

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor

Docket No. 130001-EI

Filed: March 1, 2013

COMMISSION AND COMMISSION

FLORIDA POWER AND LIGHT COMPANY'S REQUEST SOFT FOR CONFIDENTIAL CLASSIFICATION REGARDING SCHEDULE 212

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL"), hereby requests confidential classification of certain information contained in Schedule A12 of Appendix II to the prefiled testimony of FPL witness Terry J. Keith, and in support states:

- 1. On March 1, 2013, FPL filed the testimony of FPL witness Terry J. Keith. Schedule A12 of Appendix II to the prepared testimony contains information of a confidential nature. Pursuant to Rule 25-22.006, F.A.C., FPL files this Request for Confidential Classification.
 - 2. The following exhibits are included with this Request:

claim of confidentiality
notice of intent
request for confidentiality
filed by OPC

For DN 01067-13, which is in locked storage. You must be authorized to view this DN.-GLK

c.

Exhibit A consists of a copy of the confidential material on which all of the information that FPL asserts is entitled to confidential treatment has been highlighted.

Exhibit B consists of a copy of the confidential material on which all information that FPL asserts is entitled to confidential treatment has been redacted. A copy of this redacted Schedule A12 is included in the bound copy of the prepared testimony of FPL witness Terry J. Keith.

Exhibit C is a table that identifies by line and column the information for which confidential treatment is sought and references the specific statutory

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01066 MAR-12

- basis or bases for the claim of confidentiality and the affiant who supports the requested classification.
- d. Exhibit D is the affidavit of Mr. Gerard J. Yupp in support of this Request for Confidential Classification.
- 3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), F.S. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determined that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 4. As the affidavit included as Exhibit D indicates, the information provided by FPL contains information concerning contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms. § 366.093(3)(d), F.S. Specifically, the information contains information related to the pricing for short-term capacity purchases, the disclosure of which would impair FPL's ability to contract for capacity on favorable terms. Additionally, this information is related to the competitive interests of FPL and of suppliers from whom FPL purchases capacity, the disclosure of which would impair the competitive businesses of the provider of the information. § 366.093(3)(e), F.S.
- 5. Upon a finding by the Commission that the information provided in Exhibit A, and referenced in Exhibits B, C, and D is proprietary confidential business information, the

information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. See § 399.093(4), F.S.

Respectfully submitted this 1st of March, 2013

R. Wade Litchfield, Esq.
Vice President and General Counsel
John T. Butler, Esq.
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304, 5630

Telephone: (561) 304-5639 Facsimile: (561) 691-7135

By: John T. Butler

Fla, Bar No. 283479

CERTIFICATE OF SERVICE Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification of Short Term Capacity Payment Information (*) has been furnished by hand delivery (**) or United States Mail on this 1st day of March, 2013, to the following persons:

Martha F. Barrera, Esq.**
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrera@psc.state.fl.us

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950 jas@beggslane.com rab@beggslane.com

Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG jmoyle@moylelaw.com John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Attorneys for PEF
P.O. Box 14042
St. Petersburg, Florida 33733-4042
john.burnett@pgnmail.com
dianne.triplett@pgnmail.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Joseph A. McGlothlin, Esq.
Erik L. Sayler, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
mcglothlin.joseph@leg.state.fl.us
sayler.erik@leg.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for FPUC
215 So. Monroe St., Suite 601
Tallahassee, Florida 32301- 1804
bkeating@gunster.com

Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

By:

John T. Butler Fla. Bar No. 283479

^{*} The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPY

REDACTED

COM	
AFD	1
APA	
ECO _	
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1		er & Light Co											
		2 - Capacity											
_	Page 2 of 2												
4													
5													
6													
7	For the Mor	nth of	Dec-12										
8			200 12										
9													
10	Contract				Counternarty				Identit	Ication	Contract 5	Start Date	Contract End Date
11	1	Counterparty Oleander Power Project L.P.							Identification Other Entity		Contract Start Date June 1, 2002		September 30, 2012
12	2	Southern Co UPS Scherer							Other Entity		June, 2010		December 31, 2015
13	3	Southern Co UPS Scherer Southern Co UPS Harris							Other Entity Other Entity		June, 2010		December 31, 2015
14	4	Southern Co UPS Harris Southern Co UPS Franklin						Other Entity		June, 2010		December 31, 2015	
15	5	JEA - SJRPP	01 011 1011							Entity	April,		September 30, 2021
16	6	DeSoto								Entity	January		December 31, 2012
17	7	Tampa Electric	Company							Entity	January		December 31, 2012
18	8	Seminole Electr		Inc.						Entity	April 1		September 30, 2012
19	9	Other Short Ter								Entity	Vari		Various
20									30101		-		
	2012 Capacity in	n MW											
22													
23	Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
24	1	155	155	155	155	155	155	155	155	155	- 41		300
25	2	163	163	163	163	163	163	163	163	163	163	163	163
26	3	600	600	600	600	600	600	600	600	600	600	600	600
27	4	190	190	190	190	190	190	190	190	190	190	190	190
28	5	375	375	375	375	375	375	375	375	375	375	375	375
29	6	305	305	305	305	305	305	305	305	305	305	305	305
30	7	75	25	25	125	125	125	125	125	125	125	75	75
									125				
31	8			23							125	70	/3
31	8			20	150	150	150	150	150	150	-	70	75
		1,863	1,813	1,813							1,758	1,708	
32	9	1,863			150	150	150	150	150	150			
32 33 34	9				150	150	150	150	150	150			
32 33 34	9 Total				150	150	150	150	150	150			
32 33 34 35	9 Total				150	150	150	150	150	150			
32 33 34 35 36	9 Total	Dollars Jan	1,813 Feb	1,813 Mar	150 2,063 Apr	150 2,063 May	2,063 Jun	150 2,063 Jul	150 2,063 Aug	2,063	1,758	1,708 Nov	1,708 Dec
32 33 34 35 36 37	9 Total 2012 Capacity in	Dollars	1,813	1,813	2,063	2,063	2,063	2,063	2,063	2,063	1,758	1,708	1,708
32 33 34 35 36 37 38	9 Total 2012 Capacity in	Dollars Jan	1,813 Feb 18,528,445	1,813 Mar 18,373,623	150 2,063 Apr	150 2,063 May	2,063 Jun	150 2,063 Jul	150 2,063 Aug	2,063	1,758	1,708 Nov	1,708 Dec
32 33 34 35 36 37 38 39	9 Total 2012 Capacity in	Jan 16,212,289	1,813 Feb 18,528,445	1,813 Mar 18,373,623	150 2,063 Apr 18,718,337	150 2,063 May	2,063 Jun	150 2,063 Jul	150 2,063 Aug	2,063	1,758	1,708 Nov	1,708 Dec
32 33 34 35 36 37 38 39 40 41 42	9 Total 2012 Capacity in	Jan 16,212,289	1,813 Feb 18,528,445	1,813 Mar 18,373,623	150 2,063 Apr 18,718,337	150 2,063 May	2,063 Jun	150 2,063 Jul	150 2,063 Aug	2,063	1,758	1,708 Nov	1,708 Dec
32 33 34 35 36 37 38 39 40 41 42 43	9 Total 2012 Capacity in	Jan 16,212,289	1,813 Feb 18,528,445	1,813 Mar 18,373,623	150 2,063 Apr 18,718,337	150 2,063 May	2,063 Jun	150 2,063 Jul	150 2,063 Aug	2,063	1,758	1,708 Nov	1,708 Dec
32 33 34 35 36 37 38 39 40 41 42 43 44	9 Total 2012 Capacity in Total Year-t	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payl	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
32 33 34 35 36 37 38 39 40 41 42 43 44 45	9 Total 2012 Capacity in Total Year-t	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payl	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,700 Dec 16,961,656
32 33 34 35 36 37 38 39 40 41 42 43 44 45	9 Total 2012 Capacity in Total Year-t Contract	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payl	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	9 Total 2012 Capacity in Total Year-t Contract 1 2	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
33 34 35 36 37 40 41 42 43 44 45 46 47 48	9 Total 2012 Capacity in Total Year-t 1 2 3	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
33 34 35 36 37 38 39 40 41 42 45 46 47 48 49	9 Total 2012 Capacity in Total Year-t 1 2 3 4	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
32 33 34 35 36 37 38 40 41 42 43 45 46 47 48 49 50	9 Total 2012 Capacity in Total Year-t Contract 1 2 3 4 5	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
32 33 34 35 36 37 38 40 41 42 43 45 46 47 48 49 50	9 Total 2012 Capacity in Total Year-t 2 2 3 4 5 6	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,700 Dec 16,961,656
32 33 34 35 36 37 38 39 40 41 42 43 44 45 45 47 48 49 50 51	9 Total 2012 Capacity in Total Year-t 1 2 3 4 5 6 7	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,700 Dec 16,961,656
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	9 Total 2012 Capacity in Total Year-t 1 2 3 4 5 6 7	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,700 Dec 16,961,656
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	9 Total 2012 Capacity in Total Year-t 1 2 3 4 5 6 7	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,700 Dec 16,961,656
32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	9 Total 2012 Capacity in Total Year-t 2 2 3 4 5 6 7 8	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,700 Dec 16,961,656
32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 50 51 52 53 54	9 Total 2012 Capacity in Total Year-t 1 2 3 4 5 6 7 8	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,700 Dec 16,961,656
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	9 Total 2012 Capacity in Total Year-t 1 2 3 4 5 6 7 8 True ups	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,70 Dec 16,961,856
32 33 34 35 36 37 38 39 40 41 42 45 46 47 48 49 55 51 55 56 56	9 Total 2012 Capacity is Total Year-t 1 2 3 4 5 6 7 8 8 True ups 1 2	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,700 Dec 16,961,656
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 50 51 55 55 55 55 57	9 Total 2012 Capacity in Total Year-t 2 3 4 5 6 7 8 True ups 1 2 3 3	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54 55 56 57 58 58	9 Total 2012 Capacity in Total Year-t 1 2 3 4 5 6 7 8 True ups 1 2 3 4 4 5 6 7	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54 55 56 57 58 59	9 Total 2012 Capacity in Total Year-t 1 2 3 4 5 6 7 8 True ups 1 2 3 4 5 5 6 7 8	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656
33 34 35 36 37 38 39 40 41 42 44 45 46 47 50 51 55 55 55 57 58 59 60 60	9 Total 2012 Capacity is Total Year-t 1 2 3 4 5 6 7 8 True ups 1 2 3 4 5 6 6 7 6 6 7 8	Jan 16,212,289 o-date Short Terr	1,813 Feb 18,528,445 m Capacity Payr	1,813 Mar 18,373,623 ments	150 2,063 Apr 18,718,337 214,331,095	150 2,063 May 17,649,852	150 2,063 Jun 18,338,941	150 2,063 Jul 18,371,831	150 2,063 Aug 18,772,681	2,063 2,063 Sep 18,163,391	- 1,758 Oct 16,789,946	1,708 Nov 17,450,102	1,708 Dec 16,961,656

DOCUMENT NUMBER-DATE

01066 MAR-12

FPSC-COMMISSION CLERK

EXHIBIT C JUSTIFICATION TABLE

EXHIBIT C

Florida Power & Light Company List of Confidential Exhibits **COMPANY:**

TITLE:

DOCKET NO.: 130001-EI

DOCKET TITLE: Levelized Fuel Cost Recovery and Capacity Cost

Recovery

Schedule A12 - Short Term Capacity Payments **SUBJECT:**

March 1, 2013 DATE:

Page No.	Description	Pages	Conf Y/N	Line No. Col. No.	Florida Statute 366.093(3) Subsection	Affiant
Appendix II, Page 4	Schedule A12	1 of 2	N			
Appendix II, Page 5	Schedule A12	2 of 2	Y	Lines 44-49, 59, Cols. B-M	(d), (e)	G. Yupp
				Lines 50-51, Cols. E-M		
				Line 56, Cols. C, F-G		
				Line 58, Col. K		
				Line 60, Cols. D, H		
				Line 61, Col. I		
				Line 63, Col. D		

EXHIBIT D

AFFIDAVIT

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor Docket No. 130001-EI Filed: March 1, 2013
STATE OF FLORIDA) AFFIDAVIT OF GERARD J. YUPP)
BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:
1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.
2. I have reviewed Exhibits A, B and C to FPL's Request for Confidential Classification of Information included in Schedule A12 of Appendix II to the prefiled testimony of FPL witness Terry J. Keith. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information contain contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms. Specifically, the information contains information related to the pricing for short-term capacity purchases, the disclosure of which would impair FPL's ability to contract for capacity on favorable terms. Additionally, the information provided by FPL contains information related to competitive interests of FPL and of suppliers from whom FPL purchases capacity, the disclosure of which would impair the competitive businesses of the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of this information. 3. Consistent with the provisions of the Florida Administrative Code, such information should remain confidential for a period of at least eighteen (18) months. In addition, it should be returned to FPL as
soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.
4. Affiant says nothing further.
Gerard J. Yupp
SWORN TO AND SUBSCRIBED before me this Little day of February 2013, by Gerard J. Yupp, who is personally known to me or who has produced (type of identification) as identification and who did take an oath. Notary Public, State of Florida

My Commission Expires:

