### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

## DOCKET NO. 130009-EI FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2013

## IN RE: NUCLEAR POWER PLANT COST RECOVERY FOR THE YEAR ENDING DECEMBER 2012

TOJ - 1(2012) Uprate, T-Schedules

SDS-1 (2012) Pre-Construction and (2012) Site Selection, T-Schedules

Redacted

REDACTED

COM	
AFD	
APA	
<b>ECO</b>	
ENG	
GCL	
<b>IDM</b>	210
TEL	
CLK	atraite dans la company

DOCUMENT NUMBER-DATE

OIII3 MAR-12

FPSC-COMMISSION CLERK

DOCUMENT NUMBER-DATE

O I I I 3 MAR-I □

FPSC-COMMISSION CLERK

Docket No. 130009-EI EPU 2012 Construction Costs Exhibit TOJ-1, Pages 1 - 193

Nuclear Cost Recovery
Extended Power Uprate Construction Costs
Nuclear Filing Requirements (NFRs)
T-Schedules
January 2012 - December 2012

## **UPRATE**

DOCUMENT NUMBER-DATE

01113 MAR-12

FPSC-COMMISSION CLERK 1

### Extended Power Uprate Construction Costs Nuclear Cost Recovery Nuclear Filing Requirements (NFRs) T-Schedules (True Up) January 2012 - December 2012

### **Table of Contents**

Page (s)	Schedule	Description	Sponsor
3-4	T-1	Retail Revenue Requirements Summary	W. Powers
5-8	T-3	Carrying Costs on Construction Cost Balance	W. Powers
9-12	T-3A	Construction Costs and Carrying Costs on Deferred Tax Asset/ Liability	W. Powers
13-15	T-3B	Construction Period Interest	W. Powers
16-17	T-4	Recoverable O&M Monthly Expenditures	W. Powers & T. Jones
18-19	T-6	Monthly Expenditures	W. Powers & T. Jones
20	T-6A	Monthly Expenditures Description	T. Jones
21	T-6B	Variance Explanations	T. Jones
22-24	Appendix A	Transfers to Plant in Service	W. Powers & T. Jones
25-77	Appendix B	Base Rate Revenue Requirements	W. Powers & T. Jones
78	Appendix C	Carrying Costs on Over/Under Base Rate Revenue Requirements	W. Powers
79-80	Appendix D	Transfers to Plant in Service Reconciliation	W. Powers
81-82	Appendix E	Adjustments to Monthly Expenditures	W. Powers & T. Jones
83	Appendix F	Adjustments to Recoverable O&M Monthly Expenditures	W. Powers & T. Jones
84-91	T-7A	Contracts Executed (in excess of \$250,000)	T. Jones
92-193	T-7B	Contracts Executed (in excess of \$1 million)	T. Jones

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue

requirements based on actual expenditures for the prior year and the

previously filed expenditures

For the Year Ended 12/31/2012 Witness: Winnie Powers

DOCKET NO.: 130009-EI

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
			,	lurisdictional Dollar	s			
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 9)	\$9,444,265	\$10,623,846	\$11,924,675	\$11,739,684	\$10,068,382	\$10,843,399	\$64,644,251
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 38)	\$655,547	\$347,355	\$256,652	\$777,111	\$627,147	\$598,753	\$3,262,565
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$211,250)	(\$201,990)	(\$190,060)	(\$154,823)	(\$121,075)	(\$111,409)	(\$990,606)
5.	Other Adjustments (a) (Appendix C, Line 8)	\$47	\$77	\$10,410	\$1,587,244	\$4,718,766	\$4,745,452	\$11,061,998
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$9,888,610	\$10,769,289	\$12,001,677	\$13,949,216	\$15,293,220	\$16,076,195	\$77,978,207
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-EI)	\$8,628,039	\$9,217,049	\$10,221,314	\$11,033,343	\$11,520,667	\$17,017,054	\$67,637,467
8.	Difference (Line 6 - Line 7)	\$1,260,571	\$1,552,240	\$1,780,363	\$2,915,873	\$3,772,553	(\$940,860)	\$10,340,740
9.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$9,489,324	\$10,723,121	\$11,880,002	\$13,439,890	\$15,427,515	\$19,009,623	\$79,969,475
10.	Final True-up of Uprate Construction Carrying Costs (Line 6 - Line 9)	\$399,286	\$46,168	\$121,675	\$509,326	(\$134,295)	(\$2,933,428)	(\$1,991,268)

<sup>\*</sup> Totals may not add due to rounding

Page 1 of 2

<sup>(</sup>a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2012 and carrying costs on over/under recoveries. Refer to Appendix C Line 8. 11.

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the

previously filed expenditures

For the Year Ended 12/31/2012 Witness: Winnie Powers

DOCKET NO.: 130009-EI

Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
			•	Jurisdictional Dollar	5			
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 9)	\$11,510,980	\$12,353,415	\$7,079,278	\$6,047,571	\$5,861,708	\$4,503,305	\$112,000,508
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 38)	\$455,922	\$831,020	\$81,023	\$15,873	\$316,430	\$2,251,320	\$7,214,153
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$100,339)	(\$86,723)	(\$74,062)	(\$65,984)	(\$45,921)	(\$25,304)	(\$1,388,939)
5.	Other Adjustments (a) (Appendix C, Line 8)	\$4,989,900	\$5,306,931	\$13,011,647	\$15,379,798	\$16,314,089	\$18,525,903	\$84,590,266
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$16,856,464	\$18,404,643	\$20,097,887	\$21,377,257	\$22,446,306	\$25,255,224	\$202,415,988
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-EI)	\$12,972,687	\$13,371,098	\$13,999,601	\$14,583,896	\$14,936,543	\$15,415,131	\$152,916,422
8.	Difference (Line 6 - Line 7)	\$3,883,777	\$5,033,545	\$6,098,286	\$6,793,361	\$7,509,763	\$9,840,093	\$49,499,565
9.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$19,293,241	\$17,167,070	\$17,939,335	\$20,334,659	\$22,284,958	\$21,542,955	\$198,531,694
10.	Final True-up of Uprate Construction Carrying Costs (Line 6 - Line 9)	(\$2,436,778)	\$1,237,573	\$2,158,552	\$1,042,597	\$161,348	\$3,712,269	\$3,884,294

<sup>\*</sup> Totals may not add due to rounding

<sup>(</sup>a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2012 and carrying costs on over/under recoveries. Refer to Appendix C Line 8. 11.

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Carrying Costs on Construction Cost Balance

Schedule T-3 (True-up)

DOCKET NO .: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.		Beginning of Period	Actual January (h)	Actual February	Actual March (h)	Actual April (h)	Actual May	Actual June (h)	6 Month Total
NO.	La distribution and a second an	OI PERIOU	January (II)	rebluary	Jurisdictional [		Widy	Julie (II)	Total
1.	Nuclear CWIP Additions (T-6, Line 75 ) (j)	\$1,212,848,398	\$48,671,155	\$173,111,087	\$127,056,327	\$102,905,909	\$91,101,950	\$74,577,520	\$617,423,947
2	Adjustments (Appendix E, Line 25, page 2 of 2) (j)	(\$2,626,079)	\$654,443	(\$151,030)	(\$240,707)	\$743,683	(\$2,317,424)	\$8,311,733	\$7,000,698
3	Transfers to Plant in Service (Appendix A, Page 2, Line 38) (d) (j)	\$141,131,786	\$9,243	\$0	\$3,937,782	\$426,871,410	\$0	\$1,253,204	\$432,071,639
4.	Unamortized Carrying charge Eligible for return (e)(g)	\$7,595,296	\$7,041,474	\$6,487,652	\$5,933,830	\$5,380,009	\$4,826,187	\$4,272,365	\$4,272,365
5.	Amortization of Carrying charge (f)	\$6,645,861	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$3,322,931
6.	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 11)	\$1,076,685,828	\$1,125,448,361	\$1,298,736,465	\$1,422,308,335	\$1,102,204,826	\$1,195,232,475	\$1,278,955,148	\$1,284,075,589
7.	Average Net CWIP Additions		\$1,101,067,095	\$1,212,092,413	\$1,360,522,400	\$1,262,256,581	\$1,148,718,651	\$1,237,093,812	n/a
8.	Return on Average Net CWIP Additions								
	a. Equity Component (Line 8b x .61425) (a)		\$5,031,253	\$5,538,567	\$6,216,733	\$6,120,291	\$5,248,986	\$5,653,028	\$33,808,858
	c. Equity Comp. grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c) (i)	(\$175,239)	\$8,190,888	\$9,016,797	\$10,120,852	\$9,963,844	\$8,545,357	\$9,203,139	\$55,040,876
	:. Debt Component (Line 7 x 0.001325847) (c) (i)	(\$31,232)	\$1,459,849	\$1,607,049	\$1,803,823	\$1,775,840	\$1,523,025	\$1,640,261	\$9,809,847
9.	Total Return Requirements (Line 8b + 8c)	(\$206,472)	\$9,444,265	\$10,623,846	\$11,924,675	\$11,739,684	\$10,068,382	\$10,843,399	\$64,644,251
10.	Projected Carrying Costs for the period (Order No. PSC 11-0547-FOF-EI)		\$8,562,397	\$9,375,992	\$8,252,544	\$6,942,739	\$7,427,936	\$5,722,959	\$46,284,566
11.	Difference (Line 9 - Line 10)	_	\$881,869	\$1,247,854	\$3,672,131	\$4,796,945	\$2,640,446	\$5,120,441	\$18,359,685
12.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$9,674,362	\$10,649,778	\$11,968,454	\$11,280,227	\$10,095,591	\$10,828,611	\$64,497,024
13.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12)	_	(\$230,097)	(\$25,933)	(\$43,780)	\$459,456	(\$27,208)	\$14,788	\$147,227

<sup>14. \*</sup> Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments.

Page 1 of 4

See Additional Notes on Pages 3 & 4

<sup>15. (</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

 <sup>16. (</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

DOCKET NO .: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated

carrying costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(l) Beginning of Period	(J) Actual July (h)	(K) Actual August (h)	(L) Actual September (h)	(M) Actual October	(N) Actual November (h)	(O) Actual December	(P) 12 Month Total	(Q) PTD Total
1.	Nuclear CWIP Additions (T-6, Line 75) (j)		\$111,627,282	\$125,117,750	lurisdictional Dollars \$173,679,279	\$47,075,061	\$49,050,646	\$70,802,412	\$1,194,776,378	\$2,407,624,775
2	Adjustments (Appendix E, Line 25, page 2 of 2) (j)		(\$5,045,545)	\$303,015	(\$961,530)	\$807,187	\$436,871	\$652,491	\$3,193,186	\$567,107
3	Transfers to Plant in Service (Appendix A, Page 2, Line 38) (d) (j)		\$42,835,210	\$8,144,018	\$987,021,425	\$0	\$290,151,412	\$96,729	\$1,760,320,433	\$1,901,452,219
4.	Unamortized Carrying charge Eligible for return (e)(g)		\$3,718,543	\$3,164,722	\$2,610,900	\$2,057,078	\$1,503,256	\$949,435		
5.	Amortization of Carrying charge (f)		\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$6,645,861	
6.	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 11)	\$1,278,955,148	\$1,347,268,294	\$1,471,526,161	\$664,631,750	\$715,323,209	\$477,140,897	\$550,438,387	\$551,241,151	\$549,724,609
7.	Average Net CWIP Additions		\$1,313,111,721	\$1,409,397,228	\$1,068,078,955	\$689,977,479	\$596,232,053	\$513,789,642	n/a	
8.	Return on Average Net CWIP Additions									
ŧ	a. Equity Component (Line 8b x .61425) (a)		\$6,001,060	\$6,440,250	\$3,690,665	\$3,152,801	\$3,055,905	\$2,347,724	\$58,497,264	\$58,497,264
t	e. Equity Comp. grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c) (i)		\$9,769,736	\$10,484,737	\$6,008,409	\$5,132,766	\$4,975,019	\$3,822,099	\$95,233,641	\$95,058,402
ć	:. Debt Component (Line 7 x 0.001325847) (c) (i)		\$1,741,244	\$1,868,678	\$1,070,869	\$914,805	\$886,689	\$681,206	\$16,973,338	\$16,942,106
9.	Total Return Requirements (Line 8b + 8c)	_	\$11,510,980	\$12,353,415	\$7,079,278	\$6,047,571	\$5,861,708	\$4,503,305	\$112,000,508	\$112,000,508
10.	Projected Carrying Costs for the period (Order No. PSC 11-0547-FOF-EI)		\$3,976,038	\$4,390,329	\$3,716,246	\$3,012,165	\$3,368,570	\$3,700,541	\$68,448,455	\$68,448,455
11.	Difference (Line 9 - Line 10)	- -	\$7,534,942	\$7,963,086	\$3,363,032	\$3,035,406	\$2,493,138	\$802,764	\$43,552,053	\$43,552,053
12.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$11,320,212	\$8,341,801	\$5,538,630	\$6,064,315	\$5,486,242	\$4,817,223	\$106,065,448	\$106,065,448
13.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12)		\$190,768	\$4,011,614	\$1,540,649	(\$16,745)	\$375,466	(\$313,918)	\$5,935,060	\$5,935,060

<sup>14. \*</sup> Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments.

See Additional Notes on Pages 3 & 4

Page 2 of 4

 <sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

**DOCKET NO.: 130009-EI** 

10 11

17

18

19

20

21

22 23

36 37

41 42 43

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

\$9,990,194 2011 (Over)Under Recovery

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated

carrying costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

(d) Line 3 - Refer to Appendix A for Transfers to Plant in Service during 2012.

(e) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2012.

2011 2011 201	0-2011
Line 4 Beginning Balance includes:	der Recovery
2010 Over Recovery (2011 T-3 Line 3 Ending Balance) \$0 (\$2,394,898)	(\$2,394,898)
2010 Carrying Charges on Income Tax Deductions \$0 \$0	\$0
2011 EPU Carrying Costs (P-3 Line 9/T -3 Line 9) \$50,832,130 \$81,270,753	\$30,438,623
2011 DTA/(DTL) Carrying Cost (P-3A Line 8/T-3A Line 8) (\$1,702,390) (\$3,019,311)	(\$1,316,921)
2011 Base Rate Revenue Requirements (P-1, Line 5/T-1 Line 5) \$28,270,391 \$9,138,883 (	\$19,131,508)
\$77,400,131 \$84,995,427	\$7,595,296

(f) Line 5 - Amortization of carrying charge is the amount collected over 12 months in 2012 as approved by the Commission in Docket No 110009-Ei, Order No. PSC 11-0547-FOF-Ei. Revised Exhibit WP-10, page 2 of 2, column 6, line 37 (June 10, 2011 Errata Filing).

Line 4 Beginning Balance includes: 2010 Over/Under Recovery of Carrying Costs (Revised March 1, 2011 Exhibit WP-5, Col I Line 18) (\$237.550) 2010 Over/Under Recovery of Carrying Costs on DTA/(DTL) (Revised March 1, 2011 Exhibit WP-5, Col I Line 17) (\$2,394,901) (\$546,686) 2010 Over/Under Recovery of Carrying Cost (Revised March 1, 2011 Exhibit WP-5, Col I Line 24) (\$1,610,665) 2011 Over/Under Recovery of Carrying Cost (March 1, 2012 Exhibit WP-1, Col F Line 16) \$22,489,161 2011 Over/Under Recovery of Carrying Costs on DTA/(DTL) (March 1, 2012 Exhibit WP-1, Col F Line 17)
2011 Over/Under Recovery of Base Rate Revenue Requirements (March 1, 2012 Exhibit WP-1, Col F Line 24) (\$1,331,593) \$9,040,762 (\$12,116,806) Monthly Amortization \$553,822 \$6,645,861

(g) Line 4 (Column O) - Ending Balance consists of the 2011 final true-up amount which will be collected/amortized over 12 months in 2013. This amount will increase the CCRC charge paid by customers when the CCRC is re-set in 2013. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the AA Financial 30-day rate posted on the Federal Reserve website on the T-4.

	Docket # 110009-EI 2011 Actual/Estimated	Docket # 120009-EI 2011 True-ups	2011 Final True-up
			rillai riuc-up
2010 Over/Under Recovery (2011 AE Line 3/T-3 Line 4 Ending Balance)	(\$2,394,898)	(\$2,394,898)	\$0
2010 Carrying Charges on Income Tax Deductions	\$0	\$0	\$0
2011 EPU Carrying Costs (AE-3 Line 8/T -3 Line 8)	\$73,321,291	\$81,270,753	\$7,949,462
2011 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$3,033,984)	(\$3,019,311)	\$14,673
2011 Base Rate Revenue Requirements (AE/T-1 Line 5)	\$16,153,585	\$9,138,883	(\$7,014,702)
	\$84,045,994	\$84,995,427	\$949,432

(h) For work orders that had charges in the month plant was placed into service including intangible plant, carrying charges on the additions have been adjusted to reflect the half month for work orders less than \$10M and to the actual date for work orders over \$10M excluding intangible plant. For the calculation of carrying charges on T-3, no plant was placed into service in the months of February, May, and October. There were no additions in the current month for plant placed into

	January	March	April	June	July	August	September	November
Carrying Charge excluding adjustment	\$9,444,250	\$11,924,817	\$11,063,529	\$10,842,980	\$11,509,268	\$12,353,199	\$9,361,585	\$5,322,080
Carrying charge adjustment for a work order that was placed into service	\$15	(\$142)	\$676,155	\$419	\$1,712	\$216	(\$2,282,307)	\$539,628
Adjusted Carrying Charge	\$9,444,265	\$11,924,875	\$11,739,684	\$10,843,399	\$11,510,980	\$12,353,415	\$7,079,278	\$5,861,708
Document Number	Doc# 101286500	Doc# 101886422	Doc# 101796131	Doc# 102162797	Doc# 102428302	Doc# 102508609	Doc# 102724575 Doc# 102853629	Doc# 103318608 Doc# 103249594 Doc# 103112573

Page 3 of 4

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated	
COMPANY: FLORIDA POWER & LIGHT COMPANY		carrying costs.	For the Year Ended 12/31/2012
DOCKET NO.: 130009-EI			Witness: Winnie Powers
1 (i) Beginning balance adjustments for Column (A), Line 9:			
2			
3 2011 Payroll Reclass Document No 101778677	\$1.95		
4 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	\$1,95		
5 8c. Debt Component (Line 6 x 0.001325847)			
6	\$2,30	,	
7 EPU Capital to O&M Document No101938426			
8 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$7,86		
9 8c. Debt Component (Line 6 x 0.001325847)	(\$1,40		
10	(\$9,26	9)	
11 EPU Incremental Capital to Non Incremental Capital Document No 102040343			
12 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	\$4		
13 8c. Debt Component (Line 6 x 0.001325847)	\$	7	
14	\$4		
15 Sales Tax Adjustment Document No 103387674			
16 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$9,67		
17 8c. Debt Component (Line 6 x 0.001325847)	(\$1,72		
18	(\$11,39		
19 Contractor Charge Adjustment Document No's 103288143 & 103387650	(\$11,00	7	
20 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$153,39		
	(\$27,33		
22	(\$180,72	3)	
23 Cap to O&M entry Document No 103377104			
24 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$3,26		
25 8c. Debt Component (Line 6 x 0.001325847)	(\$58		
26	(\$3,85	2)	
27			
28 Sales Tax Base Rate Revenue Adjustment for Plant in Svc 2011 Doc No 103387674			
29 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$1,90		
30 8c. Debt Component (Line 6 x 0.001325847)	(\$33		
31	(\$2,24	<u>s)</u>	
32 2011 CPI True-up Document No 103354824	·		
33 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$1,12	9)	
34 8c. Debt Component (Line 6 x 0.001325847)	(\$20		
35	(\$1,33		
36 TOTAL Beginning Balance Adjustments for Column (A), Line 9	(4.1,00	•	
37 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$175,23		
	(\$31,23		
39	(\$206,47	<u>4.</u>	
40 (j) For lines 1, 2 and 3, refer to referenced supporting schedules for the applicable jurisdictional s	separation factor.	_	Page 4 of 4

Schedule T-3 (True-up)

DOCKET NO .: 130009-EI

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Carrying Costs on Deferred Tax Asset/Liability

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012 Witness: Winnie Powers

Line			(A) Beginning	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) 6 Month
No.			of Period (i)	January	February	March Jurisdictional	April Dollars	May	June	Total
1. (	Construction Period Interest (Schedule T-3B, Line 9)			\$2,119,264	\$3,415,774	\$3,950,609	\$3,376,499	\$2,809,007	\$3,020,641	\$18,691,793
2. F	Recovered Costs Excluding AFUDC/Transfer to Plant (h)			\$0	\$0	(\$250,499)	\$13,948,502	\$0	(\$79,525)	\$13,618,477
3. 0	Other Adjustments (d)(g)(k)			(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$173,485)
4. 1	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (f) (i)	_	(\$63,525,697)	(\$61,435,347)	(\$58.048.487)	(\$54,377,291)	(\$37,081,205)	(\$34,301,112)	(\$31,388,911)	(\$31,388,911)
5 [	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate)	38.575%	(\$24,505,038)	(\$23,698,685)	(\$22,392,204)	(\$20,976,040)	(\$14,304,075)	(\$13,231,654)	(\$12,108,272)	(\$12,108,272)
6. a. A	Average Accumulated DTA/(DTL)			(\$24,101,861)	(\$23,045,444)	(\$21,684,122)	(\$17,640,058)	(\$13,767,864)	(\$12,669,963)	
b. F	Prior months cumulative Return on DTA/(DTL) (e)			\$0	\$111	(\$100)	(\$23,907)	(\$45,821)	(\$40,890)	(\$55,754)
c. <i>A</i>	Average DTA/(DTL) including prior period return subtotal			(\$24,101,861)	(\$23,045,334)	(\$21,684,222)	(\$17,663,965)	(\$13,813,685)	(\$12,710,854)	
7. 0	Carrying Cost on DTA/(DTL)									
a.	Equity Component (Line 7b x .61425) (a)			(\$110,132)	(\$105,304)	(\$99,084)	(\$80,714)	(\$63,121)	(\$58,081)	(\$516,436)
b.	Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)			(\$179,295)	(\$171,435)	(\$161,310)	(\$131,403)	(\$102,760)	(\$94,556)	(\$840,759)
с. [	Debt Component (Line 6c x 0.001325847) (c)			(\$31,955)	(\$30,555)	(\$28,750)	(\$23,420)	(\$18,315)	(\$16,853)	(\$149,847)
8. T	Total Return Requirements (Line 7b + 7c)		_	(\$211,250)	(\$201,990)	(\$190,060)	(\$154,823)	(\$121.075)	(\$111,409)	(\$990,606)
9. F	Projected Carrying Costs on DTA/(DTL) for the period (Order No. PSC 11-0547-FOF-EI)			(\$211,361)	(\$201,779)	(\$166,252)	(\$132,909)	(\$126,006)	(\$96,545)	(\$934,852)
10. 0	Difference (Line 8 - Line 9)		_	\$111	(\$211)	(\$23,807)	(\$21,914)	\$4,931	(\$14,864)	(\$55,754)
11. A	Actual / Estimated Carrying Costs on DTA/(DTL) for the period (Order No. PSC 12-0650-FOF-EI)			(\$207,362)	(\$196,774)	(\$184,337)	(\$135,039)	(\$88,037)	(\$79,565)	(\$891,114)

(\$5,215)

(\$5,723)

(\$19,783)

(\$33,038)

10. 11. 12.

Final True-up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)

See Additional Notes on Pages 3 & 4

Page 1 of 4

(\$99,493)

(\$31,845)

<sup>14.</sup> \* Totals may not add due to rounding.

<sup>15. (</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
16. (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a State income Tax rate of 5.5%, for an effective rate of 38.575%.
17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

DOCKET NO .: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

Witness: Winnie Powers

			(1)	(1)	(K)	(L)	(M)	(N)	(O)	(P)
Line No			Beginning of Period	Actual July	Actual August	Actual September (g) (k)	Actual October	Actual November	Actuel December	12 Month Total
140.			or r crioc	our		Jurisdictional Dollars	00000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Determon	1900
1.	Construction Period Interest (Schedule T-3B, Line 9)			\$3,776,958	\$4,565,178	\$2,745,581	\$1,853,613	\$2,368,822	\$2,101,755	\$36,103,700
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (h)			(\$34,774)	(\$37,389)	\$1,524,460	\$0	\$7,908,016	\$0	\$22,978,790
3.	Other Adjustments (d)(g)(k)			(\$28,914)	(\$28,914)	(\$1,177,853)	(\$28,914)	(\$28,914)	(\$28,914)	(\$1,495,908)
4.	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (f) (i)	_	(\$31,388,911)	(\$27,675,641)	(\$23,176,766)	(\$20,084,578)	(\$18,259,880)	(\$8,011,956)	(\$5,939,115)	(\$5,939,115)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate)	38.575%	(\$12,108,272)	(\$10,675,878)	(\$8,940,438)	(\$7,747,626)	(\$7,043,749)	(\$3,090,612)	(\$2,291,014)	(\$2,291,014)
i. a.	Average Accumulated DTA/(DTL)			(\$11,392,075)	(\$9,808,158)	(\$8,344,032)	(\$7,395,687)	(\$5,067,180)	(\$2,690,813)	
b.	Prior months cumulative Return on DTA/(DTL) (e)			(\$55,754)	(\$86,220)	(\$105,778)	(\$132,594)	(\$172,051)	(\$196,163)	(\$204,937)
C.	Average DTA/(DTL) including prior period return subtotal			(\$11,447,829)	(\$9,894,378)	(\$8,449,810)	(\$7,528,281)	(\$5,239,232)	(\$2,886,976)	
	Carrying Cost on DTA/(DTL)									
a.	Equity Component (Line 7b x .61425) (a)			(\$52,310)	(\$45,212)	(\$38,611)	(\$34,400)	(\$23,940)	(\$13,192)	(\$724,101)
b.	Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)			(\$85,161)	(\$73,605)	(\$62,858)	(\$56,003)	(\$38,975)	(\$21,476)	(\$1,178,837)
C.	Debt Component (Line 6c x 0.001325847) (c)			(\$15,178)	(\$13,118)	(\$11,203)	(\$9,981)	(\$6,946)	(\$3,828)	(\$210,102)
8.	Total Return Requirements (Line 7b + 7c)		_	(\$100,339)	(\$86,723)	(\$74,062)	(\$65,984)	(\$45,921)	(\$25,304)	(\$1,388,939)
9.	Projected Carrying Costs on DTA/(DTL) for the period (Order No. PSC 11-0547-FOF-EI)			(\$69,873)	(\$67,165)	(\$47,246)	(\$26,527)	(\$21,810)	(\$16,530)	(\$1,184,002)
0.	Difference (Line 8 - Line 9)		_	(\$30,466)	(\$19,558)	(\$26,816)	(\$39,458)	(\$24,111)	(\$8,774)	(\$204,937)
11.	Actual / Estimated Carrying Costs on DTA/(DTL) for the period (Order No. PSC 12-0650-FOF-EI)			(\$70,265)	(\$51,820)	(\$37,033)	(\$46,229)	(\$39,831)	(\$19,430)	(\$1,155,721)
12.	Final True-up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)		_	(\$30,074)	(\$34,903)	(\$37,028)	(\$19,756)	(\$6,090)	(\$5,874)	(\$233,218)

<sup>\*</sup> Totals may not add due to rounding.

See Additional Notes on Pages 3 & 4

Page 2 of 4

<sup>15. (</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
16. (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a State income Tax rate of 5.5%, for an effective rate of 38.575%.
17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

13 14 15

25

45

59 60

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Carrying Costs on Deferred Tax Asset/Liability

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

Witness: Winnie Powers

DOCKET NO .: 130009-EI

1 (d) Line 3 - Other Adjustments represents Estimated 2012 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2012. Since FPL has not filed its 2012 tax return at the time of this filling, deductions taken on the 2012 tax return will be trued up in the 2013 T-3A schedule filed on March 1, 2014.

3	Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
5	2012 R&D	(\$353,321)	(\$353,321)	0.98202247	(\$346,969)	(\$28,914)

7 (e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule T-3, Line 4 as shown in footnote (e) Page 3 and the carrying charges are calculated on that schedule.

10 (f) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P). See footnote (i).

11 (g) Line 3 - (Column L) Estimated 2011 income tax deductions have been applied ratably over the 12 months in 2011 as the estimated tax payments for 2011 were being made and are included in the 2011 T-3A schedule Other Adjustments Line 3. Since FPL had not filed its 2011 tax return at the time of the 2012 Actual/Estimated filing, deductions taken on the 2011 tax return filed in 2012 are being trued up in the 2012 T-3A schedules in September. The 2012 carrying charges on the true-up of deferred tax liabilities related to the actual deductions taken for 2011 are included in total carrying charges on the T-3A schedule in September 2012.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization	September 2012	
Estimated 2011 R&D Deductions	(\$2,151,884)	(\$2,151,884)	0.98202247	(\$2,113,198)			
True-up of the 2011 R&D Deductions in 2012	(\$6,893,916)	(\$6,893,916)	0.98202247	(\$6,769,980)			
True-up of 2012 (Line 21 - Line 18)	(\$4,742.032)	(\$4,742,032)	-	(\$4,656,782)	(\$28,914)	(\$4,685,696)	( See also note (k

27 (h) Line 2 represents the CPI associated with the plant placed into service.

LU														
29	Transfer to Plant Detail	January	February	March	April	May	June	July	August	September	October	November	December	Total
30	Tax Deductions	\$0	\$0	\$0	\$22,620,411	\$0	\$0	\$0	\$0	\$23,963,589	\$0	\$11,737,345	\$0	\$58,321,345
31	Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
32	Jurisdictionalized Tax Deductions	\$0	\$0	\$0	\$22,213,752	\$0	\$0	\$0	\$0	\$23,532,783	\$0	\$11,526,337	\$0	\$57,272,871
33	Jurisdictionalized CPI associated with Transfer to Plant	\$0	\$0	(\$250,499)	(\$8,265,250)	\$0	(\$79,525)	(\$34,774)	(\$37,389)	(\$22,008,323)	\$0	(\$3,618,321)	\$0	(\$34,294,081)
34	Total CPI and Tax Deductions associated with Transfer to Plant	\$0	\$0	(\$250,499)	\$13,948,502	\$0	(\$79,525)	(\$34,774)	(\$37,389)	\$1,524,460	\$0	\$7,908,016	\$0	\$22,978,790
35														

4)

36 37 (i) The Beginning Balance of T-3A, Line 4 has been revised to reflect the jurisdictional separation factor effective in January 2012 and True-up of CPI for prior years.

	Docket No 120009 2011 Ending balance for Errata as filed in June 11, 2012 Errata	Tax Deductions at New jurisdictional factor (j)	True-up of CPI for prior years	2012 T-3A new beginning balance after adjustments
Line 4, Column (A) Tax Basis Less Book Basis	(\$63,400,444)	\$645,326	(\$770,579)	(\$63,525,697)

49 (j) Calculation of 2012 beginning balance of remaining Tax Deductions at new jurisdictional Separation Factor. See also footnote (i)

	• •		**				
	2008	2009	2009	2010	2011	Total	Difference
Tax Deduction as filed	(\$26,440,831)	(\$19,434,684)	(\$32,126,305)	(\$13,600,945)	(\$2,151,884)	(\$93,754,649)	
Prior Jurisdictional factor	0.99648888	0.99648888	0.98818187	0.98818187	0.98818187	. , . ,	
Total Jurisdictionalized Tax Deductions	(\$26,347,994)	(\$19,366,446)	(\$31,746,632)	(\$13,440,207)	(\$2,126,453)	(\$93,027,733)	
Minus: Transfer to Plant taken in May 2011	2008	2009	2009	2010	2011	Total	
Tax Deductions	\$6,166,222	\$12,260,870	\$0	\$6,834,583	\$740,942	\$26,002,616	
Jurisdictional Factor	0.99648888	0.99648888	0.98818187	0.98818187	0.98818187	*	
Jurisdictional Tax Deductions	\$6,144,571	\$12,217,820	\$0	\$6,753,811	\$732,185	\$25,848,388	
Tax Deductions for 2012 at the new factor	(\$20,274,610)	(\$7,173,815)	(\$32,126,305)	(\$6,766,362)	(\$1,410,942)	(\$67,752,033)	
New Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Total revised Jurisdictionalized Tax Deductions	(\$19,910,122)	(\$7,044,847)	(\$31,548,753)	(\$6,644,720)	(\$1,385,577)	(\$66.534,019)	\$645

Schedule T-3A (True-up)

DOCKET NO .: 130009-EI

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Carrying Costs on Deferred Tax Asset/Liability

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

Witness: Winnie Powers

1 (k) Docket No. 120009-EI T-3A Line 2 is trued up in Line 3 of T-3A. Since FPL had not filled its 2011 tax return at the time of the Docket No. 120009-EI March filling, deductions taken on the 2011 tax return filled in 2012 are being trued up in the Docket No. 130009-EI T-3A schedules in September. The 2012 carrying charges on the true-up of deferred tax liabilities related to the actual deductions taken for 2011 are included in total carrying charges on the T-3A schedule in September 2012.

3 4 5

6	Estimated Transfer to Plant Detail	2011 Docket No. 120009-EI Estimated Tax Deductions T- 3A Footnote D	2012	Total	
7	Estimated Tax Deductions	\$26,002,616	\$58,321,345	\$84,323,961	
8	True-up of Tax Deductions	\$26,616,634	\$61,279,387	\$87,896,021	
9	Difference	\$614,018	\$2,958,042	\$3,572,060	
10	Jurisdictional factor	0.98202247	0.98202247	0.98202247	
11	Estimated Jurisdictionalized Tax Deductions	\$602,979	\$2,904,864	\$3,507,843	( See also note (g), page 3 of 4)
12		•			
13					
14	September, Line 3, Column (L)				
15	Footnote (g)	(\$4,685,696)			
16	Footnote (k)	\$3,507,843			
17	Amount for September	(\$1,177,853)			

Page 4 of 4

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

DOCKET NO .: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual/Estimated

Construction Period Interest.

For the Year Ended 12/31/2012

Witness: Winnie Powers

COMPANY: FLORIDA POWER & LIGHT COMPANY

Line	(A) Beginning	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) 6 Month
No.	of Period (e)	January	February	March	April	May	June	Total
			J	Jurisdictional Dollars				
1 Beginning Balance		\$286,892,739	\$725,578,746	\$891,296,129	\$991,213,170	\$669,340,596	\$727,378,181	
2 Transfer to Plant	(\$151,008,150)	\$0	\$0	(\$4,249,034)	(\$457,401,835)	(\$18,549,310)	(\$1,370,808)	
3 Period To Date Additions	\$61,186,248	\$0	\$0	\$0	\$0	\$0	\$0	
4 Additions Construction	\$382,786,607	\$436,130,726	\$162,215,547	\$100,223,517	\$114,537,810	\$73,726,682	\$32,664,465	
a. Half a month Cash Flows	(\$11,841,670)	\$0	\$0	(\$33,224)	\$17,980,602	\$0	(\$324)	
5 Other Adjustments (b)(d)	(\$314,139)	(\$436,016)	(\$86,063)	(\$25,173)	\$365,649	(\$51,205)	(\$47,415)	
6 Balance Eligible for CPI (Prior Month Line 10 + Line 2 + Line 3 + Line 4 - Line 5)	-	\$723,459,481	\$887,880,355	\$987,262,561	\$665,964,098	\$724,569,174	\$758,718,929	
7 Average Balance Eligible for CPI	-	\$505,176,110	\$806,729,550	\$939,279,345	\$828,588,634	\$696,954,885	\$743,048,555	
8 CPI Rate (a)		0.419510%	0.423410%	0.420600%	0.407500%	0.403040%	0.406520%	
9 Construction Period Interest for Tax (CPI) (a)	\$5,455,566	\$2,119,264	\$3,415,774	\$3,950,609	\$3,376,499	\$2,809,007	\$3,020,641	\$18,691,793
10 Ending Balance	\$286,892,739	\$725,578,746	\$891,296,129	\$991,213,170	\$669,340,596	\$727,378,181	\$761,739,570	\$761,739,570

<sup>\*</sup> Totals may not add due to rounding.

14 15									
16		_						6 Month	
17		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>	
18	Pension & Welfare (P&W) Benefit credit	(\$628,913)	(\$89,024)	(\$30,057)	\$392,661	(\$57,217)	(\$54,308)	(\$466,859)	
19	P&W benefit credit for tax (for engineering)	\$141,540	(\$197)	\$11,857	\$1,043	\$16	\$3,795	\$158,055	
20	Business Meals	\$43,180	\$1,473	(\$4,354)	(\$21,600)	\$4,947	\$2,624	\$26,271	
21	Total Adjustments	(\$444,193)	(\$87,748)	(\$22,554)	\$372,103	(\$52,254)	(\$47,888)	(\$282,533)	
22	Participants								
23	Total Adjustments Net of Participants	(\$444,193)	(\$87,748)	(\$22,554)	\$372,103	(\$52,254)	(\$47,888)	(\$282,533)	
24	Jurisdictional Factor various								(Jurisdictional
25	Jurisdictional Net of Participants	(\$436,016)	(\$86,063)	(\$25,173)	\$365,649	(\$51,205)	(\$47,415)	(\$280,224)	

nal separation factor is different for Generation and Transmission)

See Additional Notes on Page 3

Page 1 of 3

<sup>11 (</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for Uprate costs are assumed to commence one month prior to the start of construction for plant being placed into service at a different time than the outages.

13 (b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

<sup>27 (</sup>c) Line 2, Column (P) represents the transfers to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D.

<sup>29 (</sup>d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals.

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual/Estimated

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 130009-EI

Construction Period Interest.

For the Year Ended 12/31/2012

Witness: Winnie Powers

e	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total (c )
				Jurisdictional Dollars				
Beginning Balance		\$761,739,570	\$1,062,828,390	\$1,132,794,153	\$244,356,804	\$682,153,261	\$484,112,854	
Transfer to Plant		(\$949,170)	(\$8,005,910)	(\$939,596,389)	(\$4,592,821)	(\$260,481,184)	(\$4,043,001)	(\$1,699,239,462)
Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Additions Construction		\$298,204,411	\$73,308,778	\$45,646,499	\$440,427,810	\$56,622,261	\$66,568,776	\$1,900,277,282
a. Half a month Cash Flows		\$7,999	\$10,168	\$3,156,909	\$0	\$3,650,319	\$0	\$24,772,450
Other Adjustments (b)(d)		(\$48,621)	(\$87,550)	\$389,950	(\$107,856)	\$200,625	(\$101,849)	(\$35,526)
Balance Eligible for CPI (Prior Month Line 10 + Line 2 + Line 3 + Line 4 - Line 5)		\$1,059,051,432	\$1,128,228,975	\$241,611,223	\$680,299,648	\$481,744,032	\$546,740,479	
Average Balance Eligible for CPI		\$910,395,501	\$1,095,528,682	\$687,202,688	\$462,328,226	\$581,948,647	\$515,426,667	
CPI Rate (a)		0.414870%	0.416710%	0.399530%	0.400930%	0.407050%	0.407770%	
Construction Period Interest for Tax (CPI) (a)		\$3,776,958	\$4,565,178	\$2,745,581	\$1,853,613	\$2,368,822	\$2,101,755	\$36,103,700
D Ending Balance	\$761,739,570	\$1,062,828,390	\$1,132,794,153	\$244,356,804	\$682,153,261	\$484,112,854	\$548,842,235	\$548,842,235

<sup>\*</sup> Totals may not add due to rounding.

15 16

11 (a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for Uprate costs are assumed to commence one month prior to

12 the start of each respective outage or one month prior to the start of construction for plant being placed into service at a different time than the outages.

13 (b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

14 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

17								12 Month
18		<u>July</u>	August	<u>September</u>	October	<u>November</u>	<u>December</u>	<u>Total</u>
19	Pension & Welfare (P&W) Benefit credit	(\$54,107)	(\$92,740)	\$443,002	(\$111,401)	\$276,865	(\$104,421)	(\$109,660)
20	P&W benefit credit for tax (for engineering)	\$2,136	\$6	\$185	<b>\$</b> 5	(\$64,080)	(\$41)	\$96,267
21	Business Meals	\$2,989	\$3,606	(\$46,101)	\$1,558	(\$7,859)	\$789	(\$18,749)
22	Total Adjustments	(\$48,982)	(\$89,127)	\$397,087	(\$109,839)	\$204,926	(\$103,673)	(\$32,141)
23	Participants							
24	Total Adjustments Net of Participants	(\$48,982)	(\$89,127)	\$397,087	(\$109,839)	\$204,926	(\$103,673)	(\$32,141)
25	Jurisdictional Factor various							
26	Jurisdictional Net of Participants	(\$48,621)	(\$87,550)	\$389,950	(\$107,856)	\$200,625	(\$101,849)	(\$35,526)
	_							

(Jurisdictional separation factor is different for Generation and Transmission)

See Additional Notes on Page 3

Page 2 of 3

<sup>28 (</sup>c) Line 2, Column (P) represents the transfers to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D.

<sup>30 (</sup>d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals.

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

DOCKET NO .: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual/Estimated

Construction Period Interest.

For the Year Ended 12/31/2012

Witness: Winnie Powers

COMPANY: FLORIDA POWER & LIGHT COMPANY

Line No.

1 (e) The beginning balance of Schedule T-3B has been revised to reflect the revised CPI start date for work order P00000000765 and the new 2012 jurisdictional separation factor.

***********	(A)	(B)	(C)
	Ending Balance of 2011 as Filed for Errata, June 11, 2012	Ending Balance of 2011 as revised in 2012 Doc # 103354824	Ending Balance of 2011 as revised for new jurisdictional separation factor
Transfer to Plant	(\$160,975,692)	(\$150,773,399)	(\$151,008,150)
Period To Date Additions	\$71,858,561	\$61,480,214	\$61,186,248
Additions Construction	\$746,769,713	\$384,374,717	\$382,786,607
Half a month Cash Flows	(\$12,558,440)	(\$12,558,440)	(\$11,841,670)
Other Adjustments (d)	(\$445,315)	(\$314,218)	(\$314,139)
Construction Period Interest for Tax (CPI)	\$6,281,393	\$5,467,624	\$5,455,566
Ending Balance	\$651,820,850	\$288,304,934	\$286,892,739

Page 3 of 3

For the Year Ended 12/31/2012

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs True-up Filing: Recoverable O&M Monthly Expenditures

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

DOCKET NO.: 130009-EI

e p. Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actuał May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September (h)	(K) Actual October	(L) Actual November (h)	(M) Actual December	(N) 12 Month Total	(O) 2012 PTD Total
1 Legal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
2 Accounting		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3 Corporate Communication		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	:
4 Corporate Services 5 IT & Telecom		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
6 Regulatory		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7 Human Resources		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 Public Policy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 Community Relations		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Corporate Communications	-	\$0 \$0	\$0 \$0	\$0 \$0	\$0 	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	
1 Subtotal A&G 2 Energy Defivery Florida		30	<b>\$</b> U	30	30	<b>\$</b> 0	30	30	30	<b>\$</b> 0	<b>\$</b> 0	20	30	30	
2 Energy Derivery Frontia															
4 Jurisdictional Factor (A&G)															
5 Jurisdictional Factor (Distribution)	_														
5 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.	\$0	. \$0	\$0	\$0	
Nuclear Generation		\$313,910	\$277,246	\$161,997	\$1,005,313	85.502	\$156,762	\$809,642	\$1,215,097	\$633,976	\$106,093	\$328,020	\$2,695,206	\$7,788,763	\$7,78
Adjustments (Appendix F, Line 15) (f)	\$596.854	(\$242,631)	\$78,409	\$99,789	(\$211,229)	\$553,929	\$455,818	(\$345,020)	(\$364,695)	(\$549,970)	(\$89,655)	(\$6,286)	(\$249,329)	(\$870,871)	97,70
Total Company Adjusted Nuclear Generation	4550,054 _	\$668,133	\$355,655	\$261,786	\$794.084	\$639,431	\$612,580	\$464,622	\$850,402	\$84,006	\$16,439	\$321,734	\$2,445,876	\$7,514,746	\$7.51
Participants Credits PSL unit 2 (a)		*					*								
3 OUC		(\$831)	(\$1,739)	(\$738)	(\$2,088)	(\$993)	(\$2,150)	(\$528)	(\$2,624)	(\$981)	(\$225)	\$274	(\$90,618)	(\$103,241)	(\$103
4 FMPA	_	(\$574)	(\$1,202)	(\$510)	(\$1,444)	(\$687)	(\$1,487)	(\$365)	(\$1,814)		(\$156)	\$189	(\$62,564)	(\$71,393)	(\$71
5 Total Participants Credits PSL unit 2	-	(\$1,405)	(\$2,941)	(\$1,248)	(\$3,531)	(\$1,680)	(\$3,638)	(\$893)	(\$4,438)	(\$1,659)	(\$381)	\$463	(\$153,283)	(\$174,634)	(\$174
Total Nuclear O&M Costs Net of Participants Adjusted for Appendix F  Jurisdictional Factor (Nuclear - Production - Base) (e)		\$666,728 0.98202247	\$352,714	\$260,538 0.98202247	\$790,552 0.98202247	\$637,751 0.98202247	\$608,942 0.98202247	\$463,729 0.98202247	\$845,964	\$82,347 0.98202247	\$16,057 0.98202247	\$322,196 0.98202247	\$2,292,594 0.98202247	\$7,340,113 0.98202247	\$7,340
Jurisdictional Factor (Nuclear - Production - Base) (e) Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 26 X Line 27)	-	\$654.742	0.98202247 \$346.373	\$255.854	\$776,340	\$626,286	\$597,995	\$455,392	0.98202247 \$830,756	\$80,867	\$15,769	\$316,404	\$2,251,378	\$7,208,155	\$7,20
Sunadictional Nectionalise Coals (Nuclear - Floudiction - Dase) (Line 20 X Line 21)	-	9004.742	3340.373	***************************************	4) 70,540	<b>\$020,200</b>	4007,000	9435.53£	9000,700	\$00.007	<b>\$10.708</b>	\$5,0,404	\$2,201,070	\$7,200,100	47.20
) Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Jurisdictional Factor (Transmission) (e)	_	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.904
Jurisdictional Recoverable Costs (Transmission) (Line 30 X Line 31)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Actual Jurisdictional Recoverable O&M Costs for the Period	-	\$654,742	\$346,373	\$255,854	\$776,340	\$626,286	\$597,995	\$455,392	\$830,756	\$80,867	\$15,769	\$316,404	\$2,251,378	\$7,208,155	\$7,208
5 Total Interest Provision (Page 2 Line 15) (g)	\$113	\$805	\$982	\$798	771	\$861	\$758	\$530	\$265	\$156	\$105	\$26	(\$58)	\$5,998	\$5
Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest	_	\$655,547	\$347,355	\$256,652	\$777,111	\$627,147	\$598,753	\$455,922	\$831,020	\$81,023	\$15,873	\$316,430	\$2,251,320	\$7,214,153	\$7,214
Projected O&M Costs for the period (Order No. PSC 11-0547-FOF-EI)		\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,197	
(Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40)	-	\$379,350	\$308,534	\$218,044	\$738,716	\$588,966	(\$4,180,380)	\$428,049	\$807,565	\$57.781	\$5,829	\$296,642	\$2,103,860	\$1,752,956	\$1,752
Actual / Estimated O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)		\$22,276	\$270,039	\$105,011	\$4,430	\$821,927	\$3,615,076	\$3,134,843	\$98,521	(\$5,977)	\$1,869,648	\$3,043,319	\$1,567,635	\$14,546,749	\$14,546
Final True-up of O&M Costs (Line 38 - Line 44)	-	\$633,271	\$77,316	\$151,640	\$772,681	(\$194,780)	(\$3,016,323)	(\$2,678,921)	\$732,499	\$87,000	(\$1,853,775)	(\$2,726,890)	<b>\$</b> 683,685	(\$7,332,596)	(\$7.332
7 8 Total Company Nuclear Generation and Transmission O&M including interest (Line 21+ Line 30 + Line 36)	-	\$668,938	\$356,637	\$262,583	\$794,855	\$640,292	\$613,337	\$465,152	\$850,667	\$84,163	\$16,543	\$321,759	\$2,445,818	\$7,520,744	\$7,520

<sup>\*</sup> Totals may not add due to rounding.

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule T-4 (True-up)

DOCKET NO.: 130009-E1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly

expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

(L) Actual (A) (C) Actual (D) Actual (E) (G) (H) Actual (l) Actual (O) 2012 PTD Actual Actual 12 Month Actual Actual Actual Actual Actua Beginning of Period No. Description anuan ebruan August Septembe ovembe Decembe Total Jurisdictional Recoverable O&M Costs (Page 1 Line 34) \$7,208,155 \$7,208,155 \$10.570.919 \$9.548.165 \$8.525.411 \$7,502,657 \$6,479,903 \$5,457,149 \$4,434,394 \$3,411,640 \$2,388,886 \$1,366,132 \$343,378 (\$679,376) (\$679,376) Prior Period Unrecovered O&M Balance Eligible for Interest (b) \$11.593.673 \$1 022 754 \$1 022 754 Prior Period O&M Costs Recovered (c) \$12,273,049 \$1,022,754 \$1,022,754 \$1,022,754 \$1,022,754 \$1.022.754 \$1,022,754 \$1.022.754 \$1 022 754 \$1 022 754 \$1 022 754 \$0 \$379,350 \$308,534 \$218,044 \$738,716 \$588,966 (\$4,180,380) \$428,049 \$807,565 \$57,781 \$5,829 \$296,642 Prior Month (over)/under Recovery (Prior Month Line 21) \$8,124,547 \$7,690,759 \$2,487,625 \$1,892,920 \$1,677,731 \$712,757 (\$304,168) (\$1,030,280) \$11 593 673 \$10 570 919 \$9.927.515 \$9.213.295 \$8,408,585 Balance Eligible for Interest \$5.089.192 \$2,190,273 \$1,785,325 \$1,195,244 \$204.295 (\$667.224) Average Unamortized Balance \$11,082,296 \$10,249,217 \$9,570,405 \$8,810,940 \$8,266,566 \$7,907,653 0.00875% 0.01250% AA Financial 30 Day rate (i) 0.00625% 0.00958% 0.00833% 0.00875% 0.01042% 0.00958% 0.01042% 0.01208% 0.00875% 0.00875% \$771 \$758 \$530 \$156 \$105 \$26 (\$58) \$5,998 \$5,998 \$113 \$805 \$982 \$798 \$861 Interest Provision (Line 11 \* Line 13) (a) \$256,652 \$777,111 \$598 753 \$455 922 \$831 020 \$81 023 \$15,873 \$316 430 \$2 251 320 \$7 214 153 7,214,153 \$655.547 \$347.355 \$627 147 Total O&M Costs and Interest (Line 1 + Line 15) Projected O&M Costs for the period (Order No. PSC 11-0547-FOF-EI) \$276,197 \$38,821 \$38,608 \$38,395 \$38,181 \$4,779,132 \$27,873 \$23,455 \$23,242 \$10.044 \$19,788 \$147,460 \$5,461,197 Difference (Line 17 - Line 19) \$379,350 \$308,534 \$218,044 \$738,716 \$588,966 (\$4,180,380) \$428,049 \$807,565 \$57,781 \$5,829 \$296,642 \$2,103,860 \$1,752,956 1,752,956 21

\* Totals may not add due to rounding

22 23 24

27 28

31 32

34

42

51

59

65

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(b) Line 3 (Column A), page 2 of 2- Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 5, page 2 of 2) and interest will be calculated on the unrecovered balance.

 2010 Over Recovery (2011 T-4 Line 5, Column M, Page 2 of 2 Ending Balance)
 \$3,926,433

 2011 Recoverable O&M (2011 T-4 Schedule Line 21, Page 1 of 2)
 \$7,667,240

 \$1,593,673
 \$1,593,673

(c) Line 5 (Column A) page 2 of 2 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2012 as approved by the Commission in Order No. PSC 11-0547-FOF-EI. Revised Exhibit WP-1 column 9 (June 11, 2012 Errata Filing).

2010 Over Recovery (2011 T-4 Line 5, Column M, Pege 2 of 2 Ending Balance) \$3,926,433
2011 Recoverable O&M (2011 AE-4 Schedule Line 40 ) \$3,926,130
\$12,727,3,049

(d) Line 3 (Column N), page 2 of 2 - Ending Balance consists of the 2011 final true-up amount which will be refunded over 12 months in 2013. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2013.

(e) FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC.

(f) Line 20, Column A, has been revised to reflect the below adjustments.

(g) The following interest has been calculated from prior year adjustments shown in Appendix F:

Document # 103528676 \$97
Document #10377104 \$16
\$113

(h) Line 25, page 1 - Columns (J) and (L)- Includes participation adjustments from Appendix F.

(i) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.

Page 2 of 2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Witness: Winn	ile Powers	and T	епу О	. Jones
---------------	------------	-------	-------	---------

T NO.: 130009-EI												٧	Vitness: Winnie Power	rs and Terry O. Jone	88
	(A) PTD 2011 Total (d)	(B) Actual	(C) Actual	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	201:
scription	2011 10001(0)	January	February	March	April	May	June	July	August	Зертептрек	October	HOVERIDE	Decertiber	Total	2012
natruction;															
License Application	\$162.822.672	\$5.097,729	\$6,505,870	\$6,219,245	\$3,189,954	\$6,713,249	\$5,061,433	\$3,819,780	\$3,309,164	\$4,114,278	\$609,950	\$1,230,681	\$149,224	\$46,020,557	\$20
Engineering & Design	\$60,408,765	\$1,937,462	\$2,464,468	\$2,439,550	\$2,164,386	\$1,846,106	\$1,430,310	\$1,989,361	\$2,971,902	\$1,540,111	\$4,192,467	\$3,591,631	\$1,340,809	\$27,908,562	\$8
Permitting	\$1,997,232	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	. \$0	\$
Project Management	\$84,884,776	\$4,134,498	\$5,651,990	\$5,038,835	\$4,666,497	\$4,320,289	\$3,813,794	\$4,438,817	\$6,001,734	\$4,598,088	\$3,767,888	\$4,335,839	\$2,493,493	\$53,271,741	\$1:
Clearing, Grading and Excavation On-Site Construction Facilities	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	
On-Site Conterruction Facilities Power Block Engineering, Procurement, etc.	\$954.157.498	\$97,208,905	\$113,662,299	\$106,586,485	\$174,170,166	\$92,005,511	\$76,097,129	\$102,191,781	\$104,383,627	\$149,235,671	\$50,209,578	\$61,971,717	\$63,805,601	\$1,191,508,450	\$2.1
Non-Power Block Engineering, Procurement, etc.	\$11,407,654	\$45,289	\$475,072	\$113,294	\$198,026	\$114,356	\$0	\$160,416	\$94,151	\$78,302	(\$0)	\$229,790	\$1,125	\$1,509,819	\$
Total Generation costs	\$1,275,678,597	\$108,423,882	\$128,769,700	\$120,377,388	\$184,389,028	\$104,999,510	\$86,402,666	\$112,600,154	\$116,760,578	\$159,566,429	\$58,779,882	\$71,359,659	\$67,790,252	\$1,320,219,130	\$2.5
Participants Credits PSL Unit 2 (a)															
OUC	(\$15,170,173)	\$89,582	\$2,866,397	(\$749,353)	(\$1,108,905)	(\$1,103,977)	(\$1,216,285)	(\$1,024,191)	(\$1,489,070)	(\$1,394,672)	(\$1,651,477)	(\$2,812,941)	\$0	(\$9,614,893)	(5
FMPA Total participants credits PSL Unit 2	(\$21,937,488) (\$37,107,681)	\$100,622 \$170,204	\$4,145,078 \$7,011,475	(\$1,083,634) (\$1,832,987)	(\$1,603,581) (\$2,712,486)	(\$1,596,454) (\$2,700,432)	(\$1,758,862) (\$2,975,147)	(\$1,481,076) (\$2,505,266)	(\$2,153,335) (\$3,542,405)	(\$2,016,825) (\$3,411,497)	(\$2,388,190) (\$4,039,668)	(\$4,067,775) (\$6,880,716)	\$0 \$0	(\$13,904,033) (\$23,518,926)	(
Total FPL Generation Costs	\$1,238,570,936	\$106,594,086	\$135,781,174	\$118,544,401	\$181,676,542	\$102,299,079	\$83,427,519	\$110,094,888	\$113,118,173	\$156,154,933	\$54,740,214	\$64,478,943	\$67,790,252	\$1,296,700,203	\$2.
Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	42,0
Total FPL Jurisdictional Generation Costs	\$1,216,304,490	\$106,641,833	\$133,340,164	\$116,413,265	\$178,410,446	\$100,459,994	\$81,927,698	\$108,115,654	\$111,084,587	\$153,347,653	\$53,756,121	\$63,319,771	\$86,571,551	\$1,273,388,737	\$2.4
Adjustments	-														
Non-Cash Accruels (c)	\$32,191,633	\$61,209,031	(\$35,260,726)	(\$9,622,303)	\$83,942,573	\$9,938,682	\$7,753,128	\$4,650,494	(\$12,274,807)	(\$20,653,773)	\$10,267,664	\$15,346,147	(\$4,147,248)	\$111,148,862	\$1
Other Adjustment (b) (c)	(\$1,048,188)	(\$56,732)	(\$86,262)	(\$63,283)	(\$64,474)	(\$55,189)	(\$55,530)	(\$72,789)	(\$86,194)	(\$70,101)	(\$96,941)	(\$179,365)	(\$104,932)	(\$991,793)	
Total Adjustments Jurisdictional Factor	\$31,143,445 0.98202247	\$61,152,299 0.98202247	(\$35,346,988) 0.98202247	(\$9,685,586) 0.98202247	\$83,878,099 0.98202247	\$9,883,493 0,98202247	\$7,697,598 0.98202247	\$4,577,705	(\$12,361,001) 0.98202247	(\$20,723,874)	\$10,170,723 0.98202247	\$15,166,782 0.98202247	(\$4,252,180) 0.98202247	\$110,157,068 0.98202247	\$
Jurisdictional Factor Total Jurisdictional Adjustments	\$30,583,563	\$60,052,931	(\$34,711,536)	(\$9,511,463)	\$82,370,178	\$9,705,812	\$7,559,214	0.98202247 \$4,495,409	(\$12,138,780)	0.98202247 (\$20,351,310)	\$9,987,878	\$14,894,120	(\$4,175,737)	\$108,176,716	\$
Total Jurisulcional Adjustments	\$30,063,003	300,002,351	(\$34,711,330)	(49,311,403)	402,370,170	49,700,012	\$1,000,214	<b>\$4,485,468</b>	(\$12,130,700)	(420,331,310)	40,301,010	\$14,054,120	(44,113,131)	\$100,170,710	
Total Jurisdictional Generation Costs Net of Adjustments	\$1,185,720,927	\$46,588,901	\$168,051,701	\$125,924,729	\$96,040,269	\$90,754,182	\$74,368,483	\$103,620,245	\$123,223,368	\$173,698,963	\$43,768,242	\$48,425,650	\$70,747,288	\$1,165,212,020	\$2.
nsmission GSU:	\$29,538,206	\$392,024	\$4,762,941	\$303.871	\$611,496	\$91,811	\$1,288	\$245	\$1,562,959	\$308.699	\$2,923,369	\$383,658	\$0	\$11.342.563	
Plant Engineering Substation Engineering	\$29,538,206 \$12,050	\$392,024 \$0	\$4,762,941 \$0	\$303,871 \$0	\$3,573	\$10,000	\$1,266 \$10,000	\$245 \$0	\$1,062,959	\$30,808 \$0	\$2,923,3 <del>0</del> 9 \$0	\$363,636 02	\$0 \$0	\$11,342,563 \$23,573	
Substation Construction	\$30,317	\$0		\$0 \$0	\$661	\$266,461	\$180,023	\$7,626,821	\$20,740	\$0 \$0	•	*** ***	\$0	\$8,094,706	
Total Transmission GSU Costs	\$29,580,573	\$392,024	\$4,762,941	\$303,871	\$615,732	\$368,272	\$191,312	\$7,627,065	\$1,583,699	\$308,699	\$2,923,369	\$383,858	\$0	\$19,460,842	
Participants Credits PSL Unit 2 (a)	420,000,010	<b>V</b>	¥1,7 GE, 511	******	40.0,702	7000,272	¥751,512	41,027,000	71,000,000	4000,000	42,020,000	***************************************		010,100,012	
ouc	(\$756,949)	(\$30)	(\$22)	(\$17)	(\$17)	\$0	(\$31,243)	(\$5,276)	(\$74)	(\$14)	(\$92,672)	(\$17,739)	\$0	(\$147,104)	
FMPA	(\$1,094,619)	(\$43)	(\$32)	(\$24)	(\$24)	\$0	(\$45,181)	(\$7,630)	(\$107)	(\$20)	(\$134,013)	(\$25,653)	\$0	(\$212,726)	
Total participants credits PSL Unit 2	(\$1,851,567)	(\$73)	(\$54)	(\$40)	(\$41)	\$0	(\$76,424)	(\$12,905)	(\$181)	(\$34)	(\$226,685)	(\$43,392)	\$0	(\$359,831)	
Total FPL Transmission GSU Costs	\$27,729,006	391,951	\$4,762,888	\$303,831	\$615,691	\$368,272	\$114,887	\$7,614,160	\$1,583,518	\$308,665	\$2,696,684	\$340,465	\$0	\$19,101,012	
Jurisdictional Factor Total FPL Jurisdictional Transmission GSU Costs	0.98051733 \$27,188,771	0.98051733 \$384,315	0.98051733 \$4,670,094	0.98051733 \$297,911	0.98051733 \$603,696	0.98051733 \$361,097	0.98051733 \$112,649	0.98051733 \$7,485,816	0.98051733 \$1,552,667	0.98051733 \$302,651	0.98051733 \$2,644,145	0.98051733 \$333,832	0.98051733 \$0	0.98051733 \$18,728,873	
Adjustments	\$27,100,771	\$304,313	\$4,070,084	\$297,911	\$000,080	4-001,007	\$112,049	\$7,400,010	\$1,002,007	\$302,001	\$2,044,140	\$333,032	**	\$10,720,073	
Non-Cash Accrusis (c)	\$5,741,074	\$358.396	(\$89.148)	(\$273.691)	(\$5,807,339)	\$200,000	\$79,000	(\$239.000)	\$189.931	\$589.061	(\$642.581)	(\$163,720)	\$0	(\$5,799,092)	
Other Adjustments (b) (c)	(\$5,785)	(\$236)	(\$1,470)	(\$970)	(\$385)	(\$390)	(\$733)	(\$105)	(\$508)	(\$397)	(\$961)	(\$75)	\$0	(\$6,228)	_
Total Adjustments	\$5,735,289	\$358,160	(\$90,618)	(\$274,661)	(\$5,807,724)	\$199,610	\$78,267	(\$239,105)	\$189,423	\$588,664	(\$643,542)	(\$163,795)	\$0	(\$5,805,320)	
Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0,98051733	0.98051733	0.98051733	
Total Jurisdictional Adjustments	\$5,623,550	\$351,182	(\$88,852)	(\$269,310)	(\$5,694,574)	\$195,721	\$76.742	(\$234,447)	\$185,733	\$577,195	(\$631,004)	(\$160,603)	\$0	(\$5,692,217)	
Total Jurisdictional Transmission GSU Costs Net of Adjustments	\$21,565,221	\$33,133	\$4,758,946	\$567,221	\$6,298,270	\$165,376	\$35,906	\$7,700,263	\$1,366,934	(\$274,544)	\$3,275,150	\$494,435	\$0	\$24,421,090	
·													•		
inamiasion Other:															
Une Engineering	\$47,616	\$0 \$353,434	\$0 \$91,355	\$0 \$121,257	\$0 \$175,518	\$0 \$92,745	\$0 \$55,887	\$0	\$0 \$23,896	\$0 \$164,648	\$0	\$0	\$0	\$0 \$1,266,602	
Substation Engineering Line Construction	\$2,406,472 \$1,591,104	\$353,434 \$0	\$91,355 \$0	\$121,257 \$0	\$175,518 \$0	\$92,745 \$0	\$55,887 \$0	\$112,076 \$0	\$23,896 \$0	\$164,648 \$0	\$21,738 \$0	\$41,793 \$0	\$12,256 \$0	\$1,266,602 \$0	
Substation Construction	\$5,603,757	\$2,053,023	\$525,179	\$67,911	\$496,591	\$122,741	\$72,262	\$785,666	\$499	\$1,516,160	(\$33,021)	(\$61,493)	\$35,290	\$5,580,806	
Total Transmission Other Costs	\$9,648,949	\$2,406,456	\$616,534	\$189,167	\$672,109	\$215,485	\$128,149	\$897,742	\$24,394	\$1,680,808	(\$11,284)	(\$19,699)	\$47,546	\$6,847,408	
Participants Credits PSL Unit 2 (a)	,														
ouc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
FMPA	\$0	<b>\$</b> 0	<b>\$</b> 0	<u>\$0</u>	\$0		<u>\$0</u>	<u>\$0</u>	\$0	\$0	\$0	\$0	\$0	\$0	
Total participants credits PSL Unit 2 Total FPL Transmission Other Costs	\$0 \$9,648,949	\$2,406,456	\$6 \$616,534	\$0 \$189,167	\$672,109	\$0 \$215,485	\$0 \$128,149	\$897,742	\$0 \$24,394	\$1,680,808	(\$11,284)	\$0 (\$19,699)	\$0 \$47.546	\$6,847,408	
	0,90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	947,546 0.90431145	0.90431145	,
		23 4 TO 400	\$557,539	\$171,066	\$607,796	\$194,866	\$115,887	\$811,838	\$22,060	\$1,519,974	(\$10,204)	(\$17,814)	\$42,996	\$6,192,190	
Juriedictional Factor	\$8,725,655	32,1/6,186													
furtedictional Factor Total FPL Jurisdictional Transmission Other Costs Adjustments	\$8,725,655	\$2,176,186										(\$160.957)	(\$13,168)	\$1,177,396	
Jurisdictional Factor Total FPL Jurisdictional Transmission Other Costs <u>Adjustments</u> Non-Cash Accrusis (c)	\$8,725,655 \$3,546,119	\$143,118	\$286,040	(\$431,767)	\$47,689	\$15,246	(\$62,246)	\$558,829	(\$558,829)	\$1,399,193	(\$45,754)				
turisdictional Factor otal FPL Jurisdictional Transmission Other Costs dillustrisents Non-Cesh Accrusis (c) Other Adjustments (b) (c)	\$8,725,655 \$3,546,119 (\$47,982)	\$143,118 (\$2,606)	\$286,040 (\$1,737)	(\$3,161)	(\$2,987)	(\$1,452)	(\$1,055)	(\$322)	(\$38)	(\$213)	(\$550)	(\$3,117)	(\$246)	(\$17,484)	
Unsidetional Factor folds FPL Jurisdictional Transmission Other Costs adjustments  Non-Cash Accrusis (c) Cher Adjustments (b) (c) Total Adjustments	\$8,725,655 \$3,546,119 (\$47,982) \$3,498,137	\$143,118 (\$2,606) \$140,510	\$286,040 (\$1,737) \$284,303	(\$3,161) (\$434,928)	(\$2,987) \$44,703	(\$1,452) \$13,794	(\$1,055) (\$63,301)	(\$322) \$558,507	(\$36) (\$558,865)	(\$213) \$1,398,980	(\$550) (\$46,304)	(\$3,117) (\$164,074)	(\$246) (\$13,412)	\$1,159,912	
Unfadictional Factor otal FPL Junisdictional Transmission Other Costs diffusional Mon-Cesh Accrusis (c) Other Adjustments  Non-Cesh Accrusis (c) Other Adjustments (b) (c) Total Adjustments Unfadictional Factor	\$8,725,655 \$3,546,119 (\$47,982) \$3,498,137 0,90431145	\$143,118 (\$2,606) \$140,510 0.90431145	\$286,040 (\$1,737) \$284,303 0.90431145	(\$3,161) (\$434,928) 0.90431145	(\$2,987) \$44,703 0.90431145	(\$1,452) \$13,794 0.90431145	(\$1,055) (\$63,301) 0.90431145	(\$322) \$558,507 0.90431145	(\$36) (\$558,865) 0.90431145	(\$213) \$1,398,980 0.90431145	(\$550) (\$46,304) 0.90431145	(\$3,117) (\$164,074) 0,90431145	(\$246) (\$13,412) 0.90431145	\$1,159,912 0.90431145	
Jurisdictional Factor Total FPL Jurisdictional Transmission Other Costs Addius.tmentis Non-Cesh Accruels (c) Other Adjustments Unisdictional Factor	\$8,725,655 \$3,546,119 (\$47,982) \$3,498,137	\$143,118 (\$2,606) \$140,510	\$286,040 (\$1,737) \$284,303	(\$3,161) (\$434,928)	(\$2,987) \$44,703	(\$1,452) \$13,794	(\$1,055) (\$63,301)	(\$322) \$558,507	(\$36) (\$558,865)	(\$213) \$1,398,980	(\$550) (\$46,304)	(\$3,117) (\$164,074)	(\$246) (\$13,412)	\$1,159,912	
Jurisdictional Factor Total FPL Jurisdictional Transmission Other Costs Addlustmenta Non-Cash Accrusis (c) Other Adjustments (b) (c)	\$8,725,655 \$3,546,119 (\$47,962) \$3,496,137 0,90431145 \$3,163,405	\$143,118 (\$2,606) \$140,510 0.90431145	\$286,040 (\$1,737) \$284,303 0,90431145 \$257,089	(\$3,161) (\$434,928) 0,90431145 (\$393,310)	(\$2,987) \$44,703 0.90431145 \$40,425	(\$1,452) \$13,794 0.90431145 \$12,474	(\$1,055) (\$63,301) 0.90431145	(\$322) \$558,507 0.90431145	(\$36) (\$558,865) 0.90431145 (\$505,388)	(\$213) \$1,398,980 0,90431145 \$1,265,114	(\$550) (\$46,304) 0.90431145 (\$41,874)	(\$3,117) (\$164,074) 0,90431145 (\$148,374)	(\$246) (\$13,412) 0.90431145	\$1,159,912 0.90431145	
Jurisdictional Factor Total FPL Jurisdictional Transmission Other Costs Adilustrinents Non-Cesh Accrueis (c) Other Adjustments Other Adjustments Jurisdictional Factor Total Jurisdictional Adjustments	\$8,725,655 \$3,546,119 (\$47,982) \$3,498,137 0,90431145 \$3,163,405 \$5,562,250	\$143,118 (\$2,608) \$140,510 0.90431145 \$127,065	\$286,040 (\$1,737) \$284,303 0.90431145 \$257,099	(\$3,161) (\$434,928) 0,90431145 (\$393,310) \$564,377	(\$2,987) \$44,703 0.90431145 \$40,425 \$567,371	(\$1,452) \$13,794 0.90431145 \$12,474 \$182,392	(\$1,055) (\$63,301) 0,90431145 (\$57,244) \$173,130	(\$322) \$558,507 0.90431145 \$505,064 \$306,774	(\$38) (\$558,865) 0.90431145 (\$505,388) \$527,448	(\$213) \$1,398,980 0,90431145 \$1,265,114 \$254,980	(\$550) (\$46,304) 0.90431145 (\$41,874) \$31,670	(\$3,117) (\$164,074) 0,90431145 (\$148,374) \$130,560	(\$246) (\$13,412) 0,90431145 (\$12,129) \$55,125	\$1,159,912 0.90431145 \$1,048,922 \$5,143,268	
Jurisdictional Factor Total FPL Jurisdictional Transmission Other Costs  Adjustments  Non-Cash Accrusis (c) Other Adjustments (b) (c)  Total Adjustments Jurisdictional Factor Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Adjustments	\$8,725,655 \$3,546,119 (\$47,962) \$3,496,137 0,90431145 \$3,163,405	\$143,118 (\$2,606) \$140,510 0.90431145 \$127,065	\$286,040 (\$1,737) \$284,303 0,90431145 \$257,089	(\$3,161) (\$434,928) 0,90431145 (\$393,310)	(\$2,987) \$44,703 0.90431145 \$40,425	(\$1,452) \$13,794 0.90431145 \$12,474	(\$1,055) (\$63,301) 0.90431145 (\$57,244)	(\$322) \$558,507 0.90431145 \$505,064	(\$36) (\$558,865) 0.90431145 (\$505,388)	(\$213) \$1,398,980 0,90431145 \$1,265,114	(\$550) (\$46,304) 0.90431145 (\$41,874)	(\$3,117) (\$164,074) 0,90431145 (\$148,374)	(\$246) (\$13,412) 0,90431145 (\$12,129)	\$1,159,912 0.90431145 \$1,048,922	
Jurisdictional Factor Total FPL Lintedictional Transmission Other Costs Adiustrinents Non-Cash Accousts (c) Other Adjustments Jurisdictional Factor Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Transmission Other Costs Net of Adjustments ( Line 61 - Line 67) Total Company Construction Costs (Line 11 + Line 32 + Line 54)	\$8,725,655 \$3,546,119 (\$47,962) \$3,498,137 0,90431145 \$3,163,405 \$5,562,250 \$1,314,908,119	\$143,118 (\$2,608) \$140,510 0.90431145 \$127,065 \$2,049,121 \$111,222,362	\$286,040 (\$1,737) \$284,303 0.90431145 \$257,099 \$300,440 \$134,149,175	(\$3,161) (\$434,928) 0.90431145 (\$393,310) \$564,377 \$120,870,427	(\$2,987) \$44,703 0.90431145 \$40,425 \$567,371 \$185,676,869	(\$1,452) \$13,794 0.90431145 \$12,474 \$182,392 \$105,583,268	(\$1,055) (\$63,301) 0,90431145 (\$57,244) \$173,130 \$86,722,126	(\$322) \$558,507 0.90431145 \$505,064 \$306,774	(\$36) (\$558,865) 0.90431145 (\$505,388) \$527,448 \$118,368,671	(\$213) \$1,396,990 0,90431145 \$1,285,114 \$254,880 \$161,555,936	(\$550) (\$46,304) 0.90431145 (\$41,874) \$31,670 \$61,691,968	(\$3,117) (\$164,074) (9.90431145 (\$148,374) \$130,560 \$71,723,817	(\$248) (\$13,412) 0.90431145 (\$12,129) \$55,125 \$67,837,798	\$1,159,912 0.90431145 \$1,048,922 \$5,143,268 \$1,346,527,380	\$2.6
Jurisdictional Factor Total FPL Jurisdictional Transmission Other Costs  Adjustments  Non-Cash Accrusis (c) Other Adjustments (b) (c)  Total Adjustments Jurisdictional Factor Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Adjustments	\$8,725,655 \$3,546,119 (\$47,982) \$3,498,137 0,90431145 \$3,163,405 \$5,562,250	\$143,118 (\$2,608) \$140,510 0.90431145 \$127,065	\$286,040 (\$1,737) \$284,303 0.90431145 \$257,099	(\$3,161) (\$434,928) 0,90431145 (\$393,310) \$564,377	(\$2,987) \$44,703 0.90431145 \$40,425 \$567,371	(\$1,452) \$13,794 0.90431145 \$12,474 \$182,392	(\$1,055) (\$63,301) 0,90431145 (\$57,244) \$173,130	(\$322) \$558,507 0.90431145 \$505,064 \$306,774	(\$38) (\$558,865) 0.90431145 (\$505,388) \$527,448	(\$213) \$1,398,980 0,90431145 \$1,265,114 \$254,980	(\$550) (\$46,304) 0.90431145 (\$41,874) \$31,670	(\$3,117) (\$164,074) 0,90431145 (\$148,374) \$130,560	(\$246) (\$13,412) 0,90431145 (\$12,129) \$55,125	\$1,159,912 0.90431145 \$1,048,922 \$5,143,268	\$2.0
Jurisdictional Factor Total FPL Jurisdictional Transmission Other Costs Adjustments Non-Cesh Accrusis (c) Total Adjustments Unrisdictional Factor Total Jurisdictional Factor Total Jurisdictional Adjustments Total Jurisdictional Transmission Other Costs Net of Adjustments ( Line 61 - Line 67) Total Company Construction Costs (Line 11 + Line 32 + Line 54)	\$8,725,655 \$3,546,119 (\$47,962) \$3,498,137 0,90431145 \$3,163,405 \$5,562,250 \$1,314,908,119	\$143,118 (\$2,608) \$140,510 0.90431145 \$127,065 \$2,049,121 \$111,222,362	\$286,040 (\$1,737) \$284,303 0.90431145 \$257,099 \$300,440 \$134,149,175	(\$3,161) (\$434,928) 0.90431145 (\$393,310) \$564,377 \$120,870,427	(\$2,987) \$44,703 0.90431145 \$40,425 \$567,371 \$185,676,869	(\$1,452) \$13,794 0.90431145 \$12,474 \$182,392 \$105,583,268	(\$1,055) (\$63,301) 0,90431145 (\$57,244) \$173,130 \$86,722,126	(\$322) \$558,507 0.90431145 \$505,064 \$306,774	(\$36) (\$558,865) 0.90431145 (\$505,388) \$527,448 \$118,368,671	(\$213) \$1,396,990 0,90431145 \$1,285,114 \$254,880 \$161,555,936	(\$550) (\$46,304) 0.90431145 (\$41,874) \$31,670 \$61,691,968	(\$3,117) (\$164,074) (9.90431145 (\$148,374) \$130,560 \$71,723,817	(\$246) (\$13,412) 0.90431145 (\$12,129) \$55,125 \$67,837,798	\$1,159,912 0.90431145 \$1,048,922 \$5,143,268 \$1,346,527,380	\$2.6 \$2.5

<sup>\*</sup> Totals may not add due to rounding, Totals exclude Post in Service Cost Adjustments.

