

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130009-EI  
FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2013

IN RE: NUCLEAR POWER PLANT COST RECOVERY  
FOR THE YEAR ENDING  
DECEMBER 2012

TOJ - 1(2012) Uprate, T-Schedules

SDS- 1 (2012) Pre-Construction and  
(2012) Site Selection, T-Schedules

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FPSC-COMMISSION CLERK

Nuclear Cost Recovery  
Extended Power Uprate Construction Costs  
Nuclear Filing Requirements (NFRs)  
T-Schedules  
January 2012 - December 2012

# UPRATE

DOCUMENT NUMBER-DATE

01113 MAR-12

FPSC-COMMISSION CLERK 1

**Extended Power Uprate Construction Costs  
Nuclear Cost Recovery  
Nuclear Filing Requirements (NFRs)  
T-Schedules (True Up)  
January 2012 - December 2012**

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**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures

For the Year Ended 12/31/2012  
Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
		Jurisdictional Dollars						
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 9)	\$9,444,265	\$10,623,846	\$11,924,675	\$11,739,684	\$10,068,382	\$10,843,399	\$64,644,251
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 38)	\$655,547	\$347,355	\$256,652	\$777,111	\$627,147	\$598,753	\$3,262,565
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$211,250)	(\$201,990)	(\$190,060)	(\$154,823)	(\$121,075)	(\$111,409)	(\$990,606)
5.	Other Adjustments (a) (Appendix C, Line 8)	\$47	\$77	\$10,410	\$1,587,244	\$4,718,766	\$4,745,452	\$11,061,998
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$9,888,610</u>	<u>\$10,769,289</u>	<u>\$12,001,677</u>	<u>\$13,949,216</u>	<u>\$15,293,220</u>	<u>\$16,076,195</u>	<u>\$77,978,207</u>
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-EI)	\$8,628,039	\$9,217,049	\$10,221,314	\$11,033,343	\$11,520,667	\$17,017,054	\$67,637,467
8.	Difference (Line 6 - Line 7)	<u>\$1,260,571</u>	<u>\$1,552,240</u>	<u>\$1,780,363</u>	<u>\$2,915,873</u>	<u>\$3,772,553</u>	<u>(\$940,860)</u>	<u>\$10,340,740</u>
9.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$9,489,324	\$10,723,121	\$11,880,002	\$13,439,890	\$15,427,515	\$19,009,623	\$79,969,475
10.	Final True-up of Uprate Construction Carrying Costs (Line 6 - Line 9)	<u>\$399,286</u>	<u>\$46,168</u>	<u>\$121,675</u>	<u>\$509,326</u>	<u>(\$134,295)</u>	<u>(\$2,933,428)</u>	<u>(\$1,991,268)</u>

\* Totals may not add due to rounding

11. (a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2012 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures

For the Year Ended 12/31/2012

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 9)	\$11,510,980	\$12,353,415	\$7,079,278	\$6,047,571	\$5,861,708	\$4,503,305	\$112,000,508
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 38)	\$455,922	\$831,020	\$81,023	\$15,873	\$316,430	\$2,251,320	\$7,214,153
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$100,339)	(\$86,723)	(\$74,062)	(\$65,984)	(\$45,921)	(\$25,304)	(\$1,388,939)
5.	Other Adjustments (a) (Appendix C, Line 8)	\$4,989,900	\$5,306,931	\$13,011,647	\$15,379,798	\$16,314,089	\$18,525,903	\$84,590,266
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$16,856,464</u>	<u>\$18,404,643</u>	<u>\$20,097,887</u>	<u>\$21,377,257</u>	<u>\$22,446,306</u>	<u>\$25,255,224</u>	<u>\$202,415,988</u>
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-EI)	\$12,972,687	\$13,371,098	\$13,999,601	\$14,583,896	\$14,936,543	\$15,415,131	\$152,916,422
8.	Difference (Line 6 - Line 7)	<u>\$3,883,777</u>	<u>\$5,033,545</u>	<u>\$6,098,286</u>	<u>\$6,793,361</u>	<u>\$7,509,763</u>	<u>\$9,840,093</u>	<u>\$49,499,565</u>
9.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$19,293,241	\$17,167,070	\$17,939,335	\$20,334,659	\$22,284,958	\$21,542,955	\$198,531,694
10.	Final True-up of Uprate Construction Carrying Costs (Line 6 - Line 9)	<u>(\$2,436,778)</u>	<u>\$1,237,573</u>	<u>\$2,158,552</u>	<u>\$1,042,597</u>	<u>\$161,348</u>	<u>\$3,712,269</u>	<u>\$3,884,294</u>

\* Totals may not add due to rounding

11. (a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2012 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Carrying Costs on Construction Cost Balance**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January (h)	(C) Actual February	(D) Actual March (h)	(E) Actual April (h)	(F) Actual May	(G) Actual June (h)	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Nuclear CWIP Additions (T-6, Line 75 ) (j)	\$1,212,848,398	\$48,671,155	\$173,111,087	\$127,056,327	\$102,905,909	\$91,101,950	\$74,577,520	\$617,423,947
2.	Adjustments (Appendix E, Line 25, page 2 of 2) (l)	(\$2,626,079)	\$654,443	(\$151,030)	(\$240,707)	\$743,683	(\$2,317,424)	\$8,311,733	\$7,000,698
3.	Transfers to Plant in Service (Appendix A, Page 2, Line 38) (d) (j)	\$141,131,786	\$9,243	\$0	\$3,937,782	\$426,871,410	\$0	\$1,253,204	\$432,071,639
4.	Unamortized Carrying charge Eligible for return (e)(g)	\$7,595,296	\$7,041,474	\$6,487,652	\$5,933,830	\$5,380,009	\$4,826,187	\$4,272,365	\$4,272,365
5.	Amortization of Carrying charge (f)	\$6,645,861	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$3,322,931
6.	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 11)	<u>\$1,076,685,828</u>	<u>\$1,125,448,361</u>	<u>\$1,298,736,465</u>	<u>\$1,422,308,335</u>	<u>\$1,102,204,826</u>	<u>\$1,195,232,475</u>	<u>\$1,278,955,148</u>	<u>\$1,284,075,589</u>
7.	Average Net CWIP Additions		\$1,101,067,095	\$1,212,092,413	\$1,360,522,400	\$1,262,256,581	\$1,148,718,651	\$1,237,093,812	n/a
8.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 8b x .61425) (a)		\$5,031,253	\$5,538,567	\$6,216,733	\$6,120,291	\$5,248,986	\$5,653,028	\$33,808,858
b.	Equity Comp. grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c) (l)	(\$175,239)	\$8,190,888	\$9,016,797	\$10,120,852	\$9,963,844	\$8,545,357	\$9,203,139	\$55,040,876
c.	Debt Component (Line 7 x 0.001325847) (c) (l)	(\$31,232)	\$1,459,849	\$1,607,049	\$1,803,823	\$1,775,840	\$1,523,025	\$1,640,281	\$9,809,847
9.	Total Return Requirements (Line 8b + 8c)	<u>(\$206,472)</u>	<u>\$9,444,265</u>	<u>\$10,623,846</u>	<u>\$11,924,675</u>	<u>\$11,739,684</u>	<u>\$10,068,382</u>	<u>\$10,843,389</u>	<u>\$64,644,251</u>
10.	Projected Carrying Costs for the period (Order No. PSC 11-0547-FOF-EI)		\$8,562,397	\$9,375,992	\$8,252,544	\$6,942,739	\$7,427,936	\$5,722,959	\$46,284,566
11.	Difference (Line 9 - Line 10)		<u>\$881,869</u>	<u>\$1,247,854</u>	<u>\$3,672,131</u>	<u>\$4,796,945</u>	<u>\$2,640,446</u>	<u>\$5,120,441</u>	<u>\$18,359,685</u>
12.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$9,674,362	\$10,649,778	\$11,968,454	\$11,280,227	\$10,095,591	\$10,828,611	\$64,497,024
13.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12)		<u>(\$230,097)</u>	<u>(\$25,933)</u>	<u>(\$43,780)</u>	<u>\$459,456</u>	<u>(\$27,206)</u>	<u>\$14,788</u>	<u>\$147,227</u>

14. \* Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments.

15. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

16. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Page 1 of 4

See Additional Notes on Pages 3 & 4

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Carrying Costs on Construction Cost Balance**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012  
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July (h)	(K) Actual August (h)	(L) Actual September (h)	(M) Actual October	(N) Actual November (h)	(O) Actual December	(P) 12 Month Total	(Q) PTD Total	
				Jurisdictional Dollars						
1.	Nuclear CWIP Additions (T-6, Line 75) (j)	\$111,627,282	\$125,117,750	\$173,679,279	\$47,075,061	\$49,050,646	\$70,802,412	\$1,194,776,378	\$2,407,624,775	
2.	Adjustments (Appendix E, Line 25, page 2 of 2) (i)	(\$5,045,545)	\$303,015	(\$961,530)	\$807,187	\$436,871	\$652,491	\$3,193,186	\$567,107	
3.	Transfers to Plant In Service (Appendix A, Page 2, Line 38) (d) (i)	\$42,835,210	\$8,144,018	\$987,021,425	\$0	\$290,151,412	\$96,729	\$1,760,320,433	\$1,901,452,219	
4.	Unamortized Carrying charge Eligible for return (e)(g)	\$3,718,543	\$3,164,722	\$2,610,900	\$2,057,078	\$1,503,256	\$949,435			
5.	Amortization of Carrying charge (f)	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$6,645,861		
6.	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 11)	<u>\$1,276,955,148</u>	<u>\$1,347,268,294</u>	<u>\$1,471,526,161</u>	<u>\$664,631,750</u>	<u>\$715,323,209</u>	<u>\$477,140,897</u>	<u>\$550,438,387</u>	<u>\$551,241,151</u>	<u>\$549,724,609</u>
7.	Average Net CWIP Additions	\$1,313,111,721	\$1,409,397,228	\$1,068,078,955	\$689,977,479	\$596,232,053	\$513,789,642	n/a		
8.	Return on Average Net CWIP Additions									
a.	Equity Component (Line 8b x .81425) (a)	\$6,001,060	\$6,440,250	\$3,690,665	\$3,152,801	\$3,055,905	\$2,347,724	\$58,497,264	\$58,497,264	
b.	Equity Comp. grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c) (i)	\$9,769,736	\$10,484,737	\$6,008,409	\$5,132,766	\$4,975,019	\$3,822,099	\$95,233,641	\$95,058,402	
c.	Debt Component (Line 7 x 0.001325847) (c) (i)	\$1,741,244	\$1,868,678	\$1,070,869	\$914,805	\$886,689	\$681,206	\$16,973,338	\$16,942,106	
9.	Total Return Requirements (Line 8b + 8c)	<u>\$11,510,980</u>	<u>\$12,353,415</u>	<u>\$7,079,278</u>	<u>\$6,047,571</u>	<u>\$5,861,708</u>	<u>\$4,503,305</u>	<u>\$112,000,508</u>	<u>\$112,000,508</u>	
10.	Projected Carrying Costs for the period (Order No. PSC 11-0547-FOF-EI)	\$3,976,038	\$4,390,329	\$3,716,246	\$3,012,165	\$3,368,570	\$3,700,541	\$68,448,455	\$68,448,455	
11.	Difference (Line 9 - Line 10)	<u>\$7,534,942</u>	<u>\$7,963,086</u>	<u>\$3,363,032</u>	<u>\$3,035,406</u>	<u>\$2,493,138</u>	<u>\$802,784</u>	<u>\$43,552,053</u>	<u>\$43,552,053</u>	
12.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$11,320,212	\$8,341,801	\$5,538,630	\$6,064,315	\$5,486,242	\$4,817,223	\$106,065,448	\$106,065,448	
13.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12)	<u>\$190,768</u>	<u>\$4,011,614</u>	<u>\$1,540,649</u>	<u>(\$16,745)</u>	<u>\$375,466</u>	<u>(\$313,918)</u>	<u>\$5,935,060</u>	<u>\$5,935,060</u>	

14. \* Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments.

15. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

16. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pages 3 & 4

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Carrying Costs on Construction Cost Balance**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012  
Witness: Winnie Powers

1 (d) Line 3 - Refer to Appendix A for Transfers to Plant in Service during 2012.

2  
3 (e) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2012.

	Docket # 110009-EI 2011 Projection	Docket # 120009-EI 2011 True-ups	2010-2011 (Over)/Under Recovery	
7 Line 4 Beginning Balance includes:				
8 2010 Over Recovery (2011 T-3 Line 3 Ending Balance)	\$0	(\$2,394,898)	(\$2,394,898)	
9 2010 Carrying Charges on Income Tax Deductions	\$0	\$0	\$0	
10 2011 EPU Carrying Costs (P-3 Line 9/T -3 Line 9)	\$50,832,130	\$81,270,753	\$30,438,623	} \$9,990,194 2011 (Over)/Under Recovery
11 2011 DTA/(DTL) Carrying Cost (P-3A Line 8/T-3A Line 8)	(\$1,702,390)	(\$3,019,311)	(\$1,316,921)	
12 2011 Base Rate Revenue Requirements (P-1, Line 5/T-1 Line 5)	\$28,270,391	\$9,138,883	(\$19,131,508)	
	<u>\$77,400,131</u>	<u>\$84,995,427</u>	<u>\$7,595,296</u>	

15  
16 (f) Line 5 - Amortization of carrying charge is the amount collected over 12 months in 2012 as approved by the Commission in Docket No 110009-EI, Order No. PSC 11-0547-FOF-EI. Revised Exhibit WP-10, page 2 of 2, column 6, line 37 (June 10, 2011 Errata Filing).

17 Line 4 Beginning Balance includes:			
18 2010 Over/Under Recovery of Carrying Costs (Revised March 1, 2011 Exhibit WP-5, Col I Line 16)	(\$237,550)	} (\$2,394,901)	
19 2010 Over/Under Recovery of Carrying Costs on DTA/(DTL) (Revised March 1, 2011 Exhibit WP-5, Col I Line 17)	(\$546,686)		
20 2010 Over/Under Recovery of Carrying Cost (Revised March 1, 2011 Exhibit WP-5, Col I Line 24)	(\$1,610,665)		
21 2011 Over/Under Recovery of Carrying Cost (March 1, 2012 Exhibit WP-1, Col F Line 16)	\$22,489,161		
22 2011 Over/Under Recovery of Carrying Costs on DTA/(DTL) (March 1, 2012 Exhibit WP-1, Col F Line 17)	(\$1,331,593)	\$9,040,762	
23 2011 Over/Under Recovery of Base Rate Revenue Requirements (March 1, 2012 Exhibit WP-1, Col F Line 24)	(\$12,116,806)	Monthly Amortization	
	<u>\$6,645,861</u>	<u>\$553,822</u>	

25  
26 (g) Line 4 (Column O) - Ending Balance consists of the 2011 final true-up amount which will be collected/amortized over 12 months in 2013. This amount will increase the CCRC charge paid by customers when the CCRC is re-set in 2013. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the AA Financial 30-day rate posted on the Federal Reserve website on the T-4.

	Docket # 110009-EI 2011 Actual/Estimated	Docket # 120009-EI 2011 True-ups	2011 Final True-up
31 2010 Over/Under Recovery (2011 AE Line 3/T-3 Line 4 Ending Balance)	(\$2,394,898)	(\$2,394,898)	\$0
32 2010 Carrying Charges on Income Tax Deductions	\$0	\$0	\$0
33 2011 EPU Carrying Costs (AE-3 Line 8/T -3 Line 8)	\$73,321,291	\$81,270,753	\$7,949,462
34 2011 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$3,033,984)	(\$3,019,311)	\$14,673
35 2011 Base Rate Revenue Requirements (AE/T-1 Line 5)	\$16,153,585	\$9,138,883	(\$7,014,702)
	<u>\$84,045,994</u>	<u>\$84,995,427</u>	<u>\$949,432</u>

37  
38  
39 (h) For work orders that had charges in the month plant was placed into service including intangible plant, carrying charges on the additions have been adjusted to reflect the half month for work orders less than \$10M and to the actual date for work orders over \$10M excluding intangible plant. For the calculation of carrying charges on T-3, no plant was placed into service in the months of February, May, and October. There were no additions in the current month for plant placed into service in December.

	January	March	April	June	July	August	September	November
43 Carrying Charge excluding adjustment	\$9,444,250	\$11,924,817	\$11,063,529	\$10,842,980	\$11,509,268	\$12,353,199	\$9,361,585	\$5,322,080
44 Carrying charge adjustment for a work order that was placed into service	\$15	(\$142)	\$676,155	\$419	\$1,712	\$216	(\$2,282,307)	\$539,628
45 Adjusted Carrying Charge	\$9,444,265	\$11,924,675	\$11,739,684	\$10,843,399	\$11,510,980	\$12,353,415	\$7,079,278	\$5,861,708
47 Document Number	Doc# 101286500	Doc# 101886422	Doc# 101796131	Doc# 102162797	Doc# 102428302	Doc# 102508609	Doc# 102724575 Doc# 102853629	Doc# 103318608 Doc# 103249594 Doc# 103112573

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Carrying Costs on Construction Cost Balance**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Winnie Powers

1 (i) Beginning balance adjustments for Column (A), Line 9:		
2		
3 <u>2011 Payroll Reclass Document No 101778677</u>		
4 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	\$1,952	
5 8c. Debt Component (Line 6 x 0.001325847)	<u>\$348</u>	
6	\$2,300	
7 <u>EPU Capital to O&amp;M Document No101938426</u>		
8 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$7,867)	
9 8c. Debt Component (Line 6 x 0.001325847)	<u>(\$1,402)</u>	
10	(\$9,269)	
11 <u>EPU Incremental Capital to Non Incremental Capital Document No 102040343</u>		
12 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	\$41	
13 8c. Debt Component (Line 6 x 0.001325847)	<u>\$7</u>	
14	\$48	
15 <u>Sales Tax Adjustment Document No 103387674</u>		
16 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$9,673)	
17 8c. Debt Component (Line 6 x 0.001325847)	<u>(\$1,724)</u>	
18	(\$11,397)	
19 <u>Contractor Charge Adjustment Document No's 103288143 &amp; 103387650</u>		
20 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$153,390)	
21 8c. Debt Component (Line 6 x 0.001325847)	<u>(\$27,338)</u>	
22	(\$180,728)	
23 <u>Cap to O&amp;M entry Document No 103377104</u>		
24 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$3,269)	
25 8c. Debt Component (Line 6 x 0.001325847)	<u>(\$583)</u>	
26	(\$3,852)	
27		
28 <u>Sales Tax Base Rate Revenue Adjustment for Plant in Svc 2011 Doc No 103387674</u>		
29 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$1,905)	
30 8c. Debt Component (Line 6 x 0.001325847)	<u>(\$339)</u>	
31	(\$2,244)	
32 <u>2011 CPI True-up Document No 103354824</u>		
33 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$1,129)	
34 8c. Debt Component (Line 6 x 0.001325847)	<u>(\$201)</u>	
35	(\$1,330)	
36 <u>TOTAL Beginning Balance Adjustments for Column (A), Line 9</u>		
37 8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)	(\$175,239)	
38 8c. Debt Component (Line 6 x 0.001325847)	<u>(\$31,232)</u>	
39	(\$206,472)	

40 (j) For lines 1, 2 and 3, refer to referenced supporting schedules for the applicable jurisdictional separation factor.

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Carrying Costs on Deferred Tax Asset/Liability**

[Section 5(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period (i)	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$2,119,264	\$3,415,774	\$3,950,609	\$3,376,499	\$2,809,007	\$3,020,641	\$18,691,793
2.		\$0	\$0	(\$250,499)	\$13,948,502	\$0	(\$79,525)	\$13,618,477
3.		(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$173,485)
4.		<u>(\$63,525,697)</u>	<u>(\$61,435,347)</u>	<u>(\$58,048,487)</u>	<u>(\$54,377,291)</u>	<u>(\$34,301,112)</u>	<u>(\$31,388,911)</u>	<u>(\$31,388,911)</u>
5.	38.578%	<u>(\$24,505,038)</u>	<u>(\$23,698,685)</u>	<u>(\$22,392,204)</u>	<u>(\$20,976,040)</u>	<u>(\$14,304,075)</u>	<u>(\$12,108,272)</u>	<u>(\$12,108,272)</u>
6. a.		(\$24,101,861)	(\$23,045,444)	(\$21,684,122)	(\$17,640,058)	(\$13,767,864)	(\$12,669,963)	
b.		\$0	\$111	(\$100)	(\$23,907)	(\$45,821)	(\$40,890)	(\$55,754)
c.		(\$24,101,861)	(\$23,045,334)	(\$21,684,222)	(\$17,663,965)	(\$13,813,685)	(\$12,710,854)	
7.								
a.		(\$110,132)	(\$105,304)	(\$99,084)	(\$80,714)	(\$63,121)	(\$58,081)	(\$516,436)
b.		(\$179,295)	(\$171,435)	(\$161,310)	(\$131,403)	(\$102,760)	(\$94,556)	(\$840,759)
c.		(\$31,955)	(\$30,555)	(\$28,750)	(\$23,420)	(\$18,315)	(\$16,853)	(\$149,847)
8.		<u>(\$211,250)</u>	<u>(\$201,990)</u>	<u>(\$190,060)</u>	<u>(\$154,823)</u>	<u>(\$121,075)</u>	<u>(\$111,409)</u>	<u>(\$990,606)</u>
9.		(\$211,361)	(\$201,779)	(\$166,252)	(\$132,909)	(\$126,006)	(\$96,545)	(\$934,852)
10.		<u>\$111</u>	<u>(\$211)</u>	<u>(\$23,807)</u>	<u>(\$21,914)</u>	<u>\$4,931</u>	<u>(\$14,864)</u>	<u>(\$55,754)</u>
11.		(\$207,362)	(\$196,774)	(\$184,337)	(\$135,039)	(\$88,037)	(\$79,565)	(\$891,114)
12.		<u>(\$3,888)</u>	<u>(\$5,215)</u>	<u>(\$5,723)</u>	<u>(\$19,763)</u>	<u>(\$33,038)</u>	<u>(\$31,845)</u>	<u>(\$99,493)</u>

14. \* Totals may not add due to rounding.

15. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

16. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pages 3 & 4



**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Carrying Costs on Deferred Tax Asset/Liability**

[Section 5(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (g) (k)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$3,776,958	\$4,565,178	\$2,745,581	\$1,853,613	\$2,368,822	\$2,101,755	\$36,103,700
2.		(\$34,774)	(\$37,389)	\$1,524,460	\$0	\$7,908,016	\$0	\$22,978,790
3.		(\$28,914)	(\$28,914)	(\$1,177,853)	(\$28,914)	(\$28,914)	(\$28,914)	(\$1,495,908)
4.		<u>(\$31,388,911)</u>	<u>(\$27,675,641)</u>	<u>(\$23,178,766)</u>	<u>(\$18,259,880)</u>	<u>(\$8,011,956)</u>	<u>(\$5,939,115)</u>	<u>(\$5,939,115)</u>
5.	38.578%	<u>(\$12,108,272)</u>	<u>(\$10,675,878)</u>	<u>(\$8,940,438)</u>	<u>(\$7,747,626)</u>	<u>(\$3,090,612)</u>	<u>(\$2,291,014)</u>	<u>(\$2,291,014)</u>
6. a.		(\$11,392,075)	(\$9,808,158)	(\$8,344,032)	(\$7,395,687)	(\$5,067,180)	(\$2,890,813)	
b.		(\$55,754)	(\$86,220)	(\$105,778)	(\$132,594)	(\$172,051)	(\$196,163)	(\$204,937)
c.		(\$11,447,829)	(\$9,894,378)	(\$8,449,810)	(\$7,528,281)	(\$5,239,232)	(\$2,886,976)	
7.								
a.		(\$52,310)	(\$45,212)	(\$38,611)	(\$34,400)	(\$23,940)	(\$13,192)	(\$724,101)
b.		(\$85,161)	(\$73,605)	(\$62,858)	(\$56,003)	(\$38,975)	(\$21,476)	(\$1,178,837)
c.		(\$15,178)	(\$13,118)	(\$11,203)	(\$9,981)	(\$6,946)	(\$3,828)	(\$210,102)
8.		<u>(\$100,339)</u>	<u>(\$86,723)</u>	<u>(\$74,062)</u>	<u>(\$65,984)</u>	<u>(\$45,921)</u>	<u>(\$25,304)</u>	<u>(\$1,388,939)</u>
9.		(\$69,873)	(\$67,165)	(\$47,246)	(\$26,527)	(\$21,810)	(\$16,530)	(\$1,184,002)
10.		<u>(\$30,466)</u>	<u>(\$19,558)</u>	<u>(\$26,816)</u>	<u>(\$39,458)</u>	<u>(\$24,111)</u>	<u>(\$8,774)</u>	<u>(\$204,937)</u>
11.		(\$70,265)	(\$51,820)	(\$37,033)	(\$46,229)	(\$39,831)	(\$19,430)	(\$1,155,721)
12.		<u>(\$30,074)</u>	<u>(\$34,903)</u>	<u>(\$37,028)</u>	<u>(\$19,756)</u>	<u>(\$6,090)</u>	<u>(\$5,874)</u>	<u>(\$233,218)</u>

14. \* Totals may not add due to rounding.

15. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 16. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.  
 17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pages 3 & 4

Page 2 of 4

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Carrying Costs on Deferred Tax Asset/Liability**

[Section 5(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012  
 Witness: Winnie Powers

1 (d) Line 3 - Other Adjustments represents Estimated 2012 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2012. Since FPL has not filed its 2012 tax return at the time of this filing, deductions taken on the 2012 tax return will be true up in the 2013 T-3A schedule filed on March 1, 2014.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2012 R&D	(\$353,321)	(\$353,321)	0.98202247	(\$346,969)	(\$28,914)

7 (e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule T-3, Line 4 as shown in footnote (e) Page 3 and the carrying charges are calculated on that schedule.

12 (f) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P). See footnote (j).

13 (g) Line 3 - (Column L) Estimated 2011 income tax deductions have been applied ratably over the 12 months in 2011 as the estimated tax payments for 2011 were being made and are included in the 2011 T-3A schedule Other Adjustments Line 3. Since FPL had not filed its 2011 tax return at the time of the 2012 Actual/Estimated filing, deductions taken on the 2011 tax return filed in 2012 are being true up in the 2012 T-3A schedules in September. The 2012 carrying charges on the true-up of deferred tax liabilities related to the actual deductions taken for 2011 are included in total carrying charges on the T-3A schedule in September 2012.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization	September 2012
Estimated 2011 R&D Deductions	(\$2,151,884)	(\$2,151,884)	0.98202247	(\$2,113,198)		
True-up of the 2011 R&D Deductions in 2012	(\$6,893,916)	(\$6,893,916)	0.98202247	(\$6,769,980)		
True-up of 2012 (Line 21 - Line 18)	<u>(\$4,742,032)</u>	<u>(\$4,742,032)</u>		<u>(\$4,656,782)</u>	<u>(\$28,914)</u>	<u>(\$4,685,696)</u> ( See also note (k), page 4 of 4)

27 (h) Line 2 represents the CPI associated with the plant placed into service.

Transfer to Plant Detail	January	February	March	April	May	June	July	August	September	October	November	December	Total
Tax Deductions	\$0	\$0	\$0	\$22,620,411	\$0	\$0	\$0	\$0	\$23,963,589	\$0	\$11,737,345	\$0	\$58,321,345
Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
Jurisdictionalized Tax Deductions	\$0	\$0	\$0	\$22,213,752	\$0	\$0	\$0	\$0	\$23,532,783	\$0	\$11,526,337	\$0	\$57,272,871
Jurisdictionalized CPI associated with Transfer to Plant	\$0	\$0	(\$250,499)	(\$8,285,250)	\$0	(\$79,525)	(\$34,774)	(\$37,389)	(\$22,008,323)	\$0	(\$3,618,321)	\$0	(\$34,294,081)
Total CPI and Tax Deductions associated with Transfer to Plant	\$0	\$0	(\$250,499)	\$13,948,502	\$0	(\$79,525)	(\$34,774)	(\$37,389)	\$1,524,460	\$0	\$7,908,016	\$0	\$22,978,790

38 (i) The Beginning Balance of T-3A, Line 4 has been revised to reflect the jurisdictional separation factor effective in January 2012 and True-up of CPI for prior years.

	Docket No 120009 2011 Ending balance for Errata as filed in June 11, 2012 Errata	Tax Deductions at New jurisdictional factor (i)	True-up of CPI for prior years	2012 T-3A new beginning balance after adjustments
Line 4, Column (A) Tax Basis Less Book Basis	(\$63,400,444)	\$645,326	(\$770,579)	(\$63,525,697)

50 (j) Calculation of 2012 beginning balance of remaining Tax Deductions at new jurisdictional Separation Factor. See also footnote (i)

	2008	2009	2009	2010	2011	Total	Difference
Tax Deduction as filed	(\$26,440,831)	(\$19,434,684)	(\$32,126,305)	(\$13,800,945)	(\$2,151,884)	(\$93,754,649)	
Prior Jurisdictional factor	0.99648888	0.99648888	0.98818187	0.98818187	0.98818187	0.98818187	
Total Jurisdictionalized Tax Deductions	<u>(\$26,347,994)</u>	<u>(\$19,366,446)</u>	<u>(\$31,746,632)</u>	<u>(\$13,440,207)</u>	<u>(\$2,126,453)</u>	<u>(\$93,027,733)</u>	
Minus: Transfer to Plant taken in May 2011							
Tax Deductions	\$6,166,222	\$12,260,870	\$0	\$6,834,583	\$740,942	\$26,002,616	
Jurisdictional Factor	0.99648888	0.99648888	0.98818187	0.98818187	0.98818187	0.98818187	
Jurisdictional Tax Deductions	<u>\$6,144,571</u>	<u>\$12,217,820</u>	<u>\$0</u>	<u>\$6,753,811</u>	<u>\$732,185</u>	<u>\$25,848,388</u>	
Tax Deductions for 2012 at the new factor	(\$20,274,610)	(\$7,173,815)	(\$32,126,305)	(\$6,766,362)	(\$1,410,942)	(\$87,752,033)	
New Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Total revised Jurisdictionalized Tax Deductions	<u>(\$19,910,122)</u>	<u>(\$7,044,847)</u>	<u>(\$31,548,753)</u>	<u>(\$6,644,720)</u>	<u>(\$1,365,577)</u>	<u>(\$86,534,019)</u>	\$645,326

St. Lucie and Turkey Point Upgrade Project  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 True-up Filing: Carrying Costs on Deferred Tax Asset/Liability

[Section 5)(c)1. b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Winnie Powers

1 (k) Docket No. 120009-EI T-3A Line 2 is true-up in Line 3 of T-3A. Since FPL had not filed its 2011 tax return at the time of the Docket No. 120009-EI March filing, deductions taken on the 2011 tax return filed in 2012 are being true-up in the Docket No. 130009-EI T-3A schedules in September. The 2012 carrying charges on  
 2 the true-up of deferred tax liabilities related to the actual deductions taken for 2011 are included in total carrying charges on the T-3A schedule in September 2012.  
 3  
 4  
 5

	2011 Docket No. 120009-EI Estimated Tax Deductions T- 3A Footnote D	2012	Total
6			
7	Estimated Tax Deductions	\$28,002,816	\$58,321,345
8	True-up of Tax Deductions	\$26,616,634	\$84,323,961
9	Difference	\$814,018	\$87,896,021
10	Jurisdictional factor	0.98202247	\$3,572,060
11	Estimated Jurisdictionalized Tax Deductions	\$602,979	0.98202247
12		\$2,904,864	\$3,507,843 ( See also note (g), page 3 of 4)

13  
 14 September, Line 3, Column (L)

15	Footnote (g)	(\$4,695,696)
16	Footnote (k)	\$3,507,843
17	Amount for September	<u>(\$1,177,853)</u>

Page 4 of 4

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

For the Year Ended 12/31/2012  
 Witness: Winnie Powers

Line No.	(A) Beginning of Period (e)	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1	Beginning Balance		\$286,892,739	\$725,578,746	\$891,296,129	\$991,213,170	\$669,340,596	\$727,378,181
2	Transfer to Plant	(\$151,008,150)	\$0	\$0	(\$4,249,034)	(\$457,401,835)	(\$18,549,310)	(\$1,370,808)
3	Period To Date Additions	\$81,188,248	\$0	\$0	\$0	\$0	\$0	\$0
4	Additions Construction	\$382,786,607	\$436,130,726	\$162,215,547	\$100,223,517	\$114,537,810	\$73,726,682	\$32,664,465
a.	Half a month Cash Flows	(\$11,841,670)	\$0	\$0	(\$33,224)	\$17,980,602	\$0	(\$324)
5	Other Adjustments (b)(d)	(\$314,139)	(\$436,016)	(\$86,063)	(\$25,173)	\$365,649	(\$51,205)	(\$47,415)
6	Balance Eligible for CPI (Prior Month Line 10 + Line 2 + Line 3 + Line 4 - Line 5)		<u>\$723,459,481</u>	<u>\$887,880,355</u>	<u>\$987,262,561</u>	<u>\$665,964,098</u>	<u>\$724,569,174</u>	<u>\$758,718,929</u>
7	Average Balance Eligible for CPI		<u>\$505,176,110</u>	<u>\$806,729,550</u>	<u>\$939,279,345</u>	<u>\$628,588,634</u>	<u>\$696,954,885</u>	<u>\$743,048,555</u>
8	CPI Rate (a)		0.419510%	0.423410%	0.420600%	0.407500%	0.403040%	0.406520%
9	Construction Period Interest for Tax (CPI) (a)	\$5,455,566	\$2,119,264	\$3,415,774	\$3,950,609	\$3,376,499	\$2,809,007	\$3,020,641
10	Ending Balance		<u>\$286,892,739</u>	<u>\$725,578,746</u>	<u>\$891,296,129</u>	<u>\$991,213,170</u>	<u>\$669,340,596</u>	<u>\$727,378,181</u>

\* Totals may not add due to rounding.

- 11 (a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for Uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant being placed into service at a different time than the outages.  
 12  
 13 (b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 Month Total	
14								
15								
16								
17								
18	Pension & Welfare (P&W) Benefit credit	(\$628,913)	(\$89,024)	(\$30,057)	\$392,661	(\$57,217)	(\$54,308)	(\$466,859)
19	P&W benefit credit for tax (for engineering)	\$141,540	(\$197)	\$11,857	\$1,043	\$16	\$3,795	\$158,055
20	Business Meals	\$43,180	\$1,473	(\$4,354)	(\$21,600)	\$4,947	\$2,624	\$26,271
21	Total Adjustments	<u>(\$444,193)</u>	<u>(\$87,748)</u>	<u>(\$22,554)</u>	<u>\$372,103</u>	<u>(\$52,254)</u>	<u>(\$47,888)</u>	<u>(\$282,533)</u>
22	Participants							
23	Total Adjustments Net of Participants	<u>(\$444,193)</u>	<u>(\$87,748)</u>	<u>(\$22,554)</u>	<u>\$372,103</u>	<u>(\$52,254)</u>	<u>(\$47,888)</u>	<u>(\$282,533)</u>
24	Jurisdictional Factor various							
25	Jurisdictional Net of Participants	<u>(\$436,016)</u>	<u>(\$86,063)</u>	<u>(\$25,173)</u>	<u>\$365,649</u>	<u>(\$51,205)</u>	<u>(\$47,415)</u>	<u>(\$280,224)</u>
26								
27	(c) Line 2, Column (P) represents the transfers to plant-in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D.							
28								
29	(d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals.							

(Jurisdictional separation factor is different for Generation and Transmission)

See Additional Notes on Page 3

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

For the Year Ended 12/31/2012  
Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total (c)
Jurisdictional Dollars								
1	Beginning Balance	\$761,739,570	\$1,062,828,390	\$1,132,794,153	\$244,356,804	\$682,153,261	\$484,112,854	
2	Transfer to Plant	(\$949,170)	(\$8,005,910)	(\$939,596,389)	(\$4,592,821)	(\$260,481,184)	(\$4,043,001)	(\$1,699,239,462)
3	Period To Date Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Additions Construction	\$298,204,411	\$73,308,778	\$45,646,499	\$440,427,810	\$56,622,261	\$66,568,776	\$1,900,277,282
a.	Half a month Cash Flows	\$7,999	\$10,168	\$3,156,909	\$0	\$3,650,319	\$0	\$24,772,450
5	Other Adjustments (b)(d)	(\$48,621)	(\$87,550)	\$389,950	(\$107,856)	\$200,625	(\$101,849)	(\$35,526)
6	Balance Eligible for CPI (Prior Month Line 10 + Line 2 + Line 3 + Line 4 - Line 5)	<u>\$1,059,051,432</u>	<u>\$1,128,228,975</u>	<u>\$241,611,223</u>	<u>\$680,299,648</u>	<u>\$481,744,032</u>	<u>\$546,740,479</u>	
7	Average Balance Eligible for CPI	<u>\$910,395,501</u>	<u>\$1,095,528,682</u>	<u>\$687,202,688</u>	<u>\$462,328,226</u>	<u>\$581,948,647</u>	<u>\$515,426,667</u>	
8	CPI Rate (a)	0.414870%	0.416710%	0.399530%	0.400930%	0.407050%	0.407770%	
9	Construction Period Interest for Tax (CPI) (a)	\$3,776,958	\$4,565,178	\$2,745,581	\$1,853,613	\$2,368,822	\$2,101,755	\$36,103,700
10	Ending Balance	<u>\$761,739,570</u>	<u>\$1,062,828,390</u>	<u>\$1,132,794,153</u>	<u>\$244,356,804</u>	<u>\$682,153,261</u>	<u>\$484,112,854</u>	<u>\$548,842,235</u>

\* Totals may not add due to rounding.

11 (a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for Uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant being placed into service at a different time than the outages.

12 (b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

13 (c) participant ownership rates of 6.08951% for OUC & 8.806% for FMPPA.

	July	August	September	October	November	December	12 Month Total
19 Pension & Welfare (P&W) Benefit credit	(\$54,107)	(\$92,740)	\$443,002	(\$111,401)	\$276,865	(\$104,421)	(\$109,660)
20 P&W benefit credit for tax (for engineering)	\$2,136	\$6	\$185	\$5	(\$64,080)	(\$41)	\$96,267
21 Business Meals	\$2,989	\$3,606	(\$46,101)	\$1,558	(\$7,859)	\$789	(\$18,749)
22 Total Adjustments	<u>(\$48,982)</u>	<u>(\$89,127)</u>	<u>\$397,087</u>	<u>(\$109,839)</u>	<u>\$204,926</u>	<u>(\$103,673)</u>	<u>(\$32,141)</u>
23 Participants							
24 Total Adjustments Net of Participants	<u>(\$48,982)</u>	<u>(\$89,127)</u>	<u>\$397,087</u>	<u>(\$109,839)</u>	<u>\$204,926</u>	<u>(\$103,673)</u>	<u>(\$32,141)</u>
25 Jurisdictional Factor various							
26 Jurisdictional Net of Participants	<u>(\$48,621)</u>	<u>(\$87,550)</u>	<u>\$389,950</u>	<u>(\$107,856)</u>	<u>\$200,625</u>	<u>(\$101,849)</u>	<u>(\$35,526)</u>

(Jurisdictional separation factor is different for Generation and Transmission)

28 (c) Line 2, Column (P) represents the transfers to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D.

29 (d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals.

See Additional Notes on Page 3

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated  
Construction Period Interest.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line  
No.

1 (e) The beginning balance of Schedule T-3B has been revised to reflect the revised CPI start date for work order P00000000765 and the new 2012 jurisdictional separation factor.

	(A)	(B)	(C)
	Ending Balance of 2011 as Filed for Errata, June 11, 2012	Ending Balance of 2011 as revised in 2012 Doc # 103354824	Ending Balance of 2011 as revised for new jurisdictional separation factor
Transfer to Plant	(\$160,975,692)	(\$150,773,399)	(\$151,008,150)
Period To Date Additions	\$71,858,561	\$61,480,214	\$61,186,248
Additions Construction	\$746,769,713	\$384,374,717	\$382,786,607
Half a month Cash Flows	(\$12,558,440)	(\$12,558,440)	(\$11,841,670)
Other Adjustments (d)	(\$445,315)	(\$314,218)	(\$314,139)
Construction Period Interest for Tax (CPI)	\$6,281,393	\$5,467,624	\$5,455,566
<b>Ending Balance</b>	<b>\$651,820,850</b>	<b>\$288,304,934</b>	<b>\$286,892,739</b>

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Costs  
True-up Filing: Recoverable O&M Monthly Expenditures**

[Section 5)(c)1. b.]  
[Section 8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September (h)	(K) Actual October	(L) Actual November (h)	(M) Actual December	(N) 12 Month Total	(O) 2012 PTD Total
1	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Communication	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	IT & Telecom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Regulatory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Human Resources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Public Policy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Community Relations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Corporate Communications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13																
14	Jurisdictional Factor (A&G)															
15	Jurisdictional Factor (Distribution)															
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18																
19	<b>Nuclear Generation</b>	\$313,910	\$277,246	\$161,997	\$1,005,313	85,502	\$156,762	\$809,642	\$1,215,097	\$833,976	\$106,093	\$328,020	\$2,695,206	\$7,788,763	\$7,788,763	\$0
20	Adjustments (Appendix F, Line 15) (f)	\$596,854	(\$242,631)	\$78,409	\$99,789	(\$211,229)	\$553,929	\$455,818	(\$345,020)	(\$364,695)	(\$549,970)	(\$89,655)	(\$6,286)	(\$249,329)	(\$870,871)	\$0
21	Total Company Adjusted Nuclear Generation	\$668,133	\$355,655	\$261,786	\$794,084	\$63,273	\$612,590	\$464,622	\$850,402	\$469,281	\$16,438	\$321,734	\$2,445,876	\$7,514,746	\$7,514,746	\$0
22	<b>Participants Credits PSL Unit 2 (a)</b>															
23	OUC		(\$831)	(\$1,739)	(\$738)	(\$2,086)	(\$993)	(\$2,150)	(\$526)	(\$2,624)	(\$981)	(\$225)	\$274	(\$90,618)	(\$103,241)	(\$103,241)
24	FMFA		(\$574)	(\$1,202)	(\$510)	(\$1,444)	(\$687)	(\$1,487)	(\$365)	(\$1,814)	(\$678)	(\$156)	\$189	(\$62,664)	(\$71,393)	(\$71,393)
25	Total Participants Credits PSL Unit 2		(\$1,405)	(\$2,941)	(\$1,248)	(\$3,531)	(\$1,680)	(\$3,637)	(\$891)	(\$4,438)	(\$1,659)	(\$381)	\$463	(\$153,283)	(\$174,634)	(\$174,634)
26	<b>Total Nuclear O&amp;M Costs Net of Participants Adjusted for Appendix F</b>	\$668,728	\$352,714	\$260,538	\$790,552	\$63,751	\$608,942	\$463,729	\$845,964	\$467,661	\$16,057	\$322,196	\$2,292,594	\$7,340,113	\$7,340,113	\$0
27	Jurisdictional Factor (Nuclear - Production - Base) (e)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
28	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 26 X Line 27)	\$654,742	\$346,373	\$255,854	\$776,340	\$62,626	\$597,995	\$455,392	\$830,756	\$460,867	\$15,769	\$316,404	\$2,251,378	\$7,208,155	\$7,208,155	\$0
29																
30	<b>Transmission</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Jurisdictional Factor (Transmission) (e)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
32	Jurisdictional Recoverable Costs (Transmission) (Line 30 X Line 31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33																
34	<b>Actual Jurisdictional Recoverable O&amp;M Costs for the Period</b>	\$654,742	\$346,373	\$255,854	\$776,340	\$62,626	\$597,995	\$455,392	\$830,756	\$460,867	\$15,769	\$316,404	\$2,251,378	\$7,208,155	\$7,208,155	\$0
35																
36	Total Interest Provision (Page 2 Line 15) (g)	\$113	\$805	\$982	\$798	771	\$861	\$758	\$530	\$265	\$156	\$105	\$26	(\$58)	\$5,998	\$5,998
37																
38	<b>Actual Jurisdictional Recoverable O&amp;M Costs for the Period Including Interest</b>	\$655,547	\$347,355	\$256,852	\$777,111	\$62,714	\$598,753	\$456,150	\$831,286	\$461,032	\$15,925	\$316,509	\$2,251,483	\$7,214,153	\$7,214,153	\$0
39																
40	Projected O&M Costs for the period (Order No. PSC 11-0547-FOF-EI)	\$276,197	\$38,821	\$38,808	\$38,395	\$38,181	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,197		
41																
42	(Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40)	\$379,350	\$308,534	\$218,044	\$738,716	\$588,966	(\$4,180,380)	\$428,049	\$807,565	\$57,781	\$5,829	\$296,642	\$2,103,860	\$1,752,956	\$1,752,956	\$0
43																
44	<b>Actual / Estimated O&amp;M Costs for the period (Order No. PSC 12-0650-FOF-EI)</b>	\$22,276	\$270,039	\$105,011	\$4,430	\$821,927	\$3,615,076	\$3,134,843	\$98,521	(\$5,977)	\$1,869,848	\$3,043,319	\$1,567,635	\$14,546,749	\$14,546,749	\$0
45																
46	Final True-up of O&M Costs (Line 38 - Line 44)	\$633,271	\$77,316	\$151,840	\$772,681	(\$194,780)	(\$3,016,323)	(\$2,678,921)	\$732,499	\$87,000	(\$1,853,775)	(\$2,726,890)	\$683,685	(\$7,332,596)	(\$7,332,596)	\$0
47																
48	<b>Total Company Nuclear Generation and Transmission O&amp;M Including Interest</b>	\$688,938	\$356,637	\$262,583	\$794,855	\$640,292	\$613,337	\$465,152	\$850,667	\$462,667	\$16,543	\$321,759	\$2,445,818	\$7,520,744	\$7,520,744	\$0
49	(Line 21+ Line 30 + Line 36)															

\* Totals may not add due to rounding.



**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Costs**  
**True-up Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]  
 [Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) 2012 PTD Total
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 34)		\$654,742	\$346,373	\$255,854	\$776,340	\$626,286	\$597,895	\$455,392	\$830,756	\$80,867	\$15,769	\$316,404	\$2,251,378	\$7,208,155	\$7,208,155
2																
3	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	\$11,593,673	\$10,570,919	\$9,548,165	\$8,525,411	\$7,502,857	\$6,479,903	\$5,457,149	\$4,434,394	\$3,411,640	\$2,388,886	\$1,366,132	\$343,378	(\$679,376)	(\$679,376)	(\$679,376)
4	Prior Period O&M Costs Recovered (c)	\$12,273,049	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754
5																
6																
7	Prior Month (over)/Under Recovery (Prior Month Line 21)		\$0	\$379,350	\$308,534	\$218,044	\$738,716	\$588,966	(\$4,180,380)	\$428,049	\$807,565	\$57,781	\$5,829	\$296,842	\$296,842	\$296,842
8																
9	Balance Eligible for Interest	\$11,593,673	\$10,570,919	\$9,927,515	\$9,213,295	\$8,408,585	\$8,124,547	\$7,690,759	\$2,487,625	\$1,892,920	\$1,677,731	\$712,757	(\$304,168)	(\$1,030,280)	(\$1,030,280)	(\$1,030,280)
10																
11	Average Unamortized Balance		\$11,082,296	\$10,249,217	\$9,570,405	\$8,810,940	\$8,266,568	\$7,907,853	\$5,088,192	\$2,190,273	\$1,785,325	\$1,195,244	\$204,295	(\$667,224)	(\$667,224)	(\$667,224)
12																
13	AA Financial 30 Day rate (i)		0.00625%	0.00958%	0.00833%	0.00875%	0.01042%	0.00958%	0.01042%	0.01208%	0.00875%	0.00875%	0.01250%	0.00875%	0.00875%	0.00875%
14																
15	Interest Provision (Line 11 * Line 13) (g)	\$113	\$905	\$982	\$798	\$771	\$961	\$758	\$530	\$265	\$158	\$105	\$26	(\$58)	\$5,998	\$5,998
16																
17	Total O&M Costs and Interest (Line 1 + Line 15)		\$655,547	\$347,355	\$256,652	\$777,111	\$627,147	\$598,753	\$455,922	\$831,020	\$81,023	\$15,873	\$316,430	\$2,251,320	\$7,214,153	7,214,153
18																
19	Projected O&M Costs for the period (Order No. PSC 11-0547-FOF-EI)		\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$4,778,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,197	\$5,461,197
20																
21	Difference (Line 17 - Line 19)		\$379,350	\$308,534	\$218,044	\$738,716	\$588,966	(\$4,180,380)	\$428,049	\$807,565	\$57,781	\$5,829	\$296,842	\$2,103,860	\$1,752,956	1,752,956
22																
23																
24	* Totals may not add due to rounding.															
25																
26	(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.															
27	(b) Line 3 (Column A), page 2 of 2 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 5, page 2 of 2) and interest will be calculated on the unrecovered balance.															
28																
29	2010 Over Recovery (2011 T-4 Line 5, Column M, Page 2 of 2 Ending Balance)		\$3,926,433													
30	2011 Recoverable O&M (2011 T-4 Schedule Line 21, Page 1 of 2)		\$7,687,240													
31			\$11,593,673													
32																
33	(c) Line 5 (Column A) page 2 of 2 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2012 as approved by the Commission in Order No. PSC 11-0547-FOF-EI. Revised Exhibit WP-1 column 9 (June 11, 2012 Errata Filing).															
34	2010 Over Recovery (2011 T-4 Line 5, Column M, Page 2 of 2 Ending Balance)		\$3,926,433													
35	2011 Recoverable O&M (2011 AE-4 Schedule Line 40)		\$8,346,616													
36			\$12,273,049													
37																
38	(d) Line 3 (Column N), page 2 of 2 - Ending Balance consists of the 2011 final true-up amount which will be refunded over 12 months in 2013. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2013.															
39																
40																
41																
42																
43																
44	2010 Recoverable O&M and interest (2011 A/E footnote (d))		\$3,140,969				\$3,140,969							\$0		
45	2011 Recoverable O&M and interest (AE-4 Line 36 / T-4 Line 39)		\$12,263,818				\$11,584,442							(\$679,376)		
46			\$15,404,787				\$14,725,411							(\$679,376)		
47																
48	(e) FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC.															
49																
50	(f) Line 20, Column A, has been revised to reflect the below adjustments:															
51			Amount													
52	Beginning Balance Adjustment from Appendix F, Line 15		\$870,871													
53	2011 Appendix F, Line 18, Column (N) filed in Docket No 120009-EI recorded in January 2012		(\$290,202)													
54	Amount double deducted in January 2011		\$16,185													
55	New Total for Line 20, Column (A), page 1 of 2		\$596,854													
56																
57	(g) The following interest has been calculated from prior year adjustments shown in Appendix F:															
58			Amount													
59	Document # 103528676		\$97													
60	Document #103377104		\$16													
61			\$113													
62																
63	(h) Line 25, page 1 - Columns (J) and (L)- Includes participation adjustments from Appendix F.															
64																
65	(i) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.															
66																

St. Lucie and Turkey Point Update Project  
Construction Costs and Carrying Costs on Construction Costs  
True-up Filing: Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130008-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Table with columns: Line No., Description, (A) PTD 2011 Total (d), (B) Actual January, (C) Actual February, (D) Actual March, (E) Actual April, (F) Actual May, (G) Actual June, (H) Actual July, (I) Actual August, (J) Actual September, (K) Actual October, (L) Actual November, (M) Actual December, (N) 12 Month Total, (O) PTD 2012 Total. Rows include Construction, Generation, Transmission GSU, and Transmission Other categories.

See additional notes on page 2

\* Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments.

St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Costs  
True-up Filing: Monthly Expenditures

[Section (B)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2012  
Witness: Winnie Powers and Terry O. Jones

- 1 (a) Participants share in Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.  
2 (b) Other adjustments represent Pension & Welfare Benefit credit.  
3 (c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).  
4 (d) The beginning balance of 2012 T-Schedule has been adjusted to reflect 2011 Errata and FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC.

	2011 T-6 as filed for Errata June 11, 2012 in Dkt No 120009-EI	2011 T-6 new ending balance at new jurisdictional factor
5		
6		
7		
8	All Line numbers refer to T-6 Page 1 of 2	
9		
10	<b>Total Company</b>	
11		
12	Total Nuclear Generation costs, Line 11	\$1,275,678,597
13		\$1,275,678,597
14	Total Transmission Costs for 2012. ( Line 32 + Line 54)	\$39,229,522
15		\$39,229,522
16	Total Company Construction Costs, Line 71	<u>\$1,314,908,119</u>
17		<u>\$1,314,908,119</u>
18		
19	<b>Jurisdictional Net of Participants</b>	
20		
21	Total FPL Jurisdictional Nuclear Generation Costs, Line 18	\$1,223,933,344
22		\$1,216,304,490
23	Total FPL Jurisdictional Transmission GSU and Other Costs for 2012. ( Line 39 + Line 61 )	\$33,153,050
24		\$35,914,426
25	Total Jurisdictional Costs, Net of Participants Line 73	<u>\$1,257,086,394</u>
26		<u>\$1,252,216,918</u>
27		
28	<b>Jurisdictional Net of Adjustments</b>	
29		
30	Total Jurisdictional Nuclear Generation Costs Net of Adjustments, Line 26	\$1,193,157,956
31		\$1,185,720,927
32	Total Jurisdictional Transmission Costs Net of Adjustments for 2012 ( Line 47 + Line 69)	\$24,963,298
33		\$27,127,470
34	Total Jurisdictional Construction Costs Net of Adjustments, Line 75	<u>\$1,218,121,252</u>
35		<u>\$1,212,848,397</u>
36		

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Monthly Expenditures**

[Section (5)(c)1.a.]  
 [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide a description of the major tasks performed  
 within Construction categories.

For the Year Ended 12/31/2012  
 Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	<b>Construction period:</b>	
2	<b>Generation:</b>	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification, environmental, and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2012 are below.
	a St. Lucie Unit 1 Cycle 24 Implementation Outage - Winter/Spring	Implement scheduled modifications. Second of two implementation outages.
	b St. Lucie Unit 2 Cycle 20 Implementation Outage - Fall	Implement scheduled modifications. Second of two implementation outages.
	c Turkey Point Unit 3 Cycle 26 Implementation Outage - Spring/Summer	Implement scheduled modifications. Second of two implementation outages.
	d Turkey Point Unit 4 Cycle 27 Implementation Outage - Winter/Spring	Implement scheduled modifications. Second of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	<b>Transmission:</b>	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
15	Substation Engineering	Engineering, permitting, procurement, planning & scheduling of work.
16	Line Construction	Installation including construction oversight.
17	Substation Construction	Installation including construction oversight.

