

Eric Fryson

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Wednesday, March 20, 2013 9:45 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: February 2013 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGA February 2013 Final _bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 17 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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DOCUMENT NUMBER-DATE
01389 MAR 20 2013
FPSC-COMMISSION CLERK



March 20, 2013

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13						Page 1 of 3		
		CURRENT MONTH: February 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$64,201	\$42,482	(\$21,719)	(51.13)	\$124,100	\$98,281	(\$25,819)	(26.27)	
2	NO NOTICE SERVICE	\$36,488	\$36,488	(\$0)	(0.00)	\$76,886	\$76,886	\$0	0.00	
3	SWING SERVICE	\$3,500	\$0	(\$3,500)	0.00	\$7,375	\$0	(\$7,375)	0.00	
4	COMMODITY (Other)	\$10,852,505	\$6,403,875	(\$4,448,630)	(69.47)	\$21,375,657	\$13,290,508	(\$8,085,149)	(60.83)	
5	DEMAND	\$4,094,887	\$3,153,409	(\$941,478)	(29.86)	\$8,645,860	\$7,490,568	(\$1,155,292)	(15.42)	
6	OTHER	\$196,751	\$165,402	(\$31,349)	(18.95)	\$441,829	\$336,160	(\$105,669)	(31.43)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$336,640	\$292,801	(\$43,839)	(14.97)	\$699,566	\$597,537	(\$102,029)	(17.07)	
10										
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$14,911,692	\$9,508,855	(\$5,402,837)	(56.82)	\$29,972,141	\$20,694,866	(\$9,277,275)	(44.83)	
12	NET UNBILLED	(\$614,154)	\$0	\$614,154	0.00	\$633,667	\$0	(\$633,667)	0.00	
13	COMPANY USE	(\$796)	\$0	\$796	0.00	\$3,517	\$0	(\$3,517)	0.00	
14	TOTAL THERM SALES (11)	\$14,761,711	\$9,508,855	(\$5,252,856)	(55.24)	\$31,958,425	\$20,694,866	(\$11,263,559)	(54.43)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	24,649,170	17,034,366	(7,614,804)	(44.70)	46,085,240	42,028,110	(4,057,130)	(9.65)	
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	28,117,528	12,358,637	(15,758,891)	(127.51)	55,470,818	26,956,074	(28,514,744)	(105.78)	
19	DEMAND	83,923,020	63,136,467	(20,786,553)	(32.92)	176,477,100	151,385,726	(25,091,374)	(16.57)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	28,117,528	12,358,637	(15,758,891)	(127.51)	55,470,818	26,956,074	(28,514,744)	(105.78)	
25	NET UNBILLED	(803,611)	0	803,611	0.00	690,771	0	(690,771)	0.00	
26	COMPANY USE	20,036	0	(20,036)	0.00	30,344	0	(30,344)	0.00	
27	TOTAL THERM SALES (24)	28,756,104	12,358,637	(16,397,467)	(132.68)	57,769,182	26,956,074	(30,813,108)	(114.31)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00260	0.00249	(0.00011)	(4.44)	0.00269	0.00234	(0.00035)	(15.15)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	(0.00000)	(0.00)	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.38597	0.51817	0.13220	25.51	0.38535	0.49304	0.10769	21.84
32	DEMAND	(5/19)	0.04879	0.04995	0.00115	2.31	0.04899	0.04948	0.00049	0.99
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.53033	0.76941	0.23908	31.07	0.54032	0.76773	0.22740	29.62
38	NET UNBILLED	(12/25)	0.76424	0.00000	(0.76424)	0.00	0.91733	0.00000	(0.91733)	0.00
39	COMPANY USE	(13/26)	(0.03974)	0.00000	0.03974	0.00	0.11589	0.00000	(0.11589)	0.00
40	TOTAL THERM SALES	(11/27)	0.51856	0.76941	0.25085	32.60	0.51883	0.76773	0.24890	32.42
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.53581	0.78666	0.25085	31.89	0.53608	0.78498	0.24890	31.71
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53850	0.79062	0.25211	31.89	0.53877	0.78892	0.25015	31.71
45	PGA FACTOR ROUNDED TO NEAREST .001		53.850	79.062	25.21200	31.89	53.877	78.892	25.01500	31.71

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FPSC - COMMISSION CLERK
DOCUMENT NUMBER - DATE
01389 MAR 20 2013

PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: MARCH 20, 2013

For Residential Customers

	CURRENT MONTH: February 13				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$37,307	\$24,941	(\$12,366)	(49.58)	\$74,025	\$57,349	(\$16,676)	(29.08)	
2 NO NOTICE SERVICE	\$21,462	\$21,462	\$0	0.00	\$45,224	\$45,224	\$0	0.00	
3 SWING SERVICE	\$2,034	\$0	(\$2,034)	0.00	\$4,409	\$0	(\$4,409)	0.00	
4 COMMODITY (Other)	\$6,306,390	\$3,769,715	(\$2,546,675)	(67.74)	\$12,757,082	\$7,769,471	(\$4,997,611)	(64.41)	
5 DEMAND	\$2,408,612	\$1,854,835	(\$553,777)	(29.86)	\$5,085,495	\$4,405,952	(\$679,543)	(15.42)	
6 OTHER	\$114,332	\$97,108	(\$17,224)	(17.74)	\$264,565	\$198,284	(\$68,281)	(34.79)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$198,012	\$172,226	(\$25,786)	0.00	\$411,485	\$351,472	(\$60,013)	0.00	
10									
11 TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$8,692,125	\$5,685,835	(\$3,106,290)	(55.61)	\$17,819,315	\$12,112,808	(\$5,706,507)	(47.11)	
12 NET UNBILLED	(\$412,060)	\$0	\$412,060	0.00	\$487,943	\$0	(\$487,943)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$5,143,392	\$5,685,835	\$442,443	7.92	\$12,422,965	\$12,112,808	(\$310,157)	(2.56)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	14,323,633	10,000,876	(4,322,757)	(43.22)	27,463,944	24,517,243	(2,946,701)	(12.02)	
16 NO NOTICE SERVICE	5,517,316	5,517,316	0	0.00	11,625,773	11,625,773	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	16,339,096	7,255,756	(9,083,340)	(125.19)	33,106,663	15,733,947	(17,372,716)	(110.42)	
19 DEMAND	49,363,520	37,136,870	(12,226,650)	(32.92)	103,803,830	89,045,084	(14,758,746)	(16.57)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	16,339,096	7,255,756	(9,083,340)	(125.19)	33,106,663	15,733,947	(17,372,716)	(110.42)	
25 NET UNBILLED	(523,516)	0	523,516	0.00	619,925	0	(619,925)	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	7,058,127	7,255,756	197,629	2.72	15,163,285	15,733,947	570,662	3.63	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00260	0.00249	(0.00011)	(4.44)	0.00270	0.00234	(0.00036)	(15.23)
29 NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other)	(4/18)	0.38597	0.51817	0.13220	25.51	0.38533	0.49317	0.10783	21.87
32 DEMAND	(5/19)	0.04879	0.04995	0.00115	2.31	0.04899	0.04948	0.00049	0.99
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.53198	0.76985	0.23787	30.90	0.53824	0.76985	0.23161	30.09
38 NET UNBILLED	(12/25)	0.78710	0.00000	(0.78710)	0.00	0.78710	0.00000	(0.78710)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	1.23151	0.76985	(0.46166)	(59.97)	1.17516	0.76985	(0.40531)	(52.65)
41 TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.24876	0.78710	(0.46166)	(58.65)	1.19241	0.78710	(0.40531)	(51.49)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.25504	0.79106	(0.46398)	(58.65)	1.19841	0.79106	(0.40735)	(51.49)
45 PGA FACTOR ROUNDED TO NEAREST .001		125.504	79.106	(46.39792)	(58.65)	119.841	79.106	(40.73488)	(51.49)

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For Commercial Customers

	CURRENT MONTH: February 13				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$26,894	\$17,541	(\$9,353)	(63.32)	\$60,076	\$40,932	(\$19,143)	(22.34)	
2 NO NOTICE SERVICE	\$15,026	\$15,026	\$0	0.00	\$31,662	\$31,662	\$0	0.00	
3 SWING SERVICE	\$1,466	\$0	(\$1,466)	0.00	\$2,966	\$0	(\$2,966)	0.00	
4 COMMODITY (Other)	\$4,646,114	\$2,644,160	(\$1,901,954)	(71.93)	\$8,618,674	\$5,531,037	(\$3,087,637)	(55.82)	
5 DEMAND	\$1,886,274	\$1,298,574	(\$587,700)	(29.86)	\$3,560,365	\$3,084,616	(\$475,749)	(15.42)	
6 OTHER	\$82,419	\$68,294	(\$14,125)	(20.68)	\$177,264	\$139,876	(\$37,388)	(26.73)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$138,628	\$120,575	(\$18,053)	0.00	\$288,081	\$246,065	(\$42,016)	0.00	
10									
11 TOTAL CC((1+2+3+4+5+6)-(7+8+9+10))	\$6,219,565	\$3,923,020	(\$2,296,545)	(58.54)	\$12,152,825	\$8,582,058	(\$3,570,767)	(41.61)	
12 NET UNBILLED	(\$202,094)	\$0	\$202,094	0.00	\$145,724	\$0	(\$145,724)	0.00	
13 COMPANY USE	(\$796)	\$0	\$796	0.00	\$3,517	\$0	(\$3,517)	0.00	
14 TOTAL THERM SALES (11)	\$9,618,319	\$3,923,020	(\$5,695,299)	(145.18)	\$19,535,460	\$8,582,058	(\$10,953,402)	(127.63)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	10,325,537	7,033,490	(3,292,047)	(46.81)	18,621,296	17,510,867	(1,110,429)	(6.34)	
16 NO NOTICE SERVICE	3,862,684	3,862,684	0	0.00	8,139,227	8,139,227	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	11,778,432	5,102,881	(6,675,551)	(130.82)	22,364,155	11,222,127	(11,142,028)	(99.29)	
19 DEMAND	34,559,500	25,999,597	(8,559,903)	(32.92)	72,673,270	62,340,642	(10,332,628)	(16.57)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	11,778,432	5,102,881	(6,675,551)	(130.82)	22,364,155	11,222,127	(11,142,028)	(99.29)	
25 NET UNBILLED	(280,095)	0	280,095	0.00	70,846	0	(70,846)	0.00	
26 COMPANY USE	20,036	0	(20,036)	0.00	30,344	0	(30,344)	0.00	
27 TOTAL THERM SALES (24)	21,697,977	5,102,881	(16,595,096)	(325.21)	42,605,897	11,222,127	(31,383,770)	(279.66)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00260	0.00249	(0.00011)	(4.44)	0.00289	0.00234	(0.00035)	(15.04)
29 NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other)	(4/18)	0.38597	0.51817	0.13220	25.51	0.38537	0.49287	0.10749	21.81
32 DEMAND	(5/19)	0.04879	0.04995	0.00115	2.31	0.04899	0.04948	0.00049	0.99
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.52805	0.76878	0.24073	31.31	0.54341	0.76474	0.22134	28.94
38 NET UNBILLED	(12/25)	0.72152	0.00000	(0.72152)	0.00	2.05691	0.00000	(2.05691)	0.00
39 COMPANY USE	(13/26)	(0.03974)	0.00000	0.03974	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.28664	0.76878	0.48213	62.71	0.28524	0.76474	0.47951	62.70
41 TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.30389	0.78603	0.48213	61.34	0.30249	0.78199	0.47951	61.32
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30642	0.78999	0.48457	61.34	0.30401	0.78593	0.48192	61.32
45 PGA FACTOR ROUNDED TO NEAREST .001		30.642	78.999	48.45678	61.34	30.401	78.593	48.19181	61.32

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: February 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,464,520	\$40,632.56	\$0.00220
2 Commodity Pipeline (SNG)	2,564,130	\$16,957.84	\$0.00661
3 Commodity Pipeline (Gulfstream)	2,481,300	\$5,409.29	\$0.00218
4 Commodity Pipeline (GULFSTREAM) - Jan'13 Accrual Adj.	510	\$1.11	\$0.00218
5 Commodity Pipeline (FGT) - Jan'13 Accrual Adj.	38,710	\$100.27	\$0.00259
6	1,100,000	\$1,100.00	\$0.00100
7 TOTAL COMMODITY (Pipeline)	24,649,170	\$64,201.07	\$0.00260
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$3,500.00	\$0.00000
9 TOTAL SWING SERVICE	0	\$3,500.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	30,006,770	\$11,422,469.56	\$0.38066
11	60,000	\$53,397.72	\$0.88996
12	6,972	\$5,695.44	\$0.81690
13	15,053	\$9,426.02	\$0.62619
14	210,000	\$29,400.00	\$0.14000
15	2,210	\$983.45	\$0.44500
16	2,376	\$40,101.99	\$16.87794
17 Bookouts - Jan'13 Accrual Adj	886,570	\$308,414.75	\$0.34787
18 Purchases-3rd Party Suppliers-Jan'13 Accrual Adj.	0	(\$0.56)	\$0.00000
19 Cashouts-Peoples' Transportation Customers	173,227	\$57,622.35	\$0.33264
20 NCTS Program Cashouts	129,916	\$43,002.06	\$0.33100
21	0	\$2,714.34	\$0.00000
22	4,365	\$1,302.04	\$0.29829
23	(91)	(\$78.88)	\$0.86681
24 Commodity Other (SNG)	(71,140)	(\$23,120.50)	\$0.32500
25 Commodity Other (Gulfstream)	16,640	\$5,832.32	\$0.35050
26 Commodity Other (Gulfstream) - Jan'13 Accrual Adj.	0	\$26.19	\$0.00000
27 Imbalance Cashout (FGT)	(1,761,020)	(\$579,047.88)	\$0.32881
28 Imbalance Cashout (FGT)-Jan'13 Accrual Adj.	(2,664,320)	(\$896,010.82)	\$0.33630
29	1,100,000	\$370,375.00	\$0.33670
30 TOTAL COMMODITY (Other)	28,117,528	\$10,852,504.59	\$0.38597
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	99,919,960	\$5,128,957.84	\$0.05133
32 Demand (SNG)	4,129,200	\$170,096.40	\$0.04119
33 Demand (Gulfstream)	9,800,000	\$546,056.00	\$0.05572
34 Temporary Relinquishment Credit - (FGT)	(49,627,460)	(\$2,493,360.26)	\$0.05024
35 Temporary Acquisition	14,901,320	\$724,554.71	\$0.04862
36	300,000	\$14,082.00	\$0.04694
37	4,500,000	\$4,500.00	\$0.00100
38 TOTAL DEMAND	83,923,020	\$4,094,886.69	\$0.04879
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$156,000.92	\$0.00000
40 Odorant Charges	0	\$30,160.53	\$0.00000
41 Legal Fees	0	\$10,589.50	\$0.00000
42 TOTAL OTHER	0	\$196,750.95	\$0.00000

4

PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: MARCH 20, 2013

FOR THE PERIOD OF:

January-13 Through December-13

	CURRENT MONTH: February 13		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$10,853,301	6,403,875	(\$4,449,426)	(\$0.69480)	\$21,372,140	\$13,290,508	(\$8,081,632)	(\$0.60808)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,059,187	3,104,980	(954,207)	(0.30732)	\$8,596,483.92	\$7,404,358	(1,192,126)	(0.16100)
3 TOTAL	14,912,488	9,508,855	(5,403,633)	(0.56827)	\$29,968,623.94	\$20,694,866	(9,273,758)	(0.44812)
4 FUEL REVENUES (NET OF REVENUE TAX)	14,761,711	9,508,855	(5,252,856)	(0.55242)	\$31,958,424.93	\$20,694,866	(11,263,559)	(0.54427)
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$363,618)	(\$363,618)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,579,902	9,327,046	(5,252,856)	(0.56319)	\$31,594,806.93	\$20,331,248	(11,263,559)	(0.55400)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(332,586)	(181,809)	150,777	(0.82932)	\$1,626,182.99	(\$363,618)	(1,989,801)	5.47223
8 INTEREST PROVISION-THIS PERIOD (21)	23	(38)	(61)	1.61284	(\$17.97)	(\$65.37)	(47)	0.72503
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	366,729	2,713,565	2,346,836	0.86485	(\$1,407,080)	\$5,427,129.65	6,834,210	1.25927
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$363,618	\$363,618	0	0.00000
10a OVER EARNINGS REFUND	0	0	(0)	0.00000	\$0.97	\$0	(1)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	215,975	2,713,527	2,497,552	0.92041	\$582,703.99	\$5,427,064.29	4,844,360	0.89263
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	215,975	2,713,527	2,497,552	0.92041	\$582,703.99	\$5,427,064.29	\$4,844,360	\$0.89263
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	366,729	2,713,565	2,346,836	0.86485				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	215,952	2,713,565	2,497,613	0.92042				
15 TOTAL (13+14)	582,681	(950,791)	(1,533,472)	1.61284				
16 AVERAGE (50% OF 15)	291,341	(475,395)	(766,736)	1.61284				
17 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0.00000				
19 TOTAL (17+18)	0.190	0.190	0	0.00000				
20 AVERAGE (50% OF 19)	0.095	0.095	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	0	0.00000				
22 INTEREST PROVISION (16x21)	\$23	(\$38)	(\$61)	\$1.61284				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Feb'13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Feb'13	FGT	PGS	FTS-1 COMM. PIPELINE		14,282,910		\$37,412.72			\$0.26	
2	Feb'13	FGT	PGS	FTS-2 COMM. PIPELINE		4,181,610		3,219.84			\$0.06	
3	Feb'13	FGT	PGS	FTS-1 DEMAND		54,159,390			\$2,567,328.50		\$4.74	
4	Feb'13	FGT	PGS	FTS-2 DEMAND		11,034,430			792,823.79		\$7.18	
5	Feb'13	FGT	PGS	NO NOTICE		9,380,000			36,488.20		\$0.39	
6	Feb'13	SONAT	PGS	COMM. PIPELINE		2,564,130		16,957.84			\$0.66	
7	Feb'13	SONAT	PGS	DEMAND		4,129,200			170,096.40		\$4.12	
8	Feb'13	SONAT	PGS	COMM. OTHER	(71,140)	(71,140)	(23,120.50)				\$32.50	
9	Feb'13	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		2,481,300		5,409.29			\$0.22	
10	Feb'13	GULFSTREAM PIPELINE	PGS	DEMAND		9,800,000			546,056.00		\$5.57	
11	Feb'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER		16,640	5,832.32				\$35.05	
12	Feb'13		PGS	COMM. OTHER		210,000	29,400.00				\$14.00	
13	Feb'13		PGS	COMM. OTHER		60,000	53,387.72				\$89.00	
14	Feb'13		PGS	COMM. OTHER		15,053	9,426.02				\$62.62	
15	Feb'13		PGS	COMM. OTHER		574,670	185,300.23				\$32.24	
16	Feb'13		PGS	COMM. OTHER		500,000	556,625.00				\$111.33	
17	Feb'13		PGS	COMM. OTHER		1,680,000	579,768.00				\$34.51	
18	Feb'13		PGS	COMM. OTHER		1,444,950	471,768.18				\$32.65	
19	Feb'13		PGS	COMM. OTHER		1,179,640	384,365.99				\$32.58	
20	Feb'13		PGS	COMM. OTHER		118,370	38,670.25				\$32.67	
21	Feb'13		PGS	COMM. OTHER		2,685,750	871,993.00				\$32.45	
22	Feb'13		PGS	COMM. OTHER		2,048,630	616,637.63				\$30.10	
23	Feb'13		PGS	COMM. OTHER		300,000	99,600.00				\$33.20	
24	Feb'13		PGS	SWING-DEMAND	0	0	700.00				\$0.00	
25	Feb'13		PGS	COMM. OTHER		762,510	296,313.64				\$38.66	
26	Feb'13		PGS	COMM. OTHER		909,280	537,732.08				\$59.14	
27	Feb'13		PGS	COMM. OTHER		1,651,280	248,685.83				\$15.06	
28	Feb'13		PGS	COMM. OTHER		759,480	249,944.14				\$32.91	
29	Feb'13		PGS	COMM. OTHER		907,520	296,146.68				\$32.63	
30	Feb'13		PGS	COMM. OTHER		295,220	96,888.64				\$32.82	
31	Feb'13		PGS	COMM. OTHER		120,000	39,360.00				\$32.80	
32	Feb'13		PGS	COMM. OTHER		395,320	131,379.40				\$33.23	
33	Feb'13		PGS	SWING-DEMAND	0	0	1,400.00				\$0.00	
34	Feb'13		PGS	COMM. OTHER		529,640	170,822.48				\$32.25	
35	Feb'13		PGS	COMM. OTHER		839,890	877,460.00				\$80.66	
36	Feb'13		PGS	COMM. OTHER		2,100,000	271,214.46				\$12.91	
37	Feb'13		PGS	SWING-DEMAND	0	0	1,400.00				\$0.00	
38	Feb'13		PGS	COMM. OTHER		2,628,590	399,698.09				\$15.21	
39	Feb'13		PGS	COMM. OTHER		1,228,850	848,964.74				\$69.09	
40	Feb'13		PGS	COMM. OTHER		2,970,000	966,062.00				\$32.53	
41	Feb'13		PGS	COMM. OTHER		562,040	183,325.96				\$32.62	
42	Feb'13		PGS	COMM. OTHER		88,050	29,298.63				\$33.27	
43	Feb'13		PGS	COMM. OTHER		472,000	154,618.00				\$32.80	
44	Feb'13		PGS	COMM. OTHER		316,890	106,304.51				\$33.55	
45	Feb'13		PGS	COMM. OTHER		1,938,000	629,850.00				\$32.50	
46	Feb'13		PGS	COMM. OTHER	0	0	448,200.00				\$0.00	
47	Feb'13		PGS	COMM. OTHER	0	0	384,060.00				\$0.00	
48	Feb'13		PGS	COMM. OTHER	0	0	105,590.00				\$0.00	
49	Feb'13		PGS	COMM. OTHER	0	0	175,900.00				\$0.00	
50	Feb'13		PGS	COMM. OTHER	0	0	170,125.00				\$0.00	
51	Feb'13	Cost of Gas Parked	PGS	COMM. OTHER		1,100,000	370,375.00				\$33.67	
52	Feb'13	Cost of Gas Parked	PGS	DEMAND		4,500,000			4,500.00		\$0.10	
53	Feb'13	Cost of Gas Parked	PGS	COMM. PIPELINE		1,100,000		1,100.00			\$0.10	
54	Feb'13	NCTS PROGRAM C/O	PGS	COMM. OTHER		129,916	43,002.06				\$33.10	
55	Feb'13	G/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		173,227	57,622.35				\$33.26	
56	Totals	**This report excludes prior month/period adjustments.			149,253,436	0	149,253,436	\$11,971,904.53	\$64,099.89	\$4,117,292.89	\$0.00	\$10.82

