

William P. Cox Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5662 (561) 691-7135 (Facsimile)

February 22, 2013

REDACTED

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

COMMISSION CLERK

RECEIVED-FPSC 13 FEB 22 PM 2: 20

Re: Docket No. 120314-EQ - Florida Power & Light Company's Petition for

Approval of Negotiated Renewable Energy Contracts with U.S. EcoGen

Dear Ms. Cole:

Please find enclosed for filing an original and five (5) copies of Florida Power & Light Company's supplemental responses to Staff's First Data Request Nos. 1, 2 and 8, filed on January 29, 2013 in the above-mentioned docket.

Thank you for your assistance. Please contact me should you or your staff have any additional questions regarding this filing.

Sincerely,

William P. Cox

Senior Attorney

Florida Bar No. 0093531

COM ______ WPO ____ Enc. CC: GCL ____ IDM ____ TEL

CLK

WPC/bag Enclosures

Charles Murphy, Esq. Jon Moyle, Esq.

MT CHARLES

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Florida Power & Light Company Docket No. 120314-EQ Staff's First Data Request Request No. 1-Supplemental Page 1 of 1

Q. Please provide an electronic (.xls) copy of Appendix E/Exhibit TLH-1.

A. See Attachment No. 1 for an electronic (.xls) copy of the requested Excel spreadsheet.

Total 1

Docket No. 120314-EQ Staff's 1st DR No. 1 - Supplemental Attachment No. 1

	Annual Discount Factor	Generation Capital FPL	Transmission Capital FPL	Generation Fixed O&M	Capital Replacement Charges	Firm Gas Transport Costs	Pipeline Capital Costs	USEcoGen Capacity and Energy Costs	Mise Unit Costa	Total Fixed Costs	System Net Fuel	Startup + VOM Costs	Emission Costa	Transmission	Total VOM/Fuel Costs	Total Annual Costs	NPV Total Annual Cost	NPV Cumulative Total Costs		Avg Rate
Year	7.450%	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)		S/1000 KWH
2012	1.000	0	0	0	0	0	0	0	1	1	2.331	99	-7	0	2.423	2,424	2,424	2,424	2012	23.84
2013	0.931	0	0	0	0	0	0	0	1	1	2,530	105	-13	0	2.622	2,624	2,442	4,866	2013	25.42
2014	0.866	0	0	0	0	0	0	0	1	1	2.830	114	-14	0	2.930	2,931	2,538	7,404	2014	27.78
2015	0.806	0	0	0	0	0	0	0	1	1	3,161	124	-11	0	3,274	3,275	2,640	10,044	2015	30.29
2016	0.750	115	3	6	16	252	0	0	11	404	3,366	126	-9	0	3,483	3,887	2,916	12,960	2016	35.40
2017	0.698	192	5	10	29	274	0	0	3	515	3,705	127	-9	0	3,823	4,338	3,028	15,988	2017	39.04
2018	0.650	185	5	- 11	30	274	0	0	3	508	4,226	133	-9	0	4,350	4,858	3,157	19,145	2018	43.25
2019	0.605	179	5	11	31	274	0	88	3	591	4,554	138	-9	0	4,683	5,273	3,189	22,334	2019	46.39
2020	0.563	172	5	11	32	413	0	98	3	734	4,937	145	-10	0	5,072	5,806	3,268	25,602	2020	50.05
2021	0.524	166	5	12	33	426	0	100	3	743	5,402	148	-9	0	5,541	6,284	3,291	28,893	2021	52.89
2022	0.487	159	4	12	34	426	0	101	6	742	5,489	153	-10	0	5,632	6,374	3,107	32,000	2022	52.37
2023	0.454	153	4	12	35	426	0	104	3	737	5,499	158	353	0	6,010	6,747	3,061	35,061	2023	54.28
2024	0.422	147	4	12	36	426	0	105	3	734	5,825	166	413	0	6,404	7,138	3,014	38,075	2024	56.31
2025	0.393	296	15	20	58	426	0	107	7	929	6,141	176	462	0	6,779	7,709	3,029	41,104	2025	59.64
2026	0.366	473	22	30	87	426	0	109	3	1,150	6,519	189	536	0	7,244	8,394	3,069	44,173	2026	63.69
2027	0.340	593	21	37	109	426	0	110	3	1,300	6,994	198	636	0	7,828	9,128	3,106	47,279	2027	68.07
2028	0.317	712	21	45	132	426	0	112	4	1,451	7,248	206	724	0	8,178	9,630	3,050	50,329	2028	70.62
3 2029	0.295	830	20	53	157	426	0	113	4	1,604	7,648	215	844	0	8,707	10,311	3,039	53,369	2029	74.42
2030	0.274	949	19	62	183	426	0	115	8	1,762	8,160	227	997	0	9,384	11,146	3,058	56,427	2030	79.24
2031	0.255	1,067	18	71	211	426	0	117	4	1,914	8,567	238	1,137	0	9,942	11,855	3,027	59,453	2031	82.90
2032	0.238	1,376	18	89	266	426	0	119	4	2,297	9,193	248	1,339	0	10,780	13,077	3,107	62,561	2032	89.95
2 2033	0.221	1,719	17	110	330	426	0	120	4	2,726	10,304	277	1,653	0	12,234	14,961	3,308	65,869	2033	101.22
2034	0,206	1,891	16	124	374	426	0	122	4	2,957	10,879	303	1,897	0	13,079	16,037	3,300	69,169	2034	106.72
2035	0.192	2,095	16	140	425	426	0	124	4	3,230	11,409	325	2,141	0	13,875	17,104	3,276	72,446	2035	111.96
2036	0.178	2,480	15	165	503	426	0	126	4_	3,720	12,452	365	2,539	0	15,356	19,076	3,400	75,846	2036	122.81
2037	0.166	2,720	14	185	567	426	0	128	7	4,047	13,050	386	2,840	0	16,276	20,324	3,372	79,218	2037	128.70
7 2038	0.154	2,806	14	198	611	426	0	130	5	4,189	13,701	406	3,191	0	17,298	21,487	3,317	82,535	2038	133.84
2039	0.144	2,892	13	212	657	426	0	132	5	4,337	14,384	433	3,551	0	18,368	22,705	3,262	85,798	2039	139.11
2040	0.134	2,979	12	227	705	426	0	135	8	4,492	14,953	456	3,899	0	19,308	23,800	3,183	88,980	2040	143.43
2041	0.124	3,192	12	247	773	426	0	137	5	4,792	15,636	481	4,361	0	20,478	25,270	3,145	92,125	2041	149.80
2042	0.116	3,363	11	267	839	426	0	139	5	5,052	16,367	505	4,866	0	21,738	26,790	3,103	95,228	2042	156.21
2043	0.108	3,708	11	295	933	426	0	142	5	5,520	17,369	535	5,541	0	23,445	28,965	3,122	98,350	2043	166.13
2044	0.100	3,966	11	322	1,020	426	0	144	5	5,893	18,214	562	6,212	0	24,988	30,881	3,098	101,448	2044	174.23
2045	0.093	4,172	10	346	1,103	426	0	147	5	6,210	18,884	590	6,865	0	26,339	32,549	3,039	104,487	2045	180.64
2046	0.087	4,309	10	370	1,185	426	0	149	6	6,454	19,602	616	7,613	0	27,831	34,285	2,979	107,467	2046	187,16
2047	0.081	4,504	10	396	1,276	426	0	152	6	6,770	20,339	642	8,425	0	29,406	36,176	2,925	110,392	2047	194.25
7 2048	0.075	4,672	9	422	1,366	426	0	155	0	7,050	21,110	675	9,312	0	31,097	38,148	2,871	113,263	2048	201.50
2049	0.070	4,892	9	451	1,466	426	0	158	0	7,401	21,897	702	10,277	0	32,876	40,278	2,821	116,084	2049	209.27
2050	0.065	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	116,084	2050	0.00
[1]Te	otal NPV =	\$9,381	\$101	\$686	\$2,109	\$3,775	50	\$880	\$49	\$16,981	\$84,916	\$2,634	\$11,554	\$0	\$99,103	\$116,084	USEcoGen			
[2]Te	otal NPV =	\$9,451	\$101	\$690	\$2,124	\$3,775	\$0	\$0	\$52	\$16,193	\$85,746	\$2,640	\$11,665	\$0	\$100,051	\$116,243	W/O USEcoGer	1		
Difference	[1]-[2]=	(\$70)	\$0	(\$5)	(\$14)	\$0	\$0	\$880	(\$3)	\$788	(\$830)	(\$6)	(\$111)		(\$947)	(\$159)				

