	(149.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,993,222	8,189,087	(3,195,865)	(39.0)	112,648	141,176	(28,528)	(20.2)	4.4326	5.8006	(1,3680)	(23.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	236,354	532,684	(296,330)	(55.6)	2,680	6,952	(4,272)	(61.5)	8.8192	7.6623	1.1569	15.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,749,624	14,649,164	5,100,460	34.8	398,306	326,060	72,246	22.2	4.9584	4.4928	0.4656	10.4
12 TOTAL COST OF PURCHASED POWER	24,979,200	23,370,935	1,608,265	6.9	513,634	474,188	39,446	8.3	4.8632	4.9286	(0.0654)	(1.3)
13 TOTAL AVAILABLE MWH					2,859,726	3,117,140	(257,414)	(8.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(62,075)	(1,113,633)	1,051,558	(94.4)	(1,926)	(33,480)	31,554	(94.3)	3.2230	3.3263	(0.1033)	(3.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(11,835)	(144,773)	132,938	(91.8)	(1,926)	(33,480)	31,554	(94.3)	0.6145	0.4324	0.1821	42.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,974,066)	(2,109,656)	(864,410)	41.0	(102,770)	(68,781)	(33,989)	49.4	2.8939	3.0672	(0.1733)	(5.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,047,976)	(3,368,062)	320,086	(9.5)	(104,696)	(102,261)	(2,435)	2.4	2.9113	3.2936	(0.3823)	(11.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					23,722	0	23,722					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	123,947,956	(211,831,960)	335,779,916	(158.5)	2,778,753	3,014,879	(236,126)	(7.8)	4.4606	(7.0262)	11.4868	(163.5)
21 NET UNBILLED	(3,577,192)	(396,017)	(3,181,175)	803.3	80,196	(5,636)	85,832	(1,522.9)	(0.1361)	(0.0140)	(0.1221)	872.1
22 COMPANY USE	640,640	(843,146)	1,483,786	(176.0)	(14,362)	(12,000)	(2,362)	19.7	0.0244	(0.0298)	0.0542	(181.9)
23 T & D LOSSES	9,663,092	(11,676,360)	21,339,452	(182.8)	(216,634)	(166,183)	(50,451)	30.4	0.3677	(0.4124)	0.7801	(189.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	123,947,956	(211,831,960)	335,779,916	(158.5)	2,627,952	2,831,060	(203,108)	(7.2)	4.7165	(7.4824)	12.1989	(163.0)
25 WHOLESale KWH SALES (EXCLUDING STRATIFIED SALES)	(904,820)	1,165,075	(2,069,895)	(177.7)	(19,110)	(15,543)	(3,567)	23.0	4.7349	(7.4958)	12.2307	(163.2)
26 JURISDICTIONAL KWH SALES	123,043,136	(210,666,885)	333,710,021	(158.4)	2,608,843	2,815,517	(206,674)	(7.3)	4.7164	(7.4824)	12.1988	(163.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	123,193,249	(210,923,699)	334,117,148	(158.4)	2,608,843	2,815,517	(206,674)	(7.3)	4.7221	(7.4915)	12.2136	(163.0)
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	2,608,843	2,815,517	(206,674)	(7.3)	0.4643	0.4303	0.0340	7.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,608,843	2,815,517	(206,674)	(7.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,608,843	2,815,517	(206,674)	(7.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	135,307,158	(198,809,990)	334,117,148	(168.1)	2,608,843	2,815,517	(206,674)	(7.3)	5.1864	(7.0612)	12.2476	(173.5)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1901	(7.0663)	12.2564	(173.5)
32 GPIF	124,631	124,631			2,608,843	2,815,517			0.0048	0.0044	0.0004	91.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.195	(7.062)	12.257	(173.6)

*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$105,743,586	106,574,619	(\$831,034)	(0.8)	\$105,743,586	\$106,574,619	(\$831,034)	(0.8)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(62,075)	(1,113,633)	1,051,558	(94.4)	(62,075)	(1,113,633)	1,051,558	(94.4)
2a. GAIN ON POWER SALES	(11,835)	(144,773)	132,938	(91.8)	(11,835)	(144,773)	132,938	(91.8)