9

PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: MARCH 20, 2013

FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: February-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 716	57	55	1,600	1,552	3.32500	3.42890
2	DRN# 25809	161	156	4,500	4,364	3.18500	3.28452
3	DRN# 25809	161	156	4,500	4,364	3.29000	3.39280
4	DRN# 25809	161	156	4,500	4,364	3.26500	3.36702
5	DRN# 25809	168	163	4,700	4,558	3.27500	3.37733
6	DRN# 25809	631	612	17,667	17,132	3.19000	3.28968
7	DRN# 716	4,710	4,567	131,880	127,884	3.26500	3.36702
8	DRN# 179851	66	64	1,836	1,780	3.29000	3.39280
9	DRN# 696661	385	373	10,779	10,452	3.26000	3.36186
10	DRN# 696661	352	341	9,856	9,557	3.26000	3.36186
11	DRN# 696661	215	208	6,012	5,830	3.38000	3.48561
12	DRN# 696661	107	104	3,000	2,909	3.36000	3.46499
13	DRN# 696661	306	297	8,562	8,303	3.20000	3.29999
14	DRN# 696661	250	242	7,000	6,788	3.28000	3.38249
15	DRN# 696661	288	279	8,057	7,813	3.27500	3.37733
16	DRN# 696661	1,051	1,019	29,424	28,532	3.17000	3.26905
17	DRN# 696661	242	235	6,789	6,583	3.25000	3.35155
18	DRN# 696661	270	262	7,552	7,323	3.32000	3.42374
19	DRN# 696661	830	805	23,232	22,528	3.26000	3.36186
20	DRN# 696661	304	294	8,500	8,242	3.40500	3.51140
21	SUBTOTAL	10,712	10,388	299,946	290,858	3.37877	3.48434

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 431,247 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 404,582 dth's moved on the Southern Natural Gas pipeline shown on line 81 thru 96 and 253,583 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 80

7

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
February-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
22	DRN# 179851	179	173	5,000	4,849	3.29000	3.39280
23	DRN# 25219	244	237	6,837	6,630	3.25000	3.35155
24	DRN# 12740	6,096	5,911	170,688	165,516	3.23000	3.33093
25	DRN# 12740	333	323	9,330	9,047	3.33000	3.43405
26	DRN# 12740	1,807	1,753	50,604	49,071	3.24000	3.34124
27	DRN# 12740	1,355	1,314	37,953	36,803	3.30000	3.40311
28	DRN# 32606	1,071	1,039	30,000	29,091	3.32000	3.42374
29	DRN# 1187589	245	238	6,860	6,652	3.30000	3.40311
30	DRN# 1187589	245	238	6,860	6,652	3.27000	3.37218
31	DRN# 1187589	245	238	6,860	6,652	3.33000	3.43405
32	DRN# 1187589	245	238	6,860	6,652	3.39500	3.50108
33	DRN# 1187589	552	536	15,468	14,999	3.25500	3.35671
34	DRN# 1187589	245	238	6,860	6,652	3.21000	3.31030
35	DRN# 1187589	245	238	6,860	6,652	3.27000	3.37218
36	DRN# 1187589	245	238	6,860	6,652	3.28000	3.38249
37	DRN# 1187589	980	950	27,440	26,609	3.20000	3.29999
38	DRN# 24662	5,164	5,008	144,592	140,211	3.25000	3.35155
39	DRN# 1187589	198	192	5,536	5,368	3.28000	3.38249
40	DRN# 12740	452	438	12,651	12,268	3.33000	3.43405
41	DRN# 742101	179	173	5,000	4,849	3.25000	3.35155
42	DRN# 742101	179	173	5,000	4,849	3.33000	3.43405
43	DRN# 742101	214	208	6,000	5,818	3.38500	3.49077
44	DRN# 742101	114	111	3,200	3,103	3.28000	3.38249
45	DRN# 742101	571	554	16,000	15,515	3.20000	3.29999
46	DRN# 50026	714	693	20,000	19,394	3.20500	3.30515
47	DRN# 742101	300	291	8,400	8,145	3.28000	3.38249
48	DRN# 314571	546	530	15,301	14,837	3.32000	3.42374
49	DRN# 314571	1,452	1,408	40,647	39,415	3.31500	3.41858
50	SUBTOTAL	24,417	23,677	683,667	662,952	3.37877	3.48434

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 431,247 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 404,582 dth's moved on the Southern Natural Gas pipeline shown on line 81 thru 96 and 253,583 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 80

8

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
February-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 314571	714	693	20,000	19,394	3.22000	3.32061
52	DRN# 179851	1,394	1,362	39,032	37,849	3.31000	3.41343
53	DRN# 179851	227	220	6,344	6,152	3.28500	3.38765
54	DRN# 179851	1,621	1,571	45,376	44,001	3.22000	3.32061
55	DRN# 696661	352	341	9,856	9,557	3.33000	3.43405
56	DRN# 696661	271	263	7,583	7,353	3.27000	3.37218
57	DRN# 696661	432	418	12,083	11,717	3.25000	3.35155
58	DRN# 742101	429	416	12,000	11,636	3.28000	3.38249
59	DRN# 179851	405	393	11,344	11,000	3.25000	3.35155
60	DRN# 179851	227	220	6,344	6,152	3.33000	3.43405
61	DRN# 6490	7,500	7,273	210,000	203,637	3.22600	3.32680
62	DRN# 6490	2,500	2,424	69,989	67,868	3.23100	3.33196
63	DRN# 23422	214	208	6,000	5,818	3.22000	3.32061
64	DRN# 6490	286	277	8,000	7,758	3.22000	3.32061
65	DRN# 32606	245	237	6,849	6,641	3.33000	3.43405
66	DRN# 32606	1,163	1,128	32,560	31,573	3.32000	3.42374
67	DRN# 32606	2,981	2,891	83,476	80,947	3.22000	3.32061
68	DRN# 23703	9,034	8,760	252,944	245,280	3.22600	3.32880
69	DRN# 32606	354	343	9,915	9,615	3.32500	3.42890
70	SUBTOTAL	30,346	29,427	849,696	823,949	3.37877	3.48434

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 431,247 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 404,582 dth's moved on the Southern Natural Gas pipeline shown on line 81 thru 96 and 253,583 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 80

6

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
February-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
70	DRN# 255292	3,464	3,359	97,000	94,061	3.19600	3.29586
71	DRN# 716	4,286	4,156	120,000	116,364	3.27500	3.37733
72	DRN# 716	357	346	10,000	9,697	3.33500	3.43921
73	DRN# 314571	1,472	1,427	41,204	39,956	3.24000	3.34124
74	DRN# 716	1,686	1,635	47,200	45,770	3.28000	3.38249
75	DRN# 742101	6,921	6,712	193,800	187,928	3.25000	3.35155
76	DRN# 8205175	6,000	5,818	168,000	162,910	3.45100	3.55883
77	DRN# 8205171	199	193	5,583	5,414	3.36000	3.46499
78	DRN# 8205175	357	346	10,000	9,697	3.29000	3.39280
79	DRN# 8205175	357	346	10,000	9,697	3.33500	3.43921
80	DRN# 8205175	2,143	2,078	60,000	58,182	3.28000	3.38249
81	DRN# 69875	714	693	20,000	19,394	3.22000	3.32061
82	DRN# 605500	179	173	5,000	4,849	3.32500	3.42890
83	DRN# 937500	1,607	1,558	45,000	43,637	12.00000	12.37496
84	DRN# 050075	7,317	7,095	204,863	198,656	3.01000	3.10405
85	DRN# 69672	536	519	15,000	14,546	3.31000	3.41343
86	DRN# 050075	105	102	2,935	2,846	3.32500	3.42890
87	DRN# 050075	419	406	11,736	11,380	3.23000	3.33093
88	DRN# 050075	283	275	7,934	7,694	3.54000	3.65061
89	DRN# 605500	1,665	1,615	46,620	45,207	3.21100	3.31133
90	DRN# 605500	179	173	5,000	4,849	3.29500	3.39796
91	DRN# 69674	314	305	8,805	8,538	3.32750	3.43147
92	DRN# 050075	105	102	2,934	2,845	3.29500	3.39796
93	DRN# 050075	283	275	7,934	7,694	3.29000	3.39280
94	DRN# 050075	283	275	7,934	7,694	3.34000	3.44436
95	DRN# 050075	177	172	4,953	4,803	3.30000	3.40311
96	DRN# 050075	283	275	7,934	7,694	3.49000	3.59905
97	SUBTOTAL	41,692	40,428	1,167,369	1,131,998	3.37877	3.48434
98	TOTAL	107,167	103,920	3,000,677	2,909,756	3.37877	3.48434

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 431,247 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 404,582 dth's moved on the Southern Natural Gas pipeline shown on line 81 thru 96 and 253,583 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 80

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: MARCH 20, 2013

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

Page 1 of 1

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$9,104,127	\$9,668,630	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,672,757
2 Transportation Costs	\$4,420,802	\$3,862,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,283,238
3 Hedging Costs (settlement)	\$ 1,419,025.00	\$ 1,283,875	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,702,900
4 Company Use	(\$4,313)	\$796	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,517)
5 Administrative Costs	\$116,717	\$156,001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$272,718
6 Odorant Charges	\$1,528	\$30,161	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,688
7 Legal	(\$1,760)	\$10,990	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,840
8 Total	\$15,056,136	\$14,912,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,968,624
PGA THERM SALES													
9 Residential	8,105,168	7,068,127	0	0	0	0	0	0	0	0	0	0	15,163,285
10 Commercial	5,117,930	5,068,327	0	0	0	0	0	0	0	0	0	0	10,206,257
11 Off System Sales	15,789,990	16,609,650	0	0	0	0	0	0	0	0	0	0	32,399,640
12 Total	29,013,078	28,766,104	0	0	0	0	0	0	0	0	0	0	57,769,182
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.79106	\$0.79106											\$0.79106
14 Commercial	\$0.78254	\$0.78999											\$0.78627
PGA REVENUES													
15 Residential	\$6,379,570	\$5,565,452	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,935,022
16 Commercial	\$3,974,083	\$3,866,846	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,830,929
17 Off System Sales	\$6,621,732	\$5,686,864	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,308,597
18 Cash Outs-Transportation Customers	\$34,508	\$337,703	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$372,211
19 Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$122,000)
20 Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$487,943
21 Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$145,724
22 Total	\$17,196,714	\$14,761,711	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,958,425
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	311,123	311,635											311,379
24 Commercial	15,028	14,927											14,978
25 Off System Sales	10	11											11
26 Total	326,161	326,573											326,367

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: MARCH 20, 2013

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0138	1.0148										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032										
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0138	1.0158										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033										

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0128	1.0148										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030	1.032										
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032										

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0138	1.0148										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032										
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0138	1.0148										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032										

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0145	1.0155										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040										
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0138										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031										

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0158										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.033										
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032										

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