

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 130040-EI

IN RE: TAMPA ELECTRIC COMPANY'S
PETITION FOR AN INCREASE IN BASE RATES
AND MISCELLANEOUS SERVICE CHARGES



MINIMUM FILING REQUIREMENTS

SCHEDULE A

EXECUTIVE SUMMARY
PROJECTED TEST YEAR 2014

COM _____
AFD _____
APA _____
ECO 16
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____



Docket No. 130040-EI
In Re: Tampa Electric Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges

MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE A - EXECUTIVE SUMMARY

MFR Schedule	Witness	Title	Bates Stamped Page No.
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DOCUMENT NUMBER-DATE

01692 APR -5 20

FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

DOCKET No. 130040-EI

Witness: J. S. Chronister

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 4,339,974
4			
5	Rate of Return on Rate Base Requested	Schedule D-1a	<u>6.74%</u>
6			
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	292,514
8			
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>209,901</u>
10			
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	82,613
12			
13	Earned Rate of Return	Line 9/Line 3	<u>4.84%</u>
14			
15	Net Operating Income Multiplier	Schedule C-44	<u>1.63220</u>
16			
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	<u>\$ 134,841</u>
18			
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41			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2014
 Projected Prior Year Ended 12/31/2013
 Historical Prior Year Ended 12/31/2012
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

DOCKET No. 130040-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						INCREASE		COSTS IN CENTS/KWH			
Line No.	RS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) INCREASE		(18) COSTS IN CENTS/KWH	
																		(16)-(9)	(17)/(9)	(18) PRESENT (9)/(2)	(19) PROPOSED (16)/(2)
1	0	-		\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 15.00	\$ -	\$ -	\$ -	\$ -	\$ 0.38	\$ 15.38	\$ 4.62	42.9%	-	-
2																					
3	0	100		\$ 15.00	\$ 3.37	\$ 0.30	\$ 0.23	\$ 0.56	\$ 0.50	\$ 19.95	\$ 20.08	\$ 3.37	\$ 0.29	\$ 0.22	\$ 0.56	\$ 0.63	\$ 25.15	\$ 5.19	26.0%	19.95	25.15
4																					
5	0	250		\$ 21.74	\$ 8.42	\$ 0.75	\$ 0.58	\$ 1.40	\$ 0.84	\$ 33.72	\$ 27.70	\$ 8.42	\$ 0.73	\$ 0.56	\$ 1.40	\$ 0.99	\$ 39.79	\$ 6.06	18.0%	13.49	15.91
6																					
7	0	500		\$ 32.98	\$ 16.85	\$ 1.49	\$ 1.16	\$ 2.79	\$ 1.42	\$ 56.68	\$ 40.39	\$ 16.85	\$ 1.45	\$ 1.11	\$ 2.79	\$ 1.60	\$ 64.19	\$ 7.51	13.3%	11.34	12.84
8																					
9	0	750		\$ 44.21	\$ 25.27	\$ 2.24	\$ 1.74	\$ 4.19	\$ 1.99	\$ 79.63	\$ 53.09	\$ 25.27	\$ 2.18	\$ 1.67	\$ 4.19	\$ 2.21	\$ 88.59	\$ 8.96	11.3%	10.62	11.81
10																					
11	0	1,000		\$ 55.45	\$ 33.69	\$ 2.98	\$ 2.32	\$ 5.58	\$ 2.56	\$ 102.58	\$ 65.78	\$ 33.69	\$ 2.90	\$ 2.22	\$ 5.58	\$ 2.82	\$ 112.99	\$ 10.41	10.1%	10.26	11.30
12																					
13	0	1,250		\$ 69.19	\$ 44.61	\$ 3.73	\$ 2.90	\$ 6.98	\$ 3.27	\$ 130.67	\$ 80.98	\$ 44.61	\$ 3.83	\$ 2.78	\$ 6.98	\$ 3.56	\$ 142.53	\$ 11.86	9.1%	10.45	11.40
14																					
15	0	1,500		\$ 82.93	\$ 55.54	\$ 4.47	\$ 3.48	\$ 8.37	\$ 3.97	\$ 158.75	\$ 96.17	\$ 55.54	\$ 4.35	\$ 3.33	\$ 8.37	\$ 4.30	\$ 172.06	\$ 13.31	8.4%	10.58	11.47
16																					
17	0	2,000		\$ 110.40	\$ 77.38	\$ 5.96	\$ 4.64	\$ 11.16	\$ 5.37	\$ 214.91	\$ 126.56	\$ 77.38	\$ 5.80	\$ 4.44	\$ 11.16	\$ 5.78	\$ 231.12	\$ 16.21	7.5%	10.75	11.56
18																					
19	0	3,000		\$ 165.35	\$ 121.07	\$ 8.94	\$ 6.96	\$ 16.74	\$ 8.18	\$ 327.24	\$ 187.34	\$ 121.07	\$ 8.70	\$ 6.66	\$ 16.74	\$ 8.73	\$ 349.24	\$ 22.00	6.7%	10.91	11.64
20																					
21	0	5,000		\$ 275.25	\$ 208.45	\$ 14.90	\$ 11.60	\$ 27.90	\$ 13.80	\$ 551.90	\$ 308.90	\$ 208.45	\$ 14.50	\$ 11.10	\$ 27.90	\$ 14.64	\$ 585.49	\$ 33.59	6.1%	11.04	11.71
22																					
23																					
24						PRESENT				PROPOSED											
25						CUSTOMER CHARGE	10.50 \$/Bill			15.00 \$/Bill											
26						DEMAND CHARGE	- \$/KW			- \$/KW											
27						ENERGY CHARGE															
28						0 - 1,000 KWH	4.495 ¢/KWH			5.078 ¢/KWH											
29						Over 1,000 KWH	5.495 ¢/KWH			6.078 ¢/KWH											
30						FUEL CHARGE															
31						0 - 1,000 KWH	3.369 ¢/KWH			3.369 ¢/KWH											
32						Over 1,000 KWH	4.369 ¢/KWH			4.369 ¢/KWH											
33						CONSERVATION CHARGE	0.298 ¢/KWH			0.290 ¢/KWH											
34						CAPACITY CHARGE	0.232 ¢/KWH			0.222 ¢/KWH											
35						ENVIRONMENTAL CHARGE	0.558 ¢/KWH			0.558 ¢/KWH											
36																					
37																					
38																					
39																					

