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February 25, 2013

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 130001-EI

RECEIVED-FPSC
13 FEB 25 PM 3:21
COMMISSION
CLERK

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of January 2013.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

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TEL
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DOCUMENT NUMBER-DATE

01013 FEB 25 2013

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of February 2013 to the following:

Ms. Martha Barrera*
Senior Attorney
Office of General Counsel
Florida Public Service Commission
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Tallahassee, FL 32399-0850

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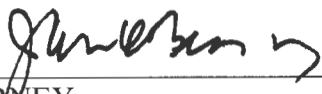
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Ms. Ann Cole
February 25, 2013
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ATTORNEY



TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,575,217	55,223,437	(7,648,220)	-13.8%	1,269,521	1,434,070	(164,549)	-11.5%	3.74749	3.85082	(0.10333)	-2.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	47,575,217	55,223,437	(7,648,220)	-13.8%	1,269,521	1,434,070	(164,549)	-11.5%	3.74749	3.85082	(0.10333)	-2.7%
6. Fuel Cost of Purchased Power - Firm (A7)	869,784	0	869,784	0.0%	23,250	0	23,250	0.0%	3.74101	0.00000	3.74101	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,659,542	1,682,030	(22,488)	-1.3%	52,679	53,210	(531)	-1.0%	3.15029	3.16112	(0.01082)	-0.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	851,284	685,660	165,624	24.2%	30,307	15,900	14,407	90.6%	2.80887	4.31233	(1.50346)	-34.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,380,610	2,367,690	1,012,920	42.8%	106,236	69,110	37,126	53.7%	3.18217	3.42597	(0.24380)	-7.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,375,757	1,503,180	(127,423)	-8.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	11,848	0	11,848	0.0%	484	0	484	0.0%	2.44793	0.00000	2.44793	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	14,985	0	14,985	0.0%	695	0	695	0.0%	2.15612	0.00000	2.15612	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	23,487	507,786	(484,299)	-95.4%	996	17,590	(16,594)	-94.3%	2.35813	2.88679	(0.52866)	-18.3%
18. Gains on Sales	7,663	50,834	(43,171)	-84.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	57,983	558,620	(500,637)	-89.6%	2,175	17,590	(15,415)	-87.6%	2.66589	3.17578	(0.50990)	-16.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(153)	0	(153)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,748	0	2,748	0.0%				
22. Interchange and Wheeling Losses					2,875	282	2,593	918.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	50,897,844	57,032,507	(6,134,663)	-10.8%	1,373,302	1,485,308	(112,006)	-7.5%	3.70624	3.83978	(0.13354)	-3.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,049,493) (a)	(1,319,040) (a)	(1,730,453)	131.2%	(82,280)	(34,352)	(47,928)	139.5%	3.70624	3.83978	(0.13354)	-3.5%
25. Company Use	99,230 (a)	105,594 (a)	(6,364)	-6.0%	2,677	2,750	(73)	-2.6%	3.70624	3.83978	(0.13354)	-3.5%
26. T & D Losses	2,187,520 (a)	2,312,952 (a)	(125,432)	-5.4%	59,023	60,237	(1,214)	-2.0%	3.70624	3.83978	(0.13354)	-3.5%
27. System KWH Sales	50,897,844	57,032,507	(6,134,663)	-10.8%	1,393,882	1,456,673	(62,791)	-4.3%	3.65152	3.91526	(0.26374)	-6.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	50,897,844	57,032,507	(6,134,663)	-10.8%	1,393,882	1,456,673	(62,791)	-4.3%	3.65152	3.91526	(0.26374)	-6.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,897,844	57,032,507	(6,134,663)	-10.8%	1,393,882	1,456,673	(62,791)	-4.3%	3.65152	3.91526	(0.26374)	-6.7%
