

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

Docket No. 130009-EI Submitted for Filing: March 1, 2013

COMMISSION CLERK

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claim of confidentiality notice of intent request for confidentiality filed by OPC

PROGRESS ENERGY FLORIDA, INC.'S FIRST REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF THE TESTIMONIES AND EXHIBITS FILED AS PART OF THE COMPANY'S MARCH 1, 2013 TRUE-UP FILING

For DN 01092-13, which is in locked storage. You must be authorized to view Progress En

Progress Energy Florida, Inc. ("PEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code, files this Request for Confidential Classification Regarding Portions of the Testimonies and Exhibits Filed as Part of the Company's March 1, 2013 True-Up Filing (the "Request"). PEF is seeking confidential classification of the following materials filed with the Florida Public Service Commission ("FPSC" or the "Commission") in the above referenced docket: (1) portions of the testimony and the exhibits, the Nuclear Filing Requirements ("NFRs"), of Mr. Thomas G. Foster and (2) portions of the testimony of Mr. Christopher M. Fallon. An unredacted version of the documents discussed above is being filed under seal with the Commission as Appendix A on a confidential basis to keep the competitive business information in those documents confidential.

In support of this Request, PEF states as follows:

The Confidentiality of the Documents at Issue

Section 366.093(1), Florida Statutes, provides that "any records received by the

Commission which are shown and found by the Commission to be proprietary confidential

business information shall be kept confidential and shall be exempt from [the Public Records

Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information

that is (i) intended to be and is treated as private confidential information by the Company, (ii)

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because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, subsection 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Testimony and Exhibits

As listed above, portions of the testimony and exhibits of Mr. Foster as well as portions of the testimony of Mr. Fallon contain confidential, proprietary business information regarding the contract for the of equipment, materials, and services necessary for the construction and operation of the Levy Nuclear Power Project ("LNP") and the Crystal River Unit 3 ("CR3") Power Uprate Project ("CR3 Uprate" and collectively with LNP the "Nuclear Projects").

More specifically, portions of the testimony of Mr. Foster and attached Exhibit No. ___ (TGF-1) and Exhibit No. ___ (TGF-2) (collectively the "NFRs") contain confidential and sensitive contractual information and numbers regarding the Nuclear Projects, the disclosure of which would impair PEF's competitive business interests and ability to negotiate favorable contracts, as well as violate contractual nondisclosure provisions of these contracts. See Affidavit of Fallon, ¶ 4; Affidavit of Franke, ¶ 4.

The testimony of Mr. Fallon contains confidential contractual numbers and terms under the Company's Engineering, Procurement, and Construction contract ("EPC Agreement") with Westinghouse, Shaw, Stone & Webster (the "Consortium"). See Affidavit of Fallon, ¶ 4.

Certain of these documents contain contractual quantities, timing, and pricing arrangements and payments made between PEF and third parties that would adversely impact PEF's competitive business interests if disclosed to the public. See Affidavit of Fallon, ¶¶ 4-5; Affidavit of Franke, ¶¶ 4-5. PEF must be able to assure third parties that enter contractual agreements with the Company that sensitive business information, such as the pricing, payment, and quantity terms of their contracts, will be kept confidential. See Affidavit of Fallon, ¶¶ 4-5; Affidavit of Franke, ¶¶ 4-5. Indeed, some of the contracts at issue contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. Affidavit of Fallon, ¶¶ 4-5; Affidavit of Franke, ¶¶ 4-5.

If third parties were made aware of confidential contractual terms that PEF has with other parties, they may offer PEF less competitive contractual terms in future contractual negotiations and it would impair PEF in on-going negotiations. See Affidavit of Fallon, ¶¶ 4-5; Affidavit of Franke, ¶¶ 4-5. Absent the Company's measures to maintain the confidentiality of sensitive terms in contracts between PEF and vendors, the Company's efforts to obtain competitively priced supply and service contracts could be undermined. Affidavit of Fallon, ¶¶ 5-6; Affidavit of Franke, ¶¶ 5-6.

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 6; Affidavit of Franke, ¶ 6.

At no time has the Company publicly disclosed the confidential information or documents at issue; PEF has treated and continues to treat the information and documents at

issue as confidential. See Affidavit of Fallon, ¶ 6; Affidavit of Franke, ¶ 6. PEF requests this information be granted confidential treatment by the Commission.

Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, PEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to PEF's Request for which PEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on PEF's Request by the Commission;**

(2) Two copies of the documents with the information for which PEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Appendix B; and,

(3) A justification matrix of the confidential information contained in Appendix A supporting PEF's Request, as Appendix C.

WHEREFORE, PEF respectfully requests that the redacted portions of the testimony of Mr. Fallon and the redacted portions of the testimony and NFRs of Mr. Foster be classified as confidential for the reasons set forth above.

Respectfully submitted this 1st day of March, 2013.

Respectfully submitted,




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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 1st day of March, 2013.



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PROGRESS ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 130009-EI
First Request for Confidential Classification

Exhibit B

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COM _____
AFD _____
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CLK _____

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

DOCKET NO. 130009-EI
Submitted for filing: March 1, 2013

REDACTED

**DIRECT TESTIMONY OF CHRISTOPHER M. FALLON
IN SUPPORT OF ACTUAL COSTS**

**ON BEHALF OF
PROGRESS ENERGY FLORIDA, INC.**

DOCUMENT NUMBER-DATE

01091 MAR-1 2013

FPSC-COMMISSION CLERK

1 reasonable and prudent by the Commission in prior dockets. PEF's 2012 project
2 management policies and procedures reflect the collective experience and
3 knowledge of the Company and its new parent Duke Energy, and they have been
4 and will continue to be vetted, enhanced, and revised to reflect industry leading
5 best project management and cost oversight policies, practices, and procedures.
6 Therefore, the Company respectfully requests that the Commission approve PEF's
7 2012 project management, contracting, and cost oversight policies and procedures
8 as reasonable and prudent.

9
10 **III. 2012 LNP CAPITAL COSTS.**

11 **Q. What were the total LNP actual 2012 costs?**

12 A. Total actual LNP costs for 2012, inclusive of transmission and generation costs,
13 were [REDACTED]. This is [REDACTED] more than PEF's actual/estimated costs
14 for 2012. The reasons for this variance are described below.

15
16 **Q. Please describe the categories of work that were performed for the LNP in
17 2012 to incur these costs.**

18 A. PEF performed work and incurred generation preconstruction and generation and
19 transmission construction costs in the following categories of expenditures for the
20 LNP in 2012: (1) licensing, (2) engineering, design and procurement, (3) real
21 estate acquisition, (4) power block engineering and procurement, and (5) other.

1 for engineering activities in 2012 were also attributable to milestone payments for
 2 LLE items required for LNP construction.

3 Finally, PEF also continued its active participation in APOG AP1000
 4 Design Reviews throughout 2012. APOG is the industry group of utilities pursuing
 5 the deployment of the AP1000 nuclear reactor technology.

6
 7 **Q. Please describe in general the Generation-related Real Estate Acquisitions**
 8 **for the LNP in 2012.**

9 A. The Company incurred surveying and other costs related to the conveyance of an
 10 easement for the Dunnellon to Chiefland trail as a condition of the previously
 11 required barge slip easement. The Company also incurred internal labor costs for
 12 oversight of the Levy plant site.

13
 14 **i. Preconstruction Generation Costs Incurred.**

15 **Q. Did the Company incur any Generation preconstruction costs for the LNP in**
 16 **2012?**

17 A. Yes. As reflected on Schedule T-6.2, the Company incurred preconstruction costs
 18 in the categories of (1) License Application and (2) Engineering, Design, and
 19 Procurement.

20
 21 **Q. For the License Application costs, please identify what those costs are and**
 22 **why the Company had to incur them.**

23 A. As reflected on Line 3 of Schedule T-6.2, the Company incurred License
 24 Application costs of [REDACTED] in 2012. These 2012 actual costs were

1 incurred for the licensing activities supporting the LNP COLA and the additional
 2 licensing activities that I described above.

3
 4 **Q. For the Engineering, Design and Procurement costs, please identify what
 5 those costs are and why the Company had to incur them.**

6 A. As reflected on Line 4 of Schedule T-6.2, the Company incurred Engineering,
 7 Design, and Procurement costs of [REDACTED] in 2012. The costs incurred related
 8 specifically to: (1) approximately [REDACTED] in contractual payments to the
 9 Consortium for project management, quality assurance, purchase order disposition
 10 support, and other home office services such as accounting and project controls;
 11 and (2) approximately [REDACTED] for direct PEF oversight of engineering
 12 activities of the Consortium including project management, project scheduling
 13 and cost estimating.

14
 15 **Q. How did Generation preconstruction actual capital expenditures for January
 16 2012 through December 2012 compare to PEF's estimated/actual costs for
 17 2012?**

18 A. LNP preconstruction generation costs were [REDACTED], or [REDACTED] less
 19 than PEF's actual/estimated costs for 2012. The reasons for the major (more than
 20 \$1.0 million) variances are provided below.

21 **License Application:** License Application capital expenditures were
 22 [REDACTED], which was [REDACTED] more than the actual/estimated
 23 License Application costs for 2012. This variance is attributable to higher
 24 than originally estimated NRC review fees and outside legal counsel fees

1 associated with the LNP COLA activities and regulatory reviews,
2 including the ASLB contested hearings and Fukushima-related RAI
3 responses.

4
5 **Engineering, Design, and Procurement:** Engineering, Design, and
6 Procurement capital expenditures were [REDACTED], which was [REDACTED]
7 [REDACTED] less than the actual/estimated Engineering, Design, and
8 Procurement costs for 2012. This variance is driven primarily by lower
9 than estimated internal labor and expenses and deferral of Conditions of
10 Certification (“CoC”) engineering scope into future years.

11
12 **ii. Construction Generation Costs Incurred.**

13 **Q. Did the Company incur any Generation construction costs for the LNP in**
14 **2012?**

15 **A.** Yes. As reflected on Schedule T-6.3, the Company incurred generation
16 construction costs in the categories of Real Estate Acquisition and Power Block
17 Engineering and Procurement.

18
19 **Q. For the Real Estate Acquisition costs, please identify what those costs are and**
20 **why the Company had to incur them.**

21 **A.** As reflected on Line 3 of Schedule T-6.3, the Company incurred Real Estate
22 Acquisition costs of approximately [REDACTED] in 2012. Costs incurred are related
23 to the conveyance of an easement for the Dunnellon to Chiefland trail and
24 oversight of the LNP site, as I described above.

1 **Q. For the Power Block Engineering and Procurement costs, please identify**
2 **what those costs are and why the Company had to incur them.**

3 A. As reflected on Line 8 of Schedule T.6-3, the Company incurred Power Block
4 Engineering and Procurement costs of [REDACTED] in 2012. These costs were
5 for accounting accruals for partially completed LLE milestones under the EPC
6 contract.

7
8 **Q. How did actual Generation construction capital expenditures for January**
9 **2012 through December 2012 compare to PEF's actual/estimated costs for**
10 **2012?**

11 A. LNP construction Generation costs were [REDACTED] or [REDACTED] greater
12 than PEF's estimated projected costs for 2012. The reasons for the major (more
13 than \$1.0 million) variances are provided below.

14 **Power Block Engineering and Procurement:** Power Block Engineering
15 and Procurement capital expenditures were [REDACTED], which was
16 [REDACTED] greater than the actual/estimated Power Block Engineering
17 and Procurement costs for 2012. This variance is attributable to the
18 accrual of costs for partially completed LLE milestones, which were
19 included as 2013 costs in the prior-year projection, but were actually
20 incurred in 2012 based on the percentage of LLE milestones completed
21 during the year.

1 **ii. Construction Transmission Costs Incurred.**

2 **Q. Did the Company incur any transmission-related construction costs for the**
3 **LNP in 2012?**

4 A. Yes, as reflected on Schedule T-6.3, the Company incurred Transmission-related
5 construction costs in the categories of Real Estate Acquisition and Other.

6
7 **Q. For the Real Estate Acquisition costs, please identify what those costs are and**
8 **why the Company had to incur them.**

9 A. As reflected on Line 21 of Schedule T-6.3, the Company incurred Real Estate
10 Acquisition costs of approximately [REDACTED]. These costs were incurred for the
11 strategic land acquisitions in the Levy Common Transmission Corridor, I
12 described above.

13
14 **Q. For the Other costs, please identify what those costs are and why the**
15 **Company had to incur them.**

16 A. As reflected on Line 24 of Schedule T-6.3, the Company incurred Other costs of
17 approximately [REDACTED]. These costs were incurred for Levy transmission labor
18 and expenses related to transmission general project management and the strategic
19 land acquisition activities I described above.

20

21

22

1 **Q. How did actual Transmission-related construction capital expenditures for**
2 **January 2012 through December 2012 compare to PEF's actual/estimated**
3 **2012 costs?**

4 A. LNP transmission construction actual costs were [REDACTED], or approximately
5 [REDACTED] less than PEF's actual/estimated construction transmission costs for
6 2012. Consequently, there were no major (more than \$1.0 million) variances
7 between the actual/estimated costs and the actual costs incurred for 2012.

8
9 **IV. OPERATION & MAINTENANCE COSTS INCURRED IN 2012 FOR THE**
10 **LNP.**

11 **Q. What Operation & Maintenance ("O&M") costs did the Company incur for**
12 **the LNP in 2012?**

13 A. As reflected on Schedule T-4 the Company incurred O&M expenditures in the
14 amount of \$1.1 million for internal labor and outside legal services that were
15 necessary for the LNP. There were no major (more than \$1.0 million) variances
16 between the actual/estimated O&M costs and the actual O&M costs incurred.

17
18 **Q. To summarize, were all of the costs that the Company incurred in 2012 for**
19 **the LNP reasonable and prudent?**

20 A. Yes, the specific cost amounts for the LNP contained in the NFR schedules,
21 which are attached as exhibits to Mr. Foster's testimony, reflect the reasonable
22 and prudent costs PEF incurred for LNP work in 2012. All of these activities and
23 associated costs were necessary for the LNP.

24

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

DOCKET NO. 130009-EI

Submitted for filing:
March 1, 2013

REDACTED

**DIRECT TESTIMONY OF THOMAS G. FOSTER
IN SUPPORT OF ACTUAL COSTS**

**ON BEHALF OF
PROGRESS ENERGY FLORIDA, INC.**

1 **III. CAPITAL COSTS INCURRED IN 2012 FOR THE LEVY NUCLEAR**
2 **PROJECT.**

3 **Q. What are the total costs PEF incurred for the LNP during the period January**
4 **2012 through December 2012?**

5 A. Total preconstruction capital expenditures, excluding carrying costs, were [REDACTED]
6 [REDACTED], as shown on Schedule T-6.2, Line 8 and 21. Total construction capital
7 expenditures, excluding carrying costs, were [REDACTED], as shown on Schedule T-
8 6.3, Line 10 and 25.

9
10 **Q. How did actual Preconstruction Generation capital expenditures for January**
11 **2012 through December 2012 compare with PEF's actual/estimated costs for**
12 **2012?**

13 A. Schedule T-6B.2, Line 6 shows that total preconstruction Generation project costs
14 were [REDACTED], or [REDACTED] lower than estimated. By cost category, major
15 cost variances between PEF's projected and actual 2012 preconstruction LNP
16 Generation project costs are as follows:

17
18 **License Application:** Capital expenditures for License Application activities were
19 [REDACTED] or [REDACTED] higher than estimated. As explained in the testimony
20 of Christopher Fallon, this variance is primarily attributable to higher than originally
21 estimated Nuclear Regulatory Commission ("NRC") review fees and outside legal
22 counsel fees associated with the LNP Combined Operating License Application
23 ("COLA") activities and regulatory reviews.

24

1 **Engineering & Design:** Capital expenditures for Engineering & Design activities
 2 were [REDACTED] or [REDACTED] lower than estimated. As explained in the
 3 testimony of Christopher Fallon, this variance is primarily attributable to lower than
 4 estimated internal labor and expenses and deferral of conditions of certification work
 5 scope into future years.

6
 7 **Q. Did the Company incur Preconstruction Transmission capital expenditures for**
 8 **January 2012 through December 2012?**

9 A. No. As shown on Schedule T-6B.2, Line 11 the total preconstruction Transmission
 10 project costs were \$0 in 2012. No costs were projected in the prior-year
 11 Actual/Estimated filing, so there is no true-up to report.

12
 13 **Q. How did actual Construction Generation capital expenditures for January 2012**
 14 **through December 2012 compare with PEF's actual/estimated costs for 2012?**

15 A. Schedule T-6B.3, Line 8 shows that total construction Generation project costs were
 16 [REDACTED], or [REDACTED] higher than estimated. By cost category, major cost
 17 variances between PEF's actual/estimated and actual 2012 construction LNP
 18 Generation project costs are as follows:

19
 20 **Power Block Engineering:** Capital expenditures for Power Block Engineering
 21 activities were [REDACTED] or [REDACTED] higher than estimated. As explained in
 22 the testimony of Christopher Fallon, this variance is attributable

1 to the accrual of costs for partially completed LLE milestones, which were included
2 as 2013 costs in the prior-year projection, but were actually incurred in 2012 based
3 on the percentage of LLE milestones completed during the year.
4

5 **Q. How did actual Construction Transmission capital expenditures for January**
6 **2012 through December 2012 compare with PEF's actual/estimated costs for**
7 **2012?**

8 A. Schedule T-6B.3, Line 15 shows that total construction Transmission project costs
9 were [REDACTED] or [REDACTED] lower than estimated. Consequently, there were no
10 major (more than \$1.0 million) variances between the actual/estimated costs and the
11 actual costs incurred for 2012.
12

13 **Q. What was the source of the separation factors used in Schedule T-6?**

14 A. The jurisdictional separation factors are calculated based on the 2012 sales forecast,
15 using the Retail Jurisdictional Cost of Service methodology that was approved in
16 Order No. PSC-10-0131-FOF-EI in PEF's base rate proceeding in Docket No.
17 090079-EI.
18

19 **IV. O&M COSTS INCURRED IN 2012 FOR THE LEVY NUCLEAR PROJECT.**

20 **Q. How did actual O&M expenditures for January 2012 through December 2012**
21 **compare with PEF's actual/estimated costs for 2012?**

22 A. Schedule T-4A, Line 15 shows that total O&M costs were \$1.1 million or \$61,768
23 higher than estimated. There were no major variances with respect to O&M costs.

Docket No. 130009
Progress Energy Florida
Exhibit No. ____ (TGF-1)

SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-1)

PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR 1 and 2
COMMISSION SCHEDULES (T-1 Through T-7B)

JANUARY 2012 - DECEMBER 2012
FINAL TRUE-UP
DOCKET NO. 130009-EI

Table of Contents
Levy County Nuclear 1 and 2
Final True-Up Filing: Nuclear Filing Requirements
January 2012 - December 2012

<u>Page(s)</u>	<u>Schedule</u>	<u>Description</u>	<u>Sponsor</u>
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5 - 6	T-2.2	Preconstruction Costs	T.G. Foster
7 - 8	T-2.3	Construction Carrying Costs	T.G. Foster
9- 10	T-3A.2	Deferred Tax Asset Carrying Costs	T.G. Foster
11- 12	T-3B	Construction Period Interest	T.G. Foster
13	T-4	CCRC Recoverable O&M Monthly Expenditures	T.G. Foster/C. Fallon
14	T-4A	CCRC Recoverable O&M Variance Explanations	T.G. Foster/C. Fallon
15 - 18	T-6	Capital Monthly Expenditures	T.G. Foster/C. Fallon
19 - 21	T-6A	Capital Monthly Expenditure Descriptions	C. Fallon
22 - 23	T-6B	Capital Expenditures Variance Explanations	C. Fallon
24	T-7	Contracts Executed (in excess of \$1 million)	C. Fallon
25 - 29	T-7A	Contracts Executed Detail (in excess of \$1 million)	C. Fallon
30	T-7B	Contracts Executed (in excess of \$250,000)	C. Fallon
31	Appendix A	Beginning Balance Support for Schedules	T.G. Foster
32 - 35	Appendix B	Schedule 2.2. Supporting Schedules	T.G. Foster
36	Appendix C	2006 - 2012 Retail Revenue Requirements	T.G. Foster
37	Appendix D	2006 - 2012 Capital Expenditures	C. Fallon

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

Witness: C. Fallon/Thomas G. Foster

COMPANY: Progress Energy - FL
 DOCKET NO.: 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$444,661,512	\$596,528	\$777,148	\$1,872,221	\$668,453	\$2,895,937	\$928,037	\$7,738,324

Note:
 (a): Lines 8 and 21 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.2.
 (b): Lines 13 and 26 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Preconstruction Additions:									
2 Generation:									
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9 Adjustments:									
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16 Transmission:									
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22 Adjustments:									
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,403,754	\$2,185,107	\$1,073,471	\$1,350,507	\$1,597,066	\$1,195,492	\$16,543,722	\$461,225,233

Note:
 (a): Lines 8 and 21 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.2.
 (b): Lines 13 and 26 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Construction Additions:								
2	<u>Generation:</u>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	<u>Adjustments:</u>								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18	<u>Transmission:</u>								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	<u>Adjustments:</u>								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$127,094,915	\$37,664	\$67,181	\$48,667	\$125,754	\$25,995	\$62,537	\$367,798

Note:

- (a) Lines 10 and 25 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
- (b) Lines 15 and 30 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Construction Additions:									
2 Generation:									
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11 Adjustments:									
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18 Transmission:									
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26 Adjustments:									
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	<u>\$27,614</u>	<u>\$42,460</u>	<u>\$44,437</u>	<u>\$6,770,366</u>	<u>\$507,563</u>	<u>\$1,031,621</u>	<u>\$8,791,860</u>	<u>\$135,886,775</u>

Note:
 (a) Lines 10 and 25 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
 (b) Lines 15 and 30 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Variance in Additions and Expenditures

Schedule T-6B.2

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.2 with the expenditures approved by the Commission on Schedule AE-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.2. This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Preconstruction Major Task & Description for amounts on Schedule T-6.2	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Licensing Application: Variance is primarily attributable to higher than estimated Nuclear Regulatory Commission ("NRC") review fees and higher outside legal counsel costs associated with LNP Combined Operating License Application ("COLA") activities. Engineering, Design, & Procurement: Variance is primarily attributable to lower than estimated internal labor and expenses and deferral of conditions of certification scope into future years.
2	Engineering, Design, & Procurement				
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Variance in Additions and Expenditures**

Schedule T-6B.3

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

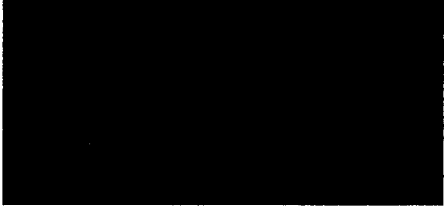
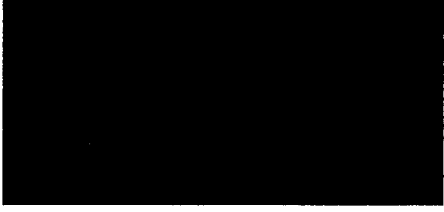
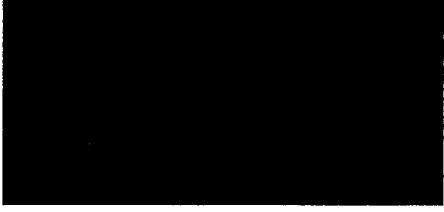
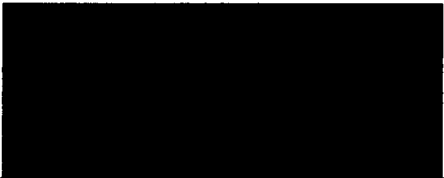
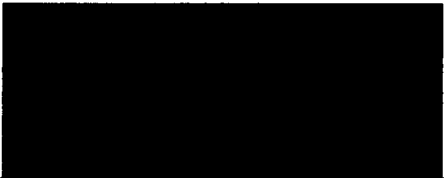
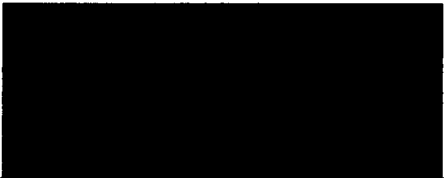
[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation	
<u>Generation:</u>						
1	Real Estate Acquisitions				Minor variance from estimated amount	
2	Project Management					
3	Permanent Staff/Training					
4	Site Preparation					
5	On-Site Construction Facilities					
6	Power Block Engineering, Procurement, etc.				Power Block Engineering, Procurement, etc.: Variance is primarily attributable to the accrual of costs for partially completed LLE milestones; these costs were included as 2013 costs in the prior-year Projection filing.	
7	Non-Power Block Engineering, Procurement, etc.					
8	Total Generation Costs					
<u>Transmission:</u>						
9	Line Engineering				Real Estate Acquisition: Variance is primarily attributable to fewer purchases of strategic right of ways ("ROWs") than originally anticipated for 2012.	
10	Substation Engineering					
11	Real Estate Acquisition					
12	Line Construction					
13	Substation Construction					
14	Other					Minor variance from estimated amount
15	Total Transmission Costs					

LEVY COUNTY NUCLEAR 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (B)(c),F.A..C.]

Witness: C. Fallon

COMPANY:

Progress Energy - FL

DOCKET NO.:

130009-EI

For Year Ended: 12/31/2012

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013.
2	255934-09 Amendment 1-11	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	5571467 Amendment 1	Completed (Note 1)							O'Steen Brothers	RFP Process	Provide detailed engineering design, permitting, and construction services for a 3.2mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties (Florida).
5	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
6	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Hopping, Green & Sams	Note 2	Legal Work - Levy Site Certification
7	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Pillsbury Winthrop Shaw Pittman	Note 2	Legal Work - Levy COLA Work and COLA Contentions
8	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Carlton Fields	Note 2	Legal Work - PEF Levy Units 1 & 2

Note 1: For this particular contract, costs incurred by PEF for the design, permitting, and construction of the Rec Trail were reimbursed from an escrow account administered by the State of Florida (Department of Financial Services, Division of Treasury).

Note 2: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

(25-8.0423 (8)(c),F.A..C.)

DOCKET NO.:

130009-EI

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site down select analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-8.0423 (B)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 6)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Revisions

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-8.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Continue Partial Suspension with Schedule Shift)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: 671467

Complete Detailed Engineering, Design, Permitting and Construction for the Multi-Use Paved Trail in Citrus and Levy Counties.

Vendor Identity: O'Steen Brothers Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 7

Number of Bids Received: 3

Brief Description of Selection Process: A Request for Proposal (RFP) was completed and sent to vendors.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide detailed engineering design, permitting, and construction services for a 3.2 mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties, Florida.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 130009-EI

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:
Reference Combined

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and Including \$1,000,000

Schedule T-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

COMPANY: Progress Energy - FL Witness: C. Fallon

DOCKET NO.: 130009-EI For the Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI's.
3	442498-03 Amendment 1-3	Closed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
4	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

PROGRESS ENERGY FLORIDA

Docket No. 130009-EI
APPENDIX D

Levy County Nuclear Unit 1 & 2
Capital Spend (Accrual Basis)
(in Dollars)

REDACTED
Witness: C. Fallon

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Period Total
1	Site Selection:								
2	Generation:								
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$0	\$31,803,446
9	Transmission:								
10	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$0	\$0	\$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	0	0	193,293
12	Clearing	0	0	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	0	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$0	\$3,719,820
15	Pre-Construction:								
16	Generation:								
17	License Application								
18	Engineering, Design, & Procurement								
19	Permitting								
20	Clearing, Grading and Excavation								
21	On-Site Construction Facilities								
22	Total Generation Pre-Construction								
23	Transmission:								
24	Line Engineering								
25	Substation Engineering								
26	Clearing								
27	Other								
28	Total Transmission Pre-Construction								
29	Construction:								
30	Generation:								
31	Real Estate Acquisitions								
32	Project Management								
33	Permanent Staff/Training								
34	Site Preparation								
35	On-Site Construction Facilities								
36	Power Block Engineering, Procurement, etc.								
37	Non-Power Block Engineering, Procurement, etc.								
38	Total Generation Construction								
39	Transmission:								
40	Line Engineering								
41	Substation Engineering								
42	Real Estate Acquisition								
43	Line Construction								
44	Substation Construction								
45	Other								
46	Total Transmission Construction								
47	Total Capital Spend Generation and Transmission								

Docket No. 130009-EI
Progress Energy Florida
Exhibit No. ____ (TGF-2)

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-2)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2012 - DECEMBER 2012
FINAL TRUE-UP
DOCKET NO. 130009-EI**

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount (Note 2)	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
3	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
5	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
6	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
7	433059	Suspended /Closed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
8	359323 WA14	Executed							Flowserve	SF12-2009	condensate pumps and motors
9	359323 WA16	Executed							Flowserve	RFP	small and large bore LPI valves
10	506636	Executed							Sulzer	RFP	FWP 2A/2B
11	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
12	505119	Closed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B
13	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
14	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
15	101659-93, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
16	590696	Executed							SPX	RFP	FWHE 3A/3B
17	545831-01	Executed							Curtiss Wright/Scientech	RFP	Inadequate Core Cooling Modification System
18	101659-84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount (Note 2)	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
19	101659-93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
20	101659-93, Amd 14	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
21	101659-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
22	101659-84, Amd 14	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2012-13
23	101659-84, Amd 15	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2012-13

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2012 that as of the filing date do not have approved WA Amendments. The 2012 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

Note 2: The Estimate of Final Contract Amounts were created prior to the Feb. 5, 2013 announcement that CR3 would be retired and decommissioned. These final contract estimates will be revised and likely be reduced as PEF works through the process of suspending and terminating the CR3 Uprate project contracts.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY:	Progress Energy - FL		(25-6.0423 (8)(c), F.A.C.)
DOCKET NO.:	130009-E1		Witness: Jon Franke
			For Year Ended 12/31/2012

Contract No.:

101659-03

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original AE for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.

This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY:	Progress Energy - FL		[25-6.0423 (8)(c), F.A.C.]
DOCKET NO.:	130009-E1		Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
101659-84, Amendment 8
Major Task or Tasks Associated With:
R17 EC packages including LAR
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-lie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY: Progress Energy - FL			[25-6.0423 (b)(c), F.A.C.]
DOCKET NO.: 130009-E1			Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
101659-93, Amendment 9
Major Task or Task Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY:	Progress Energy - FL		(25-6.0423 (b)(c), F.A.C.)
DOCKET NO.:	130009-EI		Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

Contract Status:

Closed

Term Begin:

Term End:

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
35933-14
Major Task or Tasks Associated With:
condensate pumps and motors
Vendor Identity:
Flowserve
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
6
Number of Bids Received:
4
Brief Description of Selection Process:
Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.
Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:
Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

(25-6.0423 (8)(c), F.A.C.)

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'Direct' or 'Indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sutzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sutzer was chosen for various technical and commercial reasons.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identifying:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
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FLORIDA PUBLIC SERVICE COMMISSION

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Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

Contract No.:
505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

[REDACTED]

Contract Status:

Closed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-E1

For Year Ended 12/31/2012

Contract No.:

145569 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-84, Amendment 9
Major Task or Tasks Associated With:
R17 EC packages
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'Direct' or 'Indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:
[REDACTED]

Contract Status:

Executed
Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-E1

For Year Ended 12/31/2012

Contract No.:

690696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identifi.:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Contract No.:

545831-01

Major Task or Tasks Associated With:

Inadequate Core Cooling Modification System

Vendor Identity:

Curtiss Wright/Solentech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

RFP SF11-2010

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY: Progress Energy - FL			[25-6.0423 (8)(c), F.A.C.]
DOCKET NO.: 130009-EI			Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
101859-04, Amendment 11
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identif.:
Areva NP, Inc.
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Contract No.:

101558-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-8.0423 (B)(c), F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 14

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identify:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c), F.A.C.)

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Contract No.:

101659-84, Amd 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment Manufacture; continuation of work.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

(25-6.0423 (8)(c), F.A.C.)

Witness: Jon Franke

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

Contract No.:

101658-84, Amd 14

Major Task or Tasks Associated With:

R17 engineering work for 2012-13

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment Manufacture; continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2012-13

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY:	Progress Energy - FL		[25-6.0423 (8)(c),F.A.C.]
DOCKET NO.:	130009-E1		Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
101659-84, Arnd 15
Major Task or Task Associated With:
R17 engineering work for 2012-13
Vendor Identity:
Areva NP, Inc.
Vendor Affiliation (specify 'direct' or 'indirect');
Direct
Number of Vendors Solicited:
Sole Source
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source - Original Equipment Manufacture; continuation of work.
Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:
R17 engineering work for 2012-13

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule T-7B

CONFIDENTIAL

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL
 DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Amount Expended as of Prior Year End (2011)	(G) Amount Expended in Current Year (2012)	(H) Estimate of Final Contract Amount (Note 2)	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection and Document ID	(K) Work Description
1	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
2	Areva (101659-94, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
3	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-94, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
5	BWC (467670-03)	Executed							BWC	ROTSQ Request 3030 RFP	Qual of SG @ EPU conditions 3030 Mwth
6	ABB Inc (31824-14, Amd 2)	Closed							ABB Inc	Mesa RFP	HCTS MCC's
7	Siemens Water Tech (725093-09)	Closed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
8	455918	Executed							Curtiss-Wright / Schlecht	RFP SF13-2009	atmospheric dump valves
9	548463	Closed							Impact Services, Inc.	RFP	Disposal of old MSR's from R16 outage
10	548474	Closed							Excel Services Corp	Resource could not be secured via Guidant, so funding provided via contract for staff augmentation work.	Staff augmentation in support of LAR.
11	109486, Amd's 62, 63, 67, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS12007 (staff aug)	staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.
12	109486, Amd 65	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
13	109486, Amd 61	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation, Staff Augmentation
14	Carlton Fields	Note 1							Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit UpRate
15	101659-94, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 engineering work for 2011-12
16	Areva (101659-94, Amd 18)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
17	Areva (101659-93, Amd 19)	Executed							Areva	RFP KS12007	Additional BOP Scope
18	Areva (101659-93, Amd 16)	Executed							Areva	RFP KS12007	Additional BOP Scope
19	147486-167, Amd 3-6	Executed							Townsend	RFP JG-C1-09	Heavy Haul path support and materials handling for receipt of equipment, condensate pump rack, temp power, and other miscellaneous EPU support.
20	506636, Amd 1	Executed							Sulzer Pumps (US), Inc.		Incorporate new component specification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Note 2: The Estimate of Final Contract Amounts were created prior to the Feb. 5, 2013 announcement that CR3 would be retired and decommissioned. These final contract estimates will be revised and likely be reduced as PEF works through the process of suspending and terminating the CR3 UpRate project contracts.

PROGRESS ENERGY FLORIDA DOCKET 130009-EI

First Request for Confidential Classification

Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Direct Testimony of Christopher M. Fallon in Support of Actual Costs on behalf of Progress Energy Florida, Inc.	Page 5, Line 13, second, third, sixth and seventh words; Page 11, Line 24, fourth and fifth words; Page 12, Line 7, sixth and seventh words, Line 8, fifth and sixth words; Line 11, fourth and fifth words; Line 18, sixth, seventh, ninth and tenth words; Line 22, first, second, fifth and sixth words; Page 13, Line 6, fifth, sixth and last words, Line 7, first word, Line 22, fifth word; Page 14, Line 4, sixth and seventh words, Line 11, sixth, seventh, ninth and tenth words, Line 15, sixth and seventh words, Line 16, 1 st two words; Page 16, Line 10, fifth word, Line 17, second word; Page 17, Line 4, seventh word, Line 5, first word	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Direct Testimony of Thomas G. Foster in Support of Actual Costs on behalf of Progress Energy Florida, Inc.	Page 8, Line 5, last word, Line 6, first word, Line 7, sixth and seventh words, Line 14, second, third, fifth and sixth words, Line 19, first, second, fourth and fifth words; Page 9, Line 2, second, third, fifth and sixth words, Line 16, first, second, fourth and fifth words, Line 21, third, fourth, sixth and seventh words; Page 10, Line 9, second, third, fifth and sixth words	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

PROGRESS ENERGY FLORIDA DOCKET 130009-EI
First Request for Confidential Classification
Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Direct Testimony of Thomas G. Foster in Support of Actual Costs on behalf of Progress Energy Florida, Inc., Exhibit TGF-1	Page 15, Lines 3 through 13, all information in columns (A) through (H), Lines 15 through 26, all information in columns (A) through (H), Line 28, all information in columns (A) through (H); Page 16, Lines 3 through 13, all information in columns (H) through (O), Lines 15 through 26, all information in columns (H) through (O), Line 28, all information in columns (H) through (O); Page 17, Lines 3 through 15, all information in columns (A) through (H), Line 17, all information in columns (A) through (H), Lines 19 through 30, all information in columns (A) through (H); Line 32, all information in columns (A) through (H); Page 18, Lines 3 through 15, all information in columns (H) through (O), Line 17, all information in columns (H) through (O), Lines 19 through 30, all information in columns (H) through (O); Line 32, all information in columns (H) through (O); Page 22, Lines 1 through 11, all information in columns (A), (B), and (C); Page 23, Lines 1 through 15, all information in Columns	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

PROGRESS ENERGY FLORIDA DOCKET 130009-EI

First Request for Confidential Classification

Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	<p>(A), (B) and (C); Page 24, Lines 1 through 5, all information in 4th through 8th columns, Lines 6 through 8, all information in seventh and eighth columns; Pages 25 through 29, all information given in Dollar Value, Term Begin and Term End; Page 30, Lines 1 through 3, all information in fourth through ninth columns, Line 4, information in seventh and eighth columns; Page 37, Lines 17 through 47, all information in third through tenth columns</p>	
<p>Direct Testimony of Thomas G. Foster in Support of Actual Costs on behalf of Progress Energy Florida, Inc., Exhibit TGF-2</p>	<p>Page 17, Lines 1 through 17, all information in fourth through ninth columns, Page 18, Lines 18 through 23, all information in fourth through ninth columns; Pages 19 through 41, all information in Dollar Value, Term Begin and Term End, Page 42, Lines 1 through 20, all information in fourth through ninth columns</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>