Note: Present cost recovery clause factors are the approved 2013 factors. Proposed factors reflect production cost allocation based on the 12CP and 50%AD method.

2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2014
 Projected Prior Year Ended 12/31/2013
 Historical Prior Year Ended 12/31/2012
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKET No. 130040-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						INCREASE		COSTS IN CENTS/KWH		
GS		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(16)	(18)	(19)	
Line No.	(1) TYPICAL KW	(2) KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16)-(9)	PERCENT (17)/(9)	PRESENT (9)/(2)	PROPOSED (16)/(2)
1	0	-	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 18.00	\$ -	\$ -	\$ -	\$ -	\$ 0.46	\$ 18.46	\$ 7.69	71.4%	-	-
2																				
3	0	100	\$ 15.35	\$ 3.72	\$ 0.28	\$ 0.21	\$ 0.56	\$ 0.52	\$ 20.63	\$ 23.39	\$ 3.72	\$ 0.28	\$ 0.21	\$ 0.56	\$ 0.72	\$ 28.88	\$ 8.24	40.0%	20.63	28.88
4																				
5	0	250	\$ 22.61	\$ 9.30	\$ 0.71	\$ 0.54	\$ 1.39	\$ 0.89	\$ 35.43	\$ 31.48	\$ 9.30	\$ 0.70	\$ 0.53	\$ 1.39	\$ 1.11	\$ 44.51	\$ 9.07	25.6%	14.17	17.80
6																				
7	0	500	\$ 34.73	\$ 18.60	\$ 1.42	\$ 1.07	\$ 2.79	\$ 1.50	\$ 60.10	\$ 44.95	\$ 18.60	\$ 1.41	\$ 1.05	\$ 2.79	\$ 1.76	\$ 70.55	\$ 10.45	17.4%	12.02	14.11
8																				
9	0	750	\$ 46.84	\$ 27.89	\$ 2.13	\$ 1.61	\$ 4.18	\$ 2.12	\$ 84.76	\$ 58.43	\$ 27.89	\$ 2.11	\$ 1.58	\$ 4.18	\$ 2.41	\$ 96.59	\$ 11.83	14.0%	11.30	12.88
10																				
11	0	1,000	\$ 58.95	\$ 37.19	\$ 2.84	\$ 2.14	\$ 5.57	\$ 2.74	\$ 109.43	\$ 71.90	\$ 37.19	\$ 2.81	\$ 2.10	\$ 5.57	\$ 3.07	\$ 122.64	\$ 13.21	12.1%	10.94	12.26
12																				
13	0	1,250	\$ 71.06	\$ 46.49	\$ 3.55	\$ 2.68	\$ 6.96	\$ 3.35	\$ 134.09	\$ 85.38	\$ 46.49	\$ 3.51	\$ 2.83	\$ 6.96	\$ 3.72	\$ 148.68	\$ 14.59	10.9%	10.73	11.89
14																				
15	0	1,500	\$ 83.18	\$ 55.79	\$ 4.26	\$ 3.21	\$ 8.36	\$ 3.97	\$ 158.75	\$ 98.85	\$ 55.79	\$ 4.22	\$ 3.15	\$ 8.36	\$ 4.37	\$ 174.72	\$ 15.97	10.1%	10.58	11.65
16																				
17	0	2,000	\$ 107.40	\$ 74.38	\$ 5.68	\$ 4.28	\$ 11.14	\$ 5.20	\$ 208.08	\$ 125.80	\$ 74.38	\$ 5.62	\$ 4.20	\$ 11.14	\$ 5.67	\$ 226.81	\$ 18.73	9.0%	10.40	11.34
18																				
19	0	3,000	\$ 155.85	\$ 111.57	\$ 8.52	\$ 6.42	\$ 16.71	\$ 7.67	\$ 306.74	\$ 179.70	\$ 111.57	\$ 8.43	\$ 6.30	\$ 16.71	\$ 8.27	\$ 330.98	\$ 24.25	7.9%	10.22	11.03
20																				
21	0	5,000	\$ 252.75	\$ 185.95	\$ 14.20	\$ 10.70	\$ 27.85	\$ 12.60	\$ 504.05	\$ 287.50	\$ 185.95	\$ 14.05	\$ 10.50	\$ 27.85	\$ 13.48	\$ 539.33	\$ 35.28	7.0%	10.08	10.79
22																				
23	0	8,500	\$ 422.33	\$ 316.12	\$ 24.14	\$ 18.19	\$ 47.35	\$ 21.23	\$ 849.35	\$ 476.15	\$ 316.12	\$ 23.89	\$ 17.85	\$ 47.35	\$ 22.60	\$ 903.94	\$ 54.59	6.4%	9.99	10.63
24																				
25																				
26																				
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32																				
33																				
34																				
35																				
36																				
37																				
38																				
39																				