FPL System Cost Without EcoGen PPA - Baseline Fuel 7.45% DR

Docket No. 120314-EQ Staff's 1st DR No. 1 - Supplemental Attachment No. 1

	Annual	Generation	Transmission		Capital	Firm Gas	Pipeline			Total		Startup			Total	Total	NPV	NPV	1
	Discount Factor	Capital FPL	Capital FPL	Generation Fixed O&M	Replacement	Transport Costs	Capital Costs	Misc System Costs	Misc Unit Costs	Fixed Conts	System Net Fuel	+ VOM Conta	Emission Costs	Transmission Losses	VOM/Fuel Costs	Annual Costs	Total Annual Cost	Cumulative Total Costs	
Year	7.450%	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	
2012	1,000	0	0	0	0	0	0	0	1	1	2,331	99	-7	0	2,423	2,424	2,424	2,424	2012
2013	0.931	0	0	0	0	0	0	0	1	1	2,530	105	-13	0	2,622	2,624	2,442	4,866	2013
2014	0.866	0	0	0	0	0	0	0	1	1	2,830	- 114	-14	0	2,930	2,931	2,538	7,404	2014
2015	0.806	0	0	0	0	0	0	0	1	1	3,161	124	-11	0	3,274	3,275	2,640	10,044	2015
2016	0.750	115	3	6	16	252	0	0	11	404	3,366	126	-9	0	3,483	3,887	2,916	12,960	2016
2017	0.698	192	5	10	29	274	0	0	3	515	3,705	127	-9	0	3,823	4,338	3,028	15,988	2017
2018	0.650	185	5	11	30	274	0	0	3	508	4,226	133	-9	0	4,350	4,858	3,157	19,145	2018
2019	0.605	179	5	11	31	274	0	0	3	503	4,625	138	-9	0	4,754	5,256	3,179	22,324	2019
2020	0.563	172	5	13	32	413	0	0	3	636	5,021	146	-9	0	5,158	5,793	3,261	25,584	2020
2021	0.524	166	5	12	33	426	0	0	3	643	5,488	148	-9	0	5,627	6,270	3,284	28,868	2021
2022	0.487	159	4	12	34	426	0	0	6	641	5,583	153	-10	0	5,726	6,367	3,104	31,972	2022
2023	0.454	153	4	12	35	426	0	0	3	634	5,591	158	358	0	6,107	6,741	3,058	35,030	2023
2024	0.422	147	4	12	36	426	0	0	3	629	5,920	167	419	0	6,506	7,135	3,013	38,043	2024
2025	0.393	296	15	20	58	426	0	0	7	822	6,241	177	470	0	6,888	7,710	3,029	41,072	2025
2026	0.366	473	22	30	87	426	0	0	3	1,041	6,621	188	544	0	7,353	8,394	3,070	44,142	2026
2027	0.340	593	21	37	109	426	0	0	3	1,190	7,102	199	645	0	7,946	9,136	3,109	47,251	202
2028	0.317	712	21	45	132	426	0	0	4	1,339	7,357	206	735	0	8,298	9,637	3,052	50,303	2028
2029	0.295	830	20	53	157	426	0	0	4	1,490	7,759	216	855	0	8,830	10,320	3,042	53,346	2029
2030	0.274	949	19	62	183	426	0	0	19	1,658	8,273	228	1,011	0	9,512	11,170	3,064	56,410	2030
2031	0.255	1,067	18	71	211	426	0	0	4	1.797	8,684	240	1,152	0	10,076	11,873	3,031	59,441	2031
2032	0.238	1,376	18	89	266	426	0	0	4	2.178	9.314	250	1.356	0	10,920	13,098	3,112	62,553	2032
2033	0,221	1,719	17	110	330	426	0	0	4	2,606	10,428	278	1,672	0	12,378	14,984	3,314	65,867	2033
2034	0.206	1,991	16	129	388	426	0	0	4	2,955	10,979	304	1.913	0	13,196	16,151	3,324	69,191	2034
2035	0.192	2,159	16	143	435	426	0	0	4	3,184	11,531	326	2,160	0	14,017	17,200	3,295	72,485	2035
2036	0.178	2,469	15	165	503	426	0	0	- 4	3.583	12,585	367	2,562	0	15,514	19,097	3,404	75,889	2036
2037	0.166	2,709	14	185	567	426	0	0	7	3.908	13.184	389	2,867	0	16,440	20,349	3,376	79,265	2037
2038	0.154	2,795	14	198	611	426	0	0	5	4.048	13,836	408	3,222	0	17,466	21,514	3,322	82,587	2038
2039	0.144	2,882	13	212	657	426	0	0	5	4,194	14,523	435	3,586	0	18,544	22,738	3,267	85,854	2039
2040	0.134	3,090	12	232	722	426	0	0	8	4.490	15,069	456	3,929	0	19,454	23,944	3,202	89,056	2040
2041	0.124	3,259	12	251	785	426	0	0	5	4,738	15,772	. 483	4,396	0	20,651	25,389	3,160	92,216	2041
2042	0.116	3,341	11	267	839	426	0	0	5	4,890	16,514	507	4,912	0	21,933	26,823	3,107	95,323	2042
2043	0.108	3,686	11	295	933	426	0	0	5	5,357	17,517	536	5,591	0	23,644	29,001	3,126	98,449	2043
2044	0.100	4.080	11	327	1.039	426	0	0	5	5.888	18,343	564	6.253	0	25,160	31,048	3,115	101,564	2044
2045	0.093	4,238	10	350	1.117	426	0	0	5	6,147	19,023	592	6,920	0	26,535	32,682	3,051	104,615	2045
2046	0.087	4,274	10	370	1,185	426	0	0	6	6,270	19,759	617	7,677	0	28,053	34,323	2,982	107,597	2046
2047	0.081	4,470	10	396	1.276	426	0	0	6	6.584	20,503	645	8,492	0	29,640	36,224	2,929	110,527	2047
2048	0.075	4,791	9	429	1.387	426	0	0	0	7.043	21,240	673	9,371	0	31,284	38,327	2,885	113,411	2048
2049	0.070	4,956	9	456	1,482	426	0	0	0	7.329	22,045	- 704	10.356	0	33,105	40,434	2,832	116,243	2049
2050	0.075	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	116,243	2050
	otal NPV =	\$9,451	\$101	\$690	\$2,124	\$3,775	S0	\$0	\$52	\$16,193	\$85,746	\$2,640	\$11,665	\$0	\$100,051	\$116,243	,	1,0,640	1 2000

Av	Rate
lm	npact
\$/100	0 KWF
2	3,84
2	5.42
	7.78
	0.29
3:	5,40
39	9.04
43	3.25
	6.24
49	9.94
52	2.78
	2.31
54	4.24
	6.28
	9.65
6.	3.70
61	8.13
70	0.67
7	4.49
79	9.41
8.	3.02
	0.10
10	1.37
	7.48
- 11	2.58
	2.95
12	8.86
	4.01
13	9.31
14	
15	0.51
	6.40
	6.34
17	
18	
	7.36
19	
	2.44
	0.08
	.00

Florida Power & Light Company Docket No. 120314-EQ Staff's First Data Request Request No. 2-Supplemental Page 1 of 1

Q.

Please provide two alternative versions of the cost-effectiveness analysis performed in Appendix E/Exhibit TLH-1, using a low fuel cost scenario and a high fuel cost scenario.

A.

See Attachment No. 1 to this data request.