32. Other	0	0	0	0.0%	1,393,882	1,456,673	(62,791)	-4.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,655)	(5,776,655)	0	0.0%	1,393,882	1,456,673	(62,791)	-4.3%	(0.41443)	(0.39656)	(0.01786)	4.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,121,189	51,255,852	(6,134,663)	-12.0%	1,393,882	1,456,673	(62,791)	-4.3%	3.23709	3.51869	(0.28160)	-8.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	45,153,676	51,292,756	(6,139,080)	-12.0%	1,393,882	1,456,673	(62,791)	-4.3%	3.23942	3.52123	(0.28181)	-8.0%
37. GPIF * (Already Adjusted for Taxes)	(44,835)	(44,835)	0	0.0%	1,393,882	1,456,673	(62,791)	-4.3%	(0.00322)	(0.00308)	(0.00014)	4.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,108,841	51,247,921	(6,139,080)	-12.0%	1,393,882	1,456,673	(62,791)	-4.3%	3.23620	3.51815	(0.28195)	-8.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.236	3.518	(0.282)	-8.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER DATE
3.236 3.518 (0.282) -8.1%

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
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2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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25. Company Use	99,230 (a)	105,594 (a)	(6,364)	-6.0%	2,677	2,750	(73)	-2.6%	3,70624	3,83978	(0,13354)	-3.5%
26. T & D Losses	2,187,520 (a)	2,312,952 (a)	(125,432)	-5.4%	59,023	60,237	(1,214)	-2.0%	3,70624	3,83978	(0,13354)	-3.5%
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28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	50,897,844	57,032,507	(6,134,663)	-10.8%	1,393,882	1,456,673	(62,791)	-4.3%	3,65152	3,91526	(0,26374)	-6.7%
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32. Other	0	0	0	0.0%	1,393,882	1,456,673	(62,791)	-4.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,655)	(5,776,655)	0	0.0%	1,393,882	1,456,673	(62,791)	-4.3%	(0,41443)	(0,39656)	(0,01786)	4.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,121,189	51,255,852	(6,134,663)	-12.0%	1,393,882	1,456,673	(62,791)	-4.3%	3,23709	3,51869	(0,28160)	-8.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	45,153,676	51,292,756	(6,139,080)	-12.0%	1,393,882	1,456,673	(62,791)	-4.3%	3,23942	3,52123	(0,28181)	-8.0%
37. GPIF * (Already Adjusted for Taxes)	(44,835)	(44,835)	0	0.0%	1,393,882	1,456,673	(62,791)	-4.3%	(0,00322)	(0,00308)	(0,00014)	4.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,108,841	51,247,921	(6,139,080)	-12.0%	1,393,882	1,456,673	(62,791)	-4.3%	3,23620	3,51815	(0,28195)	-8.0%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.236	3.518	(0.282)	-8.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,575,217	55,223,437	(7,648,220)	-13.8%	47,575,217	55,223,437	(7,648,220)	-13.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	50,320	507,786	(457,466)	-90.1%	50,320	507,786	(457,466)	-90.1%
2a. GAINS FROM SALES	7,663	50,834	(43,171)	-84.9%	7,663	50,834	(43,171)	-84.9%
3. FUEL COST OF PURCHASED POWER	869,784	0	869,784	0.0%	869,784	0	869,784	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	851,284	685,660	165,624	24.2%	851,284	685,660	165,624	24.2%
4. ENERGY COST OF ECONOMY PURCHASES	1,659,542	1,682,030	(22,488)	-1.3%	1,659,542	1,682,030	(22,488)	-1.3%