Note: Present cost recovery clause factors are the approved 2013 factors. Proposed factors reflect production cost allocation based on the 12CP and 50%AD method.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

XX Projected Test year Ended 12/31/2014
 Projected Prior Year Ended 12/31/2013
 Historical Prior Year Ended 12/31/2012
 Witness: W. R. Ashburn

DOCKET No. 130040-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						INCREASE		COSTS IN CENTS/KWH		
Line No.	TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) INCREASE		(18) COSTS IN CENTS/KWH	
																	DOLLARS (16)-(9)	PERCENT (17)/(9)	PRESENT (9)/(2)	PROPOSED (16)/(2)
1	75	10,950	\$ 693.63	\$ 407.23	\$ 27.38	\$ 18.94	\$ 60.77	\$ 30.97	\$ 1,238.93	\$ 738.25	\$ 407.23	\$ 28.14	\$ 19.93	\$ 60.77	\$ 32.16	\$ 1,286.48	\$ 47.55	3.8%	11.31	11.75
2	75	19,163	\$ 991.09	\$ 712.65	\$ 79.50	\$ 54.75	\$ 106.35	\$ 49.86	\$ 1,994.20	\$ 1,092.98	\$ 712.65	\$ 80.25	\$ 57.00	\$ 106.16	\$ 52.54	\$ 2,101.59	\$ 107.38	5.4%	10.41	10.97
3	75	32,850	\$ 1,207.77	\$ 1,221.69	\$ 79.50	\$ 54.75	\$ 182.32	\$ 70.41	\$ 2,816.44	\$ 1,343.33	\$ 1,221.69	\$ 80.25	\$ 57.00	\$ 181.99	\$ 73.96	\$ 2,958.21	\$ 141.78	5.0%	8.57	9.01
4	75	49,275	\$ 1,427.13	\$ 1,829.70	\$ 79.50	\$ 54.75	\$ 273.48	\$ 93.96	\$ 3,758.53	\$ 1,585.20	\$ 1,829.70	\$ 80.25	\$ 57.00	\$ 272.98	\$ 98.08	\$ 3,923.22	\$ 164.70	4.4%	7.63	7.96
5																				
6	500	73,000	\$ 4,301.22	\$ 2,714.87	\$ 182.50	\$ 126.29	\$ 405.15	\$ 198.21	\$ 7,928.24	\$ 4,751.64	\$ 2,714.87	\$ 187.61	\$ 132.86	\$ 405.15	\$ 210.05	\$ 8,402.18	\$ 473.95	6.0%	10.86	11.51
7	500	127,750	\$ 6,284.28	\$ 4,751.02	\$ 530.00	\$ 365.00	\$ 709.01	\$ 324.08	\$ 12,963.40	\$ 7,116.55	\$ 4,751.02	\$ 535.00	\$ 380.00	\$ 707.74	\$ 345.90	\$ 13,836.21	\$ 872.81	6.7%	10.15	10.83
8	500	219,000	\$ 7,728.77	\$ 8,144.61	\$ 530.00	\$ 365.00	\$ 1,215.45	\$ 461.12	\$ 18,444.95	\$ 8,785.51	\$ 8,144.61	\$ 535.00	\$ 380.00	\$ 1,213.26	\$ 488.68	\$ 19,547.06	\$ 1,102.10	6.0%	8.42	8.93
9	500	328,500	\$ 9,191.22	\$ 12,198.03	\$ 530.00	\$ 365.00	\$ 1,823.18	\$ 618.14	\$ 24,725.55	\$ 10,398.03	\$ 12,198.03	\$ 535.00	\$ 380.00	\$ 1,819.89	\$ 649.51	\$ 25,980.46	\$ 1,254.90	5.1%	7.53	7.91
10																				
11	2000	292,000	\$ 17,033.88	\$ 10,859.48	\$ 730.00	\$ 505.16	\$ 1,620.60	\$ 788.44	\$ 31,537.56	\$ 18,916.56	\$ 10,859.48	\$ 750.44	\$ 531.44	\$ 1,620.60	\$ 837.91	\$ 33,516.43	\$ 1,978.87	6.3%	10.80	11.48
12	2000	511,000	\$ 24,966.13	\$ 19,004.09	\$ 2,120.00	\$ 1,460.00	\$ 2,836.05	\$ 1,291.95	\$ 51,878.22	\$ 28,376.19	\$ 19,004.09	\$ 2,140.00	\$ 1,520.00	\$ 2,830.94	\$ 1,381.31	\$ 55,252.53	\$ 3,574.31	6.9%	10.11	10.81
13	2000	876,000	\$ 30,744.08	\$ 32,578.44	\$ 2,120.00	\$ 1,460.00	\$ 4,861.80	\$ 1,840.11	\$ 73,804.43	\$ 35,052.04	\$ 32,578.44	\$ 2,140.00	\$ 1,520.00	\$ 4,853.04	\$ 1,952.40	\$ 78,095.92	\$ 4,491.49	6.1%	8.40	8.92
14	2000	1,314,000	\$ 36,593.86	\$ 48,792.11	\$ 2,120.00	\$ 1,460.00	\$ 7,292.70	\$ 2,468.17	\$ 98,726.83	\$ 41,502.12	\$ 48,792.11	\$ 2,140.00	\$ 1,520.00	\$ 7,279.56	\$ 2,595.74	\$ 103,829.52	\$ 5,102.68	5.2%	7.51	7.90