Docket No. 120314-EQ Staff's 1st DR No. 2 - Supplemental Attachment No. 1

Year	Annual Discount Factor 7.450%	Generation Capital FPL (Millions)	Capital FPL (Millions)	Generation Fixed O&M (Millions)	Capital Replacement Charges (Millions)	Firm Gas Transport Costs (Millions)	Pipeline Capital Costs (Millions)	USEcoGen Capacity and Energy Costs (Millions)	Mise Unit Costs (Millions)	Total Fixed Costs (Millions)	System Net Fuel (Millions)	+ VOM Costs (Millions)	Emission Costs (Millions)	Transmission Losses (Millions)	Total VOM/Fuel Costs (MBHoas)	Annual Costs (Millions)	Total Annual Cost (Millions)	NPV Cumulative Total Costs (Millions)		Avg Rate Imnpact \$/1000 KWF
	1.000	()	0	0	0	0	0	0	1	1	2,331	99	-7	0	2.423	2,424	2,424	2,424	2012	23.84
2012	11000	0	0	0	0	0	0	0	1	1	2,530	105	-13	0	2,622	2,624	2,442	4,866	2013	25.42
2013	0.931	0	0	0	0	0	0	0	1	1	2,830	114	-14	0	2,930	2,931	2,538	7,404	2014	27.78
2014	0.866	0	0	0	0	0	0	0	1	1	3,161	124	-11	0	3,274	3,275	2,640	10.044	2015	30.29
	0.806	115	3	6	16	252	0	0	11	404	3.366	126	-9	0	3,483	3,887	2,916	12,960	2016	35.40
2016	0.750		5	10	29	274	0	0	3	515	3,705	127	-9	0	3,823	4,338	3.028	15,988	2017	39.04
2017	0.650	192	5	11	30	274	0	0	3	508	4.226	133	-9	0	4.350	4,858	3,157	19,145	2018	43.25
2018	0.605	179	5	11	31	274	0	88	3	591	4,554	138	-9	0	4.683	5,273	3,189	22.334	2019	46.39
2019	0.563	179	5	11	32	413	0	98	3	734	4.937	145	-10	0	5.072	5,806	3,268	25,602	2020	50.05
2020			5	12	33	426	0	100	3	743	5,402	148	-9	0	5,541	6,284	3,291	28,893	2021	52.89
2021	0.524	166	4	12	34	426	0	101	6	742	5,489	153	-10	0	5,632	6,374	3,107	32,000	2022	52.37
2022	0.487	153	4	12	35	426	0	104	3	737	5,499	158	353	0	6.010	6,747	3,061	35,061	2023	54.28
2024	0.434	133	4	12	36	426	0	105	3	734	5.825	166	413	0	6,404	7,138	3,014	38,075	2024	56,31
			15	20	58	426	0	107	7	929	6.141	176	462	0	6,779	7,709	3,029	41,104	2025	59 64
2025	0.393	296		30	87	426	0	109	3	1.150	6,519	189	536	0	7,244	8,394	3,069	44,173	2026	63.69
2026	0.366	473	22		109	426	0	110	3	1,300	6.994	198	636	0	7.828	9,128	3,106	47,279	2027	68.07
2027	0.340	593	21	37		426	0	112	4	1,451	7.248	206	724	0	8.178	9,630	3,050	50,329	2028	70.62
2028	0.317	712	21	53	132	426	0	113	4	1,604	7,248	215	844	0	8.707	10,311	3,039	53,369	2029	74.42
2029	0.295	830	20		157		0	115	9	1,762	8,160	227	997	0	9,384	11,146	3,058	56,427	2030	79.24
2030	0.274	949	19	62	183	426	0	117	4	1.914	8,567	238	1.137	0	9,942	11,855	3,027	59,453	2031	82.90
2031	0.255	1,067	18	71	211	426 426	0	119	4	2.297	9.193	248	1,339	0	10,780	13,077	3,107	62,561	2032	89.95
2032	0.238	1,376	18	89			0		4	2.726	10.304	277	1,653	0	12.234	14,961	3,308	65.869	2033	101.22
2033	0.221	1,719	17	110	330	426		120		2,726	10,304	303	1,897	0	13,079	16,037	3,300	69,169	2034	106.72
2034	0.206	1,891	16	124	374	426	0	122	4			325	2.141	0	13,875	17,104	3,276	72,446	2035	111.96
2035	0.192	2,095	16	140	425	426	0	124	4	3,230	11,409	365	2,141	0	15,356	19,076	3,400	75,846	2036	122.81
2036	0.178	2,480	15	165	503	426	0	126	7	3,720 4.047	12,452	386	2,339	0	16,276	20,324	3,372	79,218	2037	128.70
2037	0.166	2,720	14	185	567	426	0	128		4,047	13,050	406	3,191	0	17,298	21,487	3,317	82.535	2038	133.84
2038	0,154	2,806	14	198	611	426	0	130	5					0	18,368	22,705	3,262	85,798	2039	139.11
2039	0.144	2,892	13	212	657	426	0	132	5	4,337	14,384	433 456	3,551	0	19,308	23,800	3,183	88,980	2040	143.43
2040	0.134	2,979	12	227	705	426	0	135	8	4,492	14,953 15,636	481	3,899 4,361	0	20,478	25,270	3,145	92,125	2041	149.80
2041	0.124	3,192	12	247	773	426	0	137	-	4,792	16,367	505	4,361	0	21,738	26,790	3,103	95.228	2042	156.21
2042	0.116	3,363	11	267	839	426	0	139	5	5,052		535	5,541	0	23,445	28,965	3,122	98.350	2043	166.13
2043	0.108	3,708	11	295	933	426	0	142	5	5,520	17,369		-	0	24,988	30,881	3,098	101,448	2043	174.23
2044	0.100	3,966	11	322	1,020	426	0	144	5	5,893	18,214 18,884	562 590	6,212	0	26,339	32,549	3,039	104,4487	2045	180.64
2045	0.093	4,172	10	346	1,103	426	0	147		Contract of the Contract of th			7,613	0	27,831	34,285	2,979	107,467	2045	187.16
2046	0.087	4,309	10	370	1,185	426	0	149	6	6,454	19,602 20,339	616	8,425	0	29,406	36,176	2,979	110,392	2047	194.25
2047	0.081	4,504	10	396	1,276	426	0	152	6	6,770		642	9,312	0	31.097	38,148	2,871	113,263	2047	201.50
2048	0.075	4,672	9	422	1,366	426	0	155		7,050	21,110			0		40,278	2,821	116,084	2049	209.27
2049	0.070	4,892	9	451	1,466	426	0	158	0	7,401	21,897	702	10,277	0	32,876	9	0	116,084	2050	0.00
2050	0.065	0	0	0	0	0	0	0	0	0	0	0 0						110,004	2030	0.00
[1]To	otal NPV =	\$9,381	\$101	\$686	\$2,109	\$3,775	\$0	\$880	\$49	\$16,981	\$84,916	\$2,634	\$11,554	\$0	\$99,103	\$116,084	USEcoGen			
[2]Te	otal NPV = [\$9,451	\$101	\$690	\$2,124	\$3,775	\$0	\$0	\$52	\$16,193	\$85,746	\$2,640	\$11,665	SO	\$100,051	\$116,243	W/O USEcoGe	n		
ifference [[1]-[2]=	(\$70)	\$0	(\$5)	(\$14)	\$0	\$0	\$880	(\$3)	\$788	(\$830)	(\$6)	(\$111)		(\$947)	(\$159)				