[Section (8)(d)] Schedule T-8 (True-up) EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories. FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry O. Jones

DOCKET NO.: 130009-EI

1 (a) Participants share is Orlando Utilities Commission (OUC) of 6.0895% and Floride Municipal Power Agency (FMPA) of 8.808% on St. Lucle Unit No. 2.
2 (b) Other adjustments represent Pension & Wolfare Benefit credit.
3 (c) Non-cesh accruais and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.808% for FMPA).
4 (d) The beginning balance of 2012 T-Schedule has been adjusted to reflect 2011 Errats and FPLs yardictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC.

All Line numbers refer to T-6 Page 1 of 2	2011 T-6 as filed for Errata June 11, 2012 in Dkt No 120009-EI	2011 T-6 new ending balance at new jurisdictional factor
Total Company		
Total Nuclear Generation costs, Line 11	\$1,275,678,597	\$1,275,678,597
Total Transmission Costs for 2012 , ( Line 32 + Line 54)	\$39,229,522	\$39,229,522
Total Company Construction Costs, Line 71	\$1,314,906,119	\$1,314,908,119
Jurisdictional Net of Participants		
Total FPL Jurisdictional Nuclear Generation Costs, Line 18	\$1,223,933,344	\$1,216,304,490
Total FPL Jurisdictional Transmission GSU and Other Costs for 2012, ( Line 39 + Line 61 )	\$33,153,050	\$35,914,426
Total Jurisdictional Costs, Net of Participants: Line 73	\$1,257,086,394	\$1,252,218,916
Jurisdictional Net of Adjustments		
Total Jurisdictional Nuclear Generation Costs Net of Adjustments, Line 26	\$1,193,157,956	\$1,185,720,927
Total Jurisdictional Transmission Costs Net of Adjustments for 2012 ( Line 47 + Line 69)	\$24,963,296	\$27,127,470
Total Jurisdictional Construction Costs Net of Adjustments, Line 75	\$1,218,121,252	\$1,212,848,397

Page 2 of 2

For the Year Ended 12/31/2012

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed within Construction categories.

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Terry O. Jones

1	ina	

No.	Major Task	Description - Includes, but is not limited to:
1 2	Construction period: Generation:	
3	License Application Engineering & Design	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).  Utility and contracted engineering support staff.
5 6	Permitting Project Management	Site certification, environmental, and construction permits. FPL and Contractor staff required to oversee/manage project.
7 8	Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc.	Dougs block organization and facilities engineering applyages material programment and inclementation labor. Madifications leads with a smill age in 2012 are heles.
y	a St. Lucie Unit 1 Cycle 24 Implementation Outage - Winter/Spring b St. Lucie Unit 2 Cycle 20 Implementation Outage - Fall	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2012 are below. Implement scheduled modifications. Second of two implementation outages. Implement scheduled modifications. Second of two implementation outages.
10	<ul> <li>Turkey Point Unit 3 Cycle 26 Implementation Outage - Spring/Summer</li> <li>Turkey Point Unit 4 Cycle 27 Implementation Outage - Winter/Spring Non-Power Block Engineering, Procurement, etc.</li> </ul>	Implement scheduled modifications. Second of two implementation outages. Implement scheduled modifications. Second of two implementation outages. Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11 12	Transmission:	
13 14	Plant Engineering Line Engineering	Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work.
15 16 17	Substation Engineering Line Construction Substation Construction	Engineering, permitting, procurement, planning & scheduling of work. Installation including construction oversight. Installation including construction oversight.

Page 1 of 1

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Variance Explanations

Schedule T-6B (True-up)

[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission. EXPLANATION:

For the Year Ended 12/31/2012

DOCKET NO .: 130009-EI

Witness: Terry O. Jones

		(A)	(B)	(c)	(D)
Line No.		Total Actual	Total Actual/Estimated	Total Variance	Explanation
110.		rotour	rodusesumated	¥ dianos	Carallaton
1 9	Construction:				
2 .	Generation:				
3	License Application (T-6 Line 3)	\$46,020,557	\$26,038,891	\$19,981,667	Increased duration of licensing effort.
4	Engineering & Design (T-6 Line 4)	\$27,908,562	\$24,666,015	\$3,242,547	Additional staffing required to support outage preparation and 2012 outages.
5	Permitting T-6 Line (T-6 Line 5)	\$0	\$0	\$0	
6	Project Management (T-6 Line 6)	\$53,271,741	\$52,272,023	\$999,718	Additional staffing required to support outage preparation and 2012 outages.
7	Clearing, Grading and Excavation (T-6 Line 7)	\$0	\$0	\$0	
8	On-Site Construction Facilities (T-6 Line 8)	\$0	\$0	\$0	
9	Power Block Engineering, Procurement, etc. (T-6 Line 9)	\$1,191,508,450	\$928,547,120	\$262,961,330	Additional staffing and craft labor required to support 2012 outages.
10	Non-Power Block Engineering, Procurement, etc. (T-6 Line 10)	\$1,509,819	<u>\$919,861</u>	<u>\$589,958</u>	
11	Total Generation costs (T-6 Line 11)	\$1,320,219,130	\$1,032,443,910	\$287,775,220	
12					
	Transmission GSU:				
14	Plant Engineering (T-6 Line 29)	\$11,342,563	\$11,154,965	\$187,598	
15	Substation Engineering (T-6 Line 30)	\$23,573	\$0	\$23,573	
16	Substation Construction (T-6 Line 31)	\$8,094,706	\$8,000,000_	\$94,706	
17	Total Transmission Costs (T-6 Line 32)	\$19,460,842	\$19,154,965	\$305,877	
18	•				
19	Transmission:				
20	Line Engineering (T-6 Line 50)	\$0	\$30,000	(\$30,000)	
21	Substation Engineering (T-6 Line 51)	\$1,266,602	\$763,289	\$503,313	
22	Line Construction (T-6 Line 52)	\$0	\$210,000	(\$210,000)	
23	Substation Construction (T-6 Line 53)	\$5,580,806	\$6,252,202	(\$671,396)	
24	Total Transmission Costs (T-6 Line 54)	\$6,847,408	\$7,255,491	(\$408,083)	
25					
26 1	Total Company Construction Costs (Line 11 + Line 17 + Line 24)	\$1,346,527,380	\$1,058,854,366	\$287,673,014	

## St. Lucie and Turkey Point Uprate Project on Coats and Carrying Costs on Construction Cost Balance True-up Filing: Transfers to Plant in Service

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009 - EI

For the Year Ended 12/31/2012

Witness: Winnie Powers & Terry O. Jones

	In-Service Date	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actuel July	Actual August	Actuel September	Actual October	Actual November	Actual December	Actual 2012 Total
Nuclear -Turkey Point Distribution Heavy Haul Path	201201	\$9,243												\$9,243
Transmission-St. Lucie Generator Bay Upgrade	201203			\$2,850,839										\$2,650,839
Transmission-St. Lucie Midway Substation Line Bay Upgrade	201203			\$1,288,942										\$1,286,942
Nuclear -St. Lucie Unit 1 Outage (PSL 1-24)	201204				\$419,673,537									\$419,673,537
GSU-St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	201204				\$7,197,874									\$7,197,874
Transmission-Turkey Point Site Expansion Switchyard	201206						\$1,253,204							\$1,253,204
Nuclear-St. Lucie Unit 1 License Amendment Request	201207							\$41,902,086						\$41,902,086
Transmission-Turkey Point Flagami Breeker Failure Panels	201207							\$588,191						\$588,191
Transmission-Turkey Point Davis Breaker Fallure Panels	201207							\$344,933						\$344,933
Transmission-Turkey Point Distribution Street Lighting	201208								\$11,990					\$11,990
GSU-Turkey Point Spare Generator Step-Up (GSU) Transformer	201208								\$8,003,392					\$8,003,392
Nuclear -Turkey Point Turbine Valve Refurbishment (From PTN 4-26)	201208								\$128,635					\$128,635
Nuclear-Turkey Point Unit 3 License Amendment Request	201209									\$34,338,251				\$34,338,251
Nuclear-Turkey Point Unit 4 License Amendment Request	201209									\$33,555,902				\$33,555,902
Nuclear-Turkey Point Unit 3 Outage (PTN 3-26)	201209									\$907,154,500				\$907,154,500
Nuclear-Turkey Point Turbine Valve Refurbishment (During PTN 3-26)	201209									\$10,164,408				\$10,164,408
Nuclear-Turkey Point Simulator	201209									\$1,806,364				\$1,808,364
Nuclear-St. Lucie Unit 2 License Amendment Request	201211											\$29,495,864		\$29,495,864
Nuclear-St. Lucie Unit 2 Outage (PSL 2-20)	201211											\$244,557,107		\$244,557,107
GSU-St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transfor	201211											\$11,110,732		\$11,110,732
Nuclear-Turkey Point Gate Velve Machining	201211											\$0		\$0
Nuclear-Turkey Point Globe Valve Machining	201211											\$681		\$681
Transmission -Turkey Point Switchyard	201211											\$3,914,710		\$3,914,710
GSU-St. Lucie Spare Generator Stap-Up (GSU) Transformer Coolers & I	201211											\$1,072,319		\$1,072,319
Nuclear-Turkey Point Turbine Valve Returbishment (From PTN 3-26)	201212												\$96,729	\$96,729
T-3 Transfers To Plant In-Service Jurisdictionalized Net of Participan	ts and Adjustments (a)	\$9,243	\$0	\$3,937,782	\$426,871,410	\$0	\$1,253,204	\$42,835,210	\$8,144,018	\$987,021,425	\$0	\$290,151,412	\$96.729	1,760,320,433

Page 1.of 3

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009 - EI

For the Year Ended 12/31/2012

Witness: Winnie Powers & Terry O. Jones

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Transfer to Plant in Service	2011 PTD (d)	January	February	March	April	May	June	July	August	September	October	November	December	Total	2012 PTD
Nuclear Generation															
Total Company Plant in Service	\$157,420,253	\$9,412	\$0	••	\$488,989,588		\$0	\$42,654,075	\$130,990		\$0	****			
Participant Credit (b)	(\$13,538,044)	\$9,412 \$0	\$U \$0	30	\$400,909,000	\$0	30	342,604,075	\$130,990	\$1,023,923,249	\$0	\$331,520,007		\$1,885,325,820	\$2,042,746,0
Transfer to Plant in Service Net of Participants		\$9,412	\$0	. 30	30	30	30					(\$47.081.628)	\$0	(\$47.081.628)	(\$60,619,
	\$143,882,210 0.96202247			\$0	\$486,989,586	\$0	\$0	\$42,654,075		\$1,023,923,249	\$0	\$284,438,379		\$1,838,244,191	\$1,982,126,
Jurisdictional Factor (d)		0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.88202247	0.98202247	0.98202247	0.98202247	0.98202
Total Jurisdictional Nuclear transfer to Plant in Service	\$141,295,563	\$9.243		30	\$478.234.716	\$0	\$0	\$41,887,260		\$1,005,515,638	\$0	\$279,324,879		\$1,805,197,101	\$1,946,492
Adjustments (c)	\$19,042,218	\$0	\$0	\$0	\$59,633,238	\$0	\$0	(\$15,097)	\$0	\$18,832,780	\$0	\$5,367,725	\$0	\$83,818,646	\$102,860,
Jurisdictional Factor (d)	0.96202247	0.98202247	0.98202247	0.88202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0,98202
Total Jurisdictional Adjustments	\$18,699,886	\$0_	<u>\$0</u>		\$58,581,180	50		(\$14,826)	\$0	\$18,494,213	\$0	\$5,271,227	\$0	\$82,311,794	\$101.011.
Total Jurisdictional Transfer to Plant Net of Adjustments	\$122,595,677	\$9,243	\$0	<u>\$0</u>	\$419,673,537	\$0	\$0	\$41,902,086	\$128,635	\$987,021,425	\$0	\$274.053.652	\$96,729	\$1,722,885,307	\$1,845,480.
Transmission GSU															
Transfer to Plant in Service	\$20,520,384	\$0	\$0	\$0	\$7,679,944	\$0	\$0	\$0	\$8,160,646	\$0	\$0	\$12,680,446	\$0	\$28,521,035	\$49,041.
Participant Credit (b)	(\$875,007)	. \$0	\$0	\$0	\$0	\$0.	\$0	\$0	\$0	\$0	\$0	(\$1,336,391)	\$0	(\$1,336,391)	(\$2,211
Transfer to Plant in Service Net of Participents	\$19,845,377	\$0	\$0	\$0	\$7,679,944	\$0	\$0	\$0	\$8,160,646	\$0	\$0	\$11,344,055	\$0	\$27,184,844	\$46,830
Jurisdictional Factor (d)	0.98051733	0.98051733	0.98051733	0.98051733	0.96051733	0.98051733	0.98051733	0.98051733	0.98051733	0.96051733	0.98051733	0.98051733	0.98051733	0.98051733	0.9805
Total Jurisdictional Nuclear transfer to Ptent in Service	\$19,262,632	\$0	\$0	\$0	\$7,530,318	\$0	\$0	\$0	\$8,001,654	\$0	\$0	\$11,123,042	\$0	\$26,655,015	\$45.917
Adjustments (c)	\$2,868,586	\$0	\$0	\$0	\$339,050	\$0	\$0	\$0	(\$1,772)	\$0	\$0	\$12,555	\$0	\$349.833	\$3,218
Jurisdictional Factor (d)	0.98051733	0.98051733	0.98051733	0.98051733	0.96051733	0.98051733	0.98051733	0.96051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.90051733	0.9805
Total Jurisdictional Adjustments	\$2,812,698	\$0	\$0	\$0	\$332,444	\$0	\$0	\$0	(\$1,738)	\$0	\$0	\$12,311	\$0	\$343,017	\$3,155
Total Jurisdictional Transfer to Plant Net of Adjustments	\$16,449,934	\$0	\$0	\$0	\$7,197,874	\$0	\$0	\$0	\$8,003,392	\$0	\$0	\$11,110,732	\$0	\$26,311,996	\$42,781
								•							
Transmission															
Transfer to Plant in Service	\$2,446,412	\$0	. \$0	\$4,317,351	\$0	\$0	\$1,382,929	\$1,027,334	\$13,178	so	\$0	\$6,818,116	\$0	\$13,558,907	\$16,005,
Participant Credit (b)	(\$0)	\$0	\$0	50	\$0	šč	\$0	\$0	\$0	Š.	•	\$0,010,110	<b>5</b> 0	813,330,601	\$10,000,
Transfer to Plant in Service Net of Participents	\$2,448,412	\$0	\$0	\$4,317,351	\$0	\$0	\$1,382,929	\$1,027,334	\$13,178	\$0	30	\$6,818,118	\$0	\$13,558,907	\$16,005
Jurisdictional Factor (d)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.80431145	0.90431145	0.90431145	0.90431
Total Jurisdictional Nuclear transfer to Plant in Service	\$2,212,318	50	*0	\$3,904,230	\$0		\$1,250,598	\$929.030	\$11.917	\$0	0.00431140	\$6,165,700	\$0	\$12,261,474	\$14.473
Adjustments (c)	\$139,491	\$0	\$0	(\$37,102)	\$0	\$0	(\$2,882)	(\$4,527)	(\$81)	- 50	\$0	\$1,303,391	\$0	\$1,258,799	\$1,398.
Jurisdictional Factor (d)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	_ 0.90431145	0.90431145	0.90431145	0.90431145	0.90431
Total Jurisdictional Adjustments	\$126.144	\$0	\$0	(\$33.552)	\$0	\$0	(\$2,808)	(\$4,094)	(\$73)	0.00401(40	V.30431143	\$1,178,672	V.80431143	\$1,138,347	\$1,264
Total Jurisdictional Transfer to Plant Net of Adjustments	\$2,086,175	\$0	\$0	\$3,937,782	\$0		\$1,253,204	\$933.124	\$11,990	\$0	90 \$0	\$4,987,028	\$0	\$11,123,128	
TOWN BUILDINGS FOR INCH SET HER OF PUBLISHERS	32.000.173	30	••	40.007.702			#1.253.2V4	8833,124	311.880	30	30	\$4,907,028		311,123,126	\$13,209.
Total Company Plant in Service (Line 3 + Line 13 + Line 24)	\$180,387,049	\$9,412	\$0	\$4.317.351	\$494,669,530	\$6	\$1,382,929	A 40 004 400	******						
Total Company Prant in Service (Cirie 3 + Line 13 + Line 24)	3   50,367,049	39,412	30	\$4,317,301	3494,009,530	30	\$1,362,929	\$43,681,409	\$8,304,814	\$1,023,923,249	\$0	\$351,018,568	\$98,500	\$1,927,405,761	\$2,107,792.
Total Jurisdictional Costs, Net of Participents (Line 7 + Line 17 + Line 28)	\$162,770,513	\$9,243	\$0	\$3,904,230	\$485,765,034	\$0	\$1,250,598	\$42,816,290	\$8,142,207	\$1,005,515,638	\$0	\$296,613,622	\$96,729	\$1,844,113,590	\$2,006,684.
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments	\$141,131,786	\$9,243	\$0	\$3,937,782	\$426,871,410	50	\$1,253,204	\$42,835,210	\$8,144,018	\$987,021,425	\$0	\$290,151,412	\$96,729	\$1,760,320,433	\$1,901,452
(Line 11 + Line 21 + Line 32)	•														
* Totals may not add due to rounding.															
•															
(a) Refer to Exhibit Appendix B for further detail.															
(b) Participents share is Orlando Utilities Commission (OUC) of 5.0895% and Florida Munici	pai Power Agency (FMPA) of 8.	806% on St. Lucie I	Jnit No. 2												
(c) Non-cash accruals and other adjustments are net of participants (participant ownership re															
(d) The beginning belance of Appendix A has been revised to reflect FPL's new jurisdictional															

	2011 T-8 as filed in Errate June 11, 2012 in Dkt No 120009-EI	2011 T-6 new ending belance at new jurisdictional factor	Difference due to new jurisdictional separation factor
Transfer to Plant in Service			
Nuclear Generation			
Total Company Plant in Service	\$157,420,253	\$157,420,253	sc
Participant Credit (b)	(\$13,538,044)	(\$13.538.044)	Si Si
Transfer to Plant in Service Net of Participants	\$143.862.210	\$143.882.210	30
Jurisdictional Factor (d)	0.96818187	0.98202247	•
Total Jurisdictional Nuclear transfer to Plant in Service	\$142.161.791	\$141,295,563	(\$886.22)
Adjustments (c)	\$19.042.218	\$19.042.216	(3000.225
Jurisdictional Factor (d)	0.98818187	0.96202247	(\$0
Total Jurisdictional Adjustments	\$18.817.174	\$18.699.686	(\$1 (\$117.28)
Total Jurisdictional Transfer to Plant Net of Adjustments	\$123,364,617	\$122,595,677	(\$768.93
	3 (23,304,6) /	\$122,565,577	(3/68.93
Transmission GSU			
Transfer to Plant in Service		\$20,520,384	\$20,520,38
Participant Credit (b)		(\$875.007)	(\$875.00)
Transfer to Plant in Service Net of Participants		\$19,645,377	\$19,645,37
Jurisdictional Factor (d)		0.96051733	\$0,980517
Total Jurisdictional Nuclear transfer to Plant in Service		\$19.262.632	\$19.262.63
Adjustments (c)		\$2,868,586	\$2,868,58
Jurisdictional Factor (d)		0.98051733	\$
Total Jurisdictional Adjustments		\$2,812,698	\$2,812,69
Total Jurisdictional Transfer to Plant Net of Adjustments		\$16,449,934	\$16,449.93
Transmission			
Transfer to Plant in Service	\$22,966,795	\$2,448,412	(\$20,520,38-
Participant Credit (b)	(\$875,007)	(\$0)	\$875.00
Fransfer to Plant in Service Net of Participants	\$22,091,788	\$2,446,412	(\$19,645,37)
Jurisdictional Factor (d)	0.88696801	0.90431145	
Total Jurisdictional Nuclear transfer to Plant in Service	\$19,594,710	\$2,212,318	(\$17,362,39
Adjustments (c)	\$3,008,077	\$139,491	(\$2,868,586
Jurisdictional Factor (d)	0.88696801	0.90431145	* * * *
Total Jurisdictional Adjustments	\$2,668,068	\$126,144	(\$2,541,92)
Total Jurisdictional Transfer to Plant Net of Adjustments	\$16,926,641	\$2,086,175	(\$14,840,46
Total Company Plant in Service (Line 55 + Line 65 + Line 76)	\$180,387,049	\$180,387,049	\$4
Total Jurisdictional Costs, Net of Participents (Line 59 + Line 69 + Line 80)	\$161.776.501	\$162,770,513	\$994.01
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 63 + Line 73 + Line 84)	\$140.291.258	\$141,131,786	\$840,528

Page 2 of 3

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009 - EI

For the Year Ended 12/31/2012

Witness: Winnie Powers & Terry O. Jones

#### True-Up Filing: Transfer to Plant In-Service Reconciliation Appendix B to Appendix A

				ppendix A - 2012				_				Apper	ndix 8 - 2012			
	A	В	С	D	E	F	G	_	н	1 ,	J	ı	ĸ	L	м	N
Detail	Total Co. In-Service Incremental	NFR Participants (e)	Total Co. In- Service Incremental Net	Jurisdictional Factor	Total Co. In- Service (Jurisdictional	Adjustments (d)	Total Transfer to Plant Appendix A			Total Co. In- Service Non- Incremental	Appendix B Total Company Incremental &	Appendix B Participants (e)	Appendix B Plant in-Service includes Non-	Jurisdictional Factor	Total In-Service (Jurisdictional Net of	Appen Plant in-S Includes
Nuclear-Turkey Point Distribution Heavy Haul Path	\$9.412		\$9.412	0.98202247	\$9.243	\$0	\$9.243		\$9.412	\$0	\$9.412	so	\$9.412	0.98202247	\$9.243	
January Total	\$9,412	\$0	\$9.412	-	\$9,243	\$0	\$9,243	=	\$9,412	\$0	\$9,412	\$0	\$9,412		\$9,243	
Transmission-St. Lucie Generator Bay Upgrade	\$2,903,715		\$2.903.715	0.90431145	\$2.625.863	\$24,977	\$2.650.839		\$2.903.715	\$0	\$2.903.715		\$2,903,715	0.90431145	\$2,625,863	\$:
Transmission-St. Lucie Midwey Substation Line Bay Upgrade	\$1,413,638		\$1.413.636	0.90431145	\$1.278.367	\$8,575	\$1,286,942		\$1.413.636	\$0	\$1.413.636		\$1,413,636		\$1.278.367	•
March Total	\$4,317,351	\$0	\$4,317,351		\$3,904,230	\$33,552	\$3,937,782	_	\$4,317,351	\$0	\$4,317,351	\$0	\$4,317,351		\$3,904,230	\$:
Nucleer-St. Lucie Unit 1 Outage (PSL 1-24)	\$486,989,586		\$486.989.586	0.98202247	\$478.234.716	(\$58,581,180)	\$419.673.537		\$486,989,586	\$855.870	\$487.845,258		\$487.845,258	0.98202247	\$478.234.716	\$47
GSU-St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	\$7,679,944		\$7.679.944	0.98051733	\$7,530,318	(\$332,444)			\$7.679.944	\$000.070	\$7,679,944		\$7,679,944		\$7.530.318	34
April Total	\$494,669,530	\$0	\$494,669,530	-	\$485,765,034	(\$58,893,624)		_	\$494,669,530	\$855,870	\$495,525,200	•0	\$495,525,200	0.80001733	\$485,765,034	\$48
			\$101,000,000	•			\$420,077,410	-	3454,005,330	\$000,070	\$160,025,200		\$400,020,200	•	\$400,760,034	\$40t
Transmission-Turkey Point Site Expension Switchyard	\$1,382,929		\$1,382,929	0.90431145	\$1.250.598	\$2.806	\$1.253.204		\$1.382.929		\$1.382.929		\$1.382.929	0.90431145	\$1,250,598	•
June Total	\$1,382,929	\$0	\$1,382,929	-	\$1,250,598	\$2,606	\$1,253,204	_	\$1,382,929	\$0	\$1,382,929	\$0	\$1,382,929		\$1,250,598	
Nuclear-St. Lucie Unit 1 License Amendment Request	\$42,654,075		\$42.654.075	0.98202247	\$41.887.260	\$14.828	\$41.902.088		\$42.654.075		\$42.654.075		\$42.654.075	0.98202247	\$41.887.260	\$
Transmission-Turkey Point Flagami Breaker Failure Panels	\$647,044		\$647,044	0.90431145	\$585.129	\$3.062	\$588,191		\$647.044		\$647.044		\$647.044	0.90431145	\$585.129	
Transmission-Turkey Point Davis Breaker Fallure Panels	\$380,290		\$380.290	0.90431145	\$343.901	\$1.032	\$344.933		\$380.290		\$380.290		\$380.290	0.90431145	\$343.901	
July Total	\$43,681,409	\$0	\$1,027,334		\$42,816,290	\$15,920	\$42,835,210	=	\$43,681,409	\$0	\$43,681,409	\$0	\$43,681,409		\$42,816,290	\$4
ransmission-Turkey Point Distribution Street Lighting	\$13,178		\$13.178	0.90431145	\$11.917	\$73	\$11.990		\$13,178	\$0	\$13.178		\$13.178	0.90431145	\$11.917	
SSU-Turkey Point Spare Generator Step-Up (GSU) Transformer	\$8,160,648		\$8,160,646	0.98051733	\$8.001.854	\$1,738	\$8.003.392		\$8.160,646		\$8.160.846		\$8.160.646		\$8,001,654	
Nuclear -Turkey Point Turbine Valve Refurbishment (From PTN 4-28)	\$130,990		\$130.990	0.98202247	\$128.635		\$128.635		\$130.990		\$130.990		\$130.990		\$128.635	
August Total	\$8,304,814	\$0	\$8,291,636	-	\$8,142,207	\$1,811	\$8,144,018	_	\$8,304,814	\$0	\$8,304,814	\$0	\$8,304,814		\$8.142,207	
Nuclear-Turkey Point Unit 3 License Amendment Request	\$35,233,884		\$35 233 884													
·				0.98202247	\$34.800.466	(\$282.215)			\$35.233.884		\$35.233.884		\$35.233.884	0.98202247	\$34.600.466	S:
Nuclear-Turkey Point Unit 4 License Amendment Request  Nuclear-Turkey Point Unit 3 Outage (PTN 3-26)	\$34,238,446 \$942,259,831		\$34.238.448 \$942.259.831	0.98202247	\$33.622.923 \$925.320.326	(\$67.022) (\$18,165.827)	\$33.555.902 \$907.154.500		\$34.238.448 \$942.259.831	\$1 490 033	\$34.238.446 \$943.719.864		\$34.238.446	0.98202247	\$33.622.923	\$
Nuclear-Turkey Point Turbine Valve Refurbishment (During PTN 3-26)	\$10,350,484		\$10.350.484	0.98202247	\$10.184.408	1910,100,0271	\$10,164,406		\$10.350.484	\$1.480.033	\$10.350.484		\$943.719.884 \$10.350.484	0.98202247	\$925.320.326 \$10.164,408	\$92
Nuclear - Turkey Point Simulator	\$1,840,803		\$1.840.603	0.98202247	\$1.807.514	\$850	\$1.808.364		\$1.840.803		\$1.840.603		\$1.840.803		\$1,807,514	51
September Total	\$1,023,923,249	\$0			\$1,005,515,638	(\$18,494,213)		-	1.023.923.249	\$1,460,033		90	\$1,025,383,282		\$1,005,515,638	\$1,00
	*			_	V.(0.00)	(4.0,10.1 <u>0</u> )	4001,021,120		1,040,040	*10.00	3 (1040)000		\$1,025,000,404		<b>31,000,010,000</b>	31,00
Nuclear - St. Lucie Unit 2 License Amendment Request	\$36,039,549	(\$5,627,115)		0.98202247	\$29.865.694	(\$369.830)			\$36.039.549		\$36.039.549	(\$5.368.275)	\$30.671.275	0.98202247	\$30.119.881	\$3
Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	\$295,402,194	(\$41,454,513)		0.98202247	\$249.382.329	(\$4.825.222)			\$295.402.194	\$214.470	\$295.702.588	(\$44,001,663)		0.96202247	\$246.880.971	\$24
GSU-St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transfor	\$12,680,448	(\$1,336,391)		0.98051733	\$11.123.042	r\$12.311)			\$12.880.448		\$12.680.448	(\$1.888.817)	\$10,791,629	0.98051733	\$10.581.379	\$1
Nucleer-Turkey Point Gete Valve Machining	\$35,910		\$35.910	0.98202247	\$35.264	(\$35,264)			\$35.910		\$35.910		\$35.910		\$35.264	
Nuclear-Turkey Point Globe Valve Machining	\$42,354		\$42.354	0.98202247	\$41.592	(\$40.911)			\$42.354		\$42.354		\$42.354	0.96202247	\$41.592	
Frensmission-Turkey Point Switchyard 3SU-St. Lucie Spare Generator Step-Up (GSU): Transformer Coolers & I	\$4,478,355 \$2,339,760		\$4.478.355 \$2.339.760	0.90431145	\$4.049.828 \$2.115.872	r\$135.119\ r\$1.043.553\	\$3.914.710 \$1.072.319		\$4.478.355		\$4.478.355		\$4.476.355	0.90431145	\$4.049.828	1
SOU-St. Lucie Spare Generator Stab-Uto (GSU) Transformer Coolers & 1	\$2,339,760	/\$49.418.01m	\$2,339,760	0.90431145	\$2.115.872 \$296,613,622	(\$6,462,210)			\$2.339.760	\$214,470	\$2.339.760	#£4.9£8.755	\$2,339,780	0.90431145	\$2.115.872	***
-	4501,010,000	1840,410,019)	\$302,000,048	-	3290,013,022	(30,402,210)	azau,131,412		\$351,018,568	3214,4/0	e351,31 <b>8,9</b> 60	(\$51,258,755)	\$300,015,480		\$293,824,787	\$29
lucleer-Turkey Point Turbine Valve Refurbishment (From PTN 3-26)	\$98,500		\$98.500	0.96202247	\$96.729		\$96,729		\$98.500		\$98.500		\$96.500	0.98202247	\$96.729	
Recember Total	\$98,500		\$302,699,049	=	\$96,729	\$0	\$96,729	=	\$98,500	\$0	\$98,500	\$0	\$98,500		\$96,729	
Total Extuding Post in Service Costs Post in Service Costs	\$1,927,405,761	(\$48,418,019)	\$1,127,188,877	-	\$1,844,113,590	(\$83,793,158)	\$1,760,320,433	\$1	1,927,405,761 \$71,855,626				\$1,878,718,355		\$1,841,324,756	\$1,84
Total Including Post in Service Costs								\$1	1,999,261,387	\$2,530,173	\$2,002,403,888	(\$51,258,755)	\$72,382,033 \$1,951,100,388		\$69,777,122 \$1,911,101,878	\$6 \$1,91

\* Totals may not add due to rounding.

Page 3 of 3

Appendix 8 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012 Witness: Winnie Powers & Terry O Jones

	2012									2012 Base F	Rate Revenue R	ednueure				
Detel	In-Service Date	Total Company Incremental Plant In-Service	Total Company Incremental & Non- Incremental Plant In-Service	Plant In-Service - Includes Non- Incremental Costs (Jurisdictional, Nat of Participants)	January	February	March	April	Mey	June	yes	August _	September	October	November	December
Nuclear - Turkey Point Distribution Heavy Heal Path	201201	\$9,412	\$9,412	\$9,243	\$51	\$101	\$101	\$101	\$101	\$100	\$100	\$100	\$100	\$100	\$99	\$99
January Total	201201	\$9,412	\$9,412	59,243	\$51	\$101	\$101	\$101	\$101	\$100	\$100	\$100	\$100	\$100	\$99	500
		\$2,903,715	\$2,903,715	\$2,625,863		•	\$13,063	\$26,144	\$26,100	\$26,055	\$26,011	\$25,967	\$25,922	\$25,878	\$25,833	\$25,789
Transmission-St. Lucie Generator Bay Upgrade	201203			\$1,278,367			\$6,369	\$12,727	312,706	\$12,684	\$12,662	\$12.641	\$12,619	\$12,598	\$12,576	\$12,654
Transmission-St, Lucie Midway Substation Line Bay Upgrad	201203	\$1,413,636	\$1,413,636	\$3,904,230			\$18,452	\$38,871	\$38,806	\$38,739	\$38,673	\$38,607	\$38,541	\$38,475	\$38,409	\$38,343
March Total	201204	\$4,317,351 \$486,989,586	\$4,317,351 \$487,845,256	\$479,075,003			\$18,402	\$1,542,844	\$4,625,056		\$4,611,165	\$4,604,218	\$4,597,272	\$4,590,325	\$4,583,378	\$4,576,431
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)			\$407,640,236 \$7,679,944	\$7,530,318				\$38,468	\$76,884	\$76,722	\$76,580	\$76,438	\$76,296	\$76,153	\$76,011	\$75,869
GSU - St. Lucia Unit 1 Generator Step-Up (GSU) Transformer Coole	r Upgrade 201204	\$7,679,944									\$4,887,745	\$4,690,656	\$4,673,507	\$4,696,478	\$4,659,389	\$4,662,301
April Total	<del></del>	\$494,869,530						\$1,581,311	\$4,701,922	\$5,854	\$11,700	\$11,685	\$11,669	\$11,654	\$11,639	\$11.623
Transmission-Turkey Point Site Expansion Switchyard	201206	\$1,382,929	\$1,382,929	\$1,250,598						\$5,854	\$11,700	\$11,685	\$11,069	\$11,654	\$11,639	\$11,623
June Total		\$1,382,929	\$1,382,929	\$1,250,598						P40,04	\$237,562	\$474,541	\$473,373	\$472,206	\$471,039	\$469,872
Nuclear St. Lucie Unit 1 License Amendment Requesi	201207	\$42,654,075	\$42,654,075	\$41,887,260							\$237,562 \$2,941	\$4/4,541 \$5,877	\$4/3,3/3 \$5,866	\$472,206 \$5,656	\$5,645	\$469,672 \$5.835
Transmission-Turkey Point Flagami Breaker Faiture Panel		\$847,044	\$647,044	\$585,129							\$1,729	\$3,454	\$3,448	\$3,442	\$3,438	\$3,429
Transmission-Turkey Point Davis Breaker Failure Panels	201207	\$380,290	\$380,290	\$343,901							\$242,232	\$3,454 \$483,871	\$482,688	\$481,504	\$490,320	\$479,136
July Total		\$43,681,409	\$43,681,409	\$42,816,290	<del></del>						3242,242			\$132	\$131	\$131
Transmission-Turkey Point Distribution Street Lighting	201208	\$13,178	\$13,178	\$11,917	1							\$66	\$132			\$80,912
GSU - Turkey Point Spare Generator Step-Up (GSU) Transfer		\$8,160,646	38,160,646	\$8,001,654								\$40,719	\$81,363	\$61,213	\$81,063	
Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN	4_26) 201208	\$130,990	\$130,990	\$128,635								\$625	\$1,255	\$1,253	\$1,251	\$1,249
August Total		\$8,304,814	\$8,304,814	\$8,142,207								\$41,413	\$82,750	\$82,697	\$82,445	\$82,292
Nuclear Turkey Point Unit 3 License Amendment Reques	201209	\$36,233,884	\$35,233,884	\$34,600,466									\$207,916	\$415,258	\$414,112	\$412,966
Nuclear Turkey Point Unit 4 License Amendment Reques	201209	\$34,238,446	\$34,238,445	\$33,622,923									\$199,452	\$396,368	\$397,295	\$396,221
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	201209	\$942,259,831	\$943,719,664	\$928,754,112									\$7,140,205	\$8,916,526	\$8,905,066	\$6,691,606
Nuclear - Turkey Point Turbine Valve Refurbishment (during PTF	13-26) 201209	\$10,350,484	\$10,350,484	\$10,164,408									\$79,376	\$99,141	\$98,983	\$98,825
Nuclear - Turkey Point Simulator	201209	\$1,840,603	\$1,840,603	\$1,607,514									\$8,376	\$16,742	\$16,721	\$16,700
September Total		\$1,023,923,249	\$1,026,383,282	\$1,006,949,423									\$7,635,325	\$8,848,036	\$9,822,178	\$9,816,318
Nuclear - St. Lucie Unit 2 License Amendment Request	201211	\$36,039,549	\$36,039,549	\$30,119,881	1										\$158,076	\$315,829
Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	201211	3295,402,194	\$295,702,586	\$247,132,021	l										\$549,984	\$2,355,358
GSU - St. Lucie Unit Replacement 2A Generator Step-Up GSU Tra	nsformer 201211	\$12,680,446	\$12,680,446	\$10,581,379											\$25,086	\$107,414
Nuclear - Turkey Point Gate Valve Machining	201211	\$35,910	\$35,910	\$35,264	ļ										\$163	\$326
Nuclear - Turkey Point Globe Valve Machining	201211	\$42,354	\$42,354	\$41,592											\$192	\$384
Transmission - Turkey Point Switchyard	201211	\$4,478,355	\$4,478,355	\$4,049,828	1										\$20,060	\$40,086
GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coole	rs & Pum; 201211	\$2,339,760	\$2,339,760	\$2,115,872											\$10,744	\$21,468
Novembar Total		\$361,018,668	\$351,318,990	\$294,078,837	<u></u>										\$764,305	\$2,840,860
Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN	3 26) 201212	\$98,500	\$98,500	\$96,729												\$471
December Total		\$98,600														\$471
Subjotal			\$1,930,021,855		\$51	\$101	\$19.553	\$1,620,284	\$4,740,828	\$4,739,527	\$4,980,450	\$5,256,332	\$12,924,640	\$15,126,844	\$15,868,763	\$17,921,450
oustrial		21,021,700,101	7 1.44 A.M. 1.000													
Post in Service Costs (See Page 27		\$71,855,828	\$72,352,033	_	\$0	(\$0)			\$22,809	\$56,542	\$85,843	\$160,757	\$202,535	\$339,814	\$498,697	\$601,367
Total including Post in Service Costs and Adjustmen		\$1,999,261,387	\$2,002,403,888	\$1,913,627,000	\$51			\$1,620,003		\$4,796,070	\$5,065,293		\$13,127,475		\$16,367,480	
		Cor	tractor Charge Adju	siment	\$0	30	\$0	(\$3,082)	(\$6,160)	(\$8,152)	(\$6,145)	(56,137)	(\$6,893)	(\$7,649)	(\$9,285)	(\$4,543)
			les Tax Entry Adjus	lemant .	\$0	\$0	50	(\$136)	(\$272)	(\$272)	(\$272)	(\$271)	(\$911)	(\$1,549)	(\$1,564)	(\$658)

<sup>87</sup> 88 \*Totals may not add due to rounding 89 Notes:

<sup>(</sup>a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

<sup>(</sup>P) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the morth, Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amontized over the life of the asset, conying charges are calculated for half a morth and amontization expense for half a morth regardess of the dollar amount of the plant being placed into service.

asset, convigent changes are calculation for half a morth and amonitation expenses for half a morth regarders of the Order service.

(c) Adjustments a register of Lucy Unit 2 (Pol. 2) to clined Littlians Commission (CUC) or 10 explosed. Manipolicy Power, Pol. Pol. 4 & 50.5%.

(d) Adjustments a register unfunded praction and welface benefit credit and non-cash accruais, not of periodic policy. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T.3 in complaince with the Commission Practice regarding AFUCC.

(d) Adjustments a register unfunded practice and and Approach & A culture and Approach & A culture are an exessary to present the expenditures on a cash basis in order to calculation carrying charges in mini-time and in deductable of the periodic perio

Description Nuclear - Turkey Point Distribution Heavy Haul Path

Appendix B

In-Serv 201	July 4,10% Divided Annual Annu		Poles, Towers & Fixed Volvensed Conductor Undg. Conductors & Liber Transformers Services, Overheax Peutopent Cored Services, Overheax Cored Servic	1. & Devices Devices, Duc  Price (Net of Part -Service 201202 February 32.857 0.98020247 \$2.863 0.934 \$3.791 \$2.791	\$2,857 \$3,851 \$1,260 \$1,261 \$1,245 \$9,412 \$9,412 0.96202247 \$5,245 201203 March \$2,857 0.96202247 \$2,005 0.96202247 \$1,005 0.96202247 \$2,005 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.962047 0.9620247 0.9620	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$2,857 \$3,891 \$1,260 \$1,281 \$124 \$9,412 0.98202247 \$5,243 201205 May \$2,857 0.98202247	4,10% 3,80% 2,60% 3,80% 3,90% 2012b8 June \$2,857	201207 July \$2,857	9,41% Tol Jur Jur Adj Jur	rticipants al Co. Net of Perticipan isdictional Factor is Net of Participans isdictional Factor is Net of Participans ustments (c) isdictional Factor  Transfer to Pland  201209 September  \$2,857	\$9,412 0,98202247 \$9,243 \$0 0,98202247 \$0 39,243	201211 November	201212 December \$2.857
Acc  Debt Equity	201201  Account  384 Tr  1,10% D  Account  4.10% D  Account  4.10% D  Account  7.67%  365 Tr  J  J	otal Plant in Service urisdictional Factor urisdictional Plant sepr Rate (monthly sepreciation committed Depreciation et Plant in Service werage Plant Jeturn	Participant Cred9 Total Company In-Se Jurisdictional Factor Jurisdictional Plant in 201201 January \$2,857 0.88202247 \$2,805 0.0034 \$5 \$5 \$2,801 \$1,400 \$11 \$21	Nice (Net of Part Service 201202 February \$2,857 0.98202247 \$2,805 0,0034 \$10 \$14 \$2,791 \$2,798	\$9,412 0.98202247 \$9,243 201203 March \$2,857 0.98202247 \$2,805 0.0034 \$10	\$0 0,98202247 \$0 201204 April \$2,857 0.98202247 \$2,805	\$9,412 0.98202247 \$9,243 201205 May \$2,857 0.98202247	June \$2,857	July	201208 August	201209 September	201210 October	November	December
Acc	384 Tc  384 Tc  384 Tc  4.10% D  AA  8.41%  9.41%  1.75%  7.67%  365 Tc  d.	otal Plant in Service urisdictional Factor urisdictional Plant sepr Rate (monthly sepreciation committed Depreciation et Plant in Service werage Plant Jeturn	Participant Cred9 Total Company In-Se Jurisdictional Factor Jurisdictional Plant in 201201 January \$2,857 0.88202247 \$2,805 0.0034 \$5 \$5 \$2,801 \$1,400 \$11 \$21	Nice (Net of Part Service 201202 February \$2,857 0.98202247 \$2,805 0,0034 \$10 \$14 \$2,791 \$2,798	\$9,412 0.98202247 \$9,243 201203 March \$2,857 0.98202247 \$2,805 0.0034 \$10	\$0 0,98202247 \$0 201204 April \$2,857 0.98202247 \$2,805	\$9,412 0.98202247 \$9,243 201205 May \$2,857 0.98202247	June \$2,857	July	August	September	October	November	December
Debi Equity	384 Tc Ji 4.10% D Au Au 9.41% R 1.75% 7.67%	otal Plant in Service urisdictional Factor urisdictional Plant sepr Rate (monthly sepreciation committed Depreciation et Plant in Service werage Plant Jeturn	201201 January \$2,857 0,88202247 \$2,805 0,0034 \$5 \$5 \$2,801 \$1,400 \$11 \$1,400	201202 February \$2,857 0.38202247 \$2,605 0,0034 \$10 \$14 \$2,791 \$2,798	201203 March \$2,857 0.982702247 \$2,805 0.0034 \$10	201204 April \$2,857 0.98202247 \$2,805	201205 May \$2,857 0.98202247	June \$2,857	July	August	September	October	November	December
Debi Equity	384 Tc Ji 4.10% D Au Au 9.41% R 1.75% 7.67%	otal Plant in Service urisdictional Factor urisdictional Plant sepr Rate (monthly sepreciation committed Depreciation et Plant in Service werage Plant Jeturn	January  \$2,857  0.9820224  \$2,806  0.0034  \$5  \$5,801  \$1,400  \$11  \$2	\$2,857 0.98202247 \$2,605 0,0034 \$10 \$11 \$2,791 \$2,798	\$2,857 0.98202247 \$2,805 0.0034 \$10	\$2,857 0.96202247 \$2,805	\$2,857 0.98202247	June \$2,857	July	August	September	October	November	December
Equity Dabi	July 4,10% Divided Annual Annu	urisdictional Factor urisdictional Plant epr Rate (monthly epreciation committed Depreciation et Plant in Service verage Plan et um	0.98202247 \$2,805 0.0034 \$5 \$5 \$2,801 \$1,400 \$11 \$2	0.98202247 \$2,805 0.0034 \$10 \$14 \$2,791 \$2,798	0.98202247 \$2,805 0.0034 \$10 \$24	0.98202247 \$2,805	0.98202247		\$2,857	57 857	€2 aE7	87 857		\$2 857
Equity Dabi	J. 4,10% D. A.	urisdictional Plant epr Rate (monthly epraciation commutated Depreciation et Plant in Service werage Plant et unn	\$2,805 0,0034 \$5 \$5 \$2,801 \$1,400 \$11 \$2	\$2,805 0,0034 \$10 \$14 \$2,791 \$2,798	\$2,805 0,0034 \$10 \$24	\$2,805		0.98202247	0.98202247	0.98202247	0.98202247	\$2,657 0.98202247	\$2,857 0.98202247	0.98202247
Equity Dabi	D. A. N. N. N. P.41 % R. 1.75 % 7.67 % 365 Tr J.	epreciation coumulated Depreciation let Plant in Service werage Plan leturn	\$5 \$5 \$2,801 \$1,400 \$11 \$2	\$10 \$14 \$2,791 \$2,798	\$10 \$24		\$2,805 0,0034	\$2,805 0,0034	\$2,805 0.0034	\$2,805 0,0034	\$2,805 0,0034	\$2,805 0,0034	\$2,805 0,0034	\$2,805 0,0034
Equity Dabi	9.41% R. 1.75% 7.67% 365 Td	et Plant in Service werage Plan eturn	\$2,801 \$1,400 \$11 \$2	\$2,791 \$2,798	324	\$10	\$10	\$10 \$53	\$10 \$67	\$10 \$72	\$10 \$81	\$10 \$91	\$10 \$101	\$10 \$110
Equity Dabi	9,41% R. 1,75% 7,67% 365 To Ju	verage Plan etum	\$1,400 \$11 \$2	\$2,798	\$2,781 \$2,786	\$34 \$2,772 \$2,777	\$43 \$2,762	\$2,753	\$2,743	\$2,733	\$2,724	\$2,714	\$2,705 \$2,709	\$2,695
Equity Dabi	1.75% 7.67% 365 To		\$2	\$22	\$2,786 \$22	\$2,777 \$22	\$2,767 \$22	\$2,757 \$22	\$2,748 \$22	\$2,738 \$21	\$2,728 \$21	\$2,719 \$21	\$21	\$2,700 \$21
Debt	365 To <u>Ju</u> Ju			\$4 \$18	\$4 \$18	\$4 \$18	\$4 \$18	\$4 \$18	\$4 \$18	\$4 \$17	\$4 \$17	\$4 \$17	\$4 \$17	\$4 \$17
	<u>Ju</u>		**	**-	• • • •			\$3,891	\$3.891	\$3,891	\$3.891	\$3,891	\$3,891	\$3.891
	J	otal Plant in Service urisdictional Factor	\$3,891 0,98202247	\$3,891 0.98202247	\$3,891 0.982022 <u>47</u>	\$3,891 0.98202247	\$3,891 0.982022 <u>47</u>	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
		urisdictional Plant tepr Rate (monthly	\$3,821 0,0033	\$3,821 0,0033	\$3,821 0,0033	\$3,821 0,0033	\$3,821 0,0033	\$3,821 0.0033	\$3,821 0.0033	\$3,821 0.0033	\$3,821 0,0033	\$3,821 0,0033	\$3,821 0,0033	\$3,821 0,0033
	₽	apreciation	\$6	\$12	\$12	\$12	\$12	\$12 \$68	\$12 \$81	\$12 \$93	\$12 \$106	\$12 \$118	\$12 \$130	\$12 \$143
	A/N	ccumulated Depreciation	\$6 \$3,814	\$19 \$3,802	\$31 \$3,790_	\$43 \$3,777	\$56 \$3,765	\$3,752	\$3,740	\$3,728	\$3,715	\$3,703	\$3,690	\$3,678
	9,41% R	verage Plan	\$1,907 \$15	\$3,808	\$3,796 \$30	\$3,783 \$30	\$3,771 \$30	\$3,759 \$29	\$3,746 \$29	\$3,734 \$29	\$3,721 \$29	\$3,709 \$29	\$3,696 \$29	\$3,684 \$29
Equity	1,75%	ettern	\$3	\$30 \$6	\$6	\$6 \$24	\$5 \$24	\$5 \$24	\$5 \$24	\$5 \$24	\$5 \$24	\$5 \$24	\$5 \$24	\$5 \$24
	7.67%		\$12	\$24	\$24	-				\$1,260	\$1,260	\$1,260	\$1,260	\$1,280
		otel Plant in Service urisdictional Factor	\$1,260 0.98202247	\$1,260 0,98202247	\$1,260 0,98202247	\$1,260 0.98202247	\$1,260 0,98202247	\$1,260 0.98202247	\$1,260 0,98202247	0.98202247	0.98202247	0.98202247	0.98202247	0,98202247
	Ji	urisdictional Plant	\$1,237	\$1,237 0,0022	\$1,237 0,0022	\$1,237 0.0022	\$1,237 0.0022	\$1,237 0,0022	\$1,237 0,0022	\$1,237 0,0022	\$1,237 0,0022	\$1,237 0.0022	\$1,237 0,0022	\$1,237 0,0022
	₽	Depr Rate (monthly Depreciation	0.0022	\$3	\$3	\$3	\$3	\$3	\$3 \$17	\$3 \$20	\$3 \$23	\$3 \$25	\$3 \$28	\$3 \$31
	A	iccumulated Depreciation	\$1,236	\$1,233 \$1,235	\$7 \$1,231	\$9 \$1,228	\$12 \$1,225	\$15 \$1,223	\$1,220	\$1,217	\$1,215	\$1,212	\$1,209	\$1,207
	9,41% R	verage Plan	\$618 \$5	\$1,235_ \$10	\$1,232 \$10	\$1,229 \$10	\$1,227 \$10	\$1,224 \$10	\$1,221 \$10	\$1,219 \$10	\$1,216_ \$10	\$1,213 _\$10	\$1,211 \$9	\$1,208 \$9
Debt	1.75%	(etum	\$1	\$2	\$2	\$2	\$2	\$2 \$8	\$2 \$8	\$2 \$8	\$2 \$8	\$2 \$8	\$2 \$8	\$2 \$8
Equity	7.67%		\$4	\$8	\$8	\$8	\$8	-	•-	*-				
	368 T	otal Plant in Service urisdictional Factor	\$1,281 0,98202247	\$1,281 0,98202247	\$1,281 0.98202247	\$1,281 0.98202247	\$1,281 0.98202247	\$1,281 0.98202247	\$1,281 0,98202247	\$1,281 0,98202247	\$1,281 0.98202247	\$1,281 0,98202247	\$1,281 0,98202247	\$1,281 0,98202247
	7	urisdictional Plant	\$1,258	\$1,258	\$1,258	\$1,258	\$1,258	\$1,258 0,0032	\$1,258 0.0032	\$1,258 0,0032	\$1,258 0,0032	\$1,258 0,0032	\$1,258 0,0032	\$1,258 0,0032
	3,80% <u>D</u>	Depr Rate (monthly Depreciation	0,0032	0,0032 \$4	0,0032 \$4	0,0032	0.0032	\$4	\$4	\$4	\$4 \$34	\$4 \$38	\$4	\$4 \$46
	A	Accumulated Depreciation let Plant in Service	\$2 \$1,256	\$8 \$1,252	\$10 \$1,248	\$14 \$1,244	\$18 \$1,240	\$22 \$1,236 \$1,238	\$26 \$1,232	\$30 \$1,228 \$1,230	\$1,224	\$1,220	\$42 \$1,216	\$1,212
	9.41% R	verage Plan	\$628 \$5	\$1,254 \$10	\$1,250 \$10	\$1,246 \$10	\$1,242 \$10	\$1,238 \$10	\$1,234 \$10	\$1,230 \$10	\$1,226 \$10	\$1,222 \$10	\$1,218 \$10	\$1,214 \$10
Debt	1,75%	COLUMN	\$1	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2 \$8	\$2 \$8	\$2 \$A
Equity	7.67%		\$4	\$8	\$8	\$8	\$8	58	\$8	\$8	\$8	•	*-	
	389.1 T	otal Plant in Service urisdictional Factor	\$124 0.98202247	\$124 0,98202247	\$124 0,98202247	\$124 0.98202247	\$124 0.9820 <u>2247</u>	\$124 0,98202247	\$124 0.96202247	\$124 0,98202247	\$124 _0,98202247	\$124 0.98202247	\$124 0.98202247	\$124 0,98202247
	7	urisdictional Plant	\$122	\$122	\$122	\$122	\$122	\$122 0.0033	\$122 0.0033	\$122 0.0033	\$122 0,0033	\$122 0.0033	\$122 0.0033	\$122 0,0033
		Depr Rate (monthly Depreciation	0.0033	0,0033	0.0033	0,0033 \$0	0.0033 \$0	0,0033 \$0	\$0	\$0	\$0	\$0	\$0	\$0
		Accumulated Depreciation let Plant in Service	\$0 \$121	\$1 \$121	\$1 \$121	\$1 \$120	\$2 \$120	\$2 \$119	\$3 \$119	\$3 \$119	\$3 \$118	\$4 \$118	\$1 \$117	\$5 \$117
	7	Verage Plan	\$61	\$121	\$121 \$1	\$120 \$1	\$120 \$1	\$120 \$1	\$119 \$1	\$119	\$118 \$1	\$118 \$1	\$118_ \$1	\$117 \$1
	9,41% R 1,75%	Return	\$0 \$0	\$1 \$0	\$0	\$0	\$0	\$0	\$0	\$Ô	\$0	\$0	\$0	\$0
	7.67%	Depreciation	\$0 \$15	\$1 \$29	\$1 529	\$1 \$29	\$1 \$29	\$1 \$29	\$1 \$29	\$1 \$29	\$1 \$29	\$1 \$29	\$1 \$29	\$1 \$29
	R	Return	\$36 \$51	\$72 \$101	\$72 \$101	\$72 \$101	\$72 \$101	\$71 \$100	\$71 \$100	\$71 \$100	\$71 \$100	\$70 \$100	\$70 \$99	\$70 \$99
Tota	rotal Jurisdiction	nal Revenue Requiremen	\$51	\$101	\$101	- July	<b>-101</b>		3.00	7.72	3100	7.00		
		Debt	\$7 529	\$13 \$50	\$13 \$59	\$13 \$58	\$13 \$58	\$13 \$58	\$13 \$58	\$13 \$58	\$13 \$58	\$13 \$57	\$13 \$57	\$13 \$57
	E	Equity	\$29 \$36	\$59 \$72	\$72	\$72	\$72	\$71	\$71	\$71	\$71	\$70	\$70	\$70

- Notes:
  (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10Ms are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10Ms or greater, are calculated to the day. For intangible plant, which is amortized over the Me of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St, Lucie Unit 2 ( PSt, 2) is Otlando Utilities Commission (OUC) of 6,085% and Florida Municipal Power Agency (FMPA) of 8,086%,
  (d) Adjustments represent unfunded pension and welfare benefit credit and nen-cash accruals, not of participants. These adjustments are necessary to present the expenditures on a cash back in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the precise for calculating AFUDC), in calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental and non-incremental and non-incremental and solvent of the precise of calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental and non (a) rot purposes o caccuming carrying charges in incr. somewise 1-2 and repairance, actual participant credit are described in the case of the case of the case of the case of the case reads the case reads of the case of the case reads of the case

### Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Appendix B

Description Transmission-PSL Generator Bays Upgrade

No.	Internal Order	Work Order#	Plant Account	Detail		incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount teconciliation to T-3 \$2,903,715			
		T00000001677	353	Station Equipmen		\$2,903,715	<b>\$0</b>	\$2,903,715	2,60%		Pa 9.37% To Ju Ju Ac	ptat Co. (In-Service articipants tal Co. Net of Partcipants risdictional Factor ris Net of Participant fjustments (c) risdictional Factor	\$2,903,715 0,90431145 \$2,625,863 (\$27,619) 0,90431145			
		in-Service Date	<u>.</u>								т-	3 Transfer to Plant	(\$24,977) \$2,650,839			
		201203	<del></del>	Total Company In-Serv Participant Credit	icı	\$2,903,715	\$0	\$2,903,715								
0				Total Company In-Serv	ice (Net of Parl	\$2,903,715 0.90431145	\$0 0.90431145	\$2,903,715 0.90431145								
1				Jurisdictional Factor Jurisdictional Plant In-S	iervice	\$2,625,863	0.90431145 \$0	\$2,625,863			•					
3 4 5		Account	Detail	201203 March	201204 April	201206 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	2012 Total
6 7			53 Total Plant in Service	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715	\$2,903,715 0.90431145	\$29,037
8 9			Jurisdictional Factor Jurisdictional Plan	0.90431145 \$2,625,863	0,90431145 \$2,625,863	0.90431145 \$2,625,863	\$2,625,863	0,90431145 \$2,625,863	0,90431145 \$2,625,863	0.90431145 \$2,625,863	0,90431145 \$2,625,863	0.90431145 \$2,825,863	0.90431145 \$2,625,863 0.0022	0.90431145 \$2,625,863 0.0022	\$2,625,863 0.0022	\$26,258
10		2.6	Depr Rate (monthly)	0,0022 \$2,845	0,0022 \$5,689	0,0022 \$5,689	0,0022 \$5,689	0,0022 \$5,689	0,0022 \$5,689	0,0022 \$5,689	0.0022 \$5,689	0.0022 \$5,689	\$5,689	\$5,689	\$5,689	\$54
2			Accumulated Depreciation	\$2,845 \$2,623,016	\$8,534 \$2,617,329	\$14,223 \$2,611,639	\$19,913 \$2,605,950	\$25,602 \$2,600,260	\$31,292 \$2,594,571	\$36,981 \$2,588,882	\$42,670 \$2,583,192	\$48,360 \$2,577,503	\$54,049 \$2,571,814	\$59,738 \$2,566,124	\$65,428 \$2,560,435	\$284 \$25,974
4		0.7	Average Plani	\$1,311,509 \$10,238	\$2,620,173 \$20,455	\$2,614,484 \$20,410	\$2,608,795 \$20,366	\$2,603,105 \$20,322	\$2,597,416 \$20,277	\$2,591,726 \$20,233	\$2,586,037 \$20,188	\$2,580,348 \$20,144	\$2,574,658 \$20,099	\$2,568,969 \$20,055	\$2,563,280 \$20,011	\$24,688 \$192
6 7 8	Debt Equity	1.7· 7.6	4%	\$1,902 \$8,336	\$3,800 \$16,655	\$3,792 \$16,618	\$3,784 \$16,582	\$3,776 \$16,548	\$3,767 \$16,510	\$3,759 \$16,474	\$3,751 \$16,438	\$3,743 \$16,401	\$3,734 \$16,365	\$3,726 \$16,329	\$3,718 \$16,293	\$35 \$156
9			Depreciation	\$2,845 \$10,238	\$5,689 \$20,455	\$5,689 \$20,410	\$5,689 \$20,366	\$5,689 \$20,322	\$5,689 \$20,277	\$5,689 \$20,233	\$5,689 \$20,188	\$5,689 \$20,144	\$5,689 \$20,099	\$5,689 \$20,0 <del>5</del> 5	\$5,689 \$20,011	\$54 \$192
32 33		Total Juried	Return ictional Revenue Requiremen	\$13,083	\$26,144	\$26,100	\$26,055	\$26,011	\$25,967	\$25,922	\$25,878	\$25,833	\$25,789	\$25,744	\$25,700	\$246
14 15 16			Debt	\$1,902 \$8,336	\$3,800 \$16,655	\$3,792 \$16.618	\$3,784 \$16,582	\$3,776 \$16.546	\$3,767 \$16,510	\$3,759 \$16.474	\$3,751 \$16,438	\$3,743 \$16,401	\$3,734 \$16,365	\$3,726 \$16,329	\$3,718 \$16,293	
37 38 39			Equity	\$10,238	\$20,455	\$20,410	\$20,366	\$20,322	\$20,277	\$20,233	\$20,188	\$20,144	\$20,099	\$20,055	\$20,011	
39 40 41									3	otal Jurisdictional Revenu	Requirement through Dec	ender 2012	\$246,782			
41 42	Notes:															

43

44

46

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expenses for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' where for St. Lucia Unit 2 ( PSt. 2) is Criando Utilities Commission (OUC) of 6.085% and Florida Municipal Power Agency (FMPA) of 8.065%,
  (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruaks, net of participants, These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying changes on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appandix A, actual participant credits are deducted. (As is the practice for calculating APUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Coneistent with AFUDC calculations, carrying charges are esculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Transmission-PSL Midway Line Bay Upgrades

. Internal Orde	er Work Order # Plant Accoun	t Detail	Į:n	cremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to T-3			
	T00000001664 352 353	Structures & Improvem Station Equipmen	enti	\$1,414 \$1,412,222	\$0 \$0	\$1,414 \$1,412,222	1,90% 2,60%		Pa 9,37% To Ju Ju Ao	tal Co. In-Service rticipants tal Co. Net of Participants risulational Factor ris Net of Participan fjustmente (c) risulational Factor	\$1,413,636 \$1,413,636 0.90431145 \$1,278,367 (\$9,483) 0.90431145			
	In-Service Date 201203	Total Company In-Servi	-	\$1,413,636	\$0	\$1,413,636			T-	3 Transfer to Plant	(\$8,575) \$1,286,942	<del></del>		
	201203	Participant Credi Total Company In-Servi Jurisdictional Factor Jurisdictional Plant In-S	ice (Net of Part	\$1,413,636 0,90431145 \$1,278,367	\$0 0.90431145 \$0	\$1,413,636 0.90431145 \$1,276,387								
	Account Detail	201203 March	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	2 1
	352 Total Plant in Service Juriedictional Factor	\$1,414 0.90431145	\$1,414 0.90431145	\$1,414 0,90431 <u>145</u>	\$1,414 0.90431145	\$1,414 0.90431145	\$1,414 0,90431145	\$1,414 0.90431145	\$1,414 0.90431145	\$1,414 0.90431145	\$1,414 0.90431145	\$1,414 0.90431145	\$1,414 0.90431145	
	Jurisdictional Plan 1.90% Depr Rate (monthly) Depreciation	\$1,278 0.0016 \$1	\$1,278 0,0016 \$2	\$1,278 0,0016 \$2	\$1,278 0.0016 \$2	\$1,278 0,0016 \$2	\$1,278 0,0016 \$2	\$1,278 0.0016 \$2	\$1,278 0,0016 \$2	\$1,278 0.0016 \$2	\$1,278 0,0016 \$2	\$1,278 0,0016 \$2	\$1,278 0,0016 \$2 \$23	
	Accumulated Deprect Net Plant in Service Average Plant	\$1,277 \$639	\$3 \$1,275 \$1,276	\$5 \$1,273 \$1,274	\$7 \$1,271 \$1,272	\$9 \$1,269 \$1,270	\$1,267 \$1,268	\$13 \$1,265 \$1,266	\$15 \$1,263 \$1,284	\$17 \$1,261 \$1,262	\$19 \$1,259 \$1,260	\$1,257 \$1,258	\$1,255 \$1,256	=
Debt Equity	9,37% Return 1,74% 7,63%	\$5	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	\$10 \$2 \$8	_
	353 Total Plant in Service Jurisdictional Factor	\$1,412,222 0.90431145	\$1,412,222 0.90431145	\$1,412,222 0,90431145	\$1,412,222 0,90431145	\$1,412,222 0,90431145	\$1,412,222 0,90431145	\$1,412,222 0.90431145	\$1,412,222 0,90431145	\$1,412,222 0,90431145	\$1,412,222 0,90431145	\$1,412,222 0,90431145 \$1,277,089	\$1,412,222 0,90431145 \$1,277,089	s
	Jurisdictional Plant 2.60% Depr Rate (monthly) Depreciation	\$1,277,089 0,0022 \$1,384	\$1,277,089 0.0022 \$2,767	\$1,277,089 0.0022 \$2,767	\$1,277,089 0.0022 \$2,767	\$1,277,069 0.0022 \$2,767	\$1,277,089 0,0022 \$2,767	\$1,277,089 0,0022 \$2,767	\$1,277,089 0.0022 \$2,767	\$1,277,089 0,0022 \$2,767	\$1,277,089 0.0022 \$2,767	0.0022 \$2,767	9.0022 \$2,767	
	Accumulated Depreci Net Plant in Service Average Plant	\$1,275,705 \$637,853	\$4,151 \$1,272,938 \$1,274,322	\$6,918 \$1,270,171 \$1,271,554	\$9,685 \$1,267,404 \$1,268,787	\$12,452 \$1,264,637 \$1,266,020	\$15,219 \$1,261,870 \$1,263,253	\$17,986 \$1,259,103 \$1,260,486	\$20,753 \$1,256,336 \$1,257,719	\$23,520 \$1,253,569 \$1,254,952	\$26,287 \$1,250,802 \$1,252,185	\$29,054 \$1,248,035 \$1,249,418	\$31,821 \$1,245,268 \$1,246,651	
Debt Equity	9,37% Return 1,74% 7,63%	\$4,979 \$925 \$4,054	\$9,948 \$1,848 \$8,100	\$9,927 \$1,844 \$6,082	\$9,905 \$1,840 \$8,065	\$9,883 \$1,836 \$8,047	\$9,862 \$1,832 \$8,030	\$9,840 \$1,828 \$8,012	\$9,819 \$1,824 \$7,994	\$9,797 \$1,820 \$7,977	\$9,775 \$1,816 \$7,959	\$9,754 \$1,812 \$7,942	\$9,732 \$1,808 \$7,924	_
	Total Plant in Service Jurisdictional Factor	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,9043 <u>1145</u>	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145_	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	
	Jurisdictional Plan  0.00% Depr Rate (monthly)  Depreciation	\$0 \$0	\$0 - \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 - \$0 \$0	
	Accumulated Depreci Net Plant in Service Average Plant	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	
Debt Equity	9.37% Return 1.74% 7.63%	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	
	Total Plant in Service Jurisdictional Factor Jurisdictional Plan	\$0 0.90431145 \$0	\$0 0,90431145 \$0	\$0 0.90431145 \$0	\$0 0,90431145 \$0	\$0 0.90431145 \$0	90 0.90431145 \$0	\$0 0.90431145 \$0	0.90431145 \$0	\$0 0,90431145 \$0	\$0 0.90431145 \$0	\$0 0.90431145 \$0	\$0 0.90431145 \$0	
	0,00% Degr Rate (monthly) Degreciation Accumulated Degrecia		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Net Plant in Service  Average Plant  9.37% Return	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	
Debt Equity	9.37% Return 1.74% 7.63%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Depreciatior Return	\$1,385 \$4,984	\$2,769 \$9,958	\$2,769 \$9,937	\$2,769 \$9,915	\$2,769 \$9,893	\$2,769 \$9,872	\$2,769 \$9,850	\$2,769 \$9,828	\$2,769 \$9,807 \$12,576	\$2,769 \$9,785 \$12,554	\$2,769 \$9,764 \$12,533	\$2,769 \$9,742 \$12,511	
	Total Jurisdictional Revenue Require	mer \$6,369	\$12,727	\$12,706	\$12,684	\$12,662	\$12,641	\$12,619	\$12,598					
	Debt Equity	\$926 \$4,058 \$4,984	\$1,850 \$8,108 \$9,958	\$1,846 \$8,090 \$9,937	\$1,842 \$8,073 \$9,915	\$1,838 \$8,055 \$9,893	\$1,834 \$8,038 \$9,872	\$1,830 \$8,020 \$9,850	\$1,826 \$8,002 \$9,828	\$1,822 \$7,985_ \$9,807	\$1,818 \$7,967 \$9,785	\$1,814 \$7,950 \$9,764	\$1,810 \$7,932 \$9,742	

#### Notes:

78

79 80

81

82,

83

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month, Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortizetion expense for half a month regardless of the dollar amount of the plant being placed into service.