	PRESENT			PROPOSED		
	GSD	GSDT	GSD OPT.	GSD	GSDT	GSD OPT.
19	CUSTOMER CHARGE	57.00	57.00 \$/Bill	30.00	30.00	30.00 \$/Bill
20	DEMAND CHARGE	8.41	- \$/KW	9.50	- \$/KW	- \$/KW
21	BILLING	-	2.84 \$/KW	-	3.23 \$/KW	- \$/KW
22	PEAK	-	5.57 \$/KW	-	6.27 \$/KW	- \$/KW
23	ENERGY CHARGE	1.583	- ¢/KWH	1.829	- ¢/KWH	6.468 ¢/KWH
24	ON-PEAK	-	2.898 ¢/KWH	-	3.999 ¢/KWH	- ¢/KWH
25	OFF-PEAK	-	1.046 ¢/KWH	-	0.960 ¢/KWH	- ¢/KWH
26	FUEL CHARGE	3.719	- ¢/KWH	3.719	- ¢/KWH	3.719 ¢/KWH
27	ON-PEAK	-	3.861 ¢/KWH	-	3.861 ¢/KWH	- ¢/KWH
28	OFF-PEAK	-	3.664 ¢/KWH	-	3.664 ¢/KWH	- ¢/KWH
29	CONSERVATION CHARGE	1.06	1.06 \$/KW	1.07	1.07 \$/KW	0.257 ¢/KWH
30	CAPACITY CHARGE	0.73	0.73 \$/KW	0.76	0.76 \$/KW	0.182 ¢/KWH
31	ENVIRONMENTAL CHARGE	0.555	0.555 ¢/KWH	0.554	0.554 ¢/KWH	0.555 ¢/KWH

Notes:

- A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
- C. All calculations assume meter and service at secondary voltage.
- D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- E. Present cost recovery clause factors are the approved 2013 factors. Proposed factors reflect production cost allocation based on the 12CP and 50%AD method.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS - INTERRUPTIBLE SERVICE