3. FUEL COST OF PURCHASED POWER	4,993,222	8,189,087	(3,195,865)	(39.0)	4,993,222	8,189,087	(3,195,865)	(39.0)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	19,749,624	14,649,164	5,100,460	34.8	19,749,624	14,649,164	5,100,460	34.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	236,354	532,684	(296,330)	(55.6)	236,354	532,684	(296,330)	(55.6)
5. TOTAL FUEL & NET POWER TRANSACTIONS	130,648,875	128,687,148	1,961,727	1.5	130,648,875	128,687,148	1,961,727	1.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,974,066)	(2,109,656)	(864,410)	41.0	(2,974,066)	(2,109,656)	(864,410)	41.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(3,726,853)	(338,409,452)	334,682,599	(98.9)	(3,726,853)	(338,409,452)	334,682,599	(98.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$123,947,956	(\$211,831,960)	\$335,779,916	(158.5)	\$123,947,956	(\$211,831,960)	\$335,779,916	(158.5)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$19	\$0	\$19	\$19	\$0	\$19
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	730	0	730	730	0	730
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	(2,580,305)	0	(2,580,305)	(2,580,305)	0	(2,580,305)
NEIL Replacement Power Reimbursement	0	(338,409,452)	338,409,452	0	(338,409,452)	338,409,452
Interest Amortized for Fuel Refund	(27,616)	0	(27,616)	(27,616)	0	(27,616)
Gain/Loss on Disposition of Oil	0	0	0	0	0	0
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	0	0	0
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0	0	0	0
Derivative Collateral Interest	(656)	0	(656)	(656)	0	(656)
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,119,025)	0	(1,119,025)	(1,119,025)	0	(1,119,025)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$3,726,853)	(\$338,409,452)	\$334,682,599	(\$3,726,853)	(\$338,409,452)	\$334,682,599

B. KWH SALES								
1. JURISDICTIONAL SALES	2,608,842,634	2,815,517,000	(206,674,366)	(7.3)	2,608,842,634	2,815,517,000	(206,674,366)	(7.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	19,109,570	15,543,000	3,566,570	23.0	19,109,570	15,543,000	3,566,570	23.0
3. TOTAL SALES	2,627,952,204	2,831,060,000	(203,107,796)	(7.2)	2,627,952,204	2,831,060,000	(203,107,796)	(7.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.27	99.45	(0.18)	(0.2)	99.27	99.45	(0.18)	(0.2)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$93,290,375	\$104,052,586	(\$10,762,211)	(10.3)	\$93,290,375	\$104,052,586	(\$10,762,211)	(10.3)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	10,750,000	0	10,750,000	0.0
2a. TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(12,113,909)	(12,113,909)	(0)	0.0
2b. INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(124,631)	(124,631)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	91,801,834	91,814,046	(12,212)	(0.0)	91,801,834	91,814,046	(12,212)	(0.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	123,947,956	(211,831,960)	335,779,916	(158.5)	123,947,956	(211,831,960)	335,779,916	(158.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.27	99.45	(0.18)	(0.2)	99.27	99.45	(0.18)	(0.2)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	123,193,249	(210,923,899)	334,117,148	(158.4)	123,193,249	(210,923,899)	334,117,148	(158.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(31,391,415)	302,737,945	(334,129,359)	(110.4)	(31,391,415)	302,737,945	(334,129,359)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(13,633)	15,746	(29,379)	(186.6)	(13,633)	15,746	(29,379)	(186.6)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(217,577,600)	(145,366,912)	(72,210,688)	49.7	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10. TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	12,113,909	12,113,909	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(236,868,738)	169,500,689	(406,369,426)	(239.8)	(236,868,738)	169,500,689	(406,369,426)	(239.8)
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$236,868,738)	169,500,689	(406,369,426)	(239.8)	(\$236,868,738)	169,500,689	(406,369,426)	(239.8)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$217,577,600)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(236,855,105)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(454,432,704)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(227,216,352)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.050	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.090	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.140	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.070	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$13,633)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2013 to 1/1/2013

Run Date: 2/19/2013 10:05:55AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	994,063	122,171	871,892	713.7%
2 - LIGHT OIL	1,168,288	1,273,148	(104,860)	(8.2%)
3 - COAL	28,138,148	32,072,549	(3,934,401)	(12.3%)
4 - GAS	75,443,087	73,106,751	2,336,336	3.2%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	105,743,586	106,574,619	(831,033)	(0.8%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	6,042	860	5,182	602.5%
10 - LIGHT OIL	4,553	1,710	2,843	166.2%
11 - COAL	713,071	876,032	(162,961)	(18.6%)
12 - GAS	1,622,428	1,764,350	(141,922)	(8.0%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,346,093	2,642,952	(296,859)	(11.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	12,588	1,559	11,029	707.4%
18 - LIGHT OIL (BBL)	9,306	9,170	136	1.5%
19 - COAL (TON)	325,923	382,837	(56,914)	(14.9%)
20 - GAS (MCF)	12,758,401	13,326,606	(568,205)	(4.3%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	76,467	10,216	66,251	648.5%
25 - LIGHT OIL	54,073	53,164	909	1.7%
26 - COAL	7,606,159	9,049,048	(1,442,889)	(15.9%)
27 - GAS	12,911,109	13,326,606	(415,497)	(3.1%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	20,647,808	22,439,034	(1,791,226)	(8.0%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 1/1/2013
Run Date: 2/19/2013 10:05:55AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.3	0.03	0.2	691.4%
33 - LIGHT OIL	0.2	0.06	0.1	199.9%
34 - COAL	30.4	33.15	(2.8)	(8.3%)
35 - GAS	69.2	66.76	2.4	3.6%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	78.97	78.36	0.60	0.8%
41 - LIGHT OIL (\$/BBL)	125.54	138.84	(13.30)	(9.6%)
42 - COAL (\$/TON)	86.33	83.78	2.56	3.1%
43 - GAS (\$/MCF)	5.91	5.49	0.43	7.8%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	13.00	11.96	1.04	8.7%
48 - LIGHT OIL	21.61	23.95	(2.34)	(9.8%)
49 - COAL	3.70	3.54	0.16	4.4%
50 - GAS	5.84	5.49	0.36	6.5%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.12</u>	<u>4.75</u>	<u>0.37</u>	<u>7.8%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,657	11,879	778	6.5%
56 - LIGHT OIL	11,877	31,090	(19,213)	(61.8%)
57 - COAL	10,667	10,330	337	3.3%
58 - GAS	7,958	7,553	405	5.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,801</u>	<u>8,490</u>	<u>311</u>	<u>3.7%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2013 to 1/1/2013
Run Date: 2/19/2013 10:05:55AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	16.45	14.21	2.25	15.8%
64 - LIGHT OIL	25.66	74.45	(48.79)	(65.5%)
65 - COAL	3.95	3.66	0.28	7.8%