FPL System Cost Without EcoGen PPA - Baseline Fuel 7.45% DR

Docket No. 120314-EQ Staff's 1st DR No. 2 - Supplemental Attachment No. 1

	Annual	Generation	Transmission		Capital	Firm Gas	Pipeline			Total		Startup			Total	Total	NPV	NPV	1
Year	Discount Factor 7,450%	Capital FPL (Millions)	Capital FPL (Millions)	Generation Fixed O&M (Millions)	Replacement Charges (Millions)	Transport Costs (Millions)	Capital Costs (Millions)	Misc System Costs (Millions)	Misc Unit Costs (Millions)	Fixed Costs (Millions)	System Net Fuel (Millions)	+ VOM Costs (Millions)	Emission Conts (Millions)	Transmission Losses (Millions)	VOM/Fuel Costs (Millions)	Annual Costs (Millions)	Total Annual Cost (Millions)	Cumulative Total Costs (Millions)	
2012	1.000	0	0	0	0	0	0	0	1	1	2,331	99	-7	0	2,423	2,424	2,424	2,424	2012
2013	0.931	0	0	0	0	0	0	0	1	1	2,530	105	-13	0	2,622	2,624	2,442	4,866	2013
2014	0.866	0	0	0	0	0	0	0	1	1	2,830	114	-14	0	2,930	2,931	2,538	7,404	2014
2015	0.806	0	0	0	0	0	0	0	1	1	3,161	124	-11	0	3,274	3,275	2,640	10,044	2015
2016	0.750	115	3	6	16	252	0	0	11	404	3,366	126	-9	0	3,483	3,887	2,916	12,960	2016
2017	0.698	192	5	10	29	274	0	0	3	513	3,705	- 127	-9	0	3,823	4,338	3,028	15,988	2017
2018	0,650	185	5	11	30	274	0	0	3	508	4,226	133	-9	0	4,350	4,858	3,157	19,145	2018
2019	0.605	179	5	- 11	31	274	0	0	3	503	4,625	138	-9	0	4,754	5,256	3,179	22,324	2019
2020	0.563	172	5	11	32	413	0	0	3	636	5,021	146	-9	0	5,158	5,793	3,261	25,584	2020
2021	0.524	166	5	12	33	426	0	0	3	643	5,488	148	-9	0	5,627	6,270	3,284	28,868	2021
2022	0.487	159	4	12	34	426	0	0	6	641	5,583	153	-10	0	- 5,726	6,367	3,104	31,972	2022
2023	0.454	153	4	12	35	426	0	0	3	634	5,591	158	358	0	6,107	6,741	3,058	35,030	2023
2024	0.422	147	4	12	36	426	0	0	3	629	5,920	167	419	0	6,506	7,135	3,013	38,043	2024
2025	0.393	296	15	20	58	426	0	0	7	822	6.241	177	470	0	6,888	7,710	3,029	41,072	2025
2026	0.366	473	22	30	87	426	0	0	3	1,041	6.621	188	544	0	7.353	8,394	3,070	44,142	2026
2027	0.340	593	21	37	109	426	0	0	3	1.190	7,102	199	645	0	7,946	9,136	3,109	47,251	2027
2028	0.317	712	21	45	132	426	0	0	4	1,339	7,357	206	735	0	8,298	9,637	3,052	50,303	2028
2029	0.295	830	20	53	157	426	0	0	4	1,490	7,759	216	855	0	8,830	10,320	3,042	53,346	2029
2030	0.274	949	19	62	183	426	0	0	19	1,658	8.273	228	1.011	0	9.512	11,170	3,064	56,410	2030
2031	0.255	1,067	18	71	211	426	0	0	4	1.797	8,684	240	1,152	0	10,076	11,873	3,031	59,441	2031
2032	0.238	1,376	18	89	266	426	0	0	4	2,178	9,314	250	1,356	0	10,920	13,098	3,112	62,553	2032
2033	0.221	1,719	17	110	330	426	0	0	4	2,606	10,428	278	1,672	0	12,378	14,984	3,314	65,867	2033
2034	0.206	1.991	16	129	388	426	0	0	4	2.955	10.979	304	1.913	0	13,196	16,151	3,324	69,191	2034
2035	0.192	2,159	16	143	435	426	0	0	4	3,184	11,531	326	2,160	0	14.017	17,200	3,295	72,485	2035
2036	0.178	2,469	15	165	503	426	0	0	4	3,583	12,585	367	2,562	0	15,514	19,097	3,404	75,889	2036
2037	0.166	2,709	14	185	567	426	0	0	7	3,908	13.184	389	2.867	0	16,440	20,349	3,376	79,265	2037
2038	0.154	2,795	14	198	611	426	0	0	5	4,048	13.836	408	3,222	0	17,466	21,514	3,322	82,587	2038
2039	0.134	2,882	13	212	657	426	0	0	5	4,194	14,523	435	3.586	0	18,544	22,738	3,267	85,854	2039
2040	0.134	3.090	12	232	722	426	0	0	8	4,490	15,069	456	3,929	0	19,454	23,944	3,202	89,056	2040
2041	0.124	3,259	12	251	785	426	0	0	5	4.738	15,772	483	4.396	0	20,651	25,389	3,160	92,216	2041
2042	0.116	3,341	11	267	839	426	0	0	5	4,890	16,514	507	4,912	0	21,933	26,823	3,107	95,323	2042
2043	0.108	3.686	11	295	933	426	0	0	5	5,357	17.517	536	5,591	0	23,644	29,001	3,126	98,449	2043
2044	0.100	4.080	II	327	1.039	426	0	0	5	5.888	18.343	564	6.253	0	25,160	31,048	3,115	101,564	2044
2045	0.093	4,080	10	350	1,117	426	0	0	5	6,147	19,023	592	6,920	0	26.535	32,682	3,051	104,615	2045
2046	0.093	4,274	10	370	1,185	426	0	0	6	6.270	19,759	617	7,677	0	28,053	34,323	2,982	107,597	2046
2047	0.081	4,470	10	396	1,276	426	0	0	6	6,584	20,503	645	8,492	0	29,640	36,224	2,929	110,527	2047
2048	0.075	4,791	9	429	1,387	426	0	0	0	7,043	21,240	673	9.371	0	31,284	38,327	2,885	113,411	2048
2048	0.073	4,791	9	456	1,482	426	0	0	0	7,329	22,045	704	10.356	0	33,105	40,434	2,832	116,243	2049
2050	0.070	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	116,243	2050
	otal NPV =	\$9,451	\$101	\$690	\$2,124	\$3,775	S0	SO	S52	\$16,193	\$85,746	\$2,640	\$11,665	S0	\$100.051	\$116,243		110,275	200.0

	Avg Rate
	imppact
	S/1000 KWH
T	23.84
_	25.42
_	27.78
_	30.29
	35.40
_	39.04
_	43.25
_	46.24
	49.94
_	52.78
	52.31
_	54.24
Т	56.28
Т	59.65
_	63.70
_	68.13
_	70.67
_	74.49
_	79.41
	83.02
_	90.10
_	101.37
Т	107.48
_	112.58
_	122.95
_	128.86
Т	134.01
_	139.31
Т	144.30
_	150.51
Т	156.40
	166.34
	175.17
Ī	181.37
	187.36
_	194.51
Ī	202.44
_	210.08
_	0.00

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Year	Annual Discount Factor 7.450%	Capital FPL (Millions)	Transmission Capital FPL (Millions)	Generation Fixed O&M (Millions)	Capital Replacement Charges (Millions)	Firm Gas Transport Costs (Millions)	Pipeline Capital Costs (Millions)	USEcoGen Capacity and Energy Costs (Millions)	Misc Unit Costs (Millions)	Fixed Costs (Millborn)	System Net Fuel (Millions)	+ VOM Costs (Millions)	Emission Costs (Millions)	Transmission Losses (Millions)	VOM/Fuel Costs (Millions)	Total Annual Costs (Millions)	NPV Total Annual Cost (Millions)	NPV Cumulative Total Costs (Millions)		Avg Rate Imapact S/1000 KWH
2012	1.000	0	0	0	0	0	0	0	1	}	2,811	99	-7	.0	2,903	2,904	2,904	2,904	2012	28.56
2013	0.931	0	0	0	0	0	. 0	0	1	1	3,034	104	-12	0	3,126	3,127	2,910	5,814	2013	30.30
2014	0.866	0	0	0	0	0	0	0	1	- 1	3,396	114	-14	0	3,496	3,497	3,029	8,843	2014	33.15
2015	0.806	0	0	0	0	0	0	0	1	1	3,798	123	-11	0	3,910	3,911	3,153	11,995	2015	36.17
2016	0.750	115	3	6	16	252	0	0	11	404	4,043	125	-9	0	4,159	4,563	3,423	15,418	2016	41.56
2017	0.698	192	5	10	29	274	0	0	3	515	4,444	128	-9	0	4,563	5,078	3,545	18,963	2017	45.70
2018	0.650	185		11	. 30	274	0	0	3	508	5,080	133	-9	0	5,204	5,712	3,712	22,675	2018	50.86
2019	0.605	179	5	11	31	274	0	88	3	591	5,471	138	-10	0	5,599	6,190	3,743	26,418	2019	54.46
2020	0.563	172	5	11	32	413	0	98	3	734	5,935	145	-10	0	6,070	6,804	3,829	30,248	2020	58.65
2021	0.524	166	5	12	33	426	0	100	3	743	6,498	148	-9	0	6,637	7,380	3,865	34,113	2021	62.12
2022	0.487	159	4	12	34	426	0	101	6	742	6,597	153	-10	0	6,740	7,482	3,647	37,760	2022	61.47
2023	0.454	153	4	12	35	426	0	104	3	737	6,599	157	354	0	7,110	7,847	3,560	41,320	2023	63.14
2024	0.422	147	4	12	36	426	0	105	3	734	6,989	166	415	0	7,570	8,305	3,506	44,827	2024	65.51
2025	0.393	296	15	20	58	426	0	107	7	929	7,369	176	466	0	8,011	8,941	3,513	48,340	2025	69.17
2026	0.366	473	22	30	87	426	0	109	3	1,150	7,832	189	536	0	8,557	9,707	3,550	51,890	2026	73.66
2027	0.340	593	21	37	109	426	.0	110	3	1,300	8,408	198	636	0	9,242	10,542	3,588	55,477	2027	78.62
2028	0.317	712	21	45	132	426	0	112	4	1,451	8,712	206	725	0	9,643	11,094	3,514	58,991	2028	81.36
2029	0.295	830	20	53	157	426	0	113	4	1,604	9,193	215	845	0	10,253	11,857	3,495	62,487	2029	85.58
2030	0.274	949	19	62	183	426	0	115	8	1,762	9.810	227	999	0	11.036	12,798	3,511	65,997	2030	90.99
2031	0.255	1.067	18	71	211	426	0	117	4	1,914	10,295	239	1,139	0	11,673	13,587	3,469	69,466	2031	95.01
2032	0.238	1.376	18	89	266	426	0	119	4	2,297	11.051	249	1.341	0	12,641	14,938	3,549	73,016	2032	102.75
2033	0.221	1.719	17	110	330	426	0	120	4	2,726	12,404	277	1,655	0	14,336	17,062	3,773	76,789	2033	115.44
2034	0.206	1.891	16	124	374	426	0	122	4	2,957	13,096	304	1.898	0	15,298	18,255	3,757	80,546	2034	121.48
2035	0.192	2.095	16	140	425	426	0	124	4	3,230	13,729	325	2,145	0	16,199	19,429	3,721	84,267	2035	127.17
2036	0.178	2,480	15	165	503	426	0	126	4	3,720	14,989	365	2,551	0	17,905	21,625	3,855	88,122	2036	139.23
2037	0.166	2,720	14	185	567	426	0	128	7	4,047	15,681	387	2,877	0	18,945	22,992	3,814	91,937	2037	145.60
2038	0.154	2.806	14	198	611	426	0	130	5	4.189	16,443	406	3,253	0	20,102	24,291	3,750	95,687	2038	151.30
2039	0.144	2,892	13	212	657	426	0	132	5	4,337	17.234	433	3,646	0	21,313	25,650	3,686	99,372	2039	157.15
2040	0.134	2,979	12	227	705	426	0	135	8	4,492	17,872	455	4.036	0	22,363	26,855	3,591	102,964	2040	161.85
2041	0.124	3.192	12	247	773	426	0	137	5	4,792	18,700	481	4,501	0	23,682	28,473	3,544	106,507	2041	168.79
2042	0.116	3.363	11	267	839	426	0	139	5	5.052	19,585	506	5,003	0	25,094	30,146	3,492	109,999	2042	175.78
2043	0.108	3.708	11	295	933	426	0	142	5	5.520	20.834	534	5,645	0	27,013	32,533	3,507	113,506	2043	186,60
2044	0.100	3,966	11	322	1,020	426	0	144	5	5.893	21,859	561	6,316	0	28,736	34,630	3,474	116,980	2044	195.38
2045	0.093	4,172	10	346	1,103	426	0	147	5	6.210	22,671	590	6,964	0	30,225	36,435	3,402	120,382	2045	202.20
2046	0.087	4.309	10	370	1.185	426	0	149	6	6.454	23,553	615	7.705	0	31.873	38,328	3,330	123,712	2046	209.23
2047	0.081	4,504	10	396	1,276	426	0	152	6	6.770	24.455	641	8,503	0	33,599	40,369	3,265	126,977	2047	216.77
2048	0.075	4,672	9	422	1.366	426	0	155	0	7.050	25,406	673	9,375	0	35,454	42,505	3,199	130,176	2048	224.51
2049	0.070	4.892	9	451	1,466	426	0	158	0	7,401	26,373	701	10,323	0	37,397	44,798	3,138	133,314	2049	232,76
2050	0.065	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0,136	133,314	2050	0.00
[1] Tot		\$9,381	\$101	\$686	\$2,109	\$3,775	\$0	\$880	\$49	\$16,981	\$102,003	\$2,632	\$11,698	\$0	\$116,333	\$133,314	USEcoGen	100,014	200.0	5.00
[2] Tot	tal NPV =	\$9,451	\$101	\$690	\$2,124	\$3,775	\$0	Só	\$52	316,193	\$103,009	\$2,638	\$11,809	SO	\$117,456	\$133,649	W/O USEcoGen			
	1]-{2}=	(\$70)	\$0	(\$5)	(\$14)	\$0	\$0	\$880	(\$3)	\$788	(\$1,006)	(\$7)	(\$112)		(\$1,124)	(\$335)				