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

DOCKET No. 130040-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES							INCREASE		COSTS IN CENTS/KWH	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	
Line No.	TYPICAL KW	BASE RATE	FUEL CHARGE	CCV CREDIT	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	CCV CREDIT	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16)/(9)	PERCENT (17)/(9)	PRESENT (9)/(2)	FINAL (16)/(2)	
1	500	127.750	\$ 4,546	\$ 4,703.76	\$ (1,718.50)	\$ 460.00	\$ 300.00	\$ 689.85	\$ 230	\$ 9,211	\$ 6,750	\$ (1,701.32)	\$ 4,703.76	\$ 530.00	\$ 375.00	\$ 701.35	\$ 291.24	\$ 11,649.71	\$ 2,438	26.5%	7.21	9.12
2	500	219,000	\$ 6,831	\$ 8,063.58	\$ (2,946.00)	\$ 460.00	\$ 300.00	\$ 1,182.80	\$ 356	\$ 14,247	\$ 8,402	\$ (2,916.54)	\$ 8,063.58	\$ 530.00	\$ 375.00	\$ 1,202.31	\$ 401.44	\$ 16,057.75	\$ 1,811	12.7%	6.51	7.33
3	500	328,500	\$ 9,573	\$ 12,074.84	\$ (4,419.00)	\$ 460.00	\$ 300.00	\$ 1,773.90	\$ 507	\$ 20,269	\$ 9,998	\$ (4,374.81)	\$ 12,074.84	\$ 530.00	\$ 375.00	\$ 1,803.47	\$ 523.25	\$ 20,930.09	\$ 661	3.3%	6.17	6.37
4																						
5	1,000	255,500	\$ 8,470	\$ 9,407.51	\$ (3,437.00)	\$ 920.00	\$ 600.00	\$ 1,379.70	\$ 445	\$ 17,785	\$ 13,369	\$ (3,402.63)	\$ 9,407.51	\$ 1,060.00	\$ 750.00	\$ 1,402.70	\$ 579.15	\$ 23,166.09	\$ 5,382	30.3%	6.96	9.07
6	1,000	438,000	\$ 13,040	\$ 16,127.16	\$ (5,892.00)	\$ 920.00	\$ 600.00	\$ 2,365.20	\$ 696	\$ 27,856	\$ 16,674	\$ (5,833.08)	\$ 16,127.16	\$ 1,060.00	\$ 750.00	\$ 2,404.62	\$ 799.55	\$ 31,982.16	\$ 4,126	14.8%	6.36	7.30
7	1,000	657,000	\$ 18,523	\$ 24,149.68	\$ (8,838.00)	\$ 920.00	\$ 600.00	\$ 3,547.80	\$ 998	\$ 39,900	\$ 19,867	\$ (8,749.62)	\$ 24,149.68	\$ 1,060.00	\$ 750.00	\$ 3,606.93	\$ 1,043.17	\$ 41,726.85	\$ 1,827	4.6%	6.07	6.35
8																						
9	5,000	1,277,500	\$ 39,861	\$ 47,037.55	\$ (17,185.00)	\$ 4,600.00	\$ 3,000.00	\$ 6,898.50	\$ 2,159	\$ 86,371	\$ 66,327	\$ (17,013.15)	\$ 47,037.55	\$ 5,300.00	\$ 3,750.00	\$ 7,013.48	\$ 2,882.43	\$ 115,297.12	\$ 28,926	33.5%	6.76	9.03
10	5,000	2,190,000	\$ 62,710	\$ 80,635.80	\$ (29,460.00)	\$ 4,600.00	\$ 3,000.00	\$ 11,826.00	\$ 3,418	\$ 136,730	\$ 82,850	\$ (29,165.40)	\$ 80,635.80	\$ 5,300.00	\$ 3,750.00	\$ 12,023.10	\$ 3,984.43	\$ 159,377.48	\$ 22,648	16.6%	6.24	7.28
11	5,000	3,285,000	\$ 90,128	\$ 120,748.39	\$ (44,190.00)	\$ 4,600.00	\$ 3,000.00	\$ 17,739.00	\$ 4,924	\$ 198,950	\$ 98,813	\$ (43,748.10)	\$ 120,748.39	\$ 5,300.00	\$ 3,750.00	\$ 18,034.65	\$ 5,202.52	\$ 208,100.94	\$ 11,151	5.7%	6.00	6.33
12																						
13																						
14						PRESENT																
15						IS	IST					PROPOSED										
16						622.00	622.00	\$/B#				130.00	130.00	\$/B#								
17						1.45	1.45	\$/KW				9.50	3.23	\$/KW								
18						-	-	\$/KW				-	6.27	\$/KW								
19						2.504	2.504	¢/KWH				1.829	3.999	¢/KWH								
20						-	-	¢/KWH				-	0.960	¢/KWH								
21												(0.80)	(0.80)	\$/KW								
22						3.682	-	¢/KWH				3.682	-	¢/KWH								
23						-	3.822	¢/KWH				-	3.822	¢/KWH								
24						-	3.627	¢/KWH				-	3.627	¢/KWH								
25						0.92	0.92	\$/KW				1.06	1.06	\$/KW								
26						0.60	0.60	\$/KW				0.75	0.75	\$/KW								
27						0.540	0.540	¢/KWH				0.549	0.549	¢/KWH								
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	10.50 \$/Bill		15.00 \$/Bill	42.9%
3		RSVP-1	10.50 \$/Bill		15.00 \$/Bill	42.9%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	44.95 \$/MWH		50.78 \$/MWH	13.0%
8		All additional kWh	54.95 \$/MWH		60.78 \$/MWH	10.6%
9		RSVP-1	48.45 \$/MWH		53.90 \$/MWH	11.2%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014
 Projected Prior Year Ended 12/31/2013
 Historical Prior Year Ended 12/31/2012
 Witness: W. R. Ashburn