66 - GAS	4.65	4.14	0.51	12.2%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.51</u>	<u>4.03</u>	<u>0.47</u>	<u>11.8%</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2013 to 1/1/2013
Run Date: 2/19/2013 4:22:08PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0		0		No 2	53	5.862	311	6,548	0.000	123.555
		0.00								311	6,548	0.000	
TOTAL Nuclear:	789	0.00			0					311	6,548	0.000	
Steam													
Anclote													
TOTAL UNIT 1	517	74,901.00	19		12,657		No 2 Gas No 6	42 856,729 12,588	5.795 1.017 6.075	243 871,293 76,467	5,149 4,634,381 994,063	0.000 6.730 16.449	122.594 5.409 78.969
		0.00					No 2	30	5.795	174	3,678	0.000	122.594
TOTAL UNIT 2	530	77,071.00	20		12,492		Gas	946,517	1.017	962,608	5,120,079	6.643	5.409
		77,071.00								962,782	5,123,757	6.648	
Bartow													
TOTAL UNIT 1		0.00			0					0	0	0.000	
TOTAL UNIT 2		0.00			0					0	0	0.000	
TOTAL UNIT 3		0.00			0					0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1		0.00			0					0	0	0.000	
		122,876.00					Coal	57,378	24.036	1,379,138	6,394,320	5.204	111.442
TOTAL UNIT 2	503	122,876.00	33		11,233		No 2	197	5.802	1,143	26,145	0.000	132.714
		0.00								1,380,281	6,420,465	5.225	
Crystal River 4 & 5													
TOTAL UNIT 4	721	351,098.00	65		10,439		Coal No 2	157,803 1,039	23.188 5.810	3,659,136 6,037	12,777,155 141,438	3.639 0.000	80.969 136.129
		0.00								3,665,173	12,918,594	3.679	
TOTAL UNIT 5	721	242,344.00	45		10,709		Coal No 2	110,742 4,732	23.188 5.810	2,567,885 27,494	8,966,672 644,164	3.700 0.000	80.969 136.129
		0.00								2,595,380	9,610,836	3.966	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2013 to 1/1/2013
Run Date: 2/19/2013 4:22:08PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
TOTAL UNIT 1	28	10,367.00	50			14,932	Gas	151,541	1.017	154,117	818,702	7.897	5.403
		2,376.00					Gas	36,413	1.017	37,032	196,722	8.280	5.403
TOTAL UNIT 2	30	2,376.00	11			15,586				37,032	196,722	8.280	
		29,557.00					Gas	336,945	1.017	342,673	1,820,348	6.159	5.403
TOTAL UNIT 3	73	29,557.00	54			11,594				342,673	1,820,348	6.159	
TOTAL Steam:	3,123	910,590.00				11,076				10,086,125	42,553,819	4.673	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2013 to 1/1/2013
Run Date: 2/19/2013 4:22:08PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	0	0.00	0			0	Gas	0	0.000	0	4	0.000	0.000
		0.00								0	4	0.000	
Bartow Combined Cycle													
TOTAL BCC	1,235	563,341.00	61			7,326	Gas	4,082,289	1.011	4,127,193	24,651,836	4.376	6.039
		563,341.00								4,127,193	24,651,836	4.376	
Bartow Peaker													
TOTAL BAP	117	126.92	0			13,603	No 2	298	5.793	1,726	31,926	25.155	107.135
		76.78					Gas	1,027	1.017	1,044	5,474	7.129	5.330
		203.70								2,771	37,400	18.360	
Bayboro Peaker													
TOTAL BYP	232	118.70	0			14,035	No 2	285	5.845	1,666	34,854	29.363	122.296
		118.70								1,666	34,854	29.363	
Debary Peaker													
TOTAL DEP	287	318.00	0			15,282	Gas	4,788	1.015	4,860	25,713	8.086	5.370
		318.00								4,860	25,713	8.086	
Higgins Peaker													
TOTAL HGP	96	202.60	2			19,809	No 2	689	5.825	4,013	68,157	33.641	98.921
		1,124.50					Gas	21,903	1.017	22,275	115,668	10.286	5.281
		1,327.10								26,289	183,824	13.852	
Hines Energy													
TOTAL HEP	2,199	827,970.70	51			7,206	Gas	5,889,671	1.013	5,966,237	35,839,086	4.329	6.085
		827,970.70								5,966,237	35,839,086	4.329	
Intercession City Peaker													
TOTAL ICP	1,188	718.71	1			14,214	No 2	1,760	5.805	10,216	187,635	26.107	106.611
		6,262.84					Gas	87,967	1.012	89,023	535,289	8.547	6.085