5. TOTAL FUEL & NET POWER TRANSACTION	50,897,844	57,032,507	(6,134,663)	-10.8%	50,897,844	57,032,507	(6,134,663)	-10.8%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	50,897,844	57,032,507	(6,134,663)	-10.8%	50,897,844	57,032,507	(6,134,663)	-10.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,393,882	1,456,673	(62,791)	-4.3%	1,393,882	1,456,673	(62,791)	-4.3%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,393,882	1,456,673	(62,791)	-4.3%	1,393,882	1,456,673	(62,791)	-4.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	51,019,095	53,907,468	(2,888,373)	-5.4%	51,019,095	53,907,468	(2,888,373)	-5.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,776,655	5,776,655	0	0.0%	5,776,655	5,776,655	0	0.0%
2b. INCENTIVE PROVISION	44,835	44,835	0	0.0%	44,835	44,835	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>56,840,585</u>	<u>59,728,958</u>	<u>(2,888,373)</u>	<u>-4.8%</u>	<u>56,840,585</u>	<u>59,728,958</u>	<u>(2,888,373)</u>	<u>-4.8%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	50,897,844	57,032,507	(6,134,663)	-10.8%	50,897,844	57,032,507	(6,134,663)	-10.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	50,897,844	57,032,507	(6,134,663)	-10.8%	50,897,844	57,032,507	(6,134,663)	-10.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	50,897,844	57,032,507	(6,134,663)	-10.8%	50,897,844	57,032,507	(6,134,663)	-10.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>50,897,844</u>	<u>57,032,507</u>	<u>(6,134,663)</u>	<u>-10.8%</u>	<u>50,897,844</u>	<u>57,032,507</u>	<u>(6,134,663)</u>	<u>-10.8%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	5,942,741	2,696,451	3,246,290	120.4%	5,942,741	2,696,451	3,246,290	120.4%
8. INTEREST PROVISION FOR THE MONTH	4,218	18,978	(14,760)	-77.8%	4,218	18,978	(14,760)	-77.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	70,222,929	69,319,858	903,071	1.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	(5,776,655)	(5,776,655)	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>70,393,233</u>	<u>66,258,632</u>	<u>4,134,601</u>	<u>6.2%</u>	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	70,222,929	69,319,858	903,071	1.3%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	70,389,015	66,239,654	4,149,361	6.3%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	140,611,944	135,559,512	5,052,432	3.7%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	70,305,972	67,779,756	2,526,216	3.7%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.050	0.330	(0.280)	-84.8%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.090	0.330	(0.240)	-72.7%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	0.140	0.660	(0.520)	-78.8%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	0.070	0.330	(0.260)	-78.8%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.028	(0.022)	-78.6%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	4,218	18,978	(14,760)	-77.8%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	569,602	590,190	(20,588)	-3.5%	569,602	590,190	(20,588)	-3.5%
3 COAL	24,464,225	36,983,600	(12,519,375)	-33.9%	24,464,225	36,983,600	(12,519,375)	-33.9%
4 NATURAL GAS	22,541,390	17,649,647	4,891,743	27.7%	22,541,390	17,649,647	4,891,743	27.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,575,217	55,223,437	(7,648,220)	-13.8%	47,575,217	55,223,437	(7,648,220)	-13.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	2,517	2,580	(63)	-2.4%	2,517	2,580	(63)	-2.4%
10 COAL	689,686	1,050,160	(360,474)	-34.3%	689,686	1,050,160	(360,474)	-34.3%
11 NATURAL GAS	577,318	381,330	195,988	51.4%	577,318	381,330	195,988	51.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,269,521	1,434,070	(164,549)	-11.5%	1,269,521	1,434,070	(164,549)	-11.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	4,547	7,340	(2,793)	-38.1%	4,547	7,340	(2,793)	-38.1%
17 COAL (TON)	298,817	451,140	(152,323)	-33.8%	298,817	451,140	(152,323)	-33.8%
18 NATURAL GAS (MCF)	4,287,064	2,798,670	1,488,394	53.2%	4,287,064	2,798,670	1,488,394	53.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	20,292	26,680	(6,388)	-23.9%	20,292	26,680	(6,388)	-23.9%
23 COAL	7,389,231	10,813,720	(3,424,489)	-31.7%	7,389,231	10,813,720	(3,424,489)	-31.7%
24 NATURAL GAS	4,355,657	2,877,040	1,478,617	51.4%	4,355,657	2,877,040	1,478,617	51.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,765,180	13,717,440	(1,952,260)	-14.2%	11,765,180	13,717,440	(1,952,260)	-14.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.20%	0.18%	0.02%	10.2%	0.20%	0.18%	0.02%	10.2%
30 COAL	54.33%	73.23%	-18.90%	-25.8%	54.33%	73.23%	-18.90%	-25.8%
31 NATURAL GAS	45.48%	26.59%	18.88%	71.0%	45.48%	26.59%	18.88%	71.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	125.27	80.41	44.86	55.8%	125.27	80.41	44.86	55.8%
37 COAL (\$/TON)	81.87	81.98	(0.11)	-0.1%	81.87	81.98	(0.11)	-0.1%
38 NATURAL GAS (\$/MCF)	5.26	6.31	(1.05)	-16.6%	5.26	6.31	(1.05)	-16.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	28.07	22.12	5.95	26.9%	28.07	22.12	5.95	26.9%
43 COAL	3.31	3.42	(0.11)	-3.2%	3.31	3.42	(0.11)	-3.2%
44 NATURAL GAS	5.18	6.13	(0.96)	-15.6%	5.18	6.13	(0.96)	-15.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.04	4.03	0.02	0.4%	4.04	4.03	0.02	0.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	8,062	10,341	(2,279)	-22.0%	8,062	10,341	(2,279)	-22.0%
50 COAL	10,714	10,297	417	4.0%	10,714	10,297	417	4.0%
51 NATURAL GAS	7,545	7,545	0	0.0%	7,545	7,545	0	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,267	9,565	(298)	-3.1%	9,267	9,565	(298)	-3.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	22.63	22.88	(0.25)	-1.1%	22.63	22.88	(0.25)	-1.1%
57 COAL	3.55	3.52	0.03	0.9%	3.55	3.52	0.03	0.9%
58 NATURAL GAS	3.90	4.63	(0.73)	-15.8%	3.90	4.63	(0.73)	-15.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.75	3.85	(0.10)	-2.6%	3.75	3.85	(0.10)	-2.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	45,745	15.6	16.4	94.6	10,648	COAL	20,314	23,978,000	487,097.5	1,589,631	3.47	78.25
B.B.#2	395	101,821	34.6	36.5	92.6	9,937	COAL	42,761	23,662,000	1,011,811.0	3,346,176	3.29	78.25
B.B.#3	365	220,461	81.2	84.0	81.2	10,806	COAL	98,754	24,124,000	2,382,342.7	7,727,796	3.51	78.25
B.B.#4	417	172,056	55.5	56.7	55.5	11,062	COAL	79,220	24,026,000	1,903,346.4	6,199,202	3.60	78.25
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,619	5,082,021	2,815.6	211,064	-	130.37
B.B. COAL	1,572	540,083	46.2	47.8	80.6	10,711	-	-	-	-	19,073,869	3.53	-
B.B.C.T.#4 (GAS)	61	547	1.2	92.5	69.1	14,016	GAS	7,546	1,016,000	7,667.0	37,683	6.89	4.99
B.B.C.T.#4 (OIL)	61	0	0.0	92.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #4 TOTAL	61	547	1.2	92.5	69.1	14,016	-	-	-	7,667.0	37,683	6.89	-
BIG BEND STATION TOTAL	1,633	540,630	44.5	49.5	80.2	10,714	-	-	-	5,792,264.6	19,111,552	3.54	-
POLK #1 GASIFIER	220	149,603	91.4	88.9	100.5	10,726	COAL	57,768	27,777,430	1,604,633.2	5,390,356	3.60	93.31
POLK #1 CT (OIL)	235	2,517	1.4	93.9	49.4	8,062	LGT.OIL	4,547	5,082,021	20,292.3	569,602	22.63	125.27
POLK #1 TOTAL	220	152,120	92.9	92.9	99.0	10,682	-	-	-	1,624,925.5	5,959,958	3.92	-
POLK #2 CT (GAS)	183	6,023	4.4	100.0	64.5	11,970	GAS	70,961	1,016,000	72,096.0	406,869	6.76	5.73
POLK #2 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	6,023	4.4	99.9	64.5	11,970	-	-	-	72,096.0	406,869	6.76	-
POLK #3 CT (GAS)	183	3,510	2.6	100.0	67.5	12,087	GAS	41,757	1,016,000	42,425.0	240,094	6.84	5.75
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	3,510	2.6	100.0	67.5	12,087	-	-	-	42,425.0	240,094	6.84	-
POLK #4 (GAS)	⁽¹⁾ 183	⁽¹⁸⁸⁾ 8,640	0.0	100.0	0.0	0	GAS	0	0	0.0	666	0.35	0.00
POLK #5 (GAS)	183	8,640	6.3	100.0	64.8	11,489	GAS	97,698	1,016,000	99,261.0	561,440	6.50	5.75
POLK STATION TOTAL	952	170,105	24.0	98.3	75.1	10,809	-	-	-	1,838,707.5	7,167,695	4.21	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	243	98,297	54.4	100.0	71.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	61,579	45.2	99.7	74.5	11,401	GAS	691,033	1,016,000	702,090.0	3,598,112	5.84	5.21
BAYSIDE CT1B	183	56,641	41.6	99.9	75.5	11,236	GAS	626,383	1,016,000	636,405.0	3,261,489	5.76	5.21
BAYSIDE CT1C	183	66,784	49.1	100.0	71.4	10,946	GAS	719,479	1,016,000	730,991.0	3,746,227	5.61	5.21
BAYSIDE UNIT 1 TOTAL	792	283,301	48.1	99.9	63.4	7,305	GAS	2,036,895	1,016,000	2,069,486.0	10,605,828	3.74	5.21
BAYSIDE ST 2	315	92,829	39.6	100.0	60.8	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	52,252	38.4	100.0	76.1	11,125	GAS	572,155	1,016,000	581,309.0	3,015,019	5.77	5.27
BAYSIDE CT2B	183	60,253	44.3	89.5	75.3	11,342	GAS	672,653	1,016,000	683,416.0	3,544,602	5.88	5.27
BAYSIDE CT2C	183	0	0.0	0.0	0.0	0	GAS	0	1,016,000	0.0	0	0.00	0.00
BAYSIDE CT2D	183	63,233	46.4	100.0	69.2	11,454	GAS	712,880	1,016,000	724,286.0	3,756,582	5.94	5.27
BAYSIDE UNIT 2 TOTAL	1,047	268,567	34.5	80.7	64.1	7,406	GAS	1,957,688	1,016,000	1,989,011.0	10,316,203	3.84	5.27
BAYSIDE UNIT 3 TOTAL	61	641	1.4	100.0	87.8	11,733	GAS	7,403	1,016,000	7,521.0	33,169	5.17	4.48
BAYSIDE UNIT 4 TOTAL	61	3,312	7.3	89.3	108.0	10,801	GAS	35,210	1,016,000	35,773.0	174,832	5.28	4.97
BAYSIDE UNIT 5 TOTAL	61	1,858	4.1	100.0	92.9	10,902	GAS	19,936	1,016,000	20,255.0	103,809	5.59	5.21
BAYSIDE UNIT 6 TOTAL	61	1,107	2.4	100.0	89.7	10,986	GAS	11,970	1,016,000	12,162.0	61,835	5.59	5.17
BAYSIDE STATION TOTAL	2,083	558,786	36.1	89.9	67.7	7,399	GAS	4,069,102	1,016,000	4,134,208.0	21,295,676	3.81	5.23
SYSTEM	4,668	1,269,521	36.6	77.5	70.8	9,267	-	-	-	11,765,180.1	47,575,217	3.75	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,114	7,340	(3,226)	-44.0%	4,114	7,340	(3,226)	-44.0%
17 UNIT COST (\$/BBL)	134.75	138.71	(3.96)	-2.9%	134.75	138.71	(3.96)	-2.9%
18 AMOUNT (\$)	554,369	1,018,154	(463,785)	-45.6%	554,369	1,018,154	(463,785)	-45.6%
19 BURNED:								
20 UNITS (BBL)	4,547	7,340	(2,793)	-38.1%	4,547	7,340	(2,793)	-38.1%
21 UNIT COST (\$/BBL)	125.27	80.41	44.86	55.8%	125.27	80.41	44.86	55.8%
22 AMOUNT (\$)	569,602	590,190	(20,588)	-3.5%	569,602	590,190	(20,588)	-3.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	87,858	89,664	(1,806)	-2.0%	87,858	89,664	(1,806)	-2.0%
25 UNIT COST (\$/BBL)	128.05	129.78	(1.73)	-1.3%	128.05	129.78	(1.73)	-1.3%
26 AMOUNT (\$)	11,250,083	11,636,533	(386,450)	-3.3%	11,250,083	11,636,533	(386,450)	-3.3%
27								
28 DAYS SUPPLY: NORMAL	534	545	(11)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	13	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	311,846	405,000	(93,154)	-23.0%	311,846	405,000	(93,154)	-23.0%
32 UNIT COST (\$/TON)	77.85	85.95	(8.10)	-9.4%	77.85	85.95	(8.10)	-9.4%
33 AMOUNT (\$)	24,275,805	34,808,403	(10,532,598)	-30.3%	24,275,805	34,808,403	(10,532,598)	-30.3%
34 BURNED:								
35 UNITS (TONS)	298,817	451,140	(152,323)	-33.8%	298,817	451,140	(152,323)	-33.8%
36 UNIT COST (\$/TON)	81.87	81.98	(0.11)	-0.1%	81.87	81.98	(0.11)	-0.1%
37 AMOUNT (\$)	24,464,225	36,983,600	(12,519,375)	-33.9%	24,464,225	36,983,600	(12,519,375)	-33.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	423,201	646,344	(223,143)	-34.5%	423,201	646,344	(223,143)	-34.5%
40 UNIT COST (\$/TON)	82.50	83.50	(1.00)	-1.2%	82.50	83.50	(1.00)	-1.2%
41 AMOUNT (\$)	34,914,416	53,971,293	(19,056,877)	-35.3%	34,914,416	53,971,293	(19,056,877)	-35.3%
42								
43 DAYS SUPPLY	34	53	(19)	-40.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,255,002	2,798,670	1,456,332	52.0%	4,255,002	2,798,670	1,456,332	52.0%
46 UNIT COST (\$/MCF)	5.24	6.34	(1.10)	-17.3%	5.24	6.34	(1.10)	-17.3%
47 AMOUNT (\$)	22,311,102	17,750,267	4,560,835	25.7%	22,311,102	17,750,267	4,560,835	25.7%
48 BURNED:								
49 UNITS (MCF)	4,287,064	2,798,670	1,488,394	53.2%	4,287,064	2,798,670	1,488,394	53.2%
50 UNIT COST (\$/MCF)	5.26	6.31	(1.05)	-16.6%	5.26	6.31	(1.05)	-16.6%
51 AMOUNT (\$)	22,541,390	17,649,647	4,891,743	27.7%	22,541,390	17,649,647	4,891,743	27.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	764,865	758,755	6,110	0.8%	764,865	758,755	6,110	0.8%
54 UNIT COST (\$/MCF)	3.34	3.69	(0.34)	-9.3%	3.34	3.69	(0.34)	-9.3%
55 AMOUNT (\$)	2,557,451	2,796,456	(239,005)	-8.5%	2,557,451	2,796,456	(239,005)	-8.5%
56								
57 DAYS SUPPLY	5	5	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,619)	(211,064)
OTHER USAGE	(434)	(56,321)
TOTAL	(2,053)	(267,385)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	48,659
IGNITION #2 OIL	211,064
IGNITION PROPANE	4,877
AERIAL SURVEY ADJ.	0
ADDITIVES	65,921
TOTAL	330,521

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE		TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (\$)(6A)	TOTAL \$ FOR TOTAL COST (\$)(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
VARIOUS	JURISD.	MKT BASE	17,590.0	0.0	17,590.0	2.887	3.584	507,786.00	630,380.00	50,834.00
TOTAL			17,590.0	0.0	17,590.0	2.887	3.584	507,786.00	630,380.00	50,834.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	484.0	0.0	484.0	2.448	2.693	11,847.62	13,032.38	615.37
REEDY CREEK		SCH. - C	11.0	0.0	11.0	2.221	2.769	244.27	304.60	54.06
FLORIDA MUNICIPAL POWER		SCH. - C	50.0	0.0	50.0	2.141	2.589	1,070.50	1,294.50	195.50
ORLANDO UTILITIES COMMISSION		SCH. - C	144.0	0.0	144.0	2.147	2.599	3,091.95	3,742.88	568.85
REEDY CREEK		SCH. - CB	157.0	0.0	157.0	2.196	2.425	3,447.53	3,807.47	268.88
SEMINOLE ELECTRIC		SCH. - CB	235.0	0.0	235.0	2.071	2.335	4,867.22	5,487.48	479.41
THE ENERGY AUTHORITY		SCH. - CB	98.0	0.0	98.0	2.309	2.659	2,263.08	2,605.81	220.47
NEW SMYRNA BEACH		SCH. - MA	236.0	0.0	236.0	2.667	3.372	6,294.96	7,958.86	1,516.79
REEDY CREEK		SCH. - MA	105.0	0.0	105.0	2.938	3.331	3,085.00	3,497.50	412.50
SOUTHERN COMPANY		SCH. - MA	310.0	0.0	310.0	2.179	2.688	6,753.48	8,332.26	1,395.13
THE ENERGY AUTHORITY		SCH. - MA	10.0	0.0	10.0	2.128	2.784	212.77	278.37	59.70
JP MORGAN VENTURES		SCH. - MA	220.0	0.0	220.0	2.098	2.679	4,615.01	5,893.17	1,148.36
MORGAN STANLEY		SCH. - MA	90.0	0.0	90.0	2.136	2.824	1,922.54	2,541.65	566.01
CITY OF HOMESTEAD		SCH. - MA	25.0	0.0	25.0	2.415	3.100	603.86	774.96	162.25
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			2,175.0	0.0	2,175.0	2.314	2.738	50,319.79	59,551.89	7,663.28
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			484.0	0.0	484.0	2.448	2.693	11,847.62	13,032.38	615.37
SUB-TOTAL SCHEDULE C POWER SALES			205.0	0.0	205.0	2.150	2.606	4,406.72	5,341.98	818.41
SUB-TOTAL SCHEDULE CB POWER SALES			490.0	0.0	490.0	2.159	2.429	10,577.83	11,900.76	966.76
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			996.0	0.0	996.0	2.358	2.939	23,487.62	29,276.77	5,260.74
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,175.0	0.0	2,175.0	2.314	2.738	50,319.79	59,551.89	7,663.28
CURRENT MONTH:										
DIFFERENCE			(15,415.0)	0.0	(15,415.0)	(0.573)	(0.846)	(457,466.21)	(570,828.11)	(43,170.72)
DIFFERENCE %			-87.6%	0.0%	-87.6%	-19.8%	-23.6%	-90.1%	-90.6%	-84.9%
PERIOD TO DATE:										
ACTUAL			2,175.0	0.0	2,175.0	2.314	2.738	50,319.79	59,551.89	7,663.28
ESTIMATED			17,590.0	0.0	17,590.0	2.887	3.584	507,786.00	630,380.00	50,834.00
DIFFERENCE			(15,415.0)	0.0	(15,415.0)	(0.573)	(0.846)	(457,466.21)	(570,828.11)	(43,170.72)
DIFFERENCE %			-87.6%	0.0%	-87.6%	-19.8%	-23.6%	-90.1%	-90.6%	-84.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2013.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	22,297.0	0.0	0.0	22,297.0	4.355	4.355	970,960.89	
CALPINE	OATT	953.0	0.0	0.0	953.0	2.549	2.549	24,292.97	
SUB-TOTAL CURRENT MONTH		23,250.0	0.0	0.0	23,250.0	4.281	4.281	995,253.86	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Dec. 2012	IPP	(42,291.0)	0.0	0.0	(42,291.0)	3.142	3.142	(1,328,754.48)
HARDEE PWR. PART.-NATIVE	Dec. 2012	IPP	42,291.0	0.0	0.0	42,291.0	2.845	2.845	1,203,284.72
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(125,469.76)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	(125,469.76)	
SUB-TOTAL SCHEDULE D PURCHASED POWER		22,297.0	0.0	0.0	22,297.0	4.355	4.355	970,960.89	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		953.0	0.0	0.0	953.0	2.549	2.549	24,292.97	
TOTAL		23,250.0	0.0	0.0	23,250.0	3.741	3.741	869,784.10	
CURRENT MONTH:									
DIFFERENCE		23,250.0	0.0	0.0	23,250.0	3.741	3.741	869,784.10	
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
PERIOD TO DATE:									
ACTUAL		23,250.0	0.0	0.0	23,250.0	3.741	3.741	869,784.10	
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
DIFFERENCE		23,250.0	0.0	0.0	23,250.0	3.741	3.741	869,784.10	
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	5,700.0	0.0	0.0	5,700.0	3.495	3.495	199,240.00
	AS AVAIL.	10,200.0	0.0	0.0	10,200.0	4.769	4.769	486,420.00
TOTAL		15,900.0	0.0	0.0	15,900.0	4.312	4.312	685,660.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,664.0	0.0	0.0	5,664.0	2.600	2.600	147,256.34
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	4,389.0	0.0	0.0	4,389.0	2.922	2.922	128,258.95
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	7,511.0	0.0	0.0	7,511.0	2.854	2.854	214,400.33
CF INDUSTRIES INC.	COGEN.	342.0	0.0	0.0	342.0	2.853	2.853	9,757.58
IMC-AGRICO-NEW WALES	COGEN.	642.0	0.0	0.0	642.0	2.848	2.848	18,282.65
IMC-AGRICO-S. PIERCE	COGEN.	11,734.0	0.0	0.0	11,734.0	2.836	2.836	332,757.16
AUBURNDALE POWER PARTNERS	COGEN.	25.0	0.0	0.0	25.0	2.745	2.745	686.33
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR January 2013		30,307.0	0.0	0.0	30,307.0	2.809	2.809	851,399.34
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2012								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,428.0)	0.0	0.0	(5,428.0)	2.708	2.708	(147,009.79)
		5,428.0	0.0	0.0	5,428.0	2.706	2.706	146,894.56
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(3,707.0)	0.0	0.0	(3,707.0)	2.970	2.970	(110,088.37)
		3,707.0	0.0	0.0	3,707.0	2.970	2.970	110,088.37
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(8,446.0)	0.0	0.0	(8,446.0)	2.984	2.984	(252,023.61)
		8,446.0	0.0	0.0	8,446.0	2.984	2.984	252,023.61
CF INDUSTRIES INC.	COGEN.	(408.0)	0.0	0.0	(408.0)	3.049	3.049	(12,440.06)
		408.0	0.0	0.0	408.0	3.049	3.049	12,440.06
IMC-AGRICO-NEW WALES	COGEN.	(741.0)	0.0	0.0	(741.0)	2.994	2.994	(22,181.92)
		741.0	0.0	0.0	741.0	2.994	2.994	22,181.92
IMC-AGRICO-S. PIERCE	COGEN.	(9,911.0)	0.0	0.0	(9,911.0)	2.969	2.969	(294,299.94)
		9,911.0	0.0	0.0	9,911.0	2.969	2.969	294,299.94
AUBURNDALE POWER PARTNERS	COGEN.	(40.0)	0.0	0.0	(40.0)	2.690	2.690	(1,075.85)
		40.0	0.0	0.0	40.0	2.690	2.690	1,075.85
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2012		0.0	0.0	0.0	0.0	0.000	0.000	(115.23)
SUB-TOTAL FOR FIRM		5,664.0	0.0	0.0	5,664.0	2.598	2.598	147,141.11
SUB-TOTAL FOR AS AVAIL.		24,643.0	0.0	0.0	24,643.0	2.857	2.857	704,143.00
TOTAL		30,307.0	0.0	0.0	30,307.0	2.809	2.809	851,284.11
CURRENT MONTH:								
DIFFERENCE		14,407.0	0.0	0.0	14,407.0	(1.503)	(1.503)	165,624.11
DIFFERENCE %		90.6%	0.0%	0.0%	90.6%	-34.9%	-34.9%	24.2%
PERIOD TO DATE:								
ACTUAL		30,307.0	0.0	0.0	30,307.0	2.809	2.809	851,284.11
ESTIMATED		15,900.0	0.0	0.0	15,900.0	4.312	4.312	685,660.00
DIFFERENCE		14,407.0	0.0	0.0	14,407.0	(1.503)	(1.503)	165,624.11
DIFFERENCE %		90.6%	0.0%	0.0%	90.6%	-34.9%	-34.9%	24.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
			MWH FOR INTERRUP- TIBLE	MWH FOR FIRM			(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	53,210.0	0.0	53,210.0	3.161	1,682,030.00	3.161	1,682,030.00	0.00
TOTAL		53,210.0	0.0	53,210.0	3.161	1,682,030.00	3.161	1,682,030.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	15.0	0.0	15.0	2.500	375.00	4.008	601.20	226.20
FLA. POWER & LIGHT	SCH. - C	298.0	0.0	298.0	3.289	9,801.16	4.536	13,516.86	3,715.70
PROGRESS ENERGY FLORIDA	SCH. - J	475.0	0.0	475.0	4.111	19,525.00	4.696	22,303.75	2,778.75
EAGLE ENERGY	SCH. - J	441.0	0.0	441.0	2.838	12,515.00	3.866	17,049.35	4,534.35
FLA. POWER & LIGHT	SCH. - J	34,525.0	0.0	34,525.0	3.085	1,065,150.00	3.567	1,231,660.75	166,510.75
ORLANDO UTIL. COMM	SCH. - J	300.0	0.0	300.0	4.300	12,900.00	4.996	14,988.00	2,088.00
THE ENERGY AUTHORITY	SCH. - J	325.0	0.0	325.0	3.752	12,194.00	4.670	15,176.59	2,982.59
CALPINE	SCH. - J	10,923.0	0.0	10,923.0	3.259	355,951.00	3.698	403,966.89	48,015.89
SEMINOLE ELEC CO-OP	SCH. - J	95.0	0.0	95.0	3.500	3,325.00	4.410	4,189.50	864.50
J P MORGAN VENTURES	SCH. - J	403.0	0.0	403.0	3.542	14,275.00	3.810	15,355.00	1,080.00
MORGAN STANLEY	SCH. - J	660.0	0.0	660.0	3.007	19,845.00	3.555	23,465.80	3,620.80
CONSTELLATION COMMODITIES	SCH. - J	2,808.0	0.0	2,808.0	3.072	86,254.00	3.852	108,176.20	21,922.20
SOUTHERN COMPANY	SCH. - J	1,411.0	0.0	1,411.0	3.362	47,432.00	4.335	61,166.95	13,734.95
SUB-TOTAL CURRENT MONTH		52,679.0	0.0	52,679.0	3.150	1,659,542.16	3.667	1,931,616.84	272,074.68
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		15.0	0.0	15.0	2.500	375.00	4.008	601.20	226.20
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		298.0	0.0	298.0	3.289	9,801.16	4.536	13,516.86	3,715.70
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		52,366.0	0.0	52,366.0	3.150	1,649,366.00	3.662	1,917,498.78	268,132.78
TOTAL		52,679.0	0.0	52,679.0	3.150	1,659,542.16	3.667	1,931,616.84	272,074.68
CURRENT MONTH:									
DIFFERENCE		(531.0)	0.0	(531.0)	(0.011)	(22,487.84)	0.506	249,586.84	272,074.68
DIFFERENCE %		-1.0%	0.0%	-1.0%	-0.3%	-1.3%	16.0%	14.8%	0.0%
PERIOD TO DATE:									
ACTUAL		52,679.0	0.0	52,679.0	3.150	1,659,542.16	3.667	1,931,616.84	272,074.68
ESTIMATED		53,210.0	0.0	53,210.0	3.161	1,682,030.00	3.161	1,682,030.00	0.00
DIFFERENCE		(531.0)	0.0	(531.0)	(0.011)	(22,487.84)	0.506	249,586.84	272,074.68
DIFFERENCE %		-1.0%	0.0%	-1.0%	-0.3%	-1.3%	16.0%	14.8%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0											
CALPINE	117.0											
PASCO COGEN LTD	121.0											
OLEANDER	160.0											
SEMINOLE ELECTRIC	1.1											

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,115,270												1,115,270
TOTAL COGENERATION	\$ 1,115,270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,115,270
TOTAL PURCHASES AND (SALES)	\$ 1,398,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,398,124
TOTAL CAPACITY	\$ 2,513,394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,513,394

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