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	10.50 \$/Bill		18.00 \$/Bill	71.4%
3		Standard - Unmetered	9.00 \$/Bill		15.00 \$/Bill	66.7%
4		Time-of-Day	12.00 \$/Bill		20.00 \$/Bill	66.7%
5						
6		Energy and Demand Charge:				
7		Standard	48.45 \$/MWH		53.90 \$/MWH	11.2%
8		Standard Unmetered	48.45 \$/MWH		53.90 \$/MWH	
9		Time-of-Day On-Peak	130.57 \$/MWH		143.84 \$/MWH	10.2%
10		Time-of-Day Off-Peak	10.46 \$/MWH		9.60 \$/MWH	-8.2%
11						
12		Emergency Relay Charge	1.51 \$/MWH		1.70 \$/MWH	12.6%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014
 Projected Prior Year Ended 12/31/2013
 Historical Prior Year Ended 12/31/2012
 Witness: W. R. Ashburn

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	TS	Basic Service Charge:		TS		
2		Standard	10.50 \$/Bill		18.00 \$/Bill	71.4%
3						
4		Energy and Demand Charge:				
5		Standard	48.45 \$/MWH		53.90 \$/MWH	11.2%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	57.00 \$/Bill		30.00 \$/Bill	-47.4%
4		Standard Primary	130.00 \$/Bill		130.00 \$/Bill	0.0%
5		Standard Subtransmission	930.00 \$/Bill		990.00 \$/Bill	6.5%
6		Optional Secondary	57.00 \$/Bill		30.00 \$/Bill	-47.4%
7		Optional Primary	130.00 \$/Bill		130.00 \$/Bill	0.0%
8		Optional Subtransmission	930.00 \$/Bill		990.00 \$/Bill	6.5%
9		Time-of-Day Secondary	57.00 \$/Bill		30.00 \$/Bill	-47.4%
10		Time-of-Day Primary	130.00 \$/Bill		130.00 \$/Bill	0.0%
11		Time-of-Day Subtransmission	930.00 \$/Bill		990.00 \$/Bill	6.5%
12		Energy Charge:				
13		Standard	15.83 \$/MWH		18.29 \$/MWH	15.5%
14		Optional	58.14 \$/MWH		64.68 \$/MWH	11.2%
15		Time-of-Day On-Peak	28.98 \$/MWH		39.99 \$/MWH	38.0%
16		Time-of-Day Off-Peak	10.46 \$/MWH		9.60 \$/MWH	-8.2%
17						
18		Demand Charge:				
19		Standard (all delivery voltages)	8.41 \$/kW		9.50 \$/kW	13.0%
20		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%
21		Time-of-Day Billing (all delivery voltages)	2.84 \$/kW		3.23 \$/kW	13.7%
22		Time-of-Day Peak (all delivery voltages)	5.57 \$/kW		6.27 \$/kW	12.6%
23						
24		Delivery Voltage Credit:				
25		Standard Primary	(0.73) \$/kW		(0.80) \$/kW	9.4%
26		Standard Subtransmission	(1.16) \$/kW		(2.50) \$/kW	115.6%
27		Optional Primary	(1.93) \$/MWH		(2.13) \$/MWH	10.2%
28		Optional Subtransmission	(2.99) \$/MWH		(6.53) \$/MWH	118.4%
29		Time-of-Day Primary	(0.73) \$/kW		(0.80) \$/kW	9.4%
30		Time-of-Day Subtransmission	(1.16) \$/kW		(2.50) \$/kW	115.6%
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Continued on Page 5