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	Annual	Generation	Transmission		Capital	Firm Gas	Pipeline			Total		Startup			Total	Total	NPV	NPV	
	Discount .	Capital	Capital FPL	Generation Fixed O&M	Replacement Charges	Transport Costs	Capital	Misc System Costs	Mine Unit Costs	Fixed Casts	System Net Fuel	+ VOM Conta	Emission Costs	Transmission Losses	VOM/Fuel Costs	Annual Costa	Total Annual Cost	Cumulative Total Costs	
Year	7.450%	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	
2012	1.000	0	0	0	0	0	0	0	1		2,811	99	-7	0	2,903	2,904	2,904	2,904	201
2013	0.931	0	0	0	0	0	0	0	1	1	3,034	104	-12	0	3,126	3,127	2,910	5,814	201
2014	0,866	0	0	0	0	0	0	0	1	1	3,396	114	-14	0	3,496	3,497	3,029	8,843	20
2015	0.806	0	0	0	0	0	0	0	1	1	3,798	123	-11	0	3,910	3,911	3,153	11,995	20
2016	0.750	115	3	6	16	252	0	0	- 11	404	4,043	125	-9	0	4,159	4,563	3,423	15,418	20
2017	0,698	192	5	10	29	274	0	0	3	515	4,444	128	-9	0	4,563	5,078	3,545	18,963	20
2018	0.650	185	5	11	30	274	0	0	3	508	5,080	133	-9	0	5,204	5,712	3,712	22,675	20
2019	0.605	179	5	11	31	274	0	0	3	. 503	5,558	139	-9	0	5,688	6,190	3,743	26,418	201
2020	0.563	172	5	11	32	413	0	0	3	636	6,037	145	-9	0	6,173	6,808	3,832	30,250	202
2021	0.524	166	5	12	33	426	0	0	3	643	6,603	148	-9	- 0	6,742	7,385	3,868	34,118	202
2022	0.487	159	4	12	34	426	0	0	6	641	6,712	154	-10	0	6,856	7,498	3,655	37,773	202
2023	0,454	153	4	12	35	426	0	-0	3	634	6,713	158	360	0	7,231	7,864	3,568	41,341	203
2024	0.422	147	4	12	36	426	0	0	3	629	7,104	166	422	0	7,692	8,321	3,513	44,854	20
2025	0.393	296	15	20	58	426	0	0	7	822	7,489	177	474	0	8,140	8,962	3,521	48,375	20
2026	0.366	473	22	30	87	426	0	0	3	1,041	7,954	188	544	0 .	8,686	9,728	3,557	51,933	20
2027	0.340	593	21	37	109	426	0	0	3	1,190	8,538	199	645	0	9,382	10,572	3,598	55,531	20
2028	0.317	712	21	45	132	426	0	0	-4	1,339	8,843	206	735	0	9,784	11,123	3,523	59,054	20
2029	0.295	830	20	53	157	426	0	0	4	1,490	9,328	216	856	0	10,400	11,890	3,505	62,559	20
2030	0.274	949	19	62	183	426	0	0	19	1,658	9,947	228	1,012	0	11,187	12,845	3,524	66,083	20
2031	0.255	1.067	18	71	211	426	0	0	4	1.797	10,439	240	1.153	0	11,832	13,629	3,480	69,562	20
2032	0.238	1.376	18	89	266	426	0	0	4	2.178	11,197	249	1,358	0	12,804	14,982	3,560	73,122	20
2033	0.221	1,719	17	110	330	426	0	0	4	2.606	12,554	278	1.674	0	14,506	17,111	3,784	76,906	20
2034	0.206	1,991	16	129	388	426	0	0	4	2.955	13.217	305	1,915	0	15,437	18,391	3,785	80,691	20
2035	0.192	2.159	16	143	435	426	0	0	4	3,184	13,877	327	2,165	0	16,369	19,552	3,745	84,436	20
2036	0.178	2,469	15	165	503	426	0	0	4	3,583	15,150	367	2,575	0	18.092	21,675	3,864	88,300	20
2037	0.166	2,709	14	185	567	426	0	0	7	3.908	15.843	390	2.904	0	19,137	23,045	3,823	92,123	20
2038	0.154	2,795	14	198	611	426	0	0	5	-4.048	16,608	407	3,282	0	20,297	24,345	3,759	95,882	20
2039	0.144	2,882	13	212	657	426	0	0	5.	4.194	17,402	435	3.680	0	21,517	25,711	3,694	99,576	20
2040	0.134	3.090	12	232	722	426	0	0	8	4.490	18.010	456	4.067	0	22.533	27,023	3,614	103,190	20
2041	0.124	3.259	12	251	785	426	0	0	5	4.738	18,862	484	4.536	0	23.882	28,620	3,562	106,752	20
2042	0.116	3,341	11	267	839	426	0	0	5	4.890	19,763	507	5,051	0	25,321	30,211	3,499	110,251	20
2043	0.108	3.686	11	295	933	426	0	0	5	5,357	21,010	535	5,700	0	27,245	32,602	3,514	113,765	20
2043	0.100	4.080	11	327	1.039	426	0	0	5	5.888	22,009	563	6,361	0	28,933	34,821	3,493	117,259	20
2045	0.093	4,238	10	350	1,117	426	0	0	5	6.147	22,843	592	7.015	0	30,450	36,597	3,417	120,676	20
2045	0.093	4,274	10	370	1,185	426	0	0	6	6,270	23,742	616	7,770	0	32,128	38,397	3,336	124,012	20
2046	0.081	4,274	10	396	1,185	426	0	0	6	6.584	24,654	644	8,570	0	33,868	40,452	3,271	127,283	20
	0.081	4,470	9	429	1,276	426	0	0	0	7.043	25,557	673	9,439	0	35,669	42,711	3,214	130,498	20
2048	0.073	4,791	9	456	1,387	426	0	0	0	7,329	26,559	704	10.398	0	37,661	44,990	3,151	133,649	20
2050	0.065	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	133,649	20
	Total NPV =	\$9,451	\$101	\$690	\$2,124	\$3,775	S0	S0	\$52	\$16,193	\$103,009	\$2,638	\$11,809	\$0	\$117,456	\$133,649		200,047	200

	Avg Rate
	Impact
2	\$/1000 KWE
Τ	28.56
	30.30
_	33.15
	36.17
	41.56
	45.70
	50.86
	54.46
	58.69
	62.17
	61.59
	63.28
	65.63
	69.33
	73.82
	78.84
	81.58
	85.82
	91,32
	95.31
	103.05
	115.77
	122.39
	127.98
	139,54
	145.94
	151.64
	157.53
	162.86
	169,66
	176.16
	186.99
	196.46
	203.10
	209,61
	217.22
	225.60
_	233.76
	0.00

Docket No. 120314-EQ Staff's 1st DR No. 2 - Supplemental Attachment No. 1

Year	Annual Discount Factor 7.450%	Capital FPL (Millions)	Transmission Capital FPL (Millions)	Generation Fixed OdcM (Millions)	Capital Replacement Charges (Millions)	Firm Gas Transport Costs (Millions)	Capital Costs (Millions)	USEcoGen Capacity and Energy Costs (Millions)	Mine Unit Costs (Millions)	Total Fixed Costs (Millions)	System Net Fuel (Millions)	+ VOM Costs (Millions)	Emission Costs (Millions)	Transmission Losses (Millions)	VOM/Fuel Costs (Millions)	Annual Costs (Millions)	NPV Total Annual Cost (Millions)	NPV Cumplative Total Costs (Millions)		Avg Rate Imapact \$/1000 KWF
2012	1.000	0	0	0	0	0	0	0	1	1	1.864	98	-7	0	1.955	1,956	1,956	1,956	2012	19.23
2013	0.931	0	0	0	0	0	0	0	1	1	2,059	105	-13	0	2,151	2,152	2,003	3,959	2013	20.86
2014	0.866	0	0	0	0	0	0	0	1	1	2.299	114	-15	0	2,398	2,400	2,078	6,037	2014	22.75
2015	0.806	0	0	0	0	0	0	0	1	1	2,557	123	-11	0	2,669	2,670	2,152	8,190	2015	24.69
2016	0.750	115	3	6	16	252	0	0	11	404	2,724	126	-9	0	2,841	3,245	2,434	10,624	2016	29.56
2017	0.698	192	5	10	29	274	0	0	3	515	2,997	128	-9	0	3,116	3,630	2,535	13,158	2017	32.68
2018	0.650	185	5	11	30	274	0	0	3	508	3,410	134	-9	0	3,535	4,043	2,627	15,785	2018	36.00
2019	0.605	179	5	11	31	274	0	88	3	591	3,676	139	-9	0	3,806	4,396	2,658	18,444	2019	38.68
2020	0,563	172	5	11	32	413	0	98	3	734	3,979	147	-10	0	4,116	4,850	2,730	21,174	2020	41.81
2021	0.524	166	5	12	33	426	0	100	3	743	4,346	150	-9	0	4,487	5,230	2,739	23,913	2021	44.02
2022	0.487	159	4	12	34	426	0	101	6	742	4,428	153	-10	0	4,571	5,313	2,590	26,503	2022	43.65
2023	0.454	153	4	12	35	426	0	104	3	737	4,462	157	351	0	4,970	5,707	2,589	29,092	2023	45.92
2024	0.422	147	4	12	36	426	0	105	3	734	4,726	166	411	0	5,303	6,037	2,549	31,641	2024	47.62
2025	0.393	296	15	20	58	426	0	107	7	929	4,984	176	459	0	5,619	6,549	2,573	34,214	2025	50.66
2026	0.366	473	22	30	87	426	0	109	3	1,150	5,285	189	533	- 0	6,007	7,157	2,617	36,831	2026	54.31
2027	0.340	593	21	37	109	426	0	110	3	1,300	5,658	197	632	0	6,487	7,787	2,650	39,482	2027	58.08
2028	0.317	712	21	45	132	426	0	112	4	1,451	5,867	206	720	0	6,793	8,244	2,611	42,093	2028	60.46
2029	0.295	830	20	53	157	426	0	113	4	1,604	6,188	215	839	0	7,242	8,845	2,607	44,700	2029	63.85
2030	0.274	949	19	62	183	426	0	115	8	1,762	6,600	227	991	0	7,818	9,580	2,628	47,328	2030	68,11
2031	0.255	1,067	18	71	211	426	0	117	4	1,914	6,942	238	1,127	0	8,307	10,221	2,610	49,938	2031	71.47
2032	0.238	1,376	18	89	266	426	0	119	4	2,297	7,437	248	1,325	0	9,010	11,307	2,687	52,624	2032	77.78
2033	0.221	1,719	17	110	330	426	0	120	4	2,726	8,282	281	1,637	0	10,200	12,926	2,859	55,483	2033	87.45
2034	0.206	1,891	16	124	374	426	0	122	4	2,957	8,751	302	1,866	0	10,919	13,876	2,856	58,339	2034	92.34
2035	0.192	2,095	16	140	425	426	0	124	4	3,230	9,213	323	2,071	0	11,607	14,836	2,842	61,180	2035	97.11
2036	0.178	2,480	15	165	503	426	0	126	4	3,720	10,056	367	2,414	0	12,837	16,557	2,951	64,132	2036	106,60
2037	0.166	2,720	14	185	567	426	0	128	7	4,047	10,545	. 387	2,695	0	13,627	17,674	2,932	67,064	2037	111.92
2038	0.154	2,806	14	198	611	426	0	130	5	4,189	11,063	407	3,040	0	14,510	18,698	2,887	69,951	2038	116.47
2039	0.144	2,892	13	212	657	426	0	132	5	4,337	11,580	436	3,425	0	15,441	19,777	2,842	72,793	2039	121.17
2040	0.134	2,979	12	227	705	426	0	135	8	4,492	11,999	457	3,813	0	16,269	20,761	2,776	75,569	2040	125.12
2041	0.124	3,192	12	247	773	426	0	137	5	4,792	12,536	482	4,284	0	17,302	22,093	2,750	78,319	2041	130.97
2042	0.116	3,363	- 11	267	839	426	0	139	5	5,052	13,102	507	4,806	0	18,415	23,466	2,718	81,037	2042	136.83
2043	0.108	3,708	11	295	933	426	0	142	5	5,520	13,867	536	5,494	0	19,897	25,417	2,740	83,776	2043	145.78
2044	0.100	3,966	11	322	1,020	426	0	144	5	5,893	14,515	563	6,181	0	21,259	27,153	2,724	86,500	2044	153.19
2045	0.093	4,172	10	346	1,103	426	0	147	5	6,210	15,033	591	6,848	0	22,472	28,682	2,678	89,178	2045	159.17
2046	0.087	4,309	10	370	1,185	426	0	149	6	6,454	15,600	617	7,600	0	23,817	30,271	2,630	91,809	2046	165.25
2047	0.081	4,504	10	396	1,276	426	0	152	6	6,770	16,187	642	8,408	0	25,237	32,007	2,588	94,397	2047	171.87
2048	0.075	4,672	9	422	1,366	426	0	155	0	7,050	16,794	675	9,302	0	26,771	33,822	2,545	96,942	2048	178,65
2049	0.070	4,892	9	451	1,466	426	0	158	0	7,401	17,418	702	10,268	0	28,388	35,789	2,507	99,449	2049	185,95
2050	0.065	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	99,449	2050	0.00
[1]Te	otal NPV =	\$9,381	\$101	\$686	\$2,109	\$3,775	\$0	\$880	\$49	\$16,981	\$68,447	\$2,638	\$11,384	\$0	\$82,468	\$99,449	USEcoGen			
[2]To	otal NPV =	59,451	\$101	\$690	\$2,124	\$3,775	\$0	50	\$52	\$16,193	\$69,100	\$2,643	\$11,497	50	583,239	\$99,432	W/O USEcoGer	ı		
ifference	[1]-[2]=	(\$70)	\$0	(\$5)	(\$14)	\$0	\$0	\$880	(\$3)	\$788	(\$653)	(\$5)	(\$113)		(\$771)	\$17				

FPL System Cost Without EcoGen PPA - Low Fuel 7,45% DR

Docket No. 120314-EQ Staff's 1st DR No. 2 - Supplemental Attachment No. 1

	Annual	Generation	Transmission		Capital	Firm Gas	Pipeline			Total		Startup			Total	Total	NPV	NPV]
	Di .	61-1	0		n		CtI	Misc System Costs	Misc Unit Costs	***a		+ VOM	P-11	7-11-1-1	VOM/Fuel		Total	Cumulative	1
	Discount	Capital FPL	Capital	Generation Fixed O&M	Replacement Charges	Transport	Capital	Name System Costs	Mase Unit Costs	Fixed	System Net Fuel	Costs	Emission Costs	Transmission Losses	Corts	Annual	Annual Cost	Total Costs	
Year	7.450%	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	
2012	1.000	0	0	0	0	0	0	0	1	1	1,864	98	-7	0	1,955	1,956	1,956	1,956	201
2013	0.931	0	0	0	0	0	0	0	1	1	2,059	105	-13	0	2,151	2,152	2,003	3,959	201
2014	0.866	0	0	0	0	0	0	0	1	1	2,299	114	-15	0	2,398	2,400	2,078	6,037	201
2015	0.806	0	0	0	0	0	0	0	1	1	2,557	123	-11	0	2,669	2,670	2,152	8,190	201
2016	0.750	115	3	6	16	252	0	0	11	404	2,724	126	-9	0	2,841	3,245	2,434	10,624	201
2017	0.698	192	5	_10	29	274	0	0	3	515	2,997	128	-9	0	3,116	3,630	2,535	13,158	201
2018	0.650	185	. 5	11	30	274	0	0	3	508	3,410	134	-9	0	3,535	4,043	2,627	15,785	201
2019	0.605	179	5	11	31	274	0	0	3	503	3,732	138	-9	0	3,861	4,363	2,639	18,424	2019
2020	0.563	172	5	11	32	413	0	0	3	636	4,046	147	-9	0	4,184	4,819	2,712	21,136	2020
2021	0.524	166	5	12	33	426	0	0	3	- 643	4,413	150	-9	0	4,554	5,197	2,722	23,859	202
2022	0.487	159	4	12	34	426	0	0	6	641	4,501	156	-10	0	4,647	5,288	2,578	26,436	202
2023	0.454	153	4	12	35	426	0	0	3	634	4,535	158	357	0	5,050	5,683	2,578	29,015	202
2024	0.422	147	4	12	36	426	0	0	3	629	4,800	167	418	0	5,385	6,013	2,539	31,554	202
2025	0.393	296	15	20	58	426	0	0	7	822	5,061	177	467	0	5,705	6,527	2,565	34,118	202
2026	0.366	473	22	30	87	426	0	0	3	1,041	5,365	188	541	0	6,094	7,136	2,609	36,728	202
2027	0.340	593	21	37	109	426	0	0	3	1,190	5,743	198	642	0	6,583	7,772	2,645	39,373	202
2028	0.317	712	21	45	132	426	0	0	4	1,339	5,952	206	730	0	6,888	8,227	2,606	41,979	202
2029	0.295	830	20	53	157	426	0	0	4	1,490	6,276	215	850	0	7,341	8,831	2,603	44,582	202
2030	0.274	949	19	62	183	426	0	0	19	1,658	6,689	227	1,004	0	7,920	9,578	2,628	47,210	2030
2031	0.255	1,067	18	71	211	426	0	0	4	1,797	7,035	239	1,142	0	8,416	10,213	2,608	49,818	203
2032	0.238	1,376	18	89	266	426	0	0	4	2,178	7,532	249	1,342	0	9,123	11,301	2,685	52,503	203
2033	0.221	1,719	17	110	330	426	0	0	4	2,606	8,380	281	1,656	0	10,317	12,923	2,858	55,361	203.
2034	0.206	1,991	16	129	388	426	0	0	4	2,955	8,831	302	1,881	0	11,014	13,968	2,875	58,236	203
2035	0.192	2,159	16	143	435	426	0	0	4	3,184	9,312	325	2,088	0	11,725	14,909	2,856	61,091	203
2036	0.178	2,469	15	165	503	426	0	0	4	3,583	10,159	368	2,439	0	12,966	16,549	2,950	64,041	2036
2037	0.166	2,709	14	185	567	426	0	0	7	3,908	10,650	389	2,724	0	13,763	17,671	2,932	66,973	203
2038	0.154	2,795	14	198	611	426	0	0	5	4,048	11,169	409	3,071	0	14,649	18,697	2,887	69,859	203
2039	0.144	2,882	13	212	657	426	0	0	5	-4,194	11,689	436	3,460	0	15,585	19,780	2,842	72,702	203
2040	0,134	3,090	12	232	722	426	0	0	8	4,490	12,094	458	3,841	0	16,393	20,883	2,793	75,494	204
2041	0.124	3,259	12	251	785	426	0	0	5	4,738	12,639	482	4,322	0	17,443	22,181	2,761	78,255	204
2042	0.116	3,341	11	267	839	426	0	0	5	4,890	13,219	509	4,851	0	18,579	23,468	2,718	80,973	204
2043	0.108	3,686	11	295	933	426	0	0	5	5,357	13,986	537	5,543	0	20,066	25,423	2,740	83,713	204
2044	0.100	4,080	11	327	1,039	426	0	0	5	5,888	14,615	564	6,224	0	21,403	27,291	2,738	86,451	204
2045	0.093	4,238	10	350	1,117	426	0	0	5	6,147	15,143	593	6,904	0	22,640	28,787	2,688	89,139	204
2046	0.087	4,274	10	370	1,185	426	0	0	6	6,270	15,725	618	7,663	0	24,006	30,276	2,631	91,770	204
2047	0.081	4,470	10	396	1,276	426	0	0	6	6,584	16,316	645	8,477	0	25,438	32,022	2,590	94,359	204
2048	0.075	4,791	9	429	1,387	426	0	0	0	7,043	16,898	674	9,362	0	26,934	33,976	2,557	96,916	204
2049	0.070	4,956	9	456	1,482	426	0	0	0	7,329	17,537	704	10,344	0	28,585	35,913	2,515	99,432	204
2050	0.065	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	99,432	205
Total	al NPV =	\$9,451	\$101	\$690	\$2,124	\$3,775	\$0	S0	S52	\$16,193	\$69,100	\$2,643	\$11,497	S0	\$83,239	\$99,432			

	Avg Rate
	Imnpact
	5/1000 KWI
	19,23
_	20.86
	22.75
	24.69
	29.56
	32.68
	36,00
	38.38
	41.54
_	43.75
_	43.45
	45.73
_	47.43
_	50.50
	54.15
_	57.96
	60.34
_	63.75
	68.10
_	71.42
_	77.74
	87.43
_	92.95
	97.58
_	106.54
	111.91
	116.46
	121.19
_	125.85
	131.49
	136.84
	145.82
	153.97
	159.76
	165.27
	171.95
	179.46
	186.60
	0.00

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Q.

Please provide a cost-effectiveness analysis comparing the combined payments to the three EcoGen renewable facilities to the following:

- FPL's current standard offer contract, and
- FPL's planned 2025 Combined Cycle identified in Appendixes A through C.

For each of these two avoided cost comparisons, provide three fuel forecast scenarios, including a baseline scenario, a low fuel cost scenario, and a high fuel cost scenario using the table below.

	T	(2012 Standa		2025 Combined			ili (baseiii	ie, Low, Hi	gn) ruei r	orecast		
			Paymen	ts to Renewable	racinties					1		
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy.	Total	Cumulative	Annual	Cumulative
	(MWh)	\$000	\$000	\$000	\$000	\$000	\$000	\$000	\$000	\$000	\$000	\$000
2019												
2020												
2021												
2022												
2023												
2024												
2025												
2026												
2027												
2028								Photos and the second				
2029												
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2035												
2036												
2037												
2038												
2039												
2040							1000					
2041												
2042												
2043									1			
2044												
2045												-
2046												
2047												
2048												
2049												

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See Attachment No. 1 to this requested data.

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-			Paymen	ts to Renewable					ne Fuel Forecast Avoided Costs			Dif	fference
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy	Performance Bonus	Total	Cumulative	Annual	Cumulativ
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2019	1,419,120							80,311		80,311	80,311		
2020	1,423,010							88,285		88,285	168,596		
2021	1,419,120						7,603	98,061		105,664	274,260		
2022	1,419,120							101,224		101,224	375,484		
2023	1,419,120							95,073		95,073	470,557		
2024	1,423,010							102,559		102,559	573,116		
2025	1,419,120							102,805		102,805	675,921		
2026	1,419,120							105,266		105,266	781,187		
2027	1,419,120							110,186		110,186	891,373		
2028	1,423,010							111,370		111,370	1,002,743		
2029	1,419,120							112,471		112,471	1,115,214		
2030	1,419,120							115,283		115,283	1,230,497		
2031	1,419,120							118,622		118,622	1,349,118		
2032	1,423,010							120,885		120,885	1,470,004		
2033	1,419,120							126,706		126,706	1,596,709		
2034	1,419,120							127,057		127,057	1,723,766		
2035	1,419,120							125,827		125,827	1,849,593		
2036	1,423,010							128,110		128,110	1,977,703		
2037	1,419,120							126,530		126,530	2,104,233		
2038	1,419,120							127,584		127,584	2,231,817		
2039	1,419,120							128,111		128,111	2,359,929		
2040	1,423,010							131,635		131,635	2,491,564		
2041	1,419,120							134,064		134,064	2,625,627		
2042	1,419,120							138,068		138,068	2,763,695		
2043	1,419,120							141,046		141,046	2,904,740		
2044	1,423,010							143,375		143,375	3,048,116		
2045	1,419,120							146,445		146,445	3,194,560		
2046	1,419,120							148,723		148,723	3,343,283		
2047	1,419,120							151,857		151,857	3,495,140		
2048	1,419,120							153,798		153,798	3,648,938		
2049	1,419,120							156,547		156,547	3,805,485		
NPV	.,,	559.681	728.765	87,626	1.376,072		7.086	1,350,646	_	1,356,802	2,222, .00	(19,270)	

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			Pavme	nts to Renewabl					gh Fuel Forecast Avoided Costs			Dif	ference
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy	Performance Bonus	Total	Cumulative	Annual	Cumulativ
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2019	1,419,120												
2020	1,423,010												
2021	1,419,120												
2022	1,419,120												
2023	1,419,120												
2024	1,423,010												
2025	1,419,120												
2026	1,419,120												
2027	1,419,120												
2028	1,423,010												
2029	1,419,120	100											
2030	1,419,120												
2031	1,419,120	1											
2032	1,423,010												
2033	1,419,120												
2034	1,419,120												
2035	1,419,120												
2036	1,423,010												
2037	1,419,120												
2038	1,419,120												
2039	1,419,120												
2040	1,423,010												
2041	1,419,120												
2042	1,419,120												
2043	1,419,120												
2044	1,423,010												
2045	1,419,120												
2046	1,419,120												
2047	1,419,120												
2048	1,419,120												
2049	1,419,120												
NPV		549,671	715,304	87,436	1,352,411		7,076	1,604,518	-	1,610,647		258,236	

Table 8 - Cost Effectiveness Analysis Page 3 of 6

-			Payme	ents to Renewabl					w Fuel Forecast Avoided Costs	3		Dif	ference
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy	Performance Bonus	Total	Cumulative	Annual	Cumulativ
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2019	1,419,120												
2020	1,423,010												
2021	1,419,120												
2022	1,419,120												
2023	1,419,120												
2024	1,423,010												
2025	1,419,120												
2026	1,419,120												
2027	1,419,120												
2028	1,423,010												
2029	1,419,120												
2030	1,419,120												
2031	1,419,120												
2032	1,423,010												
2033	1,419,120												
2034	1,419,120												
2035	1,419,120												
2036	1,423,010												
2037	1,419,120												
2038	1,419,120												
2039	1,419,120												
2040	1,423,010												
2041	1,419,120												
2042	1,419,120												
2043	1,419,120												
2044	1,423,010												
2045	1,419,120												
2046	1,419,120												
2047	1,419,120												
2048	1,419,120												
2049	1,419,120												
NPV	1,110,120	549,671	715,304	87,436	1,352,411		7.076	1,045,173	-	1,051,302		(301,109)	

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	Energy Capacity Energy Performance Total Cumulative Capacity Energy Performance Total										Dif	ference	
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy	Performance Bonus	Total	Cumulative	Annual	Cumulative
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2019	1,419,120						-	80,311		80,311	80,311		
2020	1,423,010						-	88,285		88,285	168,596		
2021	1,419,120						-	98,061		98,061	266,657		
2022	1,419,120						-	101,224		101,224	367,881		
2023	1,419,120						_	95,073		95,073	462,954		
2024	1,423,010						-	102,559		102,559	565,513		
2025	1,419,120						11,160	94,062		105,222	670,735		
2026	1,419,120						22,987	88,364		111,351	782,085		
2027	1,419,120						23,836	91,361		115,197	897,283		
2028	1,423,010						24,384	94,637		119,021	1,016,303		
2029	1,419,120						25,583	97,489		123,072	1,139,375		
2030	1,419,120						25,861	100,294		126,155	1,265,530		
2031	1,419,120						26,634	103,956		130,590	1,396,120		
2032	1,423,010						27,642	107,650		135,292	1,531,413		
2033	1,419,120						28,251	110,869		139,120	1,670,532		
2034	1,419,120						30,448	114,497		144,946	1,815,478		
2035	1,419,120						29,966	118,245		148,211	1,963,689		
036	1,423,010						31,064	122,452		153,516	2,117,204		
2037	1,419,120						31,787	126,117		157,904	2,275,108		
2038	1,419,120						32,738	130,248		162,986	2,438,094		
2039	1,419,120						34,318	134,516		168,834	2,606,928		
2040	1,423,010						34,722	139,306		174,028	2,780,956		
2041	1,419,120						36,024	143,480		179,503	2,960,459		
2042	1,419,120						36,829	148,184		185,013	3,145,472		
2043	1,419,120						37,930	153,044		190,975	3,336,447		
2044	1,423,010						40,796	158,498		199,294	3,535,741		
2045	1,419,120						40,233	163,251		203,484	3,739,225		
2046	1,419,120						41,695	168,608		210,303	3,949,528		
2047	1,419,120						42,679	174,142		216,821	4,166,349		
048	1,419,120						44,706	179,859		224,565	4,390,914		
2049	1,419,120						45,266	185,764		231,030	4,621,944		
NPV	1,110,120	549,671	715,304	87,436	1,352,411		207,180	1,282,896	_	1,490,076	7,021,077	137,665	

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						ined Cycle) Avo	ided Costs v	ith High Fu				mic	
			Payme	nts to Renewable	Facilities				Avoided Costs			Diff	ference
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy	Performance Bonus	Total	Cumulative	Annual	Cumulative
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2019	1,419,120												
2020	1,423,010												
2021	1,419,120												
2022	1,419,120												
2023	1,419,120												
2024	1,423,010												
2025	1,419,120												
2026	1,419,120												
2027	1,419,120												
2028	1,423,010												
2029	1,419,120												
2030	1,419,120												
2031	1,419,120												
2032	1,423,010												
2033	1,419,120												
2034	1,419,120												
2035	1,419,120												
2036	1,423,010												
2037	1,419,120												
2038	1,419,120												
2039	1,419,120												
2040	1,423,010												
2041	1,419,120												
2042	1,419,120												
2043	1,419,120												
2044	1,423,010												
2045	1,419,120												
2046	1,419,120												
2047	1,419,120												
2048	1,419,120												
2049	1,419,120				4-1-1						La Land		
NPV		549,671	715,304	87,436	1,352,411		207,180	1,509,622	-	1,716,802		364,391	

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			Payme	ents to Renewabl	e Facilities				Avoided Costs	3		Dif	ference
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy	Performance Bonus	Total	Cumulative	Annual	Cumulativ
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2019	1,419,120												
2020	1,423,010												
2021	1,419,120												
2022	1,419,120												
2023	1,419,120												
2024	1,423,010												
2025	1,419,120												
2026	1,419,120												
2027	1,419,120												
2028	1,423,010												
2029	1,419,120												
030	1,419,120												
031	1,419,120												
2032	1,423,010												
033	1,419,120												
2034	1,419,120												
2035	1,419,120												
2036	1,423,010												
2037	1,419,120												
2038	1,419,120												
2039	1,419,120												
2040	1,423,010												
2041	1,419,120												
2042	1,419,120												
2043	1,419,120												
044	1,423,010												
045	1,419,120												
2046	1,419,120												
2047	1,419,120												
2048	1,419,120												
2049	1,419,120												