

Eric Fryson

From: Debbie Stitt <dstitt@stjoegas.com>
Sent: Thursday, March 21, 2013 11:40 AM
To: Filings@psc.state.fl.us
Subject: February 2013 PGA Filing for SJNG
Attachments: 0213PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
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- b. Docket No. 130003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for February 2013.



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March 21, 2013

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU
Purchased Gas Cost Recovery Monthly for February 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of February 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE

01418 MAR 21 2013

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

SCHEDULE A-1

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$107.80	\$107.80	0	0.00	\$227.15	\$227.15	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$49,206.08	\$59,020.08	9,814	16.63	\$102,916.28	\$124,123.80	21,208	17.09
5 DEMAND	\$10,059.00	\$10,059.00	0	0.00	\$21,195.75	\$21,195.75	0	0.00
6 OTHER	\$4,193.73	\$12,780.00	8,586	67.19	\$7,618.64	\$27,169.00	19,550	71.96
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$63,566.61	\$81,966.88	18,400	22.45	\$131,957.82	\$172,715.70	40,758	23.60
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$36.60	\$0.00	-37	0.00	\$77.81	\$0.00	-78	0.00
14 TOTAL THERM SALES	\$69,205.40	\$81,966.88	12,761	15.57	\$147,892.62	\$172,715.70	24,823	14.37
THERMS PURCHASED								
15 COMMODITY (Pipeline)	140,000	140,000	0	0.00	295,000	295,000	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	116,440	144,480	28,040	19.41	243,660	304,440	60,780	19.96
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20 OTHER	0	3,032	3,032	0.00	0	6,458	6,458	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	140,000	140,000	0	0.00	295,000	295,000	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	67	0	-67	0.00	142	0	-142	0.00
27 TOTAL THERM SALES	126,460	140,000	13,540	9.67	268,893	295,000	26,107	8.85
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00077	\$0.00077	\$0.00000	0.00	\$0.00077	\$0.00077	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.42259	\$0.40850	-\$0.01409	-3.45	\$0.42238	\$0.40771	-0.01466	-3.60
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.21504	#DIV/0!	#DIV/0!	#DIV/0!	\$4.20703	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.45405	\$0.58548	\$0.13143	22.45	\$0.49075	\$0.58548	0.09473	16.18
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.50266	0.58548	\$0.08282	14.15	0.49075	0.58548	0.09473	16.18
41 TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.46443	\$0.54725	\$0.08282	15.13	\$0.45252	\$0.54725	0.09473	17.31
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.46677	\$0.55000	\$0.08323	15.13	\$0.45479	\$0.55000	0.09521	17.31
45 PGA FACTOR ROUNDED TO NEAREST .001	0.467	\$0.550	\$0.083	15.09	\$0.455	\$0.550	\$0.095	17.27

DOCUMENT NUMBER-DATE

01418 MAR 21 20

FPSC-COMMISSION CLERK

COMPANY ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2013	THROUGH:	DECEMBER 2013
CURRENT MONTH:		FEBRUARY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	140,000	\$107.80		0.00077
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	140,000	\$107.80		0.00077
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	144,480	\$59,020.08		0.40850
18 Imbalance Bookout - Other Shippers	-28,040	(\$9,814.00)		0.35000
19 Imbalance Cashout - FGT				
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	116,440	\$49,206.08		0.42259
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,059.00		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	140,000	\$10,059.00		0.07185
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$4,193.73		
39 Other				
40 TOTAL OTHER	0	\$4,193.73		0.00000

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$49,206	\$59,020	9,814	0.166282	\$102,916	\$124,124	21,208	0.170858	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$14,361	\$22,947	8,586	0.374182	\$29,042	\$48,592	19,550	0.402338	
3 TOTAL	\$63,567	\$81,967	18,400	0.224484	\$131,958	\$172,716	40,758	0.235982	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$69,205	\$81,967	12,761	0.155691	\$147,893	\$172,716	24,823	0.143722	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$8,215	\$8,215	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$73,313	\$86,074	12,761	0.148261	\$156,107	\$180,931	24,823	0.137197	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$9,746	\$4,107	-5,639	-1.37283	\$24,150	\$8,215	-15,935	-1.93976	
8 INTEREST PROVISION-THIS PERIOD (21)	\$5	-\$7	-12	1.645025	\$8	-\$13	-21	1.58306	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$35,575	(\$59,524)	-95,099	1.597659	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(8,215)	(8,215)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$41,219	-\$59,531	-100,750	1.692384	\$41,219	-\$59,531	-100,750	1.692384	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	35,575	(59,524)	(95,099)	1.597659					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	41,214	(59,524)	(100,738)	1.69239					
14 TOTAL (12+13)	76,789	(119,048)	(195,838)	1.645025					
15 AVERAGE (50% OF 14)	38,395	(59,524)	(97,919)	1.645025					
16 INTEREST RATE - FIRST DAY OF MONTH	0.15	0.15	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.14	0.14	0	0					
18 TOTAL (16+17)	0.29	0.29	0	0					
19 AVERAGE (50% OF 18)	0.15	0.15	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01208	0.01208	0	0					
21 INTEREST PROVISION (15x20)	5	-7	-12	1.645025					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2013 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

DECEMBER 2013

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	FEB	FGT	SJNG	FT		0		\$103.60	\$10,059.00	\$4.20			
2	"	PRIOR	SJNG	FT	144,480	144,480	\$59,020.08				40.85		
3	"	SJNG	FL GAS UTILITY	CO	-28,040	-28,040	-\$9,814.00				35.00		
4						0							
5						0							
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						116,440	0	116,440	\$49,206.08	\$103.60	\$10,059.00	\$4.20	50.99

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2013

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	516	510	14,448	14,283	4.09	4.13
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	516	510	14,448	14,283		
20.				WEIGHTED AVERAGE		4.09	4.13

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	53,710	49,206	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,681	14,361	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	68,391	63,567	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	93,290	87,472	0	0	0	0	0	0	0	0	0
14	Commercial	45,849	39,055	0	0	0	0	0	0	0	0	0
15	Interruptible	3,369							0	0		
18	Total:	142,507	126,527	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.55	0.55									
20	Commercial	0.55	0.55									
21	Interruptible	0.77										
22												
23												
PGA REVENUES												
24	Residential	51,309	48,110	0	0	0	0	0	0	0	0	0
25	Commercial	25,217	21,480	0	0	0	0	0	0	0	0	0
26	Interruptible								0	0		
27	Adjustments*											
28												
29												
45	Total:	76,526	69,590	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,722	2,718									
47	Commercial	206	207									
48	Interruptible *	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