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3		Emergency Relay Power Supply Charge:				
4		Standard (all delivery voltages)	0.60 \$/kW		0.66 \$/kW	10.0%
5		Optional (all delivery voltages)	1.51 \$/MWH		1.70 \$/MWH	12.6%
6		Time-of-Day Billing (all delivery voltages)	0.60 \$/kW		0.66 \$/kW	10.0%
7						
8		Power Factor Charge (all):	2.00 \$/kVARh		2.00 \$/kVARh	0.0%
9						
10		Power Factor Credit (all):	(1.00) \$/kVARh		(1.00) \$/kVARh	0.0%
11						
12		Metering Voltage Adjustment:				
13		Standard Primary	(1.0) %		(1.0) %	0.0%
14		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
15		Optional Primary	(1.0) %		(1.0) %	0.0%
16		Optional Subtransmission	(2.0) %		(2.0) %	0.0%
17		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
18		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBF/SBFT	Basic Service Charge:		SBF/SBFT		
2		Standard Secondary	82.00 \$/Bill		55.00 \$/Bill	-32.9%
3		Standard Primary	155.00 \$/Bill		155.00 \$/Bill	0.0%
4		Standard Subtransmission	955.00 \$/Bill		1,015.00 \$/Bill	6.3%
5		Time-of-Day Secondary	82.00 \$/Bill		55.00 \$/Bill	-32.9%
6		Time-of-Day Primary	155.00 \$/Bill		155.00 \$/Bill	0.0%
7		Time-of-Day Subtransmission	955.00 \$/Bill		1,015.00 \$/Bill	6.3%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	8.41 \$/kW		9.50 \$/kW	13.0%
11		Time-of-Day Billing (All delivery voltages)	2.84 \$/kW		3.23 \$/kW	13.7%
12		Time-of-Day Peak (All delivery voltages)	5.57 \$/kW		6.27 \$/kW	12.6%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	15.83 \$/MWH		18.29 \$/MWH	15.5%
16		Time-of-Day On-Peak (All delivery voltages)	28.98 \$/MWH		39.99 \$/MWH	38.0%
17		Time-of-Day Off-Peak (All delivery voltages)	10.46 \$/MWH		9.60 \$/MWH	-8.2%
18						
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.33 \$/kW		2.08 \$/kW	-10.7%
21		Plus the greater of				
22		Power Supply Reservation, or	1.26 \$/kW-Mo		1.64 \$/kW-Mo	30.2%
23		Power Supply Demand	0.50 \$/kW-Day		0.65 \$/kW-Day	30.0%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	10.49 \$/MWH		9.60 \$/MWH	-8.5%
27						
28		Delivery Voltage Credit:				
29		Supplemental				
30		Standard Primary	(0.73) \$/kW		(0.80) \$/kW	9.4%
31		Standard Subtransmission	(1.16) \$/kW		(2.50) \$/kW	115.6%
32		Time-of-Day Primary	(0.73) \$/kW		(0.80) \$/kW	9.4%
33		Time-of-Day Subtransmission	(1.16) \$/kW		(2.50) \$/kW	115.6%
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Continued on Page 7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBF/SBFT			SBF/SBFT		
3						
4		Delivery Voltage Credit:				
5		Standby				
6		Time-of-Day Primary	(0.60) \$/kW		(0.67) \$/kW	11.7%
7		Time-of-Day Subtransmission	(1.17) \$/kW		(2.08) \$/kW	77.8%
8						
9		Emergency Relay Power Supply Charge (all):				
10		Supplemental and Standby	0.60 \$/kW		0.66 \$/kW	10.0%
11						
12		Power Factor Charge (all):	2.00 \$/MVARh		2.00 \$/MVARh	0.0%
13						
14		Power Factor Credit (all):	(1.00) \$/MVARh		(1.00) \$/MVARh	0.0%
15						
16		Metering Voltage Adjustment:				
17		Supplemental and Standby				
18		Standard Primary	(1.0) %		(1.0) %	0.0%
19		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
20		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
21		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	IS/ST	Basic Service Charge:		GSD/GSDT		
2		Standard Primary	622.00 \$/Bill		130.00 \$/Bill	-79.1%
3		Standard Subtransmission	2,372.00 \$/Bill		990.00 \$/Bill	-58.3%
4		Time-of-Day Primary	622.00 \$/Bill		130.00 \$/Bill	-79.1%
5		Time-of-Day Subtransmission	2,372.00 \$/Bill		990.00 \$/Bill	-58.3%
6						
7		Energy Charge:				
8		Standard Primary	25.04 \$/MWH		18.29 \$/MWH	-27.0%
9		Standard Subtransmission	25.04 \$/MWH		18.29 \$/MWH	-27.0%
10		Time-of-Day On-peak - Primary	25.04 \$/MWH		39.99 \$/MWH	59.7%
11		Time-of-Day On-peak -Subtransmission	25.04 \$/MWH		39.99 \$/MWH	59.7%
12		Time-of-Day Off-peak - Primary	25.04 \$/MWH		9.60 \$/MWH	-61.7%
13		Time-of-Day Off-peak -Subtransmission	25.04 \$/MWH		9.60 \$/MWH	-61.7%
14						
15		Demand Charge:				
16		Standard (all delivery voltages)	1.45 \$/kW		9.50 \$/kW	555.2%
17		Time-of-Day Billing - (All delivery voltages)	1.45 \$/kW		3.23 \$/kW	122.8%
18		Time-of-Day Peak - (All delivery voltages)	- \$/kW		6.27 \$/kW	0.0%
19						
20		Emergency Relay Power Supply Charge (all):	0.57 \$/kW		0.66 \$/kW	15.8%
21						
22		Power Factor Charge (all):	2.00 \$/MVARh		2.00 \$/MVARh	0.0%
23		Power Factor Credit (all):	(1.00) \$/MVARh		(1.00) \$/MVARh	0.0%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	- \$/kW		(0.80) \$/kW	0.0%
27		Standard Subtransmission	(0.40) \$/kW		(2.50) \$/kW	525.1%
28		Time-of-Day Primary	- \$/kW		(0.80) \$/kW	0.0%
29		Time-of-Day Subtransmission	(0.40) \$/kW		(2.50) \$/kW	525.1%
30						
31		Metering Voltage Adjustment:				
32		Standard Primary	0.0 %		(1.0) %	0.0%
33		Standard Subtransmission	(1.0) %		(2.0) %	100.0%
34		Time-of-Day Primary	0.0 %		(1.0) %	0.0%
35		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100.0%

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

13

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014
 Projected Prior Year Ended 12/31/2013
 Historical Prior Year Ended 12/31/2012
 Witness: W. R. Ashburn