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Variance Explanations**

[Section (B)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Terry O. Jones

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1	<b>Construction:</b>			
2	<b>Generation:</b>			
3				
4	\$46,020,557	\$26,038,891	\$19,981,667	Increased duration of licensing effort.
5	\$27,908,562	\$24,666,015	\$3,242,547	Additional staffing required to support outage preparation and 2012 outages.
6	\$0	\$0	\$0	
7	\$53,271,741	\$52,272,023	\$999,718	Additional staffing required to support outage preparation and 2012 outages.
8	\$0	\$0	\$0	
9	\$0	\$0	\$0	
10	\$1,191,508,450	\$928,547,120	\$262,961,330	Additional staffing and craft labor required to support 2012 outages.
11	\$1,509,819	\$919,861	\$589,958	
12	\$1,320,219,130	\$1,032,443,910	\$287,775,220	
13	<b>Transmission GSU:</b>			
14	\$11,342,563	\$11,154,965	\$187,598	
15	\$23,573	\$0	\$23,573	
16	\$8,094,706	\$8,000,000	\$94,706	
17	\$19,460,842	\$19,154,965	\$305,877	
18	<b>Transmission:</b>			
19	\$0	\$30,000	(\$30,000)	
20	\$1,266,802	\$783,289	\$503,313	
21	\$0	\$210,000	(\$210,000)	
22	\$5,580,806	\$6,252,202	(\$671,396)	
23	\$8,847,408	\$7,255,491	\$1,591,917	
24	\$8,847,408	\$7,255,491	\$1,591,917	
25				
26	\$1,346,527,380	\$1,058,854,366	\$287,673,014	

St. Lucie and Turkey Point Upgrade Project  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 True-up Filing: Transfers to Plant In Service

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130008 - EI

For the Year Ended 12/31/2012

Witness: Winnie Powers & Terry O. Jones

Line No.	In-Service Date	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Actual 2012 Total	
1	Nuclear -Turkey Point Distribution Heavy Haul Path	201201	\$9,243											\$9,243	
2															
3	Transmission-St. Lucie Generator Bay Upgrade	201203		\$2,850,839										\$2,850,839	
4															
5	Transmission-St. Lucie Midway Substation Line Bay Upgrade	201203		\$1,288,942										\$1,288,942	
6															
7	Nuclear -St. Lucie Unit 1 Outage (PSL 1-24)	201204			\$419,873,537									\$419,873,537	
8															
9	GSU-St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	201204		\$7,197,874										\$7,197,874	
10															
11	Transmission-Turkey Point Site Expansion Switchyard	201206					\$1,253,204							\$1,253,204	
12															
13	Nuclear-St. Lucie Unit 1 License Amendment Request	201207						\$41,802,086						\$41,802,086	
14															
15	Transmission-Turkey Point Flagami Breaker Failure Panels	201207						\$588,181						\$588,181	
16															
17	Transmission-Turkey Point Davis Breaker Failure Panels	201207						\$344,833						\$344,833	
18															
19	Transmission-Turkey Point Distribution Street Lighting	201208							\$11,980					\$11,980	
20															
21	GSU-Turkey Point Spare Generator Step-Up (GSU) Transformer	201208							\$8,003,382					\$8,003,382	
22															
23	Nuclear -Turkey Point Turbine Valve Refurbishment (From PTN 4-26)	201208							\$128,835					\$128,835	
24															
25	Nuclear-Turkey Point Unit 3 License Amendment Request	201209								\$34,338,251				\$34,338,251	
26															
27	Nuclear-Turkey Point Unit 4 License Amendment Request	201209							\$33,555,902					\$33,555,902	
28															
29	Nuclear-Turkey Point Unit 3 Outage (PTN 3-26)	201209							\$907,154,500					\$907,154,500	
30															
31	Nuclear-Turkey Point Turbine Valve Refurbishment (During PTN 3-26)	201209							\$10,164,408					\$10,164,408	
32															
33	Nuclear-Turkey Point Simulator	201209							\$1,808,364					\$1,808,364	
34															
35	Nuclear-St. Lucie Unit 2 License Amendment Request	201211										\$29,495,864		\$29,495,864	
36															
37	Nuclear-St. Lucie Unit 2 Outage (PSL 2-20)	201211										\$244,557,107		\$244,557,107	
38															
39	GSU-St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transfor	201211										\$11,110,732		\$11,110,732	
40															
41	Nuclear-Turkey Point Gate Valve Machining	201211										\$0		\$0	
42															
43	Nuclear-Turkey Point Globe Valve Machining	201211										\$681		\$681	
44															
45	Transmission -Turkey Point Switchyard	201211										\$3,914,710		\$3,914,710	
46															
47	GSU-St. Lucie Soare Generator Step-Up (GSU) Transformer Coolers & I	201211										\$1,072,319		\$1,072,319	
48															
49	Nuclear-Turkey Point Turbine Valve Refurbishment (From PTN 3-26)	201212											\$98,729	\$98,729	
50															
51	T-3 Transfers To Plant In-Service Jurisdictionalized Net of Participants and Adjustments (a)		\$9,243	\$0	\$3,937,782	\$426,871,419	\$0	\$1,253,204	\$42,835,210	\$8,144,018	\$987,021,425	\$0	\$290,151,412	\$98,729	\$1,780,320,433

(a) Line 51 is the amount of plant placed into service from CWIP, is used for the calculation of carrying charges in schedule T-3 and does not include non-incremental costs. See page 3 of 3 for reconciliation to Appendix B Plant In-Service Including Non-Incremental and Post In Service Costs.

56 \* Totals may not add due to rounding. See additional footnotes on pages 2 and 3.

St. Lucie and Turkey Point Upsets Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Transfers to Plant in Service

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO: 130009 - EI

For the Year Ended 12/31/2012

Witness: Winnie Powers & Terry O. Jones

	Actual 2011 PTD (d)	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Actual Total	Actual 2012 PTD
<b>1 Transfer to Plant in Service</b>															
<b>Nuclear Generation</b>															
Total Company Plant in Service	\$157,420,253	\$9,412	\$0	\$0	\$486,989,586	\$0	\$0	\$42,854,075	\$130,890	\$1,023,923,249	\$0	\$331,530,007	\$98,500	\$1,885,325,820	\$2,042,746,073
Participant Credit (b)	(13,538,044)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$47,081,828)	\$0	(\$47,081,828)
Transfer to Plant in Service Net of Participants	\$143,882,210	\$9,412	\$0	\$0	\$486,989,586	\$0	\$0	\$42,854,075	\$130,890	\$1,023,923,249	\$0	\$331,530,007	\$98,500	\$1,838,244,181	\$1,995,664,245
Jurisdictional Factor (d)	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247
Total Jurisdictional Nuclear transfer to Plant in Service	\$141,296,593	\$9,243	\$0	\$0	\$478,234,719	\$0	\$0	\$41,881,290	\$128,838	\$1,005,815,838	\$0	\$329,324,879	\$98,729	\$1,805,187,101	\$1,949,492,954
Adjustments (c)	\$18,042,218	\$0	\$0	\$0	\$58,833,238	\$0	\$0	(\$15,087)	\$0	\$18,832,780	\$0	\$5,367,725	\$0	\$83,816,646	\$102,860,964
Jurisdictional Factor (d)	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247
Total Jurisdictional Adjustments	\$15,869,898	\$0	\$0	\$0	\$58,561,150	\$0	\$0	(\$14,800)	\$0	\$18,484,413	\$0	\$5,271,227	\$0	\$82,311,784	\$101,011,656
Total Jurisdictional Transfer to Plant Net of Adjustments	\$122,985,677	\$9,243	\$0	\$0	\$419,673,537	\$0	\$0	\$41,897,096	\$128,838	\$987,021,425	\$0	\$327,653,652	\$99,729	\$1,722,885,307	\$1,848,481,298
<b>Transmission GSLU</b>															
Transfer to Plant in Service	\$20,520,384	\$0	\$0	\$0	\$7,879,944	\$0	\$0	\$0	\$0	\$8,160,646	\$0	\$0	\$12,880,448	\$0	\$28,521,035
Participant Credit (b)	(875,007)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,338,381)	\$0	(\$2,211,388)
Transfer to Plant in Service Net of Participants	\$19,645,377	\$0	\$0	\$0	\$7,879,944	\$0	\$0	\$0	\$0	\$8,160,646	\$0	\$0	\$11,542,067	\$0	\$26,309,647
Jurisdictional Factor (d)	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733
Total Jurisdictional Nuclear transfer to Plant in Service	\$17,266,832	\$0	\$0	\$0	\$7,536,316	\$0	\$0	\$0	\$0	\$8,001,664	\$0	\$0	\$11,123,052	\$0	\$26,955,015
Adjustments (c)	\$2,889,596	\$0	\$0	\$0	\$338,050	\$0	\$0	\$0	\$0	(\$1,772)	\$0	\$0	\$12,558	\$0	\$349,833
Jurisdictional Factor (d)	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733	0.88051733
Total Jurisdictional Adjustments	\$2,812,688	\$0	\$0	\$0	\$332,444	\$0	\$0	\$0	\$0	(\$1,730)	\$0	\$0	\$12,311	\$0	\$343,017
Total Jurisdictional Transfer to Plant Net of Adjustments	\$15,449,824	\$0	\$0	\$0	\$7,197,874	\$0	\$0	\$0	\$0	\$8,000,292	\$0	\$0	\$11,110,728	\$0	\$28,211,698
<b>Transmission</b>															
Transfer to Plant in Service	\$2,446,412	\$0	\$0	\$4,317,351	\$0	\$0	\$1,382,929	\$1,027,334	\$13,178	\$0	\$0	\$0	\$6,818,116	\$0	\$13,596,807
Participant Credit (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transfer to Plant in Service Net of Participants	\$2,446,412	\$0	\$0	\$4,317,351	\$0	\$0	\$1,382,929	\$1,027,334	\$13,178	\$0	\$0	\$0	\$6,818,116	\$0	\$13,596,807
Jurisdictional Factor (d)	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145
Total Jurisdictional Nuclear transfer to Plant in Service	\$2,212,218	\$0	\$0	\$3,859,430	\$0	\$0	\$1,250,588	\$829,030	\$11,917	\$0	\$0	\$0	\$6,188,700	\$0	\$12,281,474
Adjustments (c)	\$139,491	\$0	\$0	(\$7,100)	\$0	\$0	(\$3,882)	(\$4,577)	(\$81)	\$0	\$0	\$1,303,391	\$0	\$1,290,789	
Jurisdictional Factor (d)	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145	0.80431145
Total Jurisdictional Adjustments	\$126,144	\$0	\$0	(\$33,950)	\$0	\$0	(\$3,800)	(\$4,094)	(\$73)	\$0	\$0	\$1,178,672	\$0	\$1,138,547	
Total Jurisdictional Transfer to Plant Net of Adjustments	\$2,086,172	\$0	\$0	\$3,825,780	\$0	\$0	\$1,253,204	\$833,124	\$11,886	\$0	\$0	\$4,987,028	\$0	\$11,123,128	
Total Company Plant in Service (Line 3 + Line 13 + Line 24)	\$180,387,049	\$9,412	\$0	\$4,317,351	\$494,069,530	\$0	\$1,382,929	\$43,681,409	\$8,204,814	\$1,023,923,249	\$0	\$351,018,598	\$98,500	\$1,927,605,761	\$2,107,792,810
Total Jurisdictional Costs, Net of Participants (Line 7 + Line 17 + Line 28)	\$182,770,513	\$9,243	\$0	\$3,904,230	\$485,785,034	\$0	\$1,250,588	\$42,818,230	\$8,149,207	\$1,005,515,638	\$0	\$296,613,622	\$98,729	\$1,844,113,980	\$2,008,884,104
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 11 + Line 21 + Line 32)	\$141,131,786	\$9,243	\$0	\$3,837,782	\$428,871,410	\$0	\$1,283,204	\$42,835,210	\$8,144,018	\$987,021,425	\$0	\$290,151,412	\$99,729	\$1,780,320,433	\$1,901,452,179

\* Totals may not add due to rounding.

- 43 (a) Refer to Exhibit Appendix B for further detail.
- 44 (b) Participants share in Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.
- 45 (c) Non-cash accounts and other adjustments are net of participants (participant ownership rates for OUC & 8.806% for FMPA) for St. Lucie Unit 2.
- 46 (d) The beginning balance of Appendix A has been revised to reflect FPL's new jurisdictional separation factor effective January 2012.

	2011 T-6 as filed in Errata June 11, 2012 in Dkt No 120009-EI	2011 T-6 new ending balance at new jurisdictional factor	Difference due to new jurisdictional separation factor
<b>Transfer to Plant in Service</b>			
<b>Nuclear Generation</b>			
Total Company Plant in Service	\$157,420,253	\$157,420,253	\$0
Participant Credit (b)	(13,538,044)	(13,538,044)	\$0
Transfer to Plant in Service Net of Participants	\$143,882,210	\$143,882,210	\$0
Jurisdictional Factor (d)	0.88618187	0.88202247	(886,228)
Total Jurisdictional Nuclear transfer to Plant in Service	\$142,181,781	\$141,296,593	(\$886,228)
Adjustments (c)	\$18,042,218	\$18,042,218	\$0
Jurisdictional Factor (d)	0.88618187	0.88202247	(\$0)
Total Jurisdictional Adjustments	\$18,817,174	\$18,899,898	(\$82,724)
Total Jurisdictional Transfer to Plant Net of Adjustments	\$123,364,617	\$122,985,677	(\$378,940)
<b>Transmission GSLU</b>			
Transfer to Plant in Service	\$20,520,384	\$20,520,384	\$0
Participant Credit (b)	(875,007)	(875,007)	\$0
Transfer to Plant in Service Net of Participants	\$19,645,377	\$19,645,377	\$0
Jurisdictional Factor (d)	0.88051733	0.88051733	\$0
Total Jurisdictional Nuclear transfer to Plant in Service	\$19,282,832	\$19,282,832	\$0
Adjustments (c)	\$2,889,596	\$2,889,596	\$0
Jurisdictional Factor (d)	0.88051733	0.88051733	\$0
Total Jurisdictional Adjustments	\$2,812,688	\$2,812,688	\$0
Total Jurisdictional Transfer to Plant Net of Adjustments	\$16,470,144	\$16,470,144	\$0
<b>Transmission</b>			
Transfer to Plant in Service	\$22,966,795	\$2,446,412	(\$20,520,384)
Participant Credit (b)	(875,007)	(\$0)	(\$875,007)
Transfer to Plant in Service Net of Participants	\$22,091,788	\$2,446,412	(\$19,645,377)
Jurisdictional Factor (d)	0.88698901	0.80431145	(88,687,367)
Total Jurisdictional Nuclear transfer to Plant in Service	\$19,594,710	\$2,212,318	(\$17,382,392)
Adjustments (c)	\$3,028,077	\$139,491	(\$2,888,586)
Jurisdictional Factor (d)	0.88698901	0.80431145	(88,687,367)
Total Jurisdictional Adjustments	\$2,888,098	\$126,144	(\$2,761,954)
Total Jurisdictional Transfer to Plant Net of Adjustments	\$16,706,612	\$2,086,172	(\$14,620,440)
Total Company Plant in Service (Line 55 + Line 65 + Line 76)	\$180,387,049	\$180,387,049	\$0
Total Jurisdictional Costs, Net of Participants (Line 56 + Line 69 + Line 80)	\$181,778,501	\$162,770,513	(\$19,007,988)
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 63 + Line 73 + Line 84)	\$140,291,256	\$141,131,786	\$840,530







Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucia & Turkey Point Upgrade Project

Description Nuclear - Turkey Point Distribution Heavy Haul Path

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Non-Incremental			Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) March Surv	In-Service Amount Reconciliation to T-3	
					Incremental Plant	Plant	Total				
					Total Co. In-Service Participants	\$9,412					
					Total Co. Net of Participant Jurisdictional Factor	\$9,412					
					Juris Net of Participant Adjustments (a)	\$0					
					Jurisdictional Factor	\$9,412					
					T-3 Transfer to Plant	\$9,412					
1		D00004390607	384	Poles, Towers & Fixtures	\$2,857	\$0	\$2,857	4.10%	8.41%		
2			385	Overhead Conductors & Service	\$3,891	\$0	\$3,891	3.90%			
3			367.6	Undg. Conductors & Services, Dur	\$1,260	\$0	\$1,260	2.80%			
4			388	Line Transformers	\$1,261	\$0	\$1,261	3.90%			
5			388.1	Services, Overhead	\$124	\$0	\$124	3.90%			
6											
7											
8											
9		201201		Total Company In-Service Participant Credit	\$9,412	\$0	\$9,412				
10				Total Company In-Service (Net of Part Jurisdictional Factor)	\$9,412	\$0	\$9,412				
11				Jurisdictional Factor	\$9,412	\$0	\$9,412				
12				Jurisdictional Plant In-Service	\$9,412	\$0	\$9,412				
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Total Jurisdictional Revenue Requirement through December 2012 \$1,153

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants share for St. Lucia Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 0.0895% and Florida Municipal Power Agency (FMPA) of 8.006%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR, schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upgrade Project

Description Transmission-PSL Generator Bays Upgrade

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount	
										Participants	Reconciliation to T-3
											\$2,903,715
1		T0000001677	353	Station Equipment	\$2,903,715	\$0	\$2,903,715	2.80%			
2									9.37%	Total Co. In-Service Participants	\$2,903,715
3										Total Co. Net of Participant Jurisdictional Factor	\$2,903,715
4										Juris Net of Participant Adjustments (c)	\$2,625,863
5										Jurisdictional Factor	(\$27,819)
6										Jurisdictional Factor	(\$24,977)
7										T-3 Transfer to Plant	\$2,650,839
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upstate Project

Description Transmission-PSL Midway Line Bay Upgrades

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	Total Co. Net of Participants
1		TO000001604	352	Structures & Improvements	\$1,414	\$0	\$1,414	1.90%			\$1,413,636
2			353	Station Equipment	\$1,412,222	\$0	\$1,412,222	2.60%	9.37%		\$1,413,636
3											\$1,413,636
4											\$1,413,636
5											\$1,278,367
6											(\$9,333)
7											\$1,278,367
8											(\$8,575)
9											\$1,269,792
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Notes:

- Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.



Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Uprate Project

Description **GSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade** Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
										Total Co. In-Service Participants <b>\$7,679,944</b>
1	P0000001689		353.1	Station Equipment Set Up	\$7,679,944	\$0	\$7,679,944	2.90%	9.37%	Total Co. Net of Participants <b>\$7,679,944</b>
2										Jurisdictional Factor <b>0.98051733</b>
3										Juris Net of Participant <b>\$7,530,318</b>
4										Adjustments (c) <b>\$339,050</b>
5										Jurisdictional Factor <b>0.98051733</b>
6										Adjustments (c) <b>\$332,444</b>
7										T-3 Transfer to Plant <b>\$7,197,874</b>
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.



**Florida Power & Light Company**  
**2012 Base Rate Revenue Requirement**  
**To be recovered through the NCRC**  
**St. Lucie & Turkey Point Upgrade Project**

Description **Transmission-Turkey Point Site Expansion Switchyard**

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
										Total Co. In-Service Participants <b>\$1,382,929</b>
1		T0000002141	352	Structures & Improvements	\$1,382,929	\$0	\$1,382,929	1.90%	9.34%	Total Co. Net of Participants <b>\$1,382,929</b>
2										Jurisdictional Factor <b>0.90431145</b>
3										Juris Net of Participant <b>\$1,250,598</b>
4										Adjustments (c) <b>(\$2,882)</b>
5										Jurisdictional Factor <b>0.90431145</b>
6										T-3 Transfer to Plant <b>\$1,253,204</b>
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucia & Turkey Point Upgrade Project

Description Nuclear St. Lucia Unit 1 License Amendment Request

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	Total Co. Net of Participants
1		P00000050246	303	Misc Intangible Plant	\$42,654,075	\$0	\$42,654,075	0.00%	9.33%	\$42,654,075	\$42,654,075
2										0.98202247	
3										\$41,887,260	
4										(\$15,097)	
5										0.98202247	
6										\$14,826	
7										T-3 Transfer to Plant	\$41,902,036
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucia Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Total Jurisdictional Revenue Requirement through December 2012 \$2,598,593

**Florida Power & Light Company**  
**2012 Base Rate Revenue Requirement**  
**To be recovered through the NCRC**  
**St. Lucie & Turkey Point Update Project**

**Description Transmission-Turkey Point Flagami Breaker Failure Panels**

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Participant Credit	Total Co. In-Service Participants
1		T0000001821	353	Station Equipment	\$634,103	\$0	\$634,103	2.60%	9.33%		\$647,044
2			397	Communication Equipment	\$12,941	\$0	\$12,941	10.00%			
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Total Jurisdictional Revenue Requirement through December 2012 **\$32,220**

**Florida Power & Light Company**  
**2012 Base Rate Revenue Requirement**  
**To be recovered through the NCRC**  
**St. Lucia & Turkey Point Upgrade Project**

**Description Transmission-Turkey Point Davis Breaker Failure Panels**

**Appendix B**

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Participant Credit	T-3 Transfer to Plant
1			353	Station Equipment	\$372,684	\$0	\$372,684	2.80%	0.33%	\$380,280	\$380,280
2			397	Communication Equipment	\$7,606	\$0	\$7,606	10.00%		\$380,280	\$380,280
3										0.90431145	\$343,145
4											\$343,901
5											(\$1,141)
6											0.90431145
7											(\$1,032)
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**Notes:**

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucia Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/interim orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

**Florida Power & Light Company**  
**2012 Base Rate Revenue Requirement**  
**To be recovered through the NCRG**  
**St. Lucie & Turkey Point Upgrade Project**

Description Transmission-Turkey Point Distribution Street Lighting

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	Total Co. Net of Participants
1		D00004530325	371	Installations on Customer Premises	\$13,178	\$0	\$13,178	4.00%	9.32%	\$13,178	\$13,178
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRG are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRG, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Uprate Project

Description **GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer**

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	\$8,160,646
1		T00000003126	353.1	Station Equipment Set Up	\$8,160,646	\$0	\$8,160,646	2.90%	9.32%	Total Co. Net of Participants	\$8,160,646
2										Jurisdictional Factor	0.98051733
3										Juris Net of Participant	\$8,001,654
4										Adjustments (c)	(\$1,772)
5										Jurisdictional Factor	0.98051733
6											(\$1,738)
7										T-3 Transfer to Plant	\$8,003,982
8											
9		201208		Total Company In-Service Participant Credit	\$8,160,646	\$0	\$8,160,646				
10				Total Company In-Service (Net of Part)	\$8,160,646	\$0	\$8,160,646				
11				Jurisdictional Factor	0.98051733	0.98051733	0.98051733				
12				Jurisdictional Plant In-Service	\$8,001,654	\$0	\$8,001,654				
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

**Florida Power & Light Company**  
**2012 Base Rate Revenue Requirement**  
**To be recovered through the NCRC**  
**St. Lucie & Turkey Point Upgrade Project**

Description **Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4\_26)**

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	Total Co. Net of Participants
1		P00000113195	323	Turbogenerator Units	\$130,990	\$0	\$130,990	2.40%	0.32%	\$130,990	\$130,990
2										Jurisdictional Factor	0.98202247
3										Juris Net of Participant	\$128,635
4										Adjustments (c)	\$0
5										Jurisdictional Factor	0.98202247
6										T-3 Transfer to Plant	\$0
7											\$128,635
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

**Florida Power & Light Company**  
**2012 Base Rate Revenue Requirement**  
**To be recovered through the NCRC**  
**St. Lucie & Turkey Point Upgrade Project**

**Description Nuclear Turkey Point Unit 3 License Amendment Request**

**Appendix B**

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	Total Co. Net of Participants
1		P00000302463	303	Misc Intangible Plant	\$35,233,884	\$0	\$35,233,884	0.00%	9.33%	\$35,233,884	\$35,233,884
2										\$35,233,884	\$35,233,884
3										0.98202247	0.98202247
4										\$34,800,466	\$34,800,466
5										\$287,015	\$287,015
6										0.98202247	0.98202247
7										\$282,215	\$282,215
8										\$37,338,251	\$37,338,251
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**Notes:**

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 8.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.



**Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upgrade Project**

**Description Nuclear Turkey Point Unit 4 License Amendment Request**

**Appendix B**

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	Total Co. Net of Participants
1		P00000302466	303	Misc Intangible Plant	\$34,238,446	\$0	\$34,238,446	0.00%	8.33%	\$34,238,446	\$34,238,446
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**Notes:**

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 8.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.





Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upgrade Project

Description Nuclear - Turkey Point Simulator

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3		
										Total Co. In-Service Participants	Total Co. Net of Participants	
1		P0000016044	325	Misc. Power Plant Equipment	\$1,840,603	\$0	\$1,840,603	1.80%	9.33%	\$1,840,603	\$1,840,603	
2										0.98202247	\$1,840,603	
3											\$1,807,514	
4											(\$868)	
5											0.98202247	
6											(\$850)	
7											T-3 Transfer to Plant	
8											\$1,808,364	
9		201209		Total Company In-Service Participant Credit	\$1,840,603	\$0	\$1,840,603					
10				Total Company In-Service (Net of Part)	\$1,840,603	\$0	\$1,840,603					
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247					
12				Jurisdictional Plant In-Service	\$1,807,514	\$0	\$1,807,514					
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 0.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upstate Project

Description Nuclear - St. Lucie Unit 2 License Amendment Request

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
1	P00000050896		303	Misc Intangible Plant	\$36,039,549		\$36,039,549	0.00%	9.30%	Total Co. In-Service Participants \$36,039,549 (\$5,627,115)
2	P00000306022		303	Misc Intangible Plant						Total Co. Net of Participants \$30,412,434
3										Jurisdictional Factor 0.98202247
4										Net of Participant \$29,885,694
5										Adjustments (c) \$376,800
6										Jurisdictional Factor 0.98202247
7										\$369,130
8										T-3 Transfer to Plant \$29,485,854
9	201211			Total Company In-Service Participant Credit	\$36,039,549	\$0	\$36,039,549			
10				Total Company In-Service (Net of Participant Credit)	\$30,671,275	\$0	\$30,671,275			
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247			
12				Jurisdictional Plant In-Service	\$30,119,881	\$0	\$30,119,881			
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
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- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.



Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upgrade Project

Description GSU - St. Lucie Unit Replacement 2A Generator Step-Up GSU Transformer

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	Total Co. In-Service Participants	In-Service Amount Reconciliation to T-3
	P0000001890		353.1	Station Equipment - Step-Up	\$12,880,448	\$0	\$12,880,448	2.90%	9.30%	\$12,880,448	
	P0000001785									\$12,880,448	
<p><b>In-Service Date:</b></p> <p>2012/11                  Total Company In-Service: \$12,880,448                  Participant Credit: (\$1,888,817)                  Total Company In-Service (Net of Participant Credit): \$10,991,631                  Jurisdictional Factor: 0.86051733                  Jurisdictional Plant In-Service: \$10,561,379</p>											
<p><b>Account Detail</b></p> <p>2012/11: November, 2012/12: December, 2013/01: January, 2013/02: February, 2013/03: March, 2013/04: April, 2013/05: May, 2013/06: June, 2013/07: July, 2013/08: August, 2013/09: September, 2013/10: October, 2013/11: Total</p>											
<p><b>353.1 Total Plant In Service</b>                  Jurisdictional Factor: 0.86051733                  Jurisdictional Plant: \$10,561,379                  Depn Rate (monthly): 0.0024                  Accumulated Depreciator: \$5,967                  Net Plant in Service: \$10,575,412                  Average Plant: N/A                  Return: 9.30%, 1.68%, 7.62%</p>											
<p><b>323 Total Plant In Service</b>                  Jurisdictional Factor: 0.86051733                  Jurisdictional Plant: \$0                  Depn Rate (monthly): 0.000%                  Accumulated Depreciator: \$0                  Net Plant in Service: \$0                  Average Plant: N/A                  Return: 9.30%, 1.68%, 7.62%</p>											
<p><b>324 Total Plant In Service</b>                  Jurisdictional Factor: 0.86051733                  Jurisdictional Plant: \$0                  Depn Rate (monthly): 0.000%                  Accumulated Depreciator: \$0                  Net Plant in Service: \$0                  Average Plant: N/A                  Return: 9.30%, 1.68%, 7.62%</p>											
<p><b>325 Total Plant In Service</b>                  Jurisdictional Factor: 0.86051733                  Jurisdictional Plant: \$0                  Depn Rate (monthly): 0.000%                  Accumulated Depreciator: \$0                  Net Plant in Service: \$0                  Average Plant: N/A                  Return: 9.30%, 1.68%, 7.62%</p>											
<p><b>Total Jurisdictional Revenue Requirement</b>                  Depreciation: \$5,967, Return: \$19,120                  Total: \$25,088</p>											
<p><b>Debt/Equity</b>                  Debt: \$3,447                  Equity: \$15,672                  Total: \$19,120</p>											

- Notes:
- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
  - (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
  - (c) Participants share for St. Lucie Unit 2 ( PGL 2 ) is Orlando Utilities Commission (OUC) of 8.0895% and Florida Municipal Power Agency (FMPA) of 8.069%.
  - (d) Adjustments represent untaxed pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to prevent the expenditure on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
  - (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. As is the practice for calculating AFUDC, in calculating the base rate revenue requirements, the full participant credit is deducted from incremental and non-incremental work orders/internal orders.
  - (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  - (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.
  - (h) Factor for calculation and depreciation and return is number of days in service divided by the number of days in the month:

Factor =	Number of Days In service	7	0.233333333
	Number of days in the month	30	

Account 521	Account 522	Account 323	Account 324
Jurisdictional Plant	\$10,561,379	\$0	\$0
Depn Rate (monthly)	0.0024	-	-
Depn Rate (monthly)	25,572	-	-
Factor (h)	0.233333333	0.233333333	0.233333333
Depn to the day	\$5,967	\$0	\$0
Net Plant In Service	\$10,575,412	\$0	\$0
Debt rate Monthly	0.14%	0.14%	0.14%
Equity rate Monthly	0.84%	0.64%	0.64%
Debt per Month	14,775	-	-
Equity per Month	67,167	-	-
Factor (b)	0.233333333	0.233333333	0.233333333
Debt to the day	\$3,447	\$0	\$0
Equity to the day	\$15,672	\$0	\$0

First Month Total	
Jurisdictional Plant	\$10,561,379
Depn Rate (monthly)	\$25,572
Depn Rate (monthly)	\$5,967
Factor (h)	\$10,575,412
Debt rate Monthly	0.14%
Equity rate Monthly	0.84%
Debt per Month	\$14,775
Equity per Month	\$67,167
Factor (b)	0.233333333
Debt to the day	\$3,447
Equity to the day	\$15,672
Total	\$19,120

**Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upgrade Project**

**Description Nuclear - Turkey Point Gate Valve Machining**

**Appendix B**

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	\$36,910
1		P00000114140	325	Misc Power Plant Equipment	\$35,910	\$0	\$35,910	1.80%	9.30%	Total Co. Net of Participants	\$35,910
2										Jurisdictional Factor	0.98202247
3										Juris Net of Participant	\$35,264
4										Adjustments (c)	\$35,910
5										Jurisdictional Factor	0.98202247
6										T-3 Transfer to Plant	\$35,264
7											\$0
8		201211		Total Company In-Service	\$35,910	\$0	\$35,910				
9				Participant Credit							
10				Total Company In-Service (Net of Part	\$35,910	\$0	\$35,910				
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247				
12				Jurisdictional Plant In-Service	\$35,264	\$0	\$35,264				
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**Notes:**

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.



Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upgrade Project  
Appendix B

Description Nuclear - Turkey Point Globe Valve Machining

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
1		P00000114144	325	Misc Power Plant Equipment	\$42,354	\$0	\$42,354	1.80%	0.30%	\$42,354
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 6.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upgrade Project

Description Transmission - Turkey Point Switchyard

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	\$4,478,355
1		T0000002092	353	Station Equipment	\$4,478,355	\$0	\$4,478,355	2.60%	0.30%		
2										Total Co. Net of Participants	\$4,478,355
3										Jurisdictional Factor	0.90431145
4										Juris Net of Participant	\$4,049,828
5										Adjustments (c)	\$148,418
6										Jurisdictional Factor	0.90431145
7										T-3 Transfer to Plant	\$3,914,710
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 0.005%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Upgrade Project

Description GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
1		T0000002434	353.1	Station Equipment-Gen Step-Ups	\$2,339,760	\$0	\$2,339,760	2.90%	9.30%	\$2,339,760
2										Total Co. In-Service Participants
3										Participants
4										Total Co. Net of Participants
5										Jurisdictional Factor
6										Juris Net of Participant
7										Adjustments (e)
8										Jurisdictional Factor
9										T-3 Transfer to Plant
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 (PBL 2) is Orlando Utilities Commission (OUC) at 6.0695% and Florida Municipal Power Agency (FMPA) at 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

**Florida Power & Light Company**  
**2012 Base Rate Revenue Requirement**  
**To be recovered through the NCRC**  
**St Lucie & Turkey Point Upstate Project**

Description Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3\_26)

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
										Total Co. In-Service Participants <u>\$98,500</u>
1		P00000113198	323	Turbogenerator Units	\$98,500	\$0	\$98,500	2.40%	9.30%	Total Co. Net of Participants <u>\$98,500</u>
2										Jurisdictional Factor <u>0.98202247</u>
3										Juris Net of Participant <u>\$98,729</u>
4										Adjustments (c) <u>\$0</u>
5										Jurisdictional Factor <u>0.98202247</u>
6										T-3 Transfer to Plant <u>\$98,729</u>
7										
8		201212		Total Company In-Service Participant Credit	\$98,500	\$0	\$98,500			
9				Total Company In-Service (Net of Part)	\$98,500	\$0	\$98,500			
10				Jurisdictional Factor	0.98202247	0.98202247	0.98202247			
11				Jurisdictional Plant In-Service	\$98,729	\$0	\$98,729			
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.006%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

**Florida Power & Light Company**  
**2012 Post In Service Base Rate Revenue Requirements**  
**To be recovered through the NCRC**  
**Uprate Project**

**Appendix B Post In Service Cost (True-up)**

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012  
 Witness: Winnie Powers & Terry O Jones

Line No.	Detail	In-Service Date	Total Company Incremental Post In-Service Costs	Total Company Non-Incremental Post In-Service Costs	Post In-Service Costs - Includes Incremental & Non-Incremental Costs (Jurisdictional, Net of Participants)	2012												Total		
						January	February	March	April	May	June	July	August	September	October	November	December			
1																				
2	Nuclear - Turkey Point Distribution Heavy Haul Pat	201201	\$3,912	\$3,912	\$3,841			(\$0)	(\$0)	(\$0)	\$27	\$42	\$42	\$42	\$42	\$42	\$42	\$41	\$319	
3	Transmission - St. Lucie Midway Substation Line Bay Upgrade	201203	\$381	\$381	\$345					(\$33)	(\$43)	(\$31)	(\$28)	(\$15)	(\$2)	\$5	\$9	\$6	(\$130)	
4	Transmission - St. Lucie Generator Bay Upgrade	201203	(\$32,237)	(\$32,237)	(\$28,152)					(\$248)	(\$457)	(\$443)	(\$433)	(\$492)	(\$484)	(\$338)	(\$281)	(\$274)	(\$3,429)	
7	Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	201204	\$24,845,213	\$25,216,168	\$24,762,844						\$23,341	\$56,476	\$85,058	\$152,426	\$175,688	\$197,273	\$219,413	\$230,743	\$1,140,427	
10	GSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade	201204	\$90,477	\$90,477	\$88,715						(\$59)	\$499	\$906	\$981	\$993	\$978	\$1,037	\$982	\$6,307	
11	Transmission - Turkey Point Site Expansion Switchyard	2D1206	\$75,444	\$75,444	\$68,225							\$286	\$602	\$607	\$608	\$627	\$636	\$636	\$3,377	
13	Nuclear - St. Lucie Unit 1 License Amendment Request	201207	\$3,773,638	\$3,773,638	\$3,705,797								\$7,187	\$27,328	\$38,445	\$36,762	\$39,267	\$39,267	\$148,898	
14	Transmission - Turkey Point Flagami Breaker Failure Panel	201207	\$2,822	\$2,822	\$2,552									(\$4)	(\$11)	\$2	\$15	\$22	\$23	
17	Transmission - Turkey Point Davis Breaker Failure Panel	201207	\$8,252	\$8,252	\$7,463									\$21	\$41	\$53	\$75	\$78	\$267	
19	Transmission - Turkey Point Distribution Street Lighting	201208	\$214	\$214	\$193										\$0	\$1	\$1	\$2	\$4	
21	GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	201208	\$82,073	\$82,073	\$80,474										(\$1,377)	(\$526)	\$985	\$914	(\$4)	
23	Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	201208	(\$1,990)	(\$1,990)	(\$1,954)										\$0	(\$11)	(\$19)	(\$19)	(\$49)	
24	Nuclear - Turkey Point Unit 3 License Amendment Request	201209	\$1,476,149	\$1,476,149	\$1,449,611												(\$278)	\$4,977	\$5,615	\$10,315
26	Nuclear - Turkey Point Unit 4 License Amendment Request	201209	\$79,349	\$79,349	\$77,923											\$448	\$443	\$815	\$1,506	
27	Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	201209	\$32,733,889	\$32,829,761	\$32,239,563											\$103,810	\$235,966	\$287,319	\$627,095	
31	Nuclear - Turkey Point Turbine Valve Refurbishment (during PTN 3-26)	201209	(\$158,010)	(\$158,010)	(\$155,170)												(\$758)	(\$1,514)	(\$1,512)	(\$3,784)
32	Nuclear - Turkey Point Simulator	201209	\$53,540	\$53,540	\$52,578											\$80	\$139	\$347	\$547	
33	Nuclear - St. Lucie Unit 2 License Amendment Request	201211	\$914,127	\$914,127	\$763,977													\$4,018	\$4,018	
34	Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	201211	\$4,670,097	\$4,729,677	\$3,952,805													\$18,843	\$18,843	
37	GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer	201211	\$3,182,658	\$3,182,658	\$2,655,814													\$13,486	\$13,486	
40	Nuclear - Turkey Point Gate Valve Machining	201211	\$2,235	\$2,235	\$2,195													\$12	\$12	
41	Nuclear - Turkey Point Globe Valve Machining	201211	\$2,575	\$2,575	\$2,529													\$12	\$12	
42	Transmission - Turkey Point Switchyard	201211	\$7,692	\$7,692	\$6,956													\$34	\$34	
43	GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps	2D1211	\$43,125	\$43,125	\$38,999													\$198	\$198	
44	2012 Total		\$71,855,628	\$72,382,033	\$69,777,122															
50	<b>Base Rate Revenue Requirement for Post In-Service Costs</b>						\$0	(\$0)	(\$0)	(\$281)	\$22,809	\$56,542	\$65,843	\$160,757	\$202,835	\$339,814	\$498,687	\$601,367	\$1,968,383	

**Notes:**

- (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.





Florida Power & Light Company  
2012 Post in Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Transmission- St. Lucie Generator Bay Upgrade

Line No.	Internal Order	Work Order #	Plant Account	Detail	201204	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)
1		T0000001677	353	Station Equipment	(\$55,013)	\$7,092	(\$2,259)	\$3,218	(\$13,086)	\$9,862	\$19,988	\$1,209	(\$3,268)	(\$32,237)	2.60%
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Notes:

- (a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.



Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description GSU - St. Lucie Unit 1 Generator Step-Up (GSU)Transformer Cooler Upgrade

Line No.	Internal Order	Work Order #	Plant Account	Detail	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv					
1		P0000001689	353.1	Station Equipment-Oen Step-Up	(\$11,739)	\$99,823	\$4,390	\$11,286	(\$6,376)	\$1,821	\$8,799	(\$17,327)	\$90,477	2.90%	9.37%					
7		Post In-Service Data																		
8		201205		Total Company In-Service Participant Credit	(\$11,739)	\$99,823	\$4,390	\$11,286	(\$6,376)	\$1,821	\$8,799	(\$17,327)	\$90,477							
9				Total Company In-Service (Net of Participant Credit)	(\$11,739)	\$99,823	\$4,390	\$11,286	(\$6,376)	\$1,821	\$8,799	(\$17,327)	\$90,477							
10				Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733							
11				Jurisdictional Plant In-Service	(\$11,310)	\$97,882	\$4,304	\$11,066	(\$6,252)	\$1,785	\$8,628	(\$16,888)	\$88,715							
13																				
14				Account	Detail	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	2012 Total		
17			353.1	Total Plant In Service	(\$11,739)	\$87,884	\$82,274	\$103,560	\$87,184	\$99,005	\$107,804	\$80,477	\$90,477	\$90,477	\$90,477	\$90,477	\$90,477	\$666,450		
18				Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	\$653,466	
19				Jurisdictional Plant	(\$11,310)	\$85,112	\$80,478	\$101,542	\$85,291	\$97,076	\$105,704	\$78,715	\$88,715	\$88,715	\$88,715	\$88,715	\$88,715	\$88,715	\$653,466	
20				2.90% Depr Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024		
21				Depreciator	(\$14)	\$208	\$219	\$245	\$230	\$235	\$255	\$214	\$214	\$214	\$214	\$214	\$214	\$214	\$1,593	
22				Accumulated Depreciator	(\$14)	\$194	\$413	\$658	\$889	\$1,123	\$1,379	\$1,593	\$1,808	\$2,022	\$2,236	\$2,451	\$2,665	\$2,879	\$3,093	\$6,236
23				Net Plant In Service	(\$11,495)	\$85,378	\$80,663	\$100,894	\$84,402	\$96,883	\$104,325	\$87,722	\$96,907	\$96,683	\$96,478	\$96,264	\$96,049	\$95,834	\$603,689	
24				Average Plan	(\$5,748)	\$37,241	\$88,021	\$98,474	\$87,843	\$95,177	\$100,139	\$95,723	\$87,014	\$86,800	\$86,586	\$86,371	\$86,156	\$85,941	\$603,689	
25				8.37% Return	(\$45)	\$281	\$687	\$748	\$763	\$743	\$782	\$748	\$680	\$678	\$676	\$674	\$672	\$670	\$4,714	
26				1.74% Equity	(\$8)	\$54	\$127	\$138	\$141	\$138	\$145	\$138	\$126	\$126	\$125	\$125	\$125	\$125	\$874	
27				7.83%	(\$37)	\$237	\$560	\$607	\$621	\$605	\$637	\$609	\$554	\$552	\$551	\$549	\$549	\$549	\$3,840	
30				Depreciator	(\$14)	\$208	\$219	\$245	\$230	\$235	\$255	\$214	\$214	\$214	\$214	\$214	\$214	\$214	\$1,593	
31				Return	(\$45)	\$281	\$687	\$748	\$763	\$743	\$782	\$748	\$680	\$678	\$676	\$674	\$672	\$670	\$4,714	
32				Total Jurisdictional Post In-Service Revenue Requirement	(\$59)	\$499	\$906	\$981	\$993	\$978	\$1,037	\$952	\$894	\$892	\$891	\$889	\$889	\$889	\$6,307	
33																				
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36				Debt	(\$8)	\$54	\$127	\$138	\$141	\$138	\$145	\$138	\$126	\$126	\$125	\$125	\$125	\$874		
37				Equity	(\$37)	\$237	\$560	\$607	\$621	\$605	\$637	\$609	\$554	\$552	\$551	\$549	\$549	\$549	\$3,840	
38					(\$45)	\$281	\$687	\$748	\$763	\$743	\$782	\$748	\$680	\$678	\$676	\$674	\$672	\$670	\$4,714	
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Notes:

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- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
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- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
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Florida Power & Light Company  
2012 Post In-Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Upgrade Project

Description Nuclear - St. Lucie Unit 1 Outage (P&L 1-24)

Line No.	Internal Order	Work Order #	Plant Account	Detail	2012												Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)
					201205	201206	201207	201208	201209	201210	201211	201212	Total					
Incremental Non-Incremental Payroll																		
1	P000000741	321	321	Structure & Improvements	\$46,856	\$18,823	\$28,141	\$67,898	(\$20,047)	\$60,384	\$1,351	\$17,982	\$28,219	1.80%	9.37%			
2	P000000342	322	322	Reactor Plant Equipment	\$1,772,425	\$64,882	\$1,460,807	\$2,412,811	(\$776,853)	\$1,907,293	\$19,286	\$62,713	\$9,782,231	2.00%				
3	P000000713	323	323	Subcomponent Work	\$2,208,000	\$883,498	\$2,248,473	\$1,246,963	\$5,151,842	\$2,097,088	\$1,000,810	\$14,882,871	2.40%					
4		324	324	Accessory Electric Equipment	\$146,889	\$81,832	\$117,930	\$286,722	(\$90,415)	\$164,412	\$19,871	\$66,675	\$770,809	1.80%				
5		325	325	Contractor Charge Adjustment (b)	\$11,489	(\$6,498)	(\$7,822)	\$24	\$60	\$0	\$0	(\$3,927)	\$2,809	2.80%				
6		326	326	Non-incremental Payroll	\$1,205	\$770	\$672	\$639	(\$345)	\$148	\$150	\$180	\$3,824	1.80%				
7		327	327	Non-incremental Payroll	\$46,813	\$20,486	\$33,869	\$20,375	(\$12,587)	\$59,786	\$9,321	\$1,546	\$19,882	2.00%				
8		328	328	Non-incremental Payroll	\$74,814	\$47,849	\$64,179	\$33,462	(\$21,423)	\$8,228	\$9,318	\$11,498	\$219,049	2.40%				
9		329	329	Non-incremental Payroll	\$3,893	\$2,812	\$2,844	\$1,768	(\$1,125)	\$484	\$488	\$684	\$1,020	1.80%				
Post In-Service Data																		
13	201205 Total Company In-Service Participant Change				\$4,821,561	\$1,798,882	\$3,884,473	\$9,306,800	(\$2,146,681)	\$8,319,233	\$389,640	\$1,816,444	\$28,218,186					
14	201205 Total Company In-Service (Net of Part)				\$4,801,561	\$1,798,882	\$3,884,473	\$9,306,800	(\$1,148,451)	\$8,318,253	\$389,640	\$1,818,444	\$28,218,186					
15	201205 Jurisdictional Factor				0.9829247	0.9829247	0.9829247	0.9829247	0.9829247	0.9829247	0.9829247	0.9829247	0.9829247					
16	201205 Jurisdictional Factor (Net of Part)				\$2,333,894	\$1,769,308	\$2,125,762	\$5,199,204	(\$1,103,531)	\$8,233,611	\$382,857	\$1,782,857	\$27,782,854					
17	201206 201207 201208 201209 201210 201211 201212 201301 201302 201303 201304 2012 Total																	
21	321 Total Plant In-Service																	
22	Jurisdictional Factor																	
23	2.00% Dep Rate (monthly)																	
24	Accumulated Depreciation																	
25	Net Plant In-Service																	
26	Average Plant																	
27	Return																	
28	Equity																	
29	322 Total Plant In-Service																	
30	Jurisdictional Factor																	
31	2.00% Dep Rate (monthly)																	
32	Accumulated Depreciation																	
33	Net Plant In-Service																	
34	Average Plant																	
35	Return																	
36	Equity																	
37	323 Total Plant In-Service																	
38	Jurisdictional Factor																	
39	2.40% Dep Rate (monthly)																	
40	Accumulated Depreciation																	
41	Net Plant In-Service																	
42	Average Plant																	
43	Return																	
44	Equity																	
45	324 Total Plant In-Service																	
46	Jurisdictional Factor																	
47	1.80% Dep Rate (monthly)																	
48	Accumulated Depreciation																	
49	Net Plant In-Service																	
50	Average Plant																	
51	Return																	
52	Equity																	
53	Total Jurisdictional Post In-Service Revenue Requirement																	
54	Total																	
55	Total																	

Notes:

Factor =	Number of Days in Service				Four Month Total
	Account 321	Account 322	Account 323	Account 324	
Factor (a)	0.0016	0.0017	0.0020	0.0015	\$4,833,064
Factor (b)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,846
Factor (c)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,828,587
Factor (d)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,828,587
Factor (e)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,828,587
Factor (f)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,828,587
Factor (g)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,828,587
Factor (h)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,828,587
Factor (i)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,828,587
Factor (j)	0.00000000	0.00000000	0.00000000	0.00000000	\$4,828,587

- (a) Post In-Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 (P&L 2) is Orlando Utilities Commission (OUC) of 0.0005% and Florida Municipal Power Agency (FMPA) of 0.800%. AFUDC.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedules T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on the amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

**Florida Power & Light Company**  
**2012 Post In Service Base Rate Revenue Requirements**  
**To be recovered through the NCRC**  
**Uprate Project**

Description **Transmission-Turkey Point Site Expansion Switchyard**

Line No.	Internal Order	Work Order #	Plant Account	Detail	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Sur					
1		70000002141	352	Structures & Improvements	\$69,906	\$2,179	(\$410)	\$728	\$3,377	(\$335)	\$75,444	1.90%	1.90%					
7		<b>Post In-Service Date</b>																
8		201207		Total Company In-Service Participant Credit	\$69,906	\$2,179	(\$410)	\$728	\$3,377	(\$335)	\$75,444							
9				Total Company In-Service (Net of Part	\$69,906	\$2,179	(\$410)	\$728	\$3,377	(\$335)	\$75,444							
10				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145							
11				Jurisdictional Plant In-Service	\$63,216	\$1,970	(\$371)	\$658	\$3,054	(\$303)	\$68,225							
14					201207	201208	201209	201210	201211	201212	201301	201302	201303	201304	201305	201306	2012	
15				Account	July	August	September	October	November	December	January	February	March	April	May	June	Total	
16				352 Total Plant In Service	\$69,906	\$72,064	\$71,674	\$72,402	\$75,780	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$437,290
17				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
18				Jurisdictional Plant	\$63,216	\$65,187	\$64,816	\$65,474	\$68,628	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$395,446
19				1.90% Depr Rate (monthly)	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016		
20				Depreciator	\$50	\$103	\$103	\$104	\$109	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$576
21				Accumulated Depreciator	\$50	\$153	\$256	\$360	\$468	\$576	\$684	\$792	\$900	\$1,008	\$1,116	\$1,224	\$1,332	\$1,863
22				Net Plant In Service	\$63,166	\$65,033	\$64,560	\$65,115	\$68,060	\$67,649	\$67,541	\$67,433	\$67,325	\$67,217	\$67,109	\$67,001	\$66,893	\$393,583
23				Average Plant	\$31,583	\$64,100	\$64,787	\$64,837	\$66,587	\$67,855	\$67,595	\$67,487	\$67,379	\$67,271	\$67,163	\$67,055	\$66,947	\$359,759
24				9.34% Return	\$246	\$499	\$504	\$505	\$518	\$528	\$526	\$525	\$524	\$523	\$522	\$521	\$520	\$2,601
25				1.72% Return	\$45	\$92	\$93	\$93	\$95	\$97	\$97	\$97	\$97	\$96	\$96	\$96	\$96	\$510
26				7.62% Equity	\$201	\$407	\$412	\$412	\$423	\$431	\$429	\$428	\$428	\$427	\$427	\$426	\$426	\$2,285
27																		
28																		
29																		
30																		
31				Depreciator	\$50	\$103	\$103	\$104	\$109	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$576
32				Return	\$246	\$499	\$504	\$505	\$518	\$528	\$526	\$525	\$524	\$523	\$522	\$521	\$520	\$2,601
33				Total Jurisdictional Post In-Service Revenue Requirement	\$296	\$602	\$607	\$609	\$627	\$636	\$634	\$633	\$633	\$632	\$631	\$630	\$3,377	
34																		
35				Debt	\$45	\$92	\$93	\$93	\$95	\$97	\$97	\$97	\$97	\$96	\$96	\$96	\$96	
36				Equity	\$201	\$407	\$412	\$412	\$423	\$431	\$429	\$428	\$428	\$427	\$427	\$426	\$426	\$2,285
37					\$246	\$499	\$504	\$505	\$518	\$528	\$526	\$525	\$524	\$523	\$522	\$521	\$520	
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Notes:

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- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
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Florida Power & Light Company  
2012 Post In-Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Transmission-Turkey Point Flagami Breaker Failure Panels

Line No.	Internal Order	Work Order #	Plant Account	Detail	201206	201208	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1	T0000001821		353	Station Equipment		(\$920)	(\$513)	\$2,851	\$587	\$980	2.80%	8.33%
2			397	Communications Equipment-Amor		(\$19)	(\$10)	\$54	\$12	\$20	10.00%	
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- Notes:
- (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
  - (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
  - (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
  - (d) Participants' share for St. Lucie Unit 2 (PSL2) is Orlando Utilities Commission (OUC) of 8.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
  - (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
  - (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
  - (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  - (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
 2012 Post In Service Base Rate Revenue Requirements  
 To be recovered through the NCRC  
 Upgrade Project

Line No.	Internal Order	Work Order #	Plant Account	Detail	201208												Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
					201208	201209	201210	201211	201212	201301	201302	201303	201304	201305	201306	201307			
1		70000001822	353	Station Equipment	\$4,425	\$33	\$2,036	\$2,571	(\$877)	\$8,087		2.60%	9.33%						
2			387	Communications Equipment-Amor	\$90	\$1	\$42	\$52	(\$20)	\$165		10.00%							
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  - Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
  - Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
  - Participants' share for St. Lucia Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6,0885% and Florida Municipal Power Agency (FMPA) of 8,806%.
  - Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
  - For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
  - Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  - Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the date plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Update Project

