BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130040-EI

IN RE: TAMPA ELECTRIC COMPANY'S

PETITION FOR AN INCREASE IN BASE RATES

AND MISCELLANEOUS SERVICE CHARGES



MINIMUM FILING REQUIREMENTS

SCHEDULE A

EXECUTIVE SUMMARYPROJECTED TEST YEAR 2014

DOCUMENT NUMBER-DATE

01692 APR-52

FPSC-COMMISSION CLERK



Docket No. 130040-EI In Re: Tampa Electric Company's Petition For An Increase In Base Rates And Miscellaneous Service Charges

MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE A - EXECUTIVE SUMMARY

MFR Schedule	Witness	Title	Bates Stamped Page No.
A-1	Chronister	Full Revenue Requirements Increase Requested	1
A-2	Ashburn	Full Revenue Requirements Bill Comparison - Typical Monthly Bills	2
A-3	Ashburn	Summary Of Tariffs	6
A-4	Not Applicable	Interim Revenue Requirements Increase Requested	17
A-5	Not Applicable	Interim Revenue Requirements Bill Comparison - Typical Monthly Bills	18

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FULL REVENUE REQUIREMENTS INCREASE REQUESTED

Page 1 of 1

SCHEDULE A-1
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: J. S. Chronister

DOCKET No. 130040-EI

Line	(1)	(2)	(3)	
No.	Description	Source	Amount (000)	
1				
2				
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 4,339,974	
4 5	Data of Data and Data Data Data Data	54.41.54	0.740	
6	Rate of Return on Rate Base Requested	Schedule D-1a	6.74%	
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	292,514	
8	Sanisaisina (Sporaling Insome Requisited	Ento o x Ento o	202,017	
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	209,901	
10				
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	82,613	
12				
13 14	Earned Rate of Return	Line 9/Line 3	1.84%	
15	Net Operating Income Multiplier	Schedule C-44	1.63220	
16	Net Operating income Multiplier	Scriedule C-44	1.63220	
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	<u>\$</u> 134,841	
18	` , ,			
19				
20				
21				
22 23				
23 24				
25				•
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DOCKET No. 130040-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013

Witness: W. R. Ashburn

Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

		CHEDULE																										
		₹S	_				UND	ER PRESENT I											ROPOSED						INCRI			ENTS/KWH
	(1)	(2)		(3)	(4)	(5)		(6)	(7)		(8)	(9)		(10)	(11		(12)		(13)	(14)		(15)		(16)	(17)	(16)	(18)	(19)
Line	TYPK			ASE	FUEL	ECCR		CAPACITY	ECRC	_	GRT	TOTAL		BASE	FUE		ECCR		APACITY	ECR		GRT		TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
		KWH	+	ATE	CHARGE	CHARGE		CHARGE	CHARGE		HARGE		+	RATE	CHAR		CHARGE		HARGE	CHAR		CHARGE			(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	0	-	s	10.50	\$.	\$ -	\$		\$ -	\$	0.27	\$ 10.7	7 \$	15.00	\$	-	\$ -	\$	-	\$	•	\$ 0.3	8 \$	15.38	\$ 4.62	42.9%	•	•
2	n		l.										.ا.														40.05	
3	U	100	\$	15.00	\$ 3.37	\$ 0.5	30 \$	0.23	\$ 0.56	\$	0.50	\$ 19.9	5 \$	20.08	5	3.37	\$ 0.29	\$	0.22	\$	0.56	\$ 0.8	3 \$	25.15	\$ 5.19	26.0%	19.95	25.15
5	0	250	s	21.74	\$ 8.42	• •	75 \$	0.58	\$ 1.40		0.84		2 \$	27.70		8.42	\$ 0.73		0.56		1.40		9 \$	39.79	\$ 6.06	18.0%	13.49	15.91
6	·	250	'l'	21.74	9 0.42			0.30	\$ 1.40	*	0.04	3 33.1	' *	21.70	•	0.42	9 0.13	•	0.30	•	1.40	3 0.5	9 3	39.79	φ 0.00	10.076	13.43	10.51
7	0	500	s	32.98	\$ 16.85	\$ 14	19 \$	1.16	\$ 2.79	•	1.42	t 56.6	8 5	40.39	•	16.85	\$ 1.45	\$	1.11	•	2.79	t 16	o s	64.19	\$ 7.51	13.3%	11.34	12.84
. 8	•		1	02.00	10.00	•		1.10	¥ 2.70	•	7.42	, 00.0	٦,	40.03	•	10.00	1.40	•		•	2.75	• 1.0	•	04.10	,	10.070	11.04	12.01
9	0	750	\$	44.21	\$ 25.27	s 2.2	24 \$	1.74	\$ 4.19	s	1.99	s 79.6	3 \$	53.09	s	25.27	\$ 2.18	s	1.67	5	4.19	\$ 2.2	1 \$	88.59	\$ 8.96	11.3%	10,62	11.81
10			1	. ,		•	•		•	٠			` `		*		2.75	•		٠.			. •			111077		
11	0	1,000	s	55.45	\$ 33.69	\$ 2.9	98 \$	2.32	\$ 5.58	\$	2.56	\$ 102.5	8 \$	65.78	s	33.69	\$ 2.90	\$	2.22	\$	5.58	\$ 2.8	2 \$	112.99	\$ 10.41	10.1%	10.26	11.30
12																												
13	0	1,250	\$	69.19	\$ 44.61	\$ 3.7	73 \$	2.90	\$ 6.98	\$	3.27	\$ 130.6	7 \$	80.98	\$	44.61	\$ 3.63	\$	2.78	\$	6,98	\$ 3.5	6 \$	142.53	\$ 11.86	9.1%	10.45	11.40
14													1															
15	0	1,500	s	82.93	\$ 55.54	\$ 4.6	17 \$	3.48	\$ 8.37	\$	3.97	\$ 158.7	5 \$	96.17	\$	55.54	\$ 4.35	\$	3.33	\$	8.37	\$ 4.3	0 \$	172.06	\$ 13.31	8.4%	10.58	11.47
16																												
17	0	2,000	\$	110.40	\$ 77.38	\$ 5.9	96 \$	4.64	\$ 11.16	\$	5.37	\$ 214.9	1 \$	126.56	\$	77.38	\$ 5.80	\$	4.44	\$ 1	1.16	\$ 5.7	8 \$	231.12	\$ 16.21	7.5%	10.75	11.56
18																												
19	0	3,000	\$	165.35	\$ 121.07	\$ 8.9	94 \$	6.96	\$ 16.74	\$	8.18	\$ 327.2	4 \$	187.34	\$ 1	121.07	\$ 8.70	\$	6.66	\$ 1	6.74	\$ 8.7	3 \$	349.24	\$ 22.00	6.7%	10.91	11.64
20																												
21	0	5,000	\$	275.25	\$ 208.45	\$ 14.9	90 \$	11.60	\$ 27.90	\$	13.80	551.9	ю \$	308.90	\$ 2	208.45	\$ 14.50	\$	11.10	\$ 2	7.90	\$ 14.6	4 \$	585.49	\$ 33.59	6.1%	11.04	11.71
22																												
23						_																						
24 25	C 1	USTOMER	CUADO	_			RESE				15.00 \$	POSED																
25 26		EMAND CH		_			5∪ ≱/ \$/				- \$																	
27		NERGY CH	_			•	æ/	T.VV			•	VF.VV																
28		0 - 1.000				4 49	95 d/	кWН			5.078 ¢	/ww																
29		Over 1,0						kWH			6.078 ¢																	
30	FU	JEL CHAR																										
31		0 - 1,000	KWH			3.30	69 ¢/	kWH			3.369 ¢	/kWH																
32		Over 1.0	00 KWH			4.30	59 ¢/	kWH			4.369 ¢	/kWH																
33	C	ONSERVA	TION CH	ARGE		0.29	98 ¢i	kWH			0.290 ¢	жWH																
34	C	APACITY C	HARGE			0.23	32 ¢/	kWH			0.222 ¢	/kWH																
35	E	NVIRONME	NTAL C	HARGE		0.59	58 ¢/	kWH			0.558 ¢	/kWH																
36																												
37																												
38	•	Note: Prese	nt cost re	ecovery cl	ause factors are t	ne approved	2013	factors. Propo	sed factors re	eflect	production of	cost allocation	based	d on the12CP	and 50%	AD meth	nod.											

Supporting Schedules: E-13c, E-14 Supplement

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2014
Projected Prior Year Ended 12/31/2013
Historical Prior Year Ended 12/31/2012

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COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKE	T No. 130	0040-EI																								Witness: W	, R. Ashburn	
	RATE S	CHEDULE																										
		GS					BILL UN	IDER PR	ESENT	RATES								BILL UND	ER PROPO	SED	RATES				IN	CREASE	COSTS IN	CENTS/KWH
	(1)	(2)		(3)	(4)		(5)	(6	B)	(7)	(8)		(9)	(10)	(11)		(12)	(13)		(14)	(15)	(16)	(17)	(16)	(18)	(19)
Line	TYP	CAL		BASE	FUEL		ECCR	CAPA	ACITY	EC	RC	GRT	TO	DTAL	BASE	FUEL		ECCR	CAPACI	ΤY	ECRC	GR	Т	TOTAL	DOLLAR	S PERCEN	PRESENT	PROPOSED
No.	KW	KWH	١	RATE	CHARGE		CHARGE	CHA	RGE	CHA	RGE	CHARGE			RATE	CHARG	E	CHARGE	CHARG	Ε	CHARGE	CHAF	GE		(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	0	-	\$	10.50	\$ -	\$		\$	-	\$	-	\$ 0.27	\$	10.77	\$ 18.00	\$	-	\$ -	\$		\$ -	\$	0.46	\$ 18.46	\$	'. 69 71.		-
2			1																									
3	0	100	s	15.35	\$ 3.72	2 \$	0.28	\$	0.21	\$	0.56	\$ 0.52	\$	20.63	\$ 23.39	\$	3.72	\$ 0.28	\$ 0	.21	\$ 0.56	\$	0.72	\$ 28.88	s	3.24 40.	0% 20.63	28.88
4														1														
5	0	250	\$	22.61	\$ 9.30	\$	0.71	\$	0.54	\$	1.39	\$ 0.89	\$	35.43	\$ 31.48	\$	9.30	\$ 0.70	\$ 0	.53	\$ 1.39	\$	1.11	\$ 44.51	\$.07 25.	14.17	17.80
6																												
7	0	500	\$	34.73	\$ 18.60	\$	1.42	\$	1.07	\$	2.79	\$ 1.50	\$	60.10	\$ 44.95	\$ 18	3.60	\$ 1.41	\$ 1	.05	\$ 2.79	\$	1.76	\$ 70.55	\$ 10	.45 17.	12.02	14.11
8			ì											1														
9	0	750	\$	46.84	\$ 27.89	9 \$	2.13	\$	1.61	s	4.18	\$ 2.12	\$	84.76	\$ 58.43	\$ 27	7.89	\$ 2.11	\$ 1	.58	\$ 4.18	\$	2.41	\$ 96.59	\$ 11	.83 14.)% 11.30	12.88
10																												
11	0	1,000	s	58.95	\$ 37.19	9 \$	2.84	\$	2.14	\$	5.57	\$ 2.74	\$	109.43	\$ 71.90	\$ 37	7.19	\$ 2.81	\$ 2	.10	\$ 5.57	\$	3.07	\$ 122.64	\$ 13	3.21 12.	10.94	12.26
12																												
13	0	1,250	\$	71.06	\$ 46.49	9 \$	3.55	\$	2.68	\$	6.96	\$ 3.35	\$	134.09	\$ 85.38	\$ 46	6.49	\$ 3.51	\$ 2	.63	\$ 6.96	\$	3.72	\$ 148.68	\$ 14	1.59 10.	10.73	11.89
14														- 1														
15	0	1,500	\ s	83.18	\$ 55.79	9 \$	4.26	\$	3.21	\$	8.36	\$ 3.97	\$	158.75	\$ 98.85	\$ 55	5.79	\$ 4.22	\$ 3	.15	\$ 8.36	\$	4.37	\$ 174.72	\$ 15	5.97 10.	1% 10.56	11.65
16																												
17	0	2,000	s	107.40	\$ 74.38	в \$	5.68	\$	4.28	\$	11.14	\$ 5.20	\$	208.08	\$ 125.80	\$ 74	4.38	\$ 5.62	\$ 4	.20	\$ 11.14	\$	5.67	\$ 226.81	\$ 18	3.73 9.	10.40	11.34
18																												
19	0	3,000	s	155.85	\$ 111.57	7 \$	8.52	\$	6.42	\$	16.71	\$ 7.67	\$	306.74	\$ 179.70	\$ 11	1.57	\$ 8.43	\$ 6	.30	\$ 16.71	\$	8.27	\$ 330.98	\$ 24	1.25 7.	% 10.22	11.03
20																									ĺ		1	
21	0	5,000	s	252.75	\$ 185.95	5 \$	14.20	\$	10.70	\$	27.85	\$ 12.60	5	504.05	\$ 287.50	\$ 185	5.95	\$ 14.05	\$ 10	.50	\$ 27.85	\$	13.48	\$ 539.33	\$ 35	5.28 7.	10.08	10.79
22																									l			
23	0	8,500	s	422.33	\$ 316.12	2 \$	24.14	\$	18.19	\$	47.35	\$ 21.23	\$	849.35	\$ 476.15	\$ 316	5.12	\$ 23.89	\$ 17	.85	\$ 47.35	\$	22.60	\$ 903.94	\$ 54	1.59 6.	1% 9.99	10.63
24			•											,											•		•	
25																												
26							PRE	SENT						PROP	OSED													
27	С	USTOMER	CHAR	GE			10.50	\$/Bill						18.00	\$/Bill													
28	D	EMAND CH	ARGE					\$/KW							\$/KW													
29		NERGY CH						¢/kWH						5.390														
30		UEL CHAR						¢/kWH						3.719														
31	c	ONSERVA	TION C	HARGE			0.284	¢/kWH						0.281	¢/kWH													
32	С	APACITY C	HARG	F			0.214	¢/kWH						0.210	é/kWH													
33		NVIRONME						¢/kWH						0.557	•													
34								,							,													
35																												
36																												
37		Note: Prese	nt cost	recovery dis	ause factors are	the :	approved 20	13 factor	rs. Propo	sed fa	ctors re	lect production	n cost al	location ha	sed on the 12Cf	and 50%AD	meth	od.										
38			0031					. 5 140101				p. 00000k	000. 01															
20																												

Supporting Schedules: E-13c, E-14 Supplement

DOCKET No. 130040-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013

> Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

	RATE	SCHEDULE																												
		GSD				BILL	UND	DER PRESENT	RATES		_							BILL	UNDE	R PRO	POSED	RATES					INCRE	ASE	COSTS IN	CENTS/KWH
	(1)	(2)	(3)		(4)	(5)		(6)	(7)		(8)	(9))	(10))	(1	1)	(12)	(13	3)	(14)		(15)	(16)	Т	(17)	(18)	(19)	(20)
Line	TYP	PICAL	BASE		FUEL	ECCR		CAPACITY	ECRC		GRT	TOT	AL	BAS	E	FU	EL	ECC	R	CAPA	CITY	ECRC		GRT	TOTAL		DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH	RATE		CHARGE	CHARG	1	CHARGE	CHARGE	(CHARGE			RA	E	CHA	RGE	CHAR	GE	CHAF	RGE	CHARGE	С	HARGE			(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	75	10,950	\$ 693	63 \$	407.23	\$ 27.	38	\$ 18.94	\$ 60.77	\$	30.97	\$ 1,	,238.93	\$	738.25	\$	407.23	\$	28.14	\$	19.93	\$ 60.77	5	32.16	\$ 1,286.4	8 \$	47.55	3.8%	11.31	11.75
2	75	19,163	\$ 991	09 \$	712.65	\$ 79.	50	\$ 54.75	\$ 106.35	\$	49.86	\$ 1,	994.20	\$ 1,	92.98	\$	712.65	\$	30.25	\$	57.00	\$ 106.16	\$	52.54	\$ 2,101.5	9 \$	107.38	5.4%	10.41	10.97
3	75	32,850	\$ 1,207	77 \$	1,221.69	\$ 79.	50	\$ 54.75	\$ 182.32	\$	70.41	\$ 2,	816.44	\$ 1,	343.33	\$ 1,	,221.69	\$	30.25	\$	57.00	\$ 181.99	\$	73.96	\$ 2,958.2	1 \$	141.78	5.0%	8.57	9.01
4	75	49,275	\$ 1,427	13 \$	1,829.70	\$ 79.	50	\$ 54.75	\$ 273.48	\$	93.96	\$ 3,	758.53	\$ 1,	85.20	\$ 1,	,829.70	\$	30.25	\$	57.00	\$ 272.98	\$	98.08	\$ 3,923.2	2 \$	164.70	4.4%	7.63	7.96
5																														
6	500	73,000	\$ 4,301	22 \$	2,714.87	\$ 182.	50	\$ 126.29	\$ 405.15	\$	198.21	\$ 7,	,928.24	\$ 4,	51.64	\$ 2,	,714.87	\$ 1	37.61	\$ 13	32.86	\$ 405.15	\$	210.05	\$ 8,402.1	8 \$	473.95	6.0%	10.86	11.51
7	500	127,750	\$ 6,284	28 \$	4.751.02	\$ 530.	00	\$ 365.00	\$ 709.01	\$	324.08	\$ 12,	,963.40	\$ 7,	16.55	\$ 4,	,751.02	\$ 5	35.00	\$ 34	80.00	\$ 707.74	\$	345.90	\$ 13,836.2	1 \$	872.81	6.7%	10.15	10.83
8	500	219,000	\$ 7,728	77 \$	8,144.61	\$ 530.	00	\$ 365.00	\$ 1,215.45	\$	461.12	\$ 18,	,444.95	\$ 8,	785.51	\$ 8.	,144.61	\$ 5	35.00	\$ 3	80.00	\$ 1,213.26	\$	488.68	\$ 19,547.0	6 \$	1,102.10	6.0%	8.42	8.93
9	500	328,500	\$ 9,191	22 \$	12,198.03	\$ 530.	00	\$ 365.00	\$ 1,823.18	\$	618.14	\$ 24,	,725.55	\$ 10,	398.03	\$ 12.	,198.03	\$ 5	35.00	\$ 3	80.00	\$ 1,819.89	\$	649.51	\$ 25,980.4	6 \$	1,254.90	5.1%	7.53	7.91
10																														
11	2000	292,000	\$ 17,033	88 \$	10,859.48	\$ 730.	00	\$ 505.16	\$ 1,620.60	\$	788.44 \$	\$ 31,	537.56	\$ 18,	16.56	\$ 10,	,859.48	\$ 7	50.44	\$ 5	31.44	\$ 1,620.60	\$	837.91	\$ 33,516.4	з \$	1,978.87	6.3%	10,80	11.48
12	2000	511,000	\$ 24,966	13 \$	19,004.09	\$ 2,120.	00	\$ 1,460.00	\$ 2,836.05	\$	1,291.95	\$ 51,	678.22	\$ 28,	376.19	\$ 19,	,004.09	\$ 2,1	10.00	\$ 1,5	20.00	\$ 2,830.94	\$	1,381.31	\$ 55,252.5	3 \$	3,574.31	6.9%	10.11	10.81
13	2000	876,000	\$ 30,744	08 \$	32,578.44	\$ 2,120.	00	\$ 1,460.00	\$ 4,861.80	\$	1,840.11	\$ 73,	604.43	\$ 35,	52.04	\$ 32.	,578.44	\$ 2,1	10.00	\$ 1,5	20.00	\$ 4,853.04	\$	1,952.40	\$ 78,095.9	12 \$	4,491.49	6.1%	8.40	8.92
14	2000	1,314,000	\$ 36,593	86 \$	48,792.11	\$ 2,120.	00	\$ 1,460.00	\$ 7,292.70	\$	2,468.17	\$ 98,	,726.83	\$ 41,	02.12	\$ 48,	,792.11	\$ 2,14	\$0.00	\$ 1,5	20.00	\$ 7,279.56	\$	2,595.74	\$ 103,829.5	2 \$	5,102.68	5.2%	7.51	7.90
15		1																												

17		F	PRESENT					PROP	OSED		
18		GSD	<u>GSDT</u>		GSD OPT.		<u>GSD</u>	GSDT		GSD OPT.	
19	CUSTOMER CHARGE	57.00	57.00	\$/Bill	57.00	\$/Bii)	30.00	30.00		30.00	\$/Bill
20	DEMAND CHARGE	8.41	-	\$/KW	-	\$/KW	9.50		\$/KW	-	\$/KW
21	BILLING		2.84	\$/KW	-	\$/KW	-	3.23	\$/KW	-	\$/KW
22	PEAK	-	5.57	\$/KW	-	\$/KW	-	6.27	\$/KW	-	\$/KW
23	ENERGY CHARGE	1.583		¢/KWH	5.814	¢/KWH	1.829	-	¢/KWH	6.468	¢/KWH
24	ON-PEAK		2.898	¢/KWH	-	¢/KWH	-	3.999	¢/KWH	-	¢/KWH
25	OFF-PEAK	•	1.046	¢/KWH	-	¢/KWH	•	0.960	¢/KWH		¢/KWH
26	FUEL CHARGE	3.719	-	¢/KWH	3.719	¢/KWH	3.719		¢/KWH	3.719	¢/KWH
27	ON-PEAK		3.861	¢/KWH	-	¢/KWH	-	3.861	¢/KWH		¢/KWH
28	OFF-PEAK	-	3.664	¢/KWH	-	¢/KWH	-	3.664	¢/KWH	-	¢/KWH
29	CONSERVATION CHARGE	1.06	1.06	\$/KW	0.250	¢/KWH	1.07	1.07	\$/KW	0.257	¢/KWH
30	CAPACITY CHARGE	0.73	0.73	\$/KW	0.173	¢/KWH	0.76	0.76	\$/KW	0.182	¢/KWH
31	ENVIRONMENTAL CHARGE	0.555	0.555	¢/KWH	0.555	¢/KWH	0.554	0.554	¢/KWH	0.555	¢/KWH
32											

33 No

34

35

A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).

B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.

C. All calculations assume meter and service at secondary voltage.

D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.

E. Present cost recovery clause factors are the approved 2013 factors. Proposed factors reflect production cost allocation based on the 12CP and 50%AD method.

Supporting Schedules: E-13c, E-14 Supplement

DOCKET No. 130040-EI

Page 4 of 4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS - INTERRUPTIBLE SERVICE

XX Projected Test year Ended 12/31/2014
Projected Prior Year Ended 12/31/2013
Historical Prior Year Ended 12/31/2012
Witness: W. R. Ashburn

	RATE	SCHEDULE																						
		IS-1					BILL	UNDER PRI	ESENT RATES						BIL	L UNDER PRO	POSED RATES	s			INCRE	ASE	COSTS IN C	ENTS/KWH
	(1)	(2)	(3)		(4)	(5)		(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	TYP	ICAL	BASE	F	UEL	CC		ECCR	CAPACITY	ECRC	GRT	TOTAL	BASE	ccv	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	FINAL
No.	ĸw	KWH	RATE	CH	ARGE	CREE	n	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CREDIT	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
	500	127.750	\$ 4,54	<u> </u>	4,703.76	\$ (1,7	18.50)	460.00	\$ 300.00	\$ 689.85	\$ 230 \$	9,211	\$ 6,750	\$ (1,701.32) \$	4,703.76	\$ 530.00	\$ 375.00	\$ 701.35	\$ 291.24	\$ 11,649.71	\$ 2,438	26.5%	7.21	9.12
2	500	219,000	\$ 6,83	. \$	8,063.58	\$ (2.9	46.00) \$	460.00	\$ 300.00	\$ 1,182.60	\$ 356 \$	14,247	\$ 8,402	\$ (2,916.54) \$	8,063.58	\$ 530.00	\$ 375.00	\$ 1,202.31	\$ 401.44	\$ 16,057.75	\$ 1,811	12.7%	6.51	7.33
3	500	328,500	\$ 9,57	s	12,074.84	\$ (4,4	19.00) 1	460.00	\$ 300.00	\$ 1,773.90	\$ 507 \$	20,269	\$ 9,998	\$ (4,374.81) \$	12,074.84	\$ 530.00	\$ 375.00	\$ 1,803.47	\$ 523.25	\$ 20,930.09	\$ 661	3.3%	6.17	6.37
4																								
5	1,000	255,500	\$ 8,47	\$	9,407.51	\$ (3.4	37.00)	920.00	\$ 600.00	\$ 1,379.70	\$ 445 \$	17,785	\$ 13,369	\$ (3,402.63) \$	9,407.51	\$ 1,060.00	\$ 750.00	\$ 1,402.70	\$ 579.15	\$ 23,166.09	\$ 5,382	30.3%	6.96	9.07
6	1,000	438.000	\$ 13.04	\$	16,127.16	\$ (5,6	92.00)	920.00	\$ 600.00	\$ 2,365.20	\$ 696 \$	27.856	\$ 16,674	\$ (5,833.08) \$	16,127.16	\$ 1,060.00	\$ 750.00	\$ 2,404.62	\$ 799.55	\$ 31,982.16	\$ 4,126	14.8%	6.36	7.30
7	1,000	657,000	\$ 18,52	s s .	24,149.68	\$ (8,8	38.00) \$	920.00	\$ 600.00	\$ 3.547.80	\$ 998 \$	39.900	\$ 19,867	\$ (8,749.62) \$	24,149.68	\$ 1,060.00	\$ 750.00	\$ 3,606.93	\$ 1,043.17	\$ 41,726.85	\$ 1,827	4.6%	6.07	6.35
8																								
9	5,000	1,277,500	\$ 39,86		47,037.55	S (17.	85.00)	4,600.00	\$ 3,000.00	\$ 6,898.50	\$ 2,159 \$	86,371	\$ 66,327	\$ (17,013.15) \$	47,037.55	\$ 5,300.00	\$ 3,750.00	\$ 7,013.48	\$ 2,882.43	\$ 115,297.12	\$ 28,926	33.5%	6.76	9.03
10	5,000	2,190,000	\$ 62,71	S	80,635.80	\$ (29.4	60.00)	4,600.00	\$ 3,000.00	\$ 11,826.00	\$ 3,418 \$	136,730	\$ 82,850	\$ (29,165.40) \$	80,635.80	\$ 5,300.00	\$ 3,750.00	\$ 12,023.10	\$ 3,984.43	\$ 159,377.48	\$ 22,648	16.6%	6.24	7.28
11	5,000	3,285,000	\$ 90,12	3 \$ 1	20,748.39	S (44.	90.00)	4.600.00	\$ 3,000.00	\$ 17,739.00	\$ 4.924 \$	196,950	\$ 98,813	\$ (43,748.10) \$	120,748.39	\$ 5,300.00	\$ 3,750.00	\$ 18,034.65	\$ 5,202.52	\$ 208,100.94	\$ 11,151	5.7%	6.00	6.33
12														, , , , ,							•		•	
12								DDE	CENT					PPOPOSED										