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBI			SBF,SBFT		
2		Basic Service Charge:				
3		Standard Primary	647.00 \$/Bill		155.00 \$/Bill	-76.0%
4		Standard Subtransmission	2,397.00 \$/Bill		1,015.00 \$/Bill	-57.7%
5		Time-of-Day Primary	647.00 \$/Bill		155.00 \$/Bill	-76.0%
6		Time-of-Day Subtransmission	2,397.00 \$/Bill		1,015.00 \$/Bill	-57.7%
7						
8		Supplemental Demand Charge:				
9		Standard (all delivery voltages)	1.45 \$/kW		9.50 \$/kW	555.2%
10		Time-of-Day Billing - (All delivery voltages)	1.45 \$/kW		3.23 \$/kW	122.8%
11		Time-of-Day Peak - (All delivery voltages)	- \$/kW		6.27 \$/kW	0.0%
12						
13		Supplemental Energy Charge:				
14		Standard (all delivery voltages)	25.04 \$/MWH		18.29 \$/MWH	-27.0%
15		Time-of-Day On-Peak - (All delivery voltages)	25.04 \$/MWH		39.99 \$/MWH	59.7%
16		Time-of-Day Off-Peak - (All delivery voltages)	25.04 \$/MWH		9.60 \$/MWH	-61.7%
17						
18		Standby Demand Charge (all delivery voltages):				
19		Local Facilities Reservation	1.45 \$/kW		2.08 \$/kW	43.4%
20		Plus the greater of				
21		Power Supply Reservation, or	1.20 \$/kW-Mo		1.64 \$/kW-Mo	36.7%
22		Power Supply Demand	0.48 \$/kW-Day		0.65 \$/kW-Day	35.4%
23						
24		Standby Energy Charge:				
25		Time-of-Day (All)	10.06 \$/MWH		9.60 \$/MWH	-4.6%
26						
27		Delivery Voltage Credit:				
28		Supplemental				
29		Standard Primary	- \$/kW		(0.80) \$/kW	0.0%
30		Standard Subtransmission	(0.40) \$/kW		(2.50) \$/kW	525.1%
31		Time-of-Day Primary	- \$/kW		(0.80) \$/kW	0.0%
32		Time-of-Day Subtransmission	(0.40) \$/kW		(2.50) \$/kW	525.1%
33		Standby				
34		Time-of-Day Primary	- \$/kW		(0.67) \$/kW	0.0%
35		Time-of-Day Subtransmission	(0.33) \$/kW		(2.08) \$/kW	530.3%

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

Continued on Page 10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014
 Projected Prior Year Ended 12/31/2013
 Historical Prior Year Ended 12/31/2012
 Witness: W. R. Ashburn

DOCKET No. 130040-EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 9					
2						
3	SBI			GSD/GSDT		
4		Emergency Relay Power Supply Charge (all):				
5		Supplemental	0.57 \$/kW		0.66 \$/kW	15.8%
6		Standby	0.57 \$/kW		0.66 \$/kW	15.8%
7						
8		Power Factor Charge:	2.00 \$/MVARh		2.00 \$/MVARh	0.0%
9						
10		Power Factor Credit:	(1.00) \$/MVARh		(1.00) \$/MVARh	0.0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	0%		-1%	0.0%
15		Standard Subtransmission	-1%		-2%	100.0%
16		Time-of-Day Primary	0%		-1%	0.0%
17		Time-of-Day Subtransmission	-1%		-2%	100.0%
18						
19						
20						
21						
22						
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35						

15

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014
 Projected Prior Year Ended 12/31/2013
 Historical Prior Year Ended 12/31/2012
 Witness: W. R. Ashburn

DOCKET No. 130040-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1						
2	LS-1			LS-1		
3		Basic Service Charge:	10.50 \$/Bill		15.00 \$/Bill	42.9%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	24.62 \$/MWH		32.43 \$/MWH	31.7%
7						
8						
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34						
35						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

DOCKET No. 130040-EI

Witness: Not Applicable

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
7			
8			
9			
10			
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12			
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37			
38			
39			

Supporting Schedules:

Recap Schedules:

17

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

DOCKET No. 130040-EI

Witness: Not Applicable

Line No.	(1) TYPICAL KW	(2) KWH	BILL UNDER PRESENT RATES					BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH		
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(8) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(14) TOTAL	(15) DOLLARS (14)-(8)	(16) PERCENT (15)/(8)	(17) PRESENT (8)/(2)
1																	
2																	
3																	
4			The company is not seeking Interim Rates.														
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	
16																	
17																	
18																	
19																	
20																	
21																	
22																	
23																	
24																	
25																	
26																	
27								PRESENT		PROPOSED							
28			CUSTOMER CHARGE														
29			DEMAND CHARGE														
30			ENERGY CHARGE														
31			FUEL CHARGE														
32			CONSERVATION CHARGE														
33			CAPACITY CHARGE														
34			ENVIRONMENTAL CHARGE														
35																	
36																	
37																	
38																	
39																	

Supporting Schedules:

Recap Schedules: