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March 21, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of February, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett
Deputy General Counsel

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JB/emc
Enclosures

cc: Parties of record.

DOCUMENT NUMBER-DATE
01436 MAR 22⁰² EF
FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

FEBRUARY 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	97,112,812	94,964,819	2,147,994	2.3	2,194,352	2,289,045	(94,693)	(4.1)	4.4256	4.1487	0.2769	6.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(980,950)	(10,788,840)	9,807,889	(90.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	96,131,862	84,175,979	11,955,883	14.2	2,194,352	2,289,045	(94,693)	(4.1)	4.3809	3.6773	0.7036	19.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,400,788	8,267,512	(866,724)	(10.5)	184,774	143,472	41,302	28.8	4.0053	5.7825	(1.7572)	(30.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	157,429	498,278	(340,849)	(68.4)	416	6,320	(5,904)	(93.4)	37.8822	7.8841	29.9781	380.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,442,524	13,329,645	3,112,878	23.4	348,860	294,501	54,159	18.4	4.7159	4.5262	0.1897	4.2
12 TOTAL COST OF PURCHASED POWER	24,000,742	22,095,438	1,905,306	8.6	533,850	444,293	89,557	20.2	4.4958	4.9732	(0.4774)	(9.6)
13 TOTAL AVAILABLE MWH					2,728,202	2,733,338	(5,136)	(0.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(145,944)	(213,781)	67,837	(31.7)	(5,174)	(6,580)	1,406	(21.4)	2.8207	3.2490	(0.4283)	(13.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(30,429)	(27,792)	(2,637)	9.5	(5,174)	(6,580)	1,406	(21.4)	0.5881	0.4224	0.1657	39.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,149,805)	(2,427,882)	278,057	(11.5)	(52,531)	(81,414)	28,883	(35.5)	4.0925	2.9821	1.1104	37.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,328,177)	(2,669,435)	343,257	(12.9)	(57,705)	(87,994)	30,289	(34.4)	4.0312	3.0337	0.9975	32.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					23,300	0	23,300					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	117,806,426	103,601,980	14,204,446	13.7	2,693,797	2,645,344	48,453	1.8	4.3732	3.9164	0.4568	11.7
21 NET UNBILLED	(5,428,163)	(5,497,119)	68,956	(1.3)	124,122	140,382	(16,240)	(11.6)	(0.2092)	(0.2093)	0.0001	(0.1)
22 COMPANY USE	406,363	469,967	(63,604)	(13.5)	(9,292)	(12,000)	2,708	(22.6)	0.0157	0.0179	(0.0022)	(12.3)
23 T & D LOSSES	9,360,238	5,787,598	3,572,640	61.7	(214,034)	(147,779)	(66,255)	44.8	0.3608	0.2204	0.1404	63.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	117,806,426	103,601,980	14,204,446	13.7	2,594,593	2,625,927	(31,334)	(1.2)	4.5405	3.9453	0.5952	15.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(742,180)	(372,987)	(369,213)	99.0	(16,403)	(9,485)	(6,918)	72.9	4.5246	3.9322	0.5924	15.1
26 JURISDICTIONAL KWH SALES	117,064,246	103,229,013	13,835,233	13.4	2,578,190	2,616,442	(38,252)	(1.5)	4.5406	3.9454	0.5952	15.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	117,239,842	103,354,952	13,884,890	13.4	2,578,190	2,616,442	(38,252)	(1.5)	4.5474	3.9502	0.5972	15.1
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	2,578,190	2,616,442	(38,252)	(1.5)	0.4699	0.4630	0.0069	1.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,578,190	2,616,442	(38,252)	(1.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,578,190	2,616,442	(38,252)	(1.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	129,353,751	115,468,881	13,884,890	12.0	2,578,190	2,616,442	(38,252)	(1.5)	5.0173	4.4132	0.6041	13.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0209	4.4164	0.6045	13.7
32 GPIF	124,631	124,631			2,578,190	2,616,442			0.0048	0.0048	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.028	4.421	0.605	13.7

*Line 15a. MWH Data for Informational Purposes Only

DOCUMENT NUMBER-DATE

01436 MAR 21 2013

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	202,856,388	201,539,438	1,316,960	0.7	4,540,445	4,931,997	(391,552)	(7.9)	4.4678	4.0864	0.3814	9.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,707,804)	(349,198,292)	344,490,488	(98.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	198,148,584	(147,858,854)	345,807,448	(234.2)	4,540,445	4,931,997	(391,552)	(7.9)	4.3841	(2.9939)	7.3580	(245.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,394,010	16,456,599	(4,062,589)	(24.7)	297,422	284,548	12,774	4.5	4.1671	5.7814	(1,6143)	(27.9)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	393,783	1,030,982	(637,179)	(61.8)	3,096	13,272	(10,176)	(76.7)	12.7199	7.7679	4.9520	63.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	36,192,148	27,978,810	8,213,338	29.4	746,966	620,561	126,405	20.4	4.8452	4.5086	0.3366	7.5
12 TOTAL COST OF PURCHASED POWER	48,979,941	45,466,371	3,513,570	7.7	1,047,483	918,481	129,002	14.1	4.6760	4.9502	(0.2742)	(5.5)
13 TOTAL AVAILABLE MWH					5,587,928	5,850,478	(262,550)	(4.5)				
14 FUEL COST OF ECONOMY SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(208,019)	(1,327,414)	1,119,395	(84.3)	(7,100)	(40,060)	32,960	(82.3)	2.9298	3.3136	(0.3838)	(11.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(42,263)	(172,565)	130,302	(75.5)	(7,100)	(40,060)	32,960	(82.3)	0.5953	0.4308	0.1645	38.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,123,870)	(4,537,518)	(586,353)	12.9	(155,301)	(150,195)	(5,106)	3.4	3.2993	3.0211	0.2782	9.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,374,133)	(8,037,497)	663,344	(11.0)	(182,401)	(190,255)	27,854	(14.6)	3.3092	3.1734	0.1358	4.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					47,022	0	47,022					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	241,754,382	(108,229,980)	349,984,362	(323.4)	5,472,550	5,680,223	(187,673)	(3.3)	4.4176	(1.9121)	6.3297	(331.0)
21 NET UNBILLED	(8,025,916)	(5,893,136)	(3,132,780)	53.2	204,318	134,726	69,592	51.7	(0.1728)	(0.1080)	(0.0648)	60.0
22 COMPANY USE	1,044,949	(373,179)	1,418,128	(380.0)	(23,654)	(24,000)	346	(1.4)	0.0200	(0.0068)	0.0268	(394.1)
23 T & D LOSSES	19,025,113	(5,886,782)	24,911,875	(423.1)	(430,688)	(313,962)	(116,706)	37.2	0.3643	(0.1079)	0.4722	(437.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	241,754,382	(108,229,980)	349,984,362	(323.4)	5,222,545	5,456,987	(234,442)	(4.3)	4.8291	(1.9833)	6.8124	(333.4)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,647,001)	792,108	(2,439,109)	(307.9)	(35,513)	(25,028)	(10,485)	41.9	4.8378	(3.1649)	7.8027	(246.5)
26 JURISDICTIONAL KWH SALES	240,107,382	(107,437,872)	347,545,254	(323.5)	5,187,032	5,431,959	(244,927)	(4.5)	4.6290	(1.9779)	6.6069	(334.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	240,433,091	(107,968,947)	348,002,037	(323.5)	5,187,032	5,431,959	(244,927)	(4.5)	4.6353	(1.9803)	6.6156	(334.1)
28 PRIOR PERIOD TRUE-UP	24,227,819	24,227,818	1	0.0	5,187,032	5,431,959	(244,927)	(4.5)	0.4871	0.4460	0.0211	4.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,187,032	5,431,959	(244,927)	(4.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,187,032	5,431,959	(244,927)	(4.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	264,660,809	(83,341,129)	348,002,038	(417.8)	5,187,032	5,431,959	(244,927)	(4.5)	5.1024	(1.5343)	6.6367	(432.6)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1061	(1.5354)	6.6415	(432.6)
32 GPIF	249,262	249,262			5,187,032	5,431,959			0.0048	0.0048	0.0002	95.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.111	(1.531)	6.642	(433.9)

*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	397,112,812	94,964,819	\$2,147,994	2.3	\$202,856,396	\$201,539,438	\$1,316,960	0.7
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(145,944)	(213,761)	67,837	(31.7)	(208,019)	(1,327,414)	1,119,395	(84.3)
2a. GAIN ON POWER SALES	(30,429)	(27,792)	(2,637)	9.5	(42,263)	(172,565)	130,302	(75.5)
3. FUEL COST OF PURCHASED POWER	7,400,788	8,267,512	(866,724)	(10.5)	12,394,010	16,456,599	(4,062,589)	(24.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,442,524	13,329,646	3,112,878	23.4	36,192,148	27,978,810	8,213,338	29.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	157,429	496,278	(340,849)	(68.4)	393,783	1,030,962	(637,179)	(61.8)
5. TOTAL FUEL & NET POWER TRANSACTIONS	120,937,181	116,818,681	4,118,500	3.5	251,596,056	245,505,830	6,090,227	2.5
B. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,149,805)	(2,427,852)	278,057	(11.5)	(5,123,870)	(4,537,518)	(586,353)	12.9
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(980,950)	(10,788,840)	9,807,889	(90.9)	(4,707,804)	(349,198,292)	344,490,488	(98.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$117,806,426	\$103,601,980	\$14,204,446	13.7	\$241,754,382	(\$108,229,680)	\$349,984,062	(323.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$132	\$0	\$132		\$151	\$0	\$151	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	630	0	630		1,360	0	1,360	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(2,580,305)	0	(2,580,305)	
NEIL Replacement Power Reimbursement	0	(10,788,840)	10,788,840		0	(349,198,292)	349,198,292	
Interest Amortized for Fuel Refund	(27,588)	0	(27,588)		(55,204)	0	(55,204)	
Gain/Loss on Disposition of Oil	0	0	0		0	0	0	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	29,447	0	29,447		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	(85)	0	(85)		(742)	0	(742)	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(983,495)	0	(983,495)		(2,102,511)	0	(2,102,511)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$980,950)	(\$10,788,840)	\$9,807,889		(\$4,707,804)	(\$349,198,292)	\$344,490,488	

B. KWH SALES								
1. JURISDICTIONAL SALES	2,578,199,934	2,616,442,000	(38,252,066)	(1.5)	5,187,032,568	5,431,959,000	(244,926,432)	(4.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	16,403,304	9,485,000	6,918,304	72.9	35,512,874	25,028,000	10,484,874	41.9
3. TOTAL SALES	2,594,599,238	2,625,927,000	(31,333,762)	(1.2)	5,222,545,442	5,456,987,000	(234,441,558)	(4.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.37	99.84	(0.27)	(0.3)	99.32	99.54	(0.22)	(0.2)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$92,122,713	\$96,895,405	(\$4,572,692)	(4.7)	\$185,413,087	\$200,747,991	(\$15,334,904)	(7.6)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	21,500,000	0	21,500,000	0.0
2a. TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(24,227,819)	(24,227,818)	(1)	0.0
2b. INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(249,262)	(249,262)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	90,634,172	84,456,865	6,177,307	7.3	182,438,007	179,270,911	3,167,096	3.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	117,806,426	103,801,980	14,204,446	13.7	241,754,382	(108,229,980)	349,984,362	(323.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.37	99.64	(0.27)	(0.3)	99.32	99.54	(0.22)	(0.2)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	117,239,842	103,354,952	13,884,890	13.4	240,433,091	(107,568,947)	348,002,037	(323.5)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(26,605,670)	(18,898,067)	(7,707,602)	40.8	(57,997,064)	283,839,858	(341,836,942)	(120.4)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(19,529)	16,614	(36,144)	(217.5)	(33,162)	32,361	(65,523)	(202.5)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(236,668,738)	169,500,699	(406,369,428)	(239.8)	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10. TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	24,227,819	24,227,818	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(261,380,027)	162,733,125	(414,113,152)	(254.5)	(251,380,027)	162,733,125	(414,113,152)	(254.5)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$251,380,027)	162,733,125	(414,113,152)	(254.5)	(\$251,380,027)	162,733,125	(414,113,152)	(254.5)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$236,668,738)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(251,380,498)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(488,229,236)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(244,114,618)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.090	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.100	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.190	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.095	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$19,529)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2013 to 2/1/2013
Run Date: 3/11/2013 2:08:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	541,010	78,083	462,927	592.9%
2 - LIGHT OIL	1,644,322	1,235,919	408,403	33.0%
3 - COAL	28,312,028	27,747,067	564,961	2.0%
4 - GAS	66,615,453	65,903,750	711,703	1.1%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	97,112,812	94,964,819	2,147,993	2.3%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	3,603	552	3,051	552.8%
10 - LIGHT OIL	9,282	585	8,697	1,486.7%
11 - COAL	725,070	752,339	(27,269)	(3.6%)
12 - GAS	1,456,397	1,535,568	(79,171)	(5.2%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,194,352	2,289,044	(94,692)	(4.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	7,205	997	6,208	622.7%
18 - LIGHT OIL (BBL)	15,500	8,888	6,612	74.4%
19 - COAL (TON)	331,764	329,479	2,285	0.7%
20 - GAS (MCF)	11,475,634	11,568,679	(93,045)	(0.8%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	43,897	6,531	37,366	572.1%
25 - LIGHT OIL	88,743	51,512	37,231	72.3%
26 - COAL	7,687,358	7,787,046	(99,688)	(1.3%)
27 - GAS	11,619,001	11,568,679	50,322	0.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	19,439,000	19,413,768	25,232	0.1%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2013 to 2/1/2013
Run Date: 3/11/2013 2:08:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.2	0.02	0.1	581.0%
33 - LIGHT OIL	0.4	0.03	0.4	1555.2%
34 - COAL	33.0	32.87	0.2	0.5%
35 - GAS	66.4	67.08	(0.7)	(1.1%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	75.09	78.32	(3.23)	(4.1%)
41 - LIGHT OIL (\$/BBL)	106.09	139.05	(32.97)	(23.7%)
42 - COAL (\$/TON)	85.34	84.21	1.12	1.3%
43 - GAS (\$/MCF)	5.80	5.70	0.11	1.9%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.32	11.96	0.37	3.1%
48 - LIGHT OIL	18.53	23.99	(5.46)	(22.8%)
49 - COAL	3.68	3.56	0.12	3.4%
50 - GAS	5.73	5.70	0.04	0.6%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.00	4.89	0.10	2.1%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,182	11,832	350	3.0%
56 - LIGHT OIL	9,560	88,055	(78,494)	(89.1%)
57 - COAL	10,602	10,350	252	2.4%
58 - GAS	7,978	7,534	444	5.9%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,859	8,481	377	4.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2013 to 2/1/2013
Run Date: 3/11/2013 2:08:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.01	14.15	0.87	6.1%
64 - LIGHT OIL	17.71	211.27	(193.55)	(91.6%)
65 - COAL	3.90	3.69	0.22	5.9%
66 - GAS	4.57	4.29	0.28	6.6%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.43	4.15	0.28	6.7%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2013 to 2/1/2013
Run Date: 3/11/2013 2:00:50PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	12	5.653	68	1,367	0.000	113.908
TOTAL UNIT 3	789	0.00	0			0				68	1,367	0.000	
TOTAL Nuclear:	789	0.00				0				68	1,367	0.000	
Steam													
Anclote													
		0.00					No 2	51	5.795	298	6,252	0.000	122.594
		61,624.96					Gas	780,281	1.016	792,785	4,143,633	6.724	5.310
		407.04					No 6	862	6.075	5,236	64,726	15.902	75.088
TOTAL UNIT 1	517	62,032.00	18			12,869				798,297	4,214,611	6.794	
		0.00					No 2	77	5.795	448	9,440	0.000	122.594
		72,275.83					Gas	859,949	1.016	873,708	4,566,705	6.318	5.310
		3,198.17					No 6	6,343	6.095	38,661	476,284	14.892	75.088
TOTAL UNIT 2	530	75,474.00	21			12,094				912,816	5,052,428	6.694	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		4,425.00					Coal	2,890	23.454	67,782	325,582	7.358	112.658
		0.00					No 2	673	5.805	3,907	89,479	0.000	132.955
TOTAL UNIT 1	372	4,425.00	2			16,201				71,689	415,061	9.380	
		96,200.00					Coal	47,932	23.454	1,124,197	5,399,927	5.613	112.658
		0.00					No 2	41	5.805	238	5,451	0.000	132.955
TOTAL UNIT 2	503	96,200.00	28			11,689				1,124,435	5,405,378	5.619	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2013 to 2/1/2013
Run Date: 3/11/2013 2:00:50PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		326,307.00					Coal	146,206	23.120	3,380,283	11,754,329	3.602	80.396
		0.00					No 2	1,540	5.810	8,948	211,308	0.000	137.213
TOTAL UNIT 4	721	326,307.00	67			10,387				3,389,230	11,965,637	3.667	
		300,323.00					Coal	134,736	23.120	3,115,096	10,832,190	3.607	80.396
		0.00					No 2	1,903	5.810	11,057	261,117	0.000	137.213
TOTAL UNIT 5	721	300,323.00	62			10,409				3,126,153	11,093,307	3.694	
Suwannee Plant													
		6,076.00					Gas	87,164	1.016	88,559	463,408	7.627	5.317
TOTAL UNIT 1	28	6,076.00	32			14,575				88,559	463,408	7.627	
		7,278.00					Gas	105,842	1.016	107,535	562,710	7.732	5.317
TOTAL UNIT 2	30	7,278.00	36			14,775				107,535	562,710	7.732	
		14,935.00					Gas	171,618	1.016	174,364	912,408	6.109	5.317
TOTAL UNIT 3	73	14,935.00	30			11,875				174,364	912,408	6.109	
TOTAL Steam:	3,495	893,050.00				10,966				9,793,079	40,084,948	4.489	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2013 to 2/1/2013
Run Date: 3/11/2013 2:00:50PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		69.81					No 2	183	5.802	1,062	19,339	27.703	105.679
		45.89					Gas	687	1.016	698	3,635	7.921	5.291
TOTAL APP	70	115.70	0			15,210				1,760	22,974	19.857	
Bartow Combined Cycle													
		502,626.00					Gas	3,672,070	1.011	3,712,463	21,868,887	4.351	5.955
TOTAL BCC	1,235	502,626.00	61			7,386				3,712,463	21,868,887	4.351	
Bartow Peaker													
		23.80					No 2	61	5.793	353	6,535	27.459	107.135
		0.00					Gas	0	0.000	0	18	0.000	0.000
TOTAL BAP	56	23.80	0			14,849				353	6,554	27.536	
Bayboro Peaker													
		118.80					No 2	271	5.845	1,584	33,142	27.897	122.296
TOTAL BYP	232	118.80	0			13,334				1,584	33,142	27.897	
Debary Peaker													
		334.09					No 2	826	5.805	4,795	88,142	26.383	106.709
		1,471.91					Gas	20,812	1.015	21,124	110,089	7.479	5.290
TOTAL DEP	699	1,806.00	0			14,352				25,919	198,231	10.976	
Higgins Peaker													
		4.34					No 2	16	5.825	93	1,583	36.480	98.921
		22.56					Gas	477	1.016	485	2,916	12.926	6.114
TOTAL HGP	116	26.90	0			21,481				578	4,499	16.725	
Hines Energy													
		5,026.14					No 2	6,479	5.614	36,370	537,735	10.699	82.997
		740,741.86					Gas	5,296,601	1.012	5,360,160	31,571,252	4.262	5.961
TOTAL HEP	2,199	745,768.00	50			7,236				5,396,530	32,108,986	4.305	
Intercession City Peaker													
		1,490.83					No 2	3,142	5.801	18,227	353,015	23.679	112.354
		6,064.04					Gas	73,332	1.011	74,139	437,373	7.213	5.984
TOTAL ICP	1,096	7,554.87	1			12,226				92,366	790,389	10.462	
Suwannee Peaker													
		103.04					No 2	223	5.826	1,299	20,416	19.815	91.553
		609.28					Gas	7,562	1.016	7,683	40,058	6.575	5.297
TOTAL SRP	127	712.32	1			12,610				8,982	60,474	8.490	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2013 to 2/1/2013
Run Date: 3/11/2013 2:00:50PM

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		11,744.00					Gas	90,643	1.016	92,093	479,620	4.084	5.291
TOTAL TBP	231	11,744.00	8			7,842				92,093	479,620	4.084	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		30,806.00					Gas	308,596	1.015	313,225	1,452,742	4.716	4.708
TOTAL UFP	47	30,806.00	98			10,168				313,225	1,452,742	4.716	
TOTAL Gas Turbine:													
	6,108	1,301,302.39				7,412				9,645,853	57,026,497	4.382	
SYSTEM TOTAL:													
	10,392	2,194,352.39				8,859				19,439,000	97,112,812	4.426	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2013 to 2/1/2013

Run Date: 3/11/2013 2:09:01PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(254,694)	997	(255,691)	(25646.0%)
3 - UNIT COST (\$/BBL)	81.68	78.32	3.36	4.3%
4 - AMOUNT (\$)	(20,802,659)	78,083	(20,880,742)	(26741.7%)
5 - BURNED				
6 - UNITS (BBL)	7,205	997	6,208	622.7%
7 - UNIT COST (\$/BBL)	75.09	78.32	(3.23)	(4.1%)
8 - AMOUNT (\$)	541,010	78,083	462,927	592.9%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(2)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	253,505	1,100,000	(846,495)	(77.0%)
14 - UNIT COST (\$/BBL)	55.45	78.32	(22.86)	(29.2%)
15 - AMOUNT (\$)	14,058,109	86,149,800	(72,091,691)	(83.7%)
16 -				
17 - DAYS SUPPLY	985	33,099	(32,114)	(97.0%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	1	8,888	(8,887)	(100.0%)
20 - UNIT COST (\$/BBL)	142,369.66	139.05	142,230.61	102283.9%
21 - AMOUNT (\$)	142,370	1,235,919	(1,093,549)	(88.5%)
22 - BURNED				
23 - UNITS (BBL)	15,500	8,888	6,612	74.4%
24 - UNIT COST (\$/BBL)	106.09	139.05	(32.97)	(23.7%)
25 - AMOUNT (\$)	1,644,322	1,235,919	408,403	33.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1)			
28 - AMOUNT (\$)	(252)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,092,128	883,900	208,228	23.6%
31 - UNIT COST (\$/BBL)	111.06	139.05	(27.99)	(20.1%)
32 - AMOUNT (\$)	121,288,720	122,906,295	(1,617,575)	(1.3%)
33 -				
34 - DAYS SUPPLY	1,973	2,983	(1,011)	(33.9%)

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2013 to 2/1/2013
Run Date: 3/11/2013 2:09:01PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	349,656	329,479	20,177	6.1%
37 - UNIT COST (\$/TON)	90.33	84.21	6.12	7.3%
38 - AMOUNT (\$)	31,585,965	27,747,067	3,838,898	13.8%
39 - BURNED				
40 - UNITS (TON)	331,764	329,479	2,285	0.7%
41 - UNIT COST (\$/TON)	85.34	84.21	1.12	1.3%
42 - AMOUNT (\$)	28,312,028	27,747,067	564,961	2.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,262,048	768,000	494,048	64.3%
48 - UNIT COST (\$/TON)	93.89	84.22	9.68	11.5%
49 - AMOUNT (\$)	118,496,749	64,677,120	53,819,629	83.2%
50 -				
51 - DAYS SUPPLY	107	70	37	52.3%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2013 to 2/1/2013

Run Date: 3/11/2013 2:09:01PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	11,475,634	11,568,679	(93,045)	(0.8%)
68 - UNIT COST (\$/MCF)	5.80	5.70	0.11	1.9%
69 - AMOUNT (\$)	66,615,453	65,903,750	711,703	1.1%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
FEBRUARY 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$2.40)	Non recoverable expense of fuel additives.
0	(\$2.40)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$130.01)	Non recoverable expense of fuel additives.
(1)	(\$122.41)	Crystal River #3 Participant's share of light oil burned.
(1)	(\$252.42)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.05)	Non recoverable expense of inspection reports.
0	(\$0.05)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:57:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	1,535,072	200,254	1,334,818	666.6%
2 - LIGHT OIL	2,812,609	2,509,067	303,542	12.1%
3 - COAL	56,450,176	59,819,616	(3,369,440)	(5.6%)
4 - GAS	142,058,540	139,010,501	3,048,039	2.2%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	202,856,398	201,539,438	1,316,960	0.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	9,645	1,412	8,233	583.1%
10 - LIGHT OIL	13,835	2,295	11,540	502.8%
11 - COAL	1,438,141	1,628,371	(190,230)	(11.7%)
12 - GAS	3,078,824	3,299,918	(221,094)	(6.7%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	4,540,445	4,931,996	(391,551)	(7.9%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	19,793	2,556	17,237	674.4%
18 - LIGHT OIL (BBL)	24,806	18,058	6,748	37.4%
19 - COAL (TON)	657,687	712,316	(54,629)	(7.7%)
20 - GAS (MCF)	24,234,035	24,895,285	(661,250)	(2.7%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	120,364	16,747	103,617	618.7%
25 - LIGHT OIL	142,816	104,676	38,140	36.4%
26 - COAL	15,293,517	16,836,094	(1,542,577)	(9.2%)
27 - GAS	24,530,111	24,895,285	(365,174)	(1.5%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	40,086,808	41,852,802	(1,765,994)	(4.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:57:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.2	0.03	0.2	642.0%
33 - LIGHT OIL	0.3	0.05	0.3	554.8%
34 - COAL	31.7	33.02	(1.3)	(4.1%)
35 - GAS	67.8	66.91	0.9	1.3%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.56	78.35	(0.79)	(1.0%)
41 - LIGHT OIL (\$/BBL)	113.38	138.94	(25.56)	(18.4%)
42 - COAL (\$/TON)	85.83	83.98	1.85	2.2%
43 - GAS (\$/MCF)	5.86	5.58	0.28	5.0%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.75	11.96	0.80	6.7%
48 - LIGHT OIL	19.69	23.97	(4.28)	(17.8%)
49 - COAL	3.69	3.55	0.14	3.9%
50 - GAS	5.79	5.58	0.21	3.7%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.06	4.82	0.24	5.1%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,479	11,860	619	5.2%
56 - LIGHT OIL	10,323	45,610	(35,288)	(77.4%)
57 - COAL	10,634	10,339	295	2.9%
58 - GAS	7,967	7,544	423	5.6%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,829	8,486	343	4.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:57:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.92	14.18	1.73	12.2%
64 - LIGHT OIL	20.33	109.33	(89.00)	(81.4%)
65 - COAL	3.93	3.67	0.25	6.8%
66 - GAS	4.61	4.21	0.40	9.5%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.47</u>	<u>4.09</u>	<u>0.38</u>	<u>9.3%</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:46:49PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	65	5.823	379	7,915	0.000	121.774
TOTAL UNIT 3	789	0.00	0			0				379	7,915	0.000	
TOTAL Nuclear:	789	0.00				0				379	7,915	0.000	
Steam													
Anclote													
		0.00					No 2	93	5.795	539	11,401	0.000	122.594
		130,524.42					Gas	1,637,010	1.017	1,664,059	8,778,014	6.725	5.362
		6,408.58					No 6	13,450	6.075	81,703	1,058,789	16.521	78.720
TOTAL UNIT 1	517	136,933.00	19			12,753				1,746,301	9,848,204	7.192	
		0.00					No 2	107	5.795	620	13,118	0.000	122.594
		149,399.60					Gas	1,806,466	1.017	1,836,316	9,686,784	6.484	5.362
		3,145.40					No 6	6,343	6.095	38,661	476,284	15.142	75.088
TOTAL UNIT 2	530	152,545.00	20			12,295				1,875,597	10,176,185	6.671	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		4,425.00					Coal	2,890	23.454	67,782	325,582	7.358	112.658
		0.00					No 2	673	5.805	3,907	89,479	0.000	132.955
TOTAL UNIT 1	372	4,425.00	1			16,201				71,689	415,061	9.380	
		219,076.00					Coal	105,310	23.771	2,503,335	11,794,247	5.384	111.996
		0.00					No 2	238	5.802	1,381	31,596	0.000	132.756
TOTAL UNIT 2	503	219,076.00	31			11,433				2,504,716	11,825,843	5.398	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:46:49PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		677,405.00					Coal	304,009	23.155	7,039,419	24,531,484	3.621	80.693
		0.00					No 2	2,579	5.810	14,985	352,747	0.000	136.776
TOTAL UNIT 4	721	677,405.00	68			10,414				7,054,403	24,884,231	3.673	
		542,667.00					Coal	245,478	23.151	5,682,982	19,798,862	3.648	80.654
		0.00					No 2	6,635	5.810	38,551	905,280	0.000	136.440
TOTAL UNIT 5	721	542,667.00	53			10,543				5,721,533	20,704,143	3.815	
Suwannee Plant													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		16,443.00					Gas	238,705	1.017	242,676	1,282,109	7.797	5.371
TOTAL UNIT 1	28	16,443.00	41			14,800				243,360	1,292,913	7.863	
		9,654.00					Gas	142,255	1.016	144,567	759,431	7.866	5.339
TOTAL UNIT 2	30	9,654.00	23			14,975				144,567	759,431	7.866	
		44,492.00					Gas	508,563	1.017	517,037	2,732,756	6.142	5.373
TOTAL UNIT 3	73	44,492.00	43			11,621				517,037	2,732,756	6.142	
TOTAL Steam:	3,495	1,803,640.00				11,022				19,879,204	82,638,767	4.582	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:46:49PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		69.81					No 2	183	5.802	1,062	19,339	27.703	105.679
		45.89					Gas	687	1.016	698	3,639	7.930	5.297
TOTAL APP	53	115.70	0			15,210				1,760	22,978	19.860	
Bartow Combined Cycle													
		1,065,967.00					Gas	7,754,359	1.011	7,839,656	46,520,723	4.364	5.999
TOTAL BCC	1,235	1,065,967.00	61			7,355				7,839,656	46,520,723	4.364	
Bartow Peaker													
		151.45					No 2	359	5.793	2,080	38,462	25.396	107.135
		76.05					Gas	1,027	1.017	1,044	5,492	7.221	5.348
TOTAL BAP	87	227.50	0			13,733				3,124	43,954	19.320	
Bayboro Peaker													
		237.50					No 2	556	5.845	3,250	67,996	28.630	122.296
TOTAL BYP	232	237.50	0			13,684				3,250	67,996	28.630	
Debary Peaker													
		330.87					No 2	826	5.805	4,795	88,142	26.639	106.709
		1,793.13					Gas	25,600	1.015	25,984	135,802	7.573	5.305
TOTAL DEP	699	2,124.00	0			14,491				30,779	223,944	10.543	
Higgins Peaker													
		206.96					No 2	705	5.825	4,107	69,739	33.697	98.921
		1,147.04					Gas	22,380	1.017	22,760	118,584	10.338	5.299
TOTAL HGP	116	1,354.00	1			19,842				26,867	188,323	13.909	
Hines Energy													
		5,037.26					No 2	6,479	5.614	36,370	537,735	10.675	82.997
		1,568,701.44					Gas	11,186,272	1.013	11,326,397	67,410,338	4.297	6.026
TOTAL HEP	2,199	1,573,738.70	51			7,220				11,362,767	67,948,073	4.318	
Intercession City Peaker													
		2,157.87					No 2	4,902	5.802	28,443	540,650	25.055	110.292
		12,378.55					Gas	161,299	1.012	163,161	972,662	7.858	6.030
TOTAL ICP	1,188	14,536.42	1			13,181				191,604	1,513,312	10.410	
Suwannee Peaker													
		92.55					No 2	223	5.826	1,299	20,416	22.059	91.553
		747.53					Gas	10,326	1.016	10,494	55,377	7.408	5.363
TOTAL SRP	127	840.08	0			14,038				11,793	75,793	9.022	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:46:49PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	231	11,800.30	4			8,019	Gas	93,131	1.016	94,624	515,369	4.367	5.534
		11,800.30								94,624	515,369	4.367	
Turner Peaker													
TOTAL TUP	78	0.00	0			0	No 2	63	5.792	365	7,791	0.000	123.663
		0.00								365	7,791	0.000	
Univ of Florida Cogen													
TOTAL UFP	47	65,864.00	99			9,727	No 2 Gas	0 645,955	0.000 0.992	0 640,637	0 3,081,459	0.000 4.679	0.000 4.770
		65,864.00								640,637	3,081,459	4.679	
TOTAL Gas Turbine:													
	6,291	2,736,805.20				7,384				20,207,225	120,209,715	4.392	
SYSTEM TOTAL:													
	10,575	4,540,445.20				8,829				40,086,808	202,856,398	4.468	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013

Run Date: 3/11/2013 5:56:52PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(311,503)	2,556	(314,059)	(12287.1%)
3 - UNIT COST (\$/BBL)	84.50	78.35	6.15	7.9%
4 - AMOUNT (\$)	(26,321,106)	200,254	(26,521,360)	(13243.9%)
5 - BURNED				
6 - UNITS (BBL)	19,793	2,556	17,237	674.4%
7 - UNIT COST (\$/BBL)	77.56	78.35	(0.79)	(1.0%)
8 - AMOUNT (\$)	1,535,072	200,254	1,334,818	666.6%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(8)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	253,505	1,100,000	(846,495)	(77.0%)
14 - UNIT COST (\$/BBL)	55.45	78.32	(22.86)	(29.2%)
15 - AMOUNT (\$)	14,058,109	86,149,800	(72,091,691)	(83.7%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	1	18,058	(18,057)	(100.0%)
20 - UNIT COST (\$/BBL)	841,368.41	138.94	841,229.47	605433.7%
21 - AMOUNT (\$)	841,368	2,509,067	(1,667,699)	(66.5%)
22 - BURNED				
23 - UNITS (BBL)	24,806	18,058	6,748	37.4%
24 - UNIT COST (\$/BBL)	113.38	138.94	(25.56)	(18.4%)
25 - AMOUNT (\$)	2,812,609	2,509,067	303,542	12.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(6)			
28 - AMOUNT (\$)	(852)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,092,128	883,900	208,228	23.6%
31 - UNIT COST (\$/BBL)	111.06	139.05	(27.99)	(20.1%)
32 - AMOUNT (\$)	121,288,720	122,906,295	(1,617,575)	(1.3%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:56:52PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	700,071	712,316	(12,245)	(1.7%)
37 - UNIT COST (\$/TON)	89.28	83.98	5.30	6.3%
38 - AMOUNT (\$)	62,499,286	59,819,616	2,679,670	4.5%
39 - BURNED				
40 - UNITS (TON)	657,687	712,316	(54,629)	(7.7%)
41 - UNIT COST (\$/TON)	85.83	83.98	1.85	2.2%
42 - AMOUNT (\$)	56,450,176	59,819,616	(3,369,440)	(5.6%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	22,548			
45 - AMOUNT (\$)	2,580,305			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,262,048	768,000	494,048	64.3%
48 - UNIT COST (\$/TON)	93.89	84.22	9.68	11.5%
49 - AMOUNT (\$)	118,496,749	64,677,120	53,819,629	83.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 2/1/2013
Run Date: 3/11/2013 5:56:52PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	24,234,035	24,895,285	(661,250)	(2.7%)
68 - UNIT COST (\$/MCF)	5.86	5.58	0.28	5.0%
69 - AMOUNT (\$)	142,058,540	139,010,501	3,048,039	2.2%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 February 2013

Last refreshed 3/12/13 2:50 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		6,580		6,580	3.249	3.671	213,781.00	241,573.00	27,792.00
ACTUAL									
Reedy Creek Improvement District	Schedule C	10		10	2.441	3.103	244.05	310.25	66.20
City of New Smyrna Beach, FL	CR-1	78		78	2.810	3.388	2,036.12	2,643.00	606.88
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	12,962.88	12,962.88	0.00
Reedy Creek Improvement District	CR-1	3,637		3,637	2.518	3.011	91,584.29	109,514.00	17,929.71
Tampa Electric Company	CR-1	624		624	2.734	3.444	17,059.88	21,490.54	4,430.66
The Energy Authority, Inc.	Schedule OS	825		825	2.674	3.570	22,056.62	29,452.00	7,395.38
Subtotal - Gain on Other Power Sales		5,174		5,174	2.821	3.409	145,943.84	176,372.67	30,428.83
CURRENT MONTH TOTAL		5,174		5,174	2.821	3.409	145,943.84	176,372.67	30,428.83
DIFFERENCE		(1,406)		(1,406)	(0.428)	(0.262)	(67,837.16)	(65,200.33)	2,836.83
DIFFERENCE %		(21.4)		(21.4)	(13.2)	(7.1)	(31.7)	(27.0)	9.5
CUMULATIVE ACTUAL		7,100		7,100	2.930	3.525	208,019.21	250,282.57	42,263.36
CUMULATIVE ESTIMATED		40,060		40,060	3.314	3.744	1,327,414.00	1,499,979.00	172,565.00
DIFFERENCE		(32,960)		(32,960)	(0.384)	(0.219)	(1,119,394.79)	(1,249,696.43)	(130,301.64)
DIFFERENCE %		(82.3)		(82.3)	(11.6)	(5.8)	(84.3)	(83.3)	(75.5)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
FEBRUARY, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		143,472			143,472	5.762	5.762	8,267,512.00	8,267,512.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	2,865			2,865	11.520	11.520	330,053.27	330,053.27
Shady Hills Power Company, LLC	TOLL	26,280			26,280	6.642	6.642	1,745,619.80	1,745,619.80
Southern Company Services, Inc	Franklin	155,629			155,629	3.420	3.420	5,322,222.54	5,322,222.54
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	(12,390.65)	(12,390.65)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	10,746.31	10,746.31
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	4,536.87	4,536.87
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		184,774			184,774	4.005	4.005	7,400,788.14	7,400,788.14
DIFFERENCE		41,302			41,302	(1.757)	(1.757)	(866,723.86)	(866,723.86)
DIFFERENCE %		28.8			28.8	(30.5)	(30.5)	(10.5)	(10.5)
CUMULATIVE ACTUAL		297,422			297,422	4.167	4.167	12,394,010.09	12,394,010.09
CUMULATIVE ESTIMATED		284,648			284,648	5.781	5.781	16,456,599.00	16,456,599.00
DIFFERENCE		12,774			12,774	(1.614)	(1.614)	(4,062,588.91)	(4,062,588.91)
DIFFERENCE %		4.5			4.5	(27.9)	(27.9)	(24.7)	(24.7)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		294,501	0	0	294,501	4.526	4.526	13,329,848.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	3,986 0			3,986 0	3.378	3.378	134,840.32 (20,334.51)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,488 0			7,488 0	3.069	3.069	229,799.97 (6,246.37)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	71,813 0			71,813 0	5.367	5.367	3,843,492.25 (5,995.98)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Citrus World (CITRUS) ADJ	CO-GEN	9 (2)			9 (2)	3.005	3.005	273.76 (121.24)
Lake County (LAKCOUNT) ADJ	CO-GEN	7,473 0			7,473 0	2.966	2.966	221,649.18 (7,088.51)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	73,589 0			73,589 0	6.043	6.043	4,445,774.67 39,766.19
Metro-Dade County (METRDADE) ADJ	CO-GEN	14,167 0			14,167 0	4.386	4.386	621,364.62 (144,045.91)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	0 0			0 0	3.117	3.117	- (5,455.63)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	2,789 0			2,789 0	3.250	3.250	90,642.50 (20,544.35)
Ornage Cogen (ORANGECCO) ADJ	CO-GEN	14,002 0			14,002 0	4.535	4.535	634,990.70 (3,276.77)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	52,789 0			52,789 0	5.457	5.457	2,880,695.73 8,584.19
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	305 0			305 0	3.552	3.552	10,833.60 (387.69)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	13,916 0			13,916 0	2.968	2.968	413,026.88 (12,998.98)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	219 53			219 53	3.321	3.321	7,270.33 1,706.22
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	186 251			186 251	3.367	3.367	6,248.14 8,241.81
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	32,890 0			32,890 0	2.956	2.956	872,228.40 (26,053.65)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	33,084 0			33,084 0	3.323	3.323	1,099,381.32 (133,323.87)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	19,874 0			19,874 0	5.666	5.666	1,126,060.84 31,726.07
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Orange Cogen (ORANGECCO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
CURRENT MONTH TOTAL		348,860			348,860	4.716	4.716	16,442,524.23
DIFFERENCE		54,159			54,159	0.190	0.190	3,112,878.23
DIFFERENCE %		18.4			18.4	4.2	4.2	23.4
CUMULATIVE ACTUAL		746,968			746,968	4.845	4.845	36,162,147.97
CUMULATIVE ESTIMATED		620,561			620,561	4.509	4.509	27,978,810.00
CUMULATIVE DIFFERENCE		126,405			126,405	0.337	0.337	8,213,337.97
CUMULATIVE DIFFERENCE %		20.4			20.4	7.5	7.5	29.4

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
FEBRUARY, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		6,320	7.884	498,278.00	10.234	646,812.00	148,534.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	366	4.440	16,241.30	4.440	16,241.30	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	139,568.00	0.000	0.00	(139,568.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	55.00	0.000	0.00	(55.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
The Energy Authority, Inc.	EEl	50	3.500	1,750.00	3.117	1,558.69	(191.31)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Pennsylvania-New Jersey-Maryland In MR1		0	0.000	(185.11)	0.000	0.00	185.11
SubTotal - Energy Purchases (Non-Broker)		416	37.862	157,429.19	4.281	17,799.99	(139,629.20)
CURRENT MONTH TOTAL		416	37.862	157,429.19	4.281	17,799.99	(139,629.20)
DIFFERENCE		(5,904)	29.978	(340,848.81)	(5.953)	(629,012.01)	(288,163.20)
DIFFERENCE %		(93.4)	380.2	(68.4)	(58.2)	(97.2)	(194.0)
CUMULATIVE ACTUAL		3,096	12.720	393,783.12	4.480	138,679.06	(255,104.06)
CUMULATIVE ESTIMATED		13,272	7.768	1,030,962.00	10.072	1,336,731.00	305,769.00
DIFFERENCE		(10,176)	4.952	(637,178.88)	(5.592)	(1,198,051.94)	(560,873.06)
DIFFERENCE %		(76.7)	63.7	(61.8)	(55.5)	(89.6)	(183.4)

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/85 - 12/31/13	824,670	824,670	0	0	0	0	0	0	0	0	0	0	1,649,340
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,811,259	3,811,259	0	0	0	0	0	0	0	0	0	0	7,222,518
3 Lake County (LAKCOUNT)	QF	12.75	1/1/86 - 8/30/14	773,180	773,180	0	0	0	0	0	0	0	0	0	0	1,546,320
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/83 - 7/31/13	3,735,799	3,735,799	0	0	0	0	0	0	0	0	0	0	7,471,518
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/81 - 11/30/13	1,402,230	1,402,230	0	0	0	0	0	0	0	0	0	0	2,804,460
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/85 - 12/31/24	2,957,505	2,957,505	0	0	0	0	0	0	0	0	0	0	5,915,011
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/83 - 12/31/23	2,951,657	2,879,413	0	0	0	0	0	0	0	0	0	0	5,831,070
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/85 - 12/31/24	1,394,720	1,394,720	0	0	0	0	0	0	0	0	0	0	2,789,440
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/85 - 12/31/24	3,320,040	3,320,040	0	0	0	0	0	0	0	0	0	0	6,640,080
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,708,711	5,708,711	0	0	0	0	0	0	0	0	0	0	11,417,422
11 Wheatslabator Ridge Energy, L.P. (PRIDGEGEN)	QF	39.90	8/1/84 - 12/31/23	797,588	800,946	0	0	0	0	0	0	0	0	0	0	1,598,533
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	8/1/10 - 5/31/18	1,716,577	1,716,976	0	0	0	0	0	0	0	0	0	0	3,433,553
14 Southern purchase - Franklin	Other	350	8/1/10 - 5/31/18	3,053,831	3,057,021	0	0	0	0	0	0	0	0	0	0	6,110,852
15 Retail Wheeling				(1,983)	(1,594)	0	0	0	0	0	0	0	0	0	0	(3,577)
16 Levy Projected Expense				8,475,072	11,483,103	0	0	0	0	0	0	0	0	0	0	19,958,176
17 CR-3 Projected Expense				3,358,869	3,354,735	0	0	0	0	0	0	0	0	0	0	6,713,604
SUBTOTAL				44,079,485	47,018,654	0	0	0	0	0	0	0	0	0	0	91,098,119
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		837.25	4	4,889,052	4,857,118	0	0	0	0	0	0	0	0	0	0	9,746,169
TOTAL				48,968,517	51,875,772	0	0	0	0	0	0	0	0	0	0	100,844,288