Total Jurisdictional Revenue Requirement through December 201 \$120,136

- (c) Participants' share for St, Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%,
- (d) Adjustments represent unfunded penalon and weiters benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

POX	321 Total Plant  Jurisdiction Jurisdiction Jurisdiction 1.80% Depreciatio Accumulate Net Plant in Average Plant 9.37% Return	Junidoctorial   Junidoctoria   Junidoctorial   Junidoctorial   Junidoctorial   Junidoctorial	Equipment or Units ectino Equipt  any In-Service  rest. Feetor (Net of Pari Feetor  Plant In-Service  201205  May  1,530 54,634,53  22247 0,9820224  213 54,551,21	54,636,401 \$179,599,157 \$287,567,351 \$15,090,677 \$486,980,598 \$486,989,586 0.98202247 \$478,234,716 201208 June	\$8,129 \$315,742 \$505,273 \$26,526 \$965,670 \$855,670 0,98202247 \$840,287	\$4,634,530 \$180,014,699 \$288,072,624 \$15,123,203 \$487,645,256 0.98202247 \$479,075,003	1.80% 2.00% 2.40% 1.80%		9.37% T	Participants otal Co. Net of Participants utradictional Factor unis Net of Participant utris Net of Participant -3 Transfer to Plant	\$486,989,586 0,98202247 \$476,234,716 \$59,633,238 0,98202247 \$58,561,180 \$419,673,537			
	Account  321 Total Four  Joint School  1.80 % Dep Rate I  Deprecated  Accountates  Not Plant to  321 Mr Plant to	Junidoctorial   Junidoctoria   Junidoctorial   Junidoctorial   Junidoctorial   Junidoctorial	201205 May 4,630 \$4,634,53 12247 0.9820224 1,213 \$4,551,21	\$486,989,586 0,98202247 \$478,234,716 201206 June	\$855,670 0.98202247 \$840,287	\$487,845,258	·			-3 Transfer to Plant	\$419,673,537			
Debt Equity	Account  321 Total Plant Jurisdiction Jurisdiction 1.000 Dep Pate   Depreciatio Accountable Not Plant 9.274 9.274 9.274	Junidoctorial   Junidoctoria   Junidoctorial   Junidoctorial   Junidoctorial   Junidoctorial	201205 May 4,630 \$4,634,53 12247 0.9820224 1,213 \$4,551,21	\$486,989,586 0,98202247 \$478,234,716 201206 June	\$855,670 0.98202247 \$840,287	\$487,845,258								,
Debt Equity	321 Total Plant  Jurisdiction Jurisdiction Jurisdiction 1.80% Depreciatio Accumulate Net Plant in Average Plant 9.37% Return	Junidoctorial   Junidoctoria   Junidoctorial   Junidoctorial   Junidoctorial   Junidoctorial	201205 May 4,630 \$4,634,53 12247 0.9820224 1,213 \$4,551,21	201206 June	201207	0,98202247 \$479,075,003								
Debt Equity	321 Total Plant  Jurisdiction Jurisdiction Jurisdiction 1.80% Depreciatio Accumulate Net Plant in Average Plant 9.37% Return	Detail April  n Service \$4,83 nl Factor 0.982 il Plant \$4,55 monthly) 0.0	Mey 1,630 \$4,634,63 12247 0.9820224 1,213 \$4,551,21	June			•							
Debt Equity	Jurisdiction Jurisdiction Jurisdiction 1.80% Depr Rate ( Depreciation Accumulate Net Plant in Average Pit 9.37% Petup	al Factor 0.982 al Plant \$4,55 monthly) 0.	0.9820224 1.213 \$4,551,21		July	201208 August	201209 Septemb <u>er</u>	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	_
Debt Equity	Jurisdictions 1.80% Depr Retic Depreciation Accumulate Net Plant in Average Plant 9.37% Perior	monthly) 0.	213 \$4,551.21	0 34,634,630 17 0.98202247	\$4,634,530 0.98202247	\$4,634,530 0.98202247	\$4,634,530 0.96202247	\$4,634,530 0,98202247	\$4,634,630 0.98202247	\$4,634,530 0,98202247	\$4,634,530 0.98202247	\$4,634,530 0.98202247	\$4,634,530 0.98202247	
Debt Equity	Depreciation Accumulate Net Plant in Average Pt	n \$:	0.001	77 0.98202247 3 \$4,551,213 5 0.0015 7 \$6,827	0.98202247 \$4,551,213 0.0015	0.98202247 \$4,551,213 0.0015	\$4,551,213 0.0015	\$4,551,213 0.0015	0.98202247 \$4,551,213 0.0016 \$6,827	\$4,551,213 0.0015	0.98202247 \$4,551,213 0.0015	0.96202247 \$4,551,213 0.0015	\$4,551,213 0.0015	
Debt Equity	Net Plant in Average Plant 9 37% Return	d Depreciation 5	2,276 \$6,82	7 \$6,827 2 \$15,929 0 \$4,535,283	\$6,827	\$6,827 \$29,583	\$6,827 \$36,410 \$4,514,803	\$6,827 \$43,237 \$4,507,976	\$6,827 \$50,063	\$6,827 \$56,890	\$6,627 \$63,717 \$4,487,496	\$6,827 \$70,544	\$6,827 \$77,371 \$4,473,642	
Debt Equity	9.37% Return	Service \$4,54	54 545 52	4 \$4,538,697	\$22,756 \$4,526,456 \$4,531,870	\$4,521,630 \$4,525,043 \$35,338	\$4,514,803 \$4,518,218	\$4,507,976 \$4,511,389 \$35,232	\$50,063 \$4,501,149 \$4,504,583	\$56,890 \$4,494,322 \$4,497,736	\$4 490 909	\$70,544 \$4,480,669 \$4,484,082	EA 477 255	
Equity	1.74% 7.63%	- 5	1,842 \$35,48 2,196 \$6,58	2 \$6,572	\$35,392 \$6,562 \$28,829	\$35,338 \$6,552 \$28,786	\$35,285 \$6,542 \$28,742	\$8,533 \$6,533 \$28,699	\$35,178 \$8,523 \$28,656	\$35,125 \$8,513 \$26,612	\$35,072 \$6,503 \$28,569	\$35,018 \$6,493 \$28,525	\$34,965 \$6,483 \$28,482	_
	7.63% 322 Total Plant		0,646 \$28,91 1,899 \$180,014,89		\$28,829 \$180,014,899	\$180 014 80D	\$160 014 800	\$180,014,899	\$28,656	\$180,014,899	\$180,014,899	\$180,014,899	\$180,014,899	5
	Jurisdiction A rindiction	N Factor 0.962	0.9620224 1676 \$176,778.67	67 0.98202247 5 \$176,778,676	0,98202247 \$176,778,676	0.98202247 \$176,778,676	0,98202247 \$176,778,676	0.98202247 \$176 778 676	0.98202247 \$176,778,676	0,98202247 \$176,776,676	0.98202247 \$176,778,676	0.98202247 \$176,778,676	0,98202247 \$176,778,676	- 3
	2.00% Depr Rate (	monthly) 0.	0017 0.001	7 0.0017	0.0017 \$294.631	0.0017 \$294.631	0.0017_	0,0017 \$294.631	0.0017 \$294 831	0.0017	0.0017 \$294.631	0.0017 \$294 631	0.0017 \$294,631	_
	Net Plant in	d Depreciation \$9 Service \$176.68	3,210 \$392,64 2,466 \$176,365,63	2 \$687,473 5 \$176,091,204	\$982,104 \$175,796,572	\$1,276,735 \$175,501,941	\$1,671,366 \$175,207,310 \$175,334,826 \$1,369,428	\$1,865,997 \$174,912,679 \$175,059,995	\$2,180,628 \$174,618,048	\$2,455,259 \$174,323,417 \$174,470,732 \$1,362,525 \$252,636	\$2,749,891 \$174,028,786	\$3,044,522 \$173,734,155 \$173,881,470	\$3,339,153 \$173,439,523 \$173,586,839	5
	9.37% Return	N/A N/A		0 \$178,238,519 1 \$1,378,330	\$175,943,888 \$1,374,030	\$175,849,257 \$1,371,729	\$175,354,626 \$1,369,428	\$1,367,127	\$174,765,363 \$1,384,828 \$253,063	\$174,470,732 \$1,382,525	\$174,176,101 \$1,360,224 \$252,209	\$173,681,470 \$1,357,923 \$251,763	\$173,586,839 \$1,355,622 \$251,356	
Debt Equity	1.74% 7.63%	\$8 \$37	5,279 \$255,62 4,649 \$1,123,00		\$254,769 \$1,119,260	\$254,342 \$1,117,386	\$253,916 \$1,115,512	\$253,489 \$1,113,638	\$253,063 \$1,111,763	\$252,636 \$1,109,889	\$252,209 \$1,108,015	\$251,783 \$1,105,140	\$251,356 \$1,104,266	
	323 Total Plant				\$288,072,624	\$288,072,624	\$288,072,624	\$288,072,624 0,98202247	\$288,072,624	\$288,072,624	\$288,072,624 0.98202247	\$288,072,624	\$288,072,624 0.98202247	
	Jurisdiction Jurisdiction	al Plant \$2A2 AG	769 \$282 893 78	9 \$282 893 789	0.98202247 \$282,893,789	0,98202247 \$282,893,789	0,98202247 \$282,893,789	\$282,893,789	0,96202247 \$262,693,789	0,96202247 \$282,893,769	\$282,693,789	0.96202247 \$262,693,789	\$282,893,789	5
	2.40% Depr Rate ( Depreciatio	monthly) 0 518	0020 0,002 1,586 \$565,78 1,596 \$754,38 1,194 \$282,139,40 \$282,422,30	0 0.0020 8 \$565,788	0,0020 \$565,766 \$1,665,959	\$565,788 \$2,461,746	\$565,788 \$2,017,534	0.0020 \$565,788 \$3,563,321	0,0020 \$565,788 \$4,149,109	0,0020 \$365,788 \$4,714,896	0.0020 \$565,788 \$5.280,684	9,0020 \$565,788 \$5 848,472	\$565.788	_
	Net Plant in	d Depreciation \$18 Service \$282.70	194 \$282,139,40 194 \$282,139,40	3 \$1,320,171 6 \$281,573,618 0 \$281,856,512	\$281 007 831	\$2,451,746 \$280,442,043 \$260,724,937	\$3,017,534 \$279,676,256 \$280,156,146	\$3,583,321 \$279,310,488 \$279,593,362	\$4,149,109 \$276,744,680 \$279,027,574	\$4,714,896 \$278,178,893 \$278,461,787	\$5,280,684 \$277,613,105 \$277,895,999	\$5,846,472 \$277,647,318 \$277,330,212 \$2,165,804	\$6,412,259 \$276,481,530 \$276,764,424	\$
Debt	9.37% Return 1.74%	\$73	5,926 \$2,205,57 8,454 \$408,96	0 \$2,201,152	\$281,290,725 \$2,196,733 \$407,313	\$2,192,315 \$406,493	\$280,159,148 \$2,187,896 \$405,674	\$2,163,478 \$404,855	\$2,179,059 \$404,036	\$2,174,641 \$403,216	\$277,895,999 \$2,170,222 \$402,397	\$2,155,804 \$401,578	\$2,161,385 \$400,759	=
Equity	7.63%	\$59	,473 \$1,796,61	9 \$1,793,020	\$1,789,420	31,785,821	\$1,762,222	\$1,778,623	\$1,775,024	\$1,771,424	\$1,767,825	\$1,754,225	\$1,760,627	
	324 Total Plant Jurisdiction Jurisdiction	n Service \$15,12 al Factor 0.982	3,203 \$15,123,20 02247 0.9820224	3 \$15,123,203 47 0.98202247 5 \$14,851,326	\$15,123,203 0.98202247 \$14,851,325	\$15,123,203 0.98202247 \$14,851,325	\$15,123,203 0.98202247 \$14,851,325	\$15,123,203 0.98202247 \$14,851,325	\$15,123,203 0,96202247 \$14,651,325	\$15,123,203 0,98202247 \$14,851,325	\$15,123,203 0.98202247	\$15,123,203 0.98202247 \$14,851,325	\$15,123,203 0,98202247 \$14,851,325	
	1.80% Depr Rate (	monthly) 0	0.001 0.001	5 0.0015	0.0016	0.0015	0.0015	0.0015	0.0015	0.0015	\$14,851,326 0,0015	\$14,851,325 0.0015 \$22,277	\$14,851,325 0.0015 \$22,277	
	Depreciatio Accumulate	d Depreciation \$	7,426 \$22,27 7,426 \$29,70	3 \$51,980	\$22,277 \$74,257 \$14,777,058	\$22,277 \$96,534 \$14,754,791	\$22,277 \$116,811	\$22,277 \$141,088 \$14,710,238	\$22,277 \$163,365	\$22,277 \$185,642 \$14,665,684	\$22,277 \$207,919 \$14,643,407		\$252,473 \$252,473 \$14,598,853	
	Net Plant in Average Pl 9,37% Return	Service \$14,84 Int N/A	3,899 \$14,821,82 \$14,832,76 8,641 \$115,83	2 \$14,799,345	\$14,777,068 \$14,788,207 \$115,488	\$14,754,791 \$14,765,930 \$115,314	\$14,732,514 \$14,743,653 \$115,140	\$14,710,238 \$14,721,376 \$114,966	\$14,687,961 \$14,699,099 \$114,792	\$14,665,664 \$14,676,822 \$114,518	\$14,654,545 \$114,444	\$230,196 \$14,621,130 \$14,632,268	\$14,609,991 \$114,609	
Debt Equity	1,74% 7,63%	S	7,165 \$21,47 1,476 \$94,35	8 \$21,446	\$21,414 \$94,075	\$21,381 \$93,933	\$21,349 \$93,791	\$21,317 \$93,649	\$21,284 \$93,508	\$21,252 \$83,366	\$21,220 \$93,224	\$21,188 \$93,083	\$21,155 \$92,941	_
	Depreciatio	n \$29	s,508 <b>\$889</b> ,52		\$889,523	\$889,523	\$889,523	\$889,523	\$889,523	\$889,523	\$869,523	\$889,523	\$889,523	
=	Return	Requirement \$1,54	5,336 \$3,735,53 2,844 \$4,625,05	6 \$3,726,589 6 \$4,618,112	\$3,721,642 \$4,611,165	\$3,714,696 \$4,804,218	\$3,707,749 \$4,597,272	\$3,700,802 \$4,590,325	\$3,693,856 \$4,563,378	\$3,686,909 \$4,576,431	\$3,679,962 \$4,569,485	\$3,673,015 \$4,562,538	\$3,666,069 \$4,555,591	=
	Debt Equity	\$23 \$1.01	1,093 \$692,63 5.244 \$3,042.90	4 \$691,346 2 \$3.037.244	\$690,058 \$3,031,565	\$688,769 \$3,025,926	\$687,461 \$3,020,266	\$886,193 \$3,014,609 \$3,700,802	\$684,905 \$3,008,950 \$3,693,856	\$883,617 \$3,003,292 \$3,686,909	\$682,329 \$2,997,633 \$3,679,962	\$681,041 \$2,991,974	\$679,753 \$2,986,316	
	2400)	\$1,24	5,244 \$3,042,90 5,336 \$3,735,53	2 \$3,037,244 6 \$3,728,589	\$3,031,585 \$3,721,642	\$3,025,926 \$3,714,896	\$3,020,266 \$3,707,749					\$3,673,015	\$3,666,069	
Notes:							Total Jurisdictional Rev	enue Requirement thro	ough December 2012	\$38,348,803	-			
		to be recovered through the NC												
(b) Re-	evenue requirement calculation amortized over the life of the i	ns for plant placed into service of isset, carrying charges are colcu	less then \$10M, are bes lated for helf a month an	sed on the assumption d amostization expense	that they were placed a for half a month regi	d into service on the erdiese of the doller	15th of the month. Re emount of the plant b	venue requirement o sing placed into serv	raiculations for plant ; ice.	placed into service of \$10h	d or greater, are calcu	lated to the day. For	ntangible plant, wh	ach.
(c) Pa	articipants' share for St. Lucie	Unit 2 (PSL 2) is Orlando Utilitie	s Commission (OUC) of	6.0895% and Florids I	Municipal Power Ager	ncy (FMPA) of 5.806	s%.							
(d) Adj	ijustments represent unfunda: or purposes of calculatino carr	pension and walfare benefit ore ging charges in NFR schedule T	dit and non-cash accruel -3 and Appendix A. actus	ls, net of participants. T al perticipant credits are	These adjustments an e deducted, (As is the	e necessary to pres- e practice for calcula	ent the expenditures of ting AFUDC). In calcu	n a cash base in ord lating the base rate :	der to calculate carry: revenue requirement:	ng charges on I-3 in comp s, the full participation cred	oliance with the Comm lit is deducted from Inc	ession's practice regi premental and non-in	raing AFUDU. Stemental work ord	lers/s
(f) No	on-incremental costs are due l	o the fact that labor was included	in base rates. While FP	L is not requesting rea	overy of cerrying char	rges on this amount	through the NCRC, th	ese capital costs are	included in FPL's be	se rate revenue requiremo				
		ions, cerrying charges are calcul cistion and return is number of d				clation is calculated i	from the day plant is p	laced into service th	rough the end of the	month.				
			10 0.3333333											
	Number of	Days in service Says in the month	30	-										
_	Ac	count 321 Account	122 Account 323	Account 324	1 1	First Mo	nth Total							
De De	risdictional Plant opr Rate (monthly opr Rate (monthly	\$4,551,213 \$176,775 0.0015 0	9,676 \$282,893,78 0017 0.002	0,0015	§	Jurisdictional Plant Depr Rate (monthly								
IF ac	ctor (b)	0.33333333 0.33333	4,631 565,78 3333 0,33333333 8,210 \$188,59	3 0.333333333	, ,	Depr Rate (monthly Factor (e) Depr to the date	\$889,523 \$296,508							
	nor to the date	\$4,548,937 \$176.66			1 1	Net Plant in Service	\$290,508 \$478,778,496							
Del	K Mark in Service bit rate Monthly julty rate Monthly	0.14%	0,14% 0.14 0,64% 0.54	0.14%		Debt rate Monthly Equity rate Monthly	]							
Del	auty rate months abt per Month suity per Month	6.587 25	5,836 409,36 3,946 1,798,41	1 21,494		Debt per Month Equity per Month	\$693,278 \$3,045,732							
	otor (b) bit to the day	0.33333333 0.33333	3333 0.33333333 5,279 \$136,45	3 0.333333333		Factor (e) Debt to the day Equity to the day Total	\$231,093							

# Fiorida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description GSU - St. Lucle Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade

Appendix B

e No.	Internal Order	Work Order#	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv	F	n-Service Amount leconciliation to T-			
2		P0000001689	353.1	Station Equipment Set	Uр	\$7,679,944	\$0	\$7,679,944	2.90%		Pa 9,37% To Jun Ad	tal Co, In-Service rticipants tal Co. Net of Partcipants_ radictional Factor is Net of Partcipant justments (c) radictional Factor	\$7,679,944 \$7,679,944 0.98051733 \$7,530,318 \$339,050 0,98051733			
		In-Service Date									1-3	Transfer to Plant	\$332,444 \$7,197,874			
8		201204		Total Company In-Sen	rice	\$7,679,944	\$0	\$7,679,944	*							
9 10				Total Company In-Sen	ice (Net of Part	\$7,679,944	\$0	\$7,679,944	1							
11 12				Jurisdictional Factor Jurisdictional Plant In-	ervice	0,98051733 \$7,530,318	0,98051733 \$0	0,98051733 \$7,530,318								
13				201204	201205	201206	201207	201208	201209	201210	201211	201212	201301	201302	201303	2012
15		Account	Detail	April	May	June	July	August	September	October	November	December	January	February	March	Total
6 7		353.1	Total Plant in Service	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$7,679,944	\$69,119,4
8 9			Jurisdictional Factor Jurisdictional Plant	0.98051733 \$7,530,318	0.98051733 \$7,530,318	0,98051733 \$7,530,318	0,98051733 \$7,530,318	0,98051733 \$7,530,318	0,98051733 \$7,530,318	0.98051733 \$7,530,318	0.98051733 \$7,530,318	0,98051733 \$7,530,318	0.98051733 \$7,530,318	0.98051733 \$7,530,318	0.98051733 \$7,530,318	\$67,772,8
Ö		2.90%	Depr Rate (monthly)	0.0024	0.0024	0,0024	0,0024	0.0024	0.0024	0.0024	0,0024	0.0024	0.0024	0,0024	0.0024	\$154.6
1			Depreciation Accumulated Depreciation	\$9,099 \$9,099	\$18,198 \$27,297	\$18,198 \$45,496	\$18,198 \$63,694	\$18,198 \$81,892	\$18,198 \$100.090	\$18,198 \$118,289	\$18,198 \$136,487	\$18,198 \$154,685	\$18,198 \$172,884	\$18,198 \$191,082	\$18,198 \$209,280	\$154,6 \$737,0
22 23			Net Plant in Service	\$7,521,219	\$7.503.020	\$7,484,822	\$7,466,824	\$7,448,426	\$7,430,227	\$7,412,029	\$7,393,831	\$7,375,633	\$7,357,434	\$7,339,236	\$7,321,038	\$67,035,8
24		•	Average Plant	\$3,760,609	\$7,512,120	\$7,493,921	\$7,475,723	\$7,457,525	\$7,439,327	\$7,421,128	\$7,402,930	\$7,384,732	\$7,366,533	\$7,348,335	\$7,330,137	\$63,348,0 \$494,7
5		9,37%	Return	\$29,368	\$58,666	\$58,524	\$58,381	\$58,239	\$58,097	\$57,955 \$10,746	\$57,813 \$10,720	\$57,671 \$10,693	\$57,529 \$10,667	\$57,387 \$10,640	\$57,245 \$10,614	\$494,7 \$91,7
6 7 8	Debt Equity	1.74% 7.63%		\$5,445 \$23,923	\$10,878 \$47,788	\$10,851 \$47,672	\$10,825 \$47,557	\$10,799 \$47,441	\$10,772 \$47,325	\$10,746 \$47,209	\$47,093	\$45,978	\$46,882	\$46,748	\$46,630	\$402,9
9 10								*****	******	\$18,198	\$18,198	\$18,198	\$18,198	\$18,198	\$18,198	\$154.6
1			Depreciation Return	\$9,099 \$29,368	\$18,198 \$58,666	\$18,198 \$58,524	\$18,198 \$58,381	\$18,198 \$58,239	\$18,198 \$58,097	\$57,955	\$57,813	\$57,671	\$57,529	\$57,387	\$57,245	\$494.7
32 33		Total Jurisdictio	nal Revenue Requiremen	\$38,468	\$76,864	\$76,722	\$76,580	\$76,438	\$76,296	\$76,153	\$76,011	\$75,869	\$75,727	\$75,585	\$75,443	\$649,4
14 15																
6			Debt	\$5,445	\$10,878	\$10,851	\$10,825	\$10,799	\$10,772	\$10,746	\$10,720	\$10,693	\$10,667	\$10,640	\$10,614	
37 38			Equity	\$23,923 \$29,368	\$47,788 \$58,666	\$47,672 \$58,524	\$47,557 \$58,381	\$47,441 \$58,239	\$47,325 \$58,097	\$47,209 \$57,955	\$47,093 \$57,813	\$46,978 \$57,671	\$46,862 \$57,529	\$48,746 \$57,387	\$46,630 \$57,245	
9				\$29,300	\$30,000	400,024	\$30,301					\$649,400		,		
40 41									Total Jurisdictional Reve	nue Requirement thro	ough December 2012	\$649,400				
2	Notes:															

43

44 45 47

48

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the fifth of the month, Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dolar amount of the plant being placed into service.
- (c) Participants' share for St, Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 8,806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-ceash accruais, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

## Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Appendix B

Description Transmission-Turkey Point Site Expansion Switchyard

No.	Internal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv	F	n-Service Amount Reconciliation to T- 3			
	т	00000002141	352	Structures & Improver	ments	\$1,382,92 <del>9</del>	\$0	\$1,382,929	1.90%		Pai 9,34% Tol Jur	tal Co, In-Service rticipants tal Co. Net of Partcipants_ fadictional Factor is Net of Participant	\$1,382,929 \$1,382,929 0.90431145 \$1,250,598			
	_	In-Service Date									Adj Jur	justments (c) risdictional Factor  Trensfer to Plant	(\$2,882) 0.90431145 (\$2,606) \$1,253,204			
		201206	-	Total Company In-Ser Participant Credit	rvice	\$1,382,929	\$0	\$1,382,929		-					<del></del>	
				Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		\$1,382,929 0,90431145 \$1,250,598	\$0 0.90431145 \$0	\$1,382,929 0,90431145 \$1,250,598								
3 4 5	-	Account	Detail	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	2012 Total
	-		otal Plent in Service urisdictional Factor	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$1,382,929 0,90431145	\$1,382,929 0.90431145	\$1,382,929 0.90431145	\$9,680
; ;		J	unsdictional Plant Pepr Rate (monthly)	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$1,250,598 0,0016	\$8,754
		Ī	Pepreciation occumulated Depreciation	\$990 \$990	\$1,960 \$2,970	\$1,980 \$4,950	\$1,960 \$6,930	\$1,980 \$8,911	\$1,980 \$10,891	\$1,980 \$12,871 \$1,237,728	\$1,980 \$14,851 \$1,235,747	\$1,980 \$16,831 \$1,233,767	\$1,980 \$18,811 \$1,231,787	\$1,960 \$20,791 \$1,229,807	\$1,980 \$22,771 \$1,227,827	\$12 \$46 \$8,705
			let Plant in Service	\$1,249,608 \$624,804 \$4,864	\$1,247,628 \$1,248,618 \$9,720	\$1,245,648 \$1,246,638 \$9,705	\$1,243,668 \$1,244,658 \$9,689	\$1,241,688 \$1,242,678 \$9,674	\$1,239,708 \$1,240,698 \$9,659	\$1,237,728 \$1,238,718 \$9,643	\$1,235,747 \$1,236,738 \$9,628	\$1,233,767 \$1,234,757 \$9,612	\$1,232,777 \$9,597	\$1,230,797 \$9,581	\$1,228,817 \$9,566	\$8,086 \$62
	Debt Equity	1,72% 7.62%	out in	\$896 \$3,968	\$1,791 \$7,930	\$1,788 \$7,917	\$1,785 \$7,904	\$1,782 \$7,892	\$1,779 \$7,879	\$1,776 \$7,867	\$1,774 \$7,854	\$1,771 \$7,842	\$1,768 \$7,829	\$1,765 \$7,816	\$1,762 \$7,804	\$11 \$51
		Ē	Depreciation Neturn	\$990 \$4.864	\$1,980 \$9,720	\$1,980 \$9,705	\$1,980 \$9,689	\$1,980 \$9,674	\$1,980 \$9,659	\$1,980 \$9,643	\$1,980 \$9,628	\$1,980 \$9,612	\$1,980 \$9,597	\$1,980 \$9,581	\$1,980 \$9,566	\$12 \$62
3	=	Total Jurisdiction	al Revenue Requiremen	\$5,854	\$11,700	\$11,685	\$11,669	\$11,654	\$11,639	\$11,623	\$11,608	\$11,592	\$11,577	\$11,562	\$11,546	\$75
			ebt quity	\$896 \$3,968	\$1,791 \$7,930	\$1,788 \$7,917	\$1,785 \$7,904 \$9,689	\$1,782 \$7,892 \$9,674	\$1,779 \$7,879 \$9,659	\$1,776 \$7,867 \$9,643	\$1,774 \$7,854 \$9,628	\$1,771 \$7,842 \$9,612	\$1,768 \$7,829 \$9,597	\$1,765 \$7,816 \$9,581	\$1,762 \$7,804 \$9,566	
B 9 0				\$4,864	\$9,720	\$9,705	39,689 Total Jurisdictional Reve			\$75,825	49,020	<b>\$9,</b> 012	\$8,587	48,001	45,500	
1	Notes:					,				,						

#### Notes:

43

44 45 47

49

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month, Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted, (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. White FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

## Fiorida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Appendix B

Description Nuclear St. Lucie Unit 1 License Amendment Request

o. Ir	nternal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv	F	n-Service Amount Reconciliation to T- 3			
		P00000050246	303	Misc Intangible Plant		\$42,654,075	\$0	\$42,654,075	0.00%		Pat 9,33% Tot Jur Jur Adj	al Co, in-Service ticipants al Co. Net of Partcipants_ isdictional Factor is Net of Participant ustiments (c) isdictional Factor	\$42,654,075 0,98202247 \$41,887,260 (\$15,097) 0,98202247			
		In-Service Date										Transfer to Plant	(\$14,826) \$41,902,086			
		201207		Total Company In-Ser Participant Credit		\$42,654,075	\$0	\$42,654,075	,							
				Total Company In-Ser Jurisdictional Factor		\$42,654,075 0,98202247	\$0 0.98202247	\$42,654,075 0.98202247								
				Jurisdictional Plant In-	Service	\$41,887,260	\$0	\$41,887,260								
	-	Account	Detail	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	2012 Total
	-	303	Total Plant in Service	\$42,854,075	\$42,654,075	\$42,654,075	\$42,854,075 0,98202247	\$42,654,075 0.98202247	\$42,654,075 0.98202247	\$42,654,075 0.98202247	\$42,654,075 0.98202247	\$42,654,075 0,98202247	\$42,654,075 0,98202247	\$42,654,075 0.98202247	\$42,654,075 0.98202247	\$255,92
			Jurisdictional Factor Jurisdictional Plant Depr Rate (monthly)	0.98202247 \$41,887,260	0.98202247 \$41,887,260	0.98202247 \$41,887,260	\$41,887,260	\$41,887,260	\$41,887,260	\$41,887,260	\$41,887,260	\$41,887,260	\$41,887,260	\$41,887,260	\$41,687,260	\$251,32
			Depreciation	\$75,095	\$150,190	\$150,190	\$150,190 \$525,666	\$150,190 \$675,857	\$150,190 \$826,047	\$150,190 \$976,238	\$150,190 \$1,126,428	\$150,190 \$1,276,618	\$150,190 \$1,426,809	\$150,190 \$1,576,999	\$150,190 \$1,727,190	\$82 \$2,70
			Accumulated Depreciation Net Plant in Service	\$75,095 \$41,812,165	\$225,286 \$41,661,975	\$375,476 \$41,511,784	\$41,361,594	\$41,211,403	\$41,061,213	\$40,911,023	\$40,760,832	\$40,610,642	\$40,460,451 \$40,535,547	\$40,310,261 \$40,385,356	\$40,160,071 \$40,235,166	\$248,62 \$228.08
		0.228	Average Plant Return	\$20,906,083 \$162,467	\$41,737,070 \$324,350	\$41,586,879 \$323,183	\$41,436,689 \$322,016	\$41,286,499 \$320,849	\$41,136,308 \$319,682	\$40,986,118 \$318,514	\$40,835,927 \$317,347	\$40,685,737 \$316,180	\$315,013	\$313,846	\$312,679	\$1,77
	Debt Equity	1,71% 7.61%		\$29,860 \$132,607	\$59,613 \$264,737	\$59,399 \$263,784	\$59,184 \$262,831	\$58,970 \$261,879	\$58,755 \$260,926	\$58,541 \$259,973	\$58,326 \$259,021	\$58,112 \$258,068	\$57,897 \$257,115	\$57,683 \$256,163	\$57,468 \$255,210	\$32 \$1,44
			Depreciation Return	\$75,095 \$162,467	\$150,190 \$324,350	\$150,190 \$323,183	\$150,190 \$322,016	\$150,190 \$320,849	\$150,190 \$319,682	\$150,190 \$318.514	\$150,190 \$317,347	\$150,190 \$316,180	\$150,190 \$315,013	\$150,190 \$313,846	\$150,190 \$312,679	\$82 \$1,77
		Total Jurisdicte	onal Revenue Requiremen	\$237,582	\$474,541	\$473,373	\$472,206	\$471,039	\$469,872	\$468,705	\$467,538	\$466,370	\$465,203	\$464,036	\$462,869	\$2,59
			Debt Equity	\$29,860 \$132,607	\$59,613 \$264,737	\$59,398 \$263,784	\$59,184 \$262,831 _	\$58,970 \$261,879	\$58,755 \$260,926	\$58,541 \$259,973	\$58,326 \$259,021	\$58,112 \$258,068	\$57,897 \$257,115	\$57,683 \$256,163	\$57,468 \$255,210 \$312,679	
				\$162,467	\$324,350	\$323,183	\$322,016	\$320,849	\$319,682	\$318,514	\$317,347	\$316,180	\$315,013	\$313,848	\$31Z,0/9	
1					·	Total Jurisdictional Rev	enue Requirement thro	ugh December 2012	\$2,598,593							
!	Notes:				'			· · · · · · · · · · · · · · · · · · ·								

43

44 45

46

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012,
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the month, Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dolar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

# Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Transmission-Turkey Point Flagami Breaker Failure Panels

Appendix B

ternal Orde	er Work Order#	Plent Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)			tal Co. In-Service	Reconciliation to T- 3 \$647,044			,
	T00000001821	353 397	Station Equipment Communication Equip	ment	\$634,103 \$12,941	\$0 \$0	\$634,103 \$12,941	2.60% 10.00%		9.33% To Jun Jun Ad Jun	tal Co. Net of Partcipents_ redictional Factor ris Net of Participant justments (c) risdictional Factor	\$647,044 0.90431145 \$585,129 (\$3,386) 0.90431145 (\$3,062) \$588,191			
	201207		Total Company In-Ser	vice	\$647,044	\$0	\$647,044				Transfer to Plant	\$588,191			
			Participant Credit Total Company In-Ser	vice (Net of Part	\$647.044	\$0	\$647,044								
			Jurisdictional Factor Jurisdictional Plant In-		0.90431145 \$585,129	0,90431145 \$0	0,90431145 \$585,129								
	Account	Detail	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	
	353	Total Plant in Service	\$634,103	\$634,103	\$634,103	\$634,103	\$634,103	\$634,103	\$634,103 0,90431145	\$634,103 0.90431145	\$634,103 0,90431145	\$634,103 0.90431145	\$634,103 0.90431145	\$634,103 0.90431145	
		Jurisdictional Factor Jurisdictional Plans	0,90431145 \$573,426	0.90431145 \$573,426	0.90431145 \$573,426	0.90431145 \$573,426	0.90431145 \$573,426	0,90431145 \$573,426	\$573,426	\$573,426	\$573,426	\$573,426	\$573,426	\$573,426	_
	2.60%	Depr Rate (monthly) Depreciation	0,0022 \$621	0,0022 \$1,242	0,0022 \$1,242	0,0022 \$1,242	0,0022 \$1,242	0.00 <u>22</u> \$1,242	0,0022 \$1,242	0,0022 \$1,242	0.0022_ \$1,242	0,0022 \$1,242	0.0022 \$1,242	0.0022 \$1,242	_
	_	Accumulated Depreciation	\$621	\$1,864	\$3,106	\$4,348	\$5,591	\$6,833	\$8.076	\$9.318	\$10,561	\$11,803	\$13,045 \$560,381	\$14,288 \$559,138	_
		Net Plant in Service Average Plant	\$572,805 \$286,403	\$571,563 \$572,184	\$570,320 \$570,941	\$569,078 \$569,699	\$567,835 \$568,457	\$566,593 \$567,214	\$565,351 \$565,972	\$564,108 \$564,729	\$562,866 \$563,487	\$561,623 \$562,245	\$561,002	\$559,760	_
	9.33%		\$2,226	\$4,447	\$4,437	\$4,427	\$4,418	\$4,408 \$810	\$4,398 \$808	\$4,389 \$807	\$4,379 \$805	\$4,369 \$803	\$4,360 \$801	\$4,350 \$800	_
Debt Equity	1,71% 7.61%		\$409 \$1,817	\$817 \$3,629	\$815 \$3,621	\$814 \$3,614	\$812 \$3,606	\$3,598	\$3,590	\$3,582	\$3,574	\$3,566	\$3,558	\$3,551	
	397	Total Plant in Service	\$12,941	\$12,941	\$12,941	\$12,941	\$12,941 0,90431145	\$12,941 0.90431145	\$12,941 0,90431145	\$12,941 0.90431145	\$12,941 0,90431145	\$12,941 0,90431145	\$12,941 0.90431145	\$12,941 0,90431145	
		Jurisdictional Factor Jurisdictional Plant	0.90431145 \$11,703	0.90431145 \$11,703	0.90431145 \$11,703	0.90431145 \$11,703	\$11,703	\$11,703	\$11,703	\$11,703	\$11,703	\$11,703	\$11,703	\$11,703	_
	10.00%	Depr Rate (monthly)	0.0083 \$49	0,0083	0.0083	0.0083	£800,0	0,0083 \$98	0.0083	0.0083 \$98	0.0083 \$98	0.0083 \$98	0.0083	0.0083	_
		Depreciation Accumulated Depreciation	\$49	\$146	\$244	\$341	\$439	\$536	\$634	\$731	\$829	\$926	\$1,024	\$1,121	_
		Net Plant in Service	\$11,654 \$5,827	\$11,556 \$11,605	\$11,459 \$11,508	\$11,361 \$11,410	\$11,264 \$11,312	\$11,166 \$11,215	\$11,069 \$11,117	\$10,971 \$11,020	\$10,874 \$10,922	\$10,776 \$10,825	\$10,679 \$10,727	\$10,581 \$10,630	_
	9,33%	Average Plant Return	\$45	\$90	\$89	\$89	\$88	\$87	\$86	\$86	\$85	\$84	\$83	\$83	Ξ
Debt Equity	1.71% 7.61%		\$8 \$37	\$17 \$74	\$16 \$73	\$16 \$72	\$16 \$72	\$16 \$71	\$16 \$71	\$16 \$70	\$16 \$69	\$15 \$69	\$15 \$68	\$15 \$67	
		Total Plant in Service Jurisdictional Factor	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0,90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0. <del>9</del> 0431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	
		Jurisdictional Plant Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
		Accumulated Depreciation Net Plant in Service	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	<u>\$0</u>	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	_
		Average Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	_
Debt	9,33% 1,71%	Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	30 30	\$0 \$0	-
Equity	7.61%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		Total Plant in Service Jurisdictional Factor Jurisdictional Plant	\$0 0.90431145 \$0	0.90431145 \$0	\$0 0,90431145 \$0	0,90431145 \$0	\$0 0.90431145 \$0	0.90431145 SD	\$0 0.90431145 \$0	\$0 0.90431145 \$0	\$0 0.90431145 \$0	\$0 0.90431145 \$0	\$0 0.90431145 \$0	\$0 0.90431145 \$0	_
		Depr Rate (monthly)			-				\$0	\$0	<b>\$</b> 0	\$0	- 50	- \$0	_
		Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		Net Plant in Service	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0_	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	_
	9,33%	Average Plant Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	_
Debt	1.71%	· · · · · · · · · · · · · · · · · · ·	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Equity	7.61%			**		-	-	*-	-					-	
		Depreciation Return	\$670 \$2,271	\$1,340 \$4,537	\$1,340 \$4,528	\$1,340 \$4,516	\$1,340 \$4,506	\$1,340 \$4,495	\$1,340 \$4,485	\$1,340 \$4,474	\$1,340 \$4,464	\$1,340 \$4,453	\$1,340 \$4,443	\$1,340 \$4,433	
		nal Revenue Requiremen	\$2,941	\$5,877	\$4,528 \$5,866	\$5,856	\$5,845	\$5,835	\$5,825	\$5,814	\$5,804	\$5,793	\$5,783	\$5,773	_
		Debt	\$417	\$834	\$832	\$830	\$828	\$826	\$824	\$822	\$820	\$819	\$817	\$815	
		Equity	\$1,854 \$2,271	\$3,703 \$4,537	\$3,694 \$4,526	\$3,686 \$4,516	\$3,677 \$4,506	\$3,669 \$4,495	\$3,660 \$4,485	\$3,652 \$4,474	\$3,643 \$4,464	\$3,635 \$4,453	\$3,626 \$4,443	\$3,618 \$4,433	
			******			ue Requirement through D		\$32,220							

78

79 80

81

82

83

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accrusis, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating cerrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating APUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

# Fiorida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Transmission-Turkey Point Davis Breaker Failure Panels

Appendix 8

ternal Orde	er Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Return (Annual) Surv		Reconciliation to T- 3		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	T00000001822	353 397	Station Equipment Communication Equipm	nent	\$372,684 \$7,806	\$0 \$0	\$372,684 \$7,606	2.60% 10.00%	- '	9.33% To 9.33% Ju	otal Co, In-Service articipants otal Co, Net of Partcipants_ risdictional Factor ris Net of Participant	\$380,290 \$380,290 0.90431145 \$343,901		
	In-Servi <u>ce Date</u>	_								Ar Ju	djustments (c) irisdictional Factor  3 Transfer to Plant	(\$1,141) 0,90431145 (\$1,032) \$344,933		
	201207		Total Company In-Serv	rice	\$380,290	\$0	\$380,290				77210101 07 1011			
			Participant Credit Total Company In-Sen Jurisdictional Factor Jurisdictional Plant In-Sen	•	\$380,290 0,90431145 \$343,901	\$0 0.90431145 \$0	\$380,290 0,90431145 \$343,901							
		Detail	201207	201208	201209 September	201210 October	201211 November	201212 December	201213 January	201214 February	201215 March	201216 April	201217 May	201218 June
	Account	3 Total Plant in Service	July \$372,684	August \$372,684	\$372,684	\$372,684	\$372,684	\$372,684	\$372,684	\$372.684	\$372,684	\$372,684	\$372,684	\$372,684
	35.	Jurisdictional Factor  Jurisdictional Plant	0.90431145 \$337.023	0.90431145 \$337.023	0.90431145 \$337,023	0.90431145 \$337,023	0.90431145 \$337,023	0.90431145 \$337,023	0.90431145 \$337,023	0.90431145 \$337,023	0,90431145 \$337,023	0.90431145 \$337,023	0.90431145 \$337,023	0.90431145 \$337,023
	2.609	6 Depr Rate (monthly)	0,0022 \$365	0,0022 \$730	0,0022 \$730	0,0022 \$730	0,0022 \$730	0.0022 \$730	0.0022 \$730	0,0022 \$730	0.0022 \$730	0,0022 \$730	0,0022 \$730	0,0022 \$730
		Depreciation Accumulated Depreciation	\$365 \$365 \$336,658	\$1,095 \$335,927	\$1,826 \$335,197	\$2.556	\$3,286 \$333,737	\$4,016 \$333,007	\$4,746 \$332,276	\$5,477 \$331,546	\$6,207 \$330,816	\$6,937 \$330,086	\$7,667 \$329,356	\$8,397 \$328,625 \$328,990
		Net Plant in Service Average Plant	\$168,329	\$336,293	\$335,562 \$2,608	\$334,467 \$334,832 \$2,602	\$334,102 \$2,596	\$333 372	\$332,641 \$2,585	\$331,911 \$2,579	\$331,181	\$330,451 \$2,568	\$329,721 \$2,562	\$328,990 \$2,557
Debt	1.719		\$1,308 \$240 \$1,068	\$2,613 \$480 \$2,133	\$479 \$2,128	\$478 \$2,124	\$477 \$2,119	\$2,591 \$476 \$2,115	\$475 \$2,110	\$474 \$2,105	\$2,574 \$473 \$2,101	\$472 \$2,096	\$471 \$2,091	\$470 \$2,087
Equity	7.619	7 Total Plant in Service	\$7,606	\$7,606	\$7,606	\$7,606	\$7,606	\$7.606	\$7,606	\$7,606	\$7,606	\$7,606	\$7,606	\$7,606
	39	Jurisdictional Factor Jurisdictional Plant	0.90431145 \$6.878	0.90431145 \$6,878	0.90431145 \$6,878	0.90431145 \$6,878	0,90431145 \$6,878	0,90431145 \$6,878	0.90431145 \$6,878	0,90431145 \$6,878	0.90431145 \$6,878	0.90431145 \$6,878	0.90431145 \$6,878	0.90431145 \$6,878
	10.009	6 Depr Rate (monthly)	0.0083 \$29	0.0083	0.0083 \$57	0.0083 \$57	0.0083 \$57	0,0083	0.0083 \$57	0.0083 \$57	0.0083 \$57	0.0083 \$57	0.0083 \$57	0.0083 \$57
		Depreciation Accumulated Depreciation	\$29 \$6,849	\$86	\$143 \$6,735	\$201	\$258 \$6,620	\$315 \$6,563	\$373 \$6,505	\$430 \$6,448	\$487 \$6,391	\$545 \$6,334	\$602 \$6,276	\$659 \$6,219
		Net Plant in Service Average Plant	\$3,425 \$27	\$6,792 \$6,821 \$53	\$6,763	\$6,677 \$6,706 \$52	\$6,649 \$52	\$6,591 \$51	\$6,534 \$51	\$6,477 \$50	\$6,419 \$50	\$6,362 \$49	\$6,305 \$49	\$6,248 \$49
Debt Equity	9.337 1.719 7.619		\$5 \$22	\$10 \$43	\$53 \$10 \$43	\$10 \$43	\$9 \$42	\$9 \$42	\$9 \$41	\$9 \$41	\$9 \$41	\$9 \$40	\$9 \$40	\$9 \$40
Lquity	****	Total Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0,90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145
		Jurisdictional Factor Jurisdictional Plant	0.90431145 \$0	0.90431145 \$0	0.904 <u>31145</u> \$0	0.90431145 \$0	0.9043 <u>1145</u> \$0	0.90431145 \$0	0.90431145 \$0	0.90431145 \$0	\$0	\$0	\$0	\$0
	0.009	6 Depr Rate (monthly) Depreciation	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		Accumulated Depreciation Net Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
		Average Plant Return	\$0 \$0	\$0 \$0_	\$0 \$0_	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0_	\$0
Debt Equity	1.719 7.619		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
		Total Plant in Service Jurisdictional Factor	\$0 0.90431145	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145
	0.00	Jurisdictional Plant & Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5.55	Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0_	\$0 \$0	\$0 \$0	\$0 \$0
		Net Plant in Service Average Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		K Return	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Debt Equity	1.71 7.61	K K	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Depreciation	\$394	\$788	\$788	\$788	\$788 \$2,648	\$788 \$2,642	\$788 \$2,636	\$788 \$2,630	\$788 \$2.624	\$788 \$2,617	\$788 \$2.611	\$788 \$2,605
	Total Jurisdic	Return tional Revenue Requiremen	\$1,335 \$1,729	\$2,666 \$3,454	\$2,660 \$3,448	\$2,654 \$3,442	\$2,648 \$3,436	\$3,429	\$3,423	\$3,417	\$3,411	\$3,405	\$3,399	\$3,393
			****	\$490	\$489	\$488	\$487	\$486	\$484	\$483	\$482	\$481	\$480	\$479
		Debt Equity	\$245 \$1,089 \$1,335	\$2,176 \$2,666	\$2,171 \$2,660	\$2,166 \$2,654	\$2,161 \$2,648	\$2,156 \$2,642	\$2,151 \$2,636	\$2,146 \$2,630	\$2,141 \$2,624	\$2,136 \$2,617	\$2,131 \$2,611	\$2,126 \$2,605
			41,000			enue Requirement thro	unh December 2012	\$18,937						

78

79 80

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a morth and amortization expense for half a morth regardless of the defar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's beer rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

### Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Transmission-Turkey Point Distribution Street Lighting

Appendix B

Internat Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv	R	n-Service Amount econciliation to T- 3 \$13.178			
	D00004530325	371	Installations on Custo	mer Premiset	\$13,178	\$0	\$13,178	4.00%		Pan 9.32% Toti Juri Juri Adju Juri	al Co. In-Service icipents al Co. Net of Partcipants_ adictional Factor a Net of Participant	\$13,178 0.90431145 \$11,917 (\$81) 0.90431145 (\$73)			
	201208	•	Total Company In-Ser	Vice	\$13,178	- \$0	\$13,178			T-3	Transfer to Plant	\$11,990		· - <del></del>	
			Participant Credit Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		\$13,178 0,90431145 \$11,917	\$0 0,90431145 \$0	\$13,178 0,90431145 \$11,917								
,	Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	
	371	Total Plant in Service	\$13,178 0,90431145	\$13,178 0.90431145	\$13,178 0,90431145	\$13,178 0.90431145	\$13,178 0,90431145	\$13,178 0.90431145	\$13,178 0.90431145	\$13,178 0.90431145	\$13,178 0,90431145	\$13,178 0,90431145	\$13,178 0,90431145	\$13,178 0.90431145	
		Jurisdictional Factor Jurisdictional Plant Depr Rate (monthly)	\$11,917 0.0033	\$11,917 0.0033	\$11,917 0.0033	\$11,917 0,0033	\$11,917 0,0033	\$11,917 0,0033	\$11,917 0,0033	\$11,917 0,0033	\$11,917 0,0033	\$11,917 0,0033	\$11,917 0,0033 \$40	\$11,917 0.0033 \$40	
	4.00%	Depreciation Accumulated Depreciation	\$20 \$20	\$40 \$60	\$40 \$99	\$40 \$139	\$40 \$179 \$11,738	\$40 \$218 \$11,698	\$40 \$258 \$11,659	\$40 \$298 \$11,619	\$40 \$338 \$11.579	\$40 \$377 \$11,539	\$40 \$417 \$11,500	\$457 \$11,460	
		Net Plant in Service Average Plant	\$11,897 \$5,949 \$46	\$11,857 \$11,877 \$92	\$11,818 \$11,837 \$92	\$11,778 \$11,798 \$92	\$11,758 \$11,758 \$91	\$11,596 \$11,718 \$91	\$11,679 \$91	\$11,639 \$90	\$11,599 \$90	\$11,559 \$90	\$11,520 \$90	\$11,480 \$89	
Debt Equity	1.71 <b>%</b> 7.61 <b>%</b>	Return	\$8 \$38	\$17 \$75	\$17 \$75	\$17 \$75	\$17 \$75	\$17 \$74	\$17 \$74	\$17 \$74	\$17 \$74	\$16 \$73	\$16 \$73	\$16 \$73	
		Depreciation Return	\$20 \$46	\$40 \$92	\$40 \$92	\$40 \$92	\$40 \$91	\$40 \$91	\$40 \$91	\$40 \$90	\$40 \$90	\$40 \$90	\$40 \$90	\$40 \$89 \$129	
	Total Jurisdicti	ona) Revenue Requiremen	\$66	\$132	\$132	\$131	\$131	\$131	\$130	\$130	\$130	\$130	\$129	\$129	_
		Debt Equity	\$8 \$38 \$46	\$17 \$75 \$92	\$17 \$75 \$92	\$17 \$75 \$92	\$17 \$75 \$91	\$17 \$74 \$91	\$17 \$74 \$91	\$17 \$74 \$90	\$17 \$74 \$90	\$16 \$73 \$90	\$16 \$73 \$90	\$16 \$73 \$89	
				otal Jurisdictional Rever	***		\$592		7-1	**					
Notes:			_												

### Notes:

43

45

46

47

48

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the deltar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruate, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

# Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Appendix B

Line No.	Internal Orde	Work Order #	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to T-3 \$8,160,646			
1 2 3 4		T00000003126	353.1	Station Equipment Se	rt Up	\$8,160,646	\$0	\$8,160,646	2.90%		Pai 9.32% Tot Jur Jur Adj	rticipants al Co, Net of Participants_ isdictional Factor is Net of Participant ustments (o)	\$8,160,646 0.98051733 \$8,001,654 (\$1,772)			
5 6 7		In-Service Date										Transfer to Plant	0,98051733 (\$1,738) \$8,003,392			
8 9		201208		Total Company in-Se Participant Credit		\$8,160,646	\$0	\$8,160,646								
10 11				Total Company In-Se Jurisdictional Factor	•	\$8,160,646 0,98051733	0.98051733	\$8,160,648 0,98051733								
12 13				Jurisdictional Plant In 201208	-Service 201209	\$8,001,654 201210	201211	\$8,001,654	201301	201302	201303	201304	201305	201306	201307	2012
14 15		Account	Detail	201208 August	September	October October	November	December	January	February	March	April	May	June	July	Total
16 17			otal Plant in Service	\$8,160,646 0,98051733	\$8,160,646 0,98051733	\$8,160,646 0.96051733	\$8,160,646 0.98051733	\$8,160,646 0.98051733	\$8,160,646 0,98051733	\$8,160,646 0,98051733	\$8,160,646 0.98051733	\$8,160,646 0.98051733	\$8,160,646 0,98051733	\$8,160,646 0,98051733	\$8,160,646 0,98051733	\$40,803,228
18 19		Ü	urisdictional Factor urisdictional Plant	\$8,001,654	\$8,001,654 0,0024	\$8,001,854 0.0024	\$8,001,654 0.0024	\$8,001,654 0,0024	\$8,001,654 0,0024	\$8,001,654 0,0024	\$8,001,654 0,0024	\$8,001,654 0.0024	\$8,001,654 0.0024	\$8,001,654 0,0024	\$8,001,654 0,0024	\$40,008,272
20 21		D	epr Rate (monthly) epreciation	0,0024 \$9,669 \$9,669	\$19,337 \$29,006	\$19,337 \$48,343	\$19,337 \$67,681	\$19,337 \$87,018	\$19,337 \$106,355	\$19,337 \$125,693	\$19,337 \$145,030	\$19,337 \$164,367	\$19,337 \$183.706	\$19,337 \$203,042	\$19,337 \$222,379	\$87,018 \$241,717
22 23		N	et Plant in Service	\$7,991,986	\$7,972,648 \$7,982,317	\$7,953,311 \$7,962,980	\$7,933,974 \$7,943,642	\$7,914,636 \$7,924,305	\$7,895,299 \$7,904,968	\$7,875,962 \$7,885,630	\$7,856,624 \$7,866,293	\$7,837,287 \$7,846,956	\$7,817,950 \$7,827,618	\$7,798,612 \$7,808,281	\$7,779,275 \$7,788,944	\$39,766,555 \$35,809,237
24 25		9.32% R	verage Plant eturn	\$3,995,993 \$31,050	\$62,026	\$61,876	\$61,725	\$61,575	\$61,425	\$61,275	\$61,124	\$60,974	\$60,824 \$11,153	\$60,674 \$11,126	\$60,523 \$11,098	\$278,252 \$51,024
26 27 28	Debt Equity	1,71% 7.61%		\$5,694 \$25,357	\$11,374 \$50,652	\$11,346 \$50,529	\$11,319 \$50,407	\$11,291 \$50,284	\$11,264 \$50,161	\$11,236 \$50,038	\$11,209 \$49,916	\$11,181 \$49,793	\$49,670	\$49,548	\$49,425	\$227,228
29 30 31 32			epreciation	\$9,669 \$31,050	\$19,337 \$62,026	\$19,337 \$61.876	\$19,337 \$61,725	\$19,337 \$61,575	\$19,337 \$61,425	\$19,337 \$61,275	\$19,337 \$61,124	\$19,337 \$60,974	\$19,337 \$60,824	\$19,337 \$60,674	\$19,337 \$60,523	\$87,018 \$278,252
33			al Revenue Requiremen	\$40,719	\$81,363	\$81,213	\$81,063	\$80,912	\$80,762	\$80,612	\$80,462	\$80,311	\$80,161	\$80,011	\$79,861	\$365,270
34 35 36			ebt	\$5,694	\$11,374	\$11,346	\$11,319	\$11,291	\$11,264	\$11,236	\$11,209	\$11,181 \$49,793	\$11,153 \$49,670	\$11,126 \$49,548	\$11,098 \$49,425	
37 38		E	quity	\$25,357 \$31,050	\$50,652 \$62,026	\$50,529 \$61,876	\$50,407 \$61,725	\$50,284 \$61,575	\$50,161 \$61,425	\$50,038 \$61,275	\$49,916 \$61,124	\$49,793 \$60,974	\$60,824	\$60,674	\$60,523	
39 40				1	otal Jurisdictional Rev	enue Requirement thre	ough December 2012	\$365,270								

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
  - Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is smortized over the life of the asset, (b) carrying charges are calculated for half a month and amortization expense for half a month and amortization expense for half a month or plant placed into service.

  - (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%. (v) resembles offere for our Lucie offere on the Lagrange of the Commission's practice regarding AFUDC.

    (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruels, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
  - (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted, (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
  - (f) Non-incremental costs are due to the fact that labor was included in bee rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  - (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

# Fiorida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4\_26)

Appendix 8

<u>. I</u>	nternal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv	al Co. In-Service	Reconciliation to T- 3 \$130,990			
	Pi	00000113195	323	Turbogenerator Units		\$130,990	\$0	\$130,990	2.40%		Par 9.32% Tot Jur Jur Adj	ticipants al Co. Net of Partcipants edictional Factor s Net of Partcipant ustments (c) sedictional Factor	\$130,990 0.98202247 \$128,635 \$0 0.98202247			
	_	In-Service Date										Transfer to Plant	\$0 \$128,635			
		201208		Total Company In-Sei Participant Credit		\$130,990	\$0	\$130,990								
				Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-	•	\$130,990 0,98202247 \$128,635	\$0 0.98202247 \$0	\$130,990 0.98202247 \$128,635								
	-	Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201 Tota
	_		tal Plant in Service	\$130,990 0,98202247	\$130,990 0,98202247	\$130,990 0.98202247	\$130,990 0,98202247	\$130,990 0,98202247	\$130,990 0.98202247	\$130,990 0.98202247	\$130,990 0.98202247	\$130,990 0.98202247	\$130,990 0.98202247	\$130,990 0.98202247	\$130,990 0.98202247	\$6
		Ju	isdictional Plant pr Rate (monthly)	\$128,635 0,0020	\$128,635 0,0020	\$128,635 0.0020	\$128,635 0,0020	\$128,635 0.0020	\$128,635 0,0020	\$128,635 0.0020	\$128,635 0,0020	\$128,635 0.0020	\$128,635 0,0020	\$128,635 0,0020	\$128,635 0.0020	\$6
		De Ac	preciation cumulated Depreciation	\$129 \$129	\$257 \$386	\$257 \$643	\$257 \$900	\$257 \$1,158	\$257 \$1,415	\$257 \$1,67 <u>2</u>	\$257 \$1,930	\$257 \$2,187	\$257 \$2,444	\$257 \$2,701	\$257 \$2,958	
		Āv	t Plant in Service erage Plant	\$128,507 \$64,253	\$128,249 \$128,378	\$127,992 \$128,121	\$127,735 \$127,864	\$127,478 \$127,606	\$127,220 \$127,349	\$126,963 \$127,092	\$126,706 \$126,834 \$986	\$126,449 \$126,577 \$984	\$126,191 \$126,320 \$982	\$125,934 \$126,063 \$980	\$125,677 \$125,805 \$978	\$6 \$5
	Debt Equity	9.32% Re 1,71% 7.61%	tum	\$489 \$92 \$408	\$998 \$183 \$815	\$996 \$183 \$613	\$994 \$182 \$811	\$992 \$182 \$810	\$990 \$181 \$808	\$988 \$181 \$806	\$181 \$805	\$180 \$803	\$180 \$802	\$180 \$800	\$179 \$798	
	Lquity	7.017		<b>V</b>	*	****										
			preciation turn	\$129 \$499	\$257 \$998	\$257 \$996	\$257 \$994	\$257 \$992	\$257 \$990	\$257 \$988	\$257 \$986	\$257 \$984	\$257 \$982	\$257 \$980	\$257 \$978	
	=		Revenue Requiremen	\$628	\$1,255	\$1,253	\$1,251	\$1,249	\$1,247	\$1,245	\$1,243	\$1,241	\$1,239	\$1,237	\$1,235	
		De		\$92	\$183	\$183	\$182	\$182	\$181	\$181 \$806	\$181 \$805	\$180 \$803	\$180 \$802	\$180 \$800	\$179 \$798	
		Eq	uity	\$408 \$499	\$815_ \$998	\$813 \$996	\$811 \$994	\$810 \$992	\$808 \$990	\$988	\$986	\$803 \$984	\$982	\$980	\$978	
				Ī	otal Jurisdictional Rev	enue Requirement thro	ough December 2012	\$5,635								

43

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, (b) carrying charges are calculated for half a month and amortization expense for half a month regardless of the dolar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSt. 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and weiters benefit credit and non-cash accruais, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental and non-incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

# Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Nuclear Turkey Point Unit 3 License Amendment Request

Appendix 8

Internal Or	der Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Return (Annual) Surv	al Co, in-Service	3 \$35,233,884			
	P00000302463	303	Misc Intengible Plant		\$35,233,884	\$0	\$35,233,884	0.00%		9.33% Tot Jur Jur Adj	ticipants al Co. Net of Partcipants isdictional Factor is Net of Participant ustments (c) isdictional Factor	\$35,233,884 0.98202247 \$34,600,486 \$267,015 0.98202247			
	In-Service Date	_								T-3	Transfer to Plant	\$262,215 \$34,338,251			
	201209		Total Company In-Ser Participant Credit	vice	\$35,233,884	\$0	\$35,233,884								
			Total Company in-Ser Jurisdictional Factor Jurisdictional Plant In-	•	\$35,233,884 0,98202247 \$34,600,468	\$0 0.98202247 \$0	\$35,233,884 0,98202247 \$34,600,486	-							
	Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
		3 Total Plant in Service	\$35,233,884	\$35,233,884 0.98202247	\$35,233,884 0.98202247	\$35,233,884 0.98202247	\$35,233,884 0.98202247	\$35,233,884 0.98202247	\$35,233,884 0.98202247	\$35,233,884 0.98202247	\$35,233,884 0,98202247	\$35,233,884 0.98202247	\$35,233,884 0,98202247	\$35,233,884 0.98202247	\$140,93
		Jurisdictional Factor Jurisdictional Plant	0.98202247 \$34,600,466	\$34,800,466	\$34,600,466	\$34,600,466	\$34,600,466	\$34,600,466	\$34,600,466	\$34,600,466	\$34,600,466	\$34,600,466	\$34,600,466	\$34,600,466	\$138,40
	0,009	Depr Rate (monthly) Depreciation	\$73,711	\$147,422	\$147,422	\$147,422	\$147,422	\$147,422 \$810.822	\$147,422 \$958,244	\$147,422 \$1,105,666	\$147,422 \$1,253,088	\$147,422 \$1,400,510	\$147,422 \$1.547.932	\$147,422 \$1,695,354	\$51 \$1.17
		Accumulated Depreciation  Net Plant in Service	\$73,711 \$34,526,755	\$221,133 \$34,379,333	\$368,555 \$34,231,911	\$515,977 \$34,084,489	\$663,399 \$33,937,066	\$33,789,644	\$33,642,222	\$33,494,800 \$33,568,511	\$33,347,378 \$33,421,089	\$33,199,956 \$33,273,667	\$33,052,534 \$33,126,245	\$32,905,112 \$32,978,823	\$137,22 \$120,18
		Average Plani	\$17,263,377 \$134,205	\$34,453,044 \$267,836	\$34,305,622 \$266,690	\$34,158,200 \$265,544	\$34,010,777 \$264,398	\$33,863,355 \$263,252	\$33,715,933 \$262,106	\$260,960	\$259,814	\$258,668	\$257,522	\$256,376	\$93
Debt Equity	9,339 1,709 7,639		\$24,476 \$109,728	\$48,848 \$218,988	\$48,639 \$218,051	\$48,430 \$217,114	\$48,221 \$216,177	\$48,012 \$215,240	\$47,803 \$214,303	\$47,594 \$213,366	\$47,385 \$212,429	\$47,176 \$211,492	\$46,967 \$210,555	\$46,758 \$209,618	\$17 \$76
Equity	1.00	•	,,,,,,,	. 2	,	,									
		Depreciation	\$73,711	\$147,422	\$147,422	\$147,422	\$147,422	\$147,422 \$263,252	\$147,422 \$262,106	\$147,422 \$260,960	\$147,422 \$259.814	\$147,422 \$258,668	\$147,422 \$257,522	\$147,422 \$256,376	\$51 \$93
	Total Jurisdict	Return ional Revenue Requiremen	\$134,205 \$207,916	\$267,836 \$415,258	\$266,690 \$414,112	\$265,544 \$412,966	\$264,398 \$411,820		\$409,528	\$408,382	\$407,236	\$406,090	\$404,944	\$403,798	\$1,45
		Debt	\$24,476	\$48,848	\$48,639	\$48,430	\$48,221	\$48,012	\$47,803	\$47,594	\$47,385 \$212,429	\$47,176 \$211.492	\$46,967 \$210,555	\$46,756 \$209.618	
		Equity	\$109,728 \$134,205	\$218,988 \$267,836	\$218,051 \$266,690	\$217,114 \$265,544	\$216,177 \$264,398	\$215,240 \$263,252	\$214,303 \$262,106	\$213,366 \$260,960	\$259,814	\$258,668	\$257,522	\$256,376	
			Total Jurisdictional Reve	inue Requirement thro	ough December 2012	\$1,450,252									

43 44

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012,
- (b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

# Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Nuclear Turkey Point Unit 4 License Amendment Request

Appendix B

<b>5</b> ,	Internal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Return (Annual) Surv	al Co. In-Service	econciliation to T- 3 \$34,238,446			
	P	00000302466	303	Misc Intengible Plant		\$34,238,446	\$0	\$34,238,446	0.00%		Par 9,33% Tot Juri Juri Adj	ar Lo, investrication participants al Co. Net of Participants adictional Factor is Net of Participant ustments (c) isdictional Factor	\$34,238,446 0.98202247 \$33,622,923 \$68,248 0.98202247 \$67,022			
	_	In-Service Date									T-3	Transfer to Plant	\$33,555,902			
		201209		Total Company In-Ser Participant Credit		\$34,238,446	\$0	\$34,238,446	•							
				Total Company in-Ser Jurisdictional Factor Jurisdictional Plant in-		\$34,238,446 0.98202247 \$33,622,923	\$0 0.98202247 \$0	\$34,238,446 0,98202247 \$33,622,923	· ·							
	-			201209	201210	201211	201212	201213	201214 February	201215 March	201216 April	201217 May	201218 June	201219 July	201220 August	2012 Total
	-	Account	Detail	September	October	November	December	January					\$34,238,446	\$34,238,446	\$34,238,446	\$136.9
			tal Plant in Service	\$34,238,446	\$34,238,446 0.98202247	\$34,238,446 0,98202247	\$34,238,446 0.98202247	\$34,238,446 0.98202247	\$34,238,446 0.98202247	\$34,238,446 0.98202247	\$34,238,446 0.98202247	\$34,238,446 0.98202247	0.98202247	0.98202247	0.98202247	
			risdictional Factor	0.98202247 \$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$33,622,923	\$134,4
			pr Rate (monthly)		-		· · · · · ·		· · · · ·			\$138,058	\$138,058	\$138,058	\$138,058	\$4
		De	preciation	\$69,029	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058 \$897,379	\$138,058 \$1,035,437	\$1,173,495	\$1,311,553	\$1,449,612	\$1,587,670	\$1.10
2			cumulated Depreciation	\$69,029	\$207,087	\$345,146	\$483,204	\$621,262 \$33,001,661	\$759,320 \$32,863,603	\$32,725,545	\$32,587,487	\$32,449,428	\$32,311,370	\$32,173,312	\$32,035,254	\$133.3
1			t Plant in Service	\$33,553,894	\$33,415,836	\$33,277,778	\$33,139,720	\$33,001,661	\$32,863,603	\$32,794,574	\$32,656,516	\$32,518,457	\$32,380,399	\$32,242,341	\$32,104,283	\$116,8
			rerage Plant	\$16,776,947	\$33,484,865	\$33,346,807 \$259,236	\$33,208,749 \$258,163	\$257,090	\$32,932,632	\$254,943	\$253,870	\$252,797	\$251,724	\$250,650	\$249,577	\$90
i i	<b>.</b>	9.33% Re	etum	\$130,423 \$23,787	\$260,310 \$47,475	\$47,279	\$47,084	\$46,888	\$46,692	\$46,496	\$46,301	\$46,105	\$45,909	\$45,714	\$45,518	\$16
	Debt Equity	1.70% 7.63%		\$106,637	\$212,834	\$211,957	\$211,079	\$210,202	\$209,324	\$208,447	\$207,569	\$206,692	\$205,814	\$204,937	\$204,059	\$74
			epreciation	\$69,029	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058	\$138,058	\$4
			etum	\$130,423	\$260,310	\$259,236	\$258,163	\$257,090	\$256,017	\$254,943	\$253,870	\$252,797	\$251,724	\$250,650	\$249,577	\$90 \$1,39
3	_		Revenue Requiremen	\$199,452	\$398,368	\$397,295	\$396,221	\$395,148	\$394,075	\$393,002	\$391,928	\$390,855	\$389,782	\$388,709	\$387,635	\$1,38
4 5								***	\$46,692	\$46,496	\$46,301	\$46,105	\$45,909	\$45,714	\$45,518	
6			abt	\$23,787	\$47,475	\$47,279 \$211.957	\$47,084 \$211,079	\$46,888 \$210,202	\$46,692 \$209,324	\$208,447	\$207,569	\$206,692	\$205,814	\$204,937	\$204,059	
7 B		Ec	quity	\$106,637 \$130,423	\$212,834 \$260,310	\$211,957	\$258,163	\$257,090	\$256,017	\$254,943	\$253,870	\$252,797	\$251,724	\$250,650	\$249,577	
9				Total Jurisdictional Reve	nue Beguirement the	numb December 2012	\$1,391,336									

### Notes:

43 44

45

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruels, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Pre-Tax Rate of

In-Service Amount

Description Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

<del>Ju</del> Ju	Plant Account  321 322 323 324	Detail  Structures & Improver Reactor Plant Equipm Turbogenerator Units Accessory Electric Equ Total Company In-Ser Participant Credit Total Company In-Ser Asiadotional Factor Lutriddictional Plant In- Lutriddictional Plant In-	neni Mipmeni	\$88,937,282 \$202,585,684 \$828,602,788 \$14,133,897	\$153,303 \$313,907 \$970,922 \$21,900	\$99,090,586 \$202,889,771 \$627,573,710 \$14,155,798	1.80% 2.00% 2.40%		9.33% To J.	stal Co. In-Service articipants stal Co. Nat of Partolpents_ riedictional Factor aris Net of Participant	\$942,259,831 \$942,259,831 0,88202247 \$925,320,326			
Service Date 201209 Account 321 Tol.	322 323 324	Reactor Plant Equipm Turbogenerator Units Accessory Electric Equ Total Company In-Ser Participant Credit Total Company In-Ser	neni Mipmeni	\$202,585,664 \$826,602,788	\$313,907 \$970,922	\$202,889,771 \$627,573,710	2.00% 2,40%		J.	risdictional Factor	0,98202247 \$925,320,326			
Account 321 Tol.	324	Turbogenerator Unite Accessory Electric Equation Total Company In-Ser Participant Credit Total Company In-Ser	rúpmeni	\$826,602,788	\$970,922	\$627,573,710	2,40%		À	ris Net of Participant	\$925,320,326			
Account 321 Tot		Total Company In-Ser Participant Credit Total Company In-Ser		214,100,007	467,000		1.60%		A	diustments (c)	\$18,498,382			
Account 321 Tot		Participant Credit Total Company In-Ser	rvice							misdictional Factor	0.98202247 \$18,165,827			
Account 321 Tol		Participant Credit Total Company In-Ser	****	\$942,259,631	\$1,460,033	\$943,719,864			т-	3 Transfer to Plant	\$907,154,500	_		
321 Tol <u>Ju</u> Ju		Arisdictional Factor	and the state of the state	\$942,259,651	\$1,460,033	\$943,719,864								
321 Tol <u>Ju</u> Ju			rvice (rest or Part	0.98202247 \$925,320,326	0.96202247 \$1,433,785	0.98202247 5925,754,112								
321 Tol <u>Ju</u> Ju				201211	201212	201213	201214	201215	201216	201217	201218	201219	201220	
<del>Ju</del> Ju	Detail	201209 September	201210 October	201211 November	December December	January	Pebruary February	March	April	May	June	July	Augusi	
Ju	tal Plant in Service	\$99,090,586 0.98202247	\$99,090,588	\$99,090,586	\$99,090,586 0,98202247	\$99,090,588	\$99,090,566 0.98202247	\$99,090,586 0.98202247	\$99,090,586 0.98202247	\$99,090,586 0.98202247	\$99,090,586 0.98202247 \$97,309,182	£99,090,588 0.98202247	\$99,090,586 0,98202247	:
1,80% De	risdictional Factor risdictional Plant	\$97,309,182 0,0015	0,98202247 \$97,309,182 0,0015	0.98202247 \$97,309,182 0.0015	\$97,309,182 0.0015	0.98202247 \$97,309,182	0.98202247 \$97,309,182 0.0015	\$97,309,182 0,0015	\$97,309,182 0.0015	9.98202247 \$97,309,182 0.0015	\$97,309,182	0.98202247 \$97,309,182 0.0015	0,98202247 \$97,309,182 0,0015	- 5
De	pr Rate (monthly) preciation	\$116,771	\$145.964	\$145,964	\$145,984	0.0015 \$145,964	\$145,964	\$145,964	3145 964	0.0015 \$145,984	\$145,984	0.0015 \$145,964 \$1 576,409	0,0015 \$145,964 \$1,722,373	
Ne	cumulated Depreciation it Plant in Service	\$116,771 \$97,192,411	\$262,735 \$97,046,447	\$406,699 \$96,900,483 \$96,973,465	\$564,662 \$96,754,519 \$96,627,501	\$700,626 \$96,608,556	\$846,590 \$96,462,592 \$96,535,574	\$992,554 \$96,316,626	\$1,136,517 \$96,170,664	\$1,284,481 \$96,024,701 \$96,097,682	\$1,430,445 \$95,876,737	\$1,576,409 \$95,732,773 \$95,605,755	\$1,722,373 \$85,586,809 \$95,659,791	-
9,33% Re	erage Pfani itum	N/A \$604,455	\$97,119,429 \$755,002	\$753.867	\$96,827,501 \$752,732 \$137,283	\$96,681,538 \$751,597	\$750,463	\$96,389,610 \$749,328	\$96,243,646 \$746,193	\$747,059	\$95,951,719 \$745,924	\$744,789	\$743,654	
1,70%		\$110,240 \$494,215	\$137,697 \$617,305	\$137,490 \$616,377	\$137,283 \$615,449	\$137,076 \$614,521	\$136,869 \$613,594	\$138,662 \$612,666	\$136,455 \$611,738	\$136,248 \$610,810	\$136,041 \$609,863	\$135,834 \$608,955	\$135,627 \$608,027	
322 Tel	tal Plant in Service	\$202.899.771	\$202,899,771	\$202,899,771	\$202,696,771	\$202,899,771	\$202,899,771	\$202,899,771	\$202,899,771	\$202,899,771	\$202,899,771	\$202,899,771	\$202,899,771	5
Ju	risdictional Factor	0.98202247	0,98202247	0.98202247	0.98202247 \$199.252.134		0.98202247	0.98202247 \$199.252.134	0.98202247 \$198.252.134	0,98202247 \$199,252,134	0.98202247 \$199.252.134	0.98202247	0.98202247 \$199,252,134	- 5
2.00% De	pr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0,0017	0.0017 \$332.087	0,0017	0.0017 \$332.087	0.0017 \$332,087	0.0017 \$332.087	0.0017	
Ac	precision cumulated Depreciation	\$265,670 \$265,670	\$597,758	\$929,843	\$1,261,930	\$1,594,017	\$1,926,104	\$2,258,191	\$2,590,278		\$3,254,452	\$3,588,538	\$3,918,625 \$195,333,509	_,
Av	erage Plant	N/A	\$198,854,378 \$198,820,421	\$198,322,291 \$198,488,334	\$197,990,204 \$198,156,247	\$197,824,160	\$197,492,074	\$197 159 987	\$196,827,900	\$196,495,813	\$196,163,726	\$195,831,639	\$195 499 552	3
1.70%	tum	\$225,700	\$1,545,620 \$281,890	\$1,543,038 \$281,419	\$1,540,457 \$280,948	\$280,477	\$280,006	\$279,535	\$279,065	\$278,594	\$278,123	\$277,652	\$277,181	
7.63%		\$1,011,829			,		- 1,1,							
Jun	risdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	\$627,573,710 0,88202247	\$627,673,710 0.96202247	0.98202247	0,98202247	0.00202247	52,
3 404 Da	radictional Plant	\$616,291,484	\$616,291,484	\$616,291,484	0.0020	\$616,291,484	0.0020		0.0020	0.0020	\$616,291,484	\$616,291,484	\$616,291,464 0,0020	\$2
De	preciation	\$986,066	\$1,232,583	\$1,232,583	\$1,232,583	\$1 232 583	\$1 232 5A3	\$1,232,583	\$1,232,583	\$1,232,583	\$1 232 583	\$1,232,583	\$1,232,583 \$14,544,479	
Ne	t Plant in Service	\$615,305,418	\$614,072,835	\$612.840.252	\$611 507 569	\$810,375,086	\$609,142,503	\$607,909,920	\$606,677,337	\$606,444,754	\$604,212,171	\$602,979,588	5601 747 005	\$2 \$1
9,33% Re	erage Plant	\$3,826,683	\$4,778,562	\$4,768,960		\$4,749,816	\$609,758,795 \$4,740,234	\$608,526,212 \$4,730,652	\$4,721,070	\$4,711,488	\$4,701,906	\$4,692,324	\$4,682,742	51
1,70% 7.63%			\$871,512 \$3,907,050	\$869,765 \$3,899,215	\$866,017 \$3,891,381	\$866,270 \$3,883,546		\$862,774 \$3,867,877	\$881,027 \$3,860,043	\$859,279 \$3,852,209	\$857,532 \$3,844,374	\$855,784 \$3,836,540	\$854,037 \$3,828,705	
324 To	tal Plant in Service		\$14,155,798	\$14,155,798	\$14,155,798	\$14,155,798	\$14,155,798	\$14,155,798	\$14,165,798	\$14,155,798	\$14,155,798	\$14,155,798	\$14,155,798	
Ju	risdictional Factor	0.98202247 \$13.901.312	0.98202247	0.98202247	0.98202247	0.98202247 \$13.901.312	0.98202247 \$13.901.312	0.98202247	0.98202247 \$13.901.312	0.98202247 \$13.901.312	0.98202247 \$13,901,312	0.98202247 \$13,901,312	0.98202247 \$13,901,312	
1.80% De	pr Rate (monthly)	0.0015	0,0015 \$20,852	0.0015	0.0015	0.0015	0,0015 \$20,852	0.0015	0,0015 \$20,852	0.0015 \$20.852	0,0016 \$20,852	0.0015 \$20.852	\$20,852	
Ac	cumulated Depreciation	\$16,682	\$37,534	358 386	\$79 237	\$100.050	\$120,941 \$13,780,370	\$141,793 \$13,759,518	\$162,645	\$183,497 \$13,717,814	\$204,349 \$13,696,962	\$225,201 \$13,676,110	\$246,053 \$13,655,258	
		N/A	\$13,874,204	\$13,653,362	\$13,832,500	\$13,611,648	\$13,750,796	\$13,769,944	\$13,749,092	\$13,728,240	\$13,707,388	\$13,686,536	\$13,665,684	=
1,70%	RUM .	\$15,749	\$19,671	\$19,641	\$19,612	\$19,582	\$19,553	\$19,523	\$19,494	\$19,464	519,434	\$19,405	\$19,375	_
7.63%		\$70,602	\$86,186	\$88,054	\$87,921	\$87,789	307,000	807,324	\$67,391	307,250	407,120	*****	\$00,001	
		\$1,385,188	\$1,731,486	\$1,731,486	\$1,731,486	\$1,731,486	\$1,731,486	\$1,731,486	\$1,731,486 \$7,106,278	\$1,731,486 \$7,092,816	\$1,731,486 \$7,079,357	\$1,731,486 \$7,085,897	\$1,731,486 \$7,052,438	
Total Jurisdictional	Revenue Requirement	\$7,140,205	\$8,918,528	\$8,905,066	\$8,891,606	\$6,678,145	\$8,864,685	\$8,851,224	\$8,837,764	\$8,824,303	\$8,610,843	\$8,797,382	\$8,783,922	_
ρ.		\$1 049 598	\$1 310 770	\$1 308 315	\$1.305.880	\$1 303 405	\$1 300 950	\$1 298 495	\$1 296 040	\$1,293,565	\$1,291,130	\$1,288,675	\$1,286,221	
Eq	julty	\$4,705,419 \$5,755,012	\$5,876,271 \$7,187,041	\$5,885,266 \$7,173,580			\$5,832,249 \$7,133,199	\$5,821,243 \$7,119,738	\$5,610,238 \$7,106,278	\$5,799,232 \$7,092,616	\$5,788,227 \$7,079,357	\$5,777,221 \$7,065,897	\$5,766,216 \$7,052,438	
						91,140,000	57,150,155	01,110,100	07,100,210	0,,000,000	**********	********	,,	
		grant Jurisdictional Reve	enue Kequirement thi	ougn December 2012	\$33,000,403									
rate revenue require	ements to be recovered throug	gh the NCRC are those rela	lated to plant placed i	nto commercial service	during 2012.									
dated for half a month	h and amortization expense le	or half a month regardless :	of the dollar amount	of the plant being place:	d into service.		n, Ravenue requirement o	alcutations for plant pi	seces into service of \$10	ne or greater, are calculated to	ome day. For intengible	pent, which is amortis	an over the se of the	2684
cipants' share for St.	Lucie Unit 2 ( PSL 2) is Orien	nda Utilitius Commission (C	OUC) of 6.0695% end	f Florida Municipal Pow icinants. These advers	er Agency (FMPA) of 8.	.806%. trespend the expanditu	res on a cash basis in or	ler to calculate carryin	s charges on T-3 in con	plance with the Commission's	s practice regarding AFI	UDC.		
rurposes of calculatin	og carrying charges in NFR s	chedule T-3 and Appendix	A, actual participant	credits are deducted. (A	a is the practice (or ca)	culating AFUDC). In (	alculating the base rate :	evenue requirements,	the full participation cre	dit is deducted from Incremen		work orders/internal o	rders.	
istent with AFUDC or	alculations, carrying charges	are calculated through the	date prior to plant be	ing placed into service.	ng onerges on this amo Depreciation is calcule:	ours mrough the NCR ted from the day plan	u, mese capitel costs are I is placed into service th	moused in PPL's bee ough the end of the m	ougy a case (exeuns ledmen	NAME OF TAXABLE PARTY.				
or for calculation and	depreciation and return is no	umber of days in service div	rided by the number o	of days in the month:										
or= <u>Nu</u> Nu	ember of Days in service ember of days in the month	24	0.8											
	•													
dictional Plant	Account 321 \$97,309,182	Account 322 \$199,252,134		Account 324 \$13,901,312	Ţ		nth Total \$926,754,112							
r Rate (monthly)	0,0015	5 0.0017	0.0020	0.0015	•	Deor Rate (monthly	i							
or (b)	0.800000000	0.800000000	0.800000000	0.800000000	16	Factor (e)								
		*******		11.5										
rate Monthly	0.149	6 0.14%	0 14%	0.14%	i i	Debt rate Monthly	3923,300,923							
per Month	137.800	282.125	0.64% 872,386	19.686		equity rate Monthly Debt per Month	\$1,311,997							
ty per Month or (b)	0,800000000	0.8000000000	3,910,967	0,800000000	j.	Equity per Month Factor (e)								
llotheday (	\$110,240	\$225,700	\$697,909	\$15,749	je	Debt to the day	\$1,049,598 \$4,705,419							
The state of the s	1.70% 1.70% 2.2 To 3.22 To 3.2	1.70% 1.22 Total Pilent in Service	1.70% 1.70%	2.27 Total Plant in Service 2002,989,771 200,989,771 2	2.2 Total Pierri in Service  3.2 Total Pierri	7.25% Sear 1.20% Sear	222 Totale Pierri in Service 200,889,771 502,889,771 502,989,789,781 502,989,781 502,989,781 502,989,781 502,989,781 502,989,7	2.25 Sept. 2015. S	2.2 Table Plant in Sanction 2.	7. 2.15 September 19 Services	7.2   1.5	2.27 Tass Pert in Services   526/2-19   507/2-20   50	2.32   Total Part In Service   \$2.000, \$77, \$300, \$200, \$77, \$300, \$877, \$300, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$877, \$300, \$30	Table   Part   Sept.   Sept.

Description Nuclear - Turkey Point Turbine Valve Refurbishment (during PTN 3-26)

Appendix B

Internal Orde	er Work Order #	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to T- 3		_	
Internal Orde	P00000113197	321 322 323 323 324	Structures & Improven Reactor Plant Equipm Turbogenerator Units Accessory Electric Equ	sents eni	\$0 \$0 \$10,350,484 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$10,350,484 \$0	1.80% 2.00% 2.40% 1.80%		Pa 9,33% To Ju Ju Ad Ju	tal Co., in-Service ricipants tal Co. Net of Participants risdictional Factor is Net of Participant justments (c) risdictional Factor 3 Transfer to Plant	\$10,350,484 \$10,350,484 0.98202247 \$10,164,408 90 0.96202247 \$10,164,408			
	201209		Total Company In-Ser Participant Credit Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-	rice (Net of Part	\$10,350,484 \$10,350,484 0,98202247 \$10,184,408	\$0 \$0 0,98202247 \$0	\$10,350,484 \$10,350,484 0.98202247 \$10,184,408								
	Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	_
	321	Total Plant in Service Jurisdictional Factor	\$0 0,98202247	\$0 0,98202247	\$0 0,98202247	\$0 0,98202247	\$0 0,98202247	\$0 0.98202247	\$0 0.9 <u>620224</u> 7	\$0 0,98202247	\$0 0,98202247	\$0 0,98202247	\$0 0,98202247	\$0 0.98202247	
	1.80%	Jurisdictional Plant Depr Rate (monthly) Depraciation Accumulated Depreciation	\$0 0,0015 \$0 \$0	0,0015 \$0 \$0 \$0	\$0 0,0015 \$0 \$0	\$0 0,0015 \$0 \$0	\$0 0,0015 \$0 \$0	0,0015 \$0 \$0	0,0015 \$0 \$0	\$0 0.0015 \$0 \$0	\$0 0,0015 \$0 \$0	0,0015 \$0 \$0	0,0015 \$0 \$0	0,0015 \$0 \$0	_
		Net Plant in Service Average Plant	N/A \$0	\$0 \$0	\$0 \$0	\$0 .\$0	\$0 \$0	30 30	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0	=
Debt Equity	1,70% 7,63%		\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	322	Total Plant in Service Jurisdictional Factor	\$0 0,98202247 \$0	0.98202247	\$0 0,98202247	\$0 0,98202247	\$0 0,98202247	\$0 0,98202247	0.98202247	0.98202247	0,98202247 \$0	0.98202247 \$0	0.98202247	0,98202247	_
	2,00%	Jurisdictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciation	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	0,0017 \$0 \$0	_
		Net Plant in Service Average Plant	N/A \$0	50 50	\$0 \$0		\$0 \$0	- \$0 - \$0	\$0 \$0	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	=
Debt Equity	9,33% 1,70% 7,63%		\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	323	Yotel Plant in Service Jurisdictional Factor	\$10,350,484 0,98202247	\$10,350,484 0.98202247	\$10,350,484 0.98202247	\$10,350,484 0.98202247	\$10,350,484 0.98202247 \$10,164,408	\$10,350,484 0.96202247 \$10,164,408	\$10,350,484 0.98202247 \$10,164,408	\$10,350,484 0.98202247 \$10,164,408	\$10,350,484 0,98202247 \$10,164,408	\$10,350,484 0,98202247 \$10,164,408	\$10,350,484 0.98202247 \$10,164,408	\$10,350,484 0.98202247 \$10,164,408	_
	2.40%	Jurisdictional Plant Depr Rate (monthly) Depreciation	\$10,164,408 0.0020 \$18,263	\$10,164,408 0,0020 \$20,329	\$10,164,408 0,0020 \$20,329	\$10,164,408 0,0020 \$20,329	0.0020 \$20.329	0.0020 \$20,329	0.0020 \$20,329	0.0020 \$20,329	0,0020 \$20,329	0.0020 \$20,329	0,0020 \$20,329	0,0020 \$20,329	_
		Accumulated Depreciation Not Plant in Service	\$16,263 \$10,148,145	\$38,592 \$10,127,816	\$56,921 \$10,107,488	\$77,250 \$10,087,159	\$97,578 \$10,066,830 \$10,076,994	\$117,907 \$10,046,501	\$138,236 \$10,026,172 \$10,036,337	\$158,565 \$10,005,844	\$176,894 \$9,985,515 \$9,995,679	\$199,222 \$9,965,186 \$9,975,350	\$219,551 \$9,944,857 \$9,955,022	\$239,880 \$9,924,528 \$9,934,693	_
		Average Plant Return	N/A \$63,113	\$10,137,981 \$78,812 \$14,374	\$10,117,652 \$78,654	\$10,097,323 \$78,496	\$78,338	\$10,046,501 \$10,056,666 \$78,180	\$10,036,337 \$78,022 \$14,230	\$10,016,008 \$77,864 \$14,201	\$9,995,679 \$77,706 \$14,172	\$9,975,350 \$77,548 \$14,143	\$77,390 \$14,114	\$77,232 \$14,086	=
Debl Equity	1.70% 7.63%		\$11,511 \$51,602	\$64,438	\$14,345 \$64,309	\$14,316 \$64,180	\$14,287 \$64,051	\$14,258 \$63,822	\$14,230 \$63,792 \$0	\$14,201 \$63,663 \$0	\$63,534 \$63,534	\$63,405 \$63,405	\$63,276 \$0	\$63,146 \$0	
	324	Jurisdictional Factor Jurisdictional Plant	0.98202247	0.98202247	0.98202247	0.98202247_ 50	\$0 0,98202247	0.98202247 \$0	0.98202247 \$0	0.98202247 \$0	0.98202247	0.98202247 \$0	0.96202247 \$0	0.98202247 \$0	
	1.80%	Depr Rate (monthly) Depreciation	0,0015 \$0	0,0015	0.0015 \$0	0.0015 \$0	0.0015	0.0015	0.0015 \$0	0.0015 \$0	0.0015 \$0	0,0015 \$0	0.0015 \$0	0.0015 \$0 \$0	-
		Net Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	30 30	- 10	\$0 \$0	\$0 \$0	=
		Average Plant Return	N/A \$0	\$0	- iš	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$6	\$0 \$0	\$0 \$0	=
Debt Equity	1.70% 7.63%		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Total Jurisdicti	Depreciation Return onal Revenue Requiremen	\$16,263 \$63,113 \$79,376	\$20,329 \$78,812 \$99,141	\$20,329 \$78,854 \$98,983	\$20,329 \$78,496 \$98,825	\$20,329 \$78,338 \$98,667	\$20,329 \$78,180 \$98,509	\$20,329 \$76,022 \$98,351	\$20,329 \$77,864 \$98,193	\$20,329 \$77,706 \$98,035	\$20,329 \$77,548 \$97,877	\$20,329 \$77,390 \$97,719	\$20,329 \$77,232 \$97,561	_
	i vai vai suice	Debt	\$11.511	\$14.374	\$14.345	\$14.316	\$14,257	\$14,258	\$14,230	\$14.701	\$14,172	\$14,143	\$14,114	\$14.086	
		Equity	\$51,602 \$63,113 Total Jurisdictional Reve	\$64,438 \$78,812	\$64,309 \$78,654	\$64,180 \$78,496 \$376,325	\$64,051 \$78,338	\$63,922 \$78,180	\$63,792 \$78,022	\$63,663 \$77,864	\$63,534 \$77,706	\$63,405 \$77,548	\$63,276 \$77,390	\$63,146 \$77,232	
Note			- CHIEF JURNICHON AND REW	ner stadeanen (10)	ough Developed 2012	\$0.0,023									

- es are calculated for

- half a morbs and amonitation regarded for the an enter regarded for the control monitor or the post of the control monitor or the post of the control monitor or the control monitor or

Number of Days in service 24
Number of days in the month 30 0.8

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	\$0	\$0	\$10,164,408	\$0
Depr Rate (monthly)	0.0015	0.0017	0,0020	0.0015
Depr Rate (monthly)	•	- 1	20,329	-
Factor (b)	0.800000000	0.8000000000	0.8000000000	0.800000000
Depr to the date	\$0	\$0	\$16,263	\$0
Net Plant in Service	\$0	\$0	\$10,148,145	\$0
Debt rate Monthly	0.14%	0.14%	0.14%	0,149
Equity rate Monthly	0.64%	0.64%	0,64%	0.649
Debt per Month	•	-	14,388	-
Equity per Month	- 1		64,503	
Factor (b)	1 000000000.0	0.800000000	0.8000000000	0,800000000
Debt to the day	\$0	\$0	\$11,511	\$0
Equity to the day	\$0 1	\$0	\$51,602	\$0

First Mo	
Jurisdictional Plant	\$10,164,408
Depr Rate (monthly)	
Depr Rate (monthly)	\$20,329
Factor (e)	
Depr to the date	\$16,263
Net Plant in Service	\$10,148,145
Debt rate Monthly	
Equity rate Monthly	i
Debt per Month	\$14,388
Equity per Month	\$64,503
Factor (e)	
Debt to the day	\$11,511
Equity to the day	\$51,602
Total	\$63,113

### Fiorida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Appendix B

Description Nuclear - Turkey Point Simulator

Line No.	Internal Order	Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	<u> Total</u>	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv	R	n-Service Amount econciliation to T- 3 \$1,840,603			
1 2 3 4 5		P00000016044	325	Misc, Power Plant Equ	ipment	\$1,840,603	\$0	\$1,840,803	1.80%		Par 9,33% Tot Juri Juri Adj	al Co. In-Service ticipants al Co. Net of Participants al Co. Net of Participants solicitional Factor solicitional Factor	\$1,840,603 0,98202247 \$1,807,514 (\$866) 0,98202247 (\$850)			
6 7		In-Service Date									T-3	Transfer to Plant	\$1,808,364			
8		201209		Total Company In-Ser Participant Credit	vice	\$1,840,603	\$0	\$1,840,603								
10 11 12				Total Company in-Ser Jurisdictional Factor Jurisdictional Plant In-	•	\$1,840,603 0,98202247 \$1,807,514	\$0 0,98202247 \$0	\$1,840,603 0.98202247 \$1,807,514								
13 14				201209	201210	201211	201212	201301	201302	201303	201304	201305	201306	201307	201308	2012
15		Account	Detail	September	October	November	December	January	February	March	April	May	June	July	August	Total
16 17 18			Total Plant in Service	\$1,840,603 0.96202247	\$1,840,603 0,98202247	\$1,840,603 0.98202247	\$1,840,603 0.98202247	\$1,840,603 0.98202247	\$1,840,603 0.98202247	\$1,840,603 0.98202247	\$1,840,603 0.98202247	\$1,840,603 0.98202247	\$1,840,603 0.98202247	\$1,840,603 0.98202247	\$1,840,603 0,98202247	\$7,362,412
19		-	Jurisdictional Plant	\$1,807,514	\$1,807,514 0.0015	\$1,807,514 0,0015	\$1,807,514 0.0015	\$1,807,514 0,0015	\$1,807,514 0,0015	\$1,807,514 0,0015	\$1,807,514 0,0015	\$1,807,514 0.0015	\$1,807,514 0,0015	\$1,807,514 0,0015	\$1,807,514 0,0015	\$7,230,054
20 21			Depr Rate (monthly) Depreciation	0,0015 \$1,356	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711 \$28,468	\$2,711 \$31,180	\$9,489 \$21,690
22			Accumulated Depreciation Net Plant in Service	\$1,356 \$1,806,158	\$4,067 \$1,803,447	\$6,778 \$1.800.735	\$9,489 \$1,798,024	\$12,201 \$1,795,313	\$14,912 \$1,792,602	\$17,623 \$1,789,890	\$20,335 \$1,787,179	\$23,046 \$1.784.468	\$25,757 \$1,781,756	\$1,779,045	\$1,776,334	\$7,208,364
23 24			Net Plant in Service Average Plant	\$903.079	\$1,804,802	\$1,802,091	\$1,799,380	\$1,796,668	\$1,793,957	\$1,791,248	\$1,788,535	\$1,785,823	\$1,783,112	\$1,780,401	\$1,777,690	\$6,309,352
25		9,33%		\$7,020	\$14,030	\$14,009	\$13,988	\$13,967	\$13,946	\$13,925	\$13,904	\$13,883	\$13,862 \$2,528	\$13,841 \$2,524	\$13,820 \$2,520	\$49,049 \$8,945
26 27	Debt Equity	1.70% 7.63%		\$1,280 \$5,740	\$2,559 \$11,472	\$2,555 \$11,454	\$2,551 \$11,437	\$2,547 \$11,420	\$2,543 \$11,403	\$2,540 \$11,385	\$2,536 \$11,368	\$2,532 \$11,351	\$11,334	\$11,316	\$11,299	\$40,103
28 29																
30 31			Depreciation	\$1,356	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$2,711	\$9,489
32			Return	\$7,020	\$14,030	\$14,009	\$13,988	\$13,967	\$13,946	\$13,925	\$13,904	\$13,883	\$13,862	\$13,841 \$16,552	\$13,820 \$16,531	\$49,049 \$58,538
33		Total Jurisdiction	nal Revenue Requiremen	\$6,376	\$16,742	\$16,721	\$18,700	\$16,678	\$16,657	\$16,636	\$16,615	\$16,594	\$16,573	\$16,502	\$10,031	\$36,336
34 35				44.000	*0.550	*0 FFF	\$2,551	\$2,547	\$2,543	\$2,540	\$2,536	\$2,532	\$2,528	\$2,524	\$2,520	
36 37			Debt Equity	\$1,280 \$5,740	\$2,559 \$11,472	\$2,555 \$11.454	\$2,551 \$11.437	\$11,420	\$11,403	\$11,385	\$11,368	\$11,351	\$11,334	\$11,316	\$11,299	
38			Lydiy	\$7,020	\$14,030	\$14,009	\$13,988	\$13,967	\$13,946	\$13,925	\$13,904	\$13,883	\$13,862	\$13,841	\$13,820	
39 40				Total Jurisdictional Reve	nue Requirement thre	ough December 2012	\$58,538									

45

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (c) Adjustments represent unfunded pension and welfairs benefit credit and non-cash accruals, not of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work ordera/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

### Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Appendix B

Description Nuclear - St. Lucie Unit 2 License Amendment Request

Internal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		n-Service Amount teconciliation to T- 3			
	P00000050696 P00000306022	303 303	Misc Intangible Plant Misc Intangible Plant		\$36,039,549		\$36,039,549	0.00%		Pa 9.30% To Ju Ju	tal Co. In-Service ricipants tal Co. Net of Partcipants_ iedictional Factor is Net of Participant justments (c)	\$36,039,549 (\$5,627,115) \$30,412,434 0,98202247 \$29,865,694 \$376,600			
	In-Service Date										isdictional Factor Transfer to Plant	0.98202247 \$369,830 \$29,495,864			
	201211		Total Company In-Ser Participant Credit	rvice	\$36,039,549 (\$5,368,275)	\$0	\$36,039,549 (\$5,368,275)								
			Total Company In-Ser Jurisdictional Factor		\$30,671,275 0.98202247	\$0 0.98202247	\$30,671,275 0.98202247								
			Jurisdictional Plant In-		\$30,119,881	\$0	\$30,119,881			00/200	201307	201308	201309	201310	201:
_	Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	July	August	September September	October	Tota
_		otal Plent in Service urisdictional Factor	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$30,671,275 0.98202247	\$61,3
	3	urisdictional Plant lepr Rate (monthly)	\$30,119,881	\$30,119,881	\$30,119,881	\$30,119,881	\$30,119,881	\$30,119,881	\$30,119,881	\$30,119,861	\$30,119,881	\$30,119,881	\$30,119,881	\$30,119,881	\$60,2
	□	epreciation counulated Depreciation	\$41,547 \$41,547	\$83,094 \$124,641	\$83,094 \$207,735	\$83,094 \$290,829	\$83,094 \$373,823	\$83,094 \$457,017	\$83,094 \$540,112	\$83,094 \$623,206	\$83,094 \$706,300	\$83,094 \$789,394	\$83,094 \$872,488	\$83,094 \$955,582	\$1 \$1
	7	let Plant in Service verage Plant	\$30,078,334 \$15,039,167	\$29,995,240 \$30,036,787	\$29,912,146 \$29,953,693	\$29,829,051 \$29,870,599	\$29,745,957 \$29,787,504	\$29,662,863 \$29,704,410	\$29,579,769 \$29,621,316	\$29,496,675 \$29,538,222	\$29,413,581 \$29,455,128	\$29,330,487 \$29,372,034	\$29,247,393 \$29,288,940	\$29,164,299 \$29,205,846	\$60,0 \$45,0 \$3
Debt Equity	9.30% <u>F</u> 1.68% 7.62%	etum	\$116,529 \$21,011 \$95,517	\$232,735 \$41,964 \$190,771	\$232,091 \$41,848 \$190,243	\$231,447 \$41,732 \$189,715	\$230,804 \$41,616 \$189,188	\$230,160 \$41,500 \$188,660	\$229,516 \$41,384 \$188,132	\$228,872 \$41,268 \$187,604	\$228,228 \$41,152 \$187,077	\$227,584 \$41,035 \$186,549	\$226,941 \$40,919 \$186,021	\$226,297 \$40,803 \$185,493	\$ \$2 \$2
		pepreciation teturn	\$41,547 \$116,529	\$83,094 \$232,735	\$83,094 \$232,091	\$83,094 \$231,447	\$83,094 \$230,804	\$83,094 \$230,160	\$83,094 \$229,516	\$83,094 \$228,872	\$83,094 \$228,228	\$83,094 \$227,584	\$83,094 \$226,941	\$83,094 \$226,297	\$1 \$3
		al Revenue Requiremen	\$158,076	\$315,829	\$315,185	\$314,542	\$313,898	\$313,254	\$312,610	\$311,966	\$311,322	\$310,679	\$310,035	\$309,391	\$4
		ebt quity	\$21,011 \$95,517	\$41,964 \$190,771	\$41,848 \$190,243	\$41,732 \$189,715	\$41,616 \$189,188	\$41,500 \$188,660	\$41,384 \$188,132	\$41,268 \$187,604	\$41,152 \$187,077	\$41,035 \$186,549	\$40,919 \$186,021	\$40,803 \$185,493	
_			\$116,529	\$232,735	\$232,091	\$231,447	\$230,804	\$230,160	\$229,516	\$228,872	\$228,228	\$227,584	\$226,941	\$226,297	
-	Total Jurisdictional Reve	nue Requirement through De-	cember 2012	\$473,905	•										

### Notes:

43

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cesh accruals, net of participants. These adjustments are necessary to present the expenditures on a cash besis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work ordera/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Line No.	Internal Order	Work Order#	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to T- 3			
1 2 3 4 5		P00000000763 P0000000960 P00000001488 P00000001719 In-Service Date	321 322 323 324	Structures & Improver Reactor Plant Equipm Turboganerator Units Accessory Electric Eq	eni	\$5,524,021 \$159,103,622 \$119,844,670 \$10,929,881	\$5,617 \$161,791 \$121,869 \$11,114	\$5,529,638 \$159,265,413 \$119,968,539 \$10,940,996	1.80% 2.00% 2.40% 1.80%		9.30%	Total Co, In-Service Participants Total Co, Net of Participants Jurisdictional Fector Jurisdictional Factor Adjustments (o) Jurisdictional Factor T-3 Transfer to Plant	\$295,402,194 (\$41,454,513) \$733,947,581 0.967207247 \$249,382,329 \$4,913,555 0.96720727 \$4,825,222 \$244,557,107			
8 9 10 11		201211		Total Company In-Ser Participent Credit Total Company In-Ser Jurisdictional Factor Junadictional Plant In-	vice (Net of Part)	\$295,402,194 (\$44,001,083) \$251,400,531 0.98202247 \$245,890,970	\$300,391 (\$44,745) \$255,647 0.96202247 \$251,051	\$295,702,586 (\$44,046,408) \$261,656,178 0.96202247 \$247,132,021	-							
13 14 15		Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
16 17			Total Plant in Service	\$4,705,971	\$4,705,971	\$4,705,971	\$4,705,971	\$4,705,971 0,98207247	\$4,705,971 0.98202247	\$4,705,971 0.98202247	\$4,705,971 0.98202247	\$4,705,971 0.98202247	\$4,705,971 0.98202247	\$4,705,971 0,98202247	\$4,705,971 0.98202247	\$9,411,941
16 19			Jurisdictional Factor Jurisdictional Plant	0.96202247 \$4,621,369	0.96202247 \$4,621,369	0.96202247 \$4,621,369 0.0015	0,98202247 \$4,621,389 0,0015	\$4,621,369 0.0015	\$4,621,369 0.0016	\$4,621,389 0,0015	\$4,621,369 0.0015	\$4,621,369 0.0015	\$4,621,369 0.0015	\$4,621,369	\$4,621,369	\$9,242,738
20 21		1.60%	Depr Rate (monthly) Depreciation	0.0015 \$1,617	0,0015 \$6,932	\$6,932	\$6,932	\$6,932	\$6,932	\$6,932 \$43,210	\$6,932 \$50,142	\$6,932 \$57,074	\$8,932 \$64,006	\$6,932 \$70,938	\$6,932 \$77,870	\$8,550 \$10,167
22 23			Accumulated Depreciation Net Plant in Service	\$1,617 \$4,619,751	\$8,550 \$4,612,619	\$15,482 \$4,605,887	\$22,414 \$4,598,955	\$29,346 \$4,592,023 \$4,595,469	\$36,276 \$4,585,091	34 578 159	34 571 227	\$4,584,295 \$4,567,761	\$4 557 363	\$4,550,431 \$4,553,897	\$4,543,499 \$4,546,965	\$9,232,571 \$4,616,285
24 25		9 304	Average Plant Return	N/A \$8,352	\$4,616,285 \$35,769	\$4,609,353 \$35,715	\$4,602,421 \$35,661	\$35,607	\$4,585,091 \$4,588,557 \$35,554	\$4,581,625 \$35,500	\$4,574,693 \$35,446	\$35,393	\$4,560,829 \$35,339	\$35,265	\$35,231 \$6,353	\$44,121 \$7,955
26 27	Debt Equity	1.68% 7.62%		\$1,506 \$6,846	\$6,449 \$29,319	\$6,440 \$29,275	\$5,430 \$29,231	\$6,420 \$29,167	\$6,411 \$29,143	\$8,401 \$29,099	\$6,391 \$29,056	\$8,382 \$29,011	\$6,372 \$28,967	\$6,362 \$28,923	\$6,353 \$28,879	\$7,855 \$38,165
28 29		322	Total Plant in Service	\$135,542,017	\$135,542,017	\$135,542,017 0,95202247	\$135,542,017 0.98202247	\$135,542,017 0.98202247	\$135,542,017 0,98202247	\$135,542,017 0,98202247	\$135,542,017 0.98202247	\$135,542,017 0.98202247	\$135,542,017 0,98202247	\$135,542,017 0.98202247	\$135,542,017 0.98202247	\$271,084,034
30 31			Arisdictional Factor Arisdictional Plant	0.98202247 \$133,105,307	9,96202247 \$133,105,307	\$133,105,307	\$133,105,307	\$133,105,307	\$133,105,307	\$133,105,307	\$133,105,307 0.0017	\$133,105,307 0,0017	\$133,105,307 0.0017	\$133,105,307 0.0017	\$133,105,307 0.0017	\$266,210,613
32 33		2.00%	Depr Rate (monthly) Depreciation	0.0017 \$51,763	0.0017 \$221,842	0.0017 \$221,642	0.0017 \$221,842	0.0017 \$221,842	9.0017 \$221,842	\$221,842	\$221,842	\$221,842	\$221,842	\$221,842	\$221,842	\$273,605
34			Accumulated Depreciation Net Plant in Service	\$51,763 \$133,053,543	\$273,605 \$132,831,701	\$495,448 \$132,609,859	\$717,290 \$132,388,017	\$939,132 \$132,166,175	\$1,160,974 \$131,944,332	\$1,382,818 \$131,722,490	\$1,604,658 \$131,500,648	\$1,826,501 \$131,278,806	\$2,048,343 \$131,056,964	\$2,270,185 \$130,835,122	\$2,492,027 \$130,613,279	\$326,369 \$265,885,245
35 36			Average Plant	N/A	3132,942,622	\$132,720,760	\$132,498,938 \$1,028,647	\$132,277,096	\$132,055,254 \$1,023,209	\$131,833,411 \$1,021,490	\$131,611,589 \$1,019,771	\$131,389,727 \$1,018,052	\$131,167,685	\$130,946,043 \$1,014,614	\$130,724,200 \$1,012,895	\$132,942,622 \$1,270,638
37 38	Debt	9,30%	Return	\$240,554 \$43,374	\$1,030,084 \$185,733	\$1,028,365 \$165,423	\$185,113	\$1,024,928 \$184,804	\$184,494	\$184,184	\$183,874	\$183,564 \$834,488	\$1,016,333 \$183,254 \$833,079	\$182,944 \$831,670	\$182,634 \$830,261	\$229,107 \$1,041,531
39 40	Equity	7,629		\$197,160	\$844,351	\$842,942	\$841,533	\$840,124	\$638,715	\$837,306 \$102,096,911	\$835,897 \$102,096,911	\$102,096,911	\$102,096,911	\$102,096,911	\$102,096,911	5204,193,822
41 42		323	Total Plant in Service Jurisdictional Factor	\$102,096,911 0.96202247	\$102,096,911 0,98202247	\$102,096,911 0.98202247	\$102,096,911 0,98202247	\$102,095,911 0,98202247	\$102,096,911 0,98202247	0.98202247	0.98202247	0,98202247	0.98202247	0.98202247	0,98202247	\$200,522,922
43		2 404	Jurisdictional Plant Depr Rate (monthly)	\$100,261,461 0.0020	\$100,261,461	\$100,261,461 0,0020	\$100,261,461 0,0020	\$100,261,461 0.0020	\$100,261,461 0.0020	\$100,261,461 0,0020	\$100,261,461 0,0020	\$100,261,461 0,0020	\$100,261,461 0.0020	\$100,261,461 0,0020	\$100,281,461 0,0020	0,0040
44 45		2.409	Depreciation	\$46,789	\$200,523	\$200,523	\$200,523	\$200,523 \$848,880	\$200,523 \$1,049,403	\$200,523 \$1,249,926	\$200,523 \$1,450,449	\$200,523 \$1,650,972	\$200,523 \$1,651,495	\$200,523 \$2,052,018	\$200,523 \$2,252,541	\$247,312 \$294,100
46 47			Net Plant in Service	\$45,789 \$100,214,672	\$247,312 \$100,014,149	\$447,835 \$99,813,626	\$648,357 \$59,613,103	\$99,412,561	\$99,212,058	\$99,011,535	\$98,611,012	\$96,610,489	\$98,409,966	\$98,209,443	\$98,008,920	\$200,228,822 \$100,114,411
48			Average Plant Return	N/A \$181.183	\$100,114,411 \$775,720	\$99,913,888 \$774,167	\$99,713,365 \$772,613	\$99,512,842 \$771,059	\$99,312,319 \$769,505	\$99,111,796 \$767,952	\$98,911,273 \$766,398	\$98,710,750 \$764,844	\$98,510,227 \$763,291	\$98,309,704 \$761,737	\$98,109,182 \$760,183	\$956,903
49 50	Debt	1,689		\$32,669	\$139,869	\$139,589	\$139,309	\$139,029 \$632,030	\$135,749 \$630,757	\$135,466 \$629,483	\$136,188 \$626,210	\$137,908 \$626,936	\$137,628 \$625,662	\$137,348 \$624,389	\$137,068 \$623,115	\$172,538 \$784,365
51 52	Equity	7.629		3148,614	\$635,851	\$634,577	\$633,304			\$9,311,279	\$9,311,279	\$9,311,279	\$9,311,279	\$9,311,279	\$9.311.279	\$18,622,557
53 54		. 32-	I Total Plant in Service Jurisdictional Factor	\$9,311,279 0.98202247	\$9,311,279 0.98202247	\$9,311,279 0,96202247	\$9,311,279 0.98202247	\$9,311,279 0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0,98202247	0.98202247	0.98202247 \$9,143,885	\$18,287,770
54 55 56		1.804	Axisdictional Plant Depr Rate (monthly)	\$9,143,885 0,0015	\$9,143,885 0.0015	\$9,143,885 0.0015	\$9,143,685 0.0015	\$9,143,685 0,0015	\$9,143,885 0.0015	\$9,143,885 0.0015	\$9,143,885 0,0015	\$9,143,885 0.0015	\$9,143,885 0.0015	\$9,143,885 0,0015	0,0015	
57		1.007	Depreciation	\$3,200	\$13,716 \$16,916	\$13,716 \$30,632	\$13,716 \$44,348	\$13,716 \$58,064	\$13,716 \$71,779	\$13,716 \$85,495	\$13,716 \$99,211	\$13,716 \$112,927	\$13,716 \$126,643	\$13,716 \$140,359	\$13,716 \$154,074	\$16,916 \$20,117
58 59			Accumulated Depreciation Net Plant in Service	\$3,200 \$9,140,684	59,126,969	\$9,113,253	\$9,099,537	\$9,085,821	\$9,072,105	\$9,058,389	\$9,044,674	\$9,030,958	\$9,017,242 \$9,024,100	\$9,003,526 \$9,010,384	\$8,989,810 \$8,996,668	\$18,267,653 \$9,133,827
60 61		9.300	Average Plant	N/A \$16.526	\$9,133,827 \$70,772	\$9,120,111 \$70,666	\$9,106,395 \$70,559	\$9,092,679 \$70,453	\$9,078,963 \$70,347	\$9,065,247 \$70,241	\$9,051,532 \$70,134	\$9,037,616 \$70,026	\$69,922	\$69,816	\$69,709	\$87,298
62	Debt	1,689		\$2,980	\$12,761	\$12,742	\$12,722	\$12,703	\$12,684	\$12,665 \$57,578	\$12,648 \$57,488	\$12,627 \$57,401	\$12,608 \$57,314	\$12,588 \$57,227	\$12,569 \$57,140	\$15,741 \$71,657
63 64 65	Equity	7,629	•	\$13,546	\$56,011	\$57,924	\$57,837	\$57,750	a37,663							
66			Depreciation Return	\$103,370 \$446,614	\$443,013 \$1,912,346	\$443,013 \$1,908,913	\$443,013 \$1,905,480	\$443,013 \$1,902,047	\$443,013 \$1,698,615	\$443,013 \$1,895,182	\$443,013 \$1,891,750	\$443,013 \$1,685,317	\$443,013 \$1,684,884	\$443,013 \$1,881,452	\$443,013 \$1,878,019	\$546,383 \$2,358,960
67 58		Total Jurisc	Return dictional Revenus Requirement	\$440,614 \$549,984	\$2,355,358	\$2,351,926	\$2,348,493	\$2,345,060		\$2,338,195	\$2,334,782	\$1,886,317 \$2,331,330	\$2,327,897	\$2,324,465	\$2,321,032	\$2,905,342
69 70					_											
71			Debt	\$80,529 \$366,086	\$344,613 \$1,567,532	\$344,194 \$1,584,719	\$343,575 \$1,561,905	\$342,956 \$1,559,091	\$342,337 \$1,556,278	\$341,718 \$1,553,464	\$341,099 \$1,550,650	\$340,480 \$1,547,837	\$339,861 \$1,545,023	\$339,242 \$1,542,209	\$338,623 \$1,539,396	
72 73			Equity	\$386,086 \$446,614	\$1,912,345	\$1,906,913	\$1,905,480	\$1,902,047	\$1,898,615	\$1,895,182	\$1,891,750		\$1,884,684	\$1,881,452	\$1,678,019	
74																

Tatal Jurisdictional Revenue Requirement through December 2012

- lotes:

  (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (b) Revenue requirement calculations for plant placed into service of less than 510M, are based on the sessing-from that they were placed into service on the 15th of the morth. Revenue requirement calculations for plant placed into service of less than 510M or greater, are calculated to the day. For intamptible plant, which is amortized over the life of the asset, carring charges are calculated for hat a mortize carring charges are calculated on that a mortize carring charges are calculated and more carried and power plants of the power plants of the carried and power plants of the power plants of the power plants of the power plants of the p

  - (e) Factor for calculation and depreciation and return is number of days in service divided by the number of days in the month:

Factor = Number of Days in service 7 0.233333333 Number of days in the month 30

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	\$4,621,369	\$133,105,307	\$100,261,461	\$9,143,885
Depr Rate (monthly)	0.0015	0,0017	0,0020	0.0015
Depr Rate (monthly	6,932	221.842	200,523	13,716
Factor (b)	0.233333333	0.233333333	0,233333333	0,233333333
Depr to the date	31,617	\$51,763	\$46,789	\$3,200
11.18	2/2/272	#433 053 543	8100 214 672	\$0 4A0 68A

	Account 321	Account 322	Account 323	Account 324
Artedictional Plant	\$4,621,369	\$133,105,307	\$100,261,461	\$9,143,885
Depr Rate (monthly	0.0015	0.0017	0,0820	0,0015
Depr Rate (monthly	6,932	221.842	200,523	13,716
Factor (b)	0.23333333	0.233333333	0,233333333	0,233333333
Depr to the date	\$1,617	\$51,763	\$46,789	\$3,200
Net Plant in Service	\$4,619,751	\$133,053,543	\$100,214,672	\$9,140,684
Debt rate Monthly	0.14%	0.14%	0,14%	0.149
Equity rate Monthly	0.64%	0.64%	0.64%	0.649
Debt per Month	6,454	185,688	140,009	12,770
Equity per Month	29.341	845,056	636,488	58,055
Factor (b)	0.233333333	0.233333333	0.233333333	0,233333333
Debt to the day	\$1,506	\$43,374	\$32,669	\$2,980
Equity to the day	\$6,848	\$197,180	\$148,514	\$13,546

First Mor	
Jurisdictional Plant	\$247,132,021
Depr Rate (monthly)	i
Depr Rate (monthly	\$443,013
Factor (e)	
Depr to the date	\$103,370
Net Plant in Service	\$247,026,651
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	\$345,122
Equity per Month	\$1,568,939
Factor (e)	
Debt to the day	\$80,529
Equity to the day	\$366,086
Total	\$446,514

### Fiorida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description GSU - St. Lucie Unit Replacement 2A Generator Step-Up GSU Transformer

Appendix B

	P00000001690 P00000001785	Plant Account	Station Equipment - S	itep-Uţ	\$12,680,448	\$0	\$12,680,446	2.90%		Part 9.30% Tote Jurk Adju Jurk	al Co, In-Service licipants et Co. Net of Partcipants adictional Factor s Net of Participant ustments (c) adictional Factor	\$12,680,446 (\$1,336,391) \$11,344,055 0,8805(733) \$11,123,042 \$12,555 0,98051733 \$12,310,82			
	In-Service Date 201211	·	Total Company In-Se Participant Credit Total Company In-Se Jurisdictional Factor Jurisdictional Plant In	rvice (Net of Pert	\$12,680,446 (\$1,888,817) \$10,791,629 0,98051733 \$10,581,379	\$0 50 0,98051733 \$0	\$12,660,446 (\$1,886,817) \$10,791,628 0,98051733 \$10,581,379			<u></u>	Transfer to Plant	\$11,110,732			
	Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
	363.1	Total Plant in Service	\$10,791,629	\$10,781,629	\$10 791 629	\$10,791,629	\$10,791,629	\$10,791,629	\$10,791,629	\$10,791,629 0.98051733	\$10,791,629 0,98051733	\$10,791,629 0,96051733 \$10,581,379	\$10,791,629 0,98051733 \$10,581,379	\$10,791,629 0,98051733 \$10,581,379	\$21,583,25
		Jurisdictional Factor Jurisdictional Plant	0.98051733 \$10,581,379	0,98051733 \$10,581,379 0,0024	0,98051733 \$10,581,379	0,96051733 \$10,581,379	0.98051733 \$10,581,379 0.0024	0,98051733 \$10,581,379 0,0024	0,98051733 \$10,581,379 0,0024	0.98051733 \$10,581,379 0.0024 \$25,572	0,98051733 \$10,581,379 0,0024 \$25,572	\$10,581,379 0,0024 \$25,572	\$10,581,379 0,0024 \$25,572	\$10,581,379 0,0024 \$25,572	\$21,162,75
	2,90%	Depreciation Accumulated Depreciation	0,0024 \$5,967	\$25,575	9,0024 \$25,572 \$57,110	0,0024 \$25,572 \$82,682	0.0024 \$25,572 \$108,253	0,0024 \$25,572 \$133,825 \$10,447,554	0,0024 \$25,572 \$159,397	\$25,572 \$184,968	\$25,572 \$210,540	\$25,572 \$236,112	\$25,572 \$261,683 \$10,319,696 \$10,332,481	\$25,572 \$287,255	\$37,50 \$37,50
		Net Plant in Service Average Plant	\$5,967 \$10,575,412 N/A	\$31,538 \$10,549,841 \$10,562,626 \$81,843 \$14,757	\$57,110 \$10,524,269 \$10,537,055	\$82,682 \$10,498,697 \$10,511,483	\$10,473,126 \$10,485,911 \$81,248	\$10,447,554 \$10,460,340 \$81,050	\$159,397 \$10,421,962 \$10,434,768	\$184,968 \$10,396,411 \$10,409,196 \$80,654	\$210,540 \$10,370,839 \$10,383,625 \$80,456	\$236,112 \$10,345,267 \$10,358,053 \$80,258	\$10,332,481 \$80,060	\$287,255 \$10,294,124 \$10,306,910 \$79,661 \$14,400	\$37,50 \$21,125,25 \$10,562,62 \$100,96
DeM	9,30% 1,68%	Return	\$19,120 \$3,447	\$81,843 \$14,757	\$81,645 \$14,721	\$81,447 \$14,686	\$14,650	\$14,614	\$80,852 \$14,578 \$66,274	\$14,543 \$66,111	\$14,507 \$65,949	\$14,471 \$65,787	\$14,435 \$65,624	\$14,400 \$65,462	\$18,20 \$82,75
Debt Equity	7,62%		\$15,672	\$67,086	\$66,923 \$0	\$66,761 \$0	\$66,599	\$66,436 \$0	\$00,274	\$0	50	so	\$0	\$0	
		Total Plant in Service Jurisdictional Factor Jurisdictional Plant	0,98051733	\$0 0,98051733	0.98051733 \$0	0.98051733 \$0	0,980 <u>51733</u> \$0	0.96051733 \$0	0.98051733 \$0	0.98051733 \$0	0,98051733	0,98051733 \$0	0,98051733 \$0	0.98051733 \$0	
	0,00%	Depr Rate (monthly)	50	\$0 \$0	- 50	\$0	\$0	\$0	\$0	<u>-</u>	\$0	\$0	\$0	\$0 \$n	
		Accumulated Depreciation Net Plant in Service Average Plant	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	
	9,30%	Average Plant Return	N/A \$0_	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0_	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Debt Equity	1,68% 7,62%	Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	323	Total Plant in Service	\$0	\$0 0,98051733	\$0 0.98051733	\$0 0.96051733	\$0 0.98051733	\$0 0,98051733	\$0 0,98051733	\$0 0,98061733	\$0 0.98051733	\$0 0.98051733	\$0 0,98051733	90 0.98051733	
		Jurisdictional Factor Jurisdictional Plant	0.98051733 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 		
	0.00%	Depr Rate (monthly) Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	
		Not Plant in Service	N/A \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	30 30	- <u>\$</u>	\$0 \$0	\$0 \$0	
Debi	1,689	Average Plant Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Debt Equity	7,629		\$0	\$0	\$0 \$0	\$0 \$0	30 30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		Total Plant in Service Jurisdictional Factor Jurisdictional Plant	0,98051733	\$0 0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0,96051733	0.98051733 \$0	0.98051733 \$0	0,96051733 \$0	
	0.009	Jurisdictional Plant Depr Rate (monthly)	30			- 30	50	\$0	50	\$0	\$0	\$0	\$0	\$0	
		Accumulated Depreciation Not Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$6	\$0 \$0		\$0 \$0_	\$0 \$0	\$0	\$0 \$0	- 10	- \$0 - \$0	
	9,301	Average Plant Return	N/A \$0	30 30	\$0 \$0	\$0 \$0	\$0 \$0	30	\$0	- 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Debt Equity	1,689 7,629		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
		Depreciation	\$5,967	\$25.572	\$25,572	\$25,572	\$25,572	\$25,572	\$25,572	\$25,572	\$25,572	\$25,572	\$25,572	\$25,572	\$31,5 \$100.9
	Total Jurisdict	Return Sonal Revenue Requiremen	\$19,120 \$25,086	\$81,843 \$107,414	\$81,645 \$107,216	\$81,447 \$107,018	\$81,248 \$108,820	\$81,050 \$106,622	\$80,852 \$106,424	\$80,654 \$106,226	\$80,456 \$108,027	\$80,258 \$105,829	\$80,060 \$105,631	\$79,861 \$105,433	\$100,9 \$132,5
							\$14,650	\$14,614	\$14,578	\$14.543	\$14,507	\$14,471	\$14,435	\$14,400	
		Debt Equity	\$3,447 \$15,672 \$19,120	\$14,757 \$67,086 \$81,843	\$14,721 \$66,923 \$81,645	\$14,686 \$66,761 \$81,447	\$66,599 \$61,248	\$66,436 \$81,050	\$66,274 \$80,852	\$66,111 \$80,654	\$65,949 \$80,456	\$85,787 \$80,258	\$65,624 \$80,060	\$65,462 \$79,861	
		tevenue Requirement through D		\$81,843 \$132,501	\$81,640	\$01,447	\$01,240	201,000	***************************************						
Not	es; (a) Base rate revenue n	equirements to be recovered throat calculations for plant placed intortization expense for half a more	ugh the NCRC are those r	elated to plant placed in	umption that they were	during 2012. placed into service on 1	the 15th of the month.	. Revenue requirement o	alculations for plant pl	laced into service of \$10%	A or greater, are calculated to	the day. For intangible	a plant, which is amorti	red over the Mo of the :	easet, carrying chi
	(c) Perticipants' shere fi (d) Adjustments represe	or St. Lucie Unit 2 ( PSL 2) is Or ent unfunded pension and welfare	lando Utilities Commission e banafit credit and non-ca	(OUC) of 6.0895% and th accruals, net of parti-	Florida Municipal Pow cipants, These adjustm	ents are necessary to pr	resent the expenditure					practice regarding AF all and non-increments	FUDC. Il work orders/internel o	rders.	
		sulating carrying charges in NFR sis are due to the fact that labor v IDC calculations, carrying charge									ent calculation.				
	(g) Consistent with AFU (e) Factor for deloutation	IDC calculations, carrying charge n and depreciation and return is a	s are calculated through th number of days in service o	er came prior to plant be- fivided by the number o	days in the month:	Color Spinor in Contract									
	Factor =	Number of Days in service Number of days in the mon	th 30	0,233333333											
	Jurisdictional Plan	Account 321 \$10,581,3	Account 322 79 \$0	Account 323 \$0	Account 324 \$0	[	First Mo Jurisdictional Plant Depr Rate (monthly)	nth Total \$10,581,379							
	Depr Rate (month Depr Rate (month Factor (b)	M 0.00 M 25,5 0.2333333	72 -	0.233333333	0,233333333	į.	Depr Rate (monthly) Factor (e)	\$25,572							
	Factor (b) Depr to the date	0.2333333 \$5,9	67 \$0	\$0	\$0	ļ	Depr to the date	\$5,967							
	Not Plant in Servi Debt rate Monthly	se \$10,575,4 0,1	494 0 1494	\$0 0.14%	\$0 0.14%		Net Plant in Service Debt rate Monthly	\$10,575,412							
	Equity rate Month	0.6 14,7	4% 0,64%	0.64%	0.64%	i l	Debt rate Monthly Equity rate Monthly Debt per Month Equity per Month Factor (e) Debt to the day	\$14,775 \$67,167							
	Debt per Month Equity per Month Factor (b)	67,1	/ <u>-</u>												

### Fiorida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Appendix B

Description Nuclear - Turkey Point Gate Valve Machining

In	sternal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		econciliation to T- 3			
		P00000114140	325	Misc Power Plant Equ	ipment	\$35,910	\$0	\$35,910	1.80%		Par 9,30% Tob Juri Juri Adje	al Co. In-Service ticipants al Co. Net of Partcipants_ sclictional Factor s Net of Participants_ ustments (c) sclictional Factor	\$35,910 0.98202247 \$35,264 \$35,810 0,98202247			
	-	In-Service Date									Т-3	Transfer to Plant	\$35,264 \$0			
		201211		Total Company In-Se Participant Credit		\$35,910	\$0	\$35,910								
				Total Company In-Se Jurisdictional Factor Jurisdictional Plant In		\$35,910 0,98202247 \$35,264	\$0 0.98202247 \$0	\$35,910 0.98202247 \$35,264								
	-		Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	
	-	Account						\$35,910	\$35,910	\$35,910	\$35,910	\$35,910	\$35,910	\$35,910	\$35,910	
			Total Plant in Service Jurisdictional Factor	\$35,910 0.98202247	\$35,910 0.98202247	\$35,910 0.98202247	\$35,910 0.98202247	0.98202247	0.98202247 \$35,264	0.98202247 \$35,264	0.98202247 \$35,264	0.98202247 \$35,264	0.98202247 \$35,264	0.98202247 \$35,264	0.98202247 \$35,264	_
			Jurisdictional Plant Depr Rate (monthly)	\$35,264 0.0015	\$35,264 0,0015	\$35,264 0,0015	\$35,264 0,0015	\$35,264 0.0015	0.0015	0,0015	0,0015	0,0015 \$53	0.0015 \$53	0,0015	0,0015 \$53	
			Depreciation Accumulated Depreciation	\$26 \$26	\$53 \$79	\$53 \$132	\$53 \$185	\$53 \$238	\$53 \$291	\$53 \$344	\$53 \$397	\$450	\$503 \$34,762	\$555 \$34,709	\$608 \$34.656	
			Net Plant in Service Average Plant	\$35,238 \$17,619	\$35,185 \$35,212	\$35,132 \$35,159	\$35,079 \$35,106	\$35,026 \$35,053	\$34,973 \$35,000	\$34,921 \$34,947	\$34,868 \$34,894	\$34,815 \$34,841	\$34,788	\$34,735	\$34,683 \$269	_
	Debt	9,30% ] 1,68%	Return	\$137 \$25	\$273 \$49	\$272 \$49	\$272 \$49	\$272 \$49	\$271 \$49	\$271 \$49	\$270 \$49	\$270 \$49	\$270 \$49	\$269 \$49	\$48 \$220	
	Equity	7.62%		\$112	\$224	\$223	\$223	\$223	\$222	\$222	\$222	\$221	\$221	\$221	\$220	
			Depreciation	\$26	\$53	\$53	<b>\$</b> 53	\$53	\$53	<b>\$</b> 53	<b>\$</b> 53	<b>\$</b> 53	\$53	\$53	\$53	
			Return	\$137_	\$273	\$272	\$272 \$325	\$272 \$324	\$271 \$324	\$271 \$324	\$270 \$323	\$270 \$323	\$270 \$322	\$269 \$322	\$269 \$322	_
		Total Jurisdiction	nal Revenue Requiremen	\$163	\$326	\$325	\$325	\$324	1324	- \$324	4020	4020				
			Debt Equity	\$25 \$112	\$49 \$224	\$49 \$223	\$49 \$223_	\$49 \$223	\$49 \$222	\$49 \$222	\$49 \$222	\$49 \$221	\$49 \$221 \$270	\$49 \$221 \$269	\$48 \$220 \$269	
				\$137	\$273	\$272	\$272	\$272	\$271	\$271	\$270	\$270	\$270	\$209	\$200	
		Total Jurisdictional Rev	renue Requirement through De	cember 2012	\$489											

### Notes:

43

44 45

46

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St, Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 8,806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (a) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

# Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Globe Valve Machining

Appendix B

Internal O	der Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		n-Service Amount leconciliation to T- 3 \$42,354			
	P00000114144	325	Misc Power Plant Equ	uipment	\$42,354	\$0	\$42,354	1.80%		Par 9.30% Tot Juri Adj	al Co., (Most of Partcipants al Co. Net of Partcipants solictional Factor is Net of Participant ustments (c) solictional Factor	\$42,354 0.98202247 \$41,592 \$41,660 0.98202247			
	In-Service Date										Transfer to Plant	\$40,911 \$681			
	201211		Total Company In-Se Participant Credit	rvice	\$42,354	\$0	\$42,354							-	
			Total Company In-Se Jurisdictional Factor Jurisdictional Plant In		\$42,354 0,98202247 \$41,592	\$0 0,98202247 \$0	\$42,354 0,98202247 \$41,592								
	Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	_
		Total Plant in Service	\$42,354	\$42,354	\$42,354	\$42,354	\$42,354 0.98202247	\$42,354 0.98202247	\$42,354 0.98202247	\$42,354 0.98202247	\$42,354 0.98202247	\$42,354 0.98202247	\$42,354 0.98202247	\$42,354 0.98202247	
	•	Jurisdictional Factor Jurisdictional Plant	0.98202247 \$41,592 0.0015	0.98202247 \$41,592 0.0015	0,98202247 \$41,592 0,0015	0.98202247 \$41,592 0.0015	\$41,592 0.0015	\$41,592 0.0015	\$41,592 0.0015	\$41,592 0,0015	\$41,592 0.0015	\$41,592 0.0015	\$41,592 0,0015	\$41,592 0,0015	
		Depr Rate (monthly) Depreciation Accumulated Depreciation	\$31 \$31	\$62 \$94	\$62 \$156	\$62 \$218	\$62 \$281	\$62 \$343	\$62 \$406	\$62 \$468	\$62 \$530	\$62 \$593	\$62 \$655	\$62 \$717	
	•	Net Plant in Service Average Plant	\$41,561 \$20,781	\$41,499 \$41,530	\$41,436 \$41,487	\$41,374 \$41,405	\$41,312 \$41,343	\$41,249 \$41,280	\$41,187 \$41,218	\$41,124 \$41,156	\$41,062 \$41,093	\$41,000 \$41,031	\$40,937 \$40,968	\$40,875 \$40,906	=
	9,30%		\$161	\$322	\$321	\$321 \$58	\$320	\$320 \$58	\$319 \$58	\$319 \$57	\$318 \$57	\$318 \$57	\$317 \$57	\$317 \$57	
Debt Equity	1.68% 7.62%		\$29 \$132	\$58 \$264	\$58 \$263	\$263	\$58 \$263	\$262	\$262	\$261	\$261	\$261	\$260	\$260	
		Depreciation	\$31	\$62	\$62	\$62	\$62	\$62	\$62 \$319	\$62 \$319	\$62 \$318	\$62 \$318	\$62 \$317	\$82 \$317	
		Return nal Revenue Requiremen	\$161 \$192	\$322 \$384	\$321 \$384	\$321 \$383	\$320 \$383	\$320 \$382	\$382	\$381	\$381	\$380	\$380	\$379	=
		Debt	\$29	\$58	\$58	\$58	\$58	\$58	\$58	\$57	\$57	\$57	\$57	\$57 \$260	
		Equity	\$132 \$161	\$264 \$322	\$263 \$321	\$263 \$321	\$263 \$320	\$262 \$320	\$262 \$319	\$261 \$319	\$261 \$318	\$261 \$318	\$260 \$317	\$317	
	Total Jurisdictional Re	venue Requirement (hrough De	ecember 2012	\$576											

### Notes:

43

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortized over the life of the asset, carrying charges are calculated for half a month and amortized over the life of the plant being placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortized over the life of the service of \$10M or greater, are calculated into service of \$10M
- (c) Participants' share for St. Lucie Unit 2 ( PSt. 2) is Orbando Utilities Commission (OUC) of 6,0855% and Florida Municipal Power Agency (FMPA) of 8,085%.
  (d) Adjustments represent unfunded pension and weights benefit credit and non-ceah accruais, not of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-J and Appendix A, actual pericipant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. White FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the and of the month.

### Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Appendix B

Description Transmission - Turkey Point Switchyard

Internal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		n-Service Amount Reconciliation to T- 3			
	T00000002092	353	Station Equipment		\$4,478,355	\$0	\$4,478,355	2.60%		Par 9,30% Tob Juri Juri	al Co. In-Service ticipants al Co. Net of Partcipants_ adictional Factor a Net of Participant ustments (c)	\$4,478,355 \$4,478,355 0,90431145 \$4,049,828 \$149,416			
	In-Service Date		T. 10		\$4,478,355	\$0	\$4,478,355	_			sdictional Factor Transfer to Plant	0,90431145 \$135,118.52 \$3,914,710			
	201211		Total Company in-Ser Participant Credit Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-	rvice (Net of Part	\$4,478,355 0,90431145 \$4,049,828	\$0 0.90431145 \$0	\$4,478,355 0.90431145 \$4,049,828								
	Account	Detail	201211 November	201212 December	201213 January	201214 February	201215 March	201216 April	201217 May	201218 June	201219 July	201220 August	201221 September	201222 October	2 T
		Total Plant in Service Jurisdictional Factor	\$4,478,355 0.90431145	\$4,478,355 0.90431145	\$4,478,355 0.90431145	\$4,478,355 0,90431145	\$4,478,355 0.90431145	\$4,478,355 0.90431145	\$4,478,355 0.90431145	\$4,478,355 0,90431145	\$4,478,355 0.90431145	\$4,478,355 0,90431145	\$4,478,355 0.90431145	\$4,478,355 0.90431145	\$6
	7	Jurisdictional Plant	\$4,049,828	\$4,049,828	\$4,049,828 0.0022	\$4,049,828 0,0022	\$4,049,828 0.0022	\$4,049,828 0.0022	\$4,049,828 0.0022	\$4,049,828 0.0022	\$4,049,828 0.0022	\$4,049,828 0,0022	\$4,049,828 0.0022	\$4,049,828 0,0022	51
		Depr Rate (monthly)	0.0022 \$4.387	0,0022 \$8,775	\$8,775	\$8,775	\$8,775	\$8,775	\$8,775	\$8,775	\$8,775	\$8,775	\$8,775	\$8,775	
	Ī	Accumulated Depreciation	\$4,387	\$13,162	\$21,937	\$30,711	\$39,486	\$48,260	\$57,035	\$65,810	\$74,584 \$3,975,244	\$83,359 \$3,966,469	\$92,134 \$3,957,694	\$100,908 \$3,948,920	Si
		Net Plant in Service	\$4,045,441 \$2,022,720	\$4,036,666 \$4,041,053	\$4,027,891 \$4,032,279	\$4,019,117 \$4,023,504	\$4,010,342 \$4,014,730	\$4,001,568 \$4,005,955	\$3,992,793 \$3,997,180	\$3,984,018 \$3,988,406	\$3,975,244	\$3,970,856	\$3,962,082	\$3,953,307	\$6
	9.30% F		\$15,673	\$31,311	\$31,243	\$31,175	\$31,107	\$31,039	\$30,972	\$30,904	\$30,836	\$30,768	\$30,700	\$30,632	
Debt Equity	1.68% 7.62%		\$2,826 \$12,847	\$5,646 \$25,666	\$5,633 \$25,610	\$5,621 \$25,554	\$5,609 \$25,499	\$5,597 \$25,443	\$5,584 \$25,387	\$5,572 \$25,331	\$5,560 \$25,276	\$5,548 \$25,220	\$5,535 \$25,164	\$5,523 \$25,108	
		Depreciation Return	\$4,387 \$15,673	\$8,775 \$31,311	\$8,775 \$31,243	\$8,775 \$31,175	\$8,775 \$31,107	\$8,775 \$31,039	\$8,775 \$30,972	\$8,775 \$30.904	\$8,775 \$30,836	\$8,775 \$30,768	\$8,775 \$30,700	\$8,775 \$30,632	
		nal Revenue Requiremen	\$20,060	\$40,086	\$40,018	\$39,950	\$39,882	\$39,814	\$39,746	\$39,678	\$39,610	\$39,542	\$39,474	\$39,406	
		Debt Equity	\$2,826 \$12,847	\$5,646 \$25,666	\$5,633 \$25,610	\$5,621 \$25,554	\$5,609 \$25,499	\$5,597 \$25,443	\$5,584 \$25,387	\$5,572 \$25,331 \$30,904	\$5,560 \$25,276 \$30,836	\$5,548 \$25,220 \$30,768	\$5,535 \$25,184 \$30,700	\$5,523 \$25,108 \$30,632	
	Total (interligible pa) Barr	enue Requirement through Dec	\$15,673	\$31,311 \$60,146	\$31,243 -	\$31,175	\$31,107	\$31,039	\$30,972	\$30,904	\$30,636	430,100	400,700	400,002	
		ende Kedarement (modyn per	Selimen 2012	. 400,140_	•										
Notes:		irements to be recovered throu	ush the NCDC are these sele	stad to plant placed in	nto commercial service	during 2012.									
	Revenue requirement c	aiculations for plant placed into se for half a month regardless	service of less than \$10M,	are based on the ass	sumption that they were		he 15th of the month	. Revenue requirement ca	lculations for plant pla	ced into service of \$10M	or greater, are calculated to t	he day, For intangible	plant, which is amortize	d over the life of the ass	set, carry
(c)	Participants' share for S	it, Lucie Unit 2 ( PSL 2) is Orla unfunded pension and welfare	indo Utilities Commission (C benefit credit and non-cash	DUC) of 6,0895% and accruels, net of parti	d Florida Municipal Pow Icipants, These adjustm	or Agency (FMPA) of 8.8 onts are necessary to pro-	106%, esent the expenditur	es on a cash basis in orde	er to calculate carrying	charges on T-3 in compli	ance with the Commission's	practice regarding AFU	IDC.		

### Notes:

- (a) Base rate reversue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (D) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and arroritization expenses for half a month regardless of the dollar amount of the plant being placed into service.
- (C) Participants' share for St, Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 8,006%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruels, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (a) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted, (As is the practice for calculating AFUDC), in calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the and of the month.

# Fiorida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps

Appendix B

Internal O	rder Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		s-Service Amount econciliation to T- 3 \$2,339,760			
	T0000002434	353.1	Station Equipment-G	Gen Step-Ups	\$2,339,760	\$0	\$2,339,760	2.90%		Pai 9.30% Tot Jur Jur Adj	al Co. In-Service iticipants ai Co. Net of Partcipants isclictional Factor is Net of Participant isstments (c) ledictional Factor	\$2,339,760 0,90431145 \$2,115,872 \$1,153,975 0,90431145			
	In-Service Date									T-3	Transfer to Plant	\$1,043,553 \$1,072,319			
	201211		Total Company In-Se Participant Credit	ervice	\$2,339,760	\$0	\$2,339,760								
			Total Company In-Se Jurisdictional Factor Jurisdictional Plant In	•	\$2,339,760 0,90431145 \$2,115,872	\$0 0,90431145 \$0	\$2,339,760 0,90431145 \$2,115,872								
	Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	_
	353,1	Total Plant in Service	\$2,339,760	\$2,339,760	\$2,339,760	\$2,339,760	\$2,339,760	\$2,339,760	\$2,339,760	\$2,339,760	\$2,339,760	\$2,339,760	\$2,339,760 0.90431145	\$2,339,760 0,90431145	
	•	Jurisdictional Factor Jurisdictional Plant	0.90431145 \$2,115,872	0,90431145 \$2,115,872	0,90431145 \$2,115,872	0.90431145 \$2,115,872	0.90431145 \$2,115,872	0,90431145 \$2,115,872	0.90431145 \$2,115,872	0.90431145 \$2,115,872 0.0024	0.90431145 \$2,115,872 0.0024	0.90431145 \$2,115,872 0.0024	\$2,115,872 0.0024	\$2,115,872 0,0024	_
		Depr Rate (monthly) Depreciation	0,0024 \$2,557	0.0024 \$5,113	0,0024 \$5,113	0,0024 \$5,113	0.0024 \$5,113	0,0024 \$5,113	0,0024 \$5,113	\$5,113	\$5,113	\$5,113	\$5,113	\$5,113 \$58,804	
	•	Accumulated Depreciation Net Plant in Service	\$2,557 \$2,113,315	\$7,670 \$2,108,202	\$12,783 \$2,103,089	\$17,897 \$2,097,975	\$23,010 \$2,092,862	\$28,123 \$2,087,749	\$33,237 \$2,082,635	\$38,350 \$2,077,522	\$43,464 \$2,072,408	\$48,577 \$2,067,295	\$53,690 \$2,062,182	\$2,057,068 \$2,059,625	_
		Average Plant Return	\$1,056,658 \$8,187	\$2,110,759 \$16,355	\$2,105,645 \$16,315	\$2,100,532 \$16,276	\$2,095,419 \$16,236	\$2,090,305 \$16,196	\$2,085,192 \$16,157	\$2,080,078 \$16,117	\$2,074,965 \$16,078	\$2,069,852 \$16,038	\$2,064,738 \$15,998	\$15,959	
Debt Equity	1,68%	- Total	\$1,476 \$6,711	\$2,949 \$13,406	\$2,942 \$13,373	\$2,835 \$13,341	\$2,927 \$13,309	\$2,920 \$13,276	\$2,913 \$13,244	\$2,906 \$13,211	\$2,899 \$13,179	\$2,892 \$13,146	\$2,885 \$13,114	\$2,877 \$13,081	
		Depreciation Return	\$2,557 \$8,187	\$5,113 \$16,355	\$5,113 \$16,315	\$5,113 \$16,276	\$5,113 \$16,236	\$5,113 \$16,196	\$5,113 \$16,157	\$5,113 \$16,117	\$5,113 \$16,078	\$5,113 \$16,038	\$5,113 \$15,998	\$5,113 \$15,959	
		nal Revenue Requiremen	\$10,744	\$21,468	\$21,429	\$21,389	\$21,349	\$21,310	\$21,270_	\$21,231	\$21,191	\$21,151	\$21,112	\$21,072	=
		Debt Equity	\$1,476 \$6,711	\$2,949 \$13,406	\$2,942 \$13,373	\$2,935 \$13,341	\$2,927 \$13,309	\$2,920 \$13,276	\$2,913 \$13,244	\$2,906 \$13,211	\$2,899 \$13,179	\$2,892 \$13,146	\$2,885 \$13,114	\$2,877 \$13,081	
		Eduit	\$8,187	\$16,355	\$16,315	\$16,276	\$16,236	\$16,196	\$16,157	\$16,117	\$16,078	\$16,038	\$15,998	\$15,959	
	Total Jurisdictional Re	venue Requirement through De	cember 2012	\$32,212											

43

45 46

47

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the doler amount of the plant being placed into service.
- (C) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 8,806%.
- (d) Adjustments represent unlunded pension and welfare benefit credit and non-cash accrusis, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual perticipant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full perticipation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. White FPL is not requesting recovery of carrying changes on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

# Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3\_26)

Appendix B

No, Inte	ernal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to T- 3 \$98,500			
:	Pi	00000113198	323	Turbogenerator Units		\$98,500	\$0	\$98,500	2.40%		Per 9,30% Tob Juri Juri Adj	al Co. In-Service licipants al Co. Net of Partcipants edictional Factor s Net of Partcipant ustments (c) edictional Factor	\$98,500 0,98202247 \$96,729 \$0 0,98202247			
	_	In-Service Date										Transfer to Plant	\$0 \$96,729			
		201212		Total Company In-Ser Participant Credit		\$98,500	\$0	\$98,500								
)    2				Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		\$98,500 0.98202247 \$96,729	\$0 0.98202247 \$0	\$98,500 0,98202247 \$96,729	•							
3 4 5	_	Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
3 7	_	323 T	otal Plant in Service	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500 0.98202247	\$98,500 0,98202247	\$98,500 0.98202247	\$98,500 0.98202247	\$98,500 0.98202247	\$98,500 0.98202247	\$98,500 0.98202247	\$98,500 0.98202247	\$96
8 9		Ji	urisdictional Factor urisdictional Plant	0,98202247 \$96,729	0.98202247 \$96,729	0.96202247 \$96,729	0.98202247 \$96,729	\$96,729 0.0020	\$96,729 0,0020	\$96,729 0.0020	\$96,729 0,0020	\$96,729 0.0020	\$96,729 0.0020	\$96,729 0,0020	\$96,729 0,0020	\$96
) 		· · · · · · · · · · · · · · · · · · ·	epr Rate (monthly)	0.0020 \$97	0.0020 \$183 \$290	0,0020 \$193 \$484	0.0020 \$193 \$677	\$193 \$871	\$193 \$1,064	\$193 \$1,257	\$193 \$1,451	\$193 \$1,644	\$193 \$1,838	\$193 \$2,031	\$193 \$2,225	
2		N	ecumulated Depreciation let Plant in Service	\$96,632 \$48,316	\$96,439 \$96,536	\$96,246 \$96,342	\$96,052 \$96,149	\$95,859 \$95,955	\$95,665 \$95,762	\$95,472 \$95,568	\$95,278 \$95,375	\$95,085 \$95,182	\$94,891 \$94,988	\$94,698 \$94,795	\$94,504 \$94,601	\$96 \$46
	Debt	9,30% <u>R</u> 1,68%	verage Plant etum	\$46,316 \$374 \$68	\$748 \$135	\$746 \$135	\$745 \$134	\$743 \$134	\$742 \$134	\$740 \$134	\$739 \$133	\$737 \$133	\$736 \$133	\$735 \$132	\$733 \$132	
	Equity	7.62%		\$307	\$613	\$612	\$611	\$609	\$608	\$607	\$606	\$605	\$603	\$602	\$601	
		D	epreciation	\$97	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193 \$737	\$193 \$736	\$193 \$735	\$193 \$733	
	_		eturn al Revenue Requiremen	\$374 \$471	\$748 \$941	\$746 \$940	\$745 \$938	\$743 \$937	\$742 \$935	\$740 \$934	\$739 \$932	\$931	\$929	\$928	\$926	
				\$68	\$135	\$135	\$134	\$134	\$134	\$134	\$133	\$133	\$133	\$132	\$132	
		E	ebt quity	\$307 \$374	\$613 \$613	\$612 \$748	\$611 \$745	\$609 \$743	\$608	\$607 \$740	\$606 \$739	\$605 \$737	\$603 \$736	\$602 \$735	\$601 \$733	
		1 Daniel - D	t through December 2012	\$471	4740	•	••••	•								

43

44 46

47

48

50

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- Of Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization appears for half a month regardless of the dollar amount of the plant being placed into service.

- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 6,806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-ceah accrueis, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work ordera/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Appendix B Post In Service Cost (True-up)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

Witness: Winnie Powers & Terry O Jones

Detail	In-Service Date	Total Company Incremental Post	Total Company Incremental & Non-Incremental Post In-Service Costs	Costs (Jurisdictional, Net of	January February	March	April	May	June	July	August	September	October	November	December	2012 Total
Nuclear - Turkey Point Distribution Heavy Haul Pati	201201	\$3,912	\$3,912	\$3,841	(\$0)	(\$0)	(\$0)	\$27	\$42	\$42	\$42	\$42	\$42	\$42	\$41	\$319
Transmission - St. Lucie Midway Substation Line Bay Upgrade	201203	\$381	\$381	\$345			(\$33)	(\$43)	(\$31)	(\$26)	(\$15)	(\$2)	\$5	\$9	\$6	(\$130)
Transmission - St. Lucie Generator Bay Upgrade	201203	(\$32,237)	(\$32,237)	(\$29,152)			(\$248)	(\$457)	(\$443)	(\$433)	(\$492)	(\$484)	(\$338)	(\$261)	(\$274)	(\$3,429)
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	201204	\$24,845,213	\$25,216,168	\$24,762,844				\$23,341	\$56,476	\$85,058	\$152,426	\$175,698	\$197,273	\$219,413	\$230,743	\$1,140,427
SSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade	201204	\$90,477	\$90,477	\$88,715				(\$59)	\$499	\$906	\$991	\$993	\$978	\$1,037	\$962	\$6,307
Transmission - Turkey Point Site Expansion Switchyard	201206	\$75,444	\$75,444	\$68,225						\$296	\$602	\$607	\$608	\$627	\$636	\$3,377
Nuclear - St. Lucie Unit 1 License Amendment Request	201207	\$3,773,638	\$3,773,638	\$3,705,797							\$7,187	\$27,328	\$38,445	\$36,762	\$39,267	\$148,989
Transmission - Turkey Point Flagami Bresker Failure Panel	201207	\$2,822	\$2,822	\$2,552							(\$4)	(\$11)	\$2	\$15	\$22	\$23
Transmission - Turkey Point Davis Breaker Failure Panel	201207	\$8,252	\$8,252	\$7,463							\$21	\$41	\$53	\$75	\$78	\$267
Transmission - Turkey Point Distribution Street Lighting	201208	\$214	\$214	\$193								\$0	\$1	\$1	\$2	\$4
GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	201208	\$82,073	\$82,073	\$80,474								(\$1,377)	(\$526)	\$985	\$914	(\$4)
Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26	201208	(\$1,990)	(\$1,990)	(\$1,954)								\$0	(\$11)	(\$19)	(\$19)	(\$49)
Nuclear - Turkey Point Unit 3 License Amendment Reques:	201209	\$1,476,149	\$1,476,149	\$1,449,611									(\$278)		\$5,615	\$10,315
Nuclear - Turkey Point Unit 4 License Amendment Request	201209	\$79,349	\$79,349	\$77,923									\$44B	\$443	\$615	\$1,506
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	201209	\$32,733,889	\$32,829,761	\$32,239,563									\$103,810		\$287,319	\$627,095
Nuclear - Turkey Point Turbine Valve Returbishment (during PTN 3-26	201209	(\$158,010)	(\$158,010)	(\$155,170)									(\$758)		(\$1,512)	(\$3,784)
Nuclear - Turkey Point Simulator	201209	\$53,540	\$53,540	\$52,578									\$60	\$139	\$347	\$547
Nuclear - St, Lucie Unit 2 License Amendment Request	201211	\$914,127	\$914,127	\$763,977											\$4,018	\$4,018
Nuclear - St, Lucie Unit 2 Outage (PSL 2-20)	201211	\$4,670,097	\$4,729,677	\$3,952,805											\$18,843	\$18,843
GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer	201211	\$3,182,658	\$3,182,658	\$2,655,814											\$13,486	\$13,486
Nuclear - Turkey Point Gate Valve Machining	201211	\$2,235	\$2,235	\$2,195											\$12	\$12
Nuclear - Turkey Point Globe Valve Machining	201211	\$2,575	\$2,575	\$2,529											\$12	\$12
Transmission - Turkey Point Switchyarc	201211	\$7,692	\$7,692	\$6,956											\$34	\$34
SSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pump	201211	\$43,125	\$43,125	\$38,999											\$198	\$198
2012 Total		\$71,855,626	\$72,382,033	\$69,777,122												
	Base Rate Revo	nue Requiremen	t for Post In-Ser	vice Costs	\$0 (\$0	(\$0)	(\$281)	\$22,809	\$56,542	\$85,843	\$160,757	\$202,835	\$339,814	\$498,697	\$601,367	\$1,968,383

- as:

  (a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

- NOTION, utsee expensaries are sucused in FFL's uses rate revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 (PSt. 2) is Orlando Utilities Commission (OUC) of 6.085% and Florida Municipal Power Agency (FMPA) of 8.085%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruais, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (a) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation
- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

58

### Florida Power & Light Com 2012 Post in Service Base Rate Reven

Pre-Tex Rate of Return (Annual) March Surv Nuclear - Turkey Point Distribution Heavy Hauf Path 201207 201202 201203 Line No. Internal Order Work Order # Plant Account \$1,187 \$1,617 \$524 \$532 \$51 364 Poles, Towers & Fixtures 385 Overhead Conductors & Devices 367.6 Undg. Conductors & Devices, Duct 368 Line Transformer. 369.1 Services, Overhead 9.41% (\$4) (\$5) (\$2) (\$2) (\$0) Post In-Service Date \$3,912 £1 617 201202 Total Company In-Service Participant Credit Total Company In-Service (Net of Part) E1 012 0.98202247 0,98202247 0.98202247 0.98202247 0,98202247 0,98202247 0.96202247 201210 201211 201206 Detail \$1,187 0,98202247 \$1,188 \$1,167 0,98202247 \$1,166 \$9,483 \$1,187 \$1,187 \$1,187 \$1,187 364 Total Plant in Service Jurisdictional Factor
Jurisdictional Plant \$9,313 4.10% Depr Rate (month) \$1 617 \$12,915 365 Total Plant in Service Jurisdictional Factor Jurisdictional Plant \$1,614 (\$5) 0.98202247 98202247 \$1,588 \$12,683 3.90% Depr Rate (month) \$41 \$17 \$75 Debt Equity \$4,183 367,6 Total Plant in Service (\$2) \$523 \$4,108 0,0238 Depr Rate (monthly Debt Equity \$24 \$4,252 \$532 \$532 (\$2) 0.98202247 \$4,176 3.80% Depr Rate (monthly) \$13 \$13 \$59 \$4,116 \$3,861 \$30 \$6 Debt Equity \$25 \$411 389.1 Total Plant in Service Jurisdictional Factor Jurisdictional Plant 6404 Depr Rate (monthly) Debt Equity

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, not of participants. This adjustment is necessary to present the expenditures in the morth incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

<sup>(</sup>b) Revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month. (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

<sup>(</sup>d) Participants' share for St, Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

<sup>(</sup>e) Adjustments represent unfunded pension and wetere benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

<sup>(</sup>P For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

nental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

<sup>(</sup>h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Pre-Tax

Description Transmission- St. Lucie Midway Substation Line Bay Upgrade

nternal Orde	er Work Order #	Plant Account	Detail		201204	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rai (Annual)
	T00000001664	352 353	Structures & Improver Station Equipmen	nenti	(\$7) (\$7,250)	\$4 \$4,053	(\$0) (\$426)	\$1 \$1,135	\$1 \$1,399	\$1 \$1,345	\$0 \$473	\$0 \$393	(\$1) (\$741)	\$0 \$361	1.90 2.60 0.00 0.00
	Post In-Service Date														
	201204	•	Total Company In-Ser Participant Credit	vic	(\$7,257)	\$4,057	(\$427)	\$1,138	\$1,401	\$1,347	\$473	\$393	(\$741)	\$361	
			Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		(\$7,257) 0.90431145 (\$6,563)	\$4,057 0,90431145 \$3,668	(\$427) 0,90431145 (\$386)	\$1,136 0.90431145 \$1,027	\$1,401 0.90431145 \$1,257	\$1,347 0,90431145 \$1,218	\$473 0.90431145 \$428	\$393 0.90431145 \$355	(\$741) 0.90431145 (\$671)	\$381 0.90431145 \$345	
			201204	201205	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	2012 Total
	Account	Detail	April(\$7)	May (\$3)	(\$4)	July (\$2)	August (\$1)	Septemoei S0	CORREGET S1	November \$1	so	\$0	\$0	\$0	(\$1
	J	otal Plant in Service urisdictional Facto: urisdictional Plant	0,90431145	0,90431145	0.90431145	0.90431145 (\$2)	0,90431145	0,90431145	0,90431145 \$1	0,90431145	0.90431145 \$0	0,90431145 \$0	0,90431145 \$0	0,90431145 \$0	(\$1
	1.90% D	epr Rate (monthly epreciation	0.0016	0.0016 (\$0)	0.0016	0.0016	0.0016	0,0016	0.0016	0,0016	0.0016	0,0016 \$0	0.0016	0,0016	
	A	ccumulated Depreciation	(\$0) (\$7)	(\$0)	(\$0) (\$3)	(\$0) (\$2)	(\$0)	(\$0) \$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0) \$Q	(\$0) \$0	(\$1 (\$1
		verage Plan	(\$3) (\$0)	(\$5) (\$0)	(\$3) (\$0)	(\$3) (\$0)	(\$2)	(\$0) (\$0)	\$0	\$1 \$0	\$1	\$0 \$0	\$0 \$0	\$0 \$0	(\$1
Debt Equity	1.74% 7,63%	eturn	(\$0) (\$0)	(\$0) (\$0)	(\$0) (\$0)	(\$0) (\$0)	(\$0) (\$0)	(\$0) (\$0)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(
Equity	353 T	otal Plant in Service	(\$7,250)	(\$3,197)	(\$3,624)	(\$2,489)	(\$1,090)	\$256	\$729	\$1,121	\$381	\$381	\$381	\$381	(\$15,16
		urisdictional Factor utisdictional Plant	0,90431145 (\$6,556)	0,90431145	0.90431145 (\$3,277)	0,90431145 (\$2,251)	0.90431145 (\$985)	0,90431145 \$231	0.90431145 \$659	0.90431145 \$1,014	0.90431145 \$344	0,90431145 \$344	0,90431145 \$344	0.9043114 <u>5</u> \$344	(\$13,7
	7	epr Rate (monthly epreciation	0.0022	0.0022	0.0022	0.0022	0.0022	0,0022	0.0022	0.0022 \$2	0.0022	0.0022 \$1	0.0022	0.0022	(\$:
	N	ccumulated Depreciation let Plant in Service	(\$7) (\$6,549)	(\$13) (\$2,878)	(\$20) (\$3,256)	(\$25) (\$2,225)	(\$27) (\$958)	(\$27) \$258	(\$26) \$684	(\$23) \$1,037	(\$23) \$367	(\$22) \$366	(\$21) \$365 \$366	(\$20) \$365 \$365	(\$13,5 (\$13,76 (\$13,76
	9,37% R	verage Plan	(\$3,274) (\$26)	(\$4,713) (\$37)	(\$3,067) (\$24)	(\$2,741) (\$21)	(\$1,592) (\$12)	(\$350) (\$3)	\$471 \$4	\$861 \$7	\$702 \$5	\$366 \$3	\$3	\$3	(\$10
Debt Equity	1.74% 7.83%		(\$5) (\$21)	(\$7) (\$30)	(\$4) (\$20)	(\$4) (\$17)	(\$2) (\$10)	(\$1) (\$2)	\$1 \$3	\$1 \$5	\$1 \$4	\$1 \$2	\$1 \$2	\$1 \$2	(\$: (\$1
	J	otal Plant in Service urisdictional Factor	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431 <u>14</u> 5	
	ت 0.00% ق	urisdictional Plant tepr Rate (monthly	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0 -	\$0	\$0	\$0	\$0 -	
	A	Pepreciation occumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	
		let Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Debi	9.37% R 1.74%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Equity	7.63%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	•
		otat Plant in Service uriadictional Factor	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	
	J	urisdictional Plant Jepr Rate (monthly	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0 -	.\$0	\$0	\$0	\$0	
	7	Pepreciation accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	7	iet Plant in Service werage Plan	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0_ \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Debt	9.37% R 1.74%	teturn	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 02	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Equity	7.63%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
		Depreciation Leturn	(\$7) (\$26)	(\$6) (\$37)	(\$7) (\$24)	(\$5) (\$21)	(\$2) (\$12)	\$1 (\$3)	\$1 \$4	\$2 \$7	\$1 \$5	\$1 \$3	\$1 \$3	\$1 \$3	(\$: (\$10
	Total Jurisdictional Post	In-Service Revenue Requirem		(\$43)	(\$31)	(\$28)	(\$15)	(\$2)	\$5	\$9	\$6	\$4	\$4	\$4	(\$1
		Pebt	(\$5)	(\$7)	(\$4)	(\$4)	(\$2)	(\$1)	\$1 \$3	\$1 \$5	\$1 \$4	\$1 52	\$1 \$7	\$1 \$2	
	E	quity	(\$21)	(\$30) (\$37)	(\$20) (\$24)	(\$17) (\$21)	(\$10) (\$12)	(\$2) (\$3)	\$4	\$7	35 35	\$3	- \$2 \$3	\$2 \$3	

79 82

- Notes:

  (a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculations.

  (b) Revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into service of uning 2012.

  (d) Participants' share for St. Lucie Unit 2 (PSt. 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.805%.

- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

  (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Transmission- St. Lucie Generator Bay Upgrade

 Internal Order	Work Order#	Plant Account	Detail		201204	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Re (Annual)
	T00000001677	353	Station Equipmen		(\$55,013)	\$7,092	(\$2,259)	\$3,218	(\$13,086)	\$9,882	\$19,988	\$1,209	(\$3,268)	(\$32,237)	2.6
	Post In-Service Date														
	201204	<del> </del>	Total Company In-Sen Participant Credit	rice	(\$55,013)	\$7,092	(\$2,259)	\$3,218	(\$13,086)	\$9,882	\$19,988	\$1,209	(\$3,268)	(\$32,237)	
			Total Company In-Sen	rice (Net of Parl	(\$55,013)	\$7,092	(\$2,259)	\$3,218	(\$13,086)	\$9,882	\$19,988	\$1,209	(\$3,268)	(\$32,237) 0.90431145	
			Jurisdictional Factor	Service	0,90431145	0,90431145 \$6,414	0.90431145 (\$2,043)	0,90431145 \$2,910	0,90431145 (\$11,834)	0,90431145 \$8,937	0.90431145 \$18,075	0,90431145 \$1,093	0,90431145 (\$2,956)	(\$29,152)	
			JUNEOUCHOTHEI PIERK BP											201303	2012
	Account	Detail	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	March	ZU12 Total
	363	Total Plant in Service	(\$55,013)	(\$47,921)	(\$50,179)	(\$46,961)	(\$60,048)	(\$50,165)	(\$30,178)	(\$28,969)	(\$32,237) 0.90431145	(\$32,237) 0.90431145	(\$32,237) 0.90431145	(\$32,237) 0,90431145	(\$40
		Jurisdictional Factor Jurisdictional Plan	0,90431145	0.90431145 (\$43,335)	0,90431145 (\$45,378)	0.90431145	0,90431145 (\$54,302)	0,90431145	0.90431145 (\$27,290)	0,90431145 (\$26,197)	(\$29,152)	(\$29,152)	(\$29,152)	(\$29,152)	(\$36)
	2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0,0022	0.0022	0.0022	0,0022	0.0022	0,0022	0.0022 (\$63)	
		Depreciation Accumulated Depreciation	(\$54) (\$54)	(\$94) (\$148)	(\$98) (\$248)	(\$92) (\$338)	(\$118) (\$456)	(\$98) (\$554)	(\$59) (\$613)	(\$57) (\$670)	(\$63) (\$733)	(\$796)	(\$859)	(\$923)	(\$3
		Net Plant in Service	(\$49,695)	(\$43,187)	(\$45,132)	(\$42,130)	(\$53,846)	(\$44,811)	(\$26,677)	(\$25,527)	(\$28,419)	(\$28,356)	(\$28,293)	(\$28,230)	(\$359
		Average Plant	(\$24,847)	(\$46,441)	(\$44,159)	(\$43,631)	(\$47,968)	(\$49,329)	(\$35,744)	(\$26,102) (\$204)	(\$26,973) (\$211)	(\$26,388) (\$222)	(\$28,324) (\$221)	(\$28,261) (\$221)	(\$345
		Return	(\$194)	(\$363)	(\$345) (\$64)	(\$341) (\$63)	(\$375) (\$69)	(\$385) (\$71)	(\$279) (\$52)	(\$38)	(\$39)	(\$41)	(\$41)	(\$41)	
Debt Equity	1,74% 7.63%		(\$36) (\$158)	(\$67) (\$295)	(\$281)	(\$278)	(\$305)	(\$314)	(\$227)	(\$166)	(\$172)	(\$181)	(\$180)	(\$180)	(\$
		Depreciation	(\$54)	(\$94)	(\$98)	(\$92)	(\$118)	(\$98)	(\$59)	(\$57)	(\$63)	(\$63)	(\$63)	(\$63)	
		Return	(\$194)	(\$363)	(\$345)	(\$341)	(\$375)	(\$385)	(\$279)	(\$204)	(\$211)	(\$222)	(\$221)	(\$221)	(\$
	Total Jurisdictional Po	st In-Service Revenue Requirem	nent (\$248)	(\$457)	(\$443)	(\$433)	(\$492)	(\$484)	(\$338)	(\$261)	(\$274)	(\$285)	(\$284)	(\$284)	(\$
		Debt	(\$36)	(\$67)	(\$64)	(\$63)	(\$69)	(\$71)	(\$52)	(\$38)	(\$39)	(\$41)	(\$41)	(\$41)	
		Equity	(\$158) (\$194)	(\$295) (\$363)	(\$281) (\$345)	(\$278) (\$341)	(\$305) (\$375)	(\$314) (\$385)	(\$227) (\$279)	(\$166) (\$204)	(\$172) (\$211)	(\$181) (\$222)	(\$180) (\$221)	(\$180) (\$221)	
			(4134)	(4505)	(40-10)	(4)	•••••	otal Jurisdictional Post (	, ,	quirement	(\$3,429)				
Notes:		Cost Adjustments represe													

- ores:

  (a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

- (b) Revenue requirement solutions for post planed and continuous arrives are required to solve plant are based on the assumption that the plant is placed into service during 2012.

  (d) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,085% and Florida Municipal Power Agency (FMPA) of 8,865%.

  (e) Adjustments represent unfunded persion and welfare benefit credit and non-cash accruais, not of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- and non-moderate and the control of the second of the month.

  (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

  (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Pre-Tax

Description GSU - St. Lucie Unit 1 Generator Step-Up (GSU)Transformer Cooler Upgrade

Internal Ord	er Work Order#	Plant Account	Detail		201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	(An
	P0000001689	353,1	Station Equipment-Ge	n Step-Up:	(\$11,73 <del>9</del> )	\$99,623	\$4,390	\$11,286	(\$6,376)	\$1,821	\$8,799	(\$17,327)	\$90,477	2.90%	
	Post in-Service Date														
	201205		Total Company In-Ser Participant Credit	vio	(\$11,739)	\$99,623	\$4,390	\$11,286	(\$6,376)	\$1,821	\$8,799	(\$17,327)	\$90,477	_	
			Total Company in-Ser	vice (Net of Pan	(\$11,739)	\$99,623	\$4,390	\$11,286	(\$6,376)	\$1,821	\$8,799	(\$17,327)	\$90,477		
			Jurisdictional Factor		0.98051733	0,98051733	0.98051733	0.98051733	0,98051733	0.98051733 \$1,785	0,98051733 \$8,628	0,98051733	0,98051733 \$88,715		
			Jurisdictional Plant In-	Service	(\$11,510)	\$97,682	\$4,304	\$11,066	(\$6,252)	\$1,785	30,020	(410,000)	\$00,713	•	
			201205	201206	201207	201208	201209	201210	201211	201212	201301	201302	201303	201304	2012
	Account	Detail	May	June	July	August	September	October	November	December	January	February	Merch	April	Total
							*****	199.005	\$107.804	\$90,477	\$90,477	\$90,477	\$90,477	\$90.477	\$666,450
		tal Plant in Service	(\$11,739) 0.98051733	\$87,884 0.98051733	\$92,274 0.98051733	\$103,560 0,98051733	\$97,184 0.98051733	0,98051733	0.98051733	0.98051733	0,98051733	0.98051733	0.98051733		4000,100
		risdictional Factor	(\$11,510)	\$86,172	\$90,476	\$101,542	\$95,291	\$97,076	\$105,704	\$88,715	\$88,715	\$88,715	\$88,715	\$88,715	\$653,466
		or Rate (monthly	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0,0024	0.0024	0,0024	0,0024	0,0024	0.0024	
		preciation	(\$14)	\$208	\$219	\$245	\$230	\$235	\$255	\$214	\$214	\$214	\$214	\$214 \$2,451	\$1,593 \$6,236
		cumulated Depreciation	(\$14)	\$194	\$413	\$658	\$889	\$1,123	\$1,379	\$1,593 \$87,122	\$1,808 \$86,907	\$2,022 \$86,693	\$2,236 \$86,478	\$86,264	\$647,230
		t Plant in Service	(\$11,496)	\$85,978	\$90,063	\$100,884	\$94,402	\$95,953 \$95,177	\$104,325 \$100,139	\$95,723	\$87,014	\$86,800	\$86,586	\$86,371	\$603,669
	<u>Av</u>	erage Plan	(\$5,748)	\$37,241	\$88,021 \$687	\$95,474 \$746	\$97,643 \$763	\$95,177	\$782	\$748	\$680	\$678	\$676	\$675	\$4,714
	9,37% Re 1,74%	tum	(\$45)	\$291 \$54	\$127	\$138	\$141	\$138	\$145	\$139	\$126	\$126	\$125	\$125	\$874
Debt Equity	7.63%		(\$37)	\$237	\$560	\$607	\$621	\$605	\$637	\$609	\$554	\$552	\$561	\$549	\$3,840
	D <sub>2</sub>	praciation	(\$14)	\$208	\$219	\$245	\$230	\$235	\$255	\$214	\$214	\$214	\$214	\$214	\$1,593
		rium	(\$45)	\$291	\$687	\$746	\$763	\$743	\$782	\$748	\$680	\$678	\$676	\$675	\$4,714
	Total Jurisdictional Post I	-Service Revenue Requiremen	nt (\$59)	\$499	\$906	\$991	\$993	\$978	\$1,037	\$962	\$894	\$892	\$891	\$889	\$6,307
							***	****	\$145	\$139	\$126	\$126	\$125	\$125	
	De Fo	ebt suity	(\$8) (\$37)	\$54 \$237	\$127 \$560	\$138 \$607	\$141 \$621	\$138 \$605	\$637	\$609	\$554	\$552	\$551	\$549	
		I,	(\$45)	\$291	\$667	\$746	\$763	\$743	\$782	\$748	\$680	\$678	\$676	\$675	
						т	atal Jurisdictional Post	in-Service Revenue Re	quirement —	\$6,307					

- ores:

  (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
  (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.085% and Florida Municipal Power Agency (FMPA) of 8.805%.
  (e) Adjustments represent unfunded pension and wetfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (n) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  (ii) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

### Fortida Power & Light Company 2012 Post in Service Base Rate Revenue Regultementa To be received through the NCRI Herste Residet

Internal Order	Work Order #	Plant Account	Detell Includes Non-Increm		201205	201206	201207	201208	201209	201210	201211	201212	Total		
	P0000000761	321	Charles I bernands	i i	\$46,858 \$1,773,463	615,823	\$38,141	\$87,866 \$3,412,911	(\$20,047)	\$50,384	\$3,331 \$129,386	\$17,062	\$236,219 \$9,175,241	1,80% 2,00% 2,40% 1,80% 2,40% 1,80% 2,00% 2,40% 1,80%	9.379
	P00000000763 P00000003482 P00000107133	322 323 324	Reactor Pieri Equipment Turbogenerator Units		\$1,773,463 \$2,636,005 \$146,969	\$614,582 \$983,498	\$36,141 \$1,403,807 \$2,245,472	\$5,461,583	(\$20,047) (\$776,653) (\$1,246,056)	\$1,957,032 \$3,131,742	\$207,088 \$10,871	\$462,713 \$1,080,620	\$14,682,871 \$770,820	2.40%	
	10000107123	324		<b>=</b>		951,632	\$117,936 (\$1,632)	\$286,722 \$0	(965,415) \$0	\$164,41Z \$0	50	966,675 50	(\$19,937)	2.40%	
		323 321	Contractor Charge Adjusts Honingramental Payrali	HAPE (D)	\$1,205	(\$6,896) \$770		\$0 \$539 \$20 929	(\$345) (\$13.387)	\$148 \$5,786 \$9,226	£150	\$185 97 186	\$3,534 \$135,867	1,80%	
		322 323 324	Non-incremental Payroll Non-incremental Payroll		\$1,205 \$46,613 \$74,814	\$29,896 \$47,846	\$33,856 \$64,178	\$33,492 \$1,758	(\$21,423) (\$1,125)	\$9,226	\$5,621 \$9,316	\$7,186 \$11,498 \$504	\$136,662 \$219,049 \$11,500	2.40%	
		324	Non-incremental Payroll		\$3,933	\$2,512	\$2,544	\$1,758	(\$1,125)	\$464	\$430	\$604	\$11,600	1,80%	
	Post in-Service Date														
	201205		Total Company In-Barvice		\$4,821,561	\$1,739,962	\$3,894,473	\$9,305,600	(\$2,146,461)	\$6,319,238	\$365,440	\$1,816,444	\$25,216,164		
			Partidopeni Credit Total Company In-Service	(Net of Part)	\$4,927,561	\$1,730,662	\$3,494,473	\$9,305,600	(\$2,146,451)	\$5,310,238	\$366,440	61,615,444	625,216,165		
			Arredictional Factor Arredictional Flant In-Serv	,	0.90202247 34.833.084	0.96202247 \$1,708,388	9,96202247 \$3,824,460	0.96202247 \$9,138,504	0.98202247 (\$2,107,883)	0.98202247 \$5,223,611	0.98202247 \$359,853	0.96202247 \$1,782,807	0.98202247 524,762,844		
										201212	201301	201202	201303	201304	2012
	Account	Detel	2012G5 Way	201208 June	201207 Ady	201206 Augusi	201209 September	201216 October	201211 November	December_	Japanery	Pebruary	March	April	Total
			248.063	\$63,466	\$100,460	\$188,874	\$168,482	\$218,015	\$222,496	\$238,743	6239,743	\$239,743	\$239,743	\$239,743	\$1,249,398
	121	Total Plant in Service Lindettenal Factor Lindettenal Plant	0.98202247 \$46,021			9,98202247 \$185.478	0.98202247 \$160,453	0,98202247 \$215,078	0.98202247 \$216,496	0,96202247 \$295,433	0,98202247 \$216,433	0.98202247 \$235,433	0,96202247 \$235,453	0.90202247 \$235,433	\$1,226,936
	1,60%	Depr Rate (monthly)	946,021 0,0015	\$82,315 0,0015	\$90,662 0,0015	0,0015 \$278	0,0015	0.0015	0,0015	0,0016	0,0016	0,0016	0.0015 \$363	0,0015	11.895
			\$35		\$148 \$270	\$278 \$554	\$345 \$802 \$164.651		\$328 \$1,463 \$217,044	\$1,605	\$2,159 _	\$2,512	\$2,865	\$3,216 \$232,216	\$6,179 \$1,220,758 \$1,080,951
		Accumulated Depreciation Not Plant in Service	\$35 \$45,988	\$126 \$62,187 \$54,086	\$88,366 \$80,287	\$554 \$184,924 \$141,855	\$164,651 \$174,787	\$1,125 \$213,663 \$189,302	\$217,044 \$216,498	\$1,808 \$283,827 \$228,338	\$2,189 \$233,274 \$233,461	\$2,512 \$232,921 \$233,007	\$2,865 \$232,568 \$232,744	\$232,391	\$1,080,951
	9.37%	Average Plant Return	\$180	\$422	\$627 \$116	\$1,106 \$205	\$1,308 \$253	\$1,474	\$1,643	\$1,760	\$1,623 \$138	\$1,620 \$338	\$1,816	\$1,815 \$337	\$6,621 \$1,560
Debt Equity	1,74% 7,83%		£33 £146	\$78 \$344	\$116 \$511	\$205 \$801	\$253 \$1,112	\$274 \$1,204	\$1,371	\$1,433	\$1,485	81,463	\$1,481	\$1,476	\$7,023
		Total Plant in Bendoe	\$1,820,266	52 464 745	\$3,902,409	57,336,240	\$8,544,200	\$9,507,007	\$6,642,224	\$9,312,123	\$9,312,123	\$9,312,123	\$9,312,123	\$0,312,123	\$48,529,232
	322	Juriedictional Plant	0.96202247 \$1,767,542	0.98202247 \$2,420,438	0.98202247 \$3,832,253	0,96202247 \$7,204,361	0.98202247 55.428.540	0,98202247 58,364,072	0.98202247 \$8.496.856	0,98202247 59,144,714	0.98202247 \$9,144,714	0.96202247 \$9,144,714	0.86202247 \$9,144,714	0.98202247 \$9,144,714	\$47,656,796
	2.00%	Ariedictional Plant Depr Rate (monthly) Depreciation	\$1,767,542 0,0017 \$1,450	\$2,420,436 0,0017 \$4,034	53,832,263 0,0017 \$8,367	9,0017 \$12,007	0.0017 \$10,711	0,0017 \$13,623	9,0017 \$14,148	0,0017	0,0017 \$15,241	6,0017	0,0017 \$15,241	0,0017 E65.341	\$77,938
		Depreciation Accumulated Depreciation	\$1,450 \$1,450	\$4,034 \$5,624	\$6,387 \$11,911	\$12,007 \$23,918	\$10,711 \$34,629	\$48,952	\$62,697	\$77,934	\$93,160	\$108,421	\$123.662	\$138,903 \$9,005,811 \$9,613,431	\$266,659 \$47,380,137
		Accumulated Deprecision Not Plant in Service	\$1,490 \$1,786,052	\$5,624 \$2,414,912 \$2,100,482	\$11,911 \$3,820,342 \$3,117,627	\$23,918 \$7,180,443 \$5,660,363	\$34,629 \$6,301,931 \$6,786,187	\$49,952 \$8,365,520 \$7,348,725	\$9,434,640 \$8,564,640	\$77,934 \$9,066,775 \$8,745,460	\$93,160 \$9,051,534 \$9,059,165	\$108,421 \$9,036,293 \$8,043,814	\$123,662 \$9,021,052 \$9,028,672	\$9,613,431	\$41,963,723
_	9.37%	Average Plant Return	\$6,974 \$1,293	\$2,100,482 \$18,404 \$3,042	\$24,347 \$4,514	\$42,955 \$7,965	\$52,997 \$6,436	\$57,390 \$10,641	\$62,697 \$8,231,161 \$3,341,840 \$66,326 \$12,112	\$60,298 \$12,664	\$70,747 \$13,118	\$10,626	\$70,509	\$13,052	\$334,669 \$82,067
Dekt Equity	1,74%		\$5,681	\$13,362	\$19,523	\$34,991	\$43,170	\$46,748	853,213	\$55,634	\$57,629	\$57,533	\$57,436	\$57,339	\$272,632
	127	Total Plant in Service	\$2,901,510	\$3,925,957	\$4,224,975	\$11,720,049	\$10,452,570	813,593,580	\$13,808,863	\$14,861,963	\$14,861,963	\$14,881,963	\$14,681,963	\$14,861,963 0.96202247	\$77,510,587
	-	Astedictional Factor	0.98202247 \$2,849,348	0,98202247 \$3,855,378	0.98202247 \$8,113,088	0,98202247 \$11,609,362	0.96202247 \$10,264,669	0,96202247 \$13,348,201	0,98202247 \$13,581,694	0,98202247 \$14,614,442	0,96202247 \$14,614,442	0,98202247 \$14,614,442	0,88202247 \$14,814,442	\$14,614,442	\$70,117,138
	2,40%	Depr Rate (monthly)	0,0020 \$2,849	0,0020 \$7,711	0,0020	9,0020 \$23,019	0,0020 \$20,526	9,0020 \$26,686	0,0020 \$27,123	0,0020 \$29,229	0,0020 \$29,229	0,0020 \$29,229	0.0020 \$79.729	0,0020 \$29,229	0.0150 \$149,385
				\$7,711 \$10,660		\$23,019 \$46,805	\$56,334	193,633	\$120,156	\$149,385	\$178,614	\$207,843 \$14,406,599	\$237,072 \$14,377,370 \$14,381,965	\$266,300 \$14,348,141 \$14,362,758 \$112,168 \$20,787	\$510,909 \$78,606,226 \$66,650,452
		Accumulated Depreciation Nei Plant in Service Average Plant	\$2,849 \$2,846,498	\$10,560 \$3,644,617 \$3,345,656	\$22,786 \$8,090,279 \$4,987,548	\$45,805 \$11,463,547 \$8,778,913	\$10,108,324 \$10,830,938	\$80,653 \$13,254,168 \$11,727,246	\$120,156 \$13,441,538 \$13,348,863	\$149,385 \$14,465,057 \$13,953,297	\$178,614 \$14,435,836 \$14,450,442	\$14,421,213 \$112,822 \$20,442	\$14,381,985	\$14,362,756	\$66,950,452
	9.279		\$11,115 \$2,061	\$26,128	\$20,794		\$64,594 \$16,663	\$91,564 \$16,981	\$104,246 \$19,329	\$106,968	\$112,850 \$20,824	\$112,822 \$20,662	\$112,394 \$20,845	\$112,166	\$533,963
Debt Equity	1,74%		\$2,061 \$9,054	\$21,283	\$31,601	\$12,700 \$65,834	\$68,901	\$74,602	\$84,918	\$66,763	\$91,926	\$81,740	891,554	\$91,368	8434,957
		Total Plant in Service	\$152,922	\$207.065	\$327,845	\$016,324	\$549,784	\$714,681	\$726,040	\$782,319	\$782,319	\$782,319	\$782,319	\$782,319	\$4,078,962
		Astedictional Factor	0,98202247 \$150,173	0.98202247 \$203.343	0,96202247 \$321,951	0,98202247	0,98202247 \$539,901	0,90202247 \$701,833	0,96202247 \$712,988	0,98202247 \$768,255	0,98202247 \$268,256	0,98202247 \$768.256	0,98202247 \$768,266	9,98202247 \$768,286	\$4,003.667
	1,809	Depr Ruin (monthly)	\$150,173 0.0015 \$113	8,0016 5305	0.0015 5443	0.0015	0.0016	0.0015 \$1.063	0.0015	0.0015 \$1,152	0.0015 \$1,1\$2	0.0015 \$1.152	0.0016	6.0015	SA ARS
		Depreciation Accurateless Depreciation	\$113	Cath	\$901	\$906 \$1,608	\$310 \$2,616	\$1,063 \$3,671	\$1,000 \$4,741	\$5,693	\$7,045	\$8,196 \$760,087 \$760,634		\$10,502 \$767,753 \$764,329	\$20,162 \$3,963,526 \$3,627,374 \$28,132 \$5,216
		Accumulated Depreciation Net Plant in Service Average Plant	\$ 150,060	\$207,625 \$176,463 \$1,578	\$321,050 \$361,848 \$2,046 \$379	\$1,608 \$603,436 \$462,243	92,618 9637,282 \$570,358	\$3,671 \$4\$8,162 \$617,722 \$4,624	\$4,741 \$708,248 \$703,205	\$5,693 \$762,367 \$735,305 \$5,742	\$7,045 \$761,210 \$761,766 \$5,949 \$1,103	\$760,634	\$9,390 \$758,905 \$756,441	1754,329	\$3,527,314
	9.379		\$580 \$100	\$1,378	\$2,048	\$3,610	\$4,454	\$4,824 \$464	\$5,492 \$1,018	\$5,742 \$1,065	\$5,949 \$1,100	\$3,540 \$1,101	\$6,931 \$1,100	1392	\$26,132 \$5,216
Debi Equity	1,749 7,635		\$477	\$1,123	81,847	\$2,941	53,626	\$3,830	\$4,473	\$4,676	\$4,846	\$4,830	54,831	\$4,824	\$22,916
							612 200	641 997	\$42.665	\$45,876	\$45,976	\$45,976	\$45,976	\$45,976	\$236.027
		Depreciation Return	\$4,486 \$18,864	\$12,143 \$44,332	\$19,244 \$65,814	\$36,212 \$116,214	\$143,400 \$143,600	\$41,997 \$150,276 \$197,273	\$176,747 \$219,413	\$184,768 \$230,743	\$191,370 \$237,346	\$191,011 \$234,564	\$190,852 \$236,627	\$190,293 \$298,268	\$905,409
	Total Arisdictional	Return Poel In Service Revenue Requiremen	\$18,854 \$23,341	\$44,332 \$56,476	\$65,814 \$85,058	\$116,214 \$152,426	5176,698	\$197,273	\$219,413	\$230,743	\$237,346	\$230,965	3230,427	32.50,200	\$1,140,427
							524,589	528,791	\$32,772	en 260	535 483	\$35.417	\$35,350	\$35,264	
		Debt Equity	\$3,496 \$16,368 \$18,854	\$8,220 \$36,112	\$12,209 \$53,611 \$86,814	\$21,548 \$36,665 \$116,214	\$16,611 \$143,400	5126,485 \$155,278	\$143,975 \$176,747	\$34,269 \$150,508 \$184,768	\$155,867 \$191,370	\$155,594 \$191,011	\$155,302 \$160,652	\$155,000 \$190,293	
			\$16,654	\$36,112 \$44,332	\$65,514	\$116,214	\$143,400	\$155,276	\$176,747			\$191,011	3180,032	******	
						,	Tetal Ariedaland Pett In	-Service Revenue Requir	med .	\$1,140,427					
Hol	Factor =	Number of Days in service	15	0,5											
		Number of days in the month	- 50			_									
	Autodictional Plant	Account 321 \$46.00	Account \$22 1 \$1,767,542	Account 323 \$2,849,349	Account 324 \$150,173 0,0015		First Mon Artedictional Plant	54,633,064							
	Depr Rate (monthly) Depr Rate (monthly)	0.001	8 0.0017	0,0020	0,0015		Depr Rate (monthly) Depr Rate (monthly)	\$4,972							
	Factor (b)	0,50000000	9 2,979 0,500000000	0.500000000	0.500000000	1	Fector (a)	\$4,490							
	Depr to the date	F	T	\$2,449	\$113		Depr to the date								
	Net Plant in Service	\$45,96		\$2,845,498 0,14%	\$150,000	Ţ	Net Plant in Service Debt rate Monthly	\$4,828,567							
	Equity rate Monthly	0.64	wi 0.64%	0.64%	0,14% 0,64% 217	į.	Dubt rate Monthly Equity rate Monthly Dailt per Month	\$6,982							
	Date rate Monthly Equity rate Monthly Date per Month Equity per Month Factor (b)	2	3 11,362	18,108	217 965	ı	Equity per laboration	\$30,717							
	Factor (b)	0,60000000	0,500000000 3 \$1,293	0.500000000 \$7.061	0.5000000000 \$109 \$477	l	Equity per laturally Fector (a) Debt to the day	\$3,496							
	Equity to the day	\$14	6 15,681	\$9,054	9477	l.	Equity to the day	\$15,350 \$18,654							
		-													
	(a) Post in Service C	ost Adjustments represent	expenditures incurred a	fter the work order	has been placed	nto service, net of	participants. This s	djustment is neces	sary to present the	expenditures in th	e month incurred	in order to calculate dation.	pase rate revenu	e requirements to be	s recovered through the
	placed into comm	nercial service during 2012. ment calculations for Post I	While FPL is not reque	sung recovery or c	arryong crissiges on	THE WILLIAM IN HOOK	GII DIE MCMC, DIRE								
	(D) Mevenue require	ment calculations for Post II e requirements to be recov	round through the MCCC	are those related	to plant placed had	commercial send	on during 2012								
	(d) Darticioante' sha	e for St. Lucie Librit 7 (PSI	2) la Orlando Utilities C	Commission (OUC)	of 5.0895 % and F	lorida Municipal P	OWER AGENCY (FMP	A) of 8,806%.							
	(e) Adjustments repr	esent unfunded pension an	s welfare benefit credit	and non-cash sco	ruels, net of particl	parts. These adjus	stments are necess	ary to present the e	expenditures on a c	esh basis in order	to calculate carry	ing charges on T-3 i	n compliance with	the Commission's p	practice regarding
	AFUDG														
	(f) For purposes of	calculating carrying charges	in NFR schedule T-3 a	and Appendix A. a	ctual participant cre	edits are deducted.	(As is the practice	for calculating AFC	JDC). In calculating	the base rate rev	enue requirement	s, the full perticipate	on credit is deduct	ed from incremental	and non-incremental v

Description Transmission-Turkey Point Site Expansion Switchyard

Line No.	Internal Order	Work Order #	Plant Account	Detail		201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv	
1 2 3		T00000002141	352	Structures & Improvem	entı	\$69,906	\$2,179	(\$410)	\$728	\$3,377	(\$335)	\$75,444	1.90%		1.90%	
4 5 6 7		Post In-Service Date														
8 9		201207		Total Company In-Serv Participant Credit	ice	\$69,906	\$2,179	(\$410)	\$728	\$3,377	(\$335)	\$75,444	,			
10 11 12				Total Company In-Serv Jurisdictional Factor Jurisdictional Plant In-S		\$69,906 0.90431145 \$63,216	\$2,179 0.90431145 \$1,970	(\$410) 0.90431145 (\$371)	\$728 0.90431145 \$658	\$3,377 0.90431145 \$3,054	(\$335) 0.90431145 (\$303)	\$75,444 0.90431145 \$68,225				
13 14 15		Account	Detail	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	2012 Total
16 17 18			I Plant in Service	\$69,906 0,90431145	\$72,084 0.90431145	\$71,674 0.90431145	\$72,402 0.90431145	\$75,780 0.90431145	\$75,444 0,90431145	\$75,444 0,90431145	\$75,444 0,90431145	\$75,444 0,90431145	\$75,444 0,90431145	\$75,444 0,90431145	\$75,444 0,90431145	\$437,290
19 20		Jurie	dictional Plan r Rate (monthly)	\$63,216 0.0016	\$65,187 0,0016	\$64,816 0,0016	\$65,474 0,0016	\$68,528 0.0016	\$68,225 0,0016	\$68,225 0,0016	\$68,225 0,0016	\$68,225 0,0016	\$68,225 0.0016	\$68,225 0,0016	\$68,225 0,0016	\$395,446
21 22		Depr	reciatior enulated Depreciation	\$50 \$50	\$103 \$153	\$103 \$256	\$104 \$360	\$109 \$468	\$108 \$576	\$108 \$684	\$108 \$792	\$108 \$900	\$106 \$1,006 \$67,217	\$108 \$1,116 \$67,109	\$106 \$1,224 \$67,001	\$576 \$1,863 \$393,583
23 24		Aver	Plant in Service rage Plant	\$63,166 \$31,583	\$65,033 \$64,100	\$64,560 \$64,797	\$65,115 \$64,837	\$68,060 \$66,587	\$67,649 \$67,855 \$528	\$67,541 \$67,595 \$526	\$67,433 \$67,487 \$525	\$67,325 \$67,379 \$525	\$67,271 \$67,271	\$67,163 \$523	\$67,055 \$522	\$359,759 \$2,801
25 26 27 28	Debt Equity	9.34% <u>Retu</u> 1.72% 7.62%	<u></u>	\$246 \$45 \$201	\$499 \$92 \$407	\$504 \$93 \$412	\$505 \$93 \$412	\$518 \$95 \$423	\$97 \$431	\$97 \$429	\$97 \$429	\$97 \$428	\$96 \$427	\$96 \$427	\$95 \$426	\$516 \$2,285
29 30 31		Daniel	reciation	\$50	\$103	\$103	\$104	\$109	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$576
32 33		Retu		\$246	\$499 \$602	\$504 \$607	\$505 \$608	\$518 \$627	\$528 \$636	\$5 <u>26</u> \$6 <u>34</u>	\$525 \$633	\$525 \$633	\$524 \$632	\$523 \$631	\$522 \$630	\$2,801 \$3,377
34 35 36		Debt		\$45	\$92	\$93	\$93	<b>\$95</b>	\$97	\$97	\$97	\$97	\$96	\$96	\$96	
37 38		Equi		\$201 \$248	\$407 \$499	\$412 \$504	\$412 \$505	\$423 \$518	\$431 \$528	\$429 \$526	\$429 \$525	\$428 \$525	\$427 \$524	\$427 \$523	\$426 \$522	
39 40 41					т	otal Jurisdictional Post	in-Service Revenue Re	equirement	\$3,377							

45 46

49

- Notes:

  (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 ( PSt. 2) is Orlando Utilities Commission (OUC) of 6.095% and Florida Municipal Power Agency (FMPA) of 8.806%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice recognition.
- regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-
- incremental work orders/internal orders. (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Transmission-Turkey Point Flagami Breaker Failure Panels

temal Ord	ler Work Order#	Plant Account	Detail		201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)		sm (Annuel) Surv		
	T00000001821	353 397	Station Equipment Communications Equi	pment-Amor	(\$820) (\$19)	(\$513) (\$10)	\$2,651 \$54	\$587 \$12	\$960 \$20	\$2,768 \$56	2,50% 10,00%		9.33%		
	Post In-Service Date														
	201208		Total Company In-Ser Participant Credit	vic	(\$939)	(\$523)	\$2,705	\$599	\$980	\$2,822					
			Total Company in-Ser	vice (Net of Parl	(\$939) 0.90431145	(\$523) 0.90431145	\$2,705 0.90431145	\$599 0,90431145	\$980 0.90431145	\$2,822 0,90431145	•				
			Jurisdictional Plant In-	Service	(\$849)	(\$473)	\$2,448	\$542	\$886	\$2,552					
	Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	_
	353 To	at Plant in Service	(\$920)	(\$1,433)	\$1,218	\$1,805 0,90431145	\$2,766 0,90431145	\$2,766 0.90431145	\$2,766 0.90431145	\$2,766 0,90431145	\$2,766 0,90431145	\$2,766 0,90431145	\$2,766 0,90431145	\$2,766 0,90431145	
	Ju	isdictional Factor isdictional Plant	0.90431145 (\$832)	0,90431145 (\$1,296)	0,90431145 \$1,102	\$1,633	\$2,501	\$2,501 0.0022	\$2,501 0,0022	\$2,501 0.0022	\$2,501 0,0022	\$2,501 0,0022	\$2,501 0.0022	\$2,501 0.0022	_
	De	pr Rate (monthly preclation	0.0022 (\$1)	0.0022	0,0022 \$2	0.0022 \$4 \$2	0.0022 \$5 \$8	\$5 \$13	\$5 \$18	\$5 \$24	\$5 \$29	\$5 \$35	\$5 \$40	\$5 \$46	
	Ne	cumulated Depreciation t Plant in Service	(\$1) (\$832)	(\$4) (\$1,292)	(\$1) \$1,103	\$1,630 \$1,367	\$2,493 \$2,062	\$2,488 \$2,491	\$2,483 \$2,485	\$2,477 \$2,480	\$2,472 \$2,474	\$2,466 \$2,469	\$2,461 \$2,464	\$2,456 \$2,458	_
	9,33% Re	erage Plan turn	(\$416) (\$3) (\$1)	(\$1,062) (\$8)	(\$95) (\$1)	\$11	\$16	\$19	\$19	\$19 \$19	\$19 \$4	\$19 \$4	\$19 \$4	\$19 \$4	=
Debt Equity	1.71% 7.61%		(\$1) (\$3)	(\$2) (\$7)	(\$0) (\$1)	\$2 \$9	\$3 \$13	\$4 \$16	\$4 \$16	\$16	\$16	\$16	\$16	\$16	
		tal Plant in Service Isdictional Factor	(\$19) 0,90431145	(\$29) 0.90431145	\$25 0,90431145	\$37 0,90431145	\$56 0,90431145	\$56 0,90431145	\$56 0,90431145	\$56 0.90431145	\$56 0.90431145	\$56 0,90431145	\$56 0,90431145	\$56 0,90431145	
	Ju	redictional Plans pr Rate (monthly	(\$17) 0.0083	(\$26) 0.0083	\$22 0,0063	\$33 0,0083	\$51 0.0083	\$51 0,0083	\$51 0.0083	\$51 0.0083	\$51 0,0083	\$51 0.0083	\$51 0,0083	\$51 0,0083	
	De	preciation	(\$0)	(\$0)	\$0	\$0 \$0	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$2	\$0 \$2	\$0 \$3	\$0 \$3	\$0 \$4	_
	Ne	cumulated Depreciation t Plant in Service	(\$0) (\$17)	(\$0) (\$26)	(\$0) \$23	\$33 \$28	\$50	\$50 \$50	\$50 \$50	\$49 \$49	\$49 \$49	\$48 \$49	\$48 \$48	\$47 \$48	=
	9,33% Re	erage Plan turn	(\$8) (\$0)	(\$22) (\$0)	(\$2) (\$0)	\$0	\$42 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	_
Debt Equity	1.71% 7.61%		(\$0) (\$0)	(\$0) (\$0)	(\$0) (\$0)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	
		tal Plant in Service risdictional Factor	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	
	Ju	risdictional Plant pr Rate (monthly	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	
	De	preciatior cumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Ne	t Plant in Service	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	=
	9.33% Re	erage Pten turn	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	=
Debt Equity	1.71% 7.61%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
		tal Plant in Service risdictional Factor	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145		\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	
	Ju	risdictional Plant pr Rate (monthly	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	De	preciation	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	_
		cumulated Depreciation t Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	_
	Av	erage Plan	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$6 \$0	\$0 \$0	\$0 \$0	\$0 \$0	_
Debt	9,33% <u>Re</u> 1,71%	num .	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Equity	7,61%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		preciatior turn	(\$1) (\$3)	(\$3) (\$8)	\$3 (\$1)	\$4 \$11	\$6 \$16	\$6 \$20	\$6 \$20	\$6 \$20	\$6 \$20	\$6 \$20	\$6 \$20	\$6 \$19	
		turn Service Revenue Requirem		(\$11)	\$2	\$15	\$22	\$26	\$26	\$26	\$25	\$25	\$25	\$25	Ξ
	De	bt	(51)	(\$2)	(\$0)	\$2	\$3	\$4	\$4	\$4	\$4	54	\$4	\$4	
		uity	(\$3) (\$3)	(\$7) (\$6)	(\$1)	\$9 \$11	\$13 \$16	\$16 \$20	\$16 \$20	\$16 \$20	\$16 \$20	\$16 \$20	\$16 \$20	\$16 \$19	
			(40)	,40)	( <del>-</del> 1)		\$23			•					

- victes:

  (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (b) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into somercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0855% and Florida Municipal Power Agency (FMPA) of 8.806%.

  (e) Adjustments represent unflued pension and welfers benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Transmission-Turkey Point Davis Breaker Failure Panels

	T00000001822	353 397	Station Equipmen Communications Equ	ipment-Amor	\$4,425 \$90	\$33 \$1	\$2,035 \$42	\$2,571 \$52	(\$977) (\$20)	\$8,067 \$165	2.50% 10.00% 0.00% 0.00%		9,33%		
	Post In-Service Date							\$2,824	(\$897)	\$8,252					
	201208	·	Total Company In-Se Participant Credit		\$4,515	\$34	\$2,077			\$8,252					
			Total Company In-Se Jurisdictional Factor Jurisdictional Plant In		\$4,515 0,90431145 \$4,083	\$34 0.90431145 \$31	\$2,077 0.90431145 \$1,878	\$2,624 0,90431145 \$2,373	(\$997) 0,90431145 (\$902)	0.90431145 \$7,463					
			201208	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	_
	Account 353 To	Detail tal Plant in Service	August \$4,425	\$4,458	\$6,493	\$9,065	\$8,087	\$8,087	\$8,087	\$8,087	\$8,087	\$8,087 0,90431145	\$8,087 0.90431145	\$8,087 0,90431145	_
		risdictional Factor risdictional Plani	0.90431145 \$4,001	0,90431145 \$4,032	0,90431145 \$5,872	0,90431145 \$8,197	0.90431145 \$7,313	0,90431145 \$7,313	0,90431145 \$7,313	0.90431145 \$7,313	0,90431145 \$7,313	\$7,313	\$7,313	\$7,313	_
	2.60% De	pr Rate (monthly	0.0022	0.0022	0,0022	0.0022 \$18	0.0022 \$16	0,0022 \$16	0.0022	0.0022 \$16	0.0022	0.0022 \$16	0,00 <u>22</u> \$16	0.0022 \$16	_
	<u>Ac</u>	preciatior cumulated Depreciation	\$4 \$4	\$13	\$26	\$44	\$59	\$75	\$91	\$107 \$7,207	\$123 \$7,191	\$139 \$7,175	\$154 \$7,159	\$170 \$7,143	_
	No	nt Plant in Service rerage Plan	\$3,997 \$1,999	\$4,018 \$4,008	\$5,846 \$4,932	\$8,154 \$7,000	\$7,254 \$7,704	\$7,238 \$7,246 \$56	\$7,222 \$7,230 \$56	\$7,214	\$7,199	\$7,183	\$7,167	\$7,151	_
	9,33% Re	turn	\$16 \$3	\$31 \$6	\$38 \$7	\$54_ \$10	\$60 \$11	\$56 \$10	\$56 \$10	\$56 \$10	\$56 \$10	\$58 \$10	\$56 \$10	\$56 \$10	-
Debt Equity	1.71% 7.61%		\$13	\$25	\$31	\$44	\$49	\$46	\$46	\$46	\$46	\$46	\$45 \$165	\$45 \$165	
	Ju	etal Plant in Service risdictional Factor	\$90 0,90431145	\$91 0,90431145	\$133 0,90431145	\$185 0,90431145	\$165 0.90431145 \$149	\$165 0,90431145 \$149	\$165 0,90431145 \$149	\$165 0,90431145 \$149	\$165 0,90431145 \$149	\$165 0,90431145 \$149	0.90431145 \$149	0,90431145 \$149	_
	10,00% De	risdictional Plant apr Rate (monthly	\$82 0.0083	\$82 0.0083	\$120 0.0083 \$1	\$167 0.0083	0,0083 \$1	0.0083	0.0083	0.0083	0.0083 \$1	0.0083	0.0083	0.0083	_
	Ac	preciation cumulated Depreciation	\$0		\$2	\$3	\$5	\$6	\$7	\$5 \$141	\$10 \$140	\$11 \$138	\$12 \$137	\$13 \$136	_
	No.	et Plant in Service rerage Plan	\$81 \$41	\$81 \$81	\$118 \$100	\$164 \$141	\$145 \$154	\$143 \$144	\$142 \$143	\$141	\$140	\$139	\$138_	\$137	_
	9,33% <u>Re</u>	eturn	\$0	\$1 \$0	\$1	\$1_ \$0	\$1 \$0	\$1 \$0	\$1 \$0	\$1 \$0	\$1 \$0	\$1 \$0	\$1 \$0	\$1	_
Debt Equity	1. <b>71%</b> 7.61 <b>%</b>		\$0 \$0	\$0 \$1	\$0 \$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	
		stal Plant in Service risdictional Factor	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	0.90431145	\$0 0.9043 <u>1145</u>	\$0 0,90431145 \$0	_
	0.00% De	risdictional Plant apr Rate (monthly	\$0	\$0	\$0 -	\$0	\$0 -	\$0 - \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	- 50	
	D. A	spreciation comulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0	_
	N-	et Plant in Service verage Plan	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	_
	9,33% R		\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	_
Debi Equity	1.71% 7.61%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		otal Plant in Service	\$0 0,90431145	\$0 0,90431145	\$0 0.90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	\$0 0,90431145	
	7.	risdictional Plans epr Rate (monthly	, <b>s</b> o	\$0	\$0	\$0	50	\$0	\$0	. \$0 -	\$0	\$0 -	\$0 -	\$0	_
	<u> </u>	epreciation comulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	
	N	et Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	_
	9,33% R	verage Plan	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	=
Debt Equity	1.71% 7.61%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
		epreciation	\$5	92	\$14	\$19	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	
	R	eturn	\$16	\$32 \$41	\$39 \$53	\$55 \$75	\$61 \$78	\$57 \$75	\$57 \$74	\$57 \$74	\$57 \$74	\$57 \$74	\$57 \$74	\$57 \$74	_
	Total Jurisdictional Post I	n-Service Revenue Requirem	ent \$21	\$41	953	\$75	3/8]	9/3	*/4	V12					_
	D s.	ebt guity	\$3 \$13	\$6 \$26	\$7 \$32	\$10 \$45	\$11 \$50	\$11 \$47_	\$11 \$47	\$11 \$47	\$10 \$47	\$10 \$46	\$10 \$46	\$10 \$46 \$57	
		7-7	\$16	\$32	\$39 In-Service Revenue R	\$55	\$61	\$57	\$57	\$57	\$57	\$57	\$57	\$57	

- Note:

  (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement to be recovered through the NCRC. The service is accordance on the 15th of the month.

  (b) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into service on the 15th of the month.

  (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 8,806%.

  (e) Adjustments represent unfunded penalon and welfare benefit credit and non-cash accruals not of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
  - (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
  - (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear - St. Lucie Unit 1 License Amendment Request

Internal Ord	er Work Order#	Plant Account	Detail		201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		
	P00000050246	303	Misc Intangible Plan		\$149,066	\$3,408,959	(\$468,164)	\$54,075	\$629,702	\$3,773,638	0.00%		9.32%		
	Post In-Service Date														
	201208	<del></del> -	Total Company In-Ser Participant Credit	rvice	\$149,066	\$3,408,959	(\$468,164)	\$54,075	\$629,702	\$3,773,638				_	
			Total Company In-Ser	rvice (Net of Parl	\$149,066	\$3,408,959	(\$468,164)	\$54,075	\$629,702	\$3,773,638	-				
			Jurisdictional Factor		0.98202247	0,98202247	0,98202247	0.98202247	0.98202247	0.98202247	_				
			Jurisdictional Plant In-	Service	\$146,386	\$3,347,675	(\$459,747)	\$53,102	\$618,382	\$3,705,797					
			201208	201209	201210	201211	201212	201301	201302	201303	201304	201305	201306	201307	-
	Account	Detail	August	September	October	November	December	January	February	March	April	May	June	July	
									\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	s
		tal Plant in Service	\$149,066	\$3,558,025	\$3,089,861	\$3,143,936	\$3,773,638 0,98202247	\$3,773,638 0.98202247	0.98202247	0.98202247		0.98202247	0.98202247	0.98202247	•
		risdictional Factor	0.98202247 \$146,386	0.98202247 \$3.494.060	0.98202247 \$3,034,313	0.98202247 \$3,087,416	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$
		pr Rate (monthly)	\$140,380	\$3,494,000	\$3,034,313	43,067,410	33,703,757	45,100,101	45,155,151	-	· · ·	-			
		preciation	\$6,644	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,267	\$13,287	
		cumulated Depreciation	\$6,644	\$19,931	\$33,219	\$46,506	\$59,794	\$73,081	\$86,368	\$99,656	\$112,943	\$126,231	\$139,518	\$152,806 \$3.552.991	_
		t Plant in Service	\$139,742	\$3,474,129	\$3,001,094	\$3,040,909	\$3,646,004	\$3,632,716	\$3,619,429	\$3,606,141	\$3,592,854	\$3,579,566	\$3,566,279	\$3,552,991	S
	A	erage Plant	\$69,871	\$1,806,936	\$3,237,612	\$3,021,002	\$3,343,456	\$3,639,360	\$3,626,072	\$3,612,785 \$28,073	\$3,599,497 \$27,970	\$3,586,210 \$27,866	\$3,572,923 \$27,763	\$3,559,635	
	9,32% Re	turn	\$543	\$14,041	\$25,158	\$23,474	\$25,980	\$28,279	\$28,176 \$5,167	\$28,073 \$5,148	\$27,970 \$5,129	\$5,110	\$5,091	\$5,072	
Debt	1.71%		\$100	\$2,575	\$4,613	\$4,305	\$4,764	\$5,186 \$23,094	\$23,009	\$22,925	\$22,841	\$22,756	\$22,672	\$22,588	
Equity	7.61%		\$443	\$11,466	\$20,544	\$19,170	\$21,216	\$23,004	423,003	\$22,023	*******	42,755	744,0.4	<b>,</b>	
		preciation	\$6,644	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	
		tum tum	\$543	\$14,041	\$25,158	\$23,474	\$25,980	\$28,279	\$28,176	\$28,073	\$27,970	\$27,866	\$27,763	\$27,660	
		n-Service Revenue Requirem		\$27,328	\$38,445	\$36,762	\$39,267	\$41,567	\$41,464	\$41,360	\$41,257	\$41,154	\$41,051	\$40,947	
	De		\$100	\$2,575	\$4,613	\$4,305	\$4,764	\$5,186	\$5,167	\$5,148	\$5,129	\$5,110	\$5,091	\$5,072	
		uity	\$443	\$11.466	\$20,544	\$19,170	\$21,216	\$23,094	\$23,009	\$22,925	\$22,841	\$22,756	\$22,672	\$22,588	
		<del>,</del>	\$543	\$14,041	\$25,158	\$23,474	\$25,980	\$28,279	\$28,176	\$28,073	\$27,970	\$27,866	\$27,763	\$27,660	
			1	Total Jurisdictional Post	tn-Service Revenue R	equirement -	\$148,989								

- (a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant beced into commercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 (PSt. 2) is Orlando Utilities Commission (OUC) of 6.085% and Florida Municipal Power Agency (FMPA) of 8.086%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
  - (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and nonincremental work orders/internal orders.
  - (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Transmission-Turkey Point Distribution Street Lighting

Line No.	Internal Order	r Work Order#	Plant Account	Detail		201209	201210	201211	201212	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv			
1 2 3		D00004530325	371	Installations On Cust P	remises	\$41	\$50	\$23	\$99	\$214	4.00%		9,32%			
5 6		Post In-Service Date														
8 9		201209		Total Company In-Serv Participant Credit	icι	\$41	\$50	\$23	\$99	\$214						
10 11 12				Total Company In-Serv Jurisdictional Factor Jurisdictional Plant In-S		\$41 0,90431145 \$37	\$50 0.90431145 \$45	\$23 0.90431145 \$21	\$99 0,90431145 \$90	\$214 0,90431145 \$193						
13 14 15		Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
16 17 18			Plant in Service	\$41 0.90431145	\$91 0,90431145	\$114 0.90431145	\$214 0.90431145	\$214 0,90431145	\$214 0.90431145	\$214 0.90431145	\$214 0,90431145	\$214 0.90431145	\$214 0.90431145	\$214 0,90431145	\$214 0,90431145	\$460
19 20		Juris	dictional Plans Rate (monthly)	\$37 0.0033	\$82 0,0033	\$103 0.0033	\$193 0.0033	\$193 0.0033	\$193 0,0033	\$193 0.0033_	\$193 0,0033	\$193 0.0033	\$193 0.0033	\$193 0.0033	\$193 0.0033	\$416
21 22		Depr Accu	eciation mulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$1	\$1 \$1	\$1 \$2	\$1 \$3	\$1 \$3 \$190	\$1 \$4 \$189	\$1 \$5 \$189	\$1 \$5 \$168	\$1 \$6 \$187	\$1 \$6 \$187	\$1 \$2 \$414
23 24			Plant in Service age Plant	\$37 \$19 \$0	\$82 \$60 \$0	\$103 \$92	\$192 \$147 \$1	\$191 \$192	\$191 \$191 \$1	\$190 \$190	\$189 \$190	\$189 \$189 \$1	\$188 \$1	\$188 \$1	\$187 \$1	\$318 \$2
25 26 27 28	Debt Equity	1.71% 7,61%	<u>n </u>	\$0 \$0	\$0 \$0	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$1	\$0 \$2
29 30 31		Dani	eciation	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1
32 33		Retu Total Jurisdictional Post In-	m	\$0	\$0 \$1	\$1 \$1	\$1 \$2	\$1 \$2	\$1 \$2	\$1 \$2	\$1 \$2	\$1 \$2	\$1 \$2	\$1 \$2	\$1 \$2	\$2 \$4
34 35 36		Debt		<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
37 38		Equi		\$0 \$0	\$0 \$0	\$1 \$1	\$1 \$1	\$1 \$1	\$1 \$1	\$1 \$1	\$1 \$1	\$1 \$1	\$1 \$1	\$1 \$1	- \$1 \$1	
39 40				Total Jurisdictional Post I	n-Service Revenue R	equirement	\$4									

- iotes:

  (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into commercial service on the 15th of the month.

  (b) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 8,805%.

- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)

No.	Internal Order	Work Order #	Plant Account	Detell		201209	201 <u>210</u>	201211	201212	Total :	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv			
		P00000113195	323	Turbogenerator Units		\$10	(\$2,000)	\$0	\$0	(\$1,990)	2,40%		9,32%			
		Post In-Service Date														
		201209		Total Company In-Serv	ice	\$10	(\$2,000)	\$0	\$0	(\$1,990)						
				Participant Credit Total Company In-Serv	- ACI - FB	\$10	(\$2,000)	\$0	\$0	(\$1,990)						
				Jurisdictional Factor	ice (Net of Pari	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247						
				Jurisdictional Plant In-S	Service	\$9	(\$1,964)	\$6	\$0	(\$1,954)						
				201209	201210	201211	201212	201301	201302	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201 To
		Account	Detail	September	October	November	December	January	February	March	Арти	May	Julia	July	August	
			Total Plant in Service	\$10	(\$1,990)	(\$1,990)	(\$1,990)	(\$1,990)	(\$1,990)	(\$1,990) 0.98202247	(\$1,990) 0,98202247	(\$1,990) 0.98202247	(\$1,990) 0.98202247	(\$1,990) 0,98202247	(\$1,990) 0.98202247	
			Jurisdictional Factor	0.98202247 \$9	0.98202247	0.98202247 (\$1,954)	0.98202247	0.98202247 (\$1,954)	0.98202247 (\$1,954)	(\$1,954)	(\$1,954)	(\$1,954)	(\$1,954)	(\$1,954)	(\$1,954)	
		2.40%	Jurisdictional Plant Depr Rate (monthly)	0.0020	(\$1,954) 0.0020	0,0020	0.0020	0.0020	0.0020	0.0020	0,0020	0.0020	0.0020	0,0020	0,0020	
			Depreciation	\$0	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4) (\$39)	(\$4) (\$43)	
			Accumutated Depreciation	\$0	(\$4)	(\$8)	(\$12)	(\$16)	(\$20) (\$1,935)	(\$23) (\$1,931)	(\$27) (\$1,927)	(\$31) (\$1,923)	(\$35) (\$1,919)	(\$1,915)	(\$1,912)	
			Net Plant in Service	\$9 \$5	(\$1,951) (\$971)	(\$1,947) (\$1,949)	(\$1,943) (\$1,945)	(\$1,939) (\$1,941)	(\$1,937)	(\$1,933)	(\$1,929)	(\$1,925)	(\$1,921)	(\$1,917)	(\$1,913)	
		9,32%	Average Plani	35 80	(\$8)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	
	Debi	1,71%	INDIANI	\$0	(\$1)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3) (\$12)	
	Equity	7.61%		\$0	(\$6)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	
								***	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	
			Depreciation Return	\$0 \$0	(\$4) (\$8)	(\$4) (\$15)	(\$4) (\$15)	(\$4) (\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	
			at In-Service Revenue Requireme		(\$11)	(\$19)	(\$19)	(\$19)	(\$19)	(\$19)	(\$19)	(\$19)	(\$19)	(\$19)	(\$19)	
			Debt	\$0	(\$1)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	
			Equity	_ <b>\$</b> 0	(\$6)	(\$12)	(\$12)	(\$3) (\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12) (\$15)	(\$12) (\$15)	
				\$0	(\$8)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	
				Total Jurisdictional Post I	n-Service Revenue Re	quirement	(\$49)									
	Notes		net Adjustments represe													

- (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered (a) ros; in service cost regustrents represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue retirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirement to be recovered through the NRCR are those related to plant placed into commercial service during 2012. Licial bit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.085% and Founda Municipal Power Agency (FMPA) of 8.806%.

- (e) Adjustments represent untunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-
- incremental work orders/internal orders.

  (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

  (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

internal Order	r Work Order#	Plant Account	Detail		201209	201210	201211	201212	Total	Depreciation Rate (Annuel)		Pre-Tax Rate of Return (Annual) Surv			
	T00000003126	353.1	Station Equipment-Ger	n Step-Up:	(\$275,962)	\$360,683	\$22,492	(\$25,140)	\$82,073	2.90%		9,32%			
	Post in-Service Date														
	201209		Total Company In-Sen Participant Credit	vica	(\$275,962)	\$360,683	\$22,492	(\$25,140)	\$82,073						
			Total Company In-Sen	vice (Net of Part	(\$275,962)	\$360,683	\$22,492	(\$25,140)	\$82,073						
			Jurisdictional Factor		0.98051733	0,98051733	0,98051733	0,98051733 (\$24,650)	0.98051733 \$80,474						
			Jurisdictional Plant In-	Servici	(\$270,585)	\$353,656	\$22,054	(324,650)	<b>38U,474</b>						
	Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
	Account	Delait	September	- CCODE	NOVOITIDA	December									
		Fotal Plant in Service	(\$275,962)	\$84,721	\$107,213	\$82,073	\$82,073	\$82,073	\$82,073	\$82,073	\$82,073	\$82,073 0.98051733	\$82,073 0,98051733	\$82,073 0,98051733	(\$
		lurisdictional Factor	0.98051733	0,98051733	0,98051733	0.98051733	0,98051733	0,98051733	0.98051733 \$80,474	0.98051733 \$80,474	0,98051733 \$80,474	0,98051733 \$80,474	\$80,474	\$80,474	(\$
		Aurisdictional Plan	(\$270,585) 0.0024	\$83,070 0.0024	\$105,124 0.0024	\$80,474 0.0024	\$80,474 0.0024	\$80,474 0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0,0024	,,,
		Depr Rate (monthly) Depreciation	(\$327)	\$201	\$254	\$194	\$194	\$194	\$194	\$194	\$194	\$194	\$194	\$194	
		Pepreciation Accumulated Depreciation	(\$327)	(\$126)	\$128	\$322	\$517	\$711	\$906	\$1,100	\$1,295	\$1,489	\$1,684	\$1,878	
		Net Plant in Service	(\$270,258)	\$83,197	\$104,997	\$80,152	\$79,958	\$79,763	\$79,569	\$79,374	\$79,180	\$78,985	\$78,791	\$78,596	(\$ (\$4
	7	Average Plant	(\$135,129)	(\$93,531)	\$94,097	\$92,574	\$80,055	\$79,860	\$79,666	\$79,471	\$79,277	\$79,083 \$615	\$78,888 \$613	\$78,694 \$611	(34
	9.32%	Return	(\$1,050)	(\$727)	\$731	\$719	\$622	\$621 \$114	\$619 \$114	\$618 \$113	\$616 \$113	\$113	\$112	\$112	
Debt Equity	1,71% 7.61%		(\$193) (\$857)	(\$133) (\$594)	\$134 \$597	\$132 \$587	\$114 \$508	\$507	\$506	\$504	\$503	\$502	\$501	\$499	(
												\$194	\$194	\$194	:
		Depreciation	(\$327)	\$201	\$254	\$194 \$719	\$194 \$622	\$194 \$621	\$194 \$619	\$194 \$618	\$194 \$616	\$194 \$615	\$613	\$611	
		Return d In-Service Revenue Requireme	(\$1,050) int (\$1,377)	(\$727) (\$526)	\$731 \$985	\$914	\$822 \$817	\$815	\$814	\$812	\$810	\$809	\$807	\$806	
	Total Jurisdictional Pos	I In-Service Revenue Requireme	(\$1,377)	(3029)	\$303	4814			.,,,,,,			, , , , , ,			
		Debt	(\$193)	(\$133)	\$134	\$132	\$114	\$114	\$114	\$113	\$113	\$113	\$112	\$112	
		Equity	(\$857)	(\$594)	\$597	\$587	\$508	\$507	\$506	\$504	\$503	\$502	\$501	\$499 \$611	
		• •	(\$1,050)	(\$727)	\$731	\$719	\$622	\$621	\$619	\$618	\$616	\$615	\$613	\$611	
			Total Jurisdictional Post	In-Service Revenue Re	equirement	(\$4)									

49

- (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NORC are those related to plant placed into commercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and nonincremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear Turkey Point Unit 3 License Amendment Request

Internal	Order W	fork Order #	Plant Account	Detail	_	201210	201211	201212	Total	Depreciation Rate (Annual)	Р	re-Tax Rate of Return (Annual) Surv				
	P000	000302463	303	Misc Intangible Plan		(\$151,722)	\$1,930	\$1,625,941	\$1,476,149			9.33%				
	Post	In-Service Date														
		201210		Total Company in-Serv	rice	(\$151,722)	\$1,930	\$1,625,941	\$1,476,149							
				Total Company In-Serv Jurisdictional Factor Jurisdictional Plant In-S	•	(\$151,722) 0.98202247 (\$148,994)	\$1,930 0,98202247 \$1,895	\$1,625,941 0.98202247 \$1,596,710	\$1,476,149 0,98202247 \$1,449,611							
	_			201210	201211	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201 Tota
	_	Account	Detail	October	November 7070	\$1,476,149	\$1,476,149	\$1,476,149	\$1,476,149	\$1,476,149	\$1,476,149	\$1,476,149	\$1,476,149	\$1,476,149	\$1,476,149	\$1,
		J	otal Plant in Service urladictional Factor urladictional Plant	(\$151,722) 0.98202247 (\$148,994)	(\$149,792) 0.98202247 (\$147,099)	0.98202247 \$1,449,811	0.98202247 \$1,449,611	0.98202247 \$1,449,611	0.98202247 \$1,449,611	0,98202247 \$1,449,611	0,98202247 \$1,449,611	0,98202247 \$1,449,611	0,98202247 \$1,449,611	0.98202247 \$1,449,611	0.98202247 \$1,449,611	\$1,
		0,00% 0	epr Rate (monthly			\$627	\$627	\$627	\$627	\$627	\$627	\$627	\$627	\$627	\$627	
			epreciation ccumulated Depreciation	\$313 \$3,088	\$6,176 \$9,265	\$9,891	\$10,518	\$11,145	\$11,772	\$12,398 \$1,437,213	\$13,025 \$1,436,586	\$13,652 \$1,435,959	\$14,278 \$1,435,333	\$14,905 \$1,434,706	\$15,532 \$1,434,079	\$1.
			et Plant in Service verage Plant	(\$152,082) (\$76,041)	(\$156,364) (\$154,223)	\$1,439,720 \$641,678	\$1,439,093 \$1,439,406	\$1,438,466 \$1,438,780	\$1,437,840 \$1,438,153	\$1,437,526	\$1,436,899	\$1,436,273	\$1,435,646 \$11,161	\$1,435,019 \$11,156	\$1,434,392 \$11,151	\$
Dei		9.33% R	eturn	(\$591) (\$108)	(\$1,199) (\$219)	\$4,988 \$910	\$11,190 \$2,041	\$11,185 \$2,040	\$11,180 \$2,039	\$11,175 \$2,038	\$11,170 \$2,037	\$11,166 \$2,036	\$2,035	\$2,035	\$2,034	
Equ		7.63%		(\$483)	(\$980)	\$4,079	\$9,149	\$9,145	\$9,141	\$9,137	\$9,133	\$9,129	\$9,125	\$9,121	\$9,117	
							****	\$627	\$627	\$627	\$627	\$627	\$627	\$627	\$627	
			lepreciation teturn	\$313 (\$591)	\$6,176 (\$1,199)	\$627 \$4,988	\$627 \$11,190	\$11,185	\$11,180	\$11,175	\$11,170	\$11,166 \$11,792	\$11,161 \$11,787	\$11,156 \$11,783	\$11,151 \$11,778	
	Total		In-Service Revenue Requirer	neni (\$278)	\$4,977	\$5,615	\$11,817	\$11,812	\$11,807	\$11,802	\$11,797	\$11,792	-\$11,767	\$11,703	\$11,170	
			hebt	(\$106)	(\$219)	\$910	\$2,041	\$2,040	\$2,039	\$2,038	\$2,037	\$2,036 \$9,129	\$2,035 \$9,125	\$2,035 \$9,121	\$2,034 \$9,117	
			quity	(\$483) (\$591)	(\$980) (\$1,199)	\$4,079 \$4,988	\$9,149 \$11,190	\$9,145 \$11,185	\$9,141 \$11,180	\$9,137 \$11,175	\$9,133 \$11,170	\$11,166	\$11,161	\$11,156	\$11,151	
		1	otal Jurisdictional Post in-Sen	vice Revenue Requirement	=	\$10,315										
١	Notes: (a) Pos	at In Service Co	ost Adjustments repres related to plant place	ent expenditures incu	rred after the wor	k order has been While FPL is not	placed into service requesting recover	ce, net of participa ery of carrying cha	ints. This adjusti arges on this am	ment is necessary	to present the expe ICRC, these expen	enditures in the month in ditures are included in	incurred in order FPL's base rate	o calculate base evenue requiren	rate revenue requente requent calculation.	uirement
	(b) Rev	venue requirem	nent calculations for Po requirements to be re for St. Lucie Unit 2 ( F	ost In-Service Plant are	e based on the a	ssumption that the	e plant is placed it aced into commer	nto service on the cial service during	15th of the mon 12012.	nth.						

49

- Notes:

  (a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (d) Participants' sharte for St. Lucic Intl. 2 (FSL. z) is Orliando Utilities commission (OUC) of 6.0893% and Florida Municipal Power Agency (FMPA) of 8.806%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
  - (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-
- incremental work orders/internal orders.

  (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

  (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear Turkey Point Unit 4 License Amendment Request

Internal Orde	r Work Order#	Plant Account	Detail		201210	201211	201212	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv				
	P00000302466	303	Misc Intangible Plan		\$33,951	\$6,334	\$39,065	\$79,349			9.33%				
	Post In-Service Date														
	201210		Total Company In-Sen Participant Credi	vice	\$33,951	\$6,334	\$39,065	\$79,349							
			Total Company in-Sen Jurisdictional Factor Jurisdictional Plant In-		\$33,951 0,98202247 \$33,340	\$6,334 0.98202247 \$6,220	\$39,065 0,96202247 \$38,363	\$79,349 0.98202247 \$77,923							
			Jurisdictional Plant In-	201211	201212	201301	201302	201303	201304	201305	201306	201307 July	201308 August	201309 September	-
	Account	Detail	October	November	December	January	February	March	April	May	June	July	August		
		tal Plant in Service	\$33,951 0,98202247	\$40,284 0,98202247	\$79,349 0,98202247	\$79,349 0,98202247	\$79,349 0,98202247	\$79,349 0,98202247	\$79,349 0.98202247	\$79,349 0,98202247	\$79,349 0,98202247	\$79,349 0,98202247	\$79,349 0,98202247	\$79,349 0.98202247	
	Ju	risdictional Factor	\$33,340	\$39,560	\$77,923	\$77,923	\$77,923	\$77,923	\$77,923	\$77,923	\$77,923	\$77,923	\$77,923	\$77,923	
	700	pr Rate (monthly) preclation	\$320	\$162	\$162	\$162	\$162 \$970	\$162 \$1,132	\$162 \$1,295	\$162 \$1,457	\$162 \$1,619	\$162 \$1,782	\$162 \$1,944	\$162 \$2,107	
		cumulated Depreciation	\$320 \$33,020	\$482 \$39,078	\$645 \$77,278	\$807 \$77,116	\$76,953	\$76,791	\$76,628	\$76,466	\$76,304 \$76,385	\$76,141 \$76,222	\$75,979 \$76,060	\$75,816 \$75,897	
	Ā	erage Plani	\$16,510 \$128	\$36,049 \$280	\$58,178 \$452	\$77,197 \$600	\$77,034 \$599	\$76,872 \$598	\$76,710 \$596	\$76,547 \$595	\$594	\$593	\$591	\$590	
Debt Equity	9.33% <u>R</u> 1,70% 7,63%	turn	\$128 \$23 \$105	\$280 \$51 \$229	\$82 \$370	\$109 \$491	\$109 \$490	\$109 \$489	\$109 \$488	\$109 \$487	\$108 \$486	\$108 \$484	\$108 \$483	\$108 \$482	
									***	\$162	\$162	\$162	\$162	\$162	
		preciation	\$320 \$128	\$162 \$280	\$162 \$452	\$162 \$600	\$162 \$599	\$162 \$598	\$162 \$596 \$759	\$595	\$594 \$756	\$593 \$755	\$591 \$754	\$590 \$752	
		n-Service Revenue Requirem		\$443	\$615	\$763	\$761	\$760	\$759	\$758	\$750	\$755	9754	47.52	
			\$23	\$51	\$82	\$109	\$109	\$109	\$109	\$109	\$108	\$108	\$106	\$108	
	Di Er	julty	\$105 \$128	\$229 \$280	\$370 \$452	\$491 \$600	\$490 \$5 <del>99</del>	\$489 \$598	\$488 \$596	\$487 \$595	\$486 \$594	\$484 \$593	\$483 \$591	\$482 \$590	
	Te	tal Jurisdictional Post in-Serv	rice Revenue Requirement	-	\$1,506										

- solutions:

  (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (b) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into service on the 15th of the month.

  (d) Participants share for St. Lucle Unit 2 (FSL.2) is Oritando Utilities Commission (OULC) of 6.08554 and Florida Municipal Power Agency (FMPA) of 8.866%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Depreciation Rate

Pre-Tax Rate of Return

Description Nuclear - Turkey Point Turbine Valve Refurbishment (during PTN 3-26)

ternal Orde	r Work Order#	Plant Account													
	P00000113197	323	Turbogenerator Units		(\$158,010)	\$0	\$0	(\$158,010)	2.40%		9.33%				
	Post In-Service Date	<u>.</u>													
	201210		Total Company In-Ser	vice	(\$158,010)	\$0	\$0	(\$158,010)			-				
			Participant Credit Total Company In-Ser	vice (Net of Parl	(\$158,010)	\$0	\$0	(\$158,010)							
			Jurisdictional Factor Jurisdictional Plant In-	Service	0,98202247 (\$155,170)	0,98202247	0,98202247	0,98202247 (\$155,170)							
			201210	201211	201212	201301	201302	201303	201304	201305	201306	201307	201308	201309	_
	Account	Detail	October	November	December	January	February	March	April	May	June	July	August	September	_
	323	Total Plant in Service	(\$158,010)	(\$158,010)	(\$158,010)	(\$158,010)	(\$158,010)	(\$158,010)	(\$158,010)	(\$158,010)	(\$158,010) 0,98202247	(\$158,010) 0.98202247	(\$158,010) 0,98202247	(\$158,010) 0,98202247	
		Jurisdictional Factor Jurisdictional Plan	0,98202247 (\$155,170)	0,98202247_ (\$155,170)	0.98202247 (\$155,170)	0,98202247 (\$155,170)	0,98202247 (\$155,170)	0,98202247 (\$155,170)	0.98202247 (\$155,170)	0.98202247 (\$155,170)	(\$155,170)	(\$155,170)	(\$155,170)	(\$155,170)	_
	2.40%	Depr Rate (monthly	0,0020	0.0020 (\$310)	0.0020 (\$310)	(\$310)	0.0020 (\$310)	0.0020 (\$310)	_						
		Depreciation Accumulated Depreciation	(\$155) (\$155)	(\$466)	(\$776)	(\$1,086)	(\$1,397)	(\$1,707)	(\$2,017)	(\$2,328)	(\$2,638) (\$152,532)	(\$2,948) (\$152,222)	(\$3,259) (\$151,911)	(\$3,569) (\$151,601)	
		Net Plant in Service Average Plant	(\$155,015) (\$77,507)	(\$154,704) (\$154,860)	(\$154,394) (\$154,549)	(\$154,084) (\$154,239)	(\$153,773) (\$153,928)	(\$153,463) (\$153,616)	(\$153,153) (\$153,308)	(\$152,842) (\$152,997)	(\$152,687)	(\$152,377)	(\$152,066)	(\$151,756)	=
<b>-</b>	9.33% 1,70%	Return	(\$603) (\$110)	(\$1,204) (\$220)	(\$1,201) (\$219)	(\$1,199) (\$219)	(\$1,197) (\$218)	(\$1,194) (\$218)	(\$1,192) (\$217)	(\$1,189) (\$217)	(\$1,187) (\$216)	(\$1,185) (\$216)	(\$1,182) (\$216)	(\$1,180) (\$215)	_
Debt Equity	7,63%		(\$493)	(\$984)	(\$982)	(\$980)	(\$978)	(\$976)	(\$974)	(\$972)	(\$971)	(\$969)	(\$967)	(\$965)	
		Depreciation	(\$155)	(\$310)	(\$310)	(\$310)	(\$310)	(\$310)	(\$310)	(\$310)	(\$310)	(\$310) (\$1,185)	(\$310) (\$1,182)	(\$310) (\$1,180)	
	T-11-1-15	Return ost In-Service Revenue Requirem	(\$603)	(\$1,204) (\$1,514)	(\$1,201) (\$1,512)	(\$1,199) (\$1,509)	(\$1,197) (\$1,507)	(\$1,194) (\$1,505)	(\$1,192) (\$1,502)	(\$1,189) (\$1,500)	(\$1,187) (\$1,497)	(\$1,495)	(\$1,492)	(\$1,490)	_
	TOTAL JURISHING P	SEI IN-SELVICE REVENUE REQUIESTS	(4130)	(41,014)	(41)-12/1	(4-342)					•				
		Debt	(\$110)	(\$220)	(\$219)	(\$219) (\$980)	(\$218) (\$978)	(\$218) (\$976)	(\$217) (\$974)	(\$217) (\$972)	(\$216) (\$971)	(\$216) (\$969)	(\$216) (\$967)	(\$215) (\$965)	
		Equity	(\$493) (\$603)	(\$984) (\$1,204)	(\$982) (\$1,201)	(\$1,199)	(\$1,197)	(\$1,194)	(\$1,192)	(\$1,189)	(\$1,187)	(\$1,185)	(\$1,182)	(\$1,180)	
		Total Jurisdictional Post In-Se	ervice Revenue Requirem	nen _	(\$3,784)										
Note	<b>S</b> :														
	Factor =	Number of Days in service Number of days in the month	15 30	0.5											
		Account 323	7												
	Jurisdictional Plan Depr Rate (month)	(\$155,17 0.002													
	Depr Rate (monthly Factor (b)	0,50000000	(0)												
	Depr to the date	(\$15													
	Net Plant In Service														
	Debt rate Monthly Equity rate Monthly	0.14													
	Debt per Month	(22	(0)												
	Equity per Month Factor (b)	0,50000000	xo'												
	Debt to the day Equity to the day	(\$11 (\$49													
	•														
		Cost Adjustments represe	ent expenditures incu	irred after the wor	k order has been	placed into service	e, net of participa	nts. This adjustm	ent is necessary to	present the expe	nditures in the month	incurred in order t	o calculate base	rate revenue requ	Juire
Note	al Post in Service						ar of corpulate the	rage on this amo	unt through the NO	CRC, these expens	ditures are included in	FPL's base rate r	evenue requiren	nent calculation.	
(	through the NC.	RC related to plant placed	into commercial ser	vice during 2012.	While FPL is not	requesting recove	ily of carrying cite	15th of the man	ant unoogn uno iti	a a					
(	through the NC	RC related to plant placed ement calculations for Pot ue requirements to be rec	st In-Service Plant at	re based on the as	sumption that the	plant is placed if	ito service on the	15th of the mont	1.						

- ecovered
- regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  (g) Non-sistent with APUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear - Turkey Point Simulator

. Internal Order	Work Order #	Plant Account	Detail		201210	201211	201212	Total	(Annual)		re-Tax Rate of Return (Annual) Surv				
	P00000016044	325	Misc Power Plant Equ	ipmen	\$13,293	\$3,497	\$36,750	\$53,540	1,80%		9.33%				
	Post In-Service Date	<u>.</u>													
	201210		Total Company In-Ser Participant Credi	vice	\$13,293	\$3,497	\$36,750	\$53,540		•					
			Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		\$13,283 0.98202247 \$13,054	\$3,497 0.96202247 \$3,434	\$36,750 0.98202247 \$36,090	\$53,540 0.98202247 \$52,578							
•	Account	Detail	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	2012 Total
•	325	Total Plant in Service Jurisdictional Factor	\$13,293 0,98202247	\$16,790 0.98202247	\$53,540 0.98202247	\$53,540 0.98202247	\$53,540 0.98202247	\$53,540 0.98202247	\$53,540 0.98202247	\$53,540 0.98202247	\$53,540 0,98202247	\$53,540 0.98202247	\$53,540 0,98202247	\$53,540 0.9820 <u>2247</u>	\$
	1.80%	Jurisdictional Plan Depr Rate (monthly)	\$13,054 0.0015	\$16,488 0,0015	\$52,578 0,0015	\$52,578 0,0015	\$52,578 0.0015	\$52,578 0,0015	\$52,578 0,0015	\$52,578 0,0015	\$52,576 0,0015	\$52,578 0,0015	\$52,578 0,0015	\$52,578 0,0015	\$
		Depreciation Accumulated Depreciation	\$10 \$10	\$25 \$35	\$79 \$113	\$79 \$192	\$79 \$271	\$79 \$350	\$79 \$429	\$79 \$508	\$79 \$587	\$79 \$665 \$51,912	\$79 \$744	\$79 \$823 \$51,754	
		Net Plant in Service Average Plant	\$13,044 \$6,522	\$16,453 \$14,749	\$52,484 \$34,459	\$52,385 \$52,425	\$52,306 \$52,348 \$407	\$52,228 \$52,267 \$408	\$52,149 \$52,188 \$406	\$52,070 \$52,109 \$405	\$51,991 \$52,030 \$404	\$51,952 \$51,952	\$51,833 \$51,873 \$403	\$51,794 \$51,794 \$403	\$
Debt Equity	9,33% 1,70% 7.63%	Return	\$51 \$9 \$41	\$115 \$21 \$94	\$268 \$49 \$219	\$408 \$74 \$333	\$74 \$333	\$408 \$74 \$332	\$74 \$332	\$74 \$331	\$74 \$331	\$74 \$330	\$74 \$330	\$73 \$329	
		Depreciation	\$10	\$25	\$79	\$79	\$79	\$79	\$79	\$79	\$79	\$79	\$79	\$79	
:	Total Jurisdictional P	Return ost In-Service Revenus Requirem	\$51 Went \$60	\$115 \$139	\$268 \$347	\$408 \$486	\$407 \$486	\$406 \$485	\$406 \$485	\$405 \$484	\$404 \$483	\$404 \$483	\$403 \$482	\$403 \$482	
		Debt Equity	\$9 \$41 \$51	\$21 \$94 \$115	\$49 \$219 \$268	\$74 \$333 \$408	\$74 \$333 \$407	\$74 \$332 \$406	\$74 \$332 \$406	\$74 \$331 \$405	\$74 \$331 \$404	\$74 \$330 \$404	\$74 \$330 \$403	\$73 \$329 \$403	
		Total Jurisdictional Post In-Servi	*=:	-	\$547	4400	•	****	•	*	•				

- ores.

  (a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
  (d) Participants' share for \$1\$. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) or 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-
- Incremental work orders/internal orders.

  (g) Non-incremental oosts are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

  (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

ternal Orde	r Work Order #	Plant Account	Detel Includes Non-Incre	amental Payrol	201210	201211	201212	Total	(Amual)	_	(Annual) Surv			
	P0000000765 P0000001475	\$21 \$22 \$23 \$24 \$21 \$22 \$22 \$23	Riscons (International Resources & Improver Ractor Plant Equipm Turbogenerator Units Accessory Electric Equipm Non-Incremental Payr Non-Incremental Payr Non-Incremental Payr Non-Incremental Payr Non-Incremental Payr Non-Incremental Payr	ments. and	\$2,303,676 \$4,717,051 \$14,589,949 \$3,256 \$8,672 \$20,637 \$465	\$529,781 \$1,084,810 \$3,955,342 \$75,884 \$4,190 \$6,580 \$26,537 \$599	\$803,591 \$1,235,925 \$3,822,745 \$86,227 \$2,618 \$5,361 \$16,582 \$374	\$3,437,058 \$7,037,788 \$21,768,036 \$491,008 \$10,067 \$20,612 \$63,755 \$1,438	1.80% 2.00% 2.40% 1.80% 1.80% 2.00% 2.40% 1.80%		0.33%			
	Post In-Service Date		,											
	201210		Total Company In-Ser Participant Credit Total Company In-Ser	rvice	\$21,970,805	\$5,085,532	\$5,773,424	\$32,629,761			-			
			Total Company In-Ser	rvice (Net of Part)	\$21,970,805	\$5,085,532	55,773,424	\$32,829,781						
			Artisdictional Factor Artisdictional Plant In-	Service	0,96202247 \$21,575,625	0.98202247 \$4.994,107	0.98202247 \$5,668,632	0,98202247 \$32,739,583						
	Account	Detail	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September
	321 7	otal Plant in Service	\$2,306,935	\$2,640,915	\$3,447,125	\$3,447,125	\$3,447,125	\$3,447,125	\$3,447,125	\$3,447,125	\$3,447,125	53,447,125	\$3,447,125	\$3,447,125
		unisdictional Factor unisdictional Plant	0.98202247 \$2,285,482	0.98202247 \$2,789,843	0,98202247 \$3,385,154	0,98202247 \$3,365,154	0,98202247 \$3,385,154	0,08202247 \$3,385,154	0,98202247 \$3,385,154	0.98202247 \$3,385,154	0,98202247 \$3,385,154	0.98202247 \$3,585,154	0,96202247 \$3,385,154	0.98202247 \$3,385,154 0.0015
	10	apr Rate (monthly) apraciation ocumulated Depreciation	0,0015 \$1,600 \$1,000	0.0015 \$4,185	0,0015 \$5,078	85,078 \$16,039	0,0015 \$5,076 \$21,117	0,0015 \$5,078 \$26,195	9,0015 \$5,078 \$31,273	8,0015 \$5,076 \$36,350	0.0015 \$5,078 \$41,428	0,0015 85,078 \$46,506	0,0015 \$5,078 \$51,583	0,0015 \$5,078 \$56,661
	Ŋ	of Plant in Service	\$1,699 \$2,263,762 N/A	\$5,684 52,783,959 \$2,523,861	\$10,962 \$3,374,193 \$3,079,078	\$16,039 \$3,369,115 \$3,371,654	\$21,117 \$3,364,037 \$3,366,578	\$25,195 \$3,368,969 \$3,361,468	\$31,273 \$3,563,662 \$3,356,420	\$36,350 \$3,348,804 \$3,351,343	\$41,428 \$3,343,728 \$3,346,265	\$46,508 \$3,338,648 \$3,341,187	\$5,078 \$51,583 \$3,333,571 \$3,336,110 \$25,935	\$50,661 \$3,328,493 \$3,331,032 \$28,696 \$4,723
Debt	9.33% <u>R</u> 1,70%	eturn	\$8,799 \$1,605	\$19,620 \$3,578	\$23,937 \$4,368	\$26,211 \$4,780	\$2,773	326,132	\$20,003 11,758	\$4,752	\$4,744	\$4737	\$4,730	\$25,696 \$4,723
Debt Equity	7,63%	otal Plant in Service	\$7,194 \$4,717,051	\$15,042 \$5,801,861	\$19,571 \$7,037,786	\$21,431 \$7,037,788	\$21,398 \$7,037,786	\$21,366 \$7,037,786	\$21,334 \$7,037,786	\$21,302 \$7,037,786	\$21,269 \$7 017 798	\$21,237 \$7.037.786	\$21,206 \$7,007,786	\$21,173 \$7,037,788
	322 1	otal Plant in Service urisdictional Factor urladictional Plant	94,717,051 0,98202247 \$4,832,250	0,96202247 \$5,697,558	0.98202247 56,911,264	0,98202247 56,911,284	0,98202247 58 911 254	0.66202247 66 011 364	0.96202247	0.96202247 \$6.911.264	0.98202247 \$6.911.264	0.98202247 \$6.911.284	0.98202247 \$6.911.284	0.96202247 \$6.911,264
	2.00% 0	legr Rate (monthly)	0,0017 \$3,660	0,0017	511 519	0,0017 \$11,519	0,0017 \$11,510	9,0017 \$11,519	811,519	0.0017 \$11,519	0,0017 \$11,519	0.0017 \$11,519	9.0017 \$11,519	0,0017 \$11,519
	78	ocumulated Depreciation let Plant in Service	\$3,880 \$4,626,390	\$13,358 \$5,684,202 \$5,156,296	\$24,875 \$6,886,389 \$6,285,295	\$36,394 \$6,674,670 \$6,680,530	\$47,912 \$6,863,352	\$50,431 \$6,651,633 \$6,657,562	\$70,950 \$6,840,314 \$6,846,074	\$82,469 \$6,638,795 \$6,634,555	\$93,966 \$6,817,277 \$6,623,038	\$105,508 \$6,805,758 \$6,811,517	\$117,025 \$6,794,239 \$6,799,996 \$52,863	\$128,544 \$8,782,720
	9.33% <u>F</u> 1.70% 7.63%	verage Plant state	NVA \$17,990 \$3,281	\$5,156,296 \$40,065	\$6,265,295 \$48,862 \$8,911	\$5,860,630 \$53,490 \$9,755	\$47,912 \$6,863,352 \$6,869,111 \$53,400 \$6,759 \$43,661	\$6,857,582 \$59,311 \$8,723 \$43,588	153,221 58,708	\$53,131 \$64,660	** \$53,042 \$0,874	\$52,952 \$6,657	552,863 59,641	\$128,544 \$6,762,720 \$6,766,480 \$52,773 \$9,625
Dobt Equity			\$14,709	\$32,774	\$30,650	\$43,734			\$43,515	\$43,441	\$43,368	\$43,295	\$43,222	543,149
	323 T	otal Plant in Service urisdictional Factor uriedictional Plant	\$14,589,849 0.98207247 \$14,327,858	\$17,945,291 0,98202247 \$17,822,879	\$21,768,036 0,96202247 \$21,376,701	\$21,768,036 0,98202247 \$21,376,701	\$21,768,036 0,98202247 \$21,376,701	\$21,768,036 0,98202247 \$21,376,701	\$21,768,036 0,96202247 \$21,376,701	\$21,768,036 0,96202247 \$21,378,701	\$21,768,036 0,98202247 \$21,376,701	\$21,768,036 0,98202247 \$21,376,701	\$21,768,036 0,98202247 \$21,376,701	\$21,768,036 0,96202247 \$21,376,701
	2,40%	uriedictional Plant hepr Rate (monthly)	\$14,327,858 0,0020 \$14,328	\$17,622,679 0,0020 \$35,245	\$21,376,701 0.0020 \$42,753	\$21,378,701 0,9020 \$42,763	\$21,376,701 0,0020 \$42,753	\$21,376,701 0,0020 \$42,753	\$21,376,701 0,0020 \$42,753	\$21,378,701 0,0020 \$42,753	\$21,376,701 0,0020 \$42,753	\$21,376,701 0,0020 \$42,763	921,376,701 0,0020 \$42,753	0.0020
		repreciation ocumulated Depreciation let Plant in Service	\$14,328 \$14,328 \$14,313,330	\$35,245 \$49,573 \$17,573,108 \$15,643,218	\$42,753 \$92,326 \$21,284,374 \$19,426,740	\$135,080 \$21,241,621 \$21,262,868	\$177.833 \$21,198,867 \$21,220,244	\$220,587 \$21,158,114 \$21,177,481	\$283,340 \$21,113,361 \$21,134,737	\$308,083 \$21,070,807 \$21,081,884	\$348.847 \$21,027,854	\$391,600 \$20,685,100 \$21,006,477	\$434,354 \$20,942,347	\$477,107 \$20,899,594 \$20,820,970
			N/A \$55,636	\$15,943,218 \$123,842	\$19,426,740 \$151,038 \$27,548		3164,965	\$164,633	\$184,300	\$21,091,984 \$163,968 \$28,904	\$348,847 \$21,027,854 \$21,049,231 \$163,638 \$29,844	\$21,006,477 \$163,303 \$29,783	\$434,354 \$20,942,347 \$20,963,724 \$162,971	\$20,920,970 \$162,639
Debt Equity	9.33% <u>R</u> 1.70% 7.63%	-1-1	\$10,147 \$45,489	\$22,604 \$101,337	\$27,548 \$123,492	\$30,147 \$135,151	\$30,066 \$134,879	\$30,026 \$134,607	\$29,985 \$134,335	\$29,904 \$134,064	\$29,844 \$133,792	\$29,783 \$133,520	\$29,723 \$133,248	\$29,662 \$132,977
	324 T	otal Plant in Service	\$329,097	\$404,781	\$491,006	\$491,006	\$491,008	\$491,008	\$491,006	\$491,008	\$491,008	\$491,008	\$491,008	\$491,008
		urledictional Factor urledictional Plant lapr Rate (monthly)	0,98202247 \$323,180	0.98202247 \$397,504	0,98202247 \$482,181 0,0015	0.98202247 \$482,161 0.0015	0.98202247 \$482,181 0.0015	0,98202247 \$482,181 0,0015	0,98202247 \$482,181 0,0015	0.98202247 \$482,181 0.0015	0,98202247 \$482,181 0,0015	0,98202247 \$482,181 0,0015	0.98202247 \$482,181 0.0015	0,98202247 \$462,181 0,0015 \$723
			0.0015 \$242 \$742	0,0015 \$596	0.0015 \$723 \$1.562	0.0015 \$723 \$2.785	0,0015 \$723 \$3,008	9.0015 \$723 \$3.732	0,0015 \$723 \$4,456	0.0016 \$723 \$5,176	0,0015 \$723 \$5,902	0.0015 \$723 \$8,626	0.0015 \$723 \$7,348	\$8,071
	7	comulated Depreciation lat Plant in Service werage Plant	\$322,938 N/A	\$830 \$306,865 \$350,802	\$1,562 \$480,618 \$438,642	\$2,285 \$479,896 \$480,258	\$3,008 \$479,173 \$478,534	\$3,732 \$478,449 \$476,611 \$3,722 \$679	\$4,456 \$477,728 \$478,086 \$3,717	\$5,176 \$477,003 \$477,365 \$3,711 \$677	\$5,902 \$476,280 \$476,641	\$8,625 \$475,556 \$475,918	\$7,348 \$474,833 \$475,195 \$3,694	\$474,110 \$474,471
Debt Equity	9,33% <u>R</u> 1,70%	at Plant in Service werage Plant eturn	\$1,295 \$728 \$1,026	\$2,767 \$510 \$2,287	\$3,410 \$622 \$2,788	\$3,733 \$681 \$3,053	\$3,728 \$680 \$3,048	\$3,722 \$679 \$3,043	\$678 \$3,039	\$3,711 \$877 \$3,034	\$3,708 \$878 \$3,030	\$3,700 \$676 \$3,025	\$674 \$3,020	\$3,889 \$673 \$3,016
Edeny								•					\$60,073	\$60,073
	Ā	tepreciation Inturn In-Sarvice Revenue Requiremen	\$20,129 \$83,590 # \$103,810	\$49,522 \$186,444 \$235,986	\$80,073 \$227,246 \$287,319	\$80,073 \$248,732 \$308,805	\$60,073 \$248,265 \$306,336	\$80,073 \$247,798 \$307,871	\$60,073 \$247,331 \$307,404	\$60,073 \$246,884 \$306,937	\$80,073 \$246,397 \$306,470	\$80,073 \$245,930 \$306,003	\$245,463 \$305,538	\$244,998 \$305,089
						\$45,384	\$45,278	\$45,193	\$45,108	\$45,023	\$44,938	\$44,853	\$44,767	
	E	lebt quity	\$15,262 \$68,419 \$63,660	\$34,004 \$157,440 \$166,444	\$41,445 \$185,601 \$227,346	\$45,364 \$203,368 \$248,732	\$46,278 \$202,986 \$248,265	\$45,193 \$202,604 \$247,796	\$202,223 \$247,331	\$201,841 \$246,884	\$201,459 \$246,397	\$201,077 \$245,830	\$200,695 \$245,463	\$44,682 \$200,313 \$244,998
	1	otal Junedictional Post In-Se		ment _	\$627,695	32								
Note		humber of Davis in conden	15	0.5										
	,	lumber of Days in service lumber of days in the month	15 30			_								
	Jariedictional Plant	Account 321 \$2,265,46	Account \$22 \$4,632,250 0,0017	Account 323 \$14,327,658	Account 324 \$323,180	[	First Mont kersalktionel Plant   Depr Rate (monthly)	h Totel \$21,548,550						
	Depr Rate (monthly) Depr Rete (monthly) Factor (b)	0,0015 3,399 0,50000000	31 7,7201	0.0020 28,655 0.500000000	0.0015 485 0.500000000	ļ	Depr Rate (monthly)	\$40,259						
	Depr to the date	\$1,69	\$3,860	\$14,328	\$242		Capt to the date	\$20,129						
	Net Plant In Service Debt rate Monthly	\$2,263,760 0,14* 0,64*		\$14,313,330 0.14% 0.64%	\$322,938 0,14% 0,84%		Net Plant In Service Debt rate Monthly Equity rate Monthly Debt per Month	\$21,528,421						
	Equity rate Monthly Debt per Month	0.64* 3,210 14,38* 0.50000000	6,562 29,419	0,64% 20,294 90,878	458 2 053	į	Debt per Month	\$30,523 \$136,836						
	Equity per Month Factor (b) Debt to the day	0.50000000 \$1,60 \$7,19	0.500000000 \$3,281 \$14,709	0.500000000 \$10.147	0.500000000	Î	equity per Month Fector (e) Debt to the day	\$15,262						
	Equity to the day	\$7,19	\$14,709	\$45,480	\$1,026	Ę	quity to the day	\$68,419 \$63,660						
Note	ю:								41				oulata bana rata a	arrania ramitram
	recovered through	st Adjustments represer the NCRC related to pla	int placed into comm	rercial service duri	ing 2012. While Fi	PL is not requestir	ng recovery of can	ying charges on	n mecessary to pi this amount through	eserk the expendi the NCRC, these	expenditures are included expenditures are included	ied in FPL's base	uațe Leneune Ledi Private Daze Late (	irement calculati
	b) Revenue requirem	ent calculations for Post	In-Service Plant are	based on the ass	umption that the p	plant is placed into	service on the 15	ith of the month,						
	d) Darticinanto' obere	requirements to be reco for St. Lucie Unit 2 ( PS	1 2) is Orlando I Mili	ties Commission (	OLIC) of 6 0895%	and Florida Muni	cinal Power Agen	v (FMPA) of 8.8	D6%.					
(	a) Adiustments rense	sent unfunded pension a	and welfere benefit o	redit and non-cas	n accruals, net of	participants, Thes	e adjustments are	necessary to pre	sent the expenditu	es on a cash basi	s in order to calculate co	urying charges of	n T-3 in compliand	e with the Comm
(	e) requestions topic													
(	regarding AFUDC. (f) For purposes of ca	louisting carrying charge	s in NFR schedule	T-3 and Appendix	A, actual particip	ant credits are de	ducted. (As is the	practice for calcu	lating AFUDC). In o	alculating the bas	e rate revenue requirem	ents, the full parti	cipation credit is o	leducted from inc
(	regarding AFUDC. (i) For purposes of ca incremental work of	douinting carrying charge orders/internal orders. osts are due to the fact t												

Description Nuclear - St. Lucie Unit 2 License Amendment Request

<b>.</b>	Internal Order	Work Order#	Plant Account	Detnil		201212		Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv					
		P00000050696 P00000306022	303 303	Misc Intangible Plan Misc Intangible Plan		\$914,127		\$914,127	0.00%		9.30%					
		Post In-Service Date	Į.													
		201212	· · · · · · · · · · · · · · · · · · ·	Total Company in-Ser Participant Credi	vice	\$914,127 (138,164)	\$0	\$914,127 (136,164)		1						
				Total Company In-Ser Jurisdictional Factor		\$777,963 0,98202247	30 0.98202247	\$777,963 0,98202247								
2				Jurisdictional Plant In-		\$763,977	\$0	\$763,977					004000	201310	201311	2012
4		Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	October	November	Total
5			Total Plant in Service	\$777,963	\$777,963	\$777,963	\$777,963	\$777,963	\$777,963	\$777,963 0,98202247	\$777,963 0.98202247	\$777,963 0,98202247	\$777,963 0,98202247	\$777,983 0,98202247	\$777,963 0,98202247	\$77
8 9			Jurisdictional Factor Jurisdictional Plan	0,9820 <u>2247</u> \$763,977	0.98202247 \$763,977	0.98202247 \$763,977	0.98202247 \$763,977	0.98202247 \$763,977	0,98202247 \$763,977	\$763,977	\$763,977	\$763,977	\$763,977	\$763,977	\$763,977	\$76
0 1			Depr Rate (monthly) Depreciation	\$1,063	\$2,126	\$2,126	\$2,126	\$2,126	\$2,126 \$11,691	\$2,126 \$13,816	\$2,126 \$15,942	\$2,126 \$18,067	\$2,126 \$20,193	\$2,126 \$22,319	\$2,126 \$24,444	S
2 3			Accumulated Depreciation Net Plant in Service	\$1,063 \$762,915	\$3,188 \$760,789	\$5,314 \$758,664	\$7,440 \$756,538	\$9,565 \$754,412 \$755,475	\$752,287 \$753,350	\$750,161 \$751,224	\$748,036 \$749,098	\$745,910 \$746,973	\$743,784 \$744,847	\$741,659 \$742,722	\$739,533 \$740,596	\$76 \$38
<b>4</b> 5		0.20%	Average Plani Return	\$381,457 \$2,956	\$761,852 \$5,903	\$759,726 \$5,887	\$757,601 \$5,870	\$5,854	\$5,837	\$5,821	\$5,804	\$5,788	\$5,771	\$5,755	\$5,738	
3 7 3	Debt Equity	1.68% 7.62%		\$533 \$2,423	\$1,064 \$4,839	\$1,061 \$4,825	\$1,058 \$4,812	\$1,055 \$4,798	\$1,053 \$4,785	\$1,050 \$4,771	\$1,047 \$4,758	\$1,044 \$4,744	\$1,041 \$4,731	\$1,038 \$4,717	\$1,035 \$4,704	s
9 D 1			Depreciation	\$1,063	\$2,126	\$2,126	\$2,126	\$2,126	\$2,126 \$5,837	\$2,126 \$5,821	\$2,126	\$2,126 \$5,788	\$2,126 \$5,771	\$2,126 \$5,755	\$2,126 \$5,738	S
2 3		Total Jurisdictional Po	Return est In-Service Revenue Requirem	\$2,956 mend \$4,018	\$5,903 \$8,029	\$5,887 \$8,012	\$5,870 \$7,996	\$5,854 \$7,979	\$7,963	\$7,946	\$5,804 \$7,930	\$7,913	\$7,897	\$7,880	\$7,864	
4 5							** ***	*4.055	81.052	\$4.0E0	\$1,047	\$1,044	\$1,041	\$1,038	\$1,035	
6 7			Debt Equity	\$533 \$2,423	\$1,064 \$4,839 \$5,903	\$1,061 \$4,825 \$5,887	\$1,058 \$4,812 \$5,870	\$1,055 \$4,798 \$5,854	\$1,053 \$4,785 \$5,837	\$1,050 \$4,771 \$5,821	\$4.758 \$5.804	\$4,744 \$5,788	\$4,731 \$5,771	\$4,717 \$5,755	\$4,704 \$5,738	
8		B. 11 ( F. 17 ( B.		\$2,956 nent \$4,018	\$5,903	30,887	\$5,870	\$0,004	40,637	40,021	\$5,504	44,100	****	*		
0		Total Jurisdictional Po	et In-Service Revenue Requirem	nent \$4,018												

- Notes:

  (a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate

- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month, (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 8,806%.
  - (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
  - (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
  - (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Description Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

internal Order	Work Order #	Plant Account	Detel		201212		Total	(Annual)		Letum (Annual) Surv					
	P0000000763 P000000966 P0000001488 P0000001719	321 322 323 324 321 822 323 324	Includes Non-Incremental Paycolars Accessory Electric Equipment Turbog energiar Units Accessory Electric Equipmental Paycolars Non-Incremental Payco	ental Payroll eta enent	\$87,331 \$2,515,314 \$1,694,658 \$172,794 \$1,114 \$32,090 \$24,172 \$2,204		\$87,331 \$2,515,314 \$1,894,658 \$172,794 \$1,114 \$32,090 \$24,172 \$2,204	1.80% 2,00% 2,40% 1,80% 1,80% 2,00% 2,40% 1,80%		9.30%					
	Post in-Service Date 201212		Total Company In-Service Participant Credit Total Company In-Servic Jurisdictional Plant In-Service Jurisdictional Plant In-Service	a (Net of Part)	\$4,729,677 (704,510) \$4,025,168 0,96202247 \$3,952,605	\$0 9,98202247 \$0	\$4,729,677 (704,510) \$4,025,168 0,98202247 \$3,952,805			· · · · · ·					
	Account	Detail	201212 December,	201301 January	201302 February	201303 March	201304 April	201305 May	201308 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total \$75.271
	1.80% [	otal Plant in Service unidictional Factor uniadictional Plant lept Rate (monthly) leptaclabon counsidated Oppreciation	\$75,271 0.99202247 \$73,917 0.0015 \$55 \$55	\$75,271 0,98202247 \$73,917 0,0015 \$111 \$188	\$75,271 0,98202247 \$73,917 0,0015 \$111 \$277	\$75,271 0,98202247 \$73,917 0,0015 \$111 \$388	\$75,271 0,96202247 \$73,917 0,0015 \$111 \$499	\$75,271 0,98202247 \$75,917 0,0015 \$111 \$610	\$75,271 0,96202247 \$75,917 0,0015 \$111 \$721 \$73,197	\$75,271 0,98202247 \$73,917 0,0015 \$111 \$832	\$75,271 0,88202247 \$73,917 0,0015 \$111 \$1942 \$72,975 \$73,030	\$75,271 0,8502247 \$73,917 0,0015 \$111 \$1,053 \$72,864 \$72,820	\$75,271 0,96202247 \$73,917 0,0015 \$111 \$1,184 \$72,753 \$72,809	\$75,771 0,88202247 \$73,917 0,0015 \$111 \$1,275 \$72,642 \$72,698	\$73,917 \$55 \$55 \$73,862
Debt Equity	9,30% <u>F</u> 1,68% 7,62%		\$55 \$73,862 N/A \$285 \$52 \$235 \$2,167,955	\$198 \$73,751 \$73,807 \$572 \$103 \$469 \$2,167,955	\$277 \$73,640 \$73,698 \$571 \$103 \$468 \$2,167,955	\$388 \$73,529 \$73,585 \$570 \$103 \$467 \$2,167,865	\$499 \$73,419 \$73,474 \$75,474 \$569 \$103 \$467	\$610 \$73,308 \$73,368 \$73,568 \$102 \$466 \$2,167,955	\$73,252 \$668 \$102 \$465 \$2,167,855	\$73,086 \$73,141 \$567 \$102 \$465 \$2,167,955	\$588 \$102 \$464 \$2,167,955	\$565 \$102 \$463	\$564 \$102 \$462 \$2,167,955	\$563 \$102 \$462 \$2,167,955	\$786 \$57 \$235 \$2,167,955
	2.00% [	otal Plant in Service unidetional Factor heriadetbonal Plant Jepraciation Accumulated Depraciation ful Plant in Service	0,98202247 \$2,126,981 0,0017 \$1,774 \$1,774 \$2,127,207	0.98202247 \$2,128,981 0.0017 \$3,548 \$5,322 \$2,123,658 \$2,125,433 \$16,469	0,98202247 \$2,128,961 0,0017 \$3,546 \$8,671 \$2,170,110 \$2,121,684 \$16,441 \$2,964	0,98202247 \$2,126,981 0,0017 \$3,546 \$12,419 \$2,116,562 \$2,116,336 \$16,414 \$2,080	0,98202247 \$2,128,961 0,0017 \$3,548 \$15,967 \$2,113,014 \$2,114,788 \$15,360 \$2,955	0,96202247 \$2,126,961 0.0017 \$3,546 \$19,516 \$2,109,465 \$2,111,239 \$16,359 \$2,950	0,96202247 \$2,128,961 0,0017 \$3,548 \$23,084 \$2,105,917 \$2,107,691 \$10,331 \$2,945	0,86702247 \$2,128,061 0,0017 \$3,548 \$26,612 \$2,102,369 \$2,104,141 \$16,304 \$2,940	0,98202247 \$2,128,981 0,0017 \$3,548 \$30,161 \$2,098,820 \$2,100,594	0.98202247 \$2,128,981 0.0017 \$3,548 \$33,709 \$2,095,272 \$2,097,048	0.98202247 \$2,128,961 0.0017 \$3,548 \$37,257 \$2,091,724 \$2,093,498	0.98202247 \$2,128,981 0.0017 \$3,548 \$40,805 \$2,088,175 \$2,089,850	\$2,128,981 \$1,774 \$1,774 \$2,127,207 \$0
Debi Equity	323	Ng Plant in Service Weringe Plant Return  Total Plant in Service Reight Core Reight Core Reight Core Reight Core Reight Core Reight Core	\$8.241 \$1,486 \$6,755 \$1,633,011 0,98202247 \$1,603,653	\$2,125,433 \$16,489 \$2,969 \$13,499 \$1,633,011 0.96207247 \$1,603,653	\$16,441 \$2,964 \$13,477 \$1,633,011 0,98202247 \$1,603,653	\$16,414 \$2,980 \$13,454 \$1,633,011 0,98202247 \$1,603,683	\$16,386 \$2,955 \$13,432 \$1,633,011 0,662,022,47 \$1,603,653	\$16,359 \$2,950 \$13,409 \$1,633,011 0.96202247 \$1,603,653	\$16,331 \$2,845 \$13,386 \$1,833,011 0,66202247 \$1,603,653	\$18,304 \$2,940 \$13,364 \$1,633,011 0,96202247 \$1,603,653	\$16,276 \$2,935 \$13,341 \$1,633,011 0,66202247 \$1,603,653	\$16,249 \$2,930 \$13,319 \$1,633,011 0,88202247 \$1,603,653	\$16,221 \$2,925 \$13,296 \$1,633,011 0,85202247 \$1,603,653	\$16,194 \$2,920 \$13,274 \$1,633,011 0,68202247 \$1,803,853	\$6,241 \$1,486 \$0,756 \$1,633,011 \$1,603,653
	2,40% j 9,30% j	Jurisdictional Plant Dept Rate (monthly) Depractation Accumulated Depractation Not Plant in Service Average Plant Return	\$1,603,653 0,0020 \$1,604 \$1,604 \$1,802,049 N/A \$8,207 \$1,119	\$1,803,853 0,0020 \$3,207 \$4,611 \$1,596,842 \$1,600,446 \$12,401 \$2,236	\$1,603,653 0.0020 \$3,207 \$8,018 \$1,590,635 \$1,597,236 \$12,370 \$2,231	\$1,603,853 0,0020 \$3,207 \$11,226 \$1,592,427 \$1,594,031 \$12,351 \$2,227	\$1,00,020 \$3,207 \$14,433 \$1,589,220 \$1,580,624 \$12,326 \$2,223	0,0020 \$3,207 \$17,640 \$1,566,013 \$1,587,817 \$12,361 \$2,218	0.0020 \$3,207 \$20,647 \$1,582,608 \$1,584,609 \$12,277 \$2,214	9,0020 \$3,207 \$24,055 \$1,579,588 \$1,581,202 \$12,252 \$2,709	0.0020 \$3,207 \$27,282 \$1,576,391 \$1,577,995 \$12,227 \$2,205	0.0020 \$3,207 \$30,459 \$1,573,184 \$1,574,787 \$12,202 \$2,200	0.0020 \$3,207 \$33,877 \$1,560,876 \$1,571,580 \$12,177 \$2,166	0,0020 \$3,207 \$36,884 \$1,566,769 \$1,566,373 \$12,152 \$2,191 \$9,961	51,604 \$1,604 \$1,602,049 \$1,719 \$1,119
Debt Equity	1.68% 7.62% 324	Total Plant in Service herselictional Factor	\$1,119 \$5,068 \$148,931 0,96202247 \$146,254	\$2,236 \$10,185 \$148,931 0,08202247 \$146,254	\$2,231 \$10,144 \$148,931 0.98202247 \$146,254	\$2,227 \$10,124 \$146,931 0,96202247 \$146,254	\$2,223 \$10,104 \$146,931 0,98202247 \$146,254	\$10,083 \$10,083 \$148,931 0,98202247	\$10,063 \$148,931 0,96202247 \$146,254	\$10,043 \$148,931 0,96202247 \$146,254	\$10,022 \$148,931 0,98202247 \$146,254	\$10,002 \$145,831 0,98202247 \$148,254	\$9,651 \$148,931 0,98202247 \$146,254	\$146,931 0,98202247 \$146,264	\$5,088 \$146,931 \$146,254
	1.80%	Aurisdictional Plant Dept Rate (monthly) Dept Rate (monthly) Deptedistion Accumulated Deptedistion Neil Plant in Service Average Plant Keturn	0,0015 \$110 \$110 \$146,144 N/A	\$146,254 0.0015 \$219 \$145,925 \$145,925 \$145,025 \$1,132 \$204	\$140,254 0,0015 \$219 \$548 \$145,705 \$145,815 \$1,130 \$204	0,0015 \$219 \$700 \$145,468 \$145,500	9,0015 \$219 \$967 \$145,276 \$145,376 \$1,128	0,0015 \$219 \$1,207 \$145,047 \$145,157 \$1,125 \$203	0,0015 \$210 \$1,426 \$1,426 \$144,626 \$144,638 \$1,123 \$202	0.0015 \$219 \$1,645 \$144,608 \$144,718 \$1,121 \$202	0.0015 \$219 \$1,885 \$144,459 \$144,459 \$3,120	0.0015 \$216 \$2,084 \$144,170 \$144,279 \$1,118	0.0015 \$219 \$2,303 \$143,950 \$144,080 \$1,116 \$201	0,0015 \$210 \$2,523 \$143,731 \$143,841 \$1,115 \$201	\$110 \$110 \$148,144 \$0 \$566 \$102
Debt Equity		Depreciation	\$102 \$102 \$484	\$926 17 064	5926 57.066	\$203 \$925 \$7,086	\$923 \$7,988	\$922 \$7,046	\$7,086	\$919 \$7.085	\$918 \$7,086 \$30,188 \$57,274	\$7,086	\$915 \$7,086	\$914 57 DAA	\$3,543
	Total Jurisdictional P	Return ost In-Service Revenue Requirer		\$30,573 \$37,659 \$5,513	\$30,518 \$37,804 \$5,503	\$30,463 \$37,549	\$30,408 \$37,494	\$30,353 \$37,439 \$5,473	\$30,298 \$37,384 \$5,463	\$30,243 \$37,329 \$5,453	15.443	\$30,134 \$37,219 \$5,433	\$30,079 \$37,164 \$5,423	\$30,024 \$37,110 \$5,414	\$15,300 \$18,643
		Debt Equity (In-Service Revenue Requirement	\$17,541 \$15,300 \$16,843	\$25,000 \$30,573	\$25,015 \$90,518	\$24,970 \$30,483	\$24,925 \$30,408	\$24,680 \$30,353	\$5,463 \$24,635 \$30,208	\$24,780 \$30,243	\$24,745 \$30,186	\$24,700 \$30,134	\$24,056 \$30,078	\$24,610 \$30,024	
Note	٠.	Number of Days in service Number of days in the month	15 30	0,5		_									
	Jurisdictional Plant Depr Rate (monthly) Depr Rate (monthly) Factor (b) Depr to the date	0.500000	015 0.0017 111 3,548 000 0.500000000 555 \$1,774	Account 323 \$1,603,653 0,0020 5,207 0,500000000 \$1,804	Account 324 \$146,254 0,0015 219 0,500000000 \$110	<u> </u>	First Mor brisdictional Plant Depr Rate (monthly) Depr Rate (monthly) actor (a) Depr to the date	\$3,852,805 \$7,086 \$3,543							
	Net Pfant in Service Debt rete Monthly Equity rate Monthly Debt per Month Equity per Month Factor (b) Debt to the day Equity to the day	0.500000	862 \$2,127,207 14% 0.14% 64% 0.64% 103 2,972 469 13,510 000 0.50000000 \$52 \$1,486 235 \$6,755	\$1,802,049 0.14% 0,64% 2,238 10,175 0,50000000 \$1,119 \$5,088	\$146,144 0.14% 0.54% 204 928 0,500000000 \$102 \$454	ic 6	Net Plant In Service Debt rate Monthly quity rate Monthly Debt per Month Squity per Month Sector (e) Debt to the day Squity to the day	\$3,949,262 \$5,517 \$25,083 \$2,759 \$12,541 \$15,300							
	is: (a) Post in Service C related to plant p (b) Revenue require	cost Adjustments represent laced into commercial service ment calculations for Post In	ce during 2012, White Fi Service Plant are base	d on the assump	ng recovery or can tion that the plant	is placed into sen	vice on the 15th o	his adjustment is n ugh the NCRC, the of the month.	ecessary to prese se expenditures s	nt the expenditures re included in FPL's	in the month incurred a base rate revenue re	t in order to calcula equirement calcula	ale base rate reve tion.	nue requirements	to be recovered th
,	(d) Participants' she (e) Adjustments repr	e requirements to be recover re for St. Lucie Unit 2 (PSL resent unfunded pension an C.	<ol> <li>is Orlando Utilities C d welfare benefit credit :</li> </ol>	ommission (OUC and non-cash acc	) of 6,0895% and mals, net of partic	Florida Municipal cipants. These adj	Power Agency ( justments are nec	FMPA) of 8.806%. bessery to present							
		calculating carrying charges rders. costs are due to the fact th:													, area learned

#### Florida Power & Light Company 2012 Post in Service Base Rate Revenue Requirements To be recovered through the NCRC

Description GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer

Internal Ord	er Work Order#	Plant Account	Detail		201212		Total	Depreciation Rate (Annual)		Pre-Tex Rate of Return (Annual) Surv					
indicator.	P00000001690 P00000001785	353,1	Station Equipment-G	en Step-Ups	\$3,182,658		\$3,182,658	2.90%		9,30%					
	Post In-Service Date 201212		Total Company In-Se		\$3,182,658		\$3,182,658								
	201212		Perticipant Credit Total Company In-Se Jurisdictional Factor Jurisdictional Plant In	rvice (Net of Part	\$2,708,585 0,98051733 \$2,655,814	\$0 0.9805 <u>1733</u> \$0	(474,073) \$2,708,585 0.98061733 \$2,555,814								
	Account	Detail	201212 December	201301 Jenuary	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
	363,1 T	stal Plant in Service	\$2,708,585 0.98051733	\$2,708,585 0,98051733	\$2,708,585 0,96051733	\$2,708,585 0,98051733	\$2,708,585 0,98051733	\$2,708,585 0,98051733 \$2,655,814	\$2,708,585 0,98051733 \$2,655,614	\$2,708,686 0,98051733 \$2,656,614	\$2,708,585 0,98051733 \$2,655,814	\$2,708,585 0,98051733 \$2,655,814	\$2,706,585 0,98051733 \$2,656,614	\$2,708,585 0.98051733 \$2,655,814	\$2,708,585 \$2,655,814
	2.90% <u>D</u>	risdictional Factor risdictional Plant epr Rate (monthly)	0,98051733 \$2,855,814 0,0024 \$3,209	0,98051733 \$2,655,814 0,0024 \$6,418	0,96051733 82,655,814 0,0024 56,418	0,98051733 \$2,656,814 0,0024 \$8,418	0.98051733 \$2,655,614 0.0024 \$6,418	0,0024	0.0024	0.0074 \$8.418	0,0024 \$6,416	\$2,655,814 0.0024 \$6,418	0,0024 \$8,418	0.0024	\$3.209
	A	epreciation coumulated Depreciation et Plant in Service	\$3,209 \$2,652,605	\$9,627 \$2,646,187 \$2,649,396	\$16,046	\$22,464 \$2,633,351	\$28,882 \$2,828,932 \$2,630,142	\$35,300 \$2,620,514 \$2,623,723 \$20,329 \$3,666	\$41,718 \$2,814,098	\$48,137 \$2,807,678 \$2,610,867	\$54,555 \$2,901,260 \$2,604,469	\$60,973 \$2,594,841	\$67,391 \$2,588,423 \$2,591,632	\$8,418 \$73,810 \$2,582,005 \$2,585,214	\$3,209 \$2,652,605
	9.30%	verage Plant etum	NVA \$10,277	\$2,649,396 \$20,528 \$3,701	\$2,642,978 \$20,479 \$3,682	\$2,636,560 \$20,429 \$3,684	\$2,630,142 \$20,379 \$3,675	\$2,623,723 \$20,329 \$3,665	\$2,617,305 \$20,280 \$3,657 \$16,623	\$20,230 \$3,848	\$20,180	\$20,131 \$3,630	\$20,081 \$3,621	\$20,031 \$3,612 \$16,419	\$10,277
Debt Equity	1.68% 7.62%		88,424	\$16,827	\$16,786	\$16,745	\$16,705	\$16,664		\$16,582 \$0	\$16,542 \$0	\$16,501 \$0	\$16,460	\$16,419	\$8,424 \$0
	4	otal Plant in Service prisdictional Factor prisdictional Plant	0,980\$1733	0.96051733 SQ	0,96051733 \$0	0.98051733 50	0,98051733 50	0.98051733 50	0,98051733 50	0.98051733 50	0.98051733 80	0.98051733 \$0	0,98051733 \$0	0,96051733 \$0	\$0
	0.00%	epr Rate (monthly)	- 30	50	50	\$0	\$0 \$0	\$0 80	50 50	\$0	- 50 50	\$0 30	86 30	\$0 \$0	\$0 \$0
	- N	ocumulated Depreciation et Plant in Service verage Plant	- 50 N/A	\$0 \$0	- 80	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	- \$0 - \$0	\$0 \$0	\$0 \$0	30	\$0 \$0	\$0 
Debt Equity	9.30% R 1,68% 7.82%	eturn	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50 50	\$0 \$0 \$0	\$0 \$0	50 80	\$0 \$0	\$0 \$0	\$0 \$0	\$6 \$0	\$0 \$0 \$0
Edval	323 T	otal Plant in Service (f	\$0	\$0	80	\$0 0.98051733	0,98051733 50	90 0,98051733	50 0,98051733	\$0 0.98051733	90 0,98051733	\$0 0,98051733	\$0 0,98051733	\$0 0,98051733	\$0
	0.00%	rrisdictional Factor unsdictional Plant epr Rate (monthly)	0.98051733 \$0	0,96051733	0.98051733 \$0	\$0	\$0	\$0	\$0	\$0	\$6	\$0	. \$6	\$0	\$0 \$0
	Ę.	epreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	. \$0 \$0 \$0	\$0 \$0 \$0	50 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	9.30% F	et Plant in Service verage Plant sturn	N/A 50	\$0 \$0	\$0 \$0	\$0 \$0	- 10	\$0 \$0	30 30	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0_	\$0 \$0 \$0 \$0 \$0
Debt Equity	1,68% 7,62%	commissed Depreciation of Plant in Service verage Plant white	50 80	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	50 50	\$0	\$0	\$0	\$0	\$0
	1	etal Plant in Service urisdictional Factor urisdictional Plant	0,98051733 \$0	\$0 0,98051733	\$0 0,98 <u>051733</u>	0,98051733	90 0,98051733	0,98051733	0,98051733	0.98051733	0,98051733	0,98051733	0,98051733	0,98051733	\$0 \$0
	0.00%	urisdictional Plant epr Rate (monthly)	\$0	\$0 \$0		- 50 - 50	50	30 \$0	50	50		- 50	- 50	<u></u> 50	50
	ā	councisted Depreciation let Plant in Service verage Plant	\$0 \$0	\$0 \$0	\$0 50	\$0 \$0	- 50	\$0 \$0	50 \$0	\$0 \$0	50 50	\$0 \$0	50 50	\$0 \$0 \$0	\$0 \$0 \$0 \$0
Debt	9,30% <u>F</u> 1,68% 7,62%	verage Plant eturn	N/A 50	\$0	\$0 \$0	- <u>\$0</u> \$0	- 10	\$0 \$0	- K	\$0 \$0		\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
Debt Equity	7.62%		\$0	\$0	\$0	\$0	\$0	80	\$0	-	-	•	•		
		eprecistion eturn In-Service Revenus Requirem	\$3,209 \$10,277 ent \$13,486	\$6,418 \$20,528 \$26,947	\$6,418 \$20,479 \$26,897	\$6,416 \$20,429 \$26,847	\$6,418 \$20,379 \$26,797	\$5,418 \$20,329 \$26,748	\$8,418 \$20,280 \$26,698	\$6,418 \$20,230 \$26,648	\$8,418 \$20,180 \$26,599	\$8,418 \$20,131 \$26,549	\$6,418 \$20,081 \$26,499	\$6,418 \$20,031 \$26,449	\$3,209 \$10,277 \$13,486
			\$1.853	\$3,701	\$3,692	\$3,664	\$3,675	\$3,666	\$3,857	\$3,648	\$3,839	\$3,630	\$3,621	\$3,612	
	Ì	lebt quity	\$8,424 \$10,277	\$16,827 \$20,528	\$16,786 \$20,479	\$16,745 \$20,429	\$16,705 \$20,379	\$16,564 \$20,329	\$16,623 \$20,280	\$16,582 \$20,230	\$16,542 \$20,180	\$18,501 \$20,131	\$16,460 \$20,081	\$16,419 \$20,031	
	Total Jurisdictional Pos	In-Service Revenue Requirem	sen 513,486												
No	66: (a) Revenue requiremen	calculations for post in-eer	vice costs for plant plac	ed into service over !	510M, is assumed pla	ecad into sarvice o	n the 15th of the mon	ith,							
	Factor =	lumber of Devs in service lumber of days in the month	15	0,5											
	Jurisdictional Plant	Account 321 \$2,655,81	Account 322	Account 323	Account 324 SO		First Mon Jurisdictional Plant	# Total \$2,655,814							
	Depr Rate (monthly Depr Rate (monthly Factor (b)	0,002 6,41 0,50000000	8 0,5000000000	0.500000000	0.500000000		Depr Rate (monthly) Depr Rate (monthly) Factor (a)	\$6,416							
	Depr to the date	\$3,20	9 50	\$0	\$0		Depr to the date	\$3,209 \$2,652,605							
	Net Plant In Service Debt rate Monthly Equity rate Monthly	\$2,652,60 0.14 0.64	5 50 1% 0.14% 1% 0.64%	\$0 0,14% 0,64%	0.14% 0.64%		Net Plant in Service Debt rate Monthly Equity rate Monthly Debt per Month								
	Debt per Month Equity per Month Factor (b)	3,70 16,84 0,50000000		:	: 1		Debt per Month Equity per Month	\$3,706 \$16,647							
	Factor (b) Debt to the day Equity to the day	0.50000000 \$1,85 \$8,42	0 0,500000000 3 50 4 30	0,500000000 \$0 \$0	0.500000000 \$0 \$0		Equity per Month Factor (e) Debt to the day Equity to the day	\$1,853 \$8,424 \$10,277							
No							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						las ta anlandat- b-	aa rafa tayanse s	emirements to be received
	(a) Post in Service C NCRC related to p	ost Adjustments represe plant placed into comm	ent expenditures inc ercial service during	urred after the wo 2012, While FPL	rk order has been is not requesting r	placed into ser ecovery of carr	vice, net of partici; ying charges on th	pants. This adjust is amount through	nent is necessar the NCRC, thes	e expenditures are	penatures in the mon included in FPL's bei	se isje levaune i ni michilad si old	ednitement calon m: m caloning pa	ation.	equirements to be recover
	(b) Revenue requirer	nent calculations for Po	st in-Service Plant a	re based on the a	ssumption that the	plant is placed	d into service on th	se 15th of the mon							
		requirements to be re-													
		for St. Lucie Linit 2 ( P	PSL 2) is Orlando Ut	littles Commission	n (OUC) of 6.0895 ish accruals, net c	ns and Florida I of participants. T	wunicipsi Power A These adjustments	gency (I-MPA) of are necessary to	present the expe	enditures on a cash	basis in order to calc	ulate carrying ch	arges on T-3 in c	ompliance with the	Commission's
	practice regarding	sent unfunded pension AFUDC.													
	(e) Adjustments repre practice regarding	sent unfunded pension AFUDC. alculating carrying char				ipant credits ar	e deducted, (As is	the practice for co	iculating AFUDO	). In calculating the	e base rate revenue re	equirements, the	full participation o	redit is deducted	from incremental and non
	(e) Adjustments repreparative regarding (f) For purposes of owork orders/interring (g) Non-incremental	sent unfunded pension AFUDC. alculating carrying char	ges in NFR schedul	le T-3 and Append	dix A, actual partic	requesting rec	overy of carrying o	harges on this an	ount through the	NCRC, these capi	ital costs are included	in FPL's base re	de revenue requir		

## Fiorida Power & Light Company 2012 Post in Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description Nuclear - Turkey Point Gate Valve Machining

No.	internal Order	Work Order #	Plant Account	Detail		201212	Non-incremental Plant	Total	Depreciation Rate (Annuel)		Pre-Tax Rate of Return (Annual) Surv	-1				
		P00000114140	325	Misc Power Plant Equi	ipmen	\$2,235		\$2,235	1.80%		9.30%					
		Post in-Service Date														
		201212		Total Company In-San Participant Credit	vice	\$2,235	\$0	\$2,235								
				Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-	•	\$2,235 0,98202247 \$2,195	\$0 0,98202247 \$0	\$2,235 0,96202247 \$2,195								
				201211	201212	201301	201302	201303	201304	201305	201306	201307 July	201308 August	201309 September	201310 October	2012 Total
		Account	Detail	November	December	January	February	March	April	May	June					
			tal Plant in Service risdictional Factor	\$0 0.98202247	\$2,235 0,98202247	\$2,235 0.98202247	\$2,235 0,98202247	\$2,235 0,98202247	\$2,235 0.98202247	\$2,235 0,98202247	\$2,235 0.98202247	\$2,235 0.98202247	\$2,235 0,98202247	\$2,235 0.98202247	\$2,235 0,98202247	2:
		Ju	isdictional Plan	\$0	\$2,195	\$2,195	\$2,195	\$2,195	\$2,195	\$2,195	\$2,195	\$2,195	\$2,195 0,0015	\$2,195 0,0015	\$2,195 0.0015	\$
			pr Rate (monthly) preciation	0,0015 \$0	0.0015 \$3	0.0015 \$3	0,0015	0.0015	0.0015 \$3	0.0015	0,0015 \$3	0,0015	\$3	\$3	\$3	
		<u>Ao</u>	cumulated Depreciation	\$0	\$3	\$7	\$10	\$13	\$16	\$20 \$2,175	\$23 \$2,172	\$26 \$2,168	\$30 \$2,165	\$33 \$2,162	\$36 \$2,158	
			t Plant in Service erage Plant	\$0 \$0	\$2,191 \$1,096	\$2,188 \$2,190	\$2,185 \$2,186	\$2,181 \$2,183	\$2,178 \$2,180	\$2,175	\$2,172	\$2,170	\$2,167	\$2,163	\$2,160	Š
		9,30% Re		\$0	\$8	\$17	\$17	\$17	\$17 \$3	\$17 \$3	\$17 \$3	\$17 \$3	\$17 \$3	\$17 \$3	\$17 \$3	
	Debt Equity	1,68% 7,62%		\$0 \$0	\$2 \$7	\$3 \$14	\$3 \$14	\$3 \$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	
				\$0	sa	\$3	ន	<b>\$</b> 3	\$3	\$3	<b>\$</b> 3	<b>\$</b> 3	\$3	\$3	\$3	
		Re	preciatior turn	\$0	\$8	\$17	\$17	\$17	\$17	\$17	\$17 \$20	\$17 \$20	\$17 \$20	\$17 \$20	\$17 \$20	
		Total Jurisdictional Post I	n-Service Revenue Requireme	onl \$0	\$12	\$20	\$20	\$20_	\$20	\$20	\$20	\$20	320		\$20	
		De	bt	\$0	\$2	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3 \$14	\$3	
		Eq	uity		\$7 \$8	\$14 \$17	\$1 <u>4</u> \$17	\$14 \$17	\$14 \$17	\$14 \$17	\$14 \$17	\$14 \$17	\$14 \$17	\$17	\$14 \$17	
			-Service Revenue Requireme	onl \$12												
•		Total Juneauctional Post I	-2014K9 Kevenue Kedukeme													
				-												
	Notes: (a)	Doet In Sendee Cos	t Adjustments represe	nt expenditures incu	rred after the worl	k order has been	placed into service	s, net of particip	ants, This adjustme	ent is necessary to	present the expe	nditures in the month i	ncurred in order	o calculate base r	ate revenue requi	irement
		recovered through f	he NCRC related to pl	ant placed into comm	nercial service du	ring 2012. While	FPL is not request	ing recovery of	carrying charges or	this amount thro	iugh the NCRC, th	ese expenditures are i	iciuueu iii crus	Dasc rate revenue	requirement calc	Julation.
	(b)	Revenue requireme	ent calculations for Pos	t in-Service Plant are	based on the as	sumption that the	plant is placed in	to service on the	15th of the month							
	ini	Race rate revenue	requirements to be rec	overed through the N	ICRC are those of	elated to plant pla	aced into commerc	ial service durin	n 2012							

- (b) Revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (d) Participants' share for SL Lucie Unit 2 (PSL 2) is Orland Utilities Commission (OUC) of 6.0895% and Forded Municipal Power Agency (FMPA) of 8.806%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

50

51

## Fioride Power & Light Company 2012 Post in Service Base Rate Revenue Requirements Te be recovered through the NCRC Uprate Project

Description Nuclear - Turkey Point Globe Valve Machining

Internal Order	Work Order#	Plant Account	Detail		201212	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv					
	P00000114144	325	Misc Power Plant Equi	pmen	\$2,575	\$0	\$2,575	1.80%		9.30%					
	Post In-Service Date														
	201212		Total Company In-Ser Participant Credi Total Company in-Ser Jurisdictional Factor	rice (Net of Parl	\$2,575 \$2,575 0,98202247	\$0 \$0 0,98202247	\$2,575 \$2,575 0.98202247								
			Juriedictional Plant In-	201301	\$2,529 201302	201303	\$2,529 201304	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	_
	Account	Detail	December	January	February	March	April					\$2,575	\$2,575	\$2,575	_
	325	Total Plant in Service Jurisdictional Factor	\$2,575 0.96202247	\$2,575 0.98202247	\$2,575 0,98202247	\$2,575 0.98202247	\$2,575 0.98202247	\$2,575 0,98202247	\$2,575 0.98202247	\$2,575 0,98202247	\$2,575 0,98202247	0.98202247	0.98202247	0.98202247	
	-	Jurisdictional Plan	\$2,529	\$2,529	\$2,529	\$2,529	\$2,529	\$2,529	\$2,529	\$2,529	\$2,529	\$2,529 0.0015	\$2,529 0,0015	\$2,529 0,0015	
		Dept Rate (monthly	0.0015	0.0015 \$4	0.0015 \$4	0.0015 \$4	0.0015 \$4	0.0015 \$4	0.0015 \$4	0.0015 \$4	0.0015 \$4	\$4	\$4	\$4	
		Depreciation Accumulated Depreciation	. \$2	\$6	<b>59</b>	\$13	\$17	\$21	\$25	\$28	\$32	\$36	\$40	\$44	
	1	Net Plant in Service	\$2,527	\$2,523	\$2,519	\$2,515	\$2,511	\$2,508 \$2,510	\$2,504 \$2,506	\$2,500 \$2,502	\$2,496 \$2,498	\$2,493 \$2,494	\$2,489 \$2,491	\$2,485 \$2.487	
	9.30%	Average Plant	\$1,263 \$10	\$2,525 \$20	\$2,521 \$20	\$2,517 \$20	\$2,513 \$19	\$2,510	\$2,506	\$2,502	\$19	\$19	\$19	\$19	_
Debt	1.68%	Ketuin	\$2	\$4	\$4 \$16	\$4	\$4	\$4	\$4	\$3	\$3	\$3	\$3	\$3 \$16	
Equity	7.62%		\$8	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	
		Depreciation	\$2	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	
		Return	\$10	\$20	\$20	\$20	\$19_	\$19 \$23	\$19 \$23	\$19 \$23	\$19 \$23	\$19 \$23	\$19 \$23	\$19 \$23	_
	Total Jurisdictional Po-	st In-Service Revenue Requiren	nenl \$12	\$23	\$23	\$23	\$23	\$23	\$23	\$23		- 415	410	720	_
		Debt Equity	\$2 \$8	\$4 \$16	\$4 \$16	\$4 \$16	\$4 \$16	\$4 \$16	\$4 \$16 \$19	\$3 \$16 \$19	\$3 \$16 \$19	\$3 \$16 \$19	\$3 \$16 \$19	\$3 \$16 \$19	
			\$10	\$20	\$20	\$20	\$19	\$19	\$19	\$19	\$18	415	•10	410	
	Total Jurisdictional Pos	t In-Service Revenue Requirem	nent \$12												
Notes: (a)	Doct in Sension C	ost Adjustments represe be recovered through the	ent expenditures incur NCRC related to pla	red after the work	order has been	placed into service turing 2012. While	e, net of particip	ants, This adjustme	ent is necessary t carrying charges	o present the exper	nditures in the month ough the NCRC, thes	incurred in order t e expenditures an	o calculate base included in FPL	rate revenue 's base rate	
	revenue requirem			p.2000 iiito ooii				<b>.</b>			-				

- (c) Revenue requirement adductations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

  (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Ortando Utilities Commission (OUC) of 6.0895% and Power Agency (FMPA) of 8.806%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (n) Non-incremental costs are due to the fact that labor was included in FPL's base rate revenue requirement calculation.
  (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

50

## Florida Power & Light Company 2012 Post in Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description Transmission - Turkey Point Switchyard

Internal Orde	er Work Order#	Plant Account	Detail		201212		Total	Depreciation Rate (Annual)		Return (Annual) Surv					
	T00000002092	353	Station Equipmen		\$7,692		\$7,692	2,60%		9.30%					
	In-Service Date														
	201212		Total Company in-Ser Participant Credit		\$7,692	\$0	\$7,692		-						
			Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-	•	\$7,692 0.80431145 \$6,956	\$0 0,90431145 \$0	\$7,692 0,90431145 \$6,956								
	Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Tota
		Total Plant in Service Jurisdictional Factor	\$7,692 0,90431145	\$7,692 0.90431145	\$7,692 0,90431145	\$7,692 0,90431145	\$7,692 0,90431145	\$7,692 0.90431145	\$7,692 0,90431145	\$7,692 0,90431145	\$7,692 0,90431145	\$7,692 0.90431145	\$7,692 0,90431145	\$7,692 0.90431145	
	7 2.60% <u>(</u>	urisdictional Plan Depr Rate (monthly	\$6,956 0.0022	\$6,956 0.0022	\$6,956 0.0022	\$6,956 0,0022	\$6,956 0.0022	\$6,956 0.0022	\$6,956 0.0022	\$6,956 0,0022	\$6,956 0.0022	\$6,956 0.0022 \$15	\$6,956 0.0022 \$15	\$6,956 0.0022 \$15	
	Ā	Depreciation Accumulated Depreciation Not Plant in Service	\$8 \$8 \$6,949	\$15 \$23 \$6,934	\$15 \$38 \$6,919	\$15 \$53 \$6,904	\$15 \$68 \$6,889	\$15 \$83 \$6,873	\$15 \$98 \$6,858	\$15 \$113 \$6,843	\$15 \$128 \$6,828	\$15 \$143 \$6,613	\$158 \$158 \$6,798	\$173 \$6,783	
	9,30%	verage Plant	\$3,474 \$27	\$6,941 \$54	\$6,926 \$54	\$6,911 \$54	\$6,896 \$53	\$6,881 \$53	\$6,866 \$53	\$8,851 \$53	\$6,836 \$53	\$6,821 \$53	\$6,808 \$53	\$6,791 \$53	
Debt Equity	1.68% 7.62%		\$5 \$22	\$10 \$44	\$10 \$44	\$10 \$44	\$10 \$44	\$10 \$44	\$10 \$44	\$10 \$44	\$10 \$43	\$10 \$43	\$10 \$43	\$9 \$43	
		Depreciation Return	\$8 \$27	\$15 \$54	\$15 \$54	\$15 \$54	\$15 \$53	\$15 \$53	\$15 \$53	\$15 \$53	\$15 \$53	\$15 \$53	\$15 \$53	\$15 \$53	
		I in-Service Revenue Requirer		\$69	\$69	\$69	\$69	\$68	\$68	\$68	\$68	\$68	\$68	\$68	
		Debt Equity	\$5 \$22 \$27	\$10 \$44 \$54	\$10 <u>\$44</u> \$54	\$10 \$44 \$54	\$10 \$44 \$53	\$10 \$44 \$53	\$10 \$44_ \$53	\$10 \$44 \$53	\$10 \$43 \$53	\$10 \$43 \$53	\$10 \$43 \$53	\$9 \$43 \$53	
	Total Jurisdictional Post	In-Service Revenue Requirem	nent \$34												

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue recurrence in the new force of the configuration of the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying changes on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' sharefor St. Lucie Unit 2 (FSL 2) is Original of Utilities Commission (OUC) of 6.0895% and Power Agency (FMPA) of 8.806%.

Pre-Tax Rate of

- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-
- incremental work orders/internal orders.

  (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

  (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

## Fiorida Power & Light Company 2012 Post in Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps

Line No.	Internal Orde	r Work Order#	Plant Account	Detail		201212		Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annuel) Surv					
1 2 3	***	T0000002434	353.1	Station Equipment-Ge	n Step-Up:	\$43,125		\$43,125	2.90%		9.30%					
4 5 6		Post In-Service Date														
8		201212		Total Company In-Sen Participant Credi	rice	\$43,125	\$0	\$43,125								
10 11 12				Total Company In-Sen Jurisdictional Factor Jurisdictional Plant In-	,	\$43,125 0.90431145 38998.60205	\$0 0,90431145 \$0	\$43,125 0.90431145 \$38,999								
13 14		Account	Detali	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201308 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
16 17		353.1	Total Plant in Service	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125 0.90431145	\$43,125 0.90431145	\$43,125 0.90431145	\$43,125 0.90431145	\$43,125 0,90431145	\$43,125 0,90431145	\$43,125 0.90431145	\$43,125 0,90431145	\$43,125
18 19			Jurisdictional Factor Jurisdictional Plan	0,90431145 \$38,999	0.90431145 \$38,999	0.90431145 \$38,999	0,90431145 \$38,999	0,90431145 \$38,999 0,0024	\$38,999 0.0024	\$38,999 0.0024	\$38,999 0.0024	\$38,999 0.0024	\$38,999 0,0024	\$38,999 0,0024	\$38,999 0.0024	\$38,999
20 21			Depr Rate (monthly) Depreciation	0,0024 \$47	0.0024 \$94	0.0024 \$94 \$236	0.0024 \$94 \$330	\$94 \$424	\$94 \$518	\$94 \$613	\$94 \$707	\$94 \$801	\$94 \$895	\$94 \$990	\$94 \$1,084	\$47 \$47
22 23 24		•	Accumulated Depreciation Net Plant In Service Average Plant	\$47 \$38,952 \$19,476	\$141 \$38,857 \$38,905	\$36,763 \$36,810	\$38,669 \$38,716	\$38,575 \$38,622	\$38,480 \$38,528	\$38,386 \$36,433	\$38,292 \$38,339	\$38,198 \$38,245	\$38,103 \$38,151	\$38,009 \$38,056	\$37,915 \$37,962	\$38,952 \$19,476
24 25 26	Debt	9,30% 1,68%		\$151 \$27	\$301 \$54	\$301 \$54	\$300 \$54	\$299 \$54	\$299 \$54	\$298 \$54	\$297 \$54	\$296 \$53	\$296 \$53	\$295 \$53	\$294 \$53	\$151 \$27 \$124
27	Equity	7.62%		\$124	\$247	\$246	\$246	\$245	\$245	\$244	\$244	\$243	\$242	\$242	\$241	\$124
28 29 30								\$94	\$94	\$94	\$94	894	\$94	\$94	\$94	\$47
31			Depreciation	\$47 \$151	\$94 \$301	\$94 \$301	\$94 \$300	\$299	\$299	\$298	\$297	\$94 \$296	\$296	\$295	\$294	\$1 <u>51</u>
32 33			Return ast In-Service Revenue Regulreme		\$396	\$395	\$394	\$394	\$393	\$392	\$391	\$391	\$390	\$389	\$388	\$198
34 35			Debt	\$27	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$53	\$53	\$53	\$53	
36 37			Equity	\$124 \$151	\$247 \$301	\$246 \$301	\$246 \$300	\$245 \$299	\$245 \$299	\$244 \$298	\$244 \$297	\$243 \$296	\$242 \$296	\$242 \$295	\$241 \$294	
39 40		Total Jurisdictional Po-	si In-Service Revenue Requiremen		***	****										

- ories:

  (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
  (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OULO) of 0.085% and Power Agency (FMPA) of 8.806%.
  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC. (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (g) Non-incremental costs are due to the fact that labor was included in base rate revenue requirement calculation. (h) Consistent with APUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

#### Fiorida Power & Light Company 2012 Adjustments to Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY  DOCKET NO.: 130009-E1															···		For the Year Ended 12/31 Witness: Winnie Powers
2012		Total Company	Total Company Incremental & Non-Incremental	Plant In-Service - Includes Non- Incremental Costs (Jurisdictional, Net of												P	2012
Detail	In-Service Date	Plant In-Service	Plant In-Service	Participants)	January	February	March	April	May	June	July _	August	September	October	November	December	Total
April - PSL1 Extended Power Uprate PSL1-24	Apr-12	(\$674,677)	(\$674,677)	(\$662,548)				(\$3,082)	(\$6,160)	(\$6,152)	(\$6,145)	(\$6,137)	(\$6,129)	(\$6,121)	(\$6,114)	(\$2,529)	(48,569)
September -PTN3 Extended Power Uprate PTN3-26	Sep-12	(\$167,912)	(\$167,912)	(\$164,894)									(764)	(1,527)	(1,525)	(636)	(4,453)
November - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	Nov-12	(\$426,200)	(\$426,200)	(\$356,195)											(1,646)	(1,378)	(3,024)
2012 Total		(\$1,268,789)	(\$1,268,789)	(\$1,183,636)													

#### Floride Power & Light Company 2012 Adjustments to Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

ANY; FLORIDA POWER & LIGHT COMPANY  ET NO.: 130009-EI															Wil	ness: Winnie Powers
2012 Detail	In-Service Date	Total Company Incremental Plant in-Service	rota Company Incremental & Non- Incremental Plant In-Service	Plant In-Service - includes Non- Incremental Costs (Jurisdictional, Net of Participants)	January F	ebruary March	April	May	June	July	August	September	October	November	December	2012 Total
April - PSL1 Extended Power Uprate PSL1-24	Apr-12				· · · ·		(\$136)	(\$272)	(\$272)	(\$272)	(\$271)	(\$271)	(\$271)	(\$270)	(\$112)	(2,148)
September -PTN3 Extended Power Uprate PTN3-26	Sep-12	(\$140,539)	(\$140,539)	(\$138,013)								(640)	(1,278)	(1,277)	(532)	(3,727)
November - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	Nov-12	(\$4,175)	(\$4,175)	(\$3,489)										(16)	(13)	(30)
 _2012 Total		(\$174,554)	(\$174,554)	(\$170,805)												
		Base Rate Reven			\$0	\$0 \$0	(#136)	(\$272)	(\$272)	(\$272)	(\$271)	/\$911\	(\$1,549)	(\$1,564)	(\$658)	(\$5,905)

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Carrying Costs on Over/Under Base Rate Revenue Requirements

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

Appendix C (True-up)

EXPLANATION:

Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2012

Witness: Winnie Powers

DOCKET NO.: 130009-EI

			(2)	- (8)		/E\	45		7.5		, is	44	"	
Line		(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(i) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 2012
No.		January	February	March	April	May	June	July	August	September	October	November	December	Total
								Jurisdictional De						
1	Actual Base Rate Revenue Requirements (Appendix B, Line 62)	\$51	\$101	\$19,553	\$1,616,785	\$4,757,205	\$4,789,645	\$5,059,876	\$5,410,681	\$13,119,672	\$15,459,460	\$16,356,632	\$18,517,616	\$85,107,276
2	Projected Base Rate Revenue Requirements (Order No. PSC 11-0547-FOF-EI)	\$806	\$4,015	\$2,096,415	\$4,185,119	\$4,180,556	\$6,611,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,661	\$80,190,773
3	(Over)/Under Recovery (Line 1 - Line 2)	(\$755)	(\$3,914)	(\$2,076,861)	(\$2,568,335)	\$576,649	(\$1,821,864)	(\$3,978,772)	(\$3,613,797)	\$2,812,314	\$3,871,247	\$4,786,637	\$6,933,955	\$4,916,503
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	(\$755)	(\$4.672)	(\$2,081,557)	(\$4,659,035)	(\$4,111,926)	(\$5,972,228)	(\$9,995,194)	(\$13,678,967)	(\$10,970,404)	(\$7,207,181)	(\$2,500,207)	\$4.391.208	\$4,399,493
5	Average Net Base Rate Revenue Requirements	(\$378)	(\$2,714)	(\$1,043,115)	(\$3,370,296)	(\$4,385,480)	(\$5,042,077)	(\$7,983,711)	(\$11,837,080)	(\$12,324,685)	(\$9,088,793)	(\$4,853,694)	\$945,500	n/a
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b* .61425) (a)	(\$2)	(\$12)	(\$4,766)	(\$15,400)	(\$20,039)	(\$23,039)	(\$36,481)	(\$54,089)	(\$56,317)	(\$41,531)	(\$22,179)	\$4,320	(\$269,535)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	(\$3)	(\$20)	(\$7,760)	(\$25,072)	(\$32,624)	(\$37,508)	(\$59,391)	(\$88,056)	(\$91,684)	(\$67,612)	(\$36,107)	\$7,034	(\$438,803)
C.	Debt Component (Line 5 x 0.001325847) (c)	(\$1)	(\$4)	(\$1,383)	(\$4,469)	(\$5,814)	(\$6,685)	(\$10,585)	(\$15,694)	(\$16,341)	(\$12,050)	(\$6,435)	\$1,254	(\$78,207)
7	Total Return Requirements (Line 6b + 6c)	(\$3)	(\$24)	(\$9,143)	(\$29,540)	(\$38,438)	(\$44,193)	(\$69,976)	(\$103.751)	(\$108.024)	(\$79,662)	(\$42,542)	\$8.287	(\$517.010)
8	2012 Base Revenue Requirements (Line 1 + Line 7) (d)	\$47	\$77	\$10,410	\$1,587,244	\$4,718,766	\$4,745,452	\$4,989,900	\$5,306,931	\$13.011.547	\$15,379,798	\$15,314,089	\$18,525,903	\$84,590,266
9	Projected Base Rate Revenue Requirements (Order No. PSC 11-0547-FOF-EI)	\$806	\$4,015	\$2,096,415	\$4,185,119	\$4,180,556	\$6,611,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,661	\$80,190,773
10	(Over) / Under Recovery (Line 8 - Line 9)	(\$758)	(\$3,937)	(\$2,086,004)	(\$2,597,875)	\$538,211	(\$1,866,057)	(\$4,048,749)	(\$3,717,548)	\$2,704,289	\$3,791,585	\$4,744,095	\$6,942,242	\$4.399.493
11	Actual / Estimated Base Rate Revenue Requirements for the period	\$47	\$78	(\$9,127)	\$2,290,273	\$4,598,034	\$4,645,500	\$4,908,451	\$8,778,568	\$12,443,715	\$12,446,925	\$13,795,228	\$15,177,527	\$79,075,219
12	Final True-up of Base Rate Revenue Requirements (Line 8 - Line 11)	(\$0)	(\$0)	\$19,537	(\$703,028)	\$120,732	\$99,952	\$81,449	(\$3,471,637)	\$567,932	\$2,932,873	\$2,518,862	\$3,348,377	\$5,515,047

<sup>\*</sup> Totals may not add due to rounding

Page 1 of 1

<sup>(</sup>e) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
(d) Line 8, 2012 actual base rate revenue requirements which includes carrying charges on the (Over)/Under Recovery of costs are reflected on Schedule T-1 "Other Adjustments" Line 5 to calculate the total over/under recovery for 2012.

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Transfer to Plant In-Service Reconciliation of Appendix A to T-3B

## Appendix D (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

Witness: Winnie Powers

	All figures are jurisdictional (Net of Participants) (c) (d)	
T00000001684		
Transmission-PSL Midway Line Bay Upg		
n-Service Date	Mar-12	
Period to Date Additions	\$1,092,405 185,962	
Additions Plant In-Service (Appendix A, Page 3, Colur	185,962 nn E, Line 18) \$1,278,367	
Less: Half a month of Current Charges	(\$2,654)	
Adjustments (a)	\$1,275,713	
CPI (b) Transfer to Plant In-Service	\$76,078 \$1,351,791	
Talislet to Plant II Poet Vice	41,001,781	
F00000001677		
Transmission-PSL Generator Bays Upgr		
n-Service Date	Mar-12	
Period to Date Additions	\$2,057,550	
Additions Plant In-Service (Appendix A, Page 3, Colur	568,313 nn E, Line 16) \$2,625,863	
ess: Half a month of Current Charges	\$35,878	
Adjustments (a)	\$2,661,740	
CPI (b)	\$174,421	
Fransfer to Plant In-Service	\$2,836,162	
20000000761		
Nuclear - St. Lucie Unit 1 Outage (PSL 1-		
n-Service Date	Apr-12	
Period to Date Additions Additions	\$275,158,813 \$203,075,903	
Plant In-Service (Appendix A, Page 3, Colu	nn E, Line 23) \$478,234,716	
ess: Half a month of Current Charges	(\$17,947,360) \$460,287,357	
Adjustments (a)		
CPI (b)	\$8,169,090 \$468,456,447	
Transfer to Plant In-Service	\$400,430,447	
P00000001689		
GSU - St. Lucie Unit 1 Generator Step-Up	Transformer Cooler Upgrade	
In-Service Date	Apr-12	
Period to Date Additions	\$2,111,350	
Additions	\$5,418,968 nn E, Line 25) \$7,530,318	
Plant In-Service (Appendix A, Page 3, Colui Less: Half a month of Current Charges	(\$33,242)	
Adjustments (a)	\$7,497,075	
CPI (b)	\$96,160	
Transfer to Plant In-Service	\$7,593 <u>,235</u>	
T00000002141 Transmission-Turkey Point Site Expansi	n Switchvard	
n-Service Date	Jun-12	
Period to Date Additions	\$1,029,069	
Additions	221,530	
Plant In-Service (Appendix A, Page 3, Colui Less: Half a month of Current Charges	nn E, Line 30) \$1,250,598 \$324	
	\$1,250,922	
Adjustments (a) CPI (b)	\$79.525	
Transfer to Plant In-Service	\$1,330,447	
T00000001821		
Transmission-Turkey Point Flagami Brea	ker Failure Panels Jul-12	
In-Service Date		
Period to Date Additions Additions	\$304,264 \$280,865	
Plant In-Service (Appendix A, Page 3, Colu	nn E, Line 37) \$585,129	
Less: Half a month of Current Charges	(\$3,103) \$582,026	
Adjustments (a)		
CPI (b)	\$29,103 \$611,129	
Transfer to Plant In-Service	3011,129	
T00000001822		
T00000001822 Transmission-Turkey Point Davis Break	r Failure Panels	
In-Service Date	Jul-12	
Period to Date Additions	\$29.870	
Additions	314,030	
Plant In-Service (Appendix A, Page 3, Colu Less: Half a month of Current Charges	nn E, Line 39) \$343,901 (\$4,896)	
	\$339,004	
Adjustments (a)	\$5,671	
CPI (b)		

(Page 1 of 2)

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Transfer to Plant In-Service Reconciliation of Appendix A to T-38

## Appendix D (True-Up)

		For the Year Ended 12/31/20
DOCKET NO.: 130009-EI		Witness: Winnie Powers
	All figures are jurisdictional (Net of Participants) (c) (d)	
00012-009-0831-000 Turkey Point Spare Generator Step-Up (GSU) Transformer		
In-Service Date	Aug-12	
Period to Date Additions	\$41,541	
Additions	7,960,113	
Plant In-Service (Appendix A, Page 3, Column E, Line 46) Less: Half a month of Current Charges	\$8,001,654 (\$10,168)	
Less. Hall a monet of content charges	\$7,991,487	
Adjustments (a)	***	
CPI (b) Transfer to Plant In-Service	\$37,389 \$8,028,875	
P0000000765		•
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)		
In-Service Date	Sep-12	
Period to Date Additions	\$396,218,622	
Additions	\$529,101,705	
Plant In-Service (Appendix A, Page 3, Column E, Line 57)	\$925,320,326	
Less: Half a month of Current Charges	(\$3,156,909) \$922,163,417	
Adjustments (a)	• • • • • • • • • • • • • • • • • • •	
CPI (b) Transfer to Plant In-Service	\$22,008,323 \$944,171,740	
Transler to Figir IIPOGIAICE	9077,111,170	
T00000002092 Transmission - Turkey Point Switchyard		
In-Service Date	Nov-12	
Period to Date Additions Additions	\$1,668,583 2,381,245	
Plant In-Service (Appendix A, Page 3, Column E, Line 76)	\$4,049,828	
Less: Half a month of Current Charges	\$0 \$4,049,828	
Adjustments (a)	(\$289)	
CPI (b)	\$212,764	
Transfer to Plant In-Service	\$4,262,303	
P0000000763		
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)		
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20	No. 45	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	Nov-12_	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions	\$149,064,980	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions	\$149,064,980 100,317,349	
P0000000960  Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)  Participants CR-PSL2 Uprate PSL2-20  In-Service Date  Period to Date Additions  Additions  Plant In-Service (Appendix A, Page 3, Column E, Line 68)	\$149,064,980	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,888,927	
P0000000960  Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)  Participants CR-PSL2 Uprate PSL2-20  In-Service Date  Period to Date Additions Additions  Plant In-Service (Appendix A, Page 3, Column E, Line 66)  Less: Half a month of Current Charges  Adjustments (a)	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,886,927 (\$7,572)	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,888,927	
P00000000000 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant in-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b)	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,898,927 (\$7,572) \$3,289,640	
P00000000000 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant in-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b)	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,898,927 (\$7,572) \$3,289,640	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service P00000001690 P00000001785	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,898,927 (\$7,572) \$3,289,640	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service P00000001890 P00000001785 GSU - St. Lucie Unit Replacement 2A GSU Transformer	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,898,927 (\$7,572) \$3,289,640	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a morth of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service P00000001890 P00000001785 GSU - St. Lucie Unit Replacement 2A GSU Transformer PSL2 GSU 2A - Participants Credits	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,898,927 (\$7,572) \$3,289,640	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service P00000001690 P00000001785 GSU - St. Lucie Unit Replacement 2A GSU Transformer PSL2 GSU 2A - Participants Credits In-Service Date	\$149,064,980 100,317,349 \$249,362,329 (\$3,483,403), \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service P00000001690 P00000001785 GSU - St. Lucie Unit Replacement 2A GSU Transformer PSL2 GSU 2A - Participants Credits In-Service Date	\$149,064,980 100,317,349 \$249,382,329 (\$34,483,403) \$245,888,927 (\$7,572) \$3,269,640 \$249,160,995	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service P00000001785 GSU - St. Lucie Unit Replacement 2A GSU Transformer PSL2 GSU 2A - Participants Credits In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 70)	\$149,064,980 100,317,349 \$249,362,329 (\$3,483,403), \$245,886,927 (\$7,572) \$3,269,640 \$249,160,995 Nov-12 \$6,310,083 4,812,959 \$11,123,042	
P0000000000000000000000000000000000000	\$149,064,980 100,317,349 \$249,382,329 (\$3,483,403) \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995 Nov-12 \$6,310,083 4,812,959 \$11,123,042 (\$186,916)	
PO000000000000000000000000000000000000	\$149,064,980 100,317,349 \$249,362,329 (\$3,483,403), \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995 Nov-12 \$6,310,083 4,812,959 \$11,123,042 (\$166,916) \$10,956,126	
PO000000000000000000000000000000000000	\$149,064,980 100,317,349 \$249,362,329 (\$3483,403), \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995 Nov-12 \$6,310,083 4,812,959 \$11,123,042 (\$166,916) \$10,956,126 (\$383) \$135,917	
P0000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service P0000001690 P0000001785 GSU - St. Lucie Unit Replacement 2A GSU Transformer PSL2 GSU 2A - Participants Credits In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 70) Less: Half a month of Current Charges Adjustments (a)	\$149,064,980 100,317,349 \$249,362,329 (\$3,463,403) \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995 Nov-12 \$6,310,083 4,812,959 \$11,123,042 (\$166,916) \$10,956,126 (\$383)	
PO000000960 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges  Adjustments (a) CPI (b) Transfer to Plant In-Service P00000001690 P00000001785 GSU - St. Lucie Unit Replacement 2A GSU Transformer PSL2 GSU 2A - Participants Credits In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 70) Less: Half a month of Current Charges  Adjustments (a) CPI (b) Transfer to Plant In-Service	\$149,064,980 100,317,349 \$249,362,329 (\$3483,403), \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995 Nov-12 \$6,310,083 4,812,959 \$11,123,042 (\$166,916) \$10,956,126 (\$383) \$135,917	
PO000000000000000000000000000000000000	\$149,064,980 100,317,349 \$249,362,329 (\$3483,403), \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995 Nov-12 \$6,310,083 4,812,959 \$11,123,042 (\$166,916) \$10,956,126 (\$383) \$135,917	
PO0000009690 Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) Participants CR-PSL2 Uprate PSL2-20 In-Service Date Period to Date Additions Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 68) Less: Half a month of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service P00000001690 P00000001785 GSU - St. Lucie Unit Replacement 2A GSU Transformer PSL2 GSU 2A - Participants Credits In-Service Date Period to Date Additions Additions Plant In-Service (Appendix A, Page 3, Column E, Line 70) Less: Half a month of Current Charges Adjustments (a) CPI (b) Transfer to Plant In-Service Total Transfer to Plant In-Service	\$149,064,980 100,317,349 \$249,382,329 (\$3483,403) \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995 \$6,310,083 4,812,959 \$111,123,042 (\$166,916) \$10,956,126 (\$383) \$135,917 \$11,091,661	
PO000000000000000000000000000000000000	\$149,064,980 100,317,349 \$249,362,329 (\$3483,403) \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995  Nov-12  \$6,310,083 4,812,959 \$11,123,042 (\$166,916) \$10,956,126 (\$383) \$135,917 \$11,091,661	
PO000000000000000000000000000000000000	\$149,064,980 100,317,349 \$249,362,329 (\$3483,403) \$245,898,927 (\$7,572) \$3,269,640 \$249,160,995  Nov-12  \$6,310,083 4,812,959 \$11,123,042 (\$166,916) \$10,956,126 (\$383) \$135,917 \$11,091,661	

(Page 2 of 2)

Appendix E (True-up)

ELORIDA PURLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Total FPL Jurisdictional GSU Costs Net of Adjustments

Total Jurisdictional Other Adjustments

Total Jurisdictional Transmission Costs Adjustments

Non-Cash Accruals

Other Adjustment

Other Adjustments

Jurisdictional Factor (ap)

Total Adjustments

EXPLANATION:

0.96051733

0.98051733

(\$9,862)

0.98051733

\$9,862

0.98051733

\$0

0.98051733

0.98051733

0.98051733

0.98051733

0.98051733

\$0 \$6,755,813

0.98051733

0.98051733

(\$6,755,813)

0.98051733

0.98051733

0.98051733

0.98051733

0.98051733

0.98051733

0.98051733

0.98051733

(\$1,831)

98051733

0.98051733

\$1,831

.98051733 \$9,862

0.98051733

\$9,862

To reflect Adjustments to actual monthly expenditures

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI Actual Actual Actual Actua Actua Actual Actual Actual Actual Actual Actual Actual 12 Month PTD No. Description PTD February March April **August** eptembe October November December Total Total Construction: Adjustments to Generation:
(a) 2011 Document No 101151466 (\$8.806) \$8.806 \$8 806 (\$0) (\$449,802) (\$342,435) 2011 Document No 101157817 2011 Document No 101197836 \$342,435 \$0 \$0 \$0 \$0 50 \$0 \$0 \$0 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$342,435 (\$0) \$0 Document No 101600248 \$82,184 (\$82,184) \$0 (\$82,184) (\$47,571) Document No. 101742600 (\$268.129) (\$53.349) (\$99.789) \$468 837 \$0 \$0 \$0 \$268,129 \$0 Document No 101803294 (\$11,082) \$11,082 \$0 \$0 \$0 \$11.082 (50) Document No 101927606 (\$50,551) (\$65,870) (\$116,322) \$99,297 \$133,445 (h) Document No 101921132 (\$493) (\$306) (\$228) \$257 \$771 50 50 \$n \$0 \$0 \$0 \$0 \$18,089 \$29,550 \$25,729 \$15,445 \$0 Document No 102066 \$12,875 \$7,226 (\$108.914) (\$18,089) Document No 102083161 \$0 \$0 \$0 \$0 (\$79,088) \$79.088 50 \$0 \$0 \$0 \$0 Document No 102074746 (\$92,522) \$56,423 (k) \$36,099 \$0 Document No 102008084 \$0 (\$1,949,854) \$1,949,854 \$0 \$0 Document No 102275548 \$0 \$0 \$0 \$0 \$0 \$0 (\$459) (\$306) (\$812) (\$1,530) \$2,907 \$0 50 Document No 102210128 (\$110,659) \$110,659 \$256 656 Document No 102328334 \$0 \$0 \$0 \$0 \$n \$0 (\$256,656) \$0 \$0 Document No 102155935 (\$214,108) (\$437,838) \$651,946 \$0 \$0 (p) (\$99,099) \$61,639 19 Document No 102428303 ŝn \$0 \$0 \$n \$0 \$99.099 \$0 \$0 Document No 102391326 \$0 \$0 \$0 \$0 (\$61.639) \$0 \$0 \$0 50 Document No 102328284 \$52,449 (\$63,567) (\$0) 22 23 \$454.349 \$0 \$0 \$0 Document No 102389567 \$0 \$0 \$0 \$0 \$0 (\$454.349) \$0 \$0 \$0 Document No 102674189 \$5,937 \$28,782 \$22,450 (\$57,169) 24 25 Document No 102673804 \$0 \$0 \$0 \$0 50 (\$117,965) \$117,965 \$0 \$0 (w) Document No 102674205 50 \$0 (\$306,926) \$0 \$0 50 \$0 \$306 926 50 50 26 27 Document No 103084027 \$65,245 Document No 102858907 (\$64,274) (y) (z) 50 \$0 \$0 50 \$64 274 \$0 \$0 \$0 50 (\$1,931) \$0 \$1,931 29 30 (aa) Document No 102626098 50 \$0 (\$416 718) 50 \$0 \$112,572 \$416 718 \$0 Document No 102625859 (ab) \$0 (\$112,572) \$0 \$0 \$0 50 31 32 33 Document No 102978972 \$24,023 \$18,948 \$18,948 \$28,941 \$33,925 \$13,877 (\$147,914) \$9,251 (ad) Document No 102636336 \$0 \$0 \$0 \$65,782 50 50 (\$65.782) 50 50 \$0 Document No 102692678 \$82,474 \$1,710,891 \$0 (\$1,793,365) Document No 102870244 \$0 \$0 50 50 50 (\$1,119) (\$101.613) \$102 731 50 Document No 102882777 (\$10,598) (ag) \$0 (\$170.389) \$180.988 50 \$0 Document No 103089079 50 (\$126,123) \$126,123 (ai) Document No 102626107 (\$268,398) (\$19,684) (\$691) \$29.840 50 (\$26.321) \$140.539 \$4,175 \$140.539 \$268,398 (\$0 Document No 103249629 (\$46,418) (\$17,920) (\$1,162,299) (\$47 (\$21,727) (\$22,716) (\$20,190) (\$12,040) (\$3,800) \$1,484,203 \$1,162,299 (50) 39 Document No 103177330 SO \$0 (\$93,101) \$93,101 (al) Document No 103263375 \$643,228 \$0 (\$843,228) Document No 103347720 \$64,325 \$2,217 \$170 \$95 \$709,581 \$111 \$709,581 42 Document No 103330573 \$0 \$0 \$0 \$0 \$0 SO (\$83,651) (\$83.651) (\$83.651) Document No 103187499 (\$312,540) (\$25,060) (\$43,500) (\$116,091) \$249,329 \$249,329 \$312,540 50 \$7,412 (\$2,715,807) \$167,912 Document No 103288143 674,677 1,276,201) \$606,756 (\$7,412) Total Adjustments to Generation costs (\$154,795) \$625,929 Adjustments to Participants Credits PSL unit 2 \$30 448 \$1 207 \$743 \$937 \$9.505 OUG \$555 \$542 \$11 521 (\$56 100) \$25,335 (\$58,972) (\$28 524) FMPA \$21,248 \$13,097 (\$12,123) (\$38,794) (\$19,918) (\$48,440) \$835 \$384 \$7,774 (\$28,305) (\$41,164) (\$100,136) \$480 \$375 \$13,95 Total Adjustments to participants credits PSL unit 2 49 50 \$51,696 (\$2,664,112) \$1,257 (\$153,539) \$918 \$308,562 Total FPI. Generation Costs Adjustment \$656,381 (\$234.074) \$759.328 (\$2.359.848) \$1.584.403 \$1.741.577 (\$979.132) \$821.083 \$450 817 \$3 241 600 \$577 489 Jurisdictional Factor (ap) 0.98202247 0.98202247 0.98202247 0.98202247 0.98202247 0.98202247 0.98202247 0.98202247 0.98202247 0.9820224 0.98202247 0.98202247 0.98202247 Total FPL Jurisdictional Generation Costs Net of Adjustments 52 53 (\$2.616.217) \$644.581 (\$150.778) (\$229.866) \$745,677 (\$2,317,424) \$1,555,919 (\$961,530) \$808,322 \$442,713 Other Adjustments 54 55 56 57 Non-Cash Accruats Other Adjustment Total Adjustments \$0 Jurisdictional Factor (ap) 0.98202247 0.98202247 Total Jurisdictional Other Adjustments Total Jurisdictional Generation Costs Net of Adjustments (\$2,616,217) \$644 581 (\$150,778) (\$229,866) \$745,677 (\$2,317,424) \$1,555,919 \$567,107 \$1,710,268 \$303.015 (\$961.530) \$442.713 \$634,428 Transmission GSU: Adjustments to Transmission GSU: 2011 Document No 101197836 (\$10,058) \$10,058 \$0 \$0 \$0 \$0 \$10,058 \$0 \$0 \$0 Document No 102259499 \$0 \$0 \$6,890,050 (\$6.890.050) \$0 \$0 \$0 50 Document No 103263375 Total Transmission GSU Costs Adjustment (\$10.058 \$6,890.05 (\$6.890.050 nents to Participants Credits PSL unit 2 73 OUC FMPA (\$134) Total Adjustments to participants credits PSL unit 2 \$0 \$327 (\$327)\$10,058 (\$6.890.050) (\$10,058 Total FPL Transmission GSU Costs Adjustments \$6,890,050 (\$1,868 \$10,05 Jurisdictional Factor (ar)

0.98051733

0.98051733 \$0

\$0

Appendix E (True-up)

30 31

32 33 34

41

43 45

46

50 51

52 53

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

To reflect Adjustments to actual monthly expenditures

(\$2,626,079) \$654,443 (\$151,030) (\$240,707) \$743,683 (\$2,317,424) \$8,311,733 (\$5,045,545) \$303,015 (\$961,530) \$807,187 \$436,871

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI											Witness Winnie F	Powers and Terry O.	knes		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)
Line	Actual	Actual	Actual	12 Month	PTD										
No. Description	PTD	January	February	March	April .	May	June	July	August	September	October	November	December	Total	Total
1 Transmission Other:															
2															
3 Adjustments to Transmission Other:															
4 (ar) Document 103272968	\$0	\$0	(\$278)	(\$11,988)	(\$2,205)	\$0	\$0	\$0	\$0	\$0	\$957	(\$4,435)	\$17,949	(\$0)	(\$0)
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Total Transmission Other Costs Adjustment	\$0	\$0	(\$278)	(\$11,988)	(\$2,205)	\$0	\$0	\$0	. \$0	\$0	\$957	(\$4,435)	\$17,949	(\$0)	(\$0)
9 Adjustments to Participants Credits PSL unit 2															
10 OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Total Adjustments to participants credits PSL unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Total FPL Transmission Other Costs Adjustments	\$0	\$0	(\$278)	(\$11,988)	(\$2,205)	\$0	\$0	\$0	\$0	\$0	\$957	(\$4,435)	\$17,949	(\$0)	(\$0)
14 Jurisdictional Factor (ap)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		0.90431145	0.90431145	0.90431145
15 Total FPL Jurisdictional Transmission Other Adjustments	\$0	\$0	(\$252)	(\$10,841)	(\$1,994)	\$0	\$0	\$0	\$0	\$0	\$865	(\$4,011)	\$16,232	(\$0)	(\$0)
16 Other Adjustments							•			•			,	14-1	17-7
17 Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	50	50	sn.	\$0	\$0	\$0
18 Other Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$n	50	\$0	\$0	\$n	\$0
19 Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Jurisdictional Factor (ap)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		0.90431145		0.90431145	•••		0.90431145	0.90431145	0.90431145
21 Total Jurisdictional Transmission Other Net of Adjustments	\$0	\$0	\$0	\$0	\$0	50	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0.	\$0
22		- 40	•••	•••	•		40		40	40	•••		40	•••	φ0
23 Total Jurisdictional Transmission Costs Adjustments Net of Participants	\$0	\$0	(\$252)	(\$10,841)	(\$1,994)	\$0	\$0	\$0	\$0	\$0	\$865	(\$4,011)	\$16,232	(\$0)	(\$0)
24		*	.,								4000	., .,	,,202	(40)	

<sup>\*</sup> Totals may not add due to rounding. Totals exclude Post in Service Cost Adjustments. Refer to appendix B for further detail

Total Jurisdictional Construction Costs Adjustments Net of Participants

8		
9	Notes:	
0	(a)	2011 -Document No 101151466 - This adjustment entry corrects the 4th quarter affiliate loader credits. (NFR adjustment entry - Doc No 101191952)
1	(b)	2011 - Document No 101157817 - This adjustment reflects the correction of the Recoverable O&M interest from Capital to O&M. Reversal of True-Up of 2011 Appendix F, note (g) correcting sales and use tax calculation. (NFR adjustment entry - Doc No 101197846).
2	(c)	2011 -Document No 101197836 - This adjustment represents EPU Q4 payroll reclassification from incremental Capital to Non-incremental Capital. (NFR adjustment entry - Doc No 101205614)
3	(d)	Document No 101600248 - This adjustment represents Final EPU 2011 payroll reclassification from Non-Incremental Capital to Incremental Capital. (NFR adjustment entry - Doc No 101778677)
4	(e)	Document No 101742600 - This adjustment reflects the Q1 reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix F Note (c)) (NFR adjustment entry - Doc No 101938426)
5	<b>(f)</b>	Document No 101803294 - This adjustment is to reclass computer hardware from incremental capital to non-incremental capital blanket work orders. (NFR adjustment entry - Doc No 102040343)
6	<b>(g)</b>	Document No 101927606 - This adjustment represents Q1 payroll reclassification from Incremental Capital to Non-incremental Capital. (NFR adjustment entry - Doc No 102119705)
7	(h)	Document No 101921132 - This adjustment reclassifies the Q1 affiliate loader credits. (NFR adjustment entry - Doc No 102132907)
8	(i)	Document No 102066660 - This adjustment entry represents the reclass of overtime payroll incurred in direct support of EPU from Non-incremental capital to incremental capital (NFR adjustment entry - Doc No 102262559)
9	(i)	Document No 102083161 - This adjustment represents May payroll reclassification from Incremental Capital to Non-incremental Capital (NFR adjustment entry - Doc No 102283863)
0	(k)	Document No 102074746 - This adjustment represents April payroll reclassification from Incremental Capital (NFR adjustment entry - Doc No 102327101)

Document No 102008084 - This adjustment represents May LAR reclassification from incremental Capital to incremental Intangible Asset. (NFR adjustment entry - Doc No 102335900)

Document No 102275548 - This adjustment represents Q2 payroll reclassification correction for one employee from incremental Capital to Non-incremental Capital. (NFR adjustment entry - Doc No 10247092)

Document No 102210128 - This adjustment represents June payroll reclassification from Incremental Capital to Non-incremental Capital (NFR adjustment entry - Doc No 102477933)

Document No 102328334 - This adjustment reflects the reclassification of Course of Construction insurance premium from prepaid insurance and insurance expense to EPU incremental capital (NFR adjustment entry - Doc No 102486386)

Document No 102155935 - This adjustment reflects the Q2 reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix F Note (d)) (NFR adjustment Entry - Doc No 102497722)

Document No 102428303 - This adjustment represents July payroll reclassification from Incremental Capital to Non-incremental Capital (NFR adjustment entry - Doc No 102638319)

Document No 102391326 - This adjustment represents PTN July reclassification from EPU PTN Unit 3 Cycle 25 P00000000764 (in service) that should have gone to P00000000765 EPU PTN Unit 3 Cycle 26 (in CWIP). (NFR adjustment entry - Doc 10264211)

Document No 102328284 - This adjustment represents PTN July reclassification from EPU PSL Unit 2 Cycle 19 P00000000762 (in service) that should have gone to P000000000763 EPU PSL Unit 2 Cycle 20 (in CWIP). (NFR adjustment entry - Doc No 102699577)

Document No 102399567 - This adjustment reflects June reclassification of costs from Capital that do not meet the capitalization critical (NFR adjustment error > 0.0 No 10299584) Document No 102674189 - This adjustment represents Q2 payroll reclassification correction for four employees from Non-incremental Capital to Incremental Capital (NFR adjustment entry - Doc No 102876123)

Document No 102873804 - This adjustment represents August payroll reclassification from Incremental Capital to Non-incremental Capital (NFR adjustment entry - Doc No 102883377)

Document No 102674205 - This adjustment reflects July reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix F Note (II) (NFR adjustment entry - Doc No 103240066)

Document No 103004027 - This adjustment represents October payroll reclassification from incremental Capital to Non-incremental Capital (NFR adjustment entry - Doc No 103227662)
Document No 102858907 - This adjustment represents September payroll reclassification from incremental Capital to Non-incremental Capital. (NFR adjustment entry - Doc No 103227662)

Document No 102875112 - This adjustment represents August payroll reclassification correction for one employee from incremental Capital to Non-incremental Capital. (NFR adjustment entry - Doc No 103227662

Document No 102626098 - This adjustment reflects sales and use tax correction for PSL Unit 2 GSU. (NFR adjustment entry - Doc No 103227666)

Document No 102625859 - This adjustment reclassifies August charges incurred in support of PTN Unit 3 Cycle 26 charged to the Cycle 25 work order. (NFR adjustment entry - Doc No 103240007)

58

Document No 102978972 - This adjustment reclassifies charges incurred in support of PSL Simulator Phase III charged to the PSL Simulator Phase II work order. (NFR adjustment entry - Doc No 103240007) Document No 10239333 - This adjustment reclassifies March charges incurred in support of PSL Unit 2 Cycle 20 erroneously charged to the Cycle 19 work order. (NFR adjustment entry - Doc No 103240007) Document No 10239333 - This adjustment reclassifies March charges incurred in support of PSL Unit 2 Cycle 20 erroneously charged to the Cycle 19 work order. (NFR adjustment entry - Doc No 103240007) Document No 10239333 - This adjustment represents 03 LRR reclassification from incremental Capital to incremental International Capital to Incremental International Capital Capital

Document No 102882777 - This adjustment represents PSL Unit LAR Midcycle Outage reclassification from Incremental Capital to O&M and Storm work orders. (See Appendix F Note (g)) (NFR adjustment entry - Doc No 103283281) 62 63 64

Document No 103089079 - This adjustment reclassifies PSL charges incurred in support of Tropical Storm Incremental Capital to O&M and Storm work orders. (See Appendix F Note (h)) (NFR adjustment entry - Doc No 103272887)
Document No 102626107 - This adjustment reflects sales and use tax correction for PSL and PTN. (NFR adjustment entry - Doc No 103287323)

Document No 103249629 - This adjustment reflects contractor charge adjustment. (NFR adjustment entry - Doc No 103288143)

Document No 103177330 - This adjustment represents November payroli reclassification from Incremental Capital to Non-incremental Capital (NFR adjustment entry - Doc No 103338190)

Document No 103263375 - This adjustment reclassifies Q4 charges incurred in support of PSL Unit 2 Cycle 20 charged to the Cycle 19 work order. (NFR adjustment entry - Doc No 103348159)

Document No 103347720 - This adjustment reclassifies charges incurred for PSL Unit 1 and Unit 2 Spent Fuel Handling Machines from PSL Unit 1 Cycle 24 and PSL Unit 2 Cycle 20 work orders to work orders that will be placed into service in 2013. (NFR adjustment entry - Doc No 103352282)
Document No 103330573 - This adjustment represents December payroll reclassification from Incremental Capital to Non-incremental Capital (NFR adjustment entry - Doc No 103352284)

Document No 1023/27499 - This adjustment reflects the reclassification in Order In the Company of the Company o 70 71

72 Document No 103272968 - This adjustment represents 2012 payroli reclassification from Incremental Capital to Non-incremental Capital (NFR adjustment entry - Doc No 103288152) FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC. 73

Appendix F	(True-up)					St. Lucie and Tu tion Costs and Ca : Adjustments to	wying Costs on	Construction C									
FLORIDA PU	BLIC SER	VICE COMMISSION	E	EXPLANATION: To reflect adjustments to the CCRC Recoverable O&M actual													
COMPANY: I	FLORIDA F	POWER & LIGHT COMPANY		monthly expenditures by function for the current year.							For the Year Ended 12/31/2012						
DOCKET NO	).: 1 <b>30009</b> -l	El											Witness: Winnie	Powers and Terry	O. Jones		
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(f)	(J)	(K)	(L)	(L)	(M)	(N)
Line			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	PTD
No. Des	cription		PTD	January	February	March	April	May	June	July	August	September	October	November	December	2012 Total	Total
1		Adjustments to Nuclear Generation															
3		2011															
4	(a)	Document No 101157817	\$449.802	(\$449.802)												(\$449,802)	\$0
5	(b)	Document No 101163808	(\$159,600)	\$159,600												\$159,600	\$0
6		2012														\$0	\$0
?	(c)	Document No 101742800	\$268,129	\$47,571	\$53,349	\$99,789	(\$468,837)									(\$268,129)	\$0
	(d)	Document No 102155935 Document No 102389567					\$214,108	\$437,838		(\$651,946)						\$0	\$0
10	(0)	Document No 102309307							\$454,349	\$306,926	(\$454,349)	(\$306,926)				\$0	\$0 \$0
11	(a)	Document No 102882777								\$300,920	\$89,655	(\$300,820)	(\$89,655)			80	\$0
12	(h)	Document No 103089079									****	\$6,286	(405,000)	(\$6,286)		\$0	\$0
13	0	Document No 103187499	\$312,540		\$25,060		\$43,500	\$116,091	\$1,488			(\$249,329)		***************************************	(\$249,329)	(\$312,540)	(\$0)
14		= · · · · · · · · · · · · · · · · · · ·														\$0	\$0
15		Total Adjustments to O&M costs	\$870.871	(\$242,631)	\$78,409	\$99,789	(\$211,229)	\$553,929	\$455,818	(\$345,020)	(\$364,695)	(\$549,970)	(\$89,655)	(\$6,288)	(\$249,329)	(\$870,871)	(\$0)
10		Adjustments to Participants Credits PSL Unit 2															
18		OUC FMPA										(\$554) (\$383)		\$554 \$383	\$0	\$0	\$0
19		Total Adjustments to participants credits PSL Unit 2	. 50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$937)	\$0	\$937	30	\$0	\$0
20		Total Adjustment Nuclear O&M Costs Net of Participants	\$870,871	(\$242,631)	\$78,409	\$99,769	(\$211,229)	\$553,929	\$455,818	(\$345,020)	(\$364,695)		(\$89,655)	(\$5,349)	(\$249,329)		(\$0)
21		Jurisdictional Factor (Nuclear - Production - Base) (I)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		0.98202247	0.95202247	0.98202247	0.96202247	0.98202247
22		Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 20 x Line 21)	\$855,215	(\$238,269)	\$76,999	\$97.995	(\$207,432)	\$543,970	\$447,623	(\$338,817)	(\$358,138)	(\$541,003)	(\$88,043)	(\$5,253)	(\$244.847)	(\$855,215)	(\$0)_
24		Adjustments to Transmission															
25		repairment to Transmission															
26																	
27																	
28																	
29		Total Adjustment Transmission O&M Costs	- \$0		\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	30	\$0
30		Jurisdictional Factor (Transmission) (i)	0.90431145	0.90431145	0.90431145	0.90431145		0.90431145			0.90431145		0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
31		Jurisdictional Recoverable Costs (Transmission) (Line 28 x Line 29)	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	so	\$0	\$0	\$0		\$0_
33		Total Jurisdictional OSM Costs Adjustments Net of Participants	\$855,215	(\$238,269)	\$76,999	\$97,995	(\$207,432)	\$543.970	\$447.623	(\$338,817)	(\$358,138)	(\$541,003)	(\$88.043)	(\$5,253)	(\$244,847)	(\$855.215)	
34		Total validation in valid voice regulation into all a supports	400,210	(4230,208)	\$70,000	407,000	(\$207,432)	40-0,870	\$447,023	(\$330,017)	(\$300,130)	(\$541,003)	(300,043)	(\$0,203)	(\$244,047)	(\$600,210)	(\$0)
35		* Totals may not add due to rounding.													•		
36																	
37	(a)	2011- Document No 101157817 - This adjustment reflects the reclassification of costs from Capital to O&M	that do not meet the capitaliza	tion criteria. The	entry has been n	nade to correct the	Recoverable O&	f interest revenu	e. (See Append	lix E Note (b)) (N	IFR edjustment	t entry - Doc No 1	01197846)				
38	(b)	2011- Document No 101163808 - This adjustment reflects the reversal to O&M for sales & use tax payable.															
39	(c)	Document No 101742600 - This adjustment reflects the Q1 reclassification of costs from Capital to O&M the															
40	(d) (e)	Document No 102155935 - This adjustment reflects the Q2 reclassification of costs from Capital to O&M that Document No 102389587 - This adjustment reflects June reclassification of costs from Capital to O&M that															
41	(4)	Document no 102303007 - This adjustment revects June reclassification of costs from Capital to Cam triat	to not meet the capitalization	citteria. (See Appe	endix E Note (t))	(NFR adjustment e	mtry - Doc No 10;	(699084) 2340088)									
41 42	m					Trace to authorize the contract to	y - 1000 NO 10	~ <u>~</u> ~∪∪ <del>∪∪</del> )									
41 42 43	(a)	Document No 102674205 - This adjustment reflects July reclassification of costs from Capital to O&M that of Document No 102882777 - This adjustment reclassifies PTN charges incurred in support of Tropical Storm	issec from incremental Capita	I to O&M and Stor	m work orders (	See Annendix F No	de (en)) (NFR e	livetment entry .	. Doc No 103263	380							
41 42 43 44		Document No 102882777 - This adjustment raclassifies PTN charges incurred in support of Tropical Storm	Isaac from Incremental Capita	I to O&M and Stor to O&M and Stor	m work orders. ( m work orders. )	See Appendix E No (See Appendix E No	ote (ag)) (NFR ac ote (ah)) (NFR ac	fjustment entry - liustment entry -	- Doc No 103263 - Doc No 103272	1380 887)							
41 42 43 44 45		Document No 1020/4/20 This adjustment research subjects sension of costs from Capital to Colom Intel Obcument No 102089777 - This adjustment reclassifies PTN charges incurred in support of Tropical Storm Document No 103089079 - This adjustment reclassifies PSL charges incurred in support of Tropical Storm Document No 103187499 - This adjustment reflects the reclassification of costs from Capital to Cold Mate of PSL's pixtidicional separation factor based on the Oceamber 2012 Earnings Surveillance Report field with 1	Isaac from Incremental Capita Isaac from Incremental Capita o not meet the capitalization or	to O&M and Ston	m work orders.	(See Appendix E N	ote (sh)) (NFR ac	justment entry -	Doc No 103272	887)	dustment entry	- Doc No 103377	104)				

Page 1 of 1

DOCKET Nº 130009-EI

### Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of	Original Term of	Current Term of	Original Amount	Actual Amount	Actual Amount	Estimate of Final	Name of Contractor (and	Method of Selection and	Work Description
		Contract	Contract	Contract		Expended as of Prior Year End (2011)	Expended in Current Year	Contract Amount	Affiliation if any)	Document ID	
						100. 2 (22)	(2012)				
1 1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
	12.13.5	- Open							· <del>-</del>		
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
	124430	Open	7717709 - Open	711708 - open					Outroit Company inc	Sompounts	•
4	121985	Open	4/24/09 - open	4/24/09 - open					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
_			5100100	£100/00					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
5	123137	Open	5/28/09- open	5/28/09 - open					Flowseive Corp.	Competitive	Wall 1 Codward Isolation valves and Testing Convices (1 114)
6	125454	Open	8/28/09- open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
											NOOC Frainceine Anatoria and LAD (DTA)
7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
8	119653	Closed	11/24/08 - 11/13/12	11/24/08 - 11/13/12					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
9	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
10	119670	Closed	2/18/09 - 11/06/12	2/18/09 - 11/06/12					Proto-Power	Single Source	Project Engineering Support (PSL)
· · ·	119070	Closed	2710/03 - 11/03/12	2) 10/00 - 1 1/00/12							, , , , , , , , , , , , , , , , , , , ,
11	115297	Open	8/27/08 -open	8/27/08 -open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
			0,07,00	0/07/00					Arous	Single Source	Engineering Analysis (PTN)
12	115338	Open	8/27/08 - open	8/27/08 - open					Areya	Single Source	Engineering Analysis (F 114)
13	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
											Las Bassa on Torbina Fuelta Fuelta Inch (DOL)
14	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
15	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
16	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
17	118328	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	Condenser Tubes (PTN)
	110320	Open	12/19/00 - Open	12/10/00 - open					, , , , , , , , , , , , , , , , , , , ,		
18	118206	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PTN)
40	440005		40/47/08	12/17/08					TEi	Competitive Bid	Moisture Separator Reheaters (PSL)
19	118205	Open	12/17/08 - open	12/17/08 - open					(6)	Competitive Bid	Moistano coparator Nortoaroro (1 CE)
20	118241	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	Feed Water Heaters (PTN)
									01	Single Saura	Licensing Engineering and BOD Case Development (DSL)
21	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
22	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
23	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	OEM	Gantry Crane Upgrade (PSL)
24	118224	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Feed Water Heaters (PSL)
25	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)
26	118278	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	TCW Heat Exchangers (PSL)
	1102/0	Open	12/19/00 - Open	12/19/00 - Open					721	Sompoure Did	. are managers to any
27	105720	Open	9/12/07 - open	9/12/07 - open					Areva	Single Source	Fuels Analysis (PSL)

DOCKET N: 130009-EI

## Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	W	(J)	(K)
Line No.	(A) Contract No.	(B) Status of	(C) Original Term of	Current Term of	Original Amount	Actual Amount	Actual Amount	Estimate of Final	Name of Contractor (and	Method of Selection and	Work Description
		Contract	Contract	Contract		Expended as of Prior Year End (2011)	Expended in Current Year	Contract Amount	Affiliation if any)	Document ID	
						1021 210 (2011)	(2012)				
28	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
29	114114	Closed	7/03/08 - 11/12/12	7/03/08 - 11/12/12					Richard Sipos	Single Source	Staff Augmentation (PSL)
30	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
31	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
32	112987	Open	5/19/08 - open	5/19/08 - open					Zachry	Single Source	Radiological Consequence Analysis (PTN)
33	4500521317	Closed	9/08/09 - open	9/08/09 - 12/31/12					Areva	Competitive	Inductors (PTN)
34	126248	Closed	10/08/09 - 06/22/12	10/08/09 - 06/22/12					ABB	Competitive	Replacement Transformer Coolers (PSL)
35	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
36	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
37	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
38	123762	Open	6/25/09 -open	6/25/09 -open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
39	118988	Open	01/22/09 - 10/02/12	01/22/09 - 10/02/12					Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL 2)
40	118563	Open	1/14/09 - open	1/14/09 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
41	4500467077	Closed	11/10/08 - 05/16/12	11/10/08 - 05/16/12					Siemens	Competitive	Generator Step -up Transformers (PSL)
42	130579	Cancelled	5/01/10 - 03/06/12	5/01/10 - 03/06/12					Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
43	130160	Open	3/29/10 -open	3/29/10 -open					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
44	130612	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
45	130649	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
46	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
47	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
48	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
49	131356	Open	5/21/10 - open	5/21/10 - open					Brand Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
50	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
51	4500586420	Closed	6/16/10 - open	6/16/10 - 12/31/12					Energy Erectors	Competitive	Electrical contract labor work @ 230 kV substation (PTN)
52	131533	Open	6/10/10-open	6/10/10-open					Areva	PDS	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
53	131907	Open	6/11/10-open	6/11/10-open					Areva	PDS	Fuels Related Interim LAR/MOD for EPU (PSL)
54	131585	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Does not include corporate blanket agreements.

DOCKET N: 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior	Actual Amount Expended in	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
		Contract	Comract	Contract		Year End (2011)	Current Year	Contract Amount	Anniation if any)	Document ID	
							(2012)				
55	131742	Open	6/16/10 - open	6/16/10 - open					Madinahawa	200	LAR/DALfor Non-Frieda NOCO estadad access (DOL)
35	131/42	Open	6/10/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
56	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
57	132078	Closed	6/17/10 - 11/28/12	6/17/10 - 11/28/12					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PSL)
58	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
59	131987	Closed	6/25/10 - 11/28/12	6/25/10 - 11/28/12					Sargent & Lundy Inc	Single Source	Engineering for Steam Bypass Control (PSL1)
60	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
61	132283	Open	6/28/10 - open	6/28/10 - open					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
62	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
63	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
64	2259997	Closed	8/4/10 - 12/07/12	8/4/10 - 12/07/12					SPX Corporation	Replaces 115351	Valve Rework (PTN)
65	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
66	2260155	Closed	8/16/10 - 05/30/12	8/16/10 - 05/30/12					Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG Installation Work
67	2260113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	Rod Control System Upgrades (PSL)
68	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)
69	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
70	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
71	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
72	2262201	Closed	9/30/10 - 11/28/12	9/30/10 - 11/28/12					Fisher Controls	Replaces 131393	Heater Drain BOP Replacement Valves (PSL)
73	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
74	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
75	2263036	Open	10/19/10 - open	10/19/10 - open					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
76	2264240	Closed	11/17/10 - 12/27/12	11/17/10 - 12/27/12					Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
77	2263052	Open	11/11/10 - open	11/11/10 - open					Invensys	Single Source	Steam Bypass Control System (PSL)
78	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
79	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
80	2264842	Open	11/30/10 - open	11/30/10 - open					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
81	2264841	Closed	11/30/10 - 11/08/12	11/30/10 - 11/08/12					Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Does not include corporate blanket agreements.

DOCKET N: 130009-EI

-	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of	Original Term of	Current Term of	Original Amount	Actual Amount	Actual Amount	Estimate of Final	Name of Contractor (and	Method of Selection and	Work Description
		Contract	Contract	Contract		Expended as of Prior Year End (2011)	Expended in Current Year (2012)	Contract Amount	Affiliation if any)	Document ID	
82	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
83	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	ОЕМ	CEDMS Power Switch Refurbishment (PSL2)
84	2263861	Closed	11/4/10 - 2/15/12	11/4/10 - 2/15/12					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
85	2285418	Open	12/16/10 - open	12/16/10 - open					Siemens Energy Inc.	OEM .	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
86	4500589986	Closed	7/6/10 - open	7/6/10 - 7/3 <u>1/12</u>					Kennedy Construction	Competitive	Site preparation contract labor work @ 230 kV substation (PTN)
87	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
88	2291203	Closed	04/21/11 - 06/04/12	04/21/11 - 06/04/12					Enertech	Competitive	Main Steam Isolation Valve Replacement Actuator (PSL)
89	2287242	Closed	01/27/11 - 01/23/12	01/27/11 - 01/23/12					Engineering Planning & Management	Competitive	Environmental Qualification Document (PTN)
90	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mods (PSL)
91	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
92	2287971	Closed	02/15/11 - 02/06/12	02/15/11 - 02/06/12					Foster Wheeler North America	Competitive	SJAE Inter/After Condensers (PTN)
93	2290465	Open	03/31/11 - open	03/31/11 - open					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
94	2290463	Closed	03/31/11 - 02/23/12	03/31/11 - 02/23/12					Siemens	ОЕМ	Iron Bolts for Main Steam Generator Stator (PTN)
95	2290842	Closed	04/08/11 - 01/26/12	04/08/11 - 01/26/12					Siemens	OEM	Blower Stationary Blade Rings (PSL)
96	2286521	Open	01/18/11 - open_	01/18/11 - open					Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
97	2264476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
98	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
99	2290614	Open	05/02/11 - open	05/02/11 - open					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
100	2292773	Open	05/26/11 - open	05/26/11 - open					American Air Filter Co.	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
101	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
102	2293653	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
103	2294341	Open	07/11/11 - open	07/11/11 - open					Alion	Single Source	GL2008-01 Support (PSL)
104	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
105	2294221	Closed	07/11/11 - 06/01/12	07/11/11 - 06/01/12					Flowserve Corp.	Competitive	Main Steam Isolation Replacement Valves (PSL)
106	2294855	Open	07/21/11 - open	07/21/11 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)
107	2295186	Closed	08/02/11 - 11/14/12	08/02/11 - 11/14/12					Holtec International	Single Source	Metamic Chevrons for Spent Fuel Pool (PSL)
108	2295422	Open	8/10/11 - open	8/10/11 - open					Siemens Energy Inc.	ОЕМ	Support Material for the EPU Turb-Gen Uprate (PTN)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Does not include corporate blanket agreements.

DOCKET N: 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(7)	(K)
Line No.	Contract No.	Status of	Original Term of Contract	Current Term of	Original Amount	Actual Amount	Actual Amount Expended in	Estimate of Final	Name of Contractor (and	Method of Selection and Document ID	Work Description
1		Contract	Contract	Contract		Expended as of Prior Year End (2011)	Current Year	Contract Amount	Affiliation if any)	Document ib	
1							(2012)				
109	2295071	Open	08/01/11 - open	08/01/11 - open					Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
110	2296049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
111	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
***	2204071	Орен	uu isrri-opun	00/13/11 - Open						·	, , ,
112	2296556	Open	09/02/11 -open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)
113	2296519	Open	09/06/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
											N. 10 Oct. 1 T. 1 T. 1 Oct. 1 T. 1
114	2296623	Closed	09/06/11 - 08/02/12	09/06/11 - 08/02/12					Tricen Technologies  Coastal Bus & Charter Lines	Competitive	Unit 3 Condenser Tube Eddy Current Testing (PTN)
115	2296797	Open	09/09/11 - open	09/09/11 - open					(dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
116	2296330	Closed	09/09/11 - 06/27/12	09/09/11 - 06/27/12					Flowserve Corp.	Competitive	Motor Operated Valves (PTN)
117	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
118	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
119	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL 2)
119	2290033	Open	10/14/11 - Open							Cirigie Cource	
120	2297556	Closed	09/27/11 - 12/18/12	09/27/11 - 12/18/12					Siemens Energy Inc.	Single Source	Siemens Installation of 2A Main Power Transformer (PSL)
121	2299101	Open	10/27/11 - open	10/27/11 - open					Berkel & Company	Single Source	Mico Pile Construction (PTN)
122	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
122	2290094	Open	10/24/11 - Open	10/24/11 - Open	-				Day & Zimmermami Nr O inc	Competitive	ristalization of Franci Support Services (FFF)
123	2299350	Open	11/01/11 - open	11/01/11 - open					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
124	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
125	2297624	0	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	ОЕМ	Turbine Valve Conversion to EH (PTN)
123	2291024	Open	10/2//11 - Open	10/2//11 - Open					Siemens Energy inc.	OLW	Taibile valve conversion to Lit (F 114)
126	2299631	Open	11/8/11 - open	11/8/11 - open					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
127	2295953	Closed	08/24/11 - 02/06/12	08/24/11 - 02/06/12					Marmon Wire & Cable	OEM	Misc Safety Related Wire and Cable, line items 1 - 23 (PTN)
128	2297055	0	09/16/11 - open	00/16/11 0000					Thormal Engineering	Single Saures	Replacement LP #4 Feedwater Heaters for EPU (PSL 2)
120	2291055	Open	Usi loi II - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement Er #4 Feedwater Heaters for EFO (FSE 2)
129	2300139	Open	11/21/11 - open	11/21/11 - open					Siemens Energy Inc	Single Source	SL1-24 Turb-Gen, Instaflation (PSL 1)
130	2299624	Open	11/16/11 - open	11/16/11 - open					Arnes Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
424	2200407	Closed		44/00/44 44/40/40					Malakash Carries		Cl 1 24 Construction Management Oversite Sension (DCL 4)
131	2300487 NF-10-358	Ciosed	11/28/11 - 11/13/12	11/28/11 - 11/13/12					Weldtech Services	Single Source	SL1-24 Construction Management Oversite Services (PSL 1)
132	NF-11-178	Closed	11/2/10 - open	11/2/10 - 3/31/11					Westinghouse Electric	OEM	Spent Fuel Pool Criticality Safety Analysis Support (PTN)
133	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
404	0004005		1011111	40/44/44					O-Mat In-		Interested Lock Date Testing for EDI (DTA)
134	2301038	Open	12/14/11 - open	12/14/11 - open					Graftel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
135	2261800	Open	09/28/10 - open	09/28/10 - open					L 3 Communications Mapps Inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

DOCKET No. 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	W	(J)	W)
Line No.	Contract No.	Status of	Original Term of	Current Term of	Original Amount	Actual Amount	Actual Amount	Estimate of Final	Name of Contractor (and	Method of Selection and	(K) Work Description
		Contract	Contract	Contract		Expended as of Prior	Expended in	Contract Amount	Affiliation if any)	Document ID	·
						Year End (2011)	Current Year (2012)				
136	130340	Open	04/02/10 - open	04/02/10 - open					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
137	2301737	Open	12/21/11 - open	12/21/11 - open					PSI Energy Services	Single Source	Construction Management Oversite Services (PTN)
138	2301736	Open	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversite Services (PTN)
139	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
140	2301858	Open	12/28/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)
141	2000053226	Closed	11/21/11 - open	11/21/11 - 5/31/12					Ric-Man Construction	Competitive	Road and parking contract labor work 230kV substation (PTN)
142	2302164	Open	01/25/12 - open	01/25/12 - open					Ames Group LLC		
										Single Source	Valve Upgrade Services for EPU/PTN 3 & 4
143	2298833	Open	10/19/2011 - open	10/19/2011 - open					Chiefland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning
144	2302548	Open	01/17/12 - open	01/17/12 - open					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
145	2303882	Open	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control
146	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications Inc	Replaces 115391	Radiological Consequence Analyses (PSL)
147	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN)
148	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU at PTN
149	2304127	Closed	02/24/12 - 08/23/12	02/24/12 - 08/23/12					Siemens Energy Inc	Single Source	Pre-Outage Planning in Support of SL2-20
150	2302300	Open	01/11/12 - open	01/11/12 - open					Shaw - Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU at PSL
151	2303097	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Assessment and repair of foundation for condensate motor PIT Area (PTN)
152	2304432	Ореп	02/28/12 - open	02/28/12 - open					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
153	2293923	Closed	06/22/11 - 04/13/12	06/22/11 - 04/13/12					Zachry Nuclear Engineering	Competitive	Engineering Services in accordance with Scope Doc EPU-PTN-11- 0767, Rev. 2 dated 6/20/11.
	2304197	-									
154		Open	03/08/12 - open	03/08/12 - open					Homestead Miami	Real Estate Transaction	Offsite Parking Facility (PTN)
155	2304908	Open	03/08/12 - open	03/08/12 - open					Zachry Nuclear Engineering	Single Source	Engineering and EC Support for PTN
156	2301063	Open	12/13/11 - open	12/13/2011 - open					B&K Installations	Competitive	Fabricate Spargers for EPU at PTN
157	2288913	Open	03/02/11 - open	03/02/11 - open					United Rentals	PDS	Light Tower Rental for EPU at PTN
158	2302888	Open	01/23/12 - open	01/23/12 - open					Alf Star Toilets	Replaces 131599	Portable Toilet Services (PTN)
159	2307710	Open	05/15/12 - open	05/15/12 - open					Areva NP Inc	Replaces 105720	Unit 1 mid-Cycle Analysis (PSL)
160	2308808	Open	06/12/12 - open	06/12/12 - open					Calvert Company Inc	Replaces 124436	Replacement of Isolated Phase Bus Duct (PTN)
161	2300174	Closed	11/16/11- 06/21/12	11/16/11- 06/21/12					Harsco	OEM	Scaffolding originally Leased then Purchased via Amendment #2 due to contamination. (PSL)
162	2307375	Open	05/03/12 - open	05/03/12 - open					Nucorp	Single Source	Nuclear Grade Air Traps (PSL)

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

DOCKET N: 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior	Actual Amount Expended in	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
		Contract	Contract	Contract		Year End (2011)	Current Year	COMITAGE PARIOUS	rumaaan any,	- Dodamon io	
							(2012)				
163	2308917	Open	06/13/12 - open	06/13/12 - open					Sargent & Lundy Inc	Single Source	EPU Procedure Recovery Plan Support (PSL)
164	2263063	Open	10/19/10 - open	10/19/10 - open					United Rentals	Low Value	Light Tower Rentals for EPU Surplus Parking (PTN)
165	2307342	Open	05/02/12 - open	05/02/12 - open					American Air Filter	OEM	Onsite Technical Support for the Normal Containment Cooler (PTN)
166	2309312	Open	06/25/12 - open	06/25/12 - open					Arnes Group LLC	Single Source	Valve Actuator Support Specialty Services (PSL)
407	2244040	0	00/46/40	09/46/42					Andersen Chavet & Andersen Inc.	Competitive	Develop a Preventative Maintenance Plan for EPU at PSL
167	2311019	Open	08/16/12 - open	08/16/12 - open					nic.	Competitive	·
168	2306547	Open	04/11/12 - open	04/11/12 - open					Conger & Elsa	Single Source	PCV-8802 Contract Root Cause Evaluation (PSL)
169	2308236	Open	05/22/12 - open	05/22/12 - open					Enercon Services, Inc	Single Source	Task 1: IST and ILRT/LLRT Program Support (PSL)
170	2309442	Open	07/09/12 - open	07/09/12 - open					J. Givoo Consultants	Competitive	Start-Up and Testing Support (PSL)
171	2310597	Open	07/26/12 - open	07/26/12 - open					K Machine	Single Source	3R26 and 4R27 Outage Machining Support for EPU
172	2264321	Open	11/15/2010 - open	11/15/2010 - open					Modular Space	PDS	On Site Modular Office Space Rental (PSL)
173	2309693	Open	07/06/12 - open	07/06/12 - open					PCI Energy Services	Competitive	Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers
			·								
174	2311510	Open	08/16/12 - open	08/16/12 - open					Shaw - Stone & Webster	SSJ	Engineering Support for EPU (PTN unit 4)
175	2310927	Open	08/07/12 - open	08/07/12 - open					Siemens Energy Inc	SSJ	PSL 2-20 Turbine Generator Services
176	2311900	Open	09/05/12 - open	09/05/12 - open					Siemens Energy Inc	SSJ	PTN 4-27 Turbine Generator Services
177	2312358	Closed	09/13/12 - 09/25/12	09/13/12 - 09/25/12					Siemens Energy Inc	OEM	Accelerated Payment (PSL and PTN)
178	2312716	Open	09/18/12 - open	09/18/12 - open					Tricen Technologies	SSJ	Unit 4 Eddy Current Testing on Condenser Tube Bundle
179	2303837	Open	04/24/12 - open	04/24/12 - open					Thermal Engineering	ОЕМ	Installation and Mod Engineering Support for EPU at PTN
180	2310214	Open	07/17/12 - open	07/17/12 - open					Whiting Services Inc	OEM	3R26 and 4R27 Outage Crane Support
181	2310390	Open	07/25/12 - open	07/25/12 - open					Williams Plant Services LLC	SSJ	Unit 2 Alpha Main Transformer Upgrade Support
										Replaces Blanket	
182	2311037	Open	08/10/12 - open	08/10/12 - open					Williams Specialty Services	4500412063	Coating Services in Support of PTN EPU Project
183	2313195	Closed	10/01/12 - 12/10/12	10/01/12 - 12/10/12					ARC Energy Services	Competitive	Fabrication of Condenser Springs (PTN)
184	2293283	Open	06/02/11 - open	06/02/11 - open					Nucon	Competitive	CREVS Testing at PSL
185	2313411	Open	10/08/12 - open	10/08/12 - open					Sims Crane & Equipment Co.	Competitive	Rental of Misc Equipments (PTN)
186	2314332	Open	10/30/12 - open	10/30/12 - open					Team Industrial Services Inc	Les	Radiography Testing Services for EPU at PTN
187	2314744	Open	11/09/12 - open	11/09/12 - open					Aggreko	Competitive	Support Performance of ILRT (PTN)
188	2315146	Open	11/21/12 - open	11/21/12 - open					Brand Energy Solutions, LLC	Replaces 2263930	Scaffold Rental to Support EPU (PTN)

Schedule T7A

195

196

197

DOCKET N: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Westinghouse Electric Co

Shaw - Stone & Webster

ABB Inc.

OEM

SSJ

Competitive

Does not include corporate blanket agreements.

For the Year Ended: 12/31/2012 Witness: T. O. Jones

Unit 3 Secondary System Stability (PTN)

Onsite Engineering Manager (PSL)

Uprate of Spare GSU Transformer (PSL)

(A) (B) (C) (D) (G) (E) (F) (H) (7) (K) Work Description Line No. Contract No. Status of Original Term of Current Term of Original Amount Actual Amount Actual Amount Estimate of Final Name of Contractor (and Method of Selection and Expended as of Prior Contract Contract Contract Expended in Contract Amount Affiliation if any) Document ID Year End (2011) Current Year (2012)12/14/12 - open 189 2315635 12/14/12 - open Open Control Components SSJ Turbine Bypass and Steam Dump Control Systems Valves (PTN) 2314797 11/12/12 - open 190 11/12/12 - open Open Curtiss Wright Flow Control SSJ NDE Oversight and Preservice Examinations (PTN) 191 2315305 12/03/12 - open 12/03/12 - open Open Land & Sea Competitive Delivery Fuel and Refuel Misc Equip at Site (PTN) 192 2315016 Cancelled 11/21/12 - 11/30/12 11/21/12 - 11/30/12 Magnetrol International Competitive Transmitters (PTN) 11/30/12 - open 2315379 193 Open 11/30/12 - open Magnetrol International Competitive Transmitters (PTN) 2315957 194 Open 12/20/12 - open 12/20/12 - open Dynamic Compensator Module (PTN) Scientech NUS Instruments OEM

Legend:
PDS = Predetermined Source
OEM = Original Equipment Manufacturer
PSL = St. Lucie
PTN = Turkey Point

2315153

2310959

2000059776

Open

Open

Closed

11/21/12 - open

10/10/<u>12 - open</u>

1/25/12 - 10/31/12

11/21/12 - open

10/10/12 - open

1/25/12 - 10/31/12

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FPL

and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2012 Witness: T. O. Jones

## Contract No.:

PTN PO 121869

## Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

## Vendor Identity:

AAF MCQUAY

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

4

## **Number of Bids Received:**

2

## **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

### **Dollar Value:**

Total Contract Value through Revision 4 is

## **Contract Status:**

Active

## Term Begin:

April 29, 2009

## Term End:

Open

## Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

## Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

s solicited,

COMPANY: FPL

DOCKET NO: 130009-EI

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO 120769

## Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

## **Vendor Identity:**

Calvert Company Inc.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

4

## **Number of Bids Received:**

1

## **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company

## **Dollar Value:**

Total Dollar Value through Revision 6 is



## **Contract Status:**

Active

### Term Begin:

March 26, 2009

## Term End:

Open

## Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

DOCKET NO: 130009-EI

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO 124436

## Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

## Vendor Identity:

Calvert Company Inc.

## Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

## **Number of Bids Received:**

## **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company

## **Dollar Value:**

Total Dollar Value through Revision 2 is

## Contract Status:

Active

### Term Begin:

July 17, 2009

## Term End:

Open

## Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO 121985

## Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

## Vendor Identity:

Flowserve Corp.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

5

## **Number of Bids Received:**

2

## **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

## **Dollar Value:**

Total Dollar Value through Revision 6 is



## Contract Status:

Active

## Term Begin:

April 24, 2009

## Term End:

Open

## Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

## Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO 123137

## Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

### Vendor Identity:

Flowserve Corp.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### **Number of Vendors Solicited:**

3

## **Number of Bids Received:**

3

### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

### Dollar Value:



## **Contract Status:**

Active

## Term Begin:

May 28, 2009

## Term End:

Open

## Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

> For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

COMPANY: FPL

## Contract No.:

PSL PO 125454

## Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

## Vendor Identity:

Flowserve Corp.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

## **Number of Bids Received:**

## **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

## **Dollar Value:**

Total Dollar Value through Revision 3 is

## **Contract Status:**

Active

## Term Begin:

August 28, 2009

### Term End:

Open

## Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

Sc			

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

## Contract No.:

PTN PO 119078

## Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

### Vendor Identity:

Westinghouse Electric Co.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

7

## **Number of Bids Received:**

## **Brief Description of Selection Process:**

OEM

## **Dollar Value:**

Total Dollar Value through Revision 6 is

## **Contract Status:**

Active

## Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

## Term End:

Open

## Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

## **Project Name: Extended Power Uprate** Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

### Contract No.:

PSL PO 119653

## Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

## Vendor Identity:

Westinghouse Electric Corp.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## Number of Vendors Solicited:

## **Number of Bids Received:**

### **Brief Description of Selection Process:**

OEM

#### Dollar Value:

Total Dollar Value through Revision 5 is

## **Contract Status:**

Complete

Letter of Authorization issued 11/24/08; PO issued 2/17/09

## Term End:

November 13, 2012

## Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

## **Project Name: Extended Power Uprate** Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FPL

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

## Contract No.:

PO 115297 (PSL)

## Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

## Vendor Identity:

AREVA

## Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

## **Number of Bids Received:**

## **Brief Description of Selection Process:**

Single Source

## **Dollar Value:**

Total Dollar Value through Revision 8

## **Contract Status:**

Active

## Term Begin:

August 27, 2008

## Term End:

Open

## Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

	T-78

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO 115338

## Major Task or Tasks Associated With:

**Engineering Analysis** 

### Vendor Identity:

AREVA

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

## Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

## **Dollar Value:**

Total Dollar Value through Revision 10,

## **Contract Status:**

Active

## Term Begin:

August 27, 2008

## Term End:

Open

## Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

## Contract No.:

PTN PO 117809

## Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

## Vendor Identity:

Bechtel

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

6

## **Number of Bids Received:**

5

## **Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

## **Dollar Value:**

PO value through Rev 8/Rel 0 is

## Contract Status:

Active

## Term Begin:

December 2, 2008

## Term End:

Open

## Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO # 116088

## Major Task or Tasks Associated With:

Turbine/Generator Uprate

## Vendor Identity:

Siemens Power

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

1

## Number of Bids Received:

## **Brief Description of Selection Process:**

Single source

## **Dollar Value:**



Active

Term Begin:

September 29, 2008

Term End:

Open

## Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

### Contract No.:

PSL PO 117820

## Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

## Vendor Identity:

**Bechtel** 

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

6

## **Number of Bids Received:**

5

## **Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

### **Dollar Value:**

PO value through Rev 11/Rel 0 is

## **Contract Status:**

Active

### Term Begin:

December 2, 2008

### Term End:

Open

## Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule T-7B (Acutal Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

COMPANY: FPL

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

Dollar Value:

Total Max Contract Value through Rev. 4/Rel 0 is

**Contract Status:** 

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

## **Project Name: Extended Power Uprate** Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

## Contract No.:

PO # 118328

## Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

## Vendor Identity:

Thermal Engineering International (USA) Inc.

## Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## Number of Vendors Solicited:

3

## **Number of Bids Received:**

## **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

## **Dollar Value:**

Total Dollar Value through Revision 7 is

## **Contract Status:**

Active

## Term Begin:

December 19, 2008

## Term End:

Open

## Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

**Contract No.:** 

PO#118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

**Number of Bids Received:** 

2

**Brief Description of Selection Process:** 

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:** 

Total Dollar Value through Revision 2

**Contract Status:** 

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EQUIDAT OBEIG GENTIGE GOMINICOIO

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

# Contract No.:

PO # 118205

#### Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

# **Number of Bids Received:**

2

# **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

### **Dollar Value:**

Total Dollar Value through Revision 6 is

#### Contract Status:

Active

#### Term Begin:

December 17, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

# **Project Name: Extended Power Uprate** Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

DOCKET NO: 130009-EI

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO # 118241

#### Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

### Vendor Identity:

Thermal Engineering International (USA) Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Contract Value through Revision 3

# **Contract Status:**

Active

# Term Begin:

December 19, 2008

# Term End:

Open

# Nature and Scope of Work:

Supply PTN Feedwater Heaters

# **Project Name: Extended Power Uprate** Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PO # 112221

Major Task or Tasks Associated With:

**Engineering Services** 

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Blanket Purchase Order Max Value through Revision 20

to Release 0 is

**Contract Status:** 

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PSL BOP Engineering

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

# Contract No.:

PO # 112177

#### Major Task or Tasks Associated With:

**Engineering Services** 

# Vendor Identity:

Shaw Stone & Webster

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# Number of Bids Received:

. . . . .

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is a second of the control of the contro

### **Contract Status:**

Active

# Term Begin:

April 22, 2008

# Term End:

Open

# Nature and Scope of Work:

Engineering for the PSL Uprate Project

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

# Contract No.:

PO 117272

#### Major Task or Tasks Associated With:

Gantry crane repair/modification

#### Vendor Identity:

American Crane & Equip.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the yendor.

# **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

OEM

#### **Dollar Value:**

Total Dollar Value through Rev 6 is

#### **Contract Status:**

Active

#### Term Begin:

November 13, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

# **Project Name: Extended Power Uprate** Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

Contract No.: PO # 118224

#### Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value thru Revision 8

# **Contract Status:**

Active

#### Term Begin:

December 17, 2008

#### Term End:

Open

# Nature and Scope of Work:

Supply PSL Feedwater Heaters

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

# Contract No.:

PO # 115465

# Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

# Vendor Identity:

Proto-Power

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# **Number of Bids Received:**

### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through revision 4 is

#### **Contract Status:**

Active

#### Term Begin:

September 3, 2008

#### Term End:

Open

#### Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

# **Project Name: Extended Power Uprate**

# Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

Contract No.: PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

**Vendor Identity:** 

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

4

Number of Bids Received:

3

**Brief Description of Selection Process:** 

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:** 

Total Dollar Value through Revision 5 is

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

Schedule T-7B

COMPANY:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2012 Witness: T. O. Jones

# Contract No.:

PO # 105720

#### Major Task or Tasks Associated With:

PSL Fuels Analysis

#### Vendor Identity:

Areva

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Order value through Revision 17 is

#### **Contract Status:**

Active

### Term Begin:

September 12, 2007

# Term End:

Open

# Nature and Scope of Work:

Fuels Performance Study and Analysis

Sch		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### Contract No.:

PO 116107

#### Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

#### Vendor Identity:

Cameron Technologies

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# Number of Vendors Solicited:

1

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Purchase Order Value through Revision 1 is

# Contract Status:

Active

# Term Begin:

September 29, 2008

# Term End:

Open

#### Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

### Contract No.:

PSL PO 114114

#### Major Task or Tasks Associated With:

Staff Augmentation

# Vendor Identity:

Richard Sipos

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

#### Number of Bids Received:

1

# **Brief Description of Selection Process:**

Single Source Justification

### **Dollar Value:**

Total Blanket Purchase Order Value through Revision 7 is

#### Contract Status:

Complete

#### Term Begin:

July 3, 2008

#### Term End:

November 12, 2012

# Nature and Scope of Work:

**Project Management Services** 

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

Number of Bids Received:

3

**Brief Description of Selection Process:** 

Competitive Selection

**Dollar Value:** 

**Contract Status:** 

Active

Term Begin:

September 8, 2009

Term End:

Closed 12/31/12

Nature and Scope of Work:

Supply of Inductors

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

Number of Bids Received:

1

**Brief Description of Selection Process:** 

Competitive Selection, Commercial and Technical Evaluation

**Dollar Value:** 

Total Contract Value through Rev 3

**Contract Status:** 

Complete

Term Begin:

October 8, 2009

Term End:

6/22/2012

Nature and Scope of Work:

Replacement Transformer Coolers

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

Number of Bids Received:

3

**Brief Description of Selection Process:** 

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through revision 1 is

**Contract Status:** 

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### Contract No.:

PTN PO #127777

# Major Task or Tasks Associated With:

**Estimating Services** 

# Vendor Identity:

High Bridge

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# Number of Bids Received:

### **Brief Description of Selection Process:**

Single Source

# **Dollar Value:**

Total Contract Value through revision 2 is

#### **Contract Status:**

Active

#### Term Begin:

December 8, 2009

#### Term End:

Open

#### Nature and Scope of Work:

**Estimating Services** 

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO # 127881

Major Task or Tasks Associated With:

**Procedure Writers** 

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

**Contract Status:** 

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

Contract No.:

PSL PO #118988

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Purchase Order Value through Revision 6 is

Contract Status:

Complete

Term Begin:

January 22, 2009

Term End:

October 2, 2012

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 2)

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

Contract No.:

PSL PO #118563

#### Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

#### Vendor Identity:

Holtec

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

3

# Number of Bids Received:

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Purchase Order Value through Revision 6 is

#### **Contract Status:**

Active

# Term Begin:

January 14, 2009

# Term End:

Open

# Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO # 4500467077

# Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

#### Vendor Identity:

Siemens

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

7

# Number of Bids Received:

# **Brief Description of Selection Process:**

Competitive

# Dollar Value:



Active

#### Term Begin:

November 10, 2008

#### Term End:

Closed May 16, 2012

# Nature and Scope of Work:

PSL Generator Step-up Transformers

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

Number of Bids Received:

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Contract Value through Revision 2 is

**Contract Status:** 

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

Schedule T-7B (Acutal Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### Contract No.:

PTN PO #130649

COMPANY: FPL

#### Major Task or Tasks Associated With:

Main Feedwater Pumps

#### Vendor Identity:

Flowserve Corp

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

2

# Number of Bids Received:

# **Brief Description of Selection Process:**

Competitive

# **Dollar Value:**



Active

### Term Begin:

April 22, 2010

#### Term End:

Open

# Nature and Scope of Work:

Main Feedwater Pumps

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

COMPANY: FPL

Contract No.:

PTN PO # 126227

# Major Task or Tasks Associated With:

Control System FWH, Moisture Seperator

#### Vendor Identity:

Invensys

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

# Number of Bids Received:

# **Brief Description of Selection Process:**

OEM

# **Dollar Value:**

Total Dollar Value through revision 12

#### **Contract Status:**

Active

### Term Begin:

October 13, 2009

#### Term End:

Open

# Nature and Scope of Work:

Control System FWH, Moisture Seperator

# **Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance**

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Revision 4 is

Contract Status:

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

### Contract No.:

PTN PO # 130272

#### Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

#### Vendor Identity:

Siemens

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

3

# Number of Bids Received:

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Rev 5 is

# **Contract Status:**

Active

### Term Begin:

April 8, 2010

#### Term End:

Open

# Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

# Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO # 131533

Major Task or Tasks Associated With:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

•

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Contract Value through Revision 3 is

Contract Status:

Active

Term Begin:

June 10, 2010

Term End:

Open

Nature and Scope of Work:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

**Vendor Identity:** 

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

1

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Contract Value through Revision 4 is

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Open

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO # 131585

**Major Task or Tasks Associated With:** 

Interim LAR/MOD for EPU at PSL

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

'

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Contract Value through Revision 5 is

Contract Status:

Active

Term Begin:

June 15, 2010

Term End:

Open

Nature and Scope of Work:

Interim LAR/MOD for EPU at PSL

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

### Contract No.:

PSL PO #131742

#### Major Task or Tasks Associated With:

LAR/Request for Additional Information

#### Vendor Identity:

Westinghouse

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# Number of Bids Received:

.

# **Brief Description of Selection Process:**

Predetermined Source

#### **Dollar Value:**

Total Contract value through Revision 4 is

### **Contract Status:**

Active

# Term Begin:

June 16, 2010

# Term End:

Open

# Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

# Contract No.:

PSL PO #131940

# Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

#### **Vendor Identity:**

Westinghouse

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

4

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Competitive

# Dollar Value:

Total Max Contract value through Rev 2 to Release 0

#### **Contract Status:**

Active

#### Term Begin:

June 30, 2010

#### Term End:

Open

#### Nature and Scope of Work:

Main Steam Turbine Control Replacement

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO #2259675

# Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

#### Vendor Identity:

Joseph Oat Corporation

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

2

# Number of Bids Received:

\_

#### **Brief Description of Selection Process:**

Competitive

# **Dollar Value:**



# **Contract Status:**

Active

#### Term Begin:

July 23, 2010

#### Term End:

Open

#### Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

# **Project Name: Extended Power Uprate** Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PTN PO # 2259669

COMPANY: FPL

Major Task or Tasks Associated With:

Rewind/Refurbish Uprgrade Condensate Pumps

Vendor Identity:

Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

**Contract Status:** 

Active

Term Begin:

August 2, 2010

Term End:

Open

Nature and Scope of Work:

Rewind/Refurbish Uprgrade Condensate Pumps

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

**Vendor Identity:** 

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: OEM

**Dollar Value:** 

Total Contract Value through Amendment 3

**Contract Status:** 

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2261747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Contract Value through Amendment 4

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

**EPU NSSS Engineering and Modification Support** 

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO #2263036

#### Major Task or Tasks Associated With:

Condensate Pumps (PSL)

#### Vendor Identity:

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

# Number of Bids Received:

N/A

# **Brief Description of Selection Process:**

Replaces PO 130160, which was competitively bid.

### **Dollar Value:**

Total Contract Value through Amendment 2

#### **Contract Status:**

Active

#### Term Begin:

October 19, 2012

# Term End:

Open

# Nature and Scope of Work:

Replacement Condensate Pumps (PSL)

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

DOCKET NO: 130009-EI

Contract No.:

PSL PO #2264240

Major Task or Tasks Associated With:

PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

(contract value)

**Contract Status:** 

Complete

Term Begin:

November 17, 2010

Term End:

Decmber 27, 2012

Nature and Scope of Work:

PSL 2-19 Turbine Generator Installation Contract

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2263549

Major Task or Tasks Associated With:

Project Management

Vendor Identity:

Areva NP Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

2

Number of Blds Received:

2

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Amendment #1

Contract Status:

Active

Term Begin:

November 10, 2010

Term End:

Open

Nature and Scope of Work:

Services of a Project Manager

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2263930

Major Task or Tasks Associated With:

Scaffolding Material

Vendor Identity:

**Brand Energy Solutions** 

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

N/A

Number of Bids Received:

N/A

**Brief Description of Selection Process:** 

Replaces 131356, which was competitively bid.

**Dollar Value:** 

Total Dollar Value through Amendment #2

**Contract Status:** 

Active

Term Begin:

November 11, 2010

Term End:

Open

Nature and Scope of Work:

Supply of Scaffolding

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO #2264841

## Major Task or Tasks Associated With:

SL 2-19 Technical Support

## Vendor Identity:

**Batsch Industries** 

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

## Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

## **Dollar Value:**

Total Contract Value through Amendment 2

#### Contract Status:

Complete

## Term Begin:

November 30, 2010

#### Term End:

November 8, 2012

#### Nature and Scope of Work:

SL 2-19 Technical Support

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

ECITIDA I ODEIO CENTICE COMMINICOIO

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### Contract No.:

2264914

## Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

#### Vendor Identity:

Westinhouse Electric

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

## Number of Bids Received:

## **Brief Description of Selection Process:**

OEM

## **Dollar Value:**

## **Contract Status:**

Active

#### Term Begin:

December 7, 2010

#### Term End:

Open

#### Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### Contract No.:

PSL PO #2285418

## Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

#### Vendor Identity:

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

## Number of Bids Received:

## Brief Description of Selection Process: OEM

### **Dollar Value:**

Total Contract Value through Amendment 3

## **Contract Status:**

Active

#### Term Begin:

December 16, 2010

### Term End:

Open

#### Nature and Scope of Work:

Implementation Spares for Turbine Generator Work

## Project Name: Extended Power Uprate

#### Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PTN PO #2285720

Major Task or Tasks Associated With:

Licensing/Design Basis/Program Modification

Vendor Identity:

Enercon

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

2

Number of Bids Received:

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

**Contract Status:** 

Active

Term Begin:

January 4, 2011

Term End:

Open

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL **DOCKET NO: 130009-EI** 

Contract No.:

PSL PO# 2291203

Major Task or Tasks Associated With:

Main Steam Isolation Valve Replacement Actuator

Vendor Identity:

Enertech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

2

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Contract Value through Amendment 4

**Contract Status:** 

Complete

Term Begin:

April 21, 2011

Term End:

June 4, 2012

Nature and Scope of Work:

Main Steam Isolation Valve Replacement Actuator

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO# 2290465

### Major Task or Tasks Associated With:

Design, Engineering and Fabrication of Turbine Crossover piping

## Vendor Identity:

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

## Number of Bids Received:

•

#### **Brief Description of Selection Process:**

OEM

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

March 31, 2011

#### Term End:

Open

## Nature and Scope of Work:

Design, Engineering and Fabrication of Turbine Crossover piping

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO# 2286521

Major Task or Tasks Associated With:

MSIV/MSCV Modifications

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

PDS

**Dollar Value:** 

Total Dollar Value through Amendment #4

**Contract Status:** 

Active

Term Begin:

January 18, 2011

Term End:

Open

Nature and Scope of Work:

MSIV/MSCV Modifications

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO# 2290614

Major Task or Tasks Associated With:

Main Feedwater Pump Casing Modifications

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

N/A

Number of Bids Received:

N/A

**Brief Description of Selection Process:** 

Replaces PO 130649, which was competitively bid.

<u>Dollar Value:</u>

Total Contract Value through Amend 2

otal Contract Value un ough / uniona

**Contract Status:** 

Active

Term Begin:

May 2, 2011

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pump Casing Modifications

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

COMPANY: FPL

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO# 2293950

Major Task or Tasks Associated With:

Turbine Generator Pre-Outage Planning PTN 3 & 4

**Vendor Identity:** 

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Contract value through Amendment 1

**Contract Status:** 

Active

Term Begin:

June 24, 2011

Term End:

Open

**Nature and Scope of Work:** 

Turbine Generator Pre-Outage Planning PTN 3 & 4

(Turbine Generator Installation)

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO# 2294855

#### Major Task or Tasks Associated With:

Project Engineering

#### Vendor Identity:

Zachry Nuclear Engineering

## Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #3

#### **Contract Status:**

Active

#### Term Begin:

July 21, 2011

## Term End:

Open

## Nature and Scope of Work:

Project Engineering Support

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO# 2295186

Major Task or Tasks Associated With:

Metamic Chevrons for Spent Fuel Pool

**Vendor Identity:** 

Holtec International

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

\_ . . \_

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

**Contract Status:** 

Complete

Term Begin:

August 2, 2012

Term End:

November 14, 2012

Nature and Scope of Work:

Metamic Chevrons for Spent Fuel Pool

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

> For the Year Ended 12/31/2012 Witness: T. O. Jones

## Contract No.:

PSL PO# 2295071

#### Major Task or Tasks Associated With:

Unit 1 Vibration and Support Mods for FW & Condensate

#### Vendor Identity:

Shaw Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

## **Number of Bids Received:**

## **Brief Description of Selection Process:**

Single Source

## **Dollar Value:**

Total Dollar Value through Amendment #1

## **Contract Status:**

Active

#### Term Begin:

August 1, 2011

## Term End:

Open

#### Nature and Scope of Work:

Unit 1 Vibration and Support Mods for FW & Condensate

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO# 2296556

Major Task or Tasks Associated With:

Modification, overhaul and refurbishment of the B and C AFW

**Vendor Identity:** 

Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

**Brief Description of Selection Process:** 

OEM

**Dollar Value:** 

Contract Value through Amendment 2 is

**Contract Status:** 

Active

Term Begin:

September 2, 2011

Term End:

Open

Nature and Scope of Work:

Modification, overhaul and refurbishment of the B and C AFW

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO# 2298266

## Major Task or Tasks Associated With:

Shuttle Bus Service

#### **Vendor Identity:**

Franmar Corporation

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

2

#### **Number of Bids Received:**

## **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### **Contract Status:**

Active

#### Term Begin:

October 12, 2011

## Term End:

Open

#### Nature and Scope of Work:

Shuttle Bus Service

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO# 2298406

#### Major Task or Tasks Associated With:

Fuel Movers for Metamic Inserts

Vendor Identity:

Master Lee Energy Services

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

## Number of Bids Received:

## **Brief Description of Selection Process:**

Competitive

## **Dollar Value:**

Total Dollar Value through Amendment 2 is

## Contract Status:

Active

#### Term Begin:

October 12, 2011

## Term End:

Open

#### Nature and Scope of Work:

**Fuel Movers for Metamic Inserts** 

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO# 2297556

#### Major Task or Tasks Associated With:

Siemens Installation of 2A Main Power Transformer

## Vendor Identity:

Siemens Energy Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

1

#### Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Contract value through Amendment 1

## **Contract Status:**

Complete

#### Term Begin:

September 27, 2011

#### Term End:

December 18, 2012

#### Nature and Scope of Work:

Siemens Installation of 2A Main Power Transformer

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

**Contract No.:** 

PTN PO# 2299618

## Major Task or Tasks Associated With:

Truck Monitoring/Waste Characterization

#### Vendor Identity:

Radiation Safety & Control

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

2

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Competitive

## **Dollar Value:**

Total Dollar Value through Amendment #1



#### **Contract Status:**

Active

#### Term Begin:

November 4, 2011

## Term End:

Open

## Nature and Scope of Work:

Truck Monitoring/Waste Characterization

Final True-up Filing: Contracts Executed

Schedule T-7B (Actual Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

COMPANY: FPL

PTN PO# 2295953

Major Task or Tasks Associated With:

Misc Safety Related Wire and Cable

Vendor Identity:

Marmon Wire & Cable

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

OEM

**Dollar Value:** 

Total Contract Value through Revision 4 is

**Contract Status:** 

Complete

Term Begin:

August 24, 2011

Term End:

February 6, 2012

Nature and Scope of Work:

Misc Safety Related Wire and Cable

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

## Contract No.:

PSL PO# 2297055

#### Major Task or Tasks Associated With:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

## Vendor Identity:

Thermal Engineering

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

## **Brief Description of Selection Process:**

Single Source

## Dollar Value:

#### **Contract Status:**

Active

#### Term Begin:

September 16, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO# 2300139

## Major Task or Tasks Associated With:

SL 1-24 Turbine Generator Installation

#### Vendor Identity:

Siemens Energy Inc.

## Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

#### **Number of Bids Received:**

## **Brief Description of Selection Process:**

Single Source

## **Dollar Value:**



## **Contract Status:**

Active

#### Term Begin:

November 21, 2011

## Term End:

Open

#### Nature and Scope of Work:

SL 1-24 Turbine Generator Installation

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO# 2299624

#### Major Task or Tasks Associated With:

Upgrade Services for Feedwater Pumps

## Vendor Identity:

Ames Group LLC

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

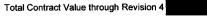
#### **Number of Vendors Solicited:**

#### Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

## Doilar Value:



## **Contract Status:**

Active

## Term Begin:

November 16, 2011

#### Term End:

Open

## Nature and Scope of Work:

Upgrade Services for Feedwater Pumps

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO# 2300487

Major Task or Tasks Associated With:

Construction Management Oversite Services for SL1-24

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

•

**Brief Description of Selection Process:** 

Single Source

<u>Dollar Value:</u>

**Contract Status:** 

Complete

Term Begin:

November 28, 2011

Term End:

November 13, 2012

Nature and Scope of Work:

Construction Management Oversite Services for SL1-24

Final True-up Filing: Contracts Executed

ScheduleT-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### Contract No.:

NF-10-358 and NF-11-178

## Major Task or Tasks Associated With:

Spent Fuel Criticality Safety Analysis Support (PTN)

#### Vendor Identity:

Westinghouse Electric

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

## Number of Bids Received:

## **Brief Description of Selection Process:**

OEM

## Dollar Value:

## Contract Status: Active

. . . .

#### Term Begin:

November 2, 2010

#### Term End:

Closed March 31, 2011

## Nature and Scope of Work:

Spent Fuel Criticality Safety Analysis Support (PTN)

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work. DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO # 2301867

Major Task or Tasks Associated With:

Develop Engineering Change Packages for EPU at PTN

**Vendor Identity:** 

**Enercon Services** 

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 



Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Change Packages for EPU at PTN

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work. For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO # 2261800

Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

**Vendor Identity:** 

L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

OEM

**Dollar Value:** 

Total Contract Value through Amendment 4

**Contract Status:** 

Active

Term Begin:

September 28, 2010

Term End:

Open

Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### **Contract No.:**

PTN PO # 2301737

#### Major Task or Tasks Associated With:

Construction Management Oversite Services for PTN

## Vendor Identity:

PCI Energy Services

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

## Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

#### <u>Dollar Value:</u>



Active

## Term Begin:

December 21, 2011

## Term End:

Open

#### Nature and Scope of Work:

Construction Management Oversite Services for PTN

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO # 2301736

#### Major Task or Tasks Associated With:

Construction Management Oversite Services

## Vendor Identity:

Weldtech Services

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direc

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## Number of Vendors Solicited:

1

#### **Number of Bids Received:**

## **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



Active

## Term Begin:

December 21, 2011

## Term End:

Open

#### Nature and Scope of Work:

Construction Management Oversite Services

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2301871

### Major Task or Tasks Associated With:

Develop Engineering Changes Packages for EPU at PTN

#### Vendor Identity:

Zachry Nuclear Engineering

## Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

## Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Contract Value through Amendment 1

## **Contract Status:**

Active

#### Term Begin:

December 28, 2011

## Term End:

Open

#### Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2301858

Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:

Sargent & Lundy

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

•

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Contract Status: Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop TPCW Changes Packages for EPU at PTN

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2302164

Major Task or Tasks Associated With:

Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity:

Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment 2 is

**Contract Status:** 

Active

Term Begin:

January 25, 2012

Term End:

Open

Nature and Scope of Work:

Valve Upgrade Services for EPU/PTN 3 & 4

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

or identifier, major tasks, vendor identity, vendor amiliation if any, number of vendors solicited number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2303610

### Major Task or Tasks Associated With:

**Engineering Support** 

#### **Vendor Identity:**

Shaw Stone & Webster

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## Number of Vendors Solicited:

1

## Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #2

## Contract Status:

Active

#### Term Begin:

February 15, 2012

#### Term End:

Open

## Nature and Scope of Work:

Engineering Support

## **Project Name: Extended Power Uprate**

## Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2303735

## Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

#### Vendor Identity:

Siemens Energy Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

## **Number of Bids Received:**

## **Brief Description of Selection Process:**

Single Source

#### Dollar Value:



Active

#### Term Begin:

February 14, 2012

## Term End:

Open

## Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

**Contract No.:** 

PSL PO #2304127

#### Major Task or Tasks Associated With:

Pre-Outage Planning in Support of PSL2-20

## Vendor Identity:

Siemens Energy, Inc.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

1

#### Number of Bids Received:

## **Brief Description of Selection Process:**

Single Source

## <u>Dollar Value:</u>

#### **Contract Status:**

Complete

## Term Begin:

February 24, 2012

## Term End:

August 23, 2012

#### Nature and Scope of Work:

Pre-Outage Planning in Support of PSL2-20

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

DOCKET NO: 130009-EI

and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

#### Contract No.:

PSL PO #2302300

#### Major Task or Tasks Associated With:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

#### **Vendor Identity:**

Shaw Stone & Webster

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## **Number of Vendors Solicited:**

1

## Number of Bids Received:

1

#### **Brief Description of Selection Process:**

Predetermined Source

#### **Dollar Value:**

Total Dollar Value through Amendment 002 is

## **Contract Status:**

Active

## Term Begin:

January 11, 2012

## Term End:

Open

#### Nature and Scope of Work:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

COMPANY: FPL

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO #2304432

#### Major Task or Tasks Associated With:

EPU Welding Implementation and Installation Services

#### Vendor Identity:

Weldtech Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Single Source

#### Dollar Value:

Total Dollar Value through Amendment #4 is

#### **Contract Status:**

Active

#### Term Begin:

February 28, 2012

#### Term End:

Open

#### Nature and Scope of Work:

EPU Welding Implementation and Installation Services

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2304908

#### Major Task or Tasks Associated With:

Engineering and EC Support for PTN

#### **Vendor Identity:**

Zachry Nuclear Engineering

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment 1

#### **Contract Status:**

Active

#### Term Begin:

March 8, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Engineering and EC Support for PTN

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO #2307710

#### Major Task or Tasks Associated With:

Unit 1 Mid-cycle Analysis

#### **Vendor Identity:**

Areva NP Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

#### Number of Bids Received:

N/A

#### **Brief Description of Selection Process:**

Replaces 105720

#### **Dollar Value:**

Contract Status:

#### Active

. ....

#### Term Begin:

May 15, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Unit 1 Mid-cycle Analysis

# Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPŁ

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2308808

#### Major Task or Tasks Associated With:

Replacement of Isolated Phase Bus Duct

#### **Vendor Identity:**

Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

#### **Number of Bids Received:**

N/A

#### **Brief Description of Selection Process:**

Replaces 124436, which was competitively bid.

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### Contract Status:

Active

#### Term Begin:

June 12, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Replacement of Isolated Phase Bus Duct

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicite number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO #2309312

#### Major Task or Tasks Associated With:

Valve Actuator Support Specialty Services

#### Vendor Identity:

Ames Group LLC

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



Active

#### Term Begin:

June 25, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Valve Actuator Support Specialty Services

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PSL PO #2309442

#### Major Task or Tasks Associated With:

Start-Up and Testing Support

#### **Vendor Identity:**

J. Givoo Consultants

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

5

#### **Number of Bids Received:**

•

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

#### Contract Status:

Active

#### Term Begin:

July 9, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Start-Up and Testing Support

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2309693

#### Major Task or Tasks Associated With:

Implementation and Installation of Unit 4 Spend Fuel Pool Heat Exchangers

#### Vendor Identity:

PCI Energy Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

7

#### Number of Bids Received:

4

#### **Brief Description of Selection Process:**

Competitive

#### <u>Dollar Value:</u>

#### Contract Status:

Active

#### Term Begin:

July 6, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Implementation and Installation of Unit 4 Spend Fuel Pool Heat Exchangers

# Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2311510

#### Major Task or Tasks Associated With:

Engineering Support for EPU (PTN 4)

#### Vendor Identity:

Shaw Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



Active

#### Term Begin:

August 16, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Engineering Support for EPU (PTN 4)

# Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### Contract No.:

PSL PO #2310927

#### Major Task or Tasks Associated With:

PSL 2-20 Turbine Generator Services

#### Vendor Identity:

Siemens Energy Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

•

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



#### Contract Status:

Active

#### Term Begin:

August 7, 2012

#### Term End:

Open

#### Nature and Scope of Work:

PSL 2-20 Turbine Generator Services

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

Contract No.:

PTN PO #2311900

#### Major Task or Tasks Associated With:

PTN 4-27 Turbine Generator Services

#### **Vendor Identity:**

Siemens Energy Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



Active

#### Term Begin:

September 5, 2012

#### Term End:

Open

#### Nature and Scope of Work:

PTN 4-27 Turbine Generator Services

# Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN and PSL PO #2312358

Major Task or Tasks Associated With:

Accelerated Payment for PSL and PTN Component and Turbine Generator Services Contracts

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

N/A

**Number of Bids Received:** 

N/A

**Brief Description of Selection Process:** 

OEM

**Dollar Value:** 

**Contract Status:** 

Active

Term Begin:

September 13, 2012

Term End:

September 25, 2012

Nature and Scope of Work:

Accelerated Payment for PSL and PTN Component and

Turbine Generator Services Contracts

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO 2311037

#### Major Task or Tasks Associated With:

**Coating Services** 

#### **Vendor Identity:**

Williams Specialty Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

#### **Number of Bids Received:**

N/A

#### **Brief Description of Selection Process:**

Replaces Corporate Blanket 4500412063, which was competitively bid.

#### **Dollar Value:**



Active

#### Term Begin:

August 10, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Coating Services

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO 2314332

COMPANY: FPL

Major Task or Tasks Associated With:

Radiography Testing Services

Vendor Identity:

Team Industrial Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

**Contract Status:** 

Active

Term Begin:

October 30, 2012

Term End:

Open

Nature and Scope of Work:

Radiography Testing Services

#### Project Name: Extended Power Uprate

#### Construction Costs and Carrying Costs on Construction Cost Balance

Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO 2315635

#### Major Task or Tasks Associated With:

Turbine Bypass and Steam Dump Control Systems Valves

#### Vendor Identity:

Control Components

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



Active

#### Term Begin:

December 14, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Turbine Bypass and Steam Dump Control Systems Valves

Final True-up Filing: Contracts Executed

Schedule T-7B

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

#### Contract No.:

2000059776

#### Major Task or Tasks Associated With:

Uprate the Existing MacGraw Edison Spare GSU to 635 MVA by adding new pumps, coolers, fans, etc. as necceary to meet required rating.

#### **Vendor Identity:**

ABB Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### Number of Bids Received:

1

#### **Brief Description of Selection Process:**

Integrated Supply Chain ("ISC") solicited bids from 3 perqualified vendors for the Uprate of the GSU. Two bidders no quoted and one bidder ABB Inc. provided a quote that was reviewed by engineering for consistency with Bid requirements. After a Bid review meeting with ABB Inc., ISC awarded a purchase order.

#### Dollar Value:



#### Closed

#### Term Begin:

January 25, 2012

#### Term End:

October 31, 2012

#### Nature and Scope of Work:

This contract required the vendor to review the existing design of the MacGraw Edison GSU to determine modifications to meet the 635 MVA Rating such that this GSU can serve as the Spare / Backup GSU for St. Lucie Nuclear Plant.

Docket No. 130009-EI
Turkey Point 6 & 7 2012 Site Selection and Pre-Construction Costs
T-Schedules
Exhibit SDS-1, Pages 1-28

Nuclear Cost Recovery

Turkey Point 6 & 7 Site Selection and Pre-Construction Costs

Nuclear Filing Requirements (NFRs)

T-Schedules

January 2012 - December 2012

# SITE SELECTION & PRE-CONSTRUCTION

# Turkey Point 6&7 Site Selection & Pre-Construction Costs Nuclear Cost Recovery Nuclear Filing Requirements (NFRs) T-Schedules (True Up) January 2012 - December 2012

Page (s)	<u>Schedule</u>	<u>Description</u>	<u>Sponsor</u>
		Site Selection Table of Contents	
3-4	T-1	Retail Revenue Requirements Summary	W. Powers
5-6	T-3A	Deferred Tax Carrying Costs	W. Powers
		Pre-Construction Table of Contents	
8-9	T-1	Retail Revenue Requirements Summary	W. Powers
10-12	T-2	True-Up of Preconstruction Costs	W. Powers
13-15	T-3A	Deferred Tax Carrying Costs	W. Powers
16	T-6	Monthly Expenditures	W. Powers & S. Scroggs
17	Appendix A	Adjustments to Monthly Expenditures	W. Powers & S. Scroggs
18	T-6A	Monthly Expenditures Description	S. Scroggs
19	T-6B	Variance Explanations	S. Scroggs
20	T-7A	Contracts Executed (in excess of \$250,000)	S. Scroggs
21-28	T-7B	Contracts Executed (in excess of \$1 million)	S. Scroggs

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

DOCKET NO.: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of

total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
				Jurisdictiona	Dollars			
1.	Site Selection Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-EI)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
8.	Difference (True-up to Projections) (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0_
9.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
10.	Final True-up Amount for the Period (Line 6 - Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>\*</sup> Totals may not add due to rounding

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual

expenditures for the prior year and the previously filed

expenditures.

Witness: Winnie Powers

For the Year Ended 12/31/2012

Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
				Jurisdictiona	l Dollars			
1.	Site Selection Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>6</b> .	Total Period Revenue Requirements (Lines 1 though 5)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-EI)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
8.	Difference (True-up to Projections) (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
10.	Final True-up Amount for the Period (Line 6 - Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>\*</sup> Totals may not add due to rounding

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

**DOCKET NO.: 130009-EI** 

deferred tax Carrying Costs.

For the Year Ended 12/31/2012 Witness: Winnie Powers

ine lo.		(A) Beginning of Period		(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional Do	llars			
	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$4,458,25	5 \$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255
	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% \$1,719,77	2 \$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
a.	Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b.	Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C.	Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	Carrying Cost on DTA/(DTL)								
a.	Equity Component (Line 7b x .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
b.	Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
C.	Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
	Total Return Requirements (Line 7b + 7c)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
	Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
ı.	Difference True-up to Projection (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
2.	Final True-up Amount for the Period (Line 8 - Line 11)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>\*</sup> Totals may not add due to rounding

Page 1 of 2

<sup>13. (</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

<sup>14. (</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

<sup>15. (</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

ne o.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 <b>M</b> onth Total
				Jurisdictional Dol				•
Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255
Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	<b>38.575%</b> \$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
a. Average Accumulated DTA		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b. Prior months cumulative Return on DTA		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
Carrying Cost on DTA								
a. Equity Component (Line 7b x .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b. Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
Total Return Requirements (Line 7b + 7c)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
Difference True-up to Projection (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
Final True-up Amount for the Period (Line 8 - Line 11)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>\*</sup> Totals may not add due to rounding

<sup>13. (</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
14. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

<sup>15. (</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

# **PRE-CONSTRUCTION**

# Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line		(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) 6 Month
No.	<u> </u>	January	February	March  Jurisdictional Dol	April lars	May	June	Total
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$910,272	\$1,142,526	\$1,602,094	\$1,664,626	\$353,467	\$1,224,232	\$6,897,217
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$408,460	\$415,746	\$424,167	\$433,428	\$440,548	\$446,901	\$2,569,251
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$1,318,732	\$1,558,272	\$2,026,261	\$2,098,054	\$794,015	\$1,671,134	\$9,466,468
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-Ei)	\$2,503,139	\$2,081,650	\$4,624,624	\$2,390,057	\$2,161,554	\$1,135,889	\$14,896,914
8.	Difference (Line 6 - Line 7)	(\$1,184,407)	(\$523,378)	(\$2,598,363)	(\$292,003)	(\$1,367,539)	\$535,244	(\$5,430,446)
9.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$1,323,869	\$1,558,337	\$3,219,837	\$1,990,130	\$2,839,930	\$1,964,718	\$12,896,820
10.	Final True-up Amount for the Period (Line 6 - Line 9)	(\$5,137)	(\$65)	(\$1,193,576)	\$107,924	(\$2,045,915)	(\$293,584)	(\$3,430,352)

<sup>\*</sup> Totals may not add due to rounding

### Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

**DOCKET NO.: 130009-EI** 

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
			Jurisdictional Dol	llars	_		
Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$1,264,402	\$1,455,671	\$891,663	\$734,820	\$227,838	\$2,326,246	\$13,797,856
2. Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$454,769	\$463,005	\$470,576	\$476,898	\$482,065	\$489,888	\$5,406,452
. Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Period Revenue Requirements (Lines 1 though 5)	\$1,719,171	\$1,918,675	\$1,362,239	\$1,211,718	\$709,902	\$2,816,134	\$19,204,308
Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-EI)	\$1,972,255	\$1,676,526	\$1,520,192	\$1,251,693	\$1,106,191	\$1,648,838	\$24,072,610
Difference (Line 6 - Line 7)	(\$253,084)	\$242,149	(\$157,952)	(\$39,975)	(\$396,289)	\$1,167,296	(\$4,868,302)
Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$1,579,428	\$1,996,391	\$2,272,056	\$1,950,320	\$2,053,487	\$2,058,605	\$24,807,108
0. Final True-up Amount for the Period (Line 6 - Line 9)	\$139,743	(\$77,716)	(\$909,817)	(\$738,602)	(\$1,343,584)	\$757,529	(\$5,602,800)

<sup>\*</sup> Totals may not add due to rounding

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

DOCKET NO .: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

ne	Actual PTD	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	PTD Total
			Ju	irisdictional Dollars					
a. Nuclear CWIP Additions (Schedule T-6 Line 10 + Line 21)		\$2,203,195	\$2,426,071	\$2,878,277	\$2,949,853	\$1,641,559	\$2,509,763	\$14,608,717	
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior month's Line 1b + current month's Line 9)			(\$1,123,799)	(\$1,583,825)	(\$4,113,710)	(\$4,332,506)	(\$5,624,204)	(\$5,011,896)	
Unamortized CWIP Base Eligible for Return (d)	(\$27,942,299)	(\$26,894,819)	(\$25,847,338)	(\$24,799,857)	(\$23,752,377)	(\$22,704,896)	(\$21,657,415)	(\$27,519,669)	
Amortization of CWIP Base Eligible for Return (e)	(\$12,569,768)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$6,284,884)	
Average Net Unamortized CWIP Base Eligible for Return		(\$27,418,559)	(\$26,932,978)	(\$26,677,410)	(\$27,124,885)	(\$27,451,745)	(\$27,159,511)		
Return on Average Net Unamortized CWIP Eligible for Return									
a. Equity Component (Line 5b x .61425) (a)		(\$125,287)	(\$123,068)	(\$121,900)	(\$123,945)	(\$125,439)	(\$124,103)	(\$743,743)	
b. Equity Comp. grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c)		(\$203,968)	(\$200,355)	(\$198,454)	(\$201,783)	(\$204,214)	(\$202,041)	(\$1,210,815)	
c. Debt Component (Line 4 x 0.001325847) (c)		(\$36,353)	(\$35,709)	(\$35,370)	(\$35,963)	(\$36,397)	(\$36,009)	(\$215,802)	
Total Return Requirements (Line 5b + 5c)	_	(\$240,320)	(\$236,064)	(\$233,824)	(\$237,746)	(\$240,611)	(\$238,050)	(\$1,426,617)	
Total Costs to be Recovered (Line 1 + Line 3 + Line 6 + Line 10) (g)	-	\$910,272	\$1,142,526	\$1,602,094	\$1,664,626	\$353,467	\$1,224,232	\$6,897,217	
Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 11-0547-FOF-EI)		\$2,034,072	\$1,602,551	\$4,131,979	\$1,883,422	\$1,645,164	\$611,925	\$11,909,113	
(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	_	(\$1,123,799)	(\$460,026)	(\$2,529,885)	(\$218,796)	(\$1,291,697)	\$612,307	(\$5,011,896)	
Adjustments (Appendix A, Line 9) (g)	(\$8,009)	\$2,887	\$0	\$5,122	\$0	\$0	\$0	\$8,009	
(Over)/Under Recovery eligible for return	_	(\$1,128,921)	(\$460,026)	(\$2,524,764)	(\$218,796)	(\$1,291,697)	\$612,307	(\$5,003,887)	
Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$915,393	\$1,142,561	\$2,793,627	\$1,552,824	\$2,392,238	\$1,506,735	\$10,303,379	
Final True-up for the Period (Line 7 - Line 12)	=	(\$5,121)	(\$36)	(\$1,191,532)	\$111,802	(\$2,038,772)	(\$282,503)	(\$3,406,162)	

<sup>\*</sup> Totals may not add due to rounding

See Notes on Pg. 3

Page 1 of 3

Schedule T-2 (True-up)

DOCKET NO.: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

[Section (5)(c)1.b.]

•	(i) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total	(P) 2012 YTD Total
	outy		Jurisdictional Dollars	October	THOTOLINGE	December	Total	Total
a. Nuclear CWIP Additions (Schedule T-6 Line 10 + 21)	\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,034,114	\$29,034,114
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior month's Line 1b + current month's Line 9)	(\$5,011,896)	(\$5,188,587)	(\$4,870,224)	(\$4,952,299)	(\$4,916,257)	(\$5,235,985)	(\$3,993,621)	
Unamortized CWIP Base Eligible for Return (f)	(\$20,609,935)	(\$19,562,454)	(\$18,514,973)	(\$17,467,493)	(\$16,420,012)	(\$15,372,531)		
Amortization of CWIP Base Eligible for Return	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$12,569,768)	
Average Net Unamortized CWIP Base Eligible for Return	(\$26,451,725)	(\$25,186,436)	(\$24,068,119)	(\$22,902,494)	(\$21,878,030)	(\$20,972,393)		
Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b x .61425) (a)	(\$120,869)	(\$115,088)	(\$109,978)	(\$104,651)	(\$99,970)	(\$95,832)	(\$1,390,131)	(\$1,390,131)
b. Equity Comp. grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c)	(\$196,775)	(\$187,363)	(\$179,044)	(\$170,372)	(\$162,751)	(\$156,014)	(\$2,263,135)	(\$2,263,135)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$35,071)	(\$33,393)	(\$31,911)	(\$30,365)	(\$29,007)	(\$27,806)	(\$403,355)	(\$403,355)
Total Return Requirements (Line 5b + 5c)	(\$231,846)	(\$220,756)	(\$210,954)	(\$200,738)	(\$191,758)	(\$183,821)	(\$2,666,490)	(\$2,666,490)
Total Costs to be Recovered (Line 1 + Line 3 + Line 6 + Line 10) (g)	\$1,264,402	\$1,455,671	\$891,663	\$734,820	\$227,838	\$2,326,246	\$13,797,856	\$13,797,856
Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 11-0547-FOF-EI)	\$1,441,093	\$1,137,307	\$973,739	\$698,778	\$547,566	\$1,083,882	\$17,791,477	\$17,791,477
(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$176,691)	\$318,363	(\$82,076)	\$36,042	(\$319,728)	\$1,242,365	(\$3,993,621)	(\$3,993,621)
Adjustments (Appendix A, Line 9) (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$8,009	\$0
(Over)/Under Recovery eligible for return	(\$176,691)	\$318,363	(\$82,076)	\$36,042	(\$319,728)	\$1,242,365	(\$3,985,612)	(\$3,993,621)
Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$1,113,338	\$1,522,207	\$1,788,672	\$1,457,867	\$1,552,393	\$1,548,748	\$19,286,602	\$19,286,602
Final True-up for the Period (Line 7 - Line 12)	\$151,064	(\$66,536)	(\$897,008)	(\$723,047)	(\$1,324,555)	\$777,498	(\$5,488,746)	(\$5,488,746)

<sup>\*</sup> Totals may not add due to rounding

See Notes on Pg. 3

Page 2 of 3

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

DOCKET NO .: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

(a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a State income Tax rate of 5.5%, for an effective rate of 38.575%.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
(d) Line 2 (Column PTD) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

5.		Docket No 110009	Docket No 120009	Docket No 120009	
6.	Line 2 Beginning Balances include:	2011 Projections		2011 Total	
7.	2010 Over/Under Recovery (2011 T-2 Line 2 Ending Balance)	\$0	(\$17,953,666)	(\$17,953,666)	
8.	2010 Carrying Charges on Income Tax Deductions	\$0	\$0	\$0	
9.	2011 Pre-construction Costs + Carrying Costs P-2 (Line 1+ 6) / T -2 (Line 1a + 6)	\$25,714,189	\$16,903,198	(\$8,810,991)	
10.	2011 DTA/DTL Carrying Cost (P3A /T-3A Line 8/Line 8)	\$5,596,206	\$4,418,565	(\$1,177,641)	(\$9,988,633) 2011 Over Recovery
11.		\$31,310,395	\$3,368,096	(\$27,942,299)	
12.					
13.	(e) Line 3 (Column PTD) - Amortization of CWIP Base Eligible for Return is the amou	nt that will be collected o	ver 12 months in 2012 as approved	by the Commission in Docket No. 1100	09.EI, Order No. PSC 11-0547-FOF-EI.
14.	Line 3 Beginning Balance includes:				
15.	2010 Over Recovery of Carrying Costs (2011 Schedule T-2 footnote (f)) Docket N	o 110009	(\$17,542,795)		
16.	2010 Over Recovery of Carrying Costs on DTA/DTL (2011 Schedule T-2 footnote	(f)) Docket No 110009	(\$410,870)		
17.	2011 Over Recovery of Costs & Carrying Cost (Schedule AE-2 Line 9) Docket No	120009	\$6,293,820		
18.	2011 Over Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10) Do	cket No 120009	(\$909,923)		
10		_	(\$12.569.768)		

21. (f) Line 2 (Column N) - Ending Balance consists of the 2012 final true-up amount which will be refunded/amortized over 12 months in 2014. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2014.

22. 23. 24. 25. 26.	Line 2 Ending Balance: 2010 Over/Under Recovery 2010 Carrying Charges on Income Tax Deductions 2011 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1a + Line 6)	Docket No 120009 2011 Actual/Estimate \$0 \$0 \$32,008,009	Docket No 120009 2011 True ups \$0 \$16,903,198	Docket No 120009  2011 Final True-up  \$0  \$0  (\$15,104,811)
27.	2011 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$4,686,283	\$4,418,565	(\$267,718)
28.		\$36,694,292	\$21,321,762	(\$15,372,530) 2014 Collection (Line 2 Column N Ending Balance)

30. (g) January (Column A) includes beginning balance adjustment from Appendix A shown on line 10 actual PTD column.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filling: Deferred Tax Carrying Costs

Schedule T-3A (True-up)

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012 Witness: Winnie Powers

[Section (5)(c)1.b.]

DOCKET NO.: 130009-EI

Line			(A) Beginning	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) 6 Month
No.			of Period (g)	January	February	March Jurisdictional Do	April	May	June	Total
						Junscictional Do	ollars			
1.	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC ( Schedule T-2, Line 1a + Line 10)		(\$8,009)	\$2,206,082	\$2,426,071	\$2,883,399	\$2,949,853	\$1,641,559	\$2,509,763	\$14,616,726
3.	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d)(g)		\$119,709,603	\$121,907,676	\$124,333,747	\$127,217,148	\$130,166,999	\$131,808,558	\$134,318,320	\$134,318,320
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	\$46,177,979	\$47,025,886	\$47,961,743	\$49,074,014	\$50,211,920	\$50,845,151	\$51,813,292	\$51,813,292
6. a	. Average Accumulated DTA/(DTL)			\$46,601,933	\$47,493,814	\$48,517,879	\$49,642,967	\$50,528,536	\$51,329,222	
t	Prior months cumulative Return on DTA/(DTL) (e)			\$0	(\$60,607)	(\$123,960)	(\$192,438)	(\$265,645)	(\$341,486)	(\$418,549)
c	. Average DTA/(DTL) including prior period return subtotal			\$46,601,933	\$47,433,207	\$48,393,919	\$49,450,529	\$50,262,891	\$50,987,735	
7.	Carrying Cost on DTA/(DTL)									
a	. Equity Component (Line 7b x .61425) (a)			\$212,944	\$216,743	\$221,132	\$225,961	\$229,673	\$232,985	\$1,339,437
t	Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)			\$346,673	\$352,857	\$360,004	\$367,864	\$373,907	\$379,300	\$2,180,606
c	. Debt Component (Line 6c x 0.001325847) (c)			\$61,787	\$62,889	\$64,163	\$65,564	\$66,641	\$67,602	\$388,646
8.	Total Return Requirements (Line 7b + 7c)		=	\$408,460	\$415,746	\$424,167	\$433,428	\$440,548	\$446,901	\$2,569,251
9.	Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)			\$469,068	\$479,099	\$492,645	\$506,635	\$516,390	\$523,964	\$2,987,801
10.	Difference True-up to Projection (Line 8 - Line 9)		_	(\$60,607)	(\$63,352)	(\$68,478)	(\$73,207)	(\$75,842)	(\$77,063)	(\$418,549)
11.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)			\$408,476	\$415,775	\$426,210	\$437,306	\$447,691	\$457,983	\$2,593,441
12.	Final True-up for the Period (Line 8 - Line 11)			(\$15)	(\$29)	(\$2,043)	(\$3,878)	(\$7,143)	(\$11,082)	(\$24,190)

<sup>\*</sup> Totals may not add due to rounding

See notes on Pg. 3.

Page 1 of 3

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Witness: Winnie Powers

9	(I) Beginning of Period	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) Actual	(O) Actual	(P) 12 Month	2012 PTD
	of Period	July	August	September Jurisdictional Do	October llars	November	December	Total	Total
Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recovered Costs Excluding AFUDC ( Schedule T-2, Line 1a + Line 10)		\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,042,123	\$29,034,114
Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d)(g)	\$134,318,320	\$136,862,049	\$139,585,957	\$141,736,055	\$143,719,093	\$145,186,170	\$148,743,717	\$148,743,717	
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575% \$51,813,292	\$52,794,536	\$53,845,283	\$54,674,683	\$55,439,840	\$56,005,565	\$57,377,889	\$57,377,889	
a. Average Accumulated DTA/(DTL)		\$52,303,914	\$53,319,909	\$54,259,983	\$55,057,162	\$55,722,603	\$56,691,727		
b. Prior months cumulative Return on DTA/(DTL) (e)		(\$418,549)	(\$494,943)	(\$571,157)	(\$647,034)	(\$723,051)	(\$799,612)	(\$874,681)	
c. Average DTA/(DTL) including prior period return subtotal		\$51,885,364	\$52,824,966	\$53,688,826	\$54,410,127	\$54,999,551	\$55,892,115		
Carrying Cost on DTA/(DTL)									
a. Equity Component (Line 7b x .61425) (a)		\$237,088	\$241,380	\$245,327	\$248,623	\$251,316	\$255,395	\$2,818,565	
b. Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$385,977	\$392,967	\$399,393	\$404,759	\$409,144	\$415,783	\$4,588,628	
c. Debt Component (Line 8c x 0.001325847) (c)		\$68,792	\$70,038	\$71,183	\$72,140	\$72,921	\$74,104	\$817,824	
Total Return Requirements (Line 7b + 7c)	_	\$454,789	\$463,005	\$470,576	\$476,898	\$482,065	\$489,888	\$5,406,452	
Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)		\$531,163	\$539,219	\$546,453	\$552,915	\$558,626	\$564,956	\$6,281,133	
Difference True-up to Projection (Line 8 - Line 9)	_ _	(\$76,394)	(\$76,214)	(\$75,877)	(\$76,017)	(\$76,561)	(\$75,069)	(\$874,681)	
Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$466,091	\$474,185	\$483,385	\$492,453	\$501,094	\$509,857	\$5,520,506	
Final True-up for the Period (Line 8 - Line 11)	-	(\$11,322)	(\$11,180)	(\$12,809)	(\$15,555)	(\$19,029)	(\$19,970)	(\$114,054)	

<sup>\*</sup> Totals may not add due to rounding

See notes on Pg. 3.

Page 2 of 3

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Winnie Powers

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
  (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
  (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
- (d) Beginning Balance comes from 2011 T-3A, Line 4 (Column P), adjusted as noted in (g).
- (e) Line 6B Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero as the beginning balance is included on schedule T-2, Line 2 as shown in footnote (d) Pg. 3 and the carrying charges are calculated on that schedule.
- (f) Beginning of period Line 4 and January Line 2 reflects adjustment on Appendix A.

(g) The beginning Balance of T-3A, Line 4 tax basis less book basis has been revised to reflect Adjustment from 2011 Appendix A, Line 11 as recorded in Doc # 103525053. The adjustment in the amount of \$8,009 relates to adjustments from 2012 Appendix A, Line 9.

D. 1. 2. 3.		balance as filed in	Docket No 120009- 2011 Appendix A, line 11, column (M)	balance after	
5. 6. Tax Bas 7.	is Less Book Basis	\$119,710,087	(\$484)	\$119,709,603	

Page 3 of 3

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures [Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed

within Pre-Construction categories.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Steven D. Scroggs

DOCKET NO.: 130009-EI

g ng ring and Design id procurement advanced payments Block Engineering and Procurement	Actual January \$563,390 \$44,295 \$1,635,843 \$0	Actual February \$1,623,123 \$62,407 \$784,954	Actual March \$1,568,524 \$54,369 \$1,308,076	Actual April \$2,445,922 \$76,477	Actual May \$1,453,633 \$53,419	Actual June \$1,920,210 \$70,186	Actual July \$1,639,310 \$41,714	Actual August \$2,652,291 \$75,535	Actual September \$2,043,894 \$118,481	Actual October	Actual November \$1,390,670	Actual December	12 Month Total \$22,569,50
org ring and Design de procurement advanced payments Nock Engineering and Procurement	\$563,390 \$44,295 \$1,635,843	\$1,623,123 \$62,407 \$784,954	\$1,568,524 \$54,369	\$2,445,922 \$76,477	\$1,453,633 \$53,419	\$1,920,210	\$1,639,310	\$2,652,291	\$2,043,894	\$1,892,266	\$1,390,670	\$3,376,274	\$22,569,50
org ring and Design de procurement advanced payments Nock Engineering and Procurement	\$44,295 \$1,635,843	\$62,407 \$784,954	\$54,369	\$76,477	\$53,419								
org ring and Design de procurement advanced payments Nock Engineering and Procurement	\$44,295 \$1,635,843	\$62,407 \$784,954	\$54,369	\$76,477	\$53,419								
org ring and Design de procurement advanced payments Nock Engineering and Procurement	\$44,295 \$1,635,843	\$62,407 \$784,954	\$54,369	\$76,477	\$53,419								
org ring and Design de procurement advanced payments Nock Engineering and Procurement	\$44,295 \$1,635,843	\$62,407 \$784,954	\$54,369	\$76,477	\$53,419				6110 401				
ring and Design ad procurement advanced payments Block Engineering and Procurement	\$1,635,843		\$1 308 076							\$105,390	\$101,649	\$200,411	\$1,004,3
ed procurement advanced payments Block Engineering and Procurement				\$481,456	\$164,558	\$565,312	\$909,272	\$45,947	\$27,084	\$21,685	\$1,615	\$45,989	\$5,991,7
Block Engineering and Procurement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Generation Costs	\$2,243,528	\$2,470,484	\$2,930,969	\$3,003,855	\$1,671,610	\$2,555,708	\$2,590,296	\$2,773,773	\$2,189,459	\$2,019,341	\$1,493,934	\$3,622,674	\$29,565,63
ional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.982022
urisdictional Generation Costs	\$2,203,195	\$2,426,071	\$2,878,277	\$2,949,853	\$1,641,559	\$2,509,763	\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,034,11
isdictional Generation Costs Net of Adjustments	\$2,203,195	\$2,426,071	\$2,878,277	\$2,949,853	\$1,641,559	\$2,509,763	\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,034,11
pineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
on Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
ransmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
ional Factor (b)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.9043114
urisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	•
risdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	S
onstruction Costs	\$2,203,195	\$2,426,071	\$2.878.277	\$2,949,853	\$1.641.559	\$2,509,763	\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,034,1
901	isdictional Generation Costs Net of Adjustments ineering on Engineering ransmission Costs onal Factor (b) urisdictional Transmission Costs Net of Adjustments	inselictional Generation Costs Net of Adjustments  \$2,203,195  inveering \$0 In Engineering \$0 \$0 \$0 \$0 \$1 \$0 \$1 \$0 \$1 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	insdictional Generation Costs Net of Adjustments \$2,203,195 \$2,426,071  inseering \$0 \$0  in Engineering \$0 \$0  s0 \$0  s0 \$0  s0 \$0  ransmission Costs \$0 \$0  ransmission Costs \$0 \$0  and Factor (b) \$0,90431145 \$	inselictional Generation Costs Net of Adjustments \$2,203,195 \$2,426,071 \$2,878,277  inteering \$0 \$0 \$0 \$0  on Engineering \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0  \$0 \$0 \$0  \$0 \$0	incering \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	incering \$0.0000 \$0.0000 \$0	incering \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	incering \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000	incering \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	incering \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	insering \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Inserting \$2,203,195 \$2,426,071 \$2,878,277 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,841,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,841,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$1,841,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$2,949,853 \$2,543,729 \$2,723,907 \$2,150,098 \$2,150,098 \$2,150,098 \$2,150,098 \$2,150,098 \$2,150,098 \$2,150,098 \$2,150,098 \$2,150,098 \$	indectional Generation Costs Net of Adjustments \$2,203,195 \$2,426,071 \$2,876,277 \$2,949,853 \$1,641,559 \$2,509,763 \$2,543,729 \$2,723,907 \$2,150,098 \$1,983,038 \$1,467,077 \$3,557,547 \$1,000 \$1,0

#### Construction:

Turkey Point Units 68.7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Adjustments to Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

R & LIGHT COMPANY																
										For the Year Ended 12/31/2012						
										Witness: Winnie Powers and Steven D. Scroggs						
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)	
															PTC	
	PID	January	repruary	March	Aprii	мау	June	July	August	September	October	Movember	December	lotai	Tota	
t Number	(20.040)	****	**	••	*0	•n	*0	••	*0	*0	ŧo.	*0	*0	<b>82.040</b>		
		\$2,940	20		20	\$0	30	\$0	\$0	\$0	\$U #0	30	30 #0			
		\$0	\$0		30_	30		- <del>1</del> 0	30	- 30	\$0 *0	\$0 \$0	20			
					40	0.00000047	0.00000047	0.00000047	0.00000047	0.00000047	0.00000047	0.00000047			0.98	
nal Factor dictional Generation Costs Adjustments	(\$8,009)	\$2,887		\$5,122	0.98202247 \$0	0.90202247 \$0	0.95202247 \$0	0.90202247	0.9020224/	0.96202247 \$0	0.90202247	V.802U2241	\$0	\$8,009	0.90	
			<b>\$</b> 0													
	ation; nt Number 01263441 (a) 01590737 (b) Total Adjustments to Generation Costs nal Factor	Actual PTD  attion.  It Number 01263441 (a) (\$2,940) (1590737 (b) (\$5,216) (1504) (\$5,216) (\$	Actual PTD January  attion;  It Number 01263441 (a) (\$2,940) \$2,940 01590737 (b) (\$5,216) \$0 10590737 (b) (\$5,216) \$0 10590737 (b) (\$5,216) \$2	Actual Actual Actual PTD January February  ation.  It Number 01:263441 (a) (\$2,940) \$2,940 \$0 01:590737 (b) (\$3,218) \$0 \$0 01:590737 (b) (\$4,518) \$2,940 \$0 01:590737 (b) (\$4,518) \$2,940 \$0	Actual Actual Actual Actual Actual Actual PTD January February March  attion.  In Number (\$2,940) \$2,940 \$0 \$0 \$01590737 (b) (\$5,216) \$9 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$5,216 \$0 \$0 \$0 \$5,216 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Actual Ac	Actual Ac	Actual Ac	Actual Ac	Actual Ac	Actual Ac	Actual Ac	Actual Ac	Actual Ac	Actual Ac	

Page 1 of 1

#### **Turkey Point Units 6&7** Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

Provide a description of the major tasks performed EXPLANATION:

within Pre-Construction.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

**DOCKET NO.: 130009-EI** 

Witness: Steven D. Scroggs

Line

14

17

20 21

23

24

25

27

28

29

No. Major Task

Description - Includes, but is not limited to:

#### Pre-Construction period:

#### Generation:

- 1 License Application
- a. Preparation of NRC Combined License submittal
  - b. Preparation of FDEP Site Certification Application
- c. Transmission facilities studies, stability analysis
- d. Studies required as Conditions of Approval for local zoning
- 2 Engineering and Design
- a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- c. Construction logistical and support planning 11
- 12 d. Long lead procurement advanced payments
- 13 e. Power Block Engineering and Procurement
  - 3 Permitting
  - a. Communications outreach
- 15 16 b. Legal and application fees
  - 4 Clearing, Grading and Excavation
  - a. Site access roads
- 18 19 b. Site clearing
  - c. Site fill to grade for construction
  - 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking
  - b. Administrative facilities
  - c. Underground infrastructure

#### 26 Transmission:

- 1 Line / Substation Engineering
- a. Transmission interconnection design
  - b. Transmission integration design

#### 30 31 Construction period:

#### 32 Generation:

- 1 Real Estate Acquisitions self explanatory 33 34
  - 2 Project Management FPL and Contractor staff required to oversee / manage project
- 35 3 Permanent Staff / Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations
- 4 Site Preparation preparation costs not expenses within Pre-Construction period
- 5 On-Site Construction Facilities construction of non-power block facilities 37 38
  - 6 Power Block Engineering, Procurement, etc. Nuclear Steam Safety System, Long lead procurement advanced payments
- 39 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.)

#### 40 41 Transmission:

- 1 Line Engineering self explanatory 42
  - 2 Substation Engineering self explanatory
- 44 3 Real Estate Acquisitions - self explanatory
- 45 4 Line Construction - self explanatory
- 5 Substation Construction self explanatory
- 6 Other permitting and condition of approval compliance

#### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

**DOCKET NO.: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections

filed with the Commission.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Line		(A) Total	(B) Total	(C) Total	(D)
No.		Actual	Actual/Estimated	Variance	Explanation
1 2					
3	Pre-Construction:				
5	Generation: Licensing	\$22,569,507	\$27,805,571	(\$5,236,064)	The primary reason for the positive variance is the result of the protracted SCA schedule. This was partially offset by higher than projected COL costs due to an underestimation of NRC Fees.
6	Permitting	\$1,004,333	\$1,463,967	(\$459,634)	Permitting costs were below plan in 2012 primarily due to reduced staffing and communications support requirements related to the protracted schedule.
7	Engineering and Design	\$5,991,791	\$5,637,888	\$353,903	Engineering and Design costs were above plan primarily due to modifications to the drilling and testing plan for the UIC well and an underestimation of EPRI costs.
8	Long lead procurement advanced payments	\$0	\$0	\$O	
9	Power Block Engineering and Procurement	\$0	\$0	\$0	
10 11 12 13	Total Generation Costs	\$29,565,631	\$34,907,426	(\$5,341,795)	
14	Transmission:				
15	Line Engineering	\$0	\$0	\$0	
16	Substation Engineering	\$0	\$0 \$0	\$0	
17 18	Clearing Other	\$0 \$0	\$0 \$0	\$0 \$0	
19	Total Transmission Costs	\$0	\$0	\$0	
20	•				
21					
22 23	Construction:				
24	College dections.				
25	N/A- At this stage, construction has not comme	enced in the project.			

Schedule T-7A

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including

COMPANY: Florida Power & Light Company

identification of justification documents, and description of work.

For the Year Ended: 12/31/2012 Witness: Steven D. Scroggs

DOCKE	T NO.: 130009-EI	0009-EI CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL							Witness: Steven D. Scroggs		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Actual amount expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000060695	Open	2/2012-12/2012	2/2012-12/2012					Burns & McDonnell	Comp Bid	PTN 6&7 Preliminary Design of the Radial collector well System
2	2000086250	Open	11/2012-12/2013	11/2012-12/2013					University of Miami	ssJ	PTN 6&7 Expert Witness support
	4500395492	Орел- СО #46	11/2007-12/2011	11/2007-12/2015					Bechtel Power Co.	Comp bid/SSJ/ PDS	Engineering Services to support Preparation of COLA and SCA, and Response to post-submittal RAIs
4	4500404639	Open- CO#7	1/2008 - 12/2011	1/2008-12/2013					Westinghouse Electric Co	SSJ	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's
5	4500425707	Open- CO#8	5/2008 - 8/2008	5/2008-12/2013					HDR Engineering, Inc.	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
6	4500430034	Open-CO#1	6/2008 - 7/2011	6/2008- 12/2013					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
7	4500443122	Open- CO #46	8/2008-8/2010	6/2008-1/2014					Eco-Metrics, Inc.	ssJ	Environmental Consulting Services
8	4500492222	Open- CO#2	3/2009 - 12/2009	3/2009-12/2012	_				Experis Finance(formerly Jefferson Wells)	ssı	New Nuclear Audit
9	4500517152	Open CO#5	10/2009 - 12/2010	10/2009-12/2012					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	Post SCA submittel and UIC Licensing Support
10	4500518160	Open -CO#8	7/2009 - 12/2009	7/2009-1/2013					Golder & Associates, Inc.	SSJ/PDS	Post SCA Submittal Support
11_	4500518167	Open- CO#8	7/2009-12/2009	7/2009-12/2012					Environmental Consulting and Technology Inc.	SSJ/PDS	Post SCA Submittel Support
12	4500527549	Open-CoO#5	08/2009 - 12/2009	7/2009-10/2013					TetraTechGeo (formerly GeoTrans, Inc.)	ssj	APT Review and Collector Well Modeling Support
13	4500536449	Open - CO#4	10/2009 - 12/2011	10/2009-12/2012					McNabb Hydrogeologic Consulting, Inc.	Comp Bid/SSJ	UIC Subject Matter Expert
14	4500652043	Open - CO#2	3/2011 - 3/2012	3/2011-12/2012					Layne Christensen Company	Comp Bid/SSJ/PDS	PTN 6&7 Expioratory/UIC Well installation
15	4500645896	Open - CO#2	2/2011 - 3/2012	2/2011-12/2014					McCallum Turner	ssı	PTN 6&7 Cola site Selection RAI Support
16	2000053246	Open	11/2011-12/2013	11/2011-12/2013					Power Engineers, Inc.	SSJ	PTN 8&7 Preliminary Analysis of Transmission Facilities (note that this PO replaced PO 4500474487)
17	4500681284	Open CO#3	6/2011-12/2012	6/2011-12/2012					Atkins North American	ssj	PTN Expert Scientific Analysis

True-up Filing: Contracts Executed Details [Section (8)(c)]

Engineering Services to support Preparation of COLA and SCA, including post-submittal suppport for RAI responses

Schedule T-7B FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any COMPANY: Florida Power & Light Company affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status DOCKET NO.: 130009-EI of the contract. For the Year Ended 12/31/2012 Witness: Steven D. Scroggs Contract No.: 4500395492 Major Task or Tasks Associated With: COLA and SCA Preparation and Support Vendor Identity: **Bechtel Power Corp** Vendor Affiliation (specify 'direct' or 'indirect'): Direct **Number of Vendors Solicited:** Two Number of Bids Received: Two Initial contract competively bid. change orders 1-11 issued single source. All subsequent change orders issued were predetermined source. **Brief Description of Selection Process: Dollar Value: Contract Status:** Active CO #46 Term Begin: 11/6/2007 Term End: 8/31/2015

Nature and Scope of Work:

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

[Section (8)(c)]

affiliation with selected vendor, the method of vendor selection, COMPANY: Florida Power & Light Company brief description of vendor selection process, and current status For the Year Ended 12/31/2012 DOCKET NO.: 130009-EI of the contract. Witness: Steven D. Scroggs Contract No.: 4500404639 Major Task or Tasks Associated With: COLA preparation support Westinghouse Electric CO **Vendor Identity:** Vendor Affiliation (specify 'direct' or 'indirect'): Direct **Number of Vendors Solicited:** One **Number of Bids Received:** One **Brief Description of Selection Process:** Sole source justification designated as Predetermined Source March 2009 **Dollar Value: Contract Status:** Active CO #7 Term Begin: 1/31/2008 12/31/2015 Term End: Engineering Services to support Preparation of COLA, including post-

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

Page 2 of 8

submittal support for RAI responses

**Nature and Scope of Work:** 

True-up Filling: Contracts Executed Details
Schedule T-7B

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any COMPANY: Florida Power & Light Company affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status For the Year Ended 12/31/2012 DOCKET NO.: 130009-EI of the contract. Witness: Steven D. Scroggs Contract No.: 4500425707 Major Task or Tasks Associated With: Conceptual Engineering of Cooling Water Supply and Discharge **Vendor Identity:** HDR Engineering Inc. Vendor Affiliation (specify 'direct' or 'indirect'): Direct **Number of Vendors Solicited: Number of Bids Received: Brief Description of Selection Process:** Initial contract was competively bid and change orders were all single source **Dollar Value: Contract Status:** Active CO #8 Term Begin: 5/23/2008 Term End: 12/31/2013 Nature and Scope of Work: Conceptual Engineering of Cooling Water Supply and Discharge

Page 3 of 8

[Section (8)(c)]

Schedule T-7B FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any COMPANY: Florida Power & Light Company affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status For the Year Ended 12/31/2012 of the contract. DOCKET NO.: 130009-EI Witness: Steven D. Scroggs 4500430034 Contract No.: Advanced Nuclear Technology; Near term deployment of Advanced Light Warer Reactors Major Task or Tasks Associated With: **Vendor Identity:** Electric Power Research Institute Direct Vendor Affiliation (specify 'direct' or 'indirect'): **Number of Vendors Solicited:** One **Number of Bids Received:** One **Brief Description of Selection Process:** Single Source **Dollar Value:** Active CO#1 **Contract Status:** Term Begin: 6/16/2008 Term End: 12/31/2013 Advanced Nuclear Technology; near term deployment of Advanced Light Nature and Scope of Work: Water Reactors

Page 4 of 8

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

COMPANY: Florida Power & Light Company

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

DOCKET NO.: 130009-EI

of the contract.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

**Contract No.:** 

4500518160

Major Task or Tasks Associated With:

Post SCA Submittal Support

**Vendor Identity:** 

**Golder Associates** 

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

**Number of Bids Received:** 

One

**Brief Description of Selection Process:** 

Single source and later designated as Predetermined Source February

**Dollar Value:** 

**Contract Status:** 

Open CO #8

Term Begin:

7/23/2009

Term End:

1/31/2013

Nature and Scope of Work:

Post SCA submittal support

Page 5 of 8

[Section (8)(c)]

Witness: Steven D. Scroggs

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

**Contract No.:** 4500518167

Major Task or Tasks Associated With: Post SCA Submittal Support

<u>Vendor Identity:</u> Environmental Consulting and Technology

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source

Dollar Value:

Contract Status: Active- CO#8

<u>Term Begin:</u> 11/6/2007

<u>Term End:</u> 12/31/2012

Nature and Scope of Work: SCA and Post Submittal support

Page 6 of 8

Schedule T-7B

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company DOCKET NO.: 130009-EI

**Number of Vendors Solicited:** 

Schedule T-7B

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

For the Year Ended 12/31/2012

of the contract.

Witness: Steven D. Scroggs

Contract No.:	4500536449
Major Task or Tasks Associated With:	UIC Subject Matter Expert
Vendor Identity:	McNabb Hydrogeologic Consulting
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct

**Number of Bids Received:** Three

**Brief Description of Selection Process:** Initial contract competively bid; change orders single source

Three

**Dollar Value:** 

**Contract Status:** Active CO #4

Term Begin: 10/9/2009

Term End: 12/31/2012

Nature and Scope of Work: **UIC Subject Matter Expert** 

Page 7 of 8

True-up Filing: Contracts Executed Details [Section (8)(c)]
Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

COMPANY: Florida Power & Light Company

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

DOCKET NO.: 130009-EI of the contri

For the Year Ended 12/31/2012
Witness: Steven D. Scroggs

**Contract No.:** 4500652043

Major Task or Tasks Associated With: PTN 6&7 Exploratory/UIC Well Installation

<u>Vendor Identity:</u>
Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Three

Number of Bids Received: Three

Brief Description of Selection Process: Competive bid and single source

Dollar Value:

Contract Status: Open Co#2

<u>Term Begin:</u> 3/3/2011

<u>Term End:</u> 12/31/2012

Nature and Scope of Work: PTN 6&7 Exploratory UIC Well Installation

Page 8 of 8