Description Nuclear - St. Lucie Unit 1 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Sur							
1		P0000050246	303	Misc Intangible Plant	\$148,066	\$3,408,959	(\$468,164)	\$54,075	\$629,702	\$3,773,638	0.00%	9.32%							
6		Post In-Service Date																	
7		201208		Total Company In-Service Participant Credit	\$148,066	\$3,408,959	(\$468,164)	\$54,075	\$629,702	\$3,773,638									
8				Total Company In-Service (Net of Part)	\$148,066	\$3,408,959	(\$468,164)	\$54,075	\$629,702	\$3,773,638									
9				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247									
10				Jurisdictional Plant In-Service	\$146,386	\$3,347,873	(\$469,747)	\$53,102	\$618,382	\$3,705,797									
14				Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	2012 Total	
16			303	Total Plant In Service	\$148,066	\$3,558,025	\$3,089,861	\$3,143,936	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$3,773,638	\$13,714,525
17				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
18				Jurisdictional Plant	\$146,386	\$3,484,080	\$3,034,313	\$3,087,418	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$3,705,797	\$13,467,872
19				0.00% Dep't Rate (monthly)															
20				Depreciator	\$6,644	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$59,794
21				Accumulated Depreciator	\$6,644	\$19,931	\$33,219	\$46,506	\$59,794	\$73,081	\$86,368	\$99,656	\$112,943	\$126,231	\$139,518	\$152,806	\$166,093	\$179,380	\$192,667
22				Net Plant in Service	\$139,742	\$3,474,129	\$3,001,094	\$3,040,909	\$3,646,004	\$3,632,716	\$3,619,429	\$3,606,141	\$3,592,854	\$3,579,566	\$3,566,279	\$3,552,991	\$3,539,703	\$3,526,415	\$11,301,879
23				Average Plant	\$69,871	\$1,805,836	\$3,237,612	\$3,021,002	\$3,343,456	\$3,539,360	\$3,626,072	\$3,612,785	\$3,599,497	\$3,586,210	\$3,572,923	\$3,559,635	\$3,546,347	\$3,533,060	\$11,478,877
24				9.32% Return	\$543	\$14,041	\$25,158	\$23,474	\$25,980	\$28,279	\$28,176	\$28,073	\$27,970	\$27,868	\$27,765	\$27,662	\$27,559	\$27,456	\$89,196
25				1.71% Return	\$100	\$2,575	\$4,613	\$4,305	\$4,764	\$5,166	\$5,167	\$5,148	\$5,129	\$5,110	\$5,091	\$5,072	\$5,053	\$5,034	\$16,356
26				7.61% Return	\$443	\$11,466	\$20,544	\$19,170	\$21,216	\$23,094	\$23,009	\$22,925	\$22,841	\$22,756	\$22,672	\$22,588	\$22,503	\$22,419	\$72,839
27				Debt															
28				Equity															
29				Depreciator	\$6,644	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$13,287	\$59,794
30				Return	\$543	\$14,041	\$25,158	\$23,474	\$25,980	\$28,279	\$28,176	\$28,073	\$27,970	\$27,868	\$27,765	\$27,662	\$27,559	\$89,196	
31				Total Jurisdictional Post In-Service Revenue Requirement	\$7,187	\$27,328	\$38,445	\$36,948	\$39,267	\$41,567	\$41,464	\$41,360	\$41,257	\$41,154	\$41,051	\$40,947	\$40,844	\$40,741	\$148,989
32				Debt	\$100	\$2,575	\$4,613	\$4,305	\$4,764	\$5,166	\$5,167	\$5,148	\$5,129	\$5,110	\$5,091	\$5,072	\$5,053	\$5,034	\$16,356
33				Equity	\$443	\$11,466	\$20,544	\$19,170	\$21,216	\$23,094	\$23,009	\$22,925	\$22,841	\$22,756	\$22,672	\$22,588	\$22,503	\$22,419	\$72,839
34				Total Jurisdictional Post In-Service Revenue Requirement	\$543	\$14,041	\$25,158	\$23,474	\$25,980	\$28,279	\$28,176	\$28,073	\$27,970	\$27,868	\$27,765	\$27,662	\$27,559	\$27,456	\$89,196

Notes:

- (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
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- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Transmission-Turkey Point Distribution Street Lighting

Line No.	Internal Order	Work Order #	Plant Account	Detail	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		D00004530325	371	Installations On Cust Premises	\$41	\$50	\$23	\$98	\$214	4.00%	9.32%
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Notes:

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- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
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- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
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Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)

Line No.	Internal Order	Work Order #	Plant Account	Detail	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000113195	323	Turbogenerator Units	\$10	(\$2,000)	\$0	\$0	(\$1,990)	2.40%	9.32%
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Notes:

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- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
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Florida Power & Light Company  
2012 Post In-Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Line No.	Internal Order	Work Order #	Plant Account	Detail	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		T00000003126	353.1	Station Equipment-Gen Step-Up	(\$275,962)	\$360,683	\$22,492	(\$25,140)	\$82,073	2.90%	9.32%
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- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
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Florida Power & Light Company  
2012 Post In-Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Nuclear Turkey Point Unit 3 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000302463	303	Misc Intangible Plant	(\$151,722)	\$1,930	\$1,625,941	\$1,476,149		9.33%
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- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
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- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Post In-Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Update Project

Description Nuclear Turkey Point Unit 4 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000302466	303	Misc Intangible Plant	\$33,951	\$6,334	\$39,065	\$79,349		9.33%
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Notes:

- (a) Post In-Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.06%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

**Florida Power & Light Company**  
**2012 Post In Service Base Rate Revenue Requirements**  
**To be recovered through the NCRC**  
**Uprate Project**

**Description Nuclear - Turkey Point Turbine Valve Refurbishment (during PTN 3-26)**

Line No.	Internal Order	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000113197	323	Turbogenerator Unit	(\$158,010)	\$0	\$0	(\$158,010)	2.40%	9.33%
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Notes:

Factor =  $\frac{\text{Number of Days in service}}{\text{Number of days in the month}} = \frac{15}{30} = 0.5$

Account 323	
Jurisdictional Plant	(\$155,170)
Depr Rate (monthly)	0.0020
Depr Rate (monthly)	(310)
Factor (b)	0.50000000
Depr to the date	(\$155)
<b>Net Plant In Service (\$155,015)</b>	
Debt rate Monthly	0.14%
Equity rate Monthly	0.64%
Debt per Month	(220)
Equity per Month	(865)
Factor (b)	0.50000000
Debt to the day	(\$110)
Equity to the day	(\$493)

Notes:

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- Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
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- For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Nuclear - Turkey Point Simulator

Line No.	Internal Order	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P0000016044	325	Misc Power Plant Equipmen	\$13,293	\$3,497	\$36,750	\$53,540	1.80%	8.33%
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Notes:

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- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 ( PSL 2 ) is Orlando Utilities Commission (OUC) of 6.0885% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
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Florida Power & Light Company  
2012 Post In-Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Nuclear - St. Lucie Unit 2 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P0000050696	303	Misc Intangible Plant	\$914,127	\$914,127	0.00%	9.30%
2		P00000306022	303	Misc Intangible Plant				
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- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
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**Florida Power & Light Company**  
**2012 Post In-Service Base Rate Revenue Requirements**  
**To be recovered through the NCRC**  
**Uprate Project**

**Description**    **Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)**

Line No.	Internal Order	Work Order #	Plant Account	Detail	2012		Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
					2012	Total			
<b>Includes Non-Incremental Payroll</b>									
1		P000000073	321	Structures & Improvements	\$87,331		\$87,331	1.80%	8.30%
2		P0000000940	322	Reactor Plant Equipment	\$2,815,314		\$2,815,314	2.00%	
3		P0000001485	323	Turbogenerator Units	\$1,886,856		\$1,886,856	2.40%	
4		P0000003719	324	Accessory Electric Equipment	\$172,794		\$172,794	1.80%	
5			321	Non-Incremental Payroll	\$1,114		\$1,114	1.80%	
6			322	Non-Incremental Payroll	\$32,090		\$32,090	2.00%	
7			323	Non-Incremental Payroll	\$24,172		\$24,172	2.40%	
8			324	Non-Incremental Payroll	\$2,204		\$2,204	1.80%	
<b>Post In-Service Date</b>									
10				Total Company In-Service	\$4,728,817	\$0	\$4,728,817		
11				Participant Credit	(794,810)	\$0	(794,810)		
12				Total Company In-Service (Net of Plant)	\$4,034,007	\$0	\$4,034,007		
13				Judicial Factor	0.8820247	0.8820247	0.8820247		
14				Judicial Plant In-Service	\$3,552,859	\$0	\$3,552,859		
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Notes:

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- (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.065%.
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- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC); in calculating the base rate revenue requirements, the full participant credit is deducted from incremental and non-incremental work orders/external orders.
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- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Factor =	Number of Days in Service		Number of Days in the Month		First Month Total
	Account 321	Account 322	Account 323	Account 324	
Judicial Factor	0.8820247	0.8820247	0.8820247	0.8820247	\$3,852,405
Depreciation Factor	0.0015	0.0017	0.0020	0.0015	\$7,086
Factor (b)	0.50000000	0.50000000	0.50000000	0.50000000	\$3,543
Factor (c)	0.55	\$1,774	\$1,804	\$1,110	\$3,543
Net Plant In-Service	\$3,552,859	\$2,127,207	\$1,802,949	\$146,134	\$3,848,262
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%	\$5,423
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%	\$24,983
Debt per Month	103	2,972	2,238	204	\$5,423
Equity per Month	489	\$1,518	\$1,173	\$28	\$24,983
Factor (d)	0.50000000	0.50000000	0.50000000	0.50000000	\$1,518
Factor (e)	\$52	\$1,468	\$1,116	\$102	\$2,739
Equity to the day	\$251	\$9,781	\$9,088	\$464	\$12,541
Total					\$15,330





Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Nuclear - Turkey Point Gate Valve Machining

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000114140	325	Misc Power Plant Equipmen	\$2,235		\$2,235	1.80%	9.30%
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Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Nuclear - Turkey Point Globe Valve Machining

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000114144	325	Misc Power Plant Equipmen	\$2,575	\$0	\$2,575	1.80%	9.30%
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Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description Transmission - Turkey Point Switchyard

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		T0000002092	353	Station Equipment	\$7,692	\$7,692	2.60%	9.30%
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Notes:

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Florida Power & Light Company  
2012 Post In Service Base Rate Revenue Requirements  
To be recovered through the NCRC  
Uprate Project

Description GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		TO000002434	353.1	Station Equipment-Gen Step-Up	\$43,125	\$43,125	2.90%	9.30%
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Notes:

- (a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0885% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.





**St. Lucie and Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Carrying Costs on Over/Under Base Rate Revenue Requirements**

[Section 5(c)1 b.]

**Appendix C (True-up)**

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 2012 Total
	Jurisdictional Dollars												
1	\$51	\$101	\$19,553	\$1,616,785	\$4,757,205	\$4,789,645	\$5,059,876	\$5,410,681	\$13,119,672	\$15,459,460	\$16,356,632	\$18,517,616	\$85,107,276
2	\$806	\$4,015	\$2,096,415	\$4,185,119	\$4,180,556	\$6,611,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,681	\$80,190,773
3	(\$755)	(\$3,914)	(\$2,076,861)	(\$2,568,335)	\$576,649	(\$1,821,864)	(\$3,978,772)	(\$3,613,797)	\$2,812,314	\$3,871,247	\$4,786,637	\$6,933,955	\$4,916,503
4	(\$755)	(\$4,672)	(\$2,081,557)	(\$4,659,035)	(\$4,111,926)	(\$5,972,228)	(\$9,995,194)	(\$13,678,967)	(\$10,970,404)	(\$7,207,161)	(\$2,500,207)	\$4,391,206	\$4,399,493
5	(\$378)	(\$2,714)	(\$1,043,115)	(\$3,370,296)	(\$4,385,480)	(\$5,042,077)	(\$7,983,711)	(\$11,837,080)	(\$12,324,685)	(\$9,088,793)	(\$4,853,694)	\$945,500	n/a
6	Return on Average Net Base Rate Revenue Requirements												
a.	(\$2)	(\$12)	(\$4,766)	(\$15,400)	(\$20,039)	(\$23,039)	(\$36,461)	(\$54,089)	(\$56,317)	(\$41,531)	(\$22,179)	\$4,320	(\$269,535)
b.	(\$3)	(\$20)	(\$7,760)	(\$25,072)	(\$32,624)	(\$37,508)	(\$59,391)	(\$88,056)	(\$91,684)	(\$67,612)	(\$36,107)	\$7,034	(\$438,803)
c.	(\$1)	(\$4)	(\$1,383)	(\$4,469)	(\$5,814)	(\$6,685)	(\$10,585)	(\$15,694)	(\$16,341)	(\$12,050)	(\$6,435)	\$1,254	(\$78,207)
7	(\$3)	(\$24)	(\$9,143)	(\$29,540)	(\$38,438)	(\$44,193)	(\$69,876)	(\$103,751)	(\$108,024)	(\$79,662)	(\$42,542)	\$8,287	(\$517,010)
8	\$47	\$77	\$10,410	\$1,587,244	\$4,718,766	\$4,745,452	\$4,889,900	\$5,306,931	\$13,011,647	\$15,379,798	\$16,314,089	\$18,525,903	\$84,590,266
9	\$806	\$4,015	\$2,096,415	\$4,185,119	\$4,180,556	\$6,611,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,681	\$80,190,773
10	(\$758)	(\$3,937)	(\$2,086,004)	(\$2,597,875)	\$539,211	(\$1,866,057)	(\$4,048,749)	(\$3,717,548)	\$2,704,289	\$3,791,585	\$4,744,095	\$6,942,242	\$4,399,493
11	\$47	\$78	(\$9,127)	\$2,290,273	\$4,598,034	\$4,845,500	\$4,908,451	\$8,778,568	\$12,443,715	\$12,446,925	\$13,795,228	\$15,177,527	\$79,075,219
12	(\$0)	(\$0)	\$19,537	(\$703,028)	\$120,732	\$99,952	\$81,449	(\$3,471,637)	\$567,932	\$2,932,873	\$2,518,862	\$3,348,377	\$5,515,047

\* Totals may not add due to rounding

(e) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 8, 2012 actual base rate revenue requirements which includes carrying charges on the (Over)/Under Recovery of costs are reflected on Schedule T-1 "Other Adjustments" Line 5 to calculate the total over/under recovery for 2012.



**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-Up Filing: Transfer to Plant In-Service Reconciliation of Appendix A to T-3B**

**Appendix D (True-Up)**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Witness: Winnie Powers

All figures are jurisdictional (Net of Participants) (c) (d)

Line No.

1	<b>T0000001664</b>	
2	<b>Transmission-PSL Midway Line Bay Upgrades</b>	
3	In-Service Date	Mar-12
4		
5	Period to Date Additions	\$1,092,405
6	Additions	185,962
7	Plant In-Service (Appendix A, Page 3, Column E, Line 18)	\$1,278,367
8	Less: Half a month of Current Charges	(\$2,654)
9		\$1,275,713
10	Adjustments (a)	
11	CPI (b)	\$76,078
12	Transfer to Plant In-Service	\$1,351,791
13		
14		
15	<b>T0000001677</b>	
16	<b>Transmission-PSL Generator Bays Upgrade</b>	
17	In-Service Date	Mar-12
18		
19	Period to Date Additions	\$2,057,550
20	Additions	\$68,313
21	Plant In-Service (Appendix A, Page 3, Column E, Line 16)	\$2,625,863
22	Less: Half a month of Current Charges	\$35,878
23		\$2,661,740
24	Adjustments (a)	
25	CPI (b)	\$174,421
26	Transfer to Plant In-Service	\$2,836,162
27		
28	<b>P0000000761</b>	
29	<b>Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)</b>	
30	In-Service Date	Apr-12
31		
32	Period to Date Additions	\$275,158,813
33	Additions	\$203,075,903
34	Plant In-Service (Appendix A, Page 3, Column E, Line 23)	\$478,234,716
35	Less: Half a month of Current Charges	(\$17,947,360)
36		\$460,287,357
37	Adjustments (a)	
38	CPI (b)	\$8,169,090
39	Transfer to Plant In-Service	\$468,456,447
40		
41		
42	<b>P0000001689</b>	
43	<b>GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade</b>	
44	In-Service Date	Apr-12
45		
46	Period to Date Additions	\$2,111,350
47	Additions	\$5,418,968
48	Plant In-Service (Appendix A, Page 3, Column E, Line 25)	\$7,530,318
49	Less: Half a month of Current Charges	(\$33,242)
50		\$7,497,075
51	Adjustments (a)	
52	CPI (b)	\$96,160
53	Transfer to Plant In-Service	\$7,593,235
54		
55		
56	<b>T0000002141</b>	
57	<b>Transmission-Turkey Point Site Expansion Switchyard</b>	
58	In-Service Date	Jun-12
59		
60	Period to Date Additions	\$1,029,069
61	Additions	221,530
62	Plant In-Service (Appendix A, Page 3, Column E, Line 30)	\$1,250,598
63	Less: Half a month of Current Charges	\$324
64		\$1,250,922
65	Adjustments (a)	
66	CPI (b)	\$79,525
67	Transfer to Plant In-Service	\$1,330,447
68		
69		
70	<b>T0000001821</b>	
71	<b>Transmission-Turkey Point Flagami Breaker Failure Panels</b>	
72	In-Service Date	Jul-12
73		
74	Period to Date Additions	\$304,264
75	Additions	\$280,865
76	Plant In-Service (Appendix A, Page 3, Column E, Line 37)	\$685,129
77	Less: Half a month of Current Charges	(\$3,103)
78		\$682,026
79	Adjustments (a)	
80	CPI (b)	\$29,103
81	Transfer to Plant In-Service	\$611,129
82		
83		
84	<b>T0000001822</b>	
85	<b>Transmission-Turkey Point Davis Breaker Failure Panels</b>	
86	In-Service Date	Jul-12
87		
88	Period to Date Additions	\$29,870
89	Additions	314,030
90	Plant In-Service (Appendix A, Page 3, Column E, Line 39)	\$343,901
91	Less: Half a month of Current Charges	(\$4,896)
92		\$339,004
93	Adjustments (a)	
94	CPI (b)	\$5,671
95	Transfer to Plant In-Service	\$344,675
96		
97		

(Page 1 of 2)

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-Up Filing: Transfer to Plant In-Service Reconciliation of Appendix A to T-3B**

**Appendix D (True-Up)**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Witness: Winnie Powers

All figures are jurisdictional (Net of Participants) (c) (d)

1	00012-009-0831-000	
2	<b>Turkey Point Spare Generator Step-Up (GSU) Transformer</b>	
3	In-Service Date	Aug-12
4		
5	Period to Date Additions	\$41,541
6	Additions	7,960,113
7	Plant In-Service (Appendix A, Page 3, Column E, Line 46)	\$8,001,654
8	Less: Half a month of Current Charges	(\$10,168)
9		\$7,991,487
10	Adjustments (a)	
11	CPI (b)	\$37,389
12	Transfer to Plant In-Service	\$8,028,875
13		
14		
15	<b>P0000000765</b>	
16	<b>Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)</b>	
17	In-Service Date	Sep-12
18		
19	Period to Date Additions	\$396,218,622
20	Additions	\$529,101,705
21	Plant In-Service (Appendix A, Page 3, Column E, Line 57)	\$925,320,326
22	Less: Half a month of Current Charges	(\$3,156,909)
23		\$922,163,417
24	Adjustments (a)	
25	CPI (b)	\$22,008,323
26	Transfer to Plant In-Service	\$944,171,740
27		
28		
29	<b>T0000002092</b>	
30	<b>Transmission - Turkey Point Switchyard</b>	
31	In-Service Date	Nov-12
32		
33	Period to Date Additions	\$1,668,583
34	Additions	2,381,245
35	Plant In-Service (Appendix A, Page 3, Column E, Line 76)	\$4,049,828
36	Less: Half a month of Current Charges	\$0
37		\$4,049,828
38	Adjustments (a)	(\$289)
39	CPI (b)	\$212,764
40	Transfer to Plant In-Service	\$4,262,303
41		
42		
43	<b>P0000000763</b>	
44	<b>P0000000960</b>	
45	<b>Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)</b>	
46	<b>Participants CR-PSL2 Uprate PSL2-20</b>	
47	In-Service Date	Nov-12
48		
49	Period to Date Additions	\$149,064,980
50	Additions	100,317,349
51	Plant In-Service (Appendix A, Page 3, Column E, Line 68)	\$249,382,329
52	Less: Half a month of Current Charges	(\$3,483,403)
53		\$245,898,927
54	Adjustments (a)	(\$7,572)
55	CPI (b)	\$3,269,640
56	Transfer to Plant In-Service	\$249,160,995
57		
58		
59	<b>P0000001690</b>	
60	<b>P0000001785</b>	
61	<b>GSU - St. Lucie Unit Replacement 2A GSU Transformer</b>	
62	<b>PSL2 GSU 2A - Participants Credits</b>	
63	In-Service Date	Nov-12
64		
65	Period to Date Additions	\$6,310,083
66	Additions	4,812,959
67	Plant In-Service (Appendix A, Page 3, Column E, Line 70)	\$11,123,042
68	Less: Half a month of Current Charges	(\$166,916)
69		\$10,956,126
70	Adjustments (a)	(\$383)
71	CPI (b)	\$135,917
72	Transfer to Plant In-Service	\$11,091,661
73		
74		
75	Total Transfer to Plant Schedule T-3B, Line 2, Column (P) (e)	<u>\$1,699,239,461</u>
76		
77		

\* Totals may not add due to rounding. Totals exclude Post In Service Costs. Refer to Appendix B for further detail.  
(a) Adjustments are those on the T-6 schedule which include Pension & Welfare Benefit Credit and Non-Cash Accruals.  
(b) CPI is Jurisdictional Net of Participants.  
(c) Participants share is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.  
(d) FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC.  
(e) This schedule only includes work orders eligible for CPI.





St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Costs  
True-up Filing: Adjustments to Recoverable O&M Monthly Expenditures

Appendix F (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: To reflect adjustments to the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
		Actual PTD	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Actual 2012 Total	PTD Total
1																
2	Adjustments to Nuclear Generation															
3	2011															
4	(a) Document No 101157817	\$449,802	(\$449,802)											(\$449,802)	\$0	
5	(b) Document No 101163808	(\$159,900)	\$159,900											\$159,900	\$0	
6	2012														\$0	
7	(c) Document No 101742600	\$288,129	\$47,571	\$53,349	\$99,789	(\$468,837)								(\$288,129)	\$0	
8	(d) Document No 102159395					\$214,108	\$437,838							\$0	\$0	
9	(e) Document No 102389587							\$454,349		(\$651,949)				\$0	\$0	
10	(f) Document No 102674205									(\$308,928)				\$0	\$0	
11	(g) Document No 102862777									\$99,655		(\$89,655)		\$0	\$0	
12	(h) Document No 103089079												(\$6,288)	\$0	\$0	
13	(i) Document No 103187499	\$312,540		\$25,060		\$43,500	\$116,061	\$1,468			(\$248,329)		(\$248,329)	(\$312,540)	(\$0)	
14														\$0	\$0	
15	Total Adjustments to O&M costs	\$870,671	(\$242,631)	\$78,409	\$99,789	(\$211,228)	\$553,829	\$455,818	(\$345,020)	(\$394,695)	(\$549,970)	(\$89,655)	(\$6,288)	(\$249,329)	(\$870,671)	(\$0)
16	Adjustments to Participants Credits PSL Unit 2															
17	OUC															
18	FMPA															
19	Total Adjustments to participants credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$637)	\$0	\$554	\$0	\$0	
20	Total Adjustment Nuclear O&M Costs Net of Participants	\$870,671	(\$242,631)	\$78,409	\$99,789	(\$211,228)	\$553,829	\$455,818	(\$345,020)	(\$394,695)	(\$550,907)	(\$89,655)	(\$6,349)	(\$248,329)	(\$870,671)	(\$0)
21	Jurisdictional Factor (Nuclear - Production - Base) (I)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 20 x Line 21)	\$855,215	(\$238,289)	\$78,999	\$97,995	(\$207,432)	\$543,970	\$447,823	(\$338,817)	(\$358,138)	(\$541,003)	(\$88,043)	(\$6,253)	(\$244,847)	(\$855,215)	(\$0)
23																
24	Adjustments to Transmission															
25																
26																
27																
28	Total Adjustment Transmission O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
29	Jurisdictional Factor (Transmission) (I)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 x Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31																
32	Total Jurisdictional O&M Costs Adjustments Net of Participants	\$855,215	(\$238,289)	\$78,999	\$97,995	(\$207,432)	\$543,970	\$447,823	(\$338,817)	(\$358,138)	(\$541,003)	(\$88,043)	(\$6,253)	(\$244,847)	(\$855,215)	(\$0)
33																
34	* Totals may not add due to rounding															
35																
36																
37	(a) 2011 - Document No 101157817 - This adjustment reflects the reclassification of costs from Capital to O&M that do not meet the capitalization criteria. The entry has been made to correct the Recoverable O&M interest revenue. (See Appendix E Note (b)) (NFR adjustment entry - Doc No 101197846)															
38	(b) 2011 - Document No 101163808 - This adjustment reflects the reversal to O&M for sales & use tax payable. (NFR adjustment entry - Doc No 101197846)															
39	(c) Document No 101742600 - This adjustment reflects the O1 reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix E Note (e)) (NFR adjustment entry - Doc No 101939426)															
40	(d) Document No 102159395 - This adjustment reflects the O2 reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix E Note (f)) (NFR adjustment entry - Doc No 102497722)															
41	(e) Document No 102389587 - This adjustment reflects June reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix E Note (g)) (NFR adjustment entry - Doc No 102699584)															
42	(f) Document No 102674205 - This adjustment reflects July reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix E Note (h)) (NFR adjustment entry - Doc No 103240968)															
43	(g) Document No 102862777 - This adjustment reclassifies PTN charges incurred in support of Tropical Storm Isaac from Incremental Capital to O&M and Storm work orders. (See Appendix E Note (a)) (NFR adjustment entry - Doc No 103272880)															
44	(h) Document No 103089079 - This adjustment reclassifies PSL charges incurred in support of Tropical Storm Isaac from Incremental Capital to O&M and Storm work orders. (See Appendix E Note (a)) (NFR adjustment entry - Doc No 103272880)															
45	(i) Document No 103187499 - This adjustment reflects the reclassification of costs from Capital to O&M that do not meet the capitalization criteria. The entry has been made to correct the Recoverable O&M interest revenue. (See Appendix E Note (a)) (NFR adjustment entry - Doc No 103377104)															
46	(j) FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC.															

**Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed**

Schedule T7A

FLORIDA PUBLIC SERVICE COMMISSION

**(1) EXPLANATION:** For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2012  
Witness: T. O. Jones

DOCKET NO: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End (2011)	Actual Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Open	4/24/09 - open	4/24/09 - open					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09 - open	5/28/09 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09 - open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
8	119653	Closed	11/24/08 - 11/13/12	11/24/08 - 11/13/12					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
9	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
10	119670	Closed	2/18/09 - 11/06/12	2/18/09 - 11/06/12					Proto-Power	Single Source	Project Engineering Support (PSL)
11	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
12	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	Engineering Analysis (PTN)
13	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
14	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
15	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
16	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
17	118328	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	Condenser Tubes (PTN)
18	118206	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PTN)
19	118205	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PSL)
20	118241	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	Feed Water Heaters (PTN)
21	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
22	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
23	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	OEM	Gantry Crane Upgrade (PSL)
24	118224	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Feed Water Heaters (PSL)
25	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)
26	118278	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	TCW Heat Exchangers (PSL)
27	105720	Open	9/12/07 - open	9/12/07 - open					Areva	Single Source	Fuels Analysis (PSL)

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DOCKET N: 130009-EI

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Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End (2011)	Actual Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
28	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
29	114114	Closed	7/03/08 - 11/12/12	7/03/08 - 11/12/12					Richard Sipos	Single Source	Staff Augmentation (PSL)
30	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Upgrades (PSL & PTN)
31	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
32	112987	Open	5/19/08 - open	5/19/08 - open					Zachry	Single Source	Radiological Consequence Analysis (PTN)
33	4500521317	Closed	9/08/09 - open	9/08/09 - 12/31/12					Areva	Competitive	Inductors (PTN)
34	126248	Closed	10/08/09 - 06/22/12	10/08/09 - 06/22/12					ABB	Competitive	Replacement Transformer Coolers (PSL)
35	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
36	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
37	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
38	123762	Open	6/25/09 -open	6/25/09 -open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
39	118988	Open	01/22/09 - 10/02/12	01/22/09 - 10/02/12					Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL 2)
40	118563	Open	1/14/09 - open	1/14/09 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
41	4500467077	Closed	11/10/08 - 05/16/12	11/10/08 - 05/16/12					Siemens	Competitive	Generator Step -up Transformers (PSL)
42	130579	Cancelled	5/01/10 - 03/06/12	5/01/10 - 03/06/12					Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
43	130160	Open	3/29/10 -open	3/29/10 -open					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
44	130612	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
45	130649	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
46	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
47	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
48	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
49	131356	Open	5/21/10 - open	5/21/10 - open					Brand Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
50	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
51	4500586420	Closed	6/16/10 - open	6/16/10 - 12/31/12					Energy Erectors	Competitive	Electrical contract labor work @ 230 kV substation (PTN)
52	131533	Open	6/10/10-open	6/10/10-open					Areva	PDS	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
53	131907	Open	6/11/10-open	6/11/10-open					Areva	PDS	Fuels Related Interim LAR/MOD for EPU (PSL)
54	131585	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)

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55	131742	Open	6/16/10 - open	6/16/10 - open				Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
56	132077	Open	6/17/10 - open	6/17/10 - open				Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
57	132078	Closed	6/17/10 - 11/28/12	6/17/10 - 11/28/12				Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PSL)
58	132235	Open	6/24/10 - open	6/24/10 - open				Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
59	131987	Closed	6/25/10 - 11/28/12	6/25/10 - 11/28/12				Sargent & Lundy Inc	Single Source	Engineering for Steam Bypass Control (PSL1)
60	131940	Open	6/30/10 - open	6/30/10 - open				Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
61	132283	Open	6/28/10 - open	6/28/10 - open				Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
62	2259675	Open	7/23/10 - open	7/23/10 - open				Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
63	2259669	Open	8/02/10 - open	8/02/10 - open				TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
64	2259997	Closed	8/4/10 - 12/07/12	8/4/10 - 12/07/12				SPX Corporation	Replaces 115351	Valve Rework (PTN)
65	2259768	Open	8/06/10 - open	8/06/10 - open				Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
66	2260155	Closed	8/16/10 - 05/30/12	8/16/10 - 05/30/12				Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG Installation Work
67	2260113	Open	9/23/10 - open	9/23/10 - open				Westinghouse	OEM	Rod Control System Upgrades (PSL)
68	2261536	Open	9/16/10 - open	9/16/10 - open				Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)
69	2261750	Open	9/21/10 - open	9/21/10 - open				Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
70	2261747	Open	9/23/10 - open	9/23/10 - open				Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
71	2262094	Open	9/28/10 - open	9/28/10 - open				Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
72	2262201	Closed	9/30/10 - 11/28/12	9/30/10 - 11/28/12				Fisher Controls	Replaces 131393	Heater Drain BOP Replacement Valves (PSL)
73	2262367	Open	10/04/10 - open	10/04/10 - open				Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
74	2262515	Open	10/06/10 - open	10/06/10 - open				Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
75	2263036	Open	10/19/10 - open	10/19/10 - open				Flowsolve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
76	2264240	Closed	11/17/10 - 12/27/12	11/17/10 - 12/27/12				Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
77	2263052	Open	11/11/10 - open	11/11/10 - open				Invensys	Single Source	Steam Bypass Control System (PSL)
78	2263549	Open	11/10/10 - open	11/10/10 - open				Areva NP Inc	Competitive	Services of a Project Manager (PTN)
79	2263930	Open	11/11/10 - open	11/11/10 - open				Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
80	2264842	Open	11/30/10 - open	11/30/10 - open				Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
81	2264841	Closed	11/30/10 - 11/08/12	11/30/10 - 11/08/12				Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)



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82	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
83	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
84	2263861	Closed	11/4/10 - 2/15/12	11/4/10 - 2/15/12					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
85	2285418	Open	12/16/10 - open	12/16/10 - open					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
86	4500589986	Closed	7/6/10 - open	7/6/10 - 7/31/12					Kennedy Construction	Competitive	Site preparation contract labor work @ 230 kV substation (PTN)
87	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
88	2291203	Closed	04/21/11 - 06/04/12	04/21/11 - 06/04/12					Enertech	Competitive	Main Steam Isolation Valve Replacement Actuator (PSL)
89	2287242	Closed	01/27/11 - 01/23/12	01/27/11 - 01/23/12					Engineering Planning & Management	Competitive	Environmental Qualification Document (PTN)
90	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mods (PSL)
91	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
92	2287971	Closed	02/15/11 - 02/06/12	02/15/11 - 02/06/12					Foster Wheeler North America	Competitive	SJAE Inter/After Condensers (PTN)
93	2290465	Open	03/31/11 - open	03/31/11 - open					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
94	2290463	Closed	03/31/11 - 02/23/12	03/31/11 - 02/23/12					Siemens	OEM	Iron Bolts for Main Steam Generator Stator (PTN)
95	2290842	Closed	04/08/11 - 01/26/12	04/08/11 - 01/26/12					Siemens	OEM	Blower Stationary Blade Rings (PSL)
96	2286521	Open	01/18/11 - open	01/18/11 - open					Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
97	2264476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
98	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
99	2290614	Open	05/02/11 - open	05/02/11 - open					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
100	2292773	Open	05/26/11 - open	05/26/11 - open					American Air Filter Co.	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
101	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
102	2293653	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
103	2294341	Open	07/11/11 - open	07/11/11 - open					Alion	Single Source	GL2008-01 Support (PSL)
104	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
105	2294221	Closed	07/11/11 - 06/01/12	07/11/11 - 06/01/12					Flowserve Corp.	Competitive	Main Steam Isolation Replacement Valves (PSL)
106	2294855	Open	07/21/11 - open	07/21/11 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)
107	2295186	Closed	08/02/11 - 11/14/12	08/02/11 - 11/14/12					Holtec International	Single Source	Metamic Chevrons for Spent Fuel Pool (PSL)
108	2295422	Open	8/10/11 - open	8/10/11 - open					Siemens Energy Inc.	OEM	Support Material for the EPU Turb-Gen Uprate (PTN)

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109	2295071	Open	08/01/11 - open	08/01/11 - open					Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
110	2296049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
111	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
112	2296556	Open	09/02/11 - open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)
113	2296519	Open	09/06/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
114	2296623	Closed	09/06/11 - 08/02/12	09/06/11 - 08/02/12					Tricen Technologies	Competitive	Unit 3 Condenser Tube Eddy Current Testing (PTN)
115	2296797	Open	09/09/11 - open	09/09/11 - open					Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
116	2296330	Closed	09/09/11 - 06/27/12	09/09/11 - 06/27/12					Flowserve Corp.	Competitive	Motor Operated Valves (PTN)
117	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
118	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
119	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL 2)
120	2297556	Closed	09/27/11 - 12/18/12	09/27/11 - 12/18/12					Siemens Energy Inc.	Single Source	Siemens Installation of 2A Main Power Transformer (PSL)
121	2299101	Open	10/27/11 - open	10/27/11 - open					Berkel & Company	Single Source	Mico Pile Construction (PTN)
122	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
123	2299350	Open	11/01/11 - open	11/01/11 - open					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
124	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
125	2297624	Open	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)
126	2299631	Open	11/8/11 - open	11/8/11 - open					Trit-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
127	2295953	Closed	08/24/11 - 02/06/12	08/24/11 - 02/06/12					Marmon Wire & Cable	OEM	Misc Safety Related Wire and Cable, line items 1 - 23 (PTN)
128	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL 2)
129	2300139	Open	11/21/11 - open	11/21/11 - open					Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL 1)
130	2299624	Open	11/16/11 - open	11/16/11 - open					Ames Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
131	2300487	Closed	11/28/11 - 11/13/12	11/28/11 - 11/13/12					Weldtech Services	Single Source	SL1-24 Construction Management Oversight Services (PSL 1)
132	NF-10-358 NF-11-178	Closed	11/2/10 - open	11/2/10 - 3/31/11					Westinghouse Electric	OEM	Spent Fuel Pool Criticality Safety Analysis Support (PTN)
133	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
134	2301038	Open	12/14/11 - open	12/14/11 - open					Graftel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
135	2261800	Open	09/28/10 - open	09/28/10 - open					L 3 Communications Mapps Inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)

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136	130340	Open	04/02/10 - open	04/02/10 - open					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
137	2301737	Open	12/21/11 - open	12/21/11 - open					PSI Energy Services	Single Source	Construction Management Oversight Services (PTN)
138	2301736	Open	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversight Services (PTN)
139	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
140	2301858	Open	12/28/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)
141	2000053226	Closed	11/21/11 - open	11/21/11 - 5/31/12					Ric-Man Construction	Competitive	Road and parking contract labor work 230KV substation (PTN)
142	2302164	Open	01/25/12 - open	01/25/12 - open					Ames Group LLC	Single Source	Valve Upgrade Services for EPU/PTN 3 & 4
143	2298833	Open	10/19/2011 - open	10/19/2011 - open					Chiefland Development	Competitive	SL 1-24 Environmental Support and Lube Oil Tank Cleaning
144	2302548	Open	01/17/12 - open	01/17/12 - open					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
145	2303882	Open	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control
146	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications Inc	Replaces 115391	Radiological Consequence Analyses (PSL)
147	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Upgrade (PTN)
148	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU at PTN
149	2304127	Closed	02/24/12 - 08/23/12	02/24/12 - 08/23/12					Siemens Energy Inc	Single Source	Pre-Outage Planning in Support of SL2-20
150	2302300	Open	01/11/12 - open	01/11/12 - open					Shaw - Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU at PSL
151	2303097	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Assessment and repair of foundation for condensate motor PIT Area (PTN)
152	2304432	Open	02/28/12 - open	02/28/12 - open					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
153	2293923	Closed	06/22/11 - 04/13/12	06/22/11 - 04/13/12					Zachry Nuclear Engineering	Competitive	Engineering Services in accordance with Scope Doc EPU-PTN-11-0767, Rev. 2 dated 6/20/11.
154	2304197	Open	03/08/12 - open	03/08/12 - open					Homestead Miami	Real Estate Transaction	Offsite Parking Facility (PTN)
155	2304908	Open	03/08/12 - open	03/08/12 - open					Zachry Nuclear Engineering	Single Source	Engineering and EC Support for PTN
156	2301063	Open	12/13/11 - open	12/13/2011 - open					B&K Installations	Competitive	Fabricate Spargers for EPU at PTN
157	2288913	Open	03/02/11 - open	03/02/11 - open					United Rentals	PDS	Light Tower Rental for EPU at PTN
158	2302888	Open	01/23/12 - open	01/23/12 - open					All Star Toilets	Replaces 131599	Portable Toilet Services (PTN)
159	2307710	Open	05/15/12 - open	05/15/12 - open					Areva NP Inc	Replaces 105720	Unit 1 mid-Cycle Analysis (PSL)
160	2308808	Open	06/12/12 - open	06/12/12 - open					Calvert Company Inc	Replaces 124436	Replacement of Isolated Phase Bus Duct (PTN)
161	2300174	Closed	11/16/11 - 06/21/12	11/16/11 - 06/21/12					Harsco	OEM	Scaffolding originally Leased then Purchased via Amendment #2 due to contamination. (PSL)
162	2307375	Open	05/03/12 - open	05/03/12 - open					Nucorp	Single Source	Nuclear Grade Air Traps (PSL)

**Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed**

Schedule T7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2012  
Witness: T. O. Jones

DOCKET N: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End (2011)	Actual Amount Expended in Current Year (2012)	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
163	2308917	Open	06/13/12 - open	06/13/12 - open				Sargent & Lundy Inc	Single Source	EPU Procedure Recovery Plan Support (PSL)
164	2283063	Open	10/19/10 - open	10/19/10 - open				United Rentals	Low Value	Light Tower Rentals for EPU Surplus Parking (PTN)
165	2307342	Open	05/02/12 - open	05/02/12 - open				American Air Filter	OEM	Onsite Technical Support for the Normal Containment Cooler (PTN)
166	2309312	Open	06/25/12 - open	06/25/12 - open				Ames Group LLC	Single Source	Valve Actuator Support Specialty Services (PSL)
167	2311019	Open	08/16/12 - open	08/16/12 - open				Andersen Chavet & Andersen Inc.	Competitive	Develop a Preventative Maintenance Plan for EPU at PSL
168	2306547	Open	04/11/12 - open	04/11/12 - open				Conger & Elsa	Single Source	PCV-8802 Contract Root Cause Evaluation (PSL)
169	2308236	Open	05/22/12 - open	05/22/12 - open				Enercon Services, Inc.	Single Source	Task 1: IST and ILRT/LLRT Program Support (PSL)
170	2309442	Open	07/09/12 - open	07/09/12 - open				J. Givoo Consultants	Competitive	Start-Up and Testing Support (PSL)
171	2310597	Open	07/28/12 - open	07/28/12 - open				K Machine	Single Source	3R26 and 4R27 Outage Machining Support for EPU
172	2264321	Open	11/15/2010 - open	11/15/2010 - open				Modular Space	PDS	On Site Modular Office Space Rental (PSL)
173	2309693	Open	07/08/12 - open	07/08/12 - open				PCI Energy Services	Competitive	Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers
174	2311510	Open	08/16/12 - open	08/16/12 - open				Shaw - Stone & Webster	SSJ	Engineering Support for EPU (PTN unit 4)
175	2310927	Open	08/07/12 - open	08/07/12 - open				Siemens Energy Inc	SSJ	PSL 2-20 Turbine Generator Services
176	2311900	Open	09/05/12 - open	09/05/12 - open				Siemens Energy Inc	SSJ	PTN 4-27 Turbine Generator Services
177	2312358	Closed	09/13/12 - 09/25/12	09/13/12 - 09/25/12				Siemens Energy Inc	OEM	Accelerated Payment (PSL and PTN)
178	2312716	Open	09/18/12 - open	09/18/12 - open				Tricen Technologies	SSJ	Unit 4 Eddy Current Testing on Condenser Tube Bundle
179	2303837	Open	04/24/12 - open	04/24/12 - open				Thermal Engineering	OEM	Installation and Mod Engineering Support for EPU at PTN
180	2310214	Open	07/17/12 - open	07/17/12 - open				Whiting Services Inc	OEM	3R26 and 4R27 Outage Crane Support
181	2310390	Open	07/25/12 - open	07/25/12 - open				Williams Plant Services LLC	SSJ	Unit 2 Alpha Main Transformer Upgrade Support
182	2311037	Open	08/10/12 - open	08/10/12 - open				Williams Specialty Services	Replaces Blanket 4500412063	Coating Services in Support of PTN EPU Project
183	2313195	Closed	10/01/12 - 12/10/12	10/01/12 - 12/10/12				ARC Energy Services	Competitive	Fabrication of Condenser Springs (PTN)
184	2293283	Open	06/02/11 - open	06/02/11 - open				Nucon	Competitive	CREVS Testing at PSL
185	2313411	Open	10/08/12 - open	10/08/12 - open				Sims Crane & Equipment Co.	Competitive	Rental of Misc Equipments (PTN)
186	2314332	Open	10/30/12 - open	10/30/12 - open				Team Industrial Services Inc	SSJ	Radiography Testing Services for EPU at PTN
187	2314744	Open	11/09/12 - open	11/09/12 - open				Aggreko	Competitive	Support Performance of ILRT (PTN)
188	2315146	Open	11/21/12 - open	11/21/12 - open				Brand Energy Solutions, LLC	Replaces 2263930	Scaffold Rental to Support EPU (PTN)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed**

Schedule T7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2012  
Witness: T. O. Jones

DOCKET No: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End (2011)	Actual Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
189	2315635	Open	12/14/12 - open	12/14/12 - open					Control Components	SSJ	Turbine Bypass and Steam Dump Control Systems Valves (PTN)
190	2314797	Open	11/12/12 - open	11/12/12 - open					Curtiss Wright Flow Control	SSJ	NDE Oversight and Preservice Examinations (PTN)
191	2315305	Open	12/03/12 - open	12/03/12 - open					Land & Sea	Competitive	Delivery Fuel and Refuel Misc Equip at Site (PTN)
192	2315016	Cancelled	11/21/12 - 11/30/12	11/21/12 - 11/30/12					Magnetrol International	Competitive	Transmitters (PTN)
193	2315379	Open	11/30/12 - open	11/30/12 - open					Magnetrol International	Competitive	Transmitters (PTN)
194	2315957	Open	12/20/12 - open	12/20/12 - open					Scientech NUS Instruments	OEM	Dynamic Compensator Module (PTN)
195	2315153	Open	11/21/12 - open	11/21/12 - open					Westinghouse Electric Co	OEM	Unit 3 Secondary System Stability (PTN)
196	2310959	Open	10/10/12 - open	10/10/12 - open					Shaw - Stone & Webster	SSJ	Onsite Engineering Manager (PSL)
197	2000059776	Closed	1/25/12 - 10/31/12	1/25/12 - 10/31/12					ABB Inc.	Competitive	Uprate of Spare GSU Transformer (PSL)

Legend:  
PDS = Predetermined Source  
OEM = Original Equipment Manufacturer  
PSL = St. Lucie  
PTN = Turkey Point

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO 121869

**Major Task or Tasks Associated With:**

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**Vendor Identity:**

AAF MCQUAY

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

**Dollar Value:**

Total Contract Value through Revision 4 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 29, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO 120769

**Major Task or Tasks Associated With:**

Replacement IsoPhase Bus Duct Coolers

**Vendor Identity:**

Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company

**Dollar Value:**

Total Dollar Value through Revision 6 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

March 26, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**  
PTN PO 124436

**Major Task or Tasks Associated With:**  
Replacement Isolated Phase BusDuct

**Vendor Identity:**  
Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company

**Dollar Value:**  
Total Dollar Value through Revision 2 is [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
July 17, 2009

**Term End:**  
Open

**Nature and Scope of Work:**  
Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO 121985

**Major Task or Tasks Associated With:**

Replacement Main Feedwater Pumps

**Vendor Identity:**

Flowserve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

5

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

**Dollar Value:**

Total Dollar Value through Revision 6 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 24, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO 123137

**Major Task or Tasks Associated With:**

Main Feedwater Isolation Valves

**Vendor Identity:**

Flowserve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

May 28, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO 125454

**Major Task or Tasks Associated With:**

Replacement Heater Drain Pumps

**Vendor Identity:**

Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

**Dollar Value:**

Total Dollar Value through Revision 3 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

August 28, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO 119078

**Major Task or Tasks Associated With:**

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**Vendor Identity:**

Westinghouse Electric Co.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Total Dollar Value through Revision 6 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

Letter of Authorization issued 12/9/08; PO issued 1/26/09

**Term End:**

Open

**Nature and Scope of Work:**

NSSS Engineering Evaluation and LAR Analysis for PTN  
Units 3 & 4

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO 119653

**Major Task or Tasks Associated With:**

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

**Vendor Identity:**

Westinghouse Electric Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Total Dollar Value through Revision 5 is [REDACTED]

**Contract Status:**

Complete

**Term Begin:**

Letter of Authorization issued 11/24/08; PO issued 2/17/09

**Term End:**

November 13, 2012

**Nature and Scope of Work:**

NSSS Engineering Evaluation and LAR Analysis for PSL Units  
1 & 2

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PO 115297 (PSL)

**Major Task or Tasks Associated With:**

Design Review for LAR (Steam Generator and Reactor Head)

**Vendor Identity:**

AREVA

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value through Revision 8 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

August 27, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Design Review for LAR (Steam Generator and Reactor Head)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**  
PTN PO 115338

**Major Task or Tasks Associated With:**  
Engineering Analysis

**Vendor Identity:**  
AREVA

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Single Source

**Dollar Value:**  
Total Dollar Value through Revision 10, [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
August 27, 2008

**Term End:**  
Open

**Nature and Scope of Work:**  
Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO 117809

**Major Task or Tasks Associated With:**

Provide Engineering, Procurement and Construction Services for PTN

**Vendor Identity:**

Bechtel

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

6

**Number of Bids Received:**

5

**Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

**Dollar Value:**

PO value through Rev 8/Rel 0 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 2, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PO # 116088

**Major Task or Tasks Associated With:**

Turbine/Generator Uprate

**Vendor Identity:**

Siemens Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

September 29, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO 117820

**Major Task or Tasks Associated With:**

Provide Engineering, Procurement and Construction Services for PSL

**Vendor Identity:**

Bechtel

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

6

**Number of Bids Received:**

5

**Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

**Dollar Value:**

PO value through Rev 11/Rel 0 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 2, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B (Actual Estimated)

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PO # 116090

**Major Task or Tasks Associated With:**

PTN Turbine Generator Uprate

**Vendor Identity:**

Siemens Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Max Contract Value through Rev. 4/Rel 0 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 29, 2008

**Term End:**

Open

**Nature and Scope of Work:**

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PO # 118328

**Major Task or Tasks Associated With:**

PTN Condenser Tube Bundles for Unit 3 & 4

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value through Revision 7 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 19, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Supply PTN Condenser Tube Bundles

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PO # 118206

**Major Task or Tasks Associated With:**

PTN MSR's for Units 3 & 4

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value through Revision 2 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 17, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Supply PTN Moisture Separator Reheaters

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PO # 118205

**Major Task or Tasks Associated With:**

PSL MSR's for Units 1 & 2

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value through Revision 6 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 17, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Supply PSL Moisture Separator Reheaters

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

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**Contract No.:**

PO # 118241

**Major Task or Tasks Associated With:**

PTN Feedwater Heaters for Units 3 & 4

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Contract Value through Revision 3 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 19, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Supply PTN Feedwater Heaters

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PO # 112221

**Major Task or Tasks Associated With:**

Engineering Services

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Blanket Purchase Order Max Value through Revision 20  
to Release 0 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 22, 2008

**Term End:**

Open

**Nature and Scope of Work:**

PSL BOP Engineering



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PO # 112177

**Major Task or Tasks Associated With:**

Engineering Services

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is [REDACTED].

**Contract Status:**

Active

**Term Begin:**

April 22, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Engineering for the PSL Uprate Project

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PO 117272

**Major Task or Tasks Associated With:**

Gantry crane repair/modification

**Vendor Identity:**

American Crane & Equip.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Total Dollar Value through Rev 6 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

November 13, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PO # 118224

**Major Task or Tasks Associated With:**

PSL Feedwater Heaters for Units 1 & 2

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Dollar Value thru Revision 8 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 17, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Supply PSL Feedwater Heaters

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PO # 115465

**Major Task or Tasks Associated With:**

Eng. Services for NSSS, BOP & Licensing Activities

**Vendor Identity:**

Proto-Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value through revision 4 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 3, 2008

**Term End:**

Open

**Nature and Scope of Work:**

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PO # 118278

**Major Task or Tasks Associated With:**

PSL Heat Exchangers for Units 1 & 2

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value through Revision 5 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 19, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Supply PSL Heat Exchangers

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY:

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012

Witness: T. O. Jones

**Contract No.:**

PO # 105720

**Major Task or Tasks Associated With:**

PSL Fuels Analysis

**Vendor Identity:**

Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Order value through Revision 17 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 12, 2007

**Term End:**

Open

**Nature and Scope of Work:**

Fuels Performance Study and Analysis

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PO 116107

**Major Task or Tasks Associated With:**

Ultrasonic Flow Measuring System

**Vendor Identity:**

Cameron Technologies

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Purchase Order Value through Revision 1 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 29, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO 114114

**Major Task or Tasks Associated With:**

Staff Augmentation

**Vendor Identity:**

Richard Sipos

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source Justification

**Dollar Value:**

Total Blanket Purchase Order Value through Revision 7 is

**Contract Status:**

Complete

**Term Begin:**

July 3, 2008

**Term End:**

November 12, 2012

**Nature and Scope of Work:**

Project Management Services



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PO # 4500521317

**Major Task or Tasks Associated With:**

Inductors

**Vendor Identity:**

Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive Selection

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

September 8, 2009

**Term End:**

Closed 12/31/12

**Nature and Scope of Work:**

Supply of Inductors

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

**Contract No.:**

PO # 126248

**Major Task or Tasks Associated With:**

Replacement Transformer Coolers

**Vendor Identity:**

ABB

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Competitive Selection, Commercial and Technical Evaluation

**Dollar Value:**

Total Contract Value through Rev 3 [REDACTED]

**Contract Status:**

Complete

**Term Begin:**

October 8, 2009

**Term End:**

6/22/2012

**Nature and Scope of Work:**

Replacement Transformer Coolers

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

**Contract No.:**

PO # 126453

**Major Task or Tasks Associated With:**

Turbine Plant Cooling Water Heat Exchangers

**Vendor Identity:**

Joseph Oat Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive Selection, Commercial and Technical Evaluation

**Dollar Value:**

Total Contract Value through revision 1 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

November 5, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Supply Turbine Plant Cooling Water Heat Exchangers

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #127777

**Major Task or Tasks Associated With:**

Estimating Services

**Vendor Identity:**

High Bridge

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Contract Value through revision 2 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 8, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Estimating Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012

Witness: T. O. Jones

**Contract No.:**

PTN PO # 127881

**Major Task or Tasks Associated With:**

Procedure Writers

**Vendor Identity:**

Absolute Consulting

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

December 22, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Procedure Writers

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO #118988

**Major Task or Tasks Associated With:**

Fuel Storage Criticality and Related Analysis (PSL 2)

**Vendor Identity:**

Holtec

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Purchase Order Value through Revision 6 is [REDACTED]

**Contract Status:**

Complete

**Term Begin:**

January 22, 2009

**Term End:**

October 2, 2012

**Nature and Scope of Work:**

Fuel Storage Criticality and Related Analysis (PSL 2)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO #118563

**Major Task or Tasks Associated With:**

Fuel Storage Criticality and Related Analysis (PSL 1)

**Vendor Identity:**

Holtec

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Purchase Order Value through Revision 6 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

January 14, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Fuel Storage Criticality and Related Analysis (PSL 1)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO # 4500467077

**Major Task or Tasks Associated With:**

PSL Generator Step-up Transformers

**Vendor Identity:**

Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

7

**Number of Bids Received:**

7

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

November 10, 2008

**Term End:**

Closed May 16, 2012

**Nature and Scope of Work:**

PSL Generator Step-up Transformers



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO # 130612

**Major Task or Tasks Associated With:**

Condensate Pumps

**Vendor Identity:**

Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Contract Value through Revision 2 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 22, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Condensate Pumps

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B (Actual Estimated)

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012

Witness: T. O. Jones

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**Contract No.:**

PTN PO #130649

**Major Task or Tasks Associated With:**

Main Feedwater Pumps

**Vendor Identity:**

Flowsolve Corp

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

April 22, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Main Feedwater Pumps

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO # 126227

**Major Task or Tasks Associated With:**

Control System FWH, Moisture Separator

**Vendor Identity:**

Invensys

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Total Dollar Value through revision 12 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

October 13, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Control System FWH, Moisture Separator

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO # 129689

**Major Task or Tasks Associated With:**

Turbine Digital Upgrade

**Vendor Identity:**

Invensys

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Dollar Value through Revision 4 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

March 17, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Turbine Digital Upgrade

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO # 130272

**Major Task or Tasks Associated With:**

Electro-Hydraulic Fluid Systems

**Vendor Identity:**

Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Dollar Value through Rev 5 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 8, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Electro-Hydraulic Fluid Systems

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO # 131533

**Major Task or Tasks Associated With:**

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

**Vendor Identity:**

Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Predetermined Source

**Dollar Value:**

Total Contract Value through Revision 3 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

June 10, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO # 131907

**Major Task or Tasks Associated With:**

Fuels Related Interim LAR/MOD for EPU at PSL

**Vendor Identity:**

Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Predetermined Source

**Dollar Value:**

Total Contract Value through Revision 4 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

June 11, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Fuels Related Interim LAR/MOD for EPU at PSL

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO # 131585

**Major Task or Tasks Associated With:**

Interim LAR/MOD for EPU at PSL

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Predetermined Source

**Dollar Value:**

Total Contract Value through Revision 5 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

June 15, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Interim LAR/MOD for EPU at PSL



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO #131742

**Major Task or Tasks Associated With:**

LAR/Request for Additional Information

**Vendor Identity:**

Westinghouse

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Predetermined Source

**Dollar Value:**

Total Contract value through Revision 4 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

June 16, 2010

**Term End:**

Open

**Nature and Scope of Work:**

LAR/Request for Additional Information for Non-Fuels related scope

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO #131940

**Major Task or Tasks Associated With:**

Main Steam Turbine Control Replacement

**Vendor Identity:**

Westinghouse

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

4

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Max Contract value through Rev 2 to Release C [REDACTED]

**Contract Status:**

Active

**Term Begin:**

June 30, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Main Steam Turbine Control Replacement

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO #2259675

**Major Task or Tasks Associated With:**

Furnish New Spent Fuel Pool Heat Exchangers

**Vendor Identity:**

Joseph Oat Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

2

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

July 23, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Furnish New Spent Fuel Pool Heat Exchangers

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO # 2259669

**Major Task or Tasks Associated With:**

Rewind/Refurbish Upgrade Condensate Pumps

**Vendor Identity:**

Tampa Armature Works

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

August 2, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Rewind/Refurbish Upgrade Condensate Pumps

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO #2260113

**Major Task or Tasks Associated With:**

PSL Rod Control System Upgrades

**Vendor Identity:**

Westinghouse

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Total Contract Value through Amendment 3 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 23, 2010

**Term End:**

Open

**Nature and Scope of Work:**

PSL Rod Control System Upgrades

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2261747

**Major Task or Tasks Associated With:**

EPU NSSS Engineering and Modification Support

**Vendor Identity:**

Westinghouse

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Predetermined Source

**Dollar Value:**

Total Contract Value through Amendment 4 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 23, 2010

**Term End:**

Open

**Nature and Scope of Work:**

EPU NSSS Engineering and Modification Support

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

**Contract No.:**

PSL PO #2263036

**Major Task or Tasks Associated With:**

Condensate Pumps (PSL)

**Vendor Identity:**

Flowserve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

N/A

**Number of Bids Received:**

N/A

**Brief Description of Selection Process:**

Replaces PO 130160, which was competitively bid.

**Dollar Value:**

Total Contract Value through Amendment 2 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

October 19, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Replacement Condensate Pumps (PSL)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO #2264240

**Major Task or Tasks Associated With:**

PSL 2-19 Turbine Generator Installation Contract

**Vendor Identity:**

Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████ (contract value)

**Contract Status:**

Complete

**Term Begin:**

November 17, 2010

**Term End:**

December 27, 2012

**Nature and Scope of Work:**

PSL 2-19 Turbine Generator Installation Contract



**Project Name: Extended Power Uprate**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2263549

**Major Task or Tasks Associated With:**

Project Management

**Vendor Identity:**

Areva NP Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

2

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Dollar Value through Amendment #1 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

November 10, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Services of a Project Manager

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2263930

**Major Task or Tasks Associated With:**

Scaffolding Material

**Vendor Identity:**

Brand Energy Solutions

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

N/A

**Number of Bids Received:**

N/A

**Brief Description of Selection Process:**

Replaces 131356, which was competitively bid.

**Dollar Value:**

Total Dollar Value through Amendment #2 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

November 11, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Supply of Scaffolding

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO #2264841

**Major Task or Tasks Associated With:**

SL 2-19 Technical Support

**Vendor Identity:**

Batsch Industries

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Contract Value through Amendment 2 [REDACTED]

**Contract Status:**

Complete

**Term Begin:**

November 30, 2010

**Term End:**

November 8, 2012

**Nature and Scope of Work:**

SL 2-19 Technical Support

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

2264914

**Major Task or Tasks Associated With:**

CEDMS Power Switch Refurbishment (PSL 2)

**Vendor Identity:**

Westinhouse Electric

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

December 7, 2010

**Term End:**

Open

**Nature and Scope of Work:**

CEDMS Power Switch Refurbishment (PSL 2)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO #2285418

**Major Task or Tasks Associated With:**

Implementation Spares for Turbine Generator Work

**Vendor Identity:**

Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Total Contract Value through Amendment 3 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 16, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Implementation Spares for Turbine Generator Work

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

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**Contract No.:**

PTN PO #2285720

**Major Task or Tasks Associated With:**

Licensing/Design Basis/Program Modification

**Vendor Identity:**

Enercon

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

2

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

January 4, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Licensing/Design Basis/Program Modification

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO# 2291203

**Major Task or Tasks Associated With:**

Main Steam Isolation Valve Replacement Actuator

**Vendor Identity:**

Enertech

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

2

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Contract Value through Amendment 4 [REDACTED]

**Contract Status:**

Complete

**Term Begin:**

April 21, 2011

**Term End:**

June 4, 2012

**Nature and Scope of Work:**

Main Steam Isolation Valve Replacement Actuator

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO# 2290465

**Major Task or Tasks Associated With:**

Design, Engineering and Fabrication of Turbine Crossover piping

**Vendor Identity:**

Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

March 31, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Design, Engineering and Fabrication of Turbine Crossover piping



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2286521

**Major Task or Tasks Associated With:**

MSIV/MSCV Modifications

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

PDS

**Dollar Value:**

Total Dollar Value through Amendment #4 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

January 18, 2011

**Term End:**

Open

**Nature and Scope of Work:**

MSIV/MSCV Modifications

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO# 2290614

**Major Task or Tasks Associated With:**

Main Feedwater Pump Casing Modifications

**Vendor Identity:**

Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

N/A

**Number of Bids Received:**

N/A

**Brief Description of Selection Process:**

Replaces PO 130649, which was competitively bid.

**Dollar Value:**

Total Contract Value through Amend 2 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

May 2, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Main Feedwater Pump Casing Modifications

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO# 2293950

**Major Task or Tasks Associated With:**

Turbine Generator Pre-Outage Planning PTN 3 & 4

**Vendor Identity:**

Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Contract value through Amendment 1 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

June 24, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Turbine Generator Pre-Outage Planning PTN 3 & 4  
(Turbine Generator Installation)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2294855

**Major Task or Tasks Associated With:**

Project Engineering

**Vendor Identity:**

Zachry Nuclear Engineering

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value through Amendment #3 XXXXXXXXXX

**Contract Status:**

Active

**Term Begin:**

July 21, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Project Engineering Support

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2295186

**Major Task or Tasks Associated With:**

Metamic Chevrons for Spent Fuel Pool

**Vendor Identity:**

Holtec International

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Complete

**Term Begin:**

August 2, 2012

**Term End:**

November 14, 2012

**Nature and Scope of Work:**

Metamic Chevrons for Spent Fuel Pool

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2295071

**Major Task or Tasks Associated With:**

Unit 1 Vibration and Support Mods for FW & Condensate

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value through Amendment #1 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

August 1, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Unit 1 Vibration and Support Mods for FW & Condensate

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO# 2296556

**Major Task or Tasks Associated With:**

Modification, overhaul and refurbishment of the B and C AFW

**Vendor Identity:**

Sulzer Pumps

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Contract Value through Amendment 2 is XXXXXXXXXX

**Contract Status:**

Active

**Term Begin:**

September 2, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Modification, overhaul and refurbishment of the B and C AFW

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO# 2298266

**Major Task or Tasks Associated With:**

Shuttle Bus Service

**Vendor Identity:**

Franmar Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Dollar Value through Amendment #1 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

October 12, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Shuttle Bus Service



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2298406

**Major Task or Tasks Associated With:**

Fuel Movers for Metamic Inserts

**Vendor Identity:**

Master Lee Energy Services

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Dollar Value through Amendment 2 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

October 12, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Fuel Movers for Metamic Inserts

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

**Contract No.:**

PSL PO# 2297556

**Major Task or Tasks Associated With:**

Siemens Installation of 2A Main Power Transformer

**Vendor Identity:**

Siemens Energy Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Contract value through Amendment 1 [REDACTED]

**Contract Status:**

Complete

**Term Begin:**

September 27, 2011

**Term End:**

December 18, 2012

**Nature and Scope of Work:**

Siemens Installation of 2A Main Power Transformer

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO# 2299618

**Major Task or Tasks Associated With:**

Truck Monitoring/Waste Characterization

**Vendor Identity:**

Radiation Safety & Control

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

2

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Dollar Value through Amendment #1 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

November 4, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Truck Monitoring/Waste Characterization

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B (Actual Estimated)

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012

Witness: T. O. Jones

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**Contract No.:**

PTN PO# 2295953

**Major Task or Tasks Associated With:**

Misc Safety Related Wire and Cable

**Vendor Identity:**

Marmon Wire & Cable

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Total Contract Value through Revision 4 is [REDACTED]

**Contract Status:**

Complete

**Term Begin:**

August 24, 2011

**Term End:**

February 6, 2012

**Nature and Scope of Work:**

Misc Safety Related Wire and Cable

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2297055

**Major Task or Tasks Associated With:**

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

**Vendor Identity:**

Thermal Engineering

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 16, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2300139

**Major Task or Tasks Associated With:**

SL 1-24 Turbine Generator Installation

**Vendor Identity:**

Siemens Energy Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

November 21, 2011

**Term End:**

Open

**Nature and Scope of Work:**

SL 1-24 Turbine Generator Installation

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2299624

**Major Task or Tasks Associated With:**

Upgrade Services for Feedwater Pumps

**Vendor Identity:**

Ames Group LLC

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Contract Value through Revision 4 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

November 16, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Upgrade Services for Feedwater Pumps

Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO# 2300487

**Major Task or Tasks Associated With:**

Construction Management Oversight Services for SL1-24

**Vendor Identity:**

Weldtech Services

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Complete

**Term Begin:**

November 28, 2011

**Term End:**

November 13, 2012

**Nature and Scope of Work:**

Construction Management Oversight Services for SL1-24



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

NF-10-358 and NF-11-178

**Major Task or Tasks Associated With:**

Spent Fuel Criticality Safety Analysis Support (PTN)

**Vendor Identity:**

Westinghouse Electric

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

November 2, 2010

**Term End:**

Closed March 31, 2011

**Nature and Scope of Work:**

Spent Fuel Criticality Safety Analysis Support (PTN)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO # 2301867

**Major Task or Tasks Associated With:**

Develop Engineering Change Packages for EPU at PTN

**Vendor Identity:**

Enercon Services

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

December 28, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Develop Engineering Change Packages for EPU at PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO # 2261800

**Major Task or Tasks Associated With:**

Supply of Simulator SCD Software Translator Upgrade

**Vendor Identity:**

L 3 Communications Mapps Inc

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Total Contract Value through Amendment 4 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 28, 2010

**Term End:**

Open

**Nature and Scope of Work:**

Supply of Simulator SCD Software Translator Upgrade

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO # 2301737

**Major Task or Tasks Associated With:**

Construction Management Oversight Services for PTN

**Vendor Identity:**

PCI Energy Services

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 21, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Construction Management Oversight Services for PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO # 2301736

**Major Task or Tasks Associated With:**

Construction Management Oversight Services

**Vendor Identify:**

Weldtech Services

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 21, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Construction Management Oversight Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2301871

**Major Task or Tasks Associated With:**

Develop Engineering Changes Packages for EPU at PTN

**Vendor Identity:**

Zachry Nuclear Engineering

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Contract Value through Amendment 1 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 28, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Develop Engineering Changes Packages for EPU at PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2301858

**Major Task or Tasks Associated With:**

Develop TPCW Changes Packages for EPU at PTN

**Vendor Identify:**

Sargent & Lundy

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

December 28, 2011

**Term End:**

Open

**Nature and Scope of Work:**

Develop TPCW Changes Packages for EPU at PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO #2302164

**Major Task or Tasks Associated With:**

Valve Upgrade Services for EPU/PTN 3 & 4

**Vendor Identity:**

Ames Group LLC

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value through Amendment 2 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

January 25, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Valve Upgrade Services for EPU/PTN 3 & 4



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2303610

**Major Task or Tasks Associated With:**

Engineering Support

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value through Amendment #2 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

February 15, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Engineering Support

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2303735

**Major Task or Tasks Associated With:**

3R26 Outage Implementation Services for EPU at PTN

**Vendor Identity:**

Siemens Energy Inc

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

February 14, 2012

**Term End:**

Open

**Nature and Scope of Work:**

3R26 Outage Implementation Services for EPU at PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO #2304127

**Major Task or Tasks Associated With:**

Pre-Outage Planning in Support of PSL2-20

**Vendor Identity:**

Siemens Energy, Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Complete

**Term Begin:**

February 24, 2012

**Term End:**

August 23, 2012

**Nature and Scope of Work:**

Pre-Outage Planning in Support of PSL2-20

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO #2302300

**Major Task or Tasks Associated With:**

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Predetermined Source

**Dollar Value:**

Total Dollar Value through Amendment 002 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

January 11, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2304432

**Major Task or Tasks Associated With:**

EPU Welding Implementation and Installation Services

**Vendor Identity:**

Weldtech Services

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value through Amendment #4 is [REDACTED]

**Contract Status:**

Active

**Term Begin:**

February 28, 2012

**Term End:**

Open

**Nature and Scope of Work:**

EPU Welding Implementation and Installation Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2304908

**Major Task or Tasks Associated With:**

Engineering and EC Support for PTN

**Vendor Identity:**

Zachry Nuclear Engineering

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value through Amendment 1 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

March 8, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Engineering and EC Support for PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO #2307710

**Major Task or Tasks Associated With:**

Unit 1 Mid-cycle Analysis

**Vendor Identity:**

Areva NP Inc

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

N/A

**Number of Bids Received:**

N/A

**Brief Description of Selection Process:**

Replaces 105720

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

May 15, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Unit 1 Mid-cycle Analysis

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2308808

**Major Task or Tasks Associated With:**

Replacement of Isolated Phase Bus Duct

**Vendor Identity:**

Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

N/A

**Number of Bids Received:**

N/A

**Brief Description of Selection Process:**

Replaces 124436, which was competitively bid.

**Dollar Value:**

Total Dollar Value through Amendment #1 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

June 12, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Replacement of Isolated Phase Bus Duct



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO #2309312

**Major Task or Tasks Associated With:**

Valve Actuator Support Specialty Services

**Vendor Identity:**

Ames Group LLC

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

June 25, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Valve Actuator Support Specialty Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PSL PO #2309442

**Major Task or Tasks Associated With:**

Start-Up and Testing Support

**Vendor Identify:**

J. Givoo Consultants

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

5

**Number of Bids Received:**

4

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

July 9, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Start-Up and Testing Support

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2309693

**Major Task or Tasks Associated With:**

Implementation and Installation of Unit 4 Spend Fuel Pool Heat Exchangers

**Vendor Identity:**

PCI Energy Services

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

7

**Number of Bids Received:**

4

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

July 6, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Implementation and Installation of Unit 4 Spend Fuel Pool Heat Exchangers

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO #2311510

**Major Task or Tasks Associated With:**

Engineering Support for EPU (PTN 4)

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

August 16, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Engineering Support for EPU (PTN 4)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PSL PO #2310927

**Major Task or Tasks Associated With:**

PSL 2-20 Turbine Generator Services

**Vendor Identity:**

Siemens Energy Inc

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

August 7, 2012

**Term End:**

Open

**Nature and Scope of Work:**

PSL 2-20 Turbine Generator Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO #2311900

**Major Task or Tasks Associated With:**

PTN 4-27 Turbine Generator Services

**Vendor Identity:**

Siemens Energy Inc

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

September 5, 2012

**Term End:**

Open

**Nature and Scope of Work:**

PTN 4-27 Turbine Generator Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012

Witness: T. O. Jones

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**Contract No.:**

PTN and PSL PO #2312358

**Major Task or Tasks Associated With:**

Accelerated Payment for PSL and PTN Component and  
Turbine Generator Services Contracts

**Vendor Identity:**

Siemens Energy Inc

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

N/A

**Number of Bids Received:**

N/A

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

September 13, 2012

**Term End:**

September 25, 2012

**Nature and Scope of Work:**

Accelerated Payment for PSL and PTN Component and  
Turbine Generator Services Contracts

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO 2311037

**Major Task or Tasks Associated With:**

Coating Services

**Vendor Identity:**

Williams Specialty Services

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

N/A

**Number of Bids Received:**

N/A

**Brief Description of Selection Process:**

Replaces Corporate Blanket 4500412063, which was competitively bid.

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

August 10, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Coating Services



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

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**Contract No.:**

PTN PO 2314332

**Major Task or Tasks Associated With:**

Radiography Testing Services

**Vendor Identity:**

Team Industrial Services Inc

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

October 30, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Radiography Testing Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

PTN PO 2315635

**Major Task or Tasks Associated With:**

Turbine Bypass and Steam Dump Control Systems Valves

**Vendor Identity:**

Control Components

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

December 14, 2012

**Term End:**

Open

**Nature and Scope of Work:**

Turbine Bypass and Steam Dump Control Systems Valves

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO: 130009-EI

For the Year Ended 12/31/2012  
Witness: T. O. Jones

**Contract No.:**

2000059776

**Major Task or Tasks Associated With:**

Uprate the Existing MacGraw Edison Spare GSU to 635 MVA by adding new pumps, coolers, fans, etc. as necessary to meet required rating.

**Vendor Identity:**

ABB Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Integrated Supply Chain ("ISC") solicited bids from 3 perqualified vendors for the Uprate of the GSU. Two bidders no quoted and one bidder ABB Inc. provided a quote that was reviewed by engineering for consistency with Bid requirements. After a Bid review meeting with ABB Inc., ISC awarded a purchase order.

**Dollar Value:**

██████████

**Contract Status:**

Closed

**Term Begin:**

January 25, 2012

**Term End:**

October 31, 2012

**Nature and Scope of Work:**

This contract required the vendor to review the existing design of the MacGraw Edison GSU to determine modifications to meet the 635 MVA Rating such that this GSU can serve as the Spare / Backup GSU for St. Lucie Nuclear Plant.



**Docket No. 130009-EI**  
**Turkey Point 6 & 7 2012 Site Selection and Pre-Construction Costs**  
**T-Schedules**  
**Exhibit SDS-1, Pages 1-28**

**Nuclear Cost Recovery**  
**Turkey Point 6 & 7 Site Selection and Pre-Construction Costs**  
**Nuclear Filing Requirements (NFRs)**  
**T-Schedules**  
**January 2012 - December 2012**

# **SITE SELECTION & PRE-CONSTRUCTION**

**Turkey Point 6&7 Site Selection & Pre-Construction Costs  
Nuclear Cost Recovery  
Nuclear Filing Requirements (NFRs)  
T-Schedules (True Up)  
January 2012 - December 2012**

<u>Page (s)</u>	<u>Schedule</u>	<u>Description</u>	<u>Sponsor</u>
<b><u>Site Selection Table of Contents</u></b>			
3-4	T-1	Retail Revenue Requirements Summary	W. Powers
5-6	T-3A	Deferred Tax Carrying Costs	W. Powers
<b><u>Pre-Construction Table of Contents</u></b>			
8-9	T-1	Retail Revenue Requirements Summary	W. Powers
10-12	T-2	True-Up of Preconstruction Costs	W. Powers
13-15	T-3A	Deferred Tax Carrying Costs	W. Powers
16	T-6	Monthly Expenditures	W. Powers & S. Scroggs
17	Appendix A	Adjustments to Monthly Expenditures	W. Powers & S. Scroggs
18	T-6A	Monthly Expenditures Description	S. Scroggs
19	T-6B	Variance Explanations	S. Scroggs
20	T-7A	Contracts Executed (in excess of \$250,000)	S. Scroggs
21-28	T-7B	Contracts Executed (in excess of \$1 million)	S. Scroggs

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012  
 Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
7.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
8.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
9.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
10.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

\* Totals may not add due to rounding

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>
7.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
8.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
9.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
10.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

\* Totals may not add due to rounding

Page 2 of 2



**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	<b>38.575%</b>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.	a. Average Accumulated DTA(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
	b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b x .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
	b. Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
	c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.	Total Return Requirements (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
10.	Difference True-up to Projection (Line 8 - Line 9)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
12.	Final True-up Amount for the Period (Line 8 - Line 11)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

\* Totals may not add due to rounding

13. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
14. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
15. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255
5.	38.575%	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
6. a.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
9.		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
12.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

\* Totals may not add due to rounding

- 13. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- 14. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
- 15. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

# **PRE-CONSTRUCTION**

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012  
 Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$910,272	\$1,142,526	\$1,602,094	\$1,664,626	\$353,467	\$1,224,232	\$6,897,217
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$408,460	\$415,746	\$424,167	\$433,428	\$440,548	\$446,901	\$2,569,251
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$1,318,732</u>	<u>\$1,558,272</u>	<u>\$2,026,261</u>	<u>\$2,098,054</u>	<u>\$794,015</u>	<u>\$1,671,134</u>	<u>\$9,466,468</u>
7.	\$2,503,139	\$2,081,650	\$4,624,624	\$2,390,057	\$2,161,554	\$1,135,889	\$14,896,914
8.	<u>(\$1,184,407)</u>	<u>(\$523,378)</u>	<u>(\$2,598,363)</u>	<u>(\$292,003)</u>	<u>(\$1,367,539)</u>	<u>\$535,244</u>	<u>(\$5,430,446)</u>
9.	\$1,323,869	\$1,558,337	\$3,219,837	\$1,990,130	\$2,839,930	\$1,964,718	\$12,896,820
10.	<u>(\$5,137)</u>	<u>(\$65)</u>	<u>(\$1,193,576)</u>	<u>\$107,924</u>	<u>(\$2,045,915)</u>	<u>(\$293,584)</u>	<u>(\$3,430,352)</u>

\* Totals may not add due to rounding

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012  
 Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$1,264,402	\$1,455,671	\$891,663	\$734,820	\$227,838	\$2,326,246	\$13,797,856
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$454,769	\$463,005	\$470,576	\$476,898	\$482,065	\$489,888	\$5,406,452
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$1,719,171</u>	<u>\$1,918,675</u>	<u>\$1,362,239</u>	<u>\$1,211,718</u>	<u>\$709,902</u>	<u>\$2,816,134</u>	<u>\$19,204,308</u>
7.	\$1,972,255	\$1,676,526	\$1,520,192	\$1,251,693	\$1,106,191	\$1,648,838	\$24,072,610
8.	<u>(\$253,084)</u>	<u>\$242,149</u>	<u>(\$157,952)</u>	<u>(\$39,975)</u>	<u>(\$396,289)</u>	<u>\$1,167,296</u>	<u>(\$4,868,302)</u>
9.	\$1,579,428	\$1,996,391	\$2,272,056	\$1,950,320	\$2,053,487	\$2,058,605	\$24,807,108
10.	<u>\$139,743</u>	<u>(\$77,716)</u>	<u>(\$909,817)</u>	<u>(\$738,602)</u>	<u>(\$1,343,584)</u>	<u>\$757,529</u>	<u>(\$5,602,800)</u>

\* Totals may not add due to rounding

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Pre-Construction**

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	Actual PTD	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	PTD Total
Jurisdictional Dollars									
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10 + Line 21)		\$2,203,195	\$2,426,071	\$2,878,277	\$2,949,853	\$1,641,559	\$2,509,763	\$14,608,717	
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior month's Line 1b + current month's Line 9)			(\$1,123,799)	(\$1,583,825)	(\$4,113,710)	(\$4,332,506)	(\$5,624,204)	(\$5,011,896)	
2. Unamortized CWIP Base Eligible for Return (d)	(\$27,942,299)	(\$26,894,819)	(\$25,847,338)	(\$24,799,857)	(\$23,752,377)	(\$22,704,896)	(\$21,657,415)	(\$27,519,889)	
3. Amortization of CWIP Base Eligible for Return (e)	(\$12,569,768)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$6,284,884)	
4. Average Net Unamortized CWIP Base Eligible for Return		(\$27,418,559)	(\$26,932,978)	(\$26,677,410)	(\$27,124,885)	(\$27,451,745)	(\$27,159,511)		
5. Return on Average Net Unamortized CWIP Eligible for Return									
a. Equity Component (Line 5b x .61425) (a)		(\$125,287)	(\$123,068)	(\$121,900)	(\$123,945)	(\$125,439)	(\$124,103)	(\$743,743)	
b. Equity Comp. grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c)		(\$203,968)	(\$200,355)	(\$198,454)	(\$201,783)	(\$204,214)	(\$202,041)	(\$1,210,815)	
c. Debt Component (Line 4 x 0.001325847) (c)		(\$36,353)	(\$35,709)	(\$35,370)	(\$35,963)	(\$36,397)	(\$36,009)	(\$215,802)	
6. Total Return Requirements (Line 5b + 5c)		(\$240,320)	(\$236,064)	(\$233,824)	(\$237,748)	(\$240,611)	(\$238,050)	(\$1,426,617)	
7. Total Costs to be Recovered (Line 1 + Line 3 + Line 6 + Line 10) (g)		\$910,272	\$1,142,526	\$1,602,094	\$1,664,626	\$353,467	\$1,224,232	\$6,897,217	
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 11-0547-FOF-EI)		\$2,034,072	\$1,602,551	\$4,131,979	\$1,883,422	\$1,645,164	\$611,925	\$11,909,113	
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)		(\$1,123,799)	(\$460,026)	(\$2,529,885)	(\$218,796)	(\$1,291,697)	\$612,307	(\$5,011,896)	
10. Adjustments (Appendix A, Line 9) (g)	(\$8,009)	\$2,887	\$0	\$5,122	\$0	\$0	\$0	\$8,009	
11. (Over)/Under Recovery eligible for return		(\$1,128,921)	(\$460,026)	(\$2,524,764)	(\$218,796)	(\$1,291,697)	\$612,307	(\$5,003,887)	
12. Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$915,393	\$1,142,561	\$2,793,627	\$1,552,824	\$2,392,238	\$1,506,735	\$10,303,379	
13. Final True-up for the Period (Line 7 - Line 12)		(\$5,121)	(\$36)	(\$1,191,532)	\$111,802	(\$2,038,772)	(\$282,503)	(\$3,406,162)	

\* Totals may not add due to rounding

See Notes on Pg. 3

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**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Pre-Construction**

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total	(P) 2012 YTD Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10 + 21)	\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,034,114	\$29,034,114
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior month's Line 1b + current month's Line 9)	(\$5,011,896)	(\$5,188,587)	(\$4,870,224)	(\$4,952,299)	(\$4,916,257)	(\$5,235,985)	(\$3,993,621)	
2. Unamortized CWIP Base Eligible for Return (f)	(\$20,809,935)	(\$19,562,454)	(\$18,514,973)	(\$17,467,493)	(\$16,420,012)	(\$15,372,531)		
3. Amortization of CWIP Base Eligible for Return	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$12,569,768)	
4. Average Net Unamortized CWIP Base Eligible for Return	(\$26,451,725)	(\$25,186,436)	(\$24,068,119)	(\$22,902,494)	(\$21,878,030)	(\$20,972,393)		
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b x .61425) (a)	(\$120,869)	(\$115,088)	(\$109,978)	(\$104,651)	(\$99,970)	(\$95,832)	(\$1,390,131)	(\$1,390,131)
b. Equity Comp. grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c)	(\$196,775)	(\$187,363)	(\$179,044)	(\$170,372)	(\$162,751)	(\$156,014)	(\$2,263,135)	(\$2,263,135)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$35,071)	(\$33,393)	(\$31,911)	(\$30,365)	(\$29,007)	(\$27,806)	(\$403,355)	(\$403,355)
6. Total Return Requirements (Line 5b + 5c)	<u>(\$231,846)</u>	<u>(\$220,756)</u>	<u>(\$210,954)</u>	<u>(\$200,738)</u>	<u>(\$191,758)</u>	<u>(\$183,821)</u>	<u>(\$2,666,490)</u>	<u>(\$2,666,490)</u>
7. Total Costs to be Recovered (Line 1 + Line 3 + Line 6 + Line 10) (g)	<u>\$1,264,402</u>	<u>\$1,455,671</u>	<u>\$891,663</u>	<u>\$734,820</u>	<u>\$227,838</u>	<u>\$2,326,246</u>	<u>\$13,797,856</u>	<u>\$13,797,856</u>
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 11-0547-FOF-EI)	\$1,441,093	\$1,137,307	\$973,739	\$698,778	\$547,596	\$1,083,882	\$17,791,477	\$17,791,477
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>(\$176,691)</u>	<u>\$318,363</u>	<u>(\$82,076)</u>	<u>\$36,042</u>	<u>(\$319,728)</u>	<u>\$1,242,365</u>	<u>(\$3,993,621)</u>	<u>(\$3,993,621)</u>
10. Adjustments (Appendix A, Line 9) (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$8,009	\$0
11. (Over)/Under Recovery eligible for return	<u>(\$176,691)</u>	<u>\$318,363</u>	<u>(\$82,076)</u>	<u>\$36,042</u>	<u>(\$319,728)</u>	<u>\$1,242,365</u>	<u>(\$3,985,612)</u>	<u>(\$3,993,621)</u>
12. Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$1,113,338	\$1,522,207	\$1,788,672	\$1,457,867	\$1,552,393	\$1,548,748	\$19,286,602	\$19,286,602
13. Final True-up for the Period (Line 7 - Line 12)	<u>\$151,064</u>	<u>(\$66,536)</u>	<u>(\$897,008)</u>	<u>(\$723,047)</u>	<u>(\$1,324,555)</u>	<u>\$777,498</u>	<u>(\$5,488,746)</u>	<u>(\$5,488,746)</u>

\* Totals may not add due to rounding

See Notes on Pg. 3

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**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Pre-Construction**

[Section 5(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

- 1 (a) The monthly Equity Component reflects an 11% return on equity.  
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.  
 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%  
 4 (d) Line 2 (Column PTD) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

	Docket No 110009	Docket No 120009	Docket No 120009	
	<u>2011 Projections</u>	<u>2011 True ups</u>	<u>2011 Total</u>	
5. Line 2 Beginning Balances include:				
6. 2010 Over/Under Recovery (2011 T-2 Line 2 Ending Balance)	\$0	(\$17,953,666)	(\$17,953,666)	
7. 2010 Carrying Charges on Income Tax Deductions	\$0	\$0	\$0	
8. 2011 Pre-construction Costs + Carrying Costs P-2 (Line 1+ 6) / T -2 (Line 1a + 6)	\$25,714,189	\$16,903,198	(\$8,810,991)	
9. 2011 DTA/DTL Carrying Cost (P3A /T-3A Line 8/Line 8)	\$5,596,206	\$4,418,565	(\$1,177,641)	(\$9,988,633) 2011 Over Recovery
10.	<u>\$31,310,395</u>	<u>\$3,368,096</u>	<u>(\$27,942,299)</u>	

11.  
 12.  
 13. (e) Line 3 (Column PTD) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2012 as approved by the Commission in Docket No. 110009.EI, Order No. PSC 11-0547-FOF-EI.  
 14. Line 3 Beginning Balance includes:  
 15. 2010 Over Recovery of Carrying Costs (2011 Schedule T-2 footnote (f)) Docket No 110009 (\$17,542,795)  
 16. 2010 Over Recovery of Carrying Costs on DTA/DTL (2011 Schedule T-2 footnote (f)) Docket No 110009 (\$410,870)  
 17. 2011 Over Recovery of Costs & Carrying Cost (Schedule AE-2 Line 9) Docket No 120009 \$6,293,820  
 18. 2011 Over Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10) Docket No 120009 (\$909,923)  
 19. (\$12,569,768)

20.  
 21. (f) Line 2 (Column N) - Ending Balance consists of the 2012 final true-up amount which will be refunded/amortized over 12 months in 2014. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2014.

	Docket No 120009	Docket No 120009	Docket No 120009	
	<u>2011 Actual/Estimate</u>	<u>2011 True ups</u>	<u>2011 Final True-up</u>	
22. Line 2 Ending Balance:				
23. 2010 Over/Under Recovery	\$0	\$0	\$0	
24. 2010 Carrying Charges on Income Tax Deductions	\$0	\$0	\$0	
25. 2011 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1a + Line 6)	\$32,008,009	\$16,903,198	(\$15,104,811)	
26. 2011 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$4,686,283	\$4,418,565	(\$267,718)	
27.	<u>\$36,694,292</u>	<u>\$21,321,762</u>	<u>(\$15,372,530)</u>	2014 Collection (Line 2 Column N Ending Balance)

28.  
 29.  
 30. (g) January (Column A) includes beginning balance adjustment from Appendix A shown on line 10 actual PTD column.



**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Beginning of Period (g)	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	(\$8,009)	\$2,206,082	\$2,428,071	\$2,883,399	\$2,949,853	\$1,841,559	\$2,509,763	\$14,816,726
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$119,709,603</u>	<u>\$121,907,876</u>	<u>\$124,333,747</u>	<u>\$127,217,146</u>	<u>\$130,168,999</u>	<u>\$134,318,320</u>	<u>\$134,318,320</u>
5.	38.575%	<u>\$46,177,979</u>	<u>\$47,025,886</u>	<u>\$47,961,743</u>	<u>\$49,074,014</u>	<u>\$50,211,920</u>	<u>\$51,813,292</u>	<u>\$51,813,292</u>
6. a.		\$46,601,933	\$47,493,814	\$48,517,879	\$49,642,967	\$50,528,536	\$51,329,222	
b.		\$0	(\$60,607)	(\$123,960)	(\$192,438)	(\$265,645)	(\$341,486)	(\$418,549)
c.		\$46,601,933	\$47,433,207	\$48,393,919	\$49,450,529	\$50,262,891	\$50,987,735	
7.								
a.		\$212,944	\$216,743	\$221,132	\$225,961	\$229,673	\$232,985	\$1,339,437
b.		\$346,673	\$352,857	\$360,004	\$367,864	\$373,907	\$379,300	\$2,180,606
c.		\$61,787	\$62,889	\$64,163	\$65,564	\$66,641	\$67,602	\$388,646
8.		<u>\$408,460</u>	<u>\$415,746</u>	<u>\$424,167</u>	<u>\$433,428</u>	<u>\$440,548</u>	<u>\$446,901</u>	<u>\$2,569,251</u>
9.		\$489,068	\$479,099	\$492,645	\$506,835	\$516,390	\$523,964	\$2,987,801
10.		<u>(\$80,607)</u>	<u>(\$63,352)</u>	<u>(\$68,478)</u>	<u>(\$73,207)</u>	<u>(\$75,842)</u>	<u>(\$77,063)</u>	<u>(\$418,549)</u>
11.		\$408,476	\$415,775	\$426,210	\$437,306	\$447,691	\$457,983	\$2,593,441
12.		<u>(\$15)</u>	<u>(\$29)</u>	<u>(\$2,043)</u>	<u>(\$3,878)</u>	<u>(\$7,143)</u>	<u>(\$11,082)</u>	<u>(\$24,190)</u>

\* Totals may not add due to rounding

See notes on Pg. 3.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	2012 PTD Total	
Jurisdictional Dollars										
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Recovered Costs Excluding AFUDC ( Schedule T-2, Line 1a + Line 10)		\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,042,123	\$29,034,114
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d)(g)		<u>\$134,318,320</u>	<u>\$136,862,049</u>	<u>\$139,585,957</u>	<u>\$141,736,055</u>	<u>\$143,719,093</u>	<u>\$145,188,170</u>	<u>\$148,743,717</u>	<u>\$148,743,717</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.67%	<u>\$51,813,292</u>	<u>\$52,794,536</u>	<u>\$53,845,283</u>	<u>\$54,674,683</u>	<u>\$55,439,640</u>	<u>\$56,005,585</u>	<u>\$57,377,889</u>	<u>\$57,377,889</u>
6.	a. Average Accumulated DTA(DTL)		\$52,303,914	\$53,319,909	\$54,259,983	\$55,057,162	\$55,722,603	\$56,691,727		
	b. Prior months cumulative Return on DTA(DTL) (e)		(\$418,549)	(\$494,943)	(\$571,157)	(\$647,034)	(\$723,051)	(\$799,612)	(\$874,681)	
	c. Average DTA(DTL) including prior period return subtotal		\$51,885,364	\$52,824,966	\$53,688,826	\$54,410,127	\$54,999,551	\$55,892,115		
7.	Carrying Cost on DTA(DTL)									
	a. Equity Component (Line 7b x .81425) (e)		\$237,088	\$241,380	\$245,327	\$248,623	\$251,316	\$255,395	\$2,818,585	
	b. Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$385,977	\$392,967	\$399,393	\$404,759	\$409,144	\$415,783	\$4,588,628	
	c. Debt Component (Line 6c x 0.001325847) (c)		\$68,792	\$70,038	\$71,183	\$72,140	\$72,921	\$74,104	\$817,824	
8.	Total Return Requirements (Line 7b + 7c)		<u>\$454,769</u>	<u>\$463,005</u>	<u>\$470,576</u>	<u>\$476,898</u>	<u>\$482,065</u>	<u>\$489,888</u>	<u>\$5,406,452</u>	
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)		\$531,163	\$539,219	\$546,453	\$552,915	\$558,626	\$564,956	\$6,261,133	
10.	Difference True-up to Projection (Line 8 - Line 9)		<u>(\$76,394)</u>	<u>(\$76,214)</u>	<u>(\$75,877)</u>	<u>(\$76,017)</u>	<u>(\$76,561)</u>	<u>(\$75,069)</u>	<u>(\$874,681)</u>	
11.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)		\$466,091	\$474,185	\$483,385	\$492,453	\$501,094	\$509,857	\$5,520,506	
12.	Final True-up for the Period (Line 8 - Line 11)		<u>(\$11,322)</u>	<u>(\$11,180)</u>	<u>(\$12,809)</u>	<u>(\$15,555)</u>	<u>(\$19,029)</u>	<u>(\$19,970)</u>	<u>(\$114,054)</u>	

\* Totals may not add due to rounding

See notes on Pg. 3.

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**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION:

Provide the calculation of the Actual  
 deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

1. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
2. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
3. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
4. (d) Beginning Balance comes from 2011 T-3A, Line 4 (Column P), adjusted as noted in (g).
5. (e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA(DTL) is zero as the beginning balance is included on schedule T-2, Line 2 as shown in footnote (d) Pg. 3 and the carrying charges are calculated on that schedule.
6. (f) Beginning of period Line 4 and January Line 2 reflects adjustment on Appendix A.
- 7.
8. (g) The beginning Balance of T-3A, Line 4 tax basis less book basis has been revised to reflect Adjustment from 2011 Appendix A, Line 11 as recorded in Doc # 103525053. The adjustment in the amount of \$8,009 relates to adjustments from 2012 Appendix A , Line 9.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.
- 16.
- 17.

	2011 T-3A ending balance as filed in March 1, 2012 (d)	Docket No 120009- 2011 Appendix A, line 11, column (M)	2012 T-3A new beginning balance after adjustments
Tax Basis Less Book Basis	\$119,710,087	(\$484)	\$119,709,603

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Monthly Expenditures**

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	<b>Pre-Construction (a):</b>													
2	<b>Generation:</b>													
3	Licensing	\$563,390	\$1,623,123	\$1,568,524	\$2,445,922	\$1,453,633	\$1,920,210	\$1,639,310	\$2,652,291	\$2,043,694	\$1,892,266	\$1,390,670	\$3,376,274	\$22,569,507
4	Permitting	\$44,295	\$62,407	\$54,369	\$76,477	\$53,419	\$70,186	\$41,714	\$75,535	\$118,481	\$105,390	\$101,649	\$200,411	\$1,004,333
5	Engineering and Design	\$1,635,843	\$784,954	\$1,308,076	\$481,456	\$164,558	\$565,312	\$909,272	\$45,947	\$27,084	\$21,685	\$1,615	\$45,989	\$5,991,791
6	Long lead procurement advanced payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Power Block Engineering and Procurement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Generation Costs	\$2,243,528	\$2,470,484	\$2,930,969	\$3,003,855	\$1,671,610	\$2,555,708	\$2,590,296	\$2,773,773	\$2,189,459	\$2,019,341	\$1,493,934	\$3,622,674	\$29,565,631
9	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
10	Total Jurisdictional Generation Costs	\$2,203,195	\$2,426,071	\$2,878,277	\$2,949,853	\$1,641,559	\$2,509,763	\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,034,114
11	Total Jurisdictional Generation Costs Net of Adjustments	\$2,203,195	\$2,426,071	\$2,878,277	\$2,949,853	\$1,641,559	\$2,509,763	\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,034,114
12														
13														
14	<b>Transmission Other:</b>													
15	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Jurisdictional Factor (b)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
21	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23														
24	<b>Total Jurisdictional Pre-Construction Costs</b>	\$2,203,195	\$2,426,071	\$2,878,277	\$2,949,853	\$1,641,559	\$2,509,763	\$2,543,729	\$2,723,907	\$2,150,098	\$1,983,038	\$1,467,077	\$3,557,547	\$29,034,114

**Construction:**

N/A- At this stage, construction has not commenced in the project.

\* Totals may not add due to rounding

(a) Effective with the filing of FPL's need petition on October 16, 2007, pre-construction began.

(b) Jurisdictional Separation Factor is FPL's nuclear jurisdictional separation factor for 2012 as reflected in the 2012 FPSC Earnings Surveillance Report.

Turkey Point Units 6&7  
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
 True-up Filing: Adjustments to Monthly Expenditures

[Section (5)(c)1 b.]

[Section (6)(d)]

**Appendix A (True-up)**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

To reflect Adjustments to actual monthly expenditures

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual (g) December	(N) 12 Month Total	(O) PTD Total
1	<u>Pre-Construction:</u>															
2	<u>Adjustments to Generation:</u>															
3																
4	Document Number															
5	Doc No 101263441 (a)	(\$2,940)	\$2,940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,940	\$0
6	Doc No 101590737 (b)	(\$5,216)	\$0	\$0	\$5,216	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,216	\$0
7	Total Adjustments to Generation Costs	(\$8,156)	\$2,940	\$0	\$5,216	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,156	\$0
8	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
9	Total Jurisdictional Generation Costs Adjustments	(\$8,009)	\$2,887	\$0	\$5,122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,009	\$0

(a) This adjustment reflects the registration fees that were removed from the project. (NFR adjustment entry Document No 101270068)  
 (b) This adjustment represents Pre-Construction 2011 Payroll reclassification from incremental capital to non-incremental capital.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Monthly Expenditures**

[Section (5)(c)1.a.]  
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

For the Year Ended 12/31/2012  
Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but is not limited to:
1	<b>Pre-Construction period:</b>	
2	<b>Generation:</b>	
3	1 License Application	
4	a. Preparation of NRC Combined License submittal	
5	b. Preparation of FDEP Site Certification Application	
6	c. Transmission facilities studies, stability analysis	
7	d. Studies required as Conditions of Approval for local zoning	
8	2 Engineering and Design	
9	a. Site specific civil, mechanical and structural requirements to support design	
10	b. Water supply design	
11	c. Construction logistical and support planning	
12	d. Long lead procurement advanced payments	
13	e. Power Block Engineering and Procurement	
14	3 Permitting	
15	a. Communications outreach	
16	b. Legal and application fees	
17	4 Clearing, Grading and Excavation	
18	a. Site access roads	
19	b. Site clearing	
20	c. Site fill to grade for construction	
21	5 On-Site Construction Facilities	
22	a. Warehousing, laydown areas and parking	
23	b. Administrative facilities	
24	c. Underground infrastructure	
25		
26	<b>Transmission:</b>	
27	1 Line / Substation Engineering	
28	a. Transmission interconnection design	
29	b. Transmission integration design	
30		
31	<b>Construction period:</b>	
32	<b>Generation:</b>	
33	1 Real Estate Acquisitions - self explanatory	
34	2 Project Management - FPL and Contractor staff required to oversee / manage project	
35	3 Permanent Staff / Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations	
36	4 Site Preparation - preparation costs not expenses within Pre-Construction period	
37	5 On-Site Construction Facilities - construction of non-power block facilities	
38	6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments	
39	7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.)	
40		
41	<b>Transmission :</b>	
42	1 Line Engineering - self explanatory	
43	2 Substation Engineering - self explanatory	
44	3 Real Estate Acquisitions - self explanatory	
45	4 Line Construction - self explanatory	
46	5 Substation Construction - self explanatory	
47	6 Other - permitting and condition of approval compliance	

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Variance Explanations**

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1				
2				
3				
4				<b><u>Pre-Construction:</u></b>
5				<b><u>Generation:</u></b>
5	\$22,569,507	\$27,805,571	(\$5,236,064)	Licensing
6	\$1,004,333	\$1,463,967	(\$459,634)	Permitting
7	\$5,991,791	\$5,637,888	\$353,903	Engineering and Design
8	\$0	\$0	\$0	Long lead procurement advanced payments
9	\$0	\$0	\$0	Power Block Engineering and Procurement
10	<u>\$29,565,631</u>	<u>\$34,907,426</u>	<u>(\$5,341,795)</u>	Total Generation Costs
11				
12				
13				
14				<b><u>Transmission:</u></b>
15	\$0	\$0	\$0	Line Engineering
16	\$0	\$0	\$0	Substation Engineering
17	\$0	\$0	\$0	Clearing
18	\$0	\$0	\$0	Other
19	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Transmission Costs
20				
21				
22				
23				<b><u>Construction:</u></b>
24				
25				N/A- At this stage, construction has not commenced in the project.

**Turkey Point 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Contracts Executed**

Schedule T-7A

[Section 6(c)]

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: Florida Power & Light Company  
 DOCKET NO.: 130009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

For the Year Ended: 12/31/2012  
 Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Actual amount expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000060695	Open	2/2012-12/2012	2/2012-12/2012					Burns & McDonnell	Comp Bid	PTN 6&7 Preliminary Design of the Radial collector well System
2	2000086250	Open	11/2012-12/2013	11/2012-12/2013					University of Miami	SSJ	PTN 6&7 Expert Witness support
3	4500395492	Open- CO #46	11/2007-12/2011	11/2007-12/2015					Bechtel Power Co.	Comp bid/SSJ/ PDS	Engineering Services to support Preparation of COLA and SCA, and Response to post-submittal RAIs
4	4500404639	Open- CO#7	1/2008 - 12/2011	1/2008-12/2013					Westinghouse Electric Co	SSJ	Engineering Services to Support Preparation of COLA and Response to post-submittal RAIs
5	4500425707	Open- CO#8	5/2008 - 8/2008	5/2008-12/2013					HDR Engineering, Inc.	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
6	4500430034	Open-CO#1	6/2008 - 7/2011	6/2008- 12/2013					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
7	4500443122	Open- CO #46	8/2008-8/2010	8/2008-1/2014					Eco-Metrics, Inc.	SSJ	Environmental Consulting Services
8	4500492222	Open- CO#2	3/2009 - 12/2009	3/2009-12/2012					Experis Finance(formerly Jefferson Wells)	SSJ	New Nuclear Audit
9	4500517152	Open CO # 5	10/2009 - 12/2010	10/2009-12/2012					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	Post SCA submittal and UIC Licensing Support
10	4500518160	Open -CO#8	7/2009 - 12/2009	7/2009-1/2013					Golder & Associates, Inc.	SSJ/PDS	Post SCA Submittal Support
11	4500518167	Open- CO#8	7/2009-12/2009	7/2009-12/2012					Environmental Consulting and Technology Inc.	SSJ/PDS	Post SCA Submittal Support
12	4500527549	Open-CoO#5	08/2009 - 12/2009	7/2009-10/2013					TetraTechGeo (formerly GeoTrans, Inc.)	SSJ	APT Review and Collector Well Modeling Support
13	4500536449	Open - CO#4	10/2009 - 12/2011	10/2009-12/2012					McNabb Hydrogeologic Consulting, Inc.	Comp Bid/SSJ	UIC Subject Matter Expert
14	4500652043	Open - CO#2	3/2011 - 3/2012	3/2011-12/2012					Layne Christensen Company	Comp Bid/SSJ/PDS	PTN 6&7 Exploratory/UIC Well Installation
15	4500645896	Open - CO#2	2/2011 - 3/2012	2/2011-12/2014					McCallum Turner	SSJ	PTN 6&7 Cola site Selection RAI Support
16	2000053246	Open	11/2011-12/2013	11/2011-12/2013					Power Engineers, Inc.	SSJ	PTN 6&7 Preliminary Analysis of Transmission Facilities (note that this PO replaced PO 4500474487)
17	4500681284	Open CO # 3	8/2011-12/2012	8/2011-12/2012					Atkins North American	SSJ	PTN Expert Scientific Analysis



**Turkey Point 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Contracts Executed Details**

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2012  
Witness: Steven D. Scroggs

**Contract No.:** 4500395492

**Major Task or Tasks Associated With:** COLA and SCA Preparation and Support

**Vendor Identity:** Bechtel Power Corp

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** Two

**Number of Bids Received:** Two

**Brief Description of Selection Process:** Initial contract competitively bid. change orders 1-11 issued single source. All subsequent change orders issued were predetermined source.

**Dollar Value:** XXXXXXXXXX

**Contract Status:** Active CO #46

**Term Begin:** 11/6/2007

**Term End:** 8/31/2015

**Nature and Scope of Work:** Engineering Services to support Preparation of COLA and SCA, including post-submittal support for RAI responses

Turkey Point 6&7  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

**Contract No.:**

4500404639

**Major Task or Tasks Associated With:**

COLA preparation support

**Vendor Identity:**

Westinghouse Electric CO

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

**Number of Vendors Solicited:**

One

**Number of Bids Received:**

One

**Brief Description of Selection Process:**

Sole source justification designated as Predetermined Source March 2009

**Dollar Value:**

██████████

**Contract Status:**

Active CO #7

**Term Begin:**

1/31/2008

**Term End:**

12/31/2015

**Nature and Scope of Work:**

Engineering Services to support Preparation of COLA, including post-submittal support for RAI responses

Turkey Point 6&7  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

**Contract No.:** 4500425707

**Major Task or Tasks Associated With:** Conceptual Engineering of Cooling Water Supply and Discharge

**Vendor Identity:** HDR Engineering Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** 4

**Number of Bids Received:** 4

**Brief Description of Selection Process:** Initial contract was competitively bid and change orders were all single source

**Dollar Value:** ██████████

**Contract Status:** Active CO #8

**Term Begin:** 5/23/2008

**Term End:** 12/31/2013

**Nature and Scope of Work:** Conceptual Engineering of Cooling Water Supply and Discharge

**Turkey Point 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Contracts Executed Details**

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

**Contract No.:** 4500430034

**Major Task or Tasks Associated With:** Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

**Vendor Identity:** Electric Power Research Institute

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** One

**Number of Bids Received:** One

**Brief Description of Selection Process:** Single Source

**Dollar Value:** [REDACTED]

**Contract Status:** Active CO#1

**Term Begin:** 6/16/2008

**Term End:** 12/31/2013

**Nature and Scope of Work:** Advanced Nuclear Technology; near term deployment of Advanced Light Water Reactors

**Turkey Point 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Contracts Executed Details**

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

**Contract No.:** 4500518160

**Major Task or Tasks Associated With:** Post SCA Submittal Support

**Vendor Identity:** Golder Associates

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** One

**Number of Bids Received:** One

**Brief Description of Selection Process:** Single source and later designated as Predetermined Source February

**Dollar Value:** [REDACTED]

**Contract Status:** Open CO #8

**Term Begin:** 7/23/2009

**Term End:** 1/31/2013

**Nature and Scope of Work:** Post SCA submittal support

**Turkey Point 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Contracts Executed Details**

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

**Contract No.:** 4500518167

**Major Task or Tasks Associated With:** Post SCA Submittal Support

**Vendor Identity:** Environmental Consulting and Technology

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** One

**Number of Bids Received:** One

**Brief Description of Selection Process:** Single Source

**Dollar Value:** [REDACTED]

**Contract Status:** Active- CO#8

**Term Begin:** 11/6/2007

**Term End:** 12/31/2012

**Nature and Scope of Work:** SCA and Post Submittal support

**Turkey Point 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Contracts Executed Details**

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

**Contract No.:** 4500536449

**Major Task or Tasks Associated With:** UIC Subject Matter Expert

**Vendor Identity:** McNabb Hydrogeologic Consulting

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** Three

**Number of Bids Received:** Three

**Brief Description of Selection Process:** Initial contract competitively bid; change orders single source

**Dollar Value:** XXXXXXXXXX

**Contract Status:** Active CO #4

**Term Begin:** 10/9/2009

**Term End:** 12/31/2012

**Nature and Scope of Work:** UIC Subject Matter Expert

**Turkey Point 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Contracts Executed Details**

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

**Contract No.:** 4500652043

**Major Task or Tasks Associated With:** PTN 6&7 Exploratory/UIC Well Installation

**Vendor Identity:** Layne Christensen Company

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** Three

**Number of Bids Received:** Three

**Brief Description of Selection Process:** Competitive bid and single source

**Dollar Value:** XXXXXXXXXX

**Contract Status:** Open Co#2

**Term Begin:** 3/3/2011

**Term End:** 12/31/2012

**Nature and Scope of Work:** PTN 6&7 Exploratory UIC Well Installation