14					
13		PRESEN	Ť	F	PROPOSED
14		IS	IST	GSD	GSDT
15	CUSTOMER CHARGE	622.00	622.00 \$/Bill	130.00	130.00 \$/Bill
16	DEMAND CHARGE	1.45	1.45 \$/KW	9.50	3.23 \$/KW
17	PEAK DEMAND CHARGE	-	- \$/KW		6.27 \$AKW
18	ON-PEAK ENERGY CHARGE	2.504	2.504 ¢/kWH	1.829	3.999 ¢/kWH
19	OFF-PEAK ENERGY CHARGE		- ¢/kWH		0.960 ¢/kWH
20	DELIVERY VOLTAGE CREDIT			(0.80)	(0.80) \$kW
21	FUEL CHARGE	3.682	- ¢∕kWH	3.682	- ¢/kWH
22	ON-PEAK	•	3.822 ¢/kWH	-	3.822 ¢/kWH
23	OFF-PEAK	-	3.627 ¢/kWH	-	3.627 ¢/kWH
24	CONSERVATION CHARGE	0.92	0.92 \$/KW	1.06	1.06 \$/KW
25	CAPACITY CHARGE	0.60	0.60 \$/KW	0.75	0.75 \$/KW
26	ENVIRONMENTAL CHARGE	0.540	0.540 ¢/kWH	0.549	0.549 ¢/kWH
27					
28	GSLM2 CONTRACT CREDIT VALUE*	(9.82)	(9.82) \$/kW	(9.82)	(9.82) \$/kW
29					

30 Note:

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- 31 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- 33 C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 - D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.
- 35 E. CCV credit in columns 5 and 12 are load-factor adjusted and reflect a primary-metered voltage adjustment of 1%.
- F. Present cost recovery clause factors are the approved 2013 factors. Proposed factors reflect production cost allocation based on the 12CP and 50%AD method.
- 38 * All IS customer locked-in at 2012 CCV

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SCHEDU	LE A-3			SUMMARY OF TARIFFS				Page 1 of 11
	PUBLIC SERVIC			y of all proposed changes in rates and rate clasenergy, and other service charges.	ses, detailing current and	d proposed classes of		year Ended 12/31/2014 r Year Ended 12/31/2013
DOCKET	No. 130040-EI						Historical Prior Witness: W. I	r Year Ended 12/31/2012 R. Ashburn
	(1)		(2)	(3)	(4)	(5)	(6)	
	Current ·				Proposed		Percent	
Line	Rate			Current	Rate	Proposed	Increase	
No.	Schedule		Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	RS/RSVP1	Basic Service	Charge:		RS/RSVP1			
2			Standard	10.50 \$/B ill		15.00 \$/Bill	42.9%	
3			RSVP-1	10.50 \$/Bill		15.00 \$/Bill	42.9%	
4			·					
5		Energy and De	mand Charge:					
6			Standard					
7			First 1,000 kWh	44.95 \$/MWH		50.78 \$/MWH	13.0%	
8			All additional kWh	54.95 \$/MWH		60.78 \$/MWH	10.6%	
9			RSVP-1	48.45 \$/MWH		53.90 \$/MWH	11.2%	
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11								
12								
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SCHEDU			SUMMARY OF T	-			Page 2 of 11
COMPA	A PUBLIC SERVIC NY: TAMPA ELEC TNo. 130040-EI		 Provide a summary of all proposed changes in rates service, demand, energy, and other service charges 		nd proposed classes of	Projected I Historical F	est year Ended 12/31/2014 Prior Year Ended 12/31/2013 Prior Year Ended 12/31/2012 V. R. Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	***************************************
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	GS/GST	Basic Service Charge:		GS/GST			
2		Standard	10.50 \$/		18.00 \$/Bill	71.4%	
3		Standard - Unmetere			15.00 \$/Bill	66.7%	
4		Time-of-Day	12.00 \$/	Bill	20.00 \$/Bill	66.7%	
5							
6		Energy and Demand Charge:					
7 8		Standard	48.45 \$/		53.90 \$/MWH	11.2%	
•		Standard Unmetered			53.90 \$/MWH	***	
9		Time-of-Day On-Peak			143.84 \$/MWH	10.2%	
10 11		Time-of-Day Off-Peak	10.46 \$/	MVVH	9.60 \$/MW H	-8.2%	
11		Emergency Relay Charge	1.51 \$/	A MA/I I	1.70 \$/MWH	12.6%	
13		Emergency Relay Charge	1.51 \$//	MANH	1.70 \$/MWH	12.6%	
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15							
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SCHEDU	ILE A-3			SUMMARY OF TARIFFS				Page 3 of 11
$\overline{}$	PUBLIC SERVIC	E COMMISSION	EXPLANATION:	Provide a summary of all proposed changes in rates and rate	classes, detailing current and	proposed classes of	Type of data shown:	
	COMPANY: TAMPA ELECTRIC COMPANY DOCKET No. 130040-EI			service, demand, energy, and other service charges.			XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn	
0002	(1)		(2)	(3)	(4)	(5)	(6)	
	Current				Proposed		Percent	
Line	Rate			Current	Rate	Proposed	Increase	
No.	Schedule		Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	TS	Basic Service (-		TS	40.00 A/DIII	74.40/	
2			Standard	10.50 \$/Bill		18.00 \$/Bill	71.4%	
-		Enamerat Da						
4 5		Energy and De	mand Charge: Standard	48.45 \$/MWH		53.90 \$/MWH	11.2%	
6			Stariuaru	40.45 \$/MWY		OO, DU WINING	11.4/0	
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SCHEDULE A-3

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY		EXPLANATION: Provide a summary of all p service, demand, energy,	Projected Pri	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012			
DOCKET	No. 130040-EI					Witness: W	R. Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
.ine	Rate		Current	Rate	Proposed	Increase	
о.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1 G	SD/GSD Opt./GSDT			GSD/GSD Opt./GSDT			
2	Basic Service (Charge:					
3		Standard Secondary	57.00 \$/Bill		30.00 \$/Bill	-47.4%	
4	•	Standard Primary	130.00 \$/Bill		130.00 \$/Bill	0.0%	
5		Standard Subtransmission	930.00 \$/Bill		990.00 \$/Bill	6.5%	
6		Optional Secondary	57.00 \$/Bill		30.00 \$/Bill	-47.4%	
7		Optional Primary	130.00 \$/Bill		130.00 \$/Bill	0.0%	
8		Optional Subtransmission	930.00 \$/Bill		990.00 \$/Bill	6.5%	•
9		Time-of-Day Secondary	57.00 \$/Bill		30.00 \$/Bill	-47.4%	
10		Time-of-Day Primary	130.00 \$/Bill		130.00 \$/Bill	0.0%	
11		Time-of-Day Subtransmission	930.00 \$/Bill		990.00 \$/Bill	6.5%	
12	Energy Charge						
13	•	Standard	15.83 \$/MW H		18.29 \$/MWH	15.5%	
14		Optional	58.14 \$/MWH		64.68 \$/MWH	11.2%	
15		Time-of-Day On-Peak	28.98 \$/MWH		39.99 \$/MWH	38.0%	
16		Time-of-Day Off-Peak	10.46 \$/MWH		9.60 \$/MWH	-8.2%	
17							
18	Demand Charg	=					
19		Standard (all delivery voltages)	8.41 \$/kW		9.50 \$/kW	13.0%	
20		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%	
21		Time-of-Day Billing (all delivery voltages)	2.84 \$ /kW		3.23 \$/kW	13.7%	
22		Time-of-Day Peak (all delivery voltages)	5.57 \$/kW		6.27 \$/kW	12.6%	
23	D-8	Co. In					
24	Delivery Voltag	•	(0.72) ####		(0.00) \$4.14(9.4%	
25		Standard Primary Standard Subtransmission	(0.73) \$/kW		(0.80) \$/kW	115.6%	,
26 27		Optional Primary	(1.16) \$/kW (1.93) \$/MWH		(2.50) \$/kW (2.13) \$/MWH	10.2%	
21 28		Optional Primary Optional Subtransmission	(2.99) \$/MWH		(6.53) \$/MWH	118.4%	
20 29		Time-of-Day Primary	(2.99) \$/WVH (0.73) \$/kW		(0.80) \$/kW	9.4%	
29 30		Time-of-Day Filmary Time-of-Day Subtransmission	(1.16) \$/kW		(2.50) \$/kW	115.6%	
31		Tanto Or Day Outstand Hissori	(1.10) WINTE		(E.00) WATE	1 75.0 /0	
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35							Continued on Pa

SCHEDU	JLE A-3		SUMMARY OF TARIFFS			Page	5 of 11
FLORID	A PUBLIC SERVICE (COMMISSION EXPLANATION: Provide a summary of all p	proposed changes in rates and rate class	ses, detailing current and	proposed classes of	Type of data shown:	
		service, demand, energy,	and other service charges.			XX Projected Test year Ended 12/31/2	
COMPA	NY: TAMPA ELECTRI	C COMPANY				Projected Prior Year Ended 12/31/2	
	_					Historical Prior Year Ended 12/31/2	:012
DOCKE	T No. 130040-EI	·				Witness: W. R. Ashburn	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	ntinued from Page 4						
2 (GSD/GSD Opt./GSDT			GSD/GSD Opt./GSD1	T		
3		Emergency Relay Power Supply Charge:					
4		Standard (all delivery voltages)	0.60 \$ /kW		0.66 \$/kW	10.0%	
5		Optional (all delivery voltages)	1.51 \$/MWH		1.70 \$/MWH	12.6%	
6		Time-of-Day Billing (all delivery voltages)	0.60 \$/kW		0.66 \$/kW	10.0%	
7							
8		Power Factor Charge (all):	2.00 \$/kVARh		2.00 \$/kVARh	0.0%	
9							
10		Power Factor Credit (all):	(1.00) \$/kVARh		(1.00) \$/kVARh	0.0%	
11							
12		Metering Voltage Adjustment:					
13		Standard Primary	(1.0) %		(1.0) %	0.0%	
14		Standard Subtransmission	(2.0) %		(2.0) %	0.0%	
15		Optional Primary	(1.0) %		(1.0) %	0.0%	
16		Optional Subtransmission	(2.0) %		(2.0) %	0.0%	
17		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%	
18		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%	
19							
20							
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	JLE A-3			SUMMARY O						Page 6 of		
FLORIDA PUBLIC SERVICE COMMISSION			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of							Type of data shown:		
			service, demand, energy, ar	nd other service char	ges.					est year Ended 12/31/2014		
COMPAI	NY: TAMPA ELECT	TRIC COMPANY								Prior Year Ended 12/31/2013		
										rior Year Ended 12/31/2012		
OOCKET	No. 130040-EI									V. R. Ashburn		
	(1)		(2)	(3)		(4)	(5)		(6)			
	Current					Proposed			Percent			
_ine	Rate			Current		Rate	Proposed		Increase			
No.	Schedule		Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)			
1	SBF/SBFT	Basic Service C	Charge:			SBF/SBFT						
2			Standard Secondary	82.00	\$/Bill		55.00	\$/Bill	-32.9%			
3			Standard Primary	155.00	\$/Bill		155.00	\$/Bill	0.0%			
4			Standard Subtransmission	955.00	· \$/Bill		1,015.00	\$/Bill	6.3%			
5			Time-of-Day Secondary	82.00	\$/Bill		55.00	\$/Bill	-32.9%			
6			Time-of-Day Primary	155.00	\$/Bill		155.00	\$/Bill	0.0%			
7			Time-of-Day Subtransmission	955.00	\$/Bill		1,015.00	\$/Bill	6.3%			
8												
9		Supplemental	Demand Charge:									
10			Standard (All delivery voltages)	8.41	\$/kW		9.50	\$/kW	13.0%			
11			Time-of-Day Billing (All delivery voltages)	2.84	\$/kW		3.23	\$/kW	13.7%			
12			Time-of-Day Peak (All delivery voltages)	5.57	\$/kW		6.27	\$/kW	12.6%			
13												
14		Supplemental	Energy Charge:									
15			Standard (All delivery voltages)	15.83	\$/MWH		18.29	\$/MWH	15.5%			
16			Time-of-Day On-Peak (All delivery voltages)	28.98	\$/MWH		39.99	\$/MWH	38.0%			
17			Time-of-Day Off-Peak (All delivery voltages)	10.46	\$/MWH		9.60	\$/MWH	-8.2%			
18												
19		Standby Dema	and Charge (All):									
20			Local Facilities Reservation	2.33	\$/kW		2.08	\$/kW	-10.7%			
21			Plus the greater of									
22			Power Supply Reservation, or	1.26	\$/kW-Mo		1.64	\$/kW-Mo	30.2%			
23			Power Supply Demand	0.50	\$/kW-Day		0.65	\$/kW-Day	30.0%			
24												
25		Standby Energ										
26			Time-of-Day (All delivery voltages)	10.49	\$/MWH		9.60	\$/MWH	-8.5%			
27												
28		Delivery Voltag										
29			Supplemental									
30			Standard Primary) \$/kW			\$/kW	9.4%			
31			Standard Subtransmission) \$/kW			\$/kW	115.6%			
32			Time-of-Day Primary) \$/kW			\$/kW	9.4%			
33			Time-of-Day Subtransmission	(1.16) \$/kW		(2.50)	\$/kW	115.6%			
34												
35										Continued on Pa		

SCHEDL			SUMMARY OF TARIFFS				Page 7 of
COMPAI	A PUBLIC SERVICE COMMISSION NY: TAMPA ELECTRIC COMPAN I' No. 130040-EI	service, dem	mmary of all proposed changes in rates and rate cla and, energy, and other service charges.	sses, detailing current and	proposed classes of	Projected Prior Y Historical Prior Y	ear Ended 12/31/2014 Year Ended 12/31/2013 Year Ended 12/31/2012
JOCKE		(2)			· · · · · · · · · · · · · · · · · · ·	Witness: W. R.	Ashbum
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current		•	Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1 Cor	ntinued from Page 6	·		<u> </u>			
2	SBF/SBFT			SBF/SBFT			
3							
4	Delivery V	oltage Credit:					
5		Standby					
6		Time-of-Day Primary	(0.60) \$/kW		(0.67) \$/kW	11.7%	
7		Time-of-Day Subtransmission	(1.17) \$/kW		(2.08) \$/kW	77.8%	
8	_						
9	Emergenc	y Relay Power Supply Charge (all):					
10 11		Supplemental and Standby	0.60 \$ /kW		0.66 \$ /kW	10.0%	
12	Power Fac	tor Charge (all):	2.00 \$/MVARh		2.00 \$/MVARh	0.0%	
13	TOWELLAC	to charge (all).	2.00 \$/MVARII		2.00 PHIVANI	0.076	
14	Power Fac	tor Credit (all):	(1.00) \$/MVARh		(1.00) \$/MVARh	0.0%	
15		,	(,		(, 4		
16	Metering \	/oltage Adjustment:					
17		Supplemental and Stanby					
18		Standard Primary	(1.0) %		(1.0) %	0.0%	
19		Standard Subtransmission	(2.0) %		(2.0) %	0.0%	
20		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%	
21		Time-of-Day Subtransmission	(2.0) %	•	(2.0) %	0.0%	
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	.E A-3		SUMMA	1110						Page 8 o
COMPANY	PUBLIC SERVIC Y: TAMPA ELECT No. 130040-EI	sen	vide a summary of all proposed changer vice, demand, energy, and other service			es, detailing current and	proposed classes	of	Projected I Historical F	Test year Ended 12/31/2014 Prior Year Ended 12/31/2013 Prior Year Ended 12/31/2012 W. R. Ashburn
JOCKET	(1)	(2)	(3)	+		(4)	(5)		(6)	W. K. Ashbum
	Current					Proposed			Percent	
.ine	Rate		Curre	ent		Rate	Proposed		Increase	
No	Schedule	Type of Charge	Rat	е		Schedule	Rate		((5)-(3))/(3)	
1	IS/IST	Basic Service Charge:				GSD/GSDT				
2		Standard Primary	62	22.00	\$/Bill		130.00	\$/Bill	-79.1%	
3		Standard Subtransmission	2,37	72.00	\$/Bill		990.00	\$/Bill	-58.3%	
4		Time-of-Day Primary	62	22.00	\$/Bill		130.00	\$/Bill	-79.1%	
5		Time-of-Day Subtransmission	on 2,37	72.00	\$/Bill		990.00	\$/Bill	-58.3%	
6										
7		Energy Charge:								
8		Standard Primary			\$/MWH			\$/MWH	-27.0%	
9		Standard Subtransmission	2	25.04	\$/MWH		18.29	\$/MWH	-27.0%	
10		Time-of-Day On-peak - Prin	nary 2	25.04	\$/MWH		39.99	\$/MWH	59.7%	
11		Time-of-Day On-peak -Sub	etransmission 2	25.04	\$/MWH		39.99	\$/MWH	59.7%	
12		Time-of-Day Off-peak - Prin	nary 2	25.04	\$/MWH		9.60	\$/MWH	-61.7%	
13		Time-of-Day Off-peak -Sub	etransmission 2	25.04	\$/MWH		9.60	\$/MWH	-61.7%	
14										
15		Demand Charge:								
16		Standard (all delivery voltag	•		\$/kW			\$/kW	555.2%	
17		Time-of-Day Billing - (All de		1.45	\$/kW			\$/kW	122.8%	
18		Time-of-Day Peak - (All del	livery voltages)	-	\$/kW		6.27	\$/kW	0.0%	
19										
20		Emergency Relay Power Supply Charge (all):		0.57	\$/kW		0.66	\$/kW	15.8%	
21		5 5 6 6			*****			**************************************	0.00/	
22		Power Factor Charge (all):			\$/MVARh			\$/MVARh	0.0%	
23		Power Factor Credit (all):		(1.00)) \$/MVARh		(1.00)	\$/MVARh	0.0%	
24 25		Delivery Vetters Condit.								
25 26		Delivery Voltage Credit: Standard Primary		_	\$/kW		(0.80)	C II A A I	0.0%	
27		Standard Primary Standard Subtransmission			3/KVV } \$/kW			\$/kW	525.1%	
28		Time-of-Day Primary		(0.40,	\$/kW			\$/kW \$/kW	0.0%	
29			~ =							
30		Time-of-Day Subtransmission	VII .	(0.40) \$/kW		(∠.50)	\$/kW	525.1%	
31		Metering Voltage Adjustment:								
32		Metering Voltage Agjustment. Standard Primary		0.0	%		(1.0)	9/_	0.0%	
33		Standard Subtransmission		(1.0)			(2.0)		100.0%	
33 34		Time-of-Day Primary		0.0			(2.0)		0.0%	

SCHEDL	JLE A-3			SUMMARY O	FTARIFFS					Page 9 of 11
FLORIDA	A PUBLIC SERVIC	E COMMISSION	EXPLANATION: Provide a summary of all pro	Type of data shown:						
			service, demand, energy, an	d other service char	ges.				XX Projected Te	st year Ended 12/31/2014
COMPA	NY: TAMPA ELECT	TRIC COMPANY							Projected Pr	ior Year Ended 12/31/2013
									Historical Pr	or Year Ended 12/31/2012
DOCKET	No. 130040-EI		···						Witness: W	. R. Ashburn
	(1)		(2)	(3)		(4)	(5)		(6)	
	Current					Proposed			Percent	
Line	Rate			Current		Rate	Proposed		Increase	
No.	Schedule		Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBI					SBF,SBFT				
2		Basic Service Ch	narge:							
3			Standard Primary	647.00	\$/Bill		155.00	\$/Bill	-76.0%	
4			Standard Subtransmission	2,397.00	\$/Bill		1,015.00	\$/Bill	-57.7%	
5			Time-of-Day Primary	647.00			155.00		-76.0%	
6			Time-of-Day Subtransmission	2,397.00			1,015.00		-57.7%	
7			·							
8		Supplemental D	Demand Charge:							
9		• • • • • • • • • • • • • • • • • • • •	Standard (all delivery voltages)	1.45	\$/kW		9.50	\$/kW	555.2%	
10			Time-of-Day Billing - (All delivery voltages)	1.45	\$/kW		3.23	\$/kW	122.8%	
11			Time-of-Day Peak - (All delivery voltages)		\$/kW			\$/kW	0.0%	
12			,		******			******		
13		Supplemental E	Energy Charge:							
14			Standard (all delivery voltages)	25.04	\$/MWH		18 29	\$/MWH	-27.0%	
15			Time-of-Day On-Peak - (All delivery voltages)		\$/MWH			\$/MWH	59.7%	
16			Time-of-Day Off-Peak - (All delivery voltages)		\$/MWH			\$/MWH	-61.7%	
17			Time of Bay on Foak (All delivery Follages)	20.04	4 ,		5.00	4 /14/4/1	01 70	
18		Standby Demar	nd Charge (all delivery voltages):							
19		Clariday Demai	Local Facilities Reservation	1 45	\$/kW		2.08	\$/kW	43.4%	
20			Plus the greater of	1.10	V /KI		2.00	4 1,000	10.170	
21			Power Supply Reservation, or	1 20	\$/kW-Mo		164	\$/kW-Mo	36.7%	
22			Power Supply Reservation, or Power Supply Demand		\$/kW-Day			\$/kW-Mo	35.4%	
23			, one cappy peniand	0.40	w.cr-Day		0.03	W.V. A Dah	35.4 /6	
23 24		Standby Energy	v Charge:							
25		Standby Energy	Time-of-Day (All)	10.00	\$/MWH		0.00	\$/MWH	-4.6%	
26			Time-or-pay (All)	10.06	WINIAALI		9.00	WINIAALI	→.∪/0	
20 27		Delivery Voltage	Crodit							
28		Delivery Voltage								
28 29			Supplemental		¢/LIA/		(0.00)	##JAI	0.09/	
29 30			Standard Primary	- (0.40)	\$/kW			\$/kW	0.0%	
	V		Standard Subtransmission	(0.40)) \$/kW			\$/kW	525.1%	
31			Time-of-Day Primary	-	\$/kW			\$/kW	0.0%	
32			Time-of-Day Subtransmission	(0.40)) \$/kW		(2.50)	\$/kW	525.1%	
33			Standby		•					
34			Time-of-Day Primary	-	\$/kW			\$/kW	0.0%	
35			Time-of-Day Subtransmission	(0.33) \$/kW		(2.08)	\$/kW	530.3%	Continued on Page 10

SCHEDU				SUMMARY					Page 10
				le a summary of all proposed changes in r e, demand, energy, and other service cha		ses, detailing current and	proposed classes of		Test year Ended 12/31/2014 Prior Year Ended 12/31/2013
OCKET	No. 130040-EI								Prior Year Ended 12/31/2012 W. R. Ashburn
	(1)		(2)	(3)		(4)	(5)	(6)	
	Current					Proposed		Percent	
.ine	Rate			Current		Rate	Proposed	Increase	
√ 0.	Schedule		Type of Charge	Rate		Schedule	Rate	((5)-(3))/(3)	
1 Con	ntinued from Page 9					***			-
2									
3	SBI					GSD/GSDT			
4		Emergency Relay P	ower Supply Charge (all):						
5			pplemental		\$/kW		0.66 \$/kW	15.8%	
6		Sta	andby	0.57	* \$/kW		0.66 \$/kW	15.8%	
7									
8		Power Factor Charge	: :	2.00	\$/MVARh		2.00 \$/MVARh	0.0%	
9		B					(4 00) Ann (4 D)		
10		Power Factor Credit:		(1.00) \$/MVARh		(1.00) \$/MVARh	0.0%	
11 12		Metering Voltage Ad	iustment:						
13			ipplemental and Standby						
14			Standard Primary	04	6		-1%	0.0%	
15			Standard Subtransmission	-19			-2%	100.0%	
16			Time-of-Day Primary	09			-1%	0.0%	
17			Time-of-Day Subtransmission	on -19	6		-2%	100.0%	
18									
19									
20				•					
21									
22									
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26 27									
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_	JLE A-3			SUMMARY OF TARIFFS			Page 11
OMPA	A PUBLIC SERVICI NY: TAMPA ELECT T No. 130040-EI		EXPLANATION:	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of data shown: XX Projected Test year Ended 12/31/201 Projected Prior Year Ended 12/31/201 Historical Prior Year Ended 12/31/201 Witness: W. R. Ashburn
	(1)	-	(2)	(3)	(4)	(5)	(6)
	Current				Proposed		Percent
ine	Rate			Current	Rate	Proposed	Increase
lo.	Schedule		Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)
1							
2	LS-1				LS-1		
3		Basic Service Char		10.50 \$/Bill		15.00 \$/Bill	42.9%
4		(for metered street	llighting accounts only)				
5		- 0					··
6 7		Energy Charge:		24.62 \$/MWH		32.43 \$/MWH	31.7%
8							
9							
10				1			
11							
12							
13							
14							
15							
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20 21							
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35							

SCHEDULE A-4	INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.	Type of data shown:
		Projected Test Year Ended 12/31/2014
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2013
		Historical Prior Year Ended 12/31/2012
DOCKET No. 130040-EI		Witness: Not Applicable

Line	(1)	(2)	(3)
No.	Description	Source	Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
7			
8			
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37			
38			
39			
Supporting	g Schedules:	···	Recap Schedules:

SCHEDULE	E <u>A-5</u>				INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS											Page 1 of 1	
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: TAMPA ELECTRIC COMPANY DOCKET No. 130040-EI					For each rate, calculate typical monthly bills for present rates and proposed interim rates.								Type of data shown: Projected Test Year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: Not Applicable				
	(4)		BILL UNDER PRESENT RATES				BILL UNDER PROPOSED RATES					7		COSTS IN CE			
(1		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) PRESENT	(18) PROPOSED
Line No. KV	TYPICAL V KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	DOLLARS (14)-(8)	PERCENT (15)/(8)	(8)/(2)	(14)/(2)
1	N. WITT	INTE	OTIAROL	CHARGE	OHAROL	OTATOL		IONIE	OTIANGE	OFFICE	OTIANOL	OTIANGE		(14)(0)	(10)(0)	(O)r(E)	(14)(2)
2																	
3																	
4	The company i	is not seeki	ng Interim Ra	ites.													
5																	
6																	
7																	
8																	
9 10																	
11																	
12																	
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16																	
17																	
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21 22																	
23																	
24																	
25																	
26																	
27							PRESENT		PROPOSEI)							
28	CUSTOMER	HARGE															
29	DEMAND CHA	ARGE		\$/KW													
30	ENERGY CHA			CENTS/KW													
31	FUEL CHARG			CENTS/KW													
32	CONSERVATI		GE	CENTS/KW													
33	CAPACITY CH		205	CENTS/KW													
34 35	ENVIRONMEN	VIAL CHAP	KUE	CENTS/KW	н												
35 36																	
37																	
38																	
39																	
Supporting	Schedules:														Recap Sched	lules	