		6,981.55								99,239	722,924	10.355	
Suwannee Peaker													
TOTAL SRP	127	127.76	0			22,002	Gas	2,764	1.017	2,811	15,319	11.991	5.542
		127.76								2,811	15,319	11.991	
Tiger Bay Cogen													
TOTAL TBP	231	56.30	0			44,943	Gas	2,488	1.017	2,530	35,748	63.496	14.368
		56.30								2,530	35,748	63.496	
Turner Peaker													
TOTAL TUP	78	0.00	0			0	No 2	63	5.792	365	7,791	0.000	123.663
		0.00								365	7,791	0.000	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2013 to 1/1/2013
Run Date: 2/19/2013 4:22:08PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		35,058.00					Gas	337,359	0.971	327,412	1,628,717	4.646	4.828
TOTAL UFP	47	35,058.00	100			9,339				327,412	1,628,717	4.646	
TOTAL Gas Turbine:													
	5,837	1,435,502.81				7,357				10,561,372	63,183,218	4.401	
SYSTEM TOTAL:													
	9,749	2,346,092.81				8,801				20,647,808	105,743,586	4.507	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 1/1/2013
Run Date: 2/19/2013 3:43:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(56,809)	1,559	(58,368)	(3743.9%)
3 - UNIT COST (\$/BBL)	97.14	78.36	18.78	24.0%
4 - AMOUNT (\$)	(5,518,447)	122,171	(5,640,618)	(4617.0%)
5 - BURNED				
6 - UNITS (BBL)	12,588	1,559	11,029	707.4%
7 - UNIT COST (\$/BBL)	78.97	78.36	0.60	0.8%
8 - AMOUNT (\$)	994,063	122,171	871,892	713.7%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(6)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	515,404	1,100,000	(584,596)	(53.1%)
14 - UNIT COST (\$/BBL)	68.69	78.37	(9.68)	(12.3%)
15 - AMOUNT (\$)	35,401,779	86,201,500	(50,799,721)	(58.9%)
16 -				
17 - DAYS SUPPLY	1,269	21,167	(19,898)	(94.0%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	9,170	(9,170)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	138.84	(138.84)	(100.0%)
21 - AMOUNT (\$)	698,999	1,273,148	(574,149)	(45.1%)
22 - BURNED				
23 - UNITS (BBL)	9,306	9,170	136	1.5%
24 - UNIT COST (\$/BBL)	125.54	138.84	(13.30)	(9.6%)
25 - AMOUNT (\$)	1,168,288	1,273,148	(104,860)	(8.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(5)			
28 - AMOUNT (\$)	(599)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,107,628	883,900	223,728	25.3%
31 - UNIT COST (\$/BBL)	110.86	138.84	(27.98)	(20.2%)
32 - AMOUNT (\$)	122,790,925	122,720,676	70,249	0.1%
33 -				
34 - DAYS SUPPLY	3,690	2,892	798	27.6%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 1/1/2013
Run Date: 2/19/2013 3:43:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	350,415	382,837	(32,422)	(8.5%)
37 - UNIT COST (\$/TON)	88.22	83.78	4.44	5.3%
38 - AMOUNT (\$)	30,913,320	32,072,549	(1,159,229)	(3.6%)
39 - BURNED				
40 - UNITS (TON)	325,923	382,837	(56,914)	(14.9%)
41 - UNIT COST (\$/TON)	86.33	83.78	2.56	3.1%
42 - AMOUNT (\$)	28,138,148	32,072,549	(3,934,401)	(12.3%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	22,548			
45 - AMOUNT (\$)	2,580,305			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,244,156	768,000	476,156	62.0%
48 - UNIT COST (\$/TON)	92.61	83.78	8.84	10.5%
49 - AMOUNT (\$)	115,222,812	64,339,968	50,882,844	79.1%
50 -				
51 - DAYS SUPPLY	111	60	50	83.9%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 1/1/2013

Run Date: 2/19/2013 3:43:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	12,758,401	13,326,606	(568,205)	(4.3%)
68 - UNIT COST (\$/MCF)	5.91	5.49	0.43	7.8%
69 - AMOUNT (\$)	75,443,087	73,106,751	2,336,336	3.2%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
JANUARY 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5.89)	Non recoverable expense of fuel additives.
0	(\$5.89)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$12.76)	Non recoverable expense of fuel additives.
(5)	(\$586.44)	Crystal River #3 Participant's share of light oil burned.
(5)	(\$599.20)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.06)	Non recoverable expense of inspection reports.
22,548	2,580,304.70	Aerial Survey Adjustment (Oct) - Crystal River 1&2 pile
22,548	\$2,580,304.64	TOTAL

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
January 2013

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		33,480		33,480	3.326	3.759	1,113,633.00	1,258,406.00	144,773.00
ACTUAL									
City of Homestead, FL	Schedule C	5		5	2.584	3.272	129.20	163.60	34.40
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
EDF Trading North America, LLC	EEL	26		26	2.627	2.960	883.10	769.68	86.58
Reedy Creek Improvement District	CR-1	1,262		1,262	2.186	2.903	27,588.55	36,635.00	9,048.45
Seminole Electric Cooperative, Inc	CR-1	21		21	3.031	4.100	636.51	861.00	224.49
Tampa Electric Company	CR-1	475		475	3.146	3.551	14,941.89	16,866.86	1,924.97
The Energy Authority, Inc	Schedule OS	137		137	2.735	3.111	3,746.36	4,262.00	515.64
Subtotal - Gain on Other Power Sales		1,926		1,926	3.223	3.837	62,075.37	73,909.90	11,834.53
CURRENT MONTH TOTAL		1,926		1,926	3.223	3.837	62,075.37	73,909.90	11,834.53
DIFFERENCE		(31,554)		(31,554)	(0.103)	0.078	(1,051,557.63)	(1,184,496.10)	(132,938.47)
DIFFERENCE %		(94.25)		(94.25)	(3.10)	2.09	(94.43)	(94.13)	(91.83)
CUMULATIVE ACTUAL		1,926		1,926	3.223	3.837	62,075.37	73,909.90	11,834.53
CUMULATIVE ESTIMATED		33,480		33,480	3.326	3.759	1,113,633.00	1,258,406.00	144,773.00
DIFFERENCE		(31,554)		(31,554)	(0.103)	0.078	(1,051,557.63)	(1,184,496.10)	(132,938.47)
DIFFERENCE %		(94.25)		(94.25)	(3.10)	2.08	(94.43)	(94.13)	(91.83)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JANUARY, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		141,176			141,176	5.801	5.801	8,189,087.00	8,189,087.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	43,086.74	43,086.74
Shady Hills Power Company, LLC	TOLL	17,997			17,997	7.207	7.207	1,298,975.72	1,298,975.72
Southern Company Services, Inc	Franklin	94,651			94,651	3.807	3.807	3,603,677.15	3,603,677.15
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	8,027.43	8,027.43
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	41,454.91	41,454.91
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		112,648			112,648	4.433	4.433	4,993,221.95	4,993,221.95
DIFFERENCE		(28,528)			(28,528)	(1.368)	(1.368)	(3,195,865.05)	(3,195,865.05)
DIFFERENCE %		(20.2)			(20.2)	(23.6)	(23.6)	(39.0)	(39.0)
CUMULATIVE ACTUAL		112,648			112,648	4.433	4.433	4,993,221.95	4,993,221.95
CUMULATIVE ESTIMATED		141,176			141,176	5.801	5.801	8,189,087.00	8,189,087.00
DIFFERENCE		(28,528.0)			(28,528.0)	(1.4)	(1.4)	(3,195,865.1)	(3,195,865.1)
DIFFERENCE %		(20.2)			(20.2)	(23.6)	(23.6)	(39.0)	(39.0)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		326,060	0	0	326,060	4.493	4.493	14,649,164.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,208 0			4,208 0	3.862	3.862	162,529.95 (5,836.45)
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,390 0			8,390 0	3.144	3.144	263,779.08 (2,793.10)
Aubumdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	79,896 0			79,896 0	5.375	5.375	4,294,390.65 (51,379.87)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Citrus World (CITRUS) ADJ	CO-GEN	11 (18)			11 (18)	3.479	3.479	395.91 (588.94)
Lake County (LAKCOUNT) ADJ	CO-GEN	8,243 0			8,243 0	3.052	3.052	251,576.36 (4,439.99)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	83,390 0			83,390 0	5.996	5.996	5,000,064.40 193,395.25
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,222 0			25,222 0	4.958	4.958	1,250,508.76 204,520.00
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,564 0			1,564 0	3.466	3.466	54,208.24 (2,947.82)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	3,333 0			3,333 0	3.867	3.867	128,887.11 (3,059.25)
Ornage Cogen (ORANGECO) ADJ	CO-GEN	16,828 0			16,828 0	4.553	4.553	766,178.84 (11,313.54)
Orlando Cogen Limited (ORLACOG) ADJ	CO-GEN	58,469 (79)			58,469 (79)	5.443	5.443	3,182,467.67 (42,057.91)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	201 0			201 0	3.745	3.745	7,527.45 1,780.07
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,435 0			16,435 0	3.048	3.048	500,938.80 (10,125.18)
PCS Phosphate (OCSWFCK) ADJ	CO-GEN	167 (209)			167 (209)	3.353	3.353	5,588.45 (7,847.61)
PCS Phosphate (OCWHSRPS) ADJ	CO-GEN	78 (170)			78 (170)	3.621	3.621	2,831.26 (5,905.48)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	34,377 0			34,377 0	3.032	3.032	1,042,310.64 (23,055.52)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	35,923 0			35,923 0	3.710	3.710	1,332,743.30 16,457.17
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	22,046 0			22,046 0	5.646	5.646	1,244,717.16 13,179.88
Aubumdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Orange Cogen (ORANCECO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
CURRENT MONTH TOTAL		398,306			398,306	4.958	4.958	19,749,623.74
DIFFERENCE		72,246			72,246	0.465	0.465	5,100,459.74
DIFFERENCE %		22.2			22.2	10.4	10.4	34.8
CUMULATIVE ACTUAL		398,306			398,306	4.958	4.958	19,749,623.74
CUMULATIVE ESTIMATED		326,060			326,060	4.493	4.493	14,649,164.00
CUMULATIVE DIFFERENCE		72,246			72,246	0.466	0.466	5,100,459.74
CUMULATIVE DIFFERENCE %		22.2			22.2	10.4	10.4	34.8

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
JANUARY, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		6,952	7.662	532,684.00	9.924	689,919.00	157,235.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAsso	645	3.300	21,285.00	3.780	24,381.00	3,096.00
EDF Trading North America, LLC	EEl	185	2.100	3,885.00	3.170	5,864.57	1,979.57
Florida Power & Light Company		1,850	3.870	71,600.00	4.899	90,633.50	19,033.50
Jacksonville Electric Authority	Transmission Purchase	0	0.000	139,568.00	0.000	0.00	(139,568.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	15.81	0.000	0.00	(15.81)
Pennsylvania-New Jersey-Maryland Int	MR1	0	0.000	0.12	0.000	0.00	(0.12)
SubTotal - Energy Purchases (Non-Broker)		2,680	8.819	236,353.93	4.510	120,879.07	(115,474.86)
CURRENT MONTH TOTAL		2,680	8.819	236,353.93	4.510	120,879.07	(115,474.86)
DIFFERENCE		(4,272)	1.157	(296,330.07)	(5.414)	(569,039.93)	(272,709.86)
DIFFERENCE %		(61.4)	15.1	(55.6)	(54.6)	(82.5)	(173.4)
CUMULATIVE ACTUAL		2,680	8.819	236,353.93	4.510	120,879.07	(115,474.86)
CUMULATIVE ESTIMATED		6,952	7.662	532,684.00	9.924	689,919.00	157,235.00
DIFFERENCE		(4,272)	1.157	(296,330.07)	(5.414)	(569,039.93)	(272,709.86)
DIFFERENCE %		(61.4)	15.1	(55.6)	(54.6)	(82.5)	(173.4)

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