

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 130040-EI

IN RE: TAMPA ELECTRIC COMPANY'S  
PETITION FOR AN INCREASE IN BASE RATES  
AND MISCELLANEOUS SERVICE CHARGES



MINIMUM FILING REQUIREMENTS

SCHEDULE B

RATE BASE  
PROJECTED TEST YEAR 2014

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DOCUMENT NUMBER DATE

01693 APR-5 2014

FPSC-COMMISSION CLERK



Docket No. 130040-EI  
In Re: Tampa Electric Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges

MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE B – RATE BASE

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK



Docket No. 130040-EI  
In Re: Tampa Electric Company's  
Petition For An Increase In Base Rates  
And Miscellaneous Service Charges

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**MINIMUM FILING REQUIREMENTS INDEX**

**SCHEDULE B – RATE BASE**

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Docket No. 130040-EI  
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Petition For An Increase In Base Rates  
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MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE B – RATE BASE

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 7,067,528	\$ 2,582,065	\$ 4,485,463	\$ 381,263	\$ 35,859	\$ -	\$ 4,902,585	\$ 66,364	\$ -	\$ 4,968,949
3										
4	0.998530	0.998789	0.998381	0.997907	0.987451	-	0.998257	1.001221	-	0.998296
5										
6	7,057,141	\$ 2,578,938	\$ 4,478,203	\$ 380,427	\$ 35,409	\$ -	\$ 4,894,039	\$ 66,445	\$ -	\$ 4,960,484
7										
8	(550,947)	(142,043)	(408,904)	(206,281)	-	-	(615,185)	(5,327)	-	(620,512)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	(550,947)	(142,043)	(408,904)	(206,281)	-	-	(615,185)	(5,327)	-	(620,512)
13										
14	\$ 8,506,194	\$ 2,436,895	\$ 4,069,299	\$ 174,146	\$ 35,409	\$ -	\$ 4,278,854	\$ 61,118	\$ -	\$ 4,339,972
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41	Totals may be affected due to rounding.									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

Projected Test Year Ended 12/31/2014  
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 Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 6,802,138	\$ 2,455,843	\$ 4,346,295	\$ 247,246	\$ 34,746	\$ -	\$ 4,628,287	\$ 21,517	\$ -	\$ 4,649,804
3										
4	0.964393	0.987034	0.982901	0.991248	0.868388	-	0.982487	0.980992	-	0.982481
5										
6	6,695,979	\$ 2,424,000	\$ 4,271,979	\$ 245,082	\$ 30,173	\$ -	\$ 4,547,234	\$ 21,108	\$ -	\$ 4,568,342
7										
8	(522,421)	(119,820)	(402,601)	(124,239)	-	-	(526,840)	(26,368)	-	(553,208)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	(522,421)	(119,820)	(402,601)	(124,239)	-	-	(526,840)	(26,368)	-	(553,208)
13										
14	\$ 6,173,558	\$ 2,304,180	\$ 3,869,378	\$ 120,843	\$ 30,173	\$ -	\$ 4,020,394	\$ (5,260)	\$ -	\$ 4,015,134
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41	Totals may be affected due to rounding.									

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SCHEDULE B-1

ADJUSTED RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 6,597,127	\$ 2,363,084	\$ 4,234,043	\$ 205,848	\$ 34,252	\$ -	\$ 4,474,143	\$ 7,462	\$ -	\$ 4,481,605
3										
4	<u>0.963733</u>	<u>0.967459</u>	<u>0.961653</u>	<u>0.960043</u>	<u>0.848856</u>	<u>-</u>	<u>0.960715</u>	<u>0.963013</u>	<u>-</u>	<u>0.960719</u>
5										
6	6,357,867	\$ 2,286,188	\$ 4,071,679	\$ 197,623	\$ 29,075	\$ -	\$ 4,298,377	\$ 7,186	\$ -	\$ 4,305,563
7										
8	(480,578)	(93,839)	(386,739)	(59,754)	-	-	(446,493)	(65,072)	-	(511,565)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	<u>(480,578)</u>	<u>(93,839)</u>	<u>(386,739)</u>	<u>(59,754)</u>	<u>-</u>	<u>-</u>	<u>(446,493)</u>	<u>(65,072)</u>	<u>-</u>	<u>(511,565)</u>
13										
14	<u>\$ 5,877,289</u>	<u>\$ 2,192,349</u>	<u>\$ 3,684,940</u>	<u>\$ 137,869</u>	<u>\$ 29,075</u>	<u>\$ -</u>	<u>\$ 3,851,884</u>	<u>\$ (57,886)</u>	<u>\$ -</u>	<u>\$ 3,793,998</u>
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41	Totals may be affected due to rounding.									

Supporting Schedules: B-2, B-3, B-6

Recap Schedules: A-1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-E1

(Dollars in 000's)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove deferred revenues and expenses which are being recovered through adjustment clauses	\$ (7,581)	1.000000	\$ (7,581)
3	Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	(14,690)	1.000000	(14,690)
4	Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause	3,183	0.999950	3,183
5	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(4,148)	0.998554	(4,142)
6	Non-Utility	To remove non utility balances	171	1.000000	171
7	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	13,422	0.998361	13,400
8	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC	(527,294)	1.000000	(527,294)
9	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC	133,107	1.000000	133,107
10	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	(705)	1.000000	(705)
11	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(206,734)	0.997809	(206,281)
12	Fuel Inventory	To remove fuel inventory per Commission Order	(6,470)	1.000000	(6,470)
13	Job Order Receivables	Omitted since there are no job order receivables between 2012 through 2014	-	-	-
14	OUC & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission	(8,143)	0.984887	(8,020)
15	OUC & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission	5,396	0.985124	5,316
16	FP&L Transmission Line	To remove accumulated amortization adjustment for the purchase of the "FP&L" transmission line	444	0.985124	437
17	FP&L Transmission Line	To remove plant in service and acquisition adjustment for the purchase of the "FP&L" transmission line	(957)	0.984887	(943)
18	Total Commission Adjustments		<u>\$ (620,999)</u>		<u>\$ (620,511)</u>
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40 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

(1) (2) (3)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Company Adjustments				
2	None				
3					
4	Total Company Adjustments		<u>\$ -</u>		<u>\$ -</u>
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43 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

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SCHEDULE B-2

RATE BASE ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000's)

(1) (2) (3)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove deferred revenues and expenses which are being recovered through adjustment clauses	\$ (6,823)	0.982362	\$ (6,703)
3	Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	(7,910)	1.000000	(7,910)
4	Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause	527	1.000000	527
5	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(19,421)	0.980794	(19,048)
6	Non-Utility	To remove non utility balances	192	0.984375	189
7	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	11,924	0.982472	11,715
8	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC	(506,864)	1.000000	(506,864)
9	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC	114,624	1.000000	114,624
10	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	(12,088)	0.982462	(11,876)
11	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(125,335)	0.991255	(124,239)
12	Fuel Inventory	To remove fuel inventory per Commission Order	(657)	0.981735	(645)
13	Job Order Receivables	Omitted since there are no job order receivables between 2012 through 2014	-	-	-
14	OUC & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission	(8,143)	0.840344	(6,843)
15	OUC & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission	5,142	0.842010	4,330
16	FP&L Transmission Line	To remove accumulated amortization adjustment for the purchase of the "FP&L" transmission line	402	0.842010	338
17	FP&L Transmission Line	To remove plant in service and acquisition adjustment for the purchase of the "FP&L" transmission line	(957)	0.840344	(804)
18	Total Commission Adjustments		<u>\$ (555,387)</u>		<u>\$ (553,208)</u>
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40	Totals may be affected due to rounding.				

Supporting Schedules:

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000's)

(1) (2) (3)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove deferred revenues and expenses which are being recovered through adjustment clauses	\$ (8,570)	0.962635	\$ (8,250)
3	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(51,213)	0.962607	(49,298)
4	Non-Utility	To remove non utility balances	(384)	0.960938	(369)
	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	5,510	0.962613	5,304
5	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC	(488,357)	0.968922	(473,180)
6	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC	92,494	0.968474	89,578
7	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	(11,056)	0.962554	(10,642)
8	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(62,241)	0.960042	(59,754)
9	Fuel Inventory	To remove fuel inventory per Commission Order	(1,887)	0.962374	(1,816)
10	Job Order Receivables	Omitted since there were no job order receivables to adjust	-	-	-
11	OUC & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission	(8,143)	0.812936	(6,620)
12	OUC & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission	4,889	0.811893	3,969
13	FP&L Transmission Line	To remove accumulated amortization adjustment for the purchase of the "FP&L" transmission line	360	0.811893	292
14	FP&L Transmission Line	To remove plant in service and acquisition adjustment for the purchase of the "FP&L" transmission line	(957)	0.812936	(778)
15	Total Commission Adjustments		<u>\$ (529,555)</u>		<u>\$ (511,563)</u>
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40	Totals may be affected due to rounding.				

Supporting Schedules:

Recap Schedules: B-1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2013	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sept 2014	Oct 2014	Nov 2014	Dec 2014	13-Month Average 2014	Reference RB / WC / CS ORP / NU
1	101,106	Utility Plant In Service	\$ 6,942,593	\$ 6,953,252	\$ 6,961,092	\$ 7,006,354	\$ 7,015,489	\$ 7,039,379	\$ 7,067,285	\$ 7,090,915	\$ 7,101,054	\$ 7,115,057	\$ 7,131,765	\$ 7,141,488	\$ 7,215,094	\$ 7,060,063	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	RB
4	107	Construction Work In Progress	246,752	270,075	313,062	331,565	361,516	365,261	370,614	374,472	397,694	440,309	475,927	522,500	486,668	381,263	RB
5	5	Accumulated Depreciation & Amortization	(2,521,936)	(2,530,496)	(2,542,364)	(2,554,301)	(2,568,712)	(2,570,972)	(2,581,193)	(2,586,582)	(2,599,850)	(2,613,132)	(2,623,494)	(2,638,983)	(2,634,824)	(2,582,065)	RB
6	114	Acquisition Adjustment	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	RB
7		Utility Plant in Service	4,710,733	4,736,154	4,775,114	4,826,942	4,851,617	4,876,991	4,900,030	4,922,128	4,942,222	4,985,558	5,027,522	5,068,328	5,110,263	4,902,585	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	8,197	8,218	8,250	8,310	8,365	8,444	8,511	8,522	8,457	8,417	8,378	8,395	8,425	8,378	NU
11	122	Accum Depr Non-Utility Prop	(3,104)	(3,168)	(3,236)	(3,304)	(3,367)	(3,430)	(3,488)	(3,491)	(3,426)	(3,398)	(3,398)	(3,455)	(3,525)	(3,368)	NU
12		Other Property and Investments	5,093	5,047	5,014	5,006	4,998	5,014	5,023	5,031	5,031	5,019	4,980	4,940	4,900	5,007	
13																	
14		Current and Accrued Assets															
15	131	Cash	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
16	134	Other Special Deposits	185	185	185	185	185	185	185	185	185	185	185	185	185	185	WC
17	135	Working Fund	58	57	57	57	57	57	57	57	57	57	57	57	57	57	WC
18	136	Temporary Investments	1,000	1,000	1,000	1,000	21,144	1,000	1,000	8,424	14,362	1,000	1,000	1,000	1,000	4,148	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	116,280	130,305	121,984	108,130	111,594	121,465	142,058	157,158	151,860	167,150	146,705	129,465	120,794	132,688	WC
21	143	Other Accounts Receivable	17,800	17,200	21,400	17,900	18,500	19,200	17,800	17,200	21,400	17,900	18,500	19,200	17,800	18,600	WC
22	144	Accum Prov Uncollect Accts	(446)	(455)	(480)	(489)	(478)	(430)	(383)	(348)	(337)	(331)	(368)	(403)	(415)	(412)	WC
23	146	Accts Receivable-Assoc Co & Others	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	WC
24	146	Accts Receivable-Assoc Co & Others	24	24	24	24	24	24	24	24	24	24	24	24	24	24	NU
25	151	Fuel Stock	104,608	101,468	104,882	113,819	112,163	108,822	110,739	104,205	97,140	105,842	106,165	106,523	108,223	106,508	WC
26	152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27	153,154	Materials & Supplies	70,495	65,396	65,305	65,214	65,305	65,396	65,486	65,577	65,486	65,396	65,305	65,214	65,123	65,746	WC
28	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	165	Prepayments	6,953	8,915	7,397	5,891	13,150	11,587	10,077	13,390	11,805	10,274	8,941	7,357	5,915	9,358	WC
31	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	173	Unbilled Revenue Rec	34,882	35,423	31,678	34,865	36,106	42,774	43,760	43,997	48,374	44,453	40,524	34,967	34,466	38,928	WC
33	176	Derivative	181	193	193	143	106	61	22	29	20	20	20	20	-	78	WC
34		Current and Accrued Assets	356,462	364,352	358,267	351,381	362,497	374,784	395,467	414,539	415,018	416,611	391,699	368,251	357,814	380,549	WC
35																	
36																	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2013	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sept 2014	Oct 2014	Nov 2014	Dec 2014	13-Month Average 2014	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	13,749	13,654	13,558	13,463	15,350	15,238	15,126	15,014	14,901	14,789	14,677	14,565	14,453	14,503	CS
3	182	Regulatory Assets	265,440	265,268	265,917	267,074	268,345	274,244	273,240	272,578	274,595	271,863	270,442	268,114	269,589	269,747	WC
4	182.3	Regulatory Assets - FAS 109	62,281	62,447	62,667	62,823	63,020	63,206	63,410	63,627	63,891	64,214	64,571	64,990	65,448	63,584	CS
5	182.8-9	Regulatory Assets - Unamortized Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
6	183	Preliminary Survey & Investigation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
7	184	Clearing Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
8	186	Deferred Debits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
9	189	Deferred Debits	8,008	7,907	7,836	7,772	7,709	7,645	7,582	7,518	7,455	7,392	7,328	7,265	7,201	7,586	CS
10	190	Deferred Income Taxes	293,893	294,930	295,954	296,975	298,013	299,029	300,066	301,110	302,160	303,197	304,217	305,239	306,272	300,081	CS
11		Deferred Debits	643,369	644,203	645,932	648,107	652,437	659,382	659,423	659,848	663,003	661,455	661,235	660,172	662,963	655,501	
12																	
13		TOTAL ASSETS AND OTHER DEBITS	\$ 5,715,657	\$ 5,749,757	\$ 5,784,327	\$ 5,831,436	\$ 5,891,549	\$ 5,916,151	\$ 5,959,943	\$ 6,001,545	\$ 6,025,274	\$ 6,068,642	\$ 6,085,436	\$ 6,101,691	\$ 6,135,940	\$ 5,943,642	
14																	
15		Proprietary Capital															
16																	
17	201	Common Stock	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	CS
18	211	End Bal Misc Paid In Capital	1,725,840	1,725,840	1,765,840	1,765,840	1,765,840	1,795,840	1,795,840	1,795,840	1,795,840	1,795,840	1,795,840	1,905,840	1,905,840	1,795,071	CS
19	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
20	216	Unappror Retained Earnings	190,002	157,209	164,971	172,644	148,501	164,756	184,903	175,941	200,267	219,370	166,799	173,884	181,757	177,000	CS
21	219	OCI - Derivative	(5,977)	(5,925)	(5,874)	(5,822)	(5,770)	(5,719)	(5,667)	(5,615)	(5,564)	(5,512)	(5,460)	(5,409)	(5,357)	(5,667)	CS
22		Proprietary Capital	2,028,861	1,996,120	2,043,933	2,051,659	2,027,567	2,073,874	2,094,072	2,085,162	2,109,540	2,128,694	2,076,174	2,193,311	2,201,236	2,085,400	
23																	
24		Long Term Debt															
25																	
26	221	Bonds Payable	1,702,530	1,702,530	1,702,530	1,702,530	1,819,197	1,819,197	1,819,197	1,819,197	1,819,197	1,819,197	1,819,197	1,819,197	1,819,197	1,783,300	CS
27	225	Unamortized Bond Premium	1,476	1,448	1,420	1,391	1,363	1,335	1,307	1,279	1,251	1,223	1,195	1,167	1,138	1,307	CS
28	226	Unamortized Bond Discount	(2,899)	(2,887)	(2,876)	(2,864)	(2,853)	(2,841)	(2,830)	(2,818)	(2,807)	(2,795)	(2,784)	(2,772)	(2,760)	(2,830)	CS
29		Long Term Debt	1,701,107	1,701,091	1,701,074	1,701,057	1,817,708	1,817,891	1,817,674	1,817,658	1,817,641	1,817,625	1,817,608	1,817,592	1,817,575	1,781,777	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility  
 39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2013	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sept 2014	Oct 2014	Nov 2014	Dec 2014	Average 2014	13-Month Average RB / WC / CS
1																	
2	228.1	T & D Property Reserve	58,209	58,876	59,543	60,209	60,876	61,543	62,209	62,876	63,543	64,209	64,876	65,543	66,209	62,209	WC
3	228.2	Accum Provision - Injuries & Damages	20,036	20,120	20,204	20,288	20,372	20,456	20,540	20,624	20,708	20,792	20,875	20,958	21,044	20,540	WC
4	228.3	Accum Provision - Pension & Deferred Benefits	283,090	277,911	278,876	267,130	260,813	261,969	262,758	256,746	258,710	259,686	253,485	254,449	257,350	264,075	WC
5	230	Asset Retirement Obligation	6,788	6,938	7,088	7,238	7,388	7,538	7,688	7,838	7,988	8,138	8,288	8,438	8,588	7,688	WC
6		Other Noncurrent Liabilities	368,123	363,845	365,710	354,865	349,449	351,505	353,193	348,084	350,948	352,825	347,524	349,387	353,191	354,511	
7																	
8		Current and Accrued Liabilities															
9																	
10	231	Notes Payable	47,453	58,808	78,304	51,656	-	11,084	1,858	-	-	422	16,425	51,261	86,047	31,024	CS
11	232	Accounts Payable	129,084	118,845	110,916	127,202	122,173	121,220	135,311	134,174	130,674	145,842	126,279	120,496	130,477	127,130	WC
12	234	Accts Payable-Assoc Co	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	WC
13	235	Customer Deposits	127,849	128,030	128,571	128,854	128,932	129,193	129,512	129,751	130,007	130,413	130,484	130,708	131,398	129,515	CS
14	236	Accrued Taxes	(58,154)	(46,710)	(42,000)	13,490	10,867	20,151	27,810	42,154	57,289	54,771	63,527	14,950	(13,587)	11,274	WC
15	237	Interest Accrued	15,418	23,012	30,693	33,017	33,269	14,754	17,493	25,350	33,211	35,734	34,399	15,913	16,374	25,280	WC
16	238	Dividends Payable	-	46,535	-	-	30,955	-	-	30,741	-	-	66,252	-	-	13,422	WC
17	241	Tax Collections Payable	4,823	5,108	4,194	4,173	4,475	4,956	6,341	6,682	6,704	6,435	5,245	3,420	4,105	5,128	WC
18	242	Current & Accrued Liabilities	26,539	26,601	26,663	26,724	26,786	26,848	26,910	26,972	27,033	27,095	27,157	27,219	27,280	26,910	WC
19	245	Derivative	123	104	55	55	80	58	87	88	120	107	53	-	-	72	WC
20	246	Sales Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
21		Current and Accrued Liabilities	303,015	368,212	345,277	393,051	365,416	336,143	353,202	403,791	392,918	408,699	477,701	371,844	389,974	377,634	
22																	
23		Deferred Credits															
24																	
25	253	Other Deferred Credits	5,976	5,988	5,945	6,068	6,003	5,940	5,911	5,848	5,784	5,796	6,031	5,988	5,993	5,942	WC
26	254.00	Regulatory Liabilities - FAS 109	13,237	13,135	13,033	12,931	12,829	12,727	12,624	12,522	12,420	12,317	12,215	12,112	12,010	12,624	CS
27	254	Regulatory Liabilities	6,501	6,948	10,025	7,455	3,113	1,940	2,713	3,539	5,617	8,586	9,848	9,194	8,233	6,439	WC
28	255	Deferred ITC	9,356	9,328	9,299	9,270	9,242	9,213	9,185	9,156	9,127	9,099	9,070	9,041	9,013	9,184	CS
29	256	Deferred Credit PHFFU	(1,042)	-	-	-	-	-	-	-	-	-	-	-	-	(80)	WC
30	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
31	281	Accumulated Deferred Taxes	44,675	45,208	45,742	46,275	46,808	47,341	47,874	48,408	48,941	49,474	50,007	50,540	51,074	47,874	CS
32	282	Accumulated Deferred Taxes	1,135,969	1,139,692	1,143,449	1,147,165	1,150,907	1,154,641	1,158,388	1,162,142	1,165,925	1,169,744	1,173,585	1,177,463	1,181,365	1,158,495	CS
33	283	Accumulated Deferred Taxes	99,877	100,189	100,839	101,640	102,508	103,134	103,106	103,235	103,411	103,581	103,751	103,921	104,091	103,839	CS
34		Deferred Credits	1,314,550	1,320,468	1,328,332	1,330,804	1,331,410	1,336,937	1,341,801	1,346,849	1,354,226	1,360,798	1,366,427	1,369,555	1,373,963	1,344,318	
35																	
36		TOTAL LIABILITIES AND OTHER CREDITS	\$ 5,715,657	\$ 5,749,758	\$ 5,784,327	\$ 5,831,438	\$ 5,891,550	\$ 5,916,152	\$ 5,959,943	\$ 6,001,546	\$ 6,025,275	\$ 6,068,842	\$ 6,085,436	\$ 6,101,691	\$ 6,135,941	\$ 5,943,642	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2012	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sept 2013	Oct 2013	Nov 2013	Dec 2013	Average 2013	13-Month Average
1	101,106	Utility Plant In Service	\$ 6,647,066	\$ 6,698,202	\$ 6,710,070	\$ 6,719,320	\$ 6,726,567	\$ 6,782,720	\$ 6,801,329	\$ 6,810,810	\$ 6,841,820	\$ 6,871,344	\$ 6,885,609	\$ 6,893,297	\$ 6,942,593	\$ 6,794,673	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	35,859	35,859	35,859	35,859	34,746	RB
4	107	Construction Work In Progress	246,680	195,011	212,867	241,050	279,109	238,209	254,187	265,639	256,798	245,826	258,308	273,763	246,752	247,246	RB
5	5	Accumulated Depreciation & Amortization	(2,406,676)	(2,401,314)	(2,414,682)	(2,426,348)	(2,439,049)	(2,437,438)	(2,449,048)	(2,462,394)	(2,470,292)	(2,484,399)	(2,498,075)	(2,514,114)	(2,521,936)	(2,455,843)	RB
6	114	Acquisition Adjustment	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	RB
7		Utility Plant in Service	4,528,587	4,533,616	4,549,971	4,575,739	4,608,344	4,625,208	4,648,186	4,655,772	4,670,044	4,676,094	4,689,166	4,696,270	4,710,733	4,628,287	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	7,303	7,313	7,338	7,376	8,000	8,055	8,135	8,123	8,116	8,133	8,162	8,188	8,197	7,880	NU
11	122	Accum Depr Non-Utility Prop	(2,669)	(2,700)	(2,747)	(2,795)	(2,838)	(2,887)	(2,956)	(2,927)	(2,916)	(2,931)	(2,978)	(3,043)	(3,104)	(2,884)	NU
12		Other Property and Investments	4,635	4,613	4,591	4,581	5,162	5,168	5,179	5,196	5,200	5,202	5,184	5,145	5,093	4,996	
13																	
14		Current and Accrued Assets															
15	131	Cash	47,676	-	-	-	-	-	-	-	-	-	-	-	-	3,667	WC
16	134	Other Special Deposits	185	185	185	185	185	185	185	185	185	185	185	185	185	185	WC
17	135	Working Fund	58	58	58	58	58	58	58	58	58	58	58	58	58	58	WC
18	136	Temporary Investments	-	55,301	18,418	51,396	14,624	1,000	1,000	1,000	1,000	18,468	40,196	1,000	1,000	15,723	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	104,346	126,526	119,405	105,104	107,385	118,586	136,478	150,129	146,739	161,185	141,879	124,224	116,280	127,559	WC
21	143	Other Accounts Receivable	39,705	17,200	21,400	17,900	18,500	19,200	17,800	17,200	21,400	17,900	18,500	19,200	17,800	20,285	WC
22	144	Accum Prov Uncollect Accts	(369)	(469)	(470)	(481)	(469)	(394)	(327)	(282)	(261)	(250)	(314)	(397)	(446)	(379)	WC
23	145	Notes Receivable	2,300	-	-	-	-	-	-	-	-	-	-	-	-	177	WC
24	146	Accts Receivable-Assoc Co & Others	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	WC
25	146	Accts Receivable-Assoc Co & Others	24	24	24	24	24	24	24	24	24	24	24	24	24	24	NU
26	151	Fuel Stock	88,156	77,429	78,796	82,705	88,608	90,866	93,794	90,741	84,771	89,230	92,656	96,172	104,608	89,118	WC
27	152	Fuel Stock Expense	20	-	-	-	-	-	-	-	-	-	-	-	-	2	WC
28	153,154	Materials & Supplies	69,607	69,668	69,577	69,486	70,677	70,768	70,859	70,950	70,859	70,768	70,677	70,586	70,495	70,383	WC
29	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
31	165	Prepayments	9,855	11,120	9,574	7,742	14,435	12,868	11,320	14,436	12,853	11,325	9,976	8,393	6,953	10,835	WC
32	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
33	173	Unbilled Revenue Rec	38,362	36,549	35,204	35,724	34,935	43,741	46,743	48,718	50,194	45,128	40,964	35,237	34,682	40,475	WC
34	176	Derivative	224	224	224	224	224	275	275	292	292	241	181	188	181	234	WC
35		Current and Accrued Assets	404,791	398,456	357,035	374,707	353,827	361,817	382,849	398,092	392,755	418,900	419,622	359,510	356,462	382,986	WC
36																	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2012	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sept 2013	Oct 2013	Nov 2013	Dec 2013	13-Month Average 2013	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	14,942	14,841	14,739	14,638	14,537	14,435	14,334	14,233	14,132	14,036	13,940	13,845	13,749	14,339	CS
3	182	Regulatory Assets	295,635	292,779	290,957	289,910	288,613	286,574	282,835	278,612	274,489	269,926	267,106	266,245	265,440	280,702	WC
4	182.3	Regulatory Assets - FAS 109	61,341	61,313	61,301	61,312	61,362	61,416	61,520	61,639	61,761	61,855	61,979	62,129	62,281	61,631	CS
5	182.8-9	Regulatory Assets - Unamortized Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
6	183	Preliminary Survey & Investigation	666	-	-	-	-	-	-	-	-	-	-	-	-	51	WC
7	184	Clearing Accounts	13	-	-	-	-	-	-	-	-	-	-	-	-	1	WC
8	186	Deferred Debits	5,252	-	-	-	-	-	-	-	-	-	-	-	-	404	WC
9	189	Deferred Debits	9,170	9,074	8,978	8,882	8,785	8,689	8,593	8,497	8,401	8,305	8,205	8,106	8,006	8,592	CS
10	190	Deferred Income Taxes	287,398	287,687	288,009	288,472	288,916	289,428	289,994	290,577	291,147	291,737	292,334	293,081	293,893	290,206	CS
11		Deferred Debits	674,417	665,694	663,984	663,213	662,214	660,543	657,277	653,558	649,930	645,858	643,565	643,406	643,369	655,926	
12																	
13		TOTAL ASSETS AND OTHER DEBITS	\$ 5,612,430	\$ 5,602,378	\$ 5,575,581	\$ 5,618,240	\$ 5,629,547	\$ 5,652,736	\$ 5,693,492	\$ 5,712,619	\$ 5,717,929	\$ 5,746,055	\$ 5,757,537	\$ 5,704,331	\$ 5,715,657	\$ 5,672,195	
14																	
15		Proprietary Capital															
16																	
17	201	Common Stock	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	CS
18	211	End Bal Misc Paid in Capital	1,675,840	1,675,840	1,675,840	1,675,840	1,675,840	1,685,840	1,685,840	1,685,840	1,685,840	1,685,840	1,685,840	1,725,840	1,725,840	1,688,148	CS
19	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
20	216	Unappror Retained Earnings	191,218	156,082	165,213	172,996	160,736	168,525	191,453	181,516	205,647	226,894	171,561	180,551	190,002	183,261	CS
21	219	OCI - Derivative	(6,597)	(6,545)	(6,494)	(6,442)	(8,390)	(6,339)	(6,287)	(6,235)	(6,184)	(6,132)	(6,080)	(6,029)	(5,977)	(6,287)	CS
22		Proprietary Capital	1,979,457	1,944,372	1,953,555	1,961,390	1,969,182	1,967,023	1,990,002	1,980,117	2,004,300	2,025,599	1,970,317	2,019,358	2,028,861	1,984,118	
23																	
24		Long Term Debt															
25																	
26	221	Bonds Payable	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	1,702,530	CS
27	225	Unamortized Bond Premium	1,813	1,785	1,757	1,729	1,701	1,673	1,644	1,616	1,588	1,560	1,532	1,504	1,476	1,644	CS
28	226	Unamortized Bond Discount	(3,037)	(3,026)	(3,014)	(3,003)	(2,991)	(2,980)	(2,968)	(2,957)	(2,945)	(2,934)	(2,922)	(2,910)	(2,899)	(2,968)	CS
29		Long Term Debt	1,701,306	1,701,289	1,701,273	1,701,256	1,701,240	1,701,223	1,701,207	1,701,190	1,701,173	1,701,157	1,701,140	1,701,124	1,701,107	1,701,207	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

12



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2012	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sept 2013	Oct 2013	Nov 2013	Dec 2013	13-Month Average 2013	Reference RB / WC / CS ORP / NU
1																	
2	228.1	T & D Property Reserve	50,209	50,876	51,543	52,209	52,876	53,543	54,209	54,876	55,543	56,209	56,876	57,543	58,209	54,209	WC
3	228.2	Accum Provision - Injuries & Damages	18,237	19,260	19,331	19,402	19,473	19,544	19,615	19,686	19,757	19,828	19,899	19,971	20,036	19,541	WC
4	228.3	Accum Provision - Pension & Deferred Benefits	293,056	288,638	290,025	286,813	281,867	283,446	284,656	280,017	282,105	283,509	278,676	280,065	283,090	284,305	WC
5	230	Asset Retirement Obligation	4,988	5,138	5,288	5,438	5,588	5,738	5,888	6,038	6,188	6,338	6,488	6,638	6,788	5,888	WC
6		Other Noncurrent Liabilities	366,490	363,912	366,186	363,862	359,804	362,270	364,368	360,617	363,592	365,884	361,939	364,216	368,123	363,943	
7																	
8		Current and Accrued Liabilities															
9																	
10	231	Notes Payable	-	-	-	-	-	37,418	27,257	8,164	5,792	-	-	37,570	47,453	12,589	CS
11	232	Accounts Payable	123,131	109,928	106,358	117,612	123,820	122,182	129,921	127,072	124,039	132,007	123,406	116,599	129,084	121,935	WC
12	234	Accts Payable-Assoc Co	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	7,880	WC
13	235	Customer Deposits	124,102	124,571	125,098	125,373	125,449	125,703	126,014	126,246	126,496	126,891	126,960	127,175	127,849	125,994	CS
14	236	Accrued Taxes	8,666	(8,081)	(5,467)	18,374	21,312	31,449	46,918	60,580	74,062	71,738	79,070	31,069	(56,154)	28,728	WC
15	237	Interest Accrued	15,495	23,144	30,880	33,000	32,924	14,296	16,890	24,508	32,273	34,076	33,886	15,151	15,418	24,770	WC
16	238	Dividends Payable	-	48,877	-	-	-	-	34,509	-	-	-	71,632	-	-	11,924	WC
17	241	Tax Collections Payable	5,198	5,744	4,486	4,335	4,571	5,268	6,498	7,279	7,004	6,872	5,881	4,335	4,823	5,561	WC
18	242	Current & Accrued Liabilities	25,975	25,680	25,940	26,000	26,060	26,120	26,180	26,240	26,300	26,360	26,420	26,480	26,539	26,192	WC
19	245	Derivative	10,021	8,538	7,140	6,110	5,030	4,075	3,312	2,574	1,822	1,169	547	245	123	3,900	WC
20	246	Sales Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
21		Current and Accrued Liabilities	320,467	346,479	302,315	338,684	347,046	374,391	390,870	425,054	405,668	406,993	475,682	366,504	303,015	369,474	
22																	
23		Deferred Credits															
24																	
25	253	Other Deferred Credits	8,701	6,005	6,010	6,112	6,064	6,015	5,921	5,874	5,815	5,792	6,043	5,985	5,976	6,178	WC
26	254.00	Regulatory Liabilities - FAS 109	14,562	14,452	14,342	14,234	14,125	14,015	13,903	13,791	13,679	13,567	13,456	13,346	13,237	13,901	CS
27	254	Regulatory Liabilities	77,357	75,012	73,849	67,135	59,060	47,574	40,418	32,761	24,037	21,166	16,132	13,230	6,501	42,633	WC
28	255	Deferred ITC	9,700	9,671	9,642	9,614	9,585	9,557	9,528	9,499	9,471	9,442	9,413	9,385	9,356	9,528	CS
29	256	Deferred Credit PHFFU	(1,058)	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,043)	WC
30	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
31	281	Accumulated Deferred Taxes	37,156	37,783	38,409	39,036	39,662	40,289	40,916	41,542	42,169	42,795	43,422	44,049	44,675	40,916	CS
32	282	Accumulated Deferred Taxes	994,346	1,001,040	1,007,743	1,014,459	1,021,201	1,027,944	1,034,721	1,041,506	1,048,293	1,055,063	1,061,851	1,068,653	1,135,969	1,039,445	CS
33	283	Accumulated Deferred Taxes	103,945	103,405	103,297	103,498	103,620	103,477	102,680	101,711	100,774	99,639	99,184	99,521	99,877	101,894	CS
34		Deferred Credits	1,244,709	1,246,325	1,252,251	1,253,047	1,252,275	1,247,829	1,247,044	1,245,642	1,243,195	1,246,421	1,248,459	1,253,128	1,314,550	1,253,452	
35																	
36		TOTAL LIABILITIES AND OTHER CREDITS	\$ 5,612,430	\$ 5,602,379	\$ 5,575,581	\$ 5,618,240	\$ 5,629,548	\$ 5,652,737	\$ 5,693,492	\$ 5,712,621	\$ 5,717,930	\$ 5,746,056	\$ 5,757,538	\$ 5,704,332	\$ 5,715,658	\$ 5,672,195	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

13

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sept 2012	Oct 2012	Nov 2012	Dec 2012	Average 2012	13-Month Average RB / WC / CS
1	101,106	Utility Plant In Service	\$ 6,512,378	\$ 6,520,406	\$ 6,527,657	\$ 6,546,210	\$ 6,559,073	\$ 6,583,284	\$ 6,600,299	\$ 6,637,135	\$ 6,640,482	\$ 6,642,107	\$ 6,655,379	\$ 6,632,758	\$ 6,647,066	\$ 6,592,633	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	RB
4	107	Construction Work In Progress	180,813	190,030	202,610	206,779	212,049	211,280	202,759	182,765	197,725	213,408	222,788	206,341	246,680	205,848	RB
5	5	Accumulated Depreciation & Amortization	(2,294,208)	(2,305,929)	(2,318,853)	(2,332,891)	(2,344,967)	(2,358,581)	(2,364,773)	(2,381,272)	(2,397,363)	(2,409,056)	(2,429,020)	(2,376,302)	(2,406,876)	(2,363,084)	RB
6	114	Acquisition Adjustment	3,679	3,659	3,639	3,619	3,600	3,580	3,560	3,560	3,560	3,560	7,465	7,465	7,465	4,493	RB
7		Utility Plant in Service	4,436,914	4,442,418	4,449,305	4,457,969	4,464,007	4,473,815	4,476,097	4,476,440	4,478,656	4,484,271	4,490,864	4,504,513	4,528,587	4,474,143	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	7,257	7,300	7,328	7,378	7,296	7,348	7,376	7,376	7,407	7,342	7,353	7,401	7,303	7,343	NU
11	122	Accum Depr Non-Utility Prop	(2,468)	(2,521)	(2,575)	(2,628)	(2,559)	(2,613)	(2,619)	(2,674)	(2,727)	(2,641)	(2,695)	(2,749)	(2,669)	(2,628)	NU
12		Other Property and Investments	4,789	4,779	4,753	4,750	4,737	4,735	4,757	4,702	4,679	4,701	4,658	4,652	4,635	4,717	
13																	
14		Current and Accrued Assets															
15	131	Cash	11,347	11,126	9,313	6,160	10,160	8,790	53,419	110,594	13,742	217,254	117,970	42,796	47,676	50,796	WC
16	134	Other Special Deposits	172	172	172	174	176	176	185	185	185	185	185	185	180	180	WC
17	135	Working Fund	57	57	57	57	57	57	57	57	57	57	58	58	57	57	WC
18	136	Temporary Investments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	108,637	115,667	105,318	103,992	123,423	123,139	141,425	149,187	149,593	176,679	144,297	130,583	104,346	128,945	WC
21	143	Other Accounts Receivable	34,688	21,004	22,529	17,168	15,582	15,834	16,463	17,150	21,414	17,953	18,453	19,251	39,705	21,323	WC
22	144	Accum Prov Uncollect Accts	(592)	(548)	(479)	(435)	(401)	(424)	(444)	(470)	(482)	(456)	(430)	(401)	(369)	(456)	WC
23	145	Notes Receivable	-	-	-	-	-	-	-	-	-	11,600	-	-	2,300	1,069	WC
24	146	Accts Receivable-Assoc Co & Others	10,038	5,780	7,482	7,358	5,598	9,862	2,810	5,060	4,540	2,051	4,245	6,668	3,352	5,757	WC
25	146	Accts Receivable-Assoc Co & Others	794	591	674	615	657	836	830	1,505	1,243	2,039	1,910	2,726	1,313	1,210	NU
26	151	Fuel Stock	97,917	92,208	81,868	83,347	96,053	107,414	106,305	102,242	92,822	86,883	84,004	89,199	88,156	92,955	WC
27	152	Fuel Stock Expense	-	4	-	4	-	-	-	20	20	20	20	20	20	10	WC
28	153,154	Materials & Supplies	65,181	64,789	64,612	64,801	65,134	65,683	66,725	66,354	67,724	69,199	69,210	69,654	69,607	66,821	WC
29	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
31	165	Prepayments	8,991	10,978	9,897	8,832	14,614	13,064	17,140	14,534	13,211	13,178	11,652	14,424	9,855	12,336	WC
32	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
33	173	Unbilled Revenue Rec	39,884	35,940	35,405	40,449	37,324	48,866	45,725	50,215	52,222	44,546	41,492	35,738	38,362	42,013	WC
34	176	Derivative	51,623	60,820	55,651	63,903	56,745	48,517	35,068	35,319	373	2,201	2,914	751	224	31,870	WC
35		Current and Accrued Assets	428,737	418,588	392,699	396,425	425,122	441,814	485,708	551,952	428,265	631,788	495,978	411,653	404,791	454,886	WC
36																	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules: B-1, B-2, D-3, D-4, D-5

Recap Schedules: B-1

14

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130D40-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sept 2012	Oct 2012	Nov 2012	Dec 2012	13-Month Average 2012	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	13,345	13,089	12,833	12,583	12,339	12,128	14,271	14,074	13,980	15,467	15,081	14,981	14,942	13,778	CS
3	182	Regulatory Assets	249,967	251,121	255,491	255,648	257,670	258,085	253,630	241,693	280,364	264,398	259,984	269,947	295,635	281,049	WC
4	182.3	Regulatory Assets - FAS 109	63,585	63,383	63,188	62,997	62,815	62,851	62,494	62,338	62,194	62,077	61,980	61,561	61,341	62,508	CS
5	182.8-9	Regulatory Assets - Unamortized Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
6	183	Preliminary Survey & Investigation	550	868	1,103	1,612	342	313	383	657	467	689	785	555	666	691	WC
7	184	Clearing Accounts	(25)	685	282	(117)	(688)	(954)	-	(2)	0	(2)	2	3	13	(62)	WC
8	186	Deferred Debits	4,724	2,017	1,897	4,018	3,035	2,861	1,582	1,659	2,304	2,884	3,568	6,198	5,252	3,231	WC
9	189	Deferred Debits	10,817	10,507	10,196	9,886	9,575	9,304	9,034	8,768	8,595	8,503	9,362	9,266	9,170	9,460	CS
10	190	Deferred Income Taxes	282,360	286,848	285,648	288,365	286,957	286,851	281,661	286,794	283,000	277,257	276,223	272,942	287,398	283,254	CS
11		Deferred Debits	625,323	628,518	630,638	634,992	632,045	631,239	623,055	615,981	650,904	631,273	626,985	635,453	674,417	633,910	
12																	
13		TOTAL ASSETS AND OTHER DEBITS	\$ 5,495,763	\$ 5,494,303	\$ 5,477,395	\$ 5,494,136	\$ 5,525,911	\$ 5,551,603	\$ 5,589,617	\$ 5,649,076	\$ 5,562,504	\$ 5,752,033	\$ 5,618,485	\$ 5,556,271	\$ 5,612,429	\$ 5,567,656	
14																	
15		Proprietary Capital															
16																	
17	201	Common Stock	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	CS
18	211	End Bal Misc Paid in Capital	1,567,840	1,567,840	1,567,840	1,567,840	1,567,840	1,567,840	1,567,840	1,567,840	1,612,840	1,612,840	1,612,840	1,675,840	1,675,840	1,594,840	CS
19	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
20	216	Unappror Retained Earnings	192,157	203,285	165,486	178,032	189,502	179,514	198,625	224,938	205,643	226,613	172,861	182,894	191,218	193,134	CS
21	219	OCI - Derivative	(3,087)	(3,047)	(3,006)	(2,966)	(3,312)	(6,959)	(6,907)	(6,855)	(6,804)	(6,752)	(6,700)	(6,649)	(6,597)	(5,357)	CS
22		Proprietary Capital	1,675,906	1,887,074	1,849,296	1,861,902	1,873,026	1,859,391	1,876,554	1,904,919	1,930,676	1,951,697	1,897,997	1,971,081	1,979,457	1,901,613	
23																	
24		Long Term Debt															
25																	
26	221	Bonds Payable	1,768,835	1,768,835	1,768,835	1,682,885	1,682,885	1,682,885	1,833,314	1,833,314	1,624,615	1,849,615	1,702,530	1,702,530	1,702,530	1,738,739	CS
27	225	Unamortized Bond Premium	2,315	2,279	2,243	2,207	2,172	2,136	2,100	2,064	2,028	1,992	1,869	1,841	1,813	2,061	CS
28	226	Unamortized Bond Discount	(2,979)	(2,938)	(2,898)	(2,858)	(2,817)	(2,777)	(3,426)	(3,390)	(3,366)	(3,627)	(3,063)	(3,049)	(3,037)	(3,094)	CS
29		Long Term Debt	1,768,171	1,768,176	1,768,180	1,682,234	1,682,240	1,682,244	1,831,988	1,831,987	1,623,277	1,847,980	1,701,337	1,701,323	1,701,306	1,737,726	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sept 2012	Oct 2012	Nov 2012	Dec 2012	13-Month Average 2012	Reference RB / WC / CS ORP / NU
1	228.1	T & D Property Reserve	43,394	44,061	44,728	45,394	46,061	46,728	47,394	48,061	48,728	48,209	48,876	49,543	50,209	47,030	WC
2	228.2	Accum Provision - Injuries & Damages	17,249	17,537	17,620	17,842	17,975	18,075	19,067	19,081	19,014	19,213	18,424	17,797	18,237	18,241	WC
3	228.3	Accum Provision - Pension & Deferred Benefits	275,855	273,891	275,507	269,175	266,665	268,303	268,425	262,967	264,402	262,827	258,158	259,799	293,056	268,987	WC
4	229	Accumulated Provision for Rate Refunds	3,222	3,222	3,222	3,490	3,490	3,490	3,300	3,300	2,369	2,170	(123)	(123)	-	2,387	WC
5	230	Asset Retirement Obligation	30,832	30,981	31,131	31,282	31,434	31,586	31,739	31,893	32,048	32,203	32,359	32,516	4,988	29,615	WC
6		Other Noncurrent Liabilities	370,552	369,492	372,208	367,183	365,625	368,182	367,925	365,301	366,560	364,622	357,694	359,532	366,490	366,259	
7																	
8		Current and Accrued Liabilities															
9																	
10	231	Notes Payable	-	-	-	34,000	45,000	86,000	-	-	55,000	-	-	-	-	16,923	CS
11	232	Accounts Payable	141,460	109,335	119,372	136,873	131,785	150,391	102,588	117,553	134,604	139,356	129,805	116,023	123,131	127,083	WC
12	233	Notes Payable - I/C	-	-	12,100	19,700	21,000	16,900	-	-	-	-	-	-	-	5,362	WC
13	234	Accts Payable-Assoc Co	6,770	8,066	5,445	5,737	13,946	8,724	10,542	6,789	6,138	7,118	7,343	6,954	7,880	7,496	WC
14	235	Customer Deposits	120,603	120,920	121,432	121,699	121,772	122,019	122,321	122,546	122,788	123,172	123,239	123,448	124,102	122,312	CS
15	236	Accrued Taxes	7,912	(838)	(368)	14,747	21,892	31,993	44,134	57,887	71,817	67,093	72,263	(1,817)	8,666	30,414	WC
16	237	Interest Accrued	22,249	31,436	34,273	38,411	35,748	18,500	24,584	33,930	35,490	40,691	36,720	17,973	15,495	29,654	WC
17	238	Dividends Payable	-	-	-	-	-	-	-	-	-	-	71,627	-	-	5,510	WC
18	241	Tax Collections Payable	5,313	5,617	5,066	5,293	6,117	5,898	6,774	6,454	6,719	7,006	6,288	5,089	5,198	5,910	WC
19	242	Current & Accrued Liabilities	25,232	25,289	25,353	25,416	25,470	25,523	25,571	25,637	28,628	25,767	26,687	25,841	25,975	25,722	WC
20	245	Derivative	51,623	60,820	55,851	63,903	57,375	48,517	35,068	23,063	25,488	10,978	6,135	7,684	10,021	35,117	WC
21	246	Sales Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
22		Current and Accrued Liabilities	381,162	358,645	378,524	465,579	480,105	512,465	371,582	393,857	484,671	421,181	480,107	301,193	320,467	411,503	
23																	
24		Deferred Credits															
25																	
26	253	Other Deferred Credits	7,225	7,157	7,503	8,318	8,589	9,030	7,325	7,123	7,024	6,453	6,597	9,447	8,701	7,730	WC
27	254.00	Regulatory Liabilities - FAS 109	16,042	15,913	15,782	15,653	15,524	15,400	15,272	15,147	15,022	14,906	14,780	14,689	14,562	15,284	CS
28	254	Regulatory Liabilities	65,523	65,610	56,762	51,548	54,572	53,649	62,066	64,414	66,464	74,010	80,765	81,992	77,357	65,749	WC
29	255	Deferred ITC	10,043	10,012	9,982	9,951	9,923	9,895	9,868	9,840	9,812	9,784	9,756	9,728	9,700	9,869	CS
30	256	Deferred Credit PHFFU	-	(1,038)	(1,042)	-	(1,042)	(1,042)	(1,042)	(1,042)	(1,042)	(1,052)	(1,035)	(1,034)	(1,058)	(882)	WC
31	281	Accumulated Deferred Taxes	30,044	30,665	31,285	31,905	32,525	33,145	33,765	34,385	35,005	35,625	36,246	36,422	37,156	33,706	CS
32	282	Accumulated Deferred Taxes	880,566	888,090	896,102	903,590	910,800	918,002	925,439	932,483	938,992	945,898	952,859	982,648	994,348	928,447	CS
33	283	Accumulated Deferred Taxes	90,528	94,503	92,816	96,271	94,026	91,243	86,873	90,660	86,043	80,930	81,382	89,252	103,945	90,652	CS
34		Deferred Credits	1,099,971	1,110,912	1,109,190	1,117,236	1,124,917	1,129,322	1,139,566	1,153,011	1,157,321	1,166,554	1,181,349	1,223,142	1,244,709	1,150,554	
35																	
36		TOTAL LIABILITIES AND OTHER CREDITS	\$ 5,495,763	\$ 5,494,301	\$ 5,477,399	\$ 5,494,135	\$ 5,525,914	\$ 5,551,606	\$ 5,589,816	\$ 5,649,077	\$ 5,562,506	\$ 5,752,035	\$ 5,618,486	\$ 5,556,272	\$ 5,612,431	\$ 5,567,856	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2011	13 Month Average 2012
1	101,106	Utility Plant In Service	\$ 6,407,145	\$ 6,592,633
2	102	Electric Plant Purchased or Sold	(322)	-
3	105	Property Held For Future Use	36,118	34,252
4	107	Construction Work In Progress	159,500	205,848
5	108,111,115	Accumulated Depreciation & Amortization	(2,243,228)	(2,363,084)
6	114	Acquisition Adjustment	3,797	4,493
7		Utility Plant In Service	4,363,009	4,474,143
8				
9		Other Property Investments		
10				
11	121	Non-Utility Property	6,336	7,343
12	122	Accum Depr Non-Utility Prop	(2,539)	(2,626)
13	123	Investment in Assoc Company	253	-
14		Other Property and Investments	4,050	4,717
15				
16		Current and Accrued Assets		
17				
18	131	Cash	33,785	50,796
19	134	Other Special Deposits	154	180
20	135	Working Fund	57	57
21	136	Temporary Investments	-	-
22	141	Notes Receivable	-	-
23	142	Customer Receivables	133,276	128,945
24	143	Total Accounts Receivable	20,189	21,323
25	144	Accum Prov Uncollect Accts	(2,210)	(456)
26	145	Notes Receivable from Associated Companies	-	1,069
27	146	Accts Receivable-Assoc Co & Others	11,216	6,967
28	151	Fuel Stock	100,807	92,955
29	152	Fuel Stock Expense	0	10
30	153,154	Materials & Supplies	60,902	66,821
31	158	CAAA Allowances	-	-
32	163	Stores Clearing	(1)	0
33	165	Prepayments	10,300	12,336
34				
35				
36				
37				
38				
39	Totals may be affected due to rounding.			

Supporting Schedules:

Recap Schedules:

17

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2011	13 Month Average 2012
1				
2	171	Interest Receivable	-	-
3	173	Unbilled Revenue Rec (17301,17303 GTE)	45,208	42,013
4	176	Derivative	22,357	31,870
5		Current and Accrued Assets	436,041	454,885
6				
7				
8				
9		Deferred Debits		
10	181	Unamortized Debt Expense	14,862	13,778
11	182	Regulatory Assets	299,940	323,557
12	183	Preliminary Survey & Investigation	512	691
13	184	Clearing Accounts	164	(62)
14	186	Deferred Debits	5,054	3,231
15	189	Regulatory Unamortized Debt Expense	11,774	9,460
16	190	Deferred Income Taxes	262,189	283,254
17		Deferred Debits	594,495	633,910
18		TOTAL ASSETS AND OTHER DEBITS	<u>\$ 5,397,594</u>	<u>\$ 5,567,656</u>
19				
20		Proprietary Capital		
21	201	Common Stock	\$ 119,697	119,697
22	211	End Bal Misc Paid In Capital	1,567,840	1,594,840
23	214	Capital Stock Expense	(701)	(701)
24	216	Unappropri Retained Earnings	202,479	193,134
25	219	OCI - Interest Rate Swap	(3,329)	(5,357)
26		Proprietary Capital	1,885,986	1,901,613
27				
28		Long Term Debt		
29				
30	221	Bonds Payable	1,786,143	1,738,739
31	225	Unamortized Bond Premium	2,531	2,081
32	226	Unamortized Bond Discount	(3,221)	(3,094)
33		Long Term Debt	1,765,452	1,737,726
34				
35				
36				
37				
38				
39		Totals may be affected due to rounding.		

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2011	13 Month Average 2012
1		Other Noncurrent Liabilities		
2				
3	228.1	T & D Property Reserve	40,431	47,030
4	228.2	Accum Provision - Injuries & Damages	16,713	18,241
5	228.3	Accum Provision - Pension & Deferred Benefits	256,245	268,987
6	229	Accum Provision for Rate Refund	802	2,387
7	230	Asset Retirement Obligation	31,969	29,615
8		Other Noncurrent Liabilities	346,160	366,259
9				
10		Current and Accrued Liabilities		
11				
12	231	Notes Payable	2,308	16,923
13	232	Accounts Payable	126,147	127,083
14	233	Notes Payable - I/C	-	5,362
15	234	Accts Payable-Assoc Co	9,306	7,496
16	235	Customer Deposits	118,833	122,312
17	236	Accrued Taxes	24,144	30,414
18	237	Interest Accrued	30,931	29,554
19	238	Dividends Payable	-	5,510
20	241	Tax Collections Payable	5,956	5,910
21	242	Current & Accrued Liabilities	25,342	25,722
22	245	Derivative	22,357	35,117
23	246	Sales Taxes	-	-
24		Current and Accrued Liabilities	365,324	411,503
25				
26		Deferred Credits		
27				
28	253	Other Deferred Credits	10,636	7,730
29	254	Regulatory Liabilities	92,999	81,033
30	255	Deferred ITC	10,227	9,869
31	256	Deferred Credit PHFFU	(564)	(882)
32	281	Accumulated Deferred Taxes	26,206	33,706
33	282	Accumulated Deferred Taxes	801,247	928,447
34	283	Accumulated Deferred Taxes	73,921	90,652
35		Deferred Credits	1,014,672	1,150,554
36				
37		TOTAL LIABILITIES AND OTHER CREDITS	<u>\$ 5,397,594</u>	<u>\$ 5,567,656</u>
38				
39		Totals may be affected due to rounding.		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data listed below regarding all changes in rate base primary accounts that exceed 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	Increase/Decrease		Reason(s) for Change	
			Test Year Ended 12/31/2014	Prior Year Ended 12/31/2013	Amount (1)-(2)	Percent (3)/(2) %		
1								
2	107	Construction Work in Progress	381,263	247,246	134,016	54.20%	Primarily due to the increase in major project spend related to the AFUDC eligible Polk Combined Cycle 2-5 for Other Production and Transm	
3								
4								
5								
6	111	Accumulated Amortization - Plant in Service	(27,109)	(30,142)	3,033	-10.06%	Due to the annual retirements of \$20.2M in assets and annual amortization of (\$10.1M) into the reserve	
7								
8								
9								
10	151	Fuel Stock	106,508	89,118	17,390	19.51%	Increase in fuel stock is due mainly to the increase in coal inventory in 2014 due to the completion of an upgrade to the coal field equipment.	
11								
12								
13								
14	236	Taxes Accrued	11,274	28,728	(17,454)	-60.76%	Accrued taxes are a function of pre tax income and book to tax differences which can drive taxable income up or down. This decrease is mostly due to the impact of generation unit of property \$481(a) deduction between 2013 and 2014	
15								
16								
17								
18								
19	245	Derivatives	72	3,900	(3,829)	-98.17%	Decrease is due to the monthly settlement of unrealized derivatives. Derivatives are projected based on the current natural gas mark-to-market swaps as of Dec 31, 2012.	
20								
21								
22								
23								
24	254	Other Regulatory Liabilities	6,439	42,633	(36,194)	-84.90%	Decrease is due to \$32.3M lower Fuel and Purchased Power Over-recovery.	
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39	Totals may be affected due to rounding.							

Supporting Schedules:

Recap Schedules: B-6



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible	\$ 58,866	\$ 58,805	0.998968
3				
4	Production:			
5	Steam	2,072,937	2,072,937	1.000000
6	Nuclear	-	-	-
7	Other	2,013,074	2,013,074	1.000000
8	Total Production	<u>4,086,011</u>	<u>4,086,011</u>	1.000000
9				
10	Transmission:			
11	Land and Land Rights	26,305	25,907	0.984887
12	Structure and Improvements	4,429	4,362	0.984887
13	Station Equipment	268,558	264,499	0.984887
14	Towers & Fixtures	4,498	4,430	0.984887
15	Poles & Fixtures	216,539	213,266	0.984887
16	OH Conductors and Devices	134,042	132,016	0.984887
17	UG Conduit	3,535	3,482	0.984887
18	UG Conductors and Devices	7,009	6,903	0.984887
19	Roads and Trails	5,328	5,247	0.984887
20	Total Transmission	<u>670,243</u>	<u>660,113</u>	0.984887
21				
22	Distribution:			
23	Land and Land Rights	8,772	8,772	1.000000
24	Structure and Improvements	3,862	3,862	1.000000
25	Station Equipment	208,830	208,830	1.000000
26	Poles and Fixtures	249,726	249,726	1.000000
27	OH Conductors	234,715	234,715	1.000000
28	UG Conduit	172,526	172,526	1.000000
29	UG Conductors	234,775	234,775	1.000000
30	Line Transformers	497,335	497,335	1.000000
31	Services	194,385	194,385	1.000000
32	Meters	80,375	80,375	1.000000
33	Street Lighting	176,898	176,898	1.000000
34	Total Distribution	<u>2,062,199</u>	<u>2,062,199</u>	1.000000
35				
36	General Plant	190,209	190,013	0.998968
37				
38	Total Electric Gross Plant	<u>7,067,528</u>	<u>7,057,141</u>	0.998530

39 Totals may be affected due to rounding.

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible	\$ 27,109	\$ 27,078	0.998866
3				
4	Production:			
5	Steam	747,201	747,201	1.000000
6	Nuclear	-	-	-
7	Other	677,283	677,283	1.000000
8	Total Production	<u>1,424,483</u>	<u>1,424,483</u>	1.000000
9				
10	Transmission:			
11	Land and Land Rights	3,431	3,380	0.985124
12	Structure and Improvements	952	938	0.985124
13	Station Equipment	70,515	69,466	0.985124
14	Towers & Fixtures	3,921	3,863	0.985124
15	Poles & Fixtures	67,221	66,221	0.985124
16	OH Conductors and Devices	48,791	48,065	0.985124
17	UG Conduit	1,202	1,184	0.985124
18	UG Conductors and Devices	3,167	3,120	0.985124
19	Roads and Trails	1,522	1,499	0.985124
20	Total Transmission	<u>200,722</u>	<u>197,736</u>	0.985124
21				
22	Distribution:			
23	Land and Land Rights	-	-	-
24	Structure and Improvements	105	105	1.000000
25	Station Equipment	51,699	51,699	1.000000
26	Poles and Fixtures	143,997	143,997	1.000000
27	OH Conductors	115,836	115,836	1.000000
28	UG Conduit	45,459	45,459	1.000000
29	UG Conductors	59,446	59,446	1.000000
30	Line Transformers	213,342	213,342	1.000000
31	Services	90,801	90,801	1.000000
32	Meters	26,497	26,497	1.000000
33	Street Lighting	84,458	84,458	1.000000
34	Total Distribution	<u>831,640</u>	<u>831,640</u>	1.000000
35				
36	General Plant	98,111	98,000	0.998866
37				
38	Total Accumulated Reserve for Depreciation	<u>2,582,065</u>	<u>2,578,938</u>	0.998789
39	Totals may be affected due to rounding.			

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	NET PLANT IN SERVICE	<u>\$4,485,463</u>	<u>\$4,478,204</u>	0.998382
3				
4	CWIP			
5	Production	310,960	310,960	1.000000
6	Transmission	50,289	49,468	0.983677
7	Distribution	2,033	2,033	1.000000
8	Customer Accounts	-	-	-
9	Customer Services	17,981	17,966	0.999191
10	Total CWIP	<u>381,263</u>	<u>380,427</u>	0.997807
11				
12	PLANT HELD FOR FUTURE USE	<u>35,859</u>	<u>35,409</u>	0.987451
13				
14	UNAMORTIZED NUCLEAR SITE	-	-	
15				
16	WORKING CAPITAL			
17	Current and Accrued Assets:			
18	Cash	-	-	-
19	Other Special Deposits	185	185	0.998366
20	Working Funds	57	57	0.998366
21	Temporary Cash Investments	4,148	4,142	0.998366
22	Customer Accounts Receivable	132,688	132,471	0.998366
23	Other Accounts Receivable	18,600	18,570	0.998366
24	Accum. Provision for Uncollectible Accounts	(412)	(412)	0.998366
25	Accounts Receivable from Associated Companies	4,641	4,633	0.998366
26	Fuel Stock	106,508	106,508	1.000000
27	Fuel Stock Expenses Undistributed	-	-	-
28	Residuals	-	-	-
29	Plant Materials and Operating Supplies	65,746	65,641	0.998403
30	CAAA Allowances	-	-	-
31	Stores Expense Undistributed	-	-	-
32	Prepayments	9,358	9,343	0.998366
33	Interest and Dividends Receivable	-	-	-
34	Unbilled Revenue Receivable	38,928	38,865	0.998366
35	Derivatives	78	77	0.998366
36	Total Current and Accrued Assets	<u>380,525</u>	<u>380,080</u>	0.998830
37				
38				
39	Totals may be affected due to rounding.			

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Deferred Debits:			
3	Regulatory Assets	\$ 269,747	\$ 269,324	0.998432
4	Preliminary Survey & Investigation Charges	-	-	-
5	Clearing Accounts	-	-	-
6	Deferred Debits	-	-	-
7	Total Deferred Debits	<u>269,747</u>	<u>269,324</u>	0.998432
8				
9	Total Assets and Other Debits	<u>650,272</u>	<u>649,403</u>	0.998665
10				
11	Current and Accrued Liabilities:			
12	Miscellaneous Current Liabilities	346,824	346,258	0.998368
13	Provision for Refund	-	-	-
14	ARO	7,688	7,675	0.998368
15	Accounts Payable	127,130	126,923	0.998368
16	Accounts Payable to Associated Companies	7,880	7,867	0.998368
17	Taxes Accrued	11,274	11,255	0.998368
18	Interest Accrued	25,280	25,238	0.998368
19	Dividends Declared - Common Equity	13,422	13,400	0.998368
20	Tax Collections Payable	5,128	5,119	0.998368
21	Current & Accrued Liabilities	26,910	26,866	0.998368
22	Sales Tax Payable	-	-	-
23	Total Current and Accrued Liabilities	<u>571,534</u>	<u>570,601</u>	0.998368
24				
25	Deferred Credits:			
26	Derivatives	72	71	0.998368
27	Other Deferred Credits	5,942	5,933	0.998368
28	Regulatory Liabilities	6,439	6,433	0.999028
29	Deferred Credit - Property Held for Future Use	(80)	(80)	0.998368
30	Unamortized Gain on LTD	-	-	-
31	Total Deferred Credits	<u>12,373</u>	<u>12,357</u>	0.998712
32				
33	Total Liabilities and Other Credits	<u>583,907</u>	<u>582,959</u>	0.998375
34				
35	Total Working Capital	<u>66,364</u>	<u>66,445</u>	1.001221
36				
37	Total Unadjusted Rate Base	<u>\$4,988,949</u>	<u>\$4,960,484</u>	0.998296
38				

39 Totals may be affected due to rounding.

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000')

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible	\$ 56,225	\$ 55,209	0.981943
3				
4	Production:			
5	Steam	1,912,889	1,853,440	0.968922
6	Nuclear	-	-	-
7	Other	<u>1,915,560</u>	<u>1,856,028</u>	0.968922
8	Total Production	<u>3,828,449</u>	<u>3,709,469</u>	0.968922
9				
10	Transmission:			
11	Land and Land Rights	26,022	21,154	0.812936
12	Structure and Improvements	4,096	3,330	0.812936
13	Station Equipment	252,245	205,059	0.812936
14	Towers & Fixtures	4,186	3,387	0.812936
15	Poles & Fixtures	194,281	157,938	0.812936
16	OH Conductors and Devices	123,764	100,612	0.812936
17	UG Conduit	3,534	2,873	0.812936
18	UG Conductors and Devices	7,009	5,698	0.812936
19	Roads and Trails	<u>5,299</u>	<u>4,308</u>	0.812936
20	Total Transmission	<u>620,416</u>	<u>504,359</u>	0.812936
21				
22	Distribution:			
23	Land and Land Rights	9,041	9,041	1.000000
24	Structure and Improvements	2,560	2,560	1.000000
25	Station Equipment	194,778	194,778	1.000000
26	Poles and Fixtures	231,263	231,263	1.000000
27	OH Conductors	228,001	228,001	1.000000
28	UG Conduit	160,722	160,722	1.000000
29	UG Conductors	216,676	216,676	1.000000
30	Line Transformers	449,984	449,984	1.000000
31	Services	186,965	186,965	1.000000
32	Meters	70,413	70,361	0.999260
33	Street Lighting	<u>166,969</u>	<u>166,969</u>	1.000000
34	Total Distribution	<u>1,917,371</u>	<u>1,917,319</u>	0.999973
35				
36	General Plant	174,665	171,512	0.981943
37				
38	Total Electric Gross Plant	<u>6,597,127</u>	<u>6,357,867</u>	0.963733

39 Totals may be affected due to rounding.

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

DOCKET No. 130040-EI

(Dollars in 000')

Witness: J. S. Chronister/W. R. Ashburn

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible	\$ 22,634	\$ 22,217	0.981554
3				
4	Production:			
5	Steam	683,757	662,202	0.968476
6	Nuclear	-	-	-
7	Other	621,176	601,594	0.968476
8	Total Production	<u>1,304,933</u>	<u>1,263,796</u>	0.968478
9				
10	Transmission:			
11	Land and Land Rights	3,388	2,749	0.811893
12	Structure and Improvements	945	767	0.811893
13	Station Equipment	63,452	51,516	0.811893
14	Towers & Fixtures	3,920	3,183	0.811893
15	Poles & Fixtures	59,539	48,340	0.811893
16	OH Conductors and Devices	41,659	33,823	0.811893
17	UG Conduit	1,240	1,007	0.811893
18	UG Conductors and Devices	2,860	2,322	0.811893
19	Roads and Trails	1,401	1,138	0.811893
20	Total Transmission	<u>178,404</u>	<u>144,845</u>	0.811893
21				
22	Distribution:			
23	Land and Land Rights	-	-	-
24	Structure and Improvements	619	619	1.000000
25	Station Equipment	50,772	50,772	1.000000
26	Poles and Fixtures	129,085	129,085	1.000000
27	OH Conductors	112,086	112,086	1.000000
28	UG Conduit	42,086	42,086	1.000000
29	UG Conductors	57,535	57,535	1.000000
30	Line Transformers	230,914	230,914	1.000000
31	Services	43,658	43,658	1.000000
32	Meters	16,189	16,177	0.999260
33	Street Lighting	78,212	78,212	1.000000
34	Total Distribution	<u>761,158</u>	<u>761,146</u>	0.999984
35				
36	General Plant	95,955	94,185	0.981554
37				
38	Total Accumulated Reserve for Depreciation	<u>2,363,084</u>	<u>2,286,188</u>	0.967460
39	Totals may be affected due to rounding.			

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000')

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	NET PLANT IN SERVICE	<u>\$4,234,043</u>	<u>\$4,071,679</u>	0.961653
3				
4	CWIP			
5	Production	172,638	166,388	0.963799
6	Transmission	8,977	7,197	0.801725
7	Distribution	11,029	11,029	0.999972
8	Customer Accounts	-	-	-
9	Customer Services	13,204	13,009	0.985203
10	Total CWIP	<u>205,848</u>	<u>197,623</u>	0.960042
11				
12	PLANT HELD FOR FUTURE USE	<u>34,252</u>	<u>29,075</u>	0.848856
13				
14	UNAMORTIZED NUCLEAR SITE	-	-	
15				
16	WORKING CAPITAL			
17	Current and Accrued Assets:			
18	Cash	50,796	48,897	0.96262
19	Other Special Deposits	180	173	0.962623
20	Working Funds	57	55	0.962623
21	Temporary Cash Investments	-	-	-
22	Customer Accounts Receivable	128,945	124,126	0.962623
23	Other Accounts Receivable	21,322	20,525	0.962623
24	Accum. Provision for Uncollectible Accounts	(456)	(439)	0.962623
25	Note Receivable I/C	1,069	1,029	0.962623
26	Accounts Receivable from Associated Companies	5,757	5,542	0.962623
27	Fuel Stock	92,955	89,484	0.962655
28	Fuel Stock Expenses Undistributed	10	10	0.962623
29	Residuals	-	-	-
30	Plant Materials and Operating Supplies	66,821	64,323	0.962623
31	CAAA Allowances	-	-	-
32	Stores Expense Undistributed	-	-	-
33	Prepayments	12,336	11,875	0.962623
34	Interest and Dividends Receivable	-	-	-
35	Unbilled Revenue Receivable	42,013	40,443	0.962623
36	Derivatives	<u>31,870</u>	<u>30,679</u>	0.962623
37	Total Current and Accrued Assets	<u>453,675</u>	<u>436,721</u>	0.962630
38				
39	Totals may be affected due to rounding.			

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

DOCKET No. 130040-EI

(Dollars in 000')

Witness: J. S. Chronister/W. R. Ashburn

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Deferred Debits:			
3	Regulatory Assets	\$ 261,049	\$ 251,292	0.962623
4	Preliminary Survey & Investigation Charges	691	666	0.962623
5	Clearing Accounts	(62)	(60)	0.968899
6	Deferred Debits	3,231	3,110	0.962623
7	Total Deferred Debits	264,909	255,007	0.962622
8				
9	Total Assets and Other Debits	718,585	691,729	0.962627
10				
11	Current and Accrued Liabilities:			
12	Miscellaneous Current Liabilities	334,257	321,764	0.962623
13	Provision for Refund	2,387	2,298	0.962623
14	ARO	29,615	28,508	0.962623
15	Accounts Payable	127,083	122,333	0.962623
16	Notes Payable - I/C	5,362	5,161	0.962623
17	Accounts Payable to Associated Companies	7,496	7,216	0.962623
18	Taxes Accrued	30,414	29,277	0.962623
19	Interest Accrued	29,654	28,545	0.962623
20	Dividends Declared - Common Equity	5,510	5,304	0.962623
21	Tax Collections Payable	5,910	5,689	0.962623
22	Current & Accrued Liabilities	25,722	24,761	0.962623
23	Sales Tax Payable	-	-	-
24	Total Current and Accrued Liabilities	603,409	580,855	0.962623
25				
26	Deferred Credits:			
27	Derivatives	35,117	33,805	0.962623
28	Other Deferred Credits	7,730	7,441	0.962623
29	Regulatory Liabilities	65,749	63,291	0.962623
30	Deferred Credit - Property Held for Future Use	(862)	(849)	0.962623
31	Unamortized Gain on LTD	-	-	-
32	Total Deferred Credits	107,714	103,688	0.962623
33				
34	Total Liabilities and Other Credits	711,123	684,543	0.962623
35				
36	Total Working Capital	7,462	7,186	0.962975
37				
38	Total Unadjusted Rate Base	\$4,481,605	\$4,305,561	0.960719
39	Totals may be affected due to rounding.			

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	311.40	Structures and Improvements	2.9	142,060	-	-	-	142,060	142,060
6	312.40	Boiler Plant Equipment	3.4	152,856	58,267	(11,694)	-	199,429	177,222
7	314.40	Turbogenerator Units	2.3	26,008	8,043	(2,011)	-	32,040	27,804
8	315.40	Accessory Electric Equipment	3.7	37,263	-	-	-	37,263	37,263
9	316.40	Misc. Power Plant Equipment	4.2	18,071	-	-	-	18,071	18,071
10		TOTAL BIG BEND COMMON		376,257	66,310	(13,704)	-	428,863	402,419
11									
12		BIG BEND UNIT 1							
13	311.41	Structures and Improvements	2.0	7,986	-	-	-	7,986	7,986
14	312.41	Boiler Plant Equipment	4.0	101,565	1,609	(402)	-	102,772	101,864
15	314.41	Turbogenerator Units	3.5	33,329	1,609	(402)	-	34,536	33,629
16	315.41	Accessory Electric Equipment	3.5	15,685	-	-	-	15,685	15,685
17	316.41	Misc. Power Plant Equipment	2.9	1,059	-	-	-	1,059	1,059
18		TOTAL BIG BEND UNIT 1		159,624	3,219	(805)	-	162,038	160,223
19									
20		BIG BEND UNIT 2							
21	311.42	Structures and Improvements	2.0	7,776	-	-	-	7,776	7,776
22	312.42	Boiler Plant Equipment	3.7	95,182	310	(77)	-	95,414	95,268
23	314.42	Turbogenerator Units	3.8	47,771	310	(77)	-	48,003	47,857
24	315.42	Accessory Electric Equipment	3.3	16,018	-	-	-	16,018	16,018
25	316.42	Misc. Power Plant Equipment	3.0	547	-	-	-	547	547
26		TOTAL BIG BEND UNIT 2		167,293	620	(155)	-	167,758	167,466
27									
28		BIG BEND UNIT 3							
29	311.43	Structures and Improvements	1.8	15,211	-	-	-	15,211	15,211
30	312.43	Boiler Plant Equipment	3.5	160,132	216	(54)	-	160,294	160,213
31	314.43	Turbogenerator Units	3.2	67,759	216	(54)	-	67,921	67,840
32	315.43	Accessory Electric Equipment	3.6	23,793	-	-	-	23,793	23,793
33	316.43	Misc. Power Plant Equipment	3.0	1,500	-	-	-	1,500	1,500
34		TOTAL BIG BEND UNIT 3		268,395	432	(108)	-	268,720	268,557
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 4							
3	311.44	Structures and Improvements	1.8	62,504	-	-	-	62,504	62,504
4	312.44	Boiler Plant Equipment	3.0	233,211	29,209	(7,302)	-	255,118	235,912
5	314.44	Turbogenerator Units	2.8	93,183	29,209	(7,302)	-	115,090	95,884
6	315.44	Accessory Electric Equipment	3.2	44,185	-	-	-	44,185	44,185
7	316.44	Misc. Power Plant Equipment	2.5	5,821	-	-	-	5,821	5,821
8		TOTAL BIG BEND UNIT 4		438,905	58,417	(14,604)	-	482,718	444,306
9									
10									
11		BIG BEND UNIT 3 & 4 FGD							
12	311.45	Structures and Improvements	2.0	21,318	-	-	-	21,318	21,318
13	312.45	Boiler Plant Equipment	2.5	161,936	9,123	(2,281)	-	168,778	164,204
14	315.45	Accessory Electric Equipment	3.1	27,355	9,123	(2,281)	-	34,197	29,623
15	316.45	Misc. Power Plant Equipment	3.2	752	-	-	-	752	752
16		TOTAL BIG BEND UNIT 3 & 4 FGD		211,361	18,246	(4,562)	-	225,046	215,897
17									
18									
19		BIG BEND UNIT 1 & 2 FGD							
20	311.46	Structures and Improvements	2.9	12,576	-	-	-	12,576	12,576
21	312.46	Boiler Plant Equipment	3.3	61,872	826	(206)	-	62,491	62,096
22	315.46	Accessory Electric Equipment	3.5	10,630	826	(206)	-	11,250	10,854
23	316.46	Misc. Power Plant Equipment	2.9	1,791	-	-	-	1,791	1,791
24		TOTAL BIG BEND UNIT 1 & 2 FGD		86,868	1,652	(413)	-	88,107	87,316
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
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39									
40									

41 Totals may be affected due to rounding.

30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 1 SCR							
3	311.51	Structures and Improvements	4.1	23,137	-	-	-	23,137	
4	312.51	Boiler Plant Equipment	4.3	45,352	-	-	-	45,352	
5	315.51	Accessory Electric Equipment	4.8	14,606	-	-	-	14,606	
6	316.51	Misc Power Plant Eq-BPC	4.1	880	-	-	-	880	
7		TOTAL BIG BEND UNIT 1 SCR		83,974	-	-	-	83,974	
8									
9									
10		BIG BEND UNIT 2 SCR							
11	311.52	Structures and Improvements	3.5	25,209	-	-	-	25,209	
12	312.52	Boiler Plant Equipment	4.0	50,864	-	-	-	50,864	
13	315.52	Accessory Electric Equipment	4.1	15,914	-	-	-	15,914	
14	316.52	Misc. Power Plant Equipment	3.7	959	-	-	-	959	
15		TOTAL BIG BEND UNIT 2 SCR		92,946	-	-	-	92,946	
16									
17									
18		BIG BEND UNIT 3 SCR							
19	311.53	Structures and Improvements	3.1	21,689	-	-	-	21,689	
20	312.53	Boiler Plant Equipment	3.9	43,960	-	-	-	43,960	
21	315.53	Accessory Electric Equipment	4.0	13,691	-	-	-	13,691	
22	316.53	Misc. Power Plant Equipment	3.4	825	-	-	-	825	
23		TOTAL BIG BEND UNIT 3 SCR		80,165	-	-	-	80,165	
24									
25									
26		BIG BEND UNIT 4 SCR							
27	311.54	Structures and Improvements	2.4	16,857	-	-	-	16,857	
28	312.54	Boiler Plant Equipment	3.8	32,996	-	-	-	32,996	
29	315.54	Accessory Electric Equipment	3.9	10,642	-	-	-	10,642	
30	316.54	Misc. Power Plant Equipment	3.3	688	-	-	-	688	
31		TOTAL BIG BEND UNIT 4 SCR		61,183	-	-	-	61,183	
32									
33									
34	316.47	BIG BEND TOOLS - AMORT	14.3	2,631	-	(261)	-	2,370	
35									
36		TOTAL BIG BEND POWER STATION		2,029,604	148,897	(34,612)	-	2,143,888	
37									
38									
39		TOTAL STEAM PRODUCTION		2,029,604	148,897	(34,612)	-	2,143,888	
40									

41 Totals may be affected due to rounding.

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		OTHER PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMBUSTION TURBINE 1							
5	341.41	Structures and Improvements	0.0	-	-	-	-	-	
6	342.41	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
7	343.41	Prime Movers	0.0	-	-	-	-	-	
8	345.41	Accessory Electric Equipment	0.0	-	-	-	-	-	
9	346.41	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
10		TOTAL BIG BEND COMBUSTION TURBINE 1		-	-	-	-	-	
11									
12		BIG BEND COMBUSTION TURBINE 2 & 3							
13	341.42	Structures and Improvements	0.0	-	-	-	-	-	
14	342.42	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
15	343.42	Prime Movers	0.0	-	-	-	-	-	
16	345.42	Accessory Electric Equipment	0.0	-	-	-	-	-	
17	346.42	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
18		TOTAL BIG BEND COMBUSTION TURBINE 2 & 3		-	-	-	-	-	
19									
20		BIG BEND COMBUSTION TURBINE #4							
21	341.44	Structures and Improvements	2.6	3,299	-	-	3,299	3,299	
22	342.44	Boiler Plant Equipment	3.6	2,327	-	-	2,327	2,327	
23	343.44	Turbogenerator Units	4.0	19,043	-	-	19,043	19,043	
24	345.44	Accessory Electric Equipment	4.0	14,867	-	-	14,867	14,867	
25	346.44	Misc. Power Plant Equipment	0.0	494	-	-	494	494	
26		TOTAL BIG BEND COMBUSTION TURBINE #4		40,031	-	-	40,031	40,031	
27									
28		TOTAL BIG BEND POWER STATION		40,031	-	-	40,031	40,031	
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
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 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		PHILLIPS POWER STATION							
3	341.28	Structures and Improvements	0.0	9,482	-	-	-	9,482	9,482
4	342.28	Fuel Holders, Producers and Accessories	0.0	23,436	-	-	-	23,436	23,436
5	343.28	Prime Movers	0.0	20,871	-	-	-	20,871	20,871
6	345.28	Accessory Electric Equipment	0.0	5,887	-	-	-	5,887	5,887
7	346.28	Misc. Power Plant Equipment	0.0	653	-	-	-	653	653
8									
9		TOTAL PHILLIPS POWER STATION		60,329	-	-	-	60,329	60,329
10									
11		POLK POWER STATION							
12		POLK COMMON							
13	341.80	Structures and Improvements	2.2	65,055	-	-	-	65,055	65,055
14	342.80	Fuel Holders, Producers and Accessories	3.7	43,134	38,445	(579)	-	80,999	71,538
15	343.80	Prime Movers	2.2	2,469	2,315	(579)	-	4,206	3,082
16	345.80	Accessory Electric Equipment	2.9	2,406	-	-	-	2,406	2,406
17	346.80	Misc. Power Plant Equipment	2.4	1,206	-	-	-	1,206	1,206
18		TOTAL POLK POWER COMMON		114,271	40,760	(1,157)	-	153,873	143,287
19									
20		POLK UNIT 1							
21	341.81	Structures and Improvements	2.5	46,897	-	-	-	46,897	46,897
22	342.81	Fuel Holders, Producers and Accessories	3.4	245,054	4,028	(1,007)	-	248,075	246,154
23	343.81	Prime Movers	4.5	143,099	13,289	(3,322)	-	153,066	150,610
24	345.81	Accessory Electric Equipment	3.3	58,646	-	-	-	58,646	58,646
25	346.81	Misc. Power Plant Equipment	3.1	5,152	-	-	-	5,152	5,152
26		TOTAL POLK UNIT 1		498,848	17,317	(4,329)	-	511,835	507,459
27									
28		POLK UNIT 2							
29	341.82	Structures and Improvements	2.7	2,149	-	-	-	2,149	2,149
30	342.82	Fuel Holders, Producers and Accessories	3.3	3,988	-	-	-	3,988	3,988
31	343.82	Prime Movers	4.4	30,478	6,112	(1,528)	-	35,062	32,594
32	345.82	Accessory Electric Equipment	2.8	16,570	-	-	-	16,570	16,570
33	346.82	Misc. Power Plant Equipment	3.5	173	-	-	-	173	173
34		TOTAL POLK UNIT 2		53,358	6,112	(1,528)	-	57,942	55,474
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 3							
3	341.83	Structures and Improvements	2.6	10,337	-	-	-	10,337	
4	342.83	Fuel Holders, Producers and Accessories	2.9	1,163	-	-	-	1,163	
5	343.83	Prime Movers	4.6	42,676	-	-	-	42,676	
6	345.83	Accessory Electric Equipment	3.0	9,093	-	-	-	9,093	
7	346.83	Misc. Power Plant Equipment	3.1	433	-	-	-	433	
8		TOTAL POLK UNIT 3		63,702	-	-	-	63,702	
9									
10		POLK UNIT 4							
11	341.84	Structures and Improvements	2.4	5,584	-	-	-	5,584	
12	342.84	Fuel Holders, Producers and Accessories	3.2	2,124	-	-	-	2,124	
13	343.84	Prime Movers	4.1	22,338	-	-	-	22,338	
14	345.84	Accessory Electric Equipment	3.9	5,088	-	-	-	5,088	
15	346.84	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
16		TOTAL POLK UNIT 4		35,133	-	-	-	35,133	
17									
18		POLK UNIT 5							
19	341.85	Structures and Improvements	2.4	5,594	-	-	-	5,594	
20	342.85	Fuel Holders, Producers and Accessories	3.4	2,031	-	-	-	2,031	
21	343.85	Prime Movers	3.9	20,723	-	-	-	20,723	
22	345.85	Accessory Electric Equipment	3.9	5,035	-	-	-	5,035	
23	346.85	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
24		TOTAL POLK UNIT 5		33,384	-	-	-	33,384	
25									
26	346.87	POLK POWER TOOLS - AMORT	14.3	1,095	-	(96)	-	999	
27									
28		TOTAL POLK POWER STATION		799,790	64,188	(7,111)	-	856,868	
29									
30		BAYSIDE POWER STATION							
31		BAYSIDE COMMON							
32	341.30	Structures and Improvements	2.3	70,511	-	-	-	70,511	
33	342.30	Fuel Holders, Producers and Accessories	2.5	21,234	1,207	(302)	-	22,139	
34	343.30	Prime Movers	3.2	34,829	1,207	(302)	-	35,735	
35	345.30	Accessory Electric Equipment	4.2	21,343	-	-	-	21,343	
36	346.30	Misc. Power Plant Equipment	3.2	11,855	-	-	-	11,855	
37		TOTAL BAYSIDE COMMON		159,772	2,414	(604)	-	161,583	
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 1							
3	341.31	Structures and Improvements	2.5	22,008	-	-	-	22,008	22,008
4	342.31	Fuel Holders, Producers and Accessories	2.9	74,842	2,338	(584)	-	76,595	75,009
5	343.31	Prime Movers	4.2	194,523	2,338	(584)	-	196,277	194,690
6	345.31	Accessory Electric Equipment	3.2	32,731	-	-	-	32,731	32,731
7	346.31	Misc. Power Plant Equipment	2.7	1,258	-	-	-	1,258	1,258
8		TOTAL BAYSIDE UNIT 1		325,361	4,675	(1,169)	-	328,868	325,694
9									
10		BAYSIDE UNIT 2							
11	341.32	Structures and Improvements	2.5	26,038	-	-	-	26,038	26,038
12	342.32	Fuel Holders, Producers and Accessories	2.9	97,801	140	(35)	-	97,906	97,857
13	343.32	Prime Movers	4.1	269,531	140	(35)	-	269,636	269,587
14	345.32	Accessory Electric Equipment	3.1	45,643	-	-	-	45,643	45,643
15	346.32	Misc. Power Plant Equipment	2.8	1,513	-	-	-	1,513	1,513
16		TOTAL BAYSIDE UNIT 2		440,525	280	(70)	-	440,735	440,638
17									
18		BAYSIDE COMBUSTION TURBINE 3							
19	341.33	Structures and Improvements	2.6	655	-	-	-	655	655
20	342.33	Fuel Holders, Producers and Accessories	3.6	3,334	-	-	-	3,334	3,334
21	343.33	Prime Movers	4.0	15,153	-	-	-	15,153	15,153
22	345.33	Accessory Electric Equipment	4.0	12,119	-	-	-	12,119	12,119
23	346.33	Misc. Power Plant Equipment	0.0	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 3		31,262	-	-	-	31,262	31,262
25									
26									
27		BAYSIDE COMBUSTION TURBINE 4							
28	341.34	Structures and Improvements	2.6	243	-	-	-	243	243
29	342.34	Fuel Holders, Producers and Accessories	3.6	3,222	-	-	-	3,222	3,222
30	343.34	Prime Movers	4.0	15,090	-	-	-	15,090	15,090
31	345.34	Accessory Electric Equipment	4.0	3,969	-	-	-	3,969	3,969
32	346.34	Misc. Power Plant Equipment	0.0	1	-	-	-	1	1
33		TOTAL BAYSIDE COMBUSTION TURBINE 4		22,525	-	-	-	22,525	22,525
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 5							
3	341.35	Structures and Improvements	2.6	377	-	-	-	377	
4	342.35	Fuel Holders, Producers and Accessories	3.6	2,001	-	-	-	2,001	
5	343.35	Prime Movers	4.0	17,947	-	-	-	17,947	
6	345.35	Accessory Electric Equipment	4.0	10,142	-	-	-	10,142	
7	346.35	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
8		TOTAL BAYSIDE COMBUSTION TURBINE 5		30,467	-	-	-	30,467	
9									
10		BAYSIDE COMBUSTION TURBINE 6							
11	341.36	Structures and Improvements	2.6	2,656	-	-	-	2,656	
12	342.36	Fuel Holders, Producers and Accessories	3.6	1,466	-	-	-	1,466	
13	343.36	Prime Movers	4.0	17,244	-	-	-	17,244	
14	345.36	Accessory Electric Equipment	4.0	14,326	-	-	-	14,326	
15	346.36	Misc. Power Plant Equipment	0.0	12	-	-	-	12	
16		TOTAL BAYSIDE COMBUSTION TURBINE 6		35,704	-	-	-	35,704	
17									
18		TOTAL BAYSIDE POWER STATION		1,045,617	7,369	(1,842)	-	1,051,144	
19									
20	343.90	CITY OF TAMPA PRIME MOVERS	4.3	6,499	-	-	-	6,499	
21									
22		TOTAL OTHER PRODUCTION		1,952,265	71,557	(6,953)	-	2,014,870	
23									
24		TOTAL PRODUCTION PLANT		3,981,869	220,454	(43,565)	-	4,158,758	
25									
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	1.3	10,918	-	-	-	10,918	
29	352.00	STRUCTURES & IMPROVEMENTS	1.7	4,322	335	(67)	-	4,590	
30	353.00	STATION EQUIPMENT	2.3	264,696	12,055	(2,411)	-	274,340	
31	354.00	TOWERS & FIXTURES	2.3	4,390	335	(67)	-	4,658	
32	355.00	POLES & FIXTURES	3.6	211,711	15,069	(3,014)	-	223,767	
33	356.00	OVERHEAD CONDUCTORS & DEVICES	2.8	122,642	5,693	(1,139)	-	127,197	
34	356.01	CLEARING RIGHTS-OF-WAY	2.0	2,111	-	-	-	2,111	
35	357.00	UNDERGROUND CONDUIT	1.8	3,535	-	-	-	3,535	
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2.3	7,009	-	-	-	7,009	
37	359.00	ROADS AND TRAILS	1.5	5,328	-	-	-	5,328	
38									
39		TOTAL TRANSMISSION PLANT		636,662	33,487	(6,697)	-	663,452	
40									

41 Totals may be affected due to rounding.

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

36



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	360.01	LAND RIGHTS							
4	361.00	STRUCTURES & IMPROVEMENTS	1.8	3,506	1,027	(308)	4,225	3,862	
5	362.00	STATION EQUIPMENT	2.4	205,268	10,269	(3,081)	212,456	208,830	
6	364.00	POLES, TOWERS & FIXTURES	4.4	245,452	12,322	(3,697)	254,077	249,726	
7	365.00	OVERHEAD CONDUCTORS & DEVICES	3.1	232,934	5,134	(1,540)	236,528	234,715	
8	366.00	UNDERGROUND CONDUIT	1.8	171,813	2,054	(616)	173,251	172,526	
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	3.0	230,144	13,349	(4,005)	239,489	234,775	
10	388.00	LINE TRANSFORMERS	4.4	484,512	36,967	(11,090)	510,388	497,335	
11	369.00	OVERHEAD SERVICES	3.4	78,145	2,054	(616)	79,583	78,858	
12	369.02	UNDERGROUND SERVICE	2.8	114,459	3,081	(924)	116,615	115,527	
13	370.00	METERS	7.2	77,169	9,242	(2,773)	83,638	80,375	
14	373.00	STREET LIGHTING & SIGNAL SYSTEMS	5.4	174,405	7,188	(2,156)	179,436	176,898	
15									
16		TOTAL DISTRIBUTION PLANT		2,017,806	102,685	(30,806)	2,089,686	2,053,427	
17									
18		GENERAL PLANT							
19	390.00	STRUCTURES & IMPROVEMENTS	2.3	84,040	6,158	(5,542)	84,655	84,343	
20	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	6,296	2,590	(1,448)	7,439	6,133	
21	391.02	COMPUTER EQUIPMENT - AMORT	25.0	21,897	6,794	-	28,492	24,617	
22	391.03	DATA HANDLING EQUIPMENT - AMORT	14.3	96	-	80	176	180	
23	391.04	MAINFRAME EQUIPMENT - AMORT	20.0	3,831	-	(405)	3,426	3,687	
24	392.02	LIGHT TRUCKS - ENERGY DELIVERY	5.2	4,731	-	-	4,731	4,731	
25	392.03	HEAVY TRUCKS - ENERGY DELIVERY	5.1	15,027	77	(69)	15,034	15,031	
26	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	6.6	-	-	-	-	-	
27	392.12	LIGHT TRUCKS - ENERGY SUPPLY	6.6	1,304	-	-	1,304	1,304	
28	392.13	HEAVY TRUCKS - ENERGY SUPPLY	3.7	723	-	-	723	723	
29	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	3.3	-	-	-	-	-	
30	393.00	STORES EQUIPMENT - AMORT	14.3	-	-	-	-	-	
31	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	9,635	-	(1,050)	8,585	8,943	
32	395.00	LABORATORY EQUIPMENT - AMORT	14.3	51	-	-	51	51	
33	396.00	POWER OPERATED EQUIPMENT - AMORT	14.3	8	-	-	8	8	
34	397.00	COMMUNICATION EQUIPMENT - AMORT	14.3	11,670	1,143	(1,766)	11,047	11,176	
35	397.25	COMMUNICATION EQUIPMENT- FIBER	5.3	22,698	1,288	(1,160)	22,827	22,752	
36	398.00	MISCELLANEOUS EQUIPMENT - AMORT	14.3	438	-	-	438	438	
37									
38		TOTAL GENERAL PLANT		182,245	18,050	(11,360)	188,935	184,117	
39									
40		TOTAL DEPRECIABLE PLANT		6,818,582	374,677	(92,428)	7,100,831	6,944,995	

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	5,982	-	-	-	5,982	5,982
4	340's	LAND-OTHER PRODUCTION	0.0	19,969	-	-	-	19,969	19,969
5	350.00	LAND-TRANSMISSION	0.0	15,388	-	-	-	15,388	15,388
6	360.00	LAND-DISTRIBUTION	0.0	8,772	-	-	-	8,772	8,772
7	389.00	LAND-GENERAL	0.0	3,287	-	-	-	3,287	3,287
8		TOTAL NON-DEPRECIABLE		53,397	-	-	-	53,397	53,397
9									
10									
11		INTANGIBLES							
12	303.00	SOFTWARE - AMORT - 5YR	20.0	51,205	10,424	(20,171)	-	41,458	42,263
13	303.01	SOFTWARE - AMORT - 10YR	10.0	16,603	-	-	-	16,603	16,603
14	303.02	ASSET RETIREMENT COST - AMORT	1.6	2,805	-	-	-	2,805	2,805
15		TOTAL INTANGIBLES		70,613	10,424	(20,171)	-	60,866	61,671
16									
17									
18		TOTAL ELECTRIC PLANT IN SERVICE		6,942,592	385,101	(112,599)	-	7,215,094	7,060,063
19									
20									
21		ACQUISITION ADJUSTMENTS							
22	108.04	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	-
23	114.01	ACQUISITION ADJUSTMENT - OUC	0.0	6,166	-	-	-	6,166	6,166
24	114.02	ACQUISITION ADJUSTMENT - FPL	0.0	957	-	-	-	957	957
25	114.03	ACQUISITION ADJUSTMENT - UNION HALL	0.0	342	-	-	-	342	342
26		TOTAL ACQUISITION ADJUSTMENTS		7,465	-	-	-	7,465	7,465
27									
28									
29	102.00	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	-	-
30									
31									
32	105.01	PROPERTY HELD FOR FUTURE USE	0.0	35,859	-	-	-	35,859	35,859
33									
34									
35		TOTAL ELECTRIC UTILITY PLANT		6,985,916	385,101	(112,599)	-	7,258,418	7,103,387
36									
37									
38									
39									
40	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	311.40	Structures and Improvements	2.9	142,060	-	-	-	142,060	142,060
6	312.40	Boiler Plant Equipment	3.4	123,502	39,139	(9,785)	-	152,856	141,541
7	314.40	Turbogenerator Units	2.3	7,315	24,923	(6,231)	-	26,008	21,254
8	315.40	Accessory Electric Equipment	3.7	37,263	-	-	-	37,263	37,263
9	316.40	Misc. Power Plant Equipment	4.2	18,071	-	-	-	18,071	18,071
10		TOTAL BIG BEND COMMON		328,210	64,062	(18,016)	-	376,257	360,189
11									
12		BIG BEND UNIT 1							
13	311.41	Structures and Improvements	2.0	7,986	-	-	-	7,986	7,986
14	312.41	Boiler Plant Equipment	4.0	100,941	831	(208)	-	101,565	101,299
15	314.41	Turbogenerator Units	3.5	32,706	831	(208)	-	33,329	33,063
16	315.41	Accessory Electric Equipment	3.5	15,685	-	-	-	15,685	15,685
17	316.41	Misc. Power Plant Equipment	2.9	1,059	-	-	-	1,059	1,059
18		TOTAL BIG BEND UNIT 1		158,377	1,663	(416)	-	159,624	159,092
19									
20		BIG BEND UNIT 2							
21	311.42	Structures and Improvements	2.0	7,776	-	-	-	7,776	7,776
22	312.42	Boiler Plant Equipment	3.7	94,782	533	(133)	-	95,182	94,936
23	314.42	Turbogenerator Units	3.8	47,371	533	(133)	-	47,771	47,525
24	315.42	Accessory Electric Equipment	3.3	16,018	-	-	-	16,018	16,018
25	316.42	Misc. Power Plant Equipment	3.0	547	-	-	-	547	547
26		TOTAL BIG BEND UNIT 2		166,493	1,067	(267)	-	167,293	166,803
27									
28		BIG BEND UNIT 3							
29	311.43	Structures and Improvements	1.8	15,211	-	-	-	15,211	15,211
30	312.43	Boiler Plant Equipment	3.5	134,549	34,110	(8,528)	-	160,132	149,877
31	314.43	Turbogenerator Units	3.2	42,176	34,110	(8,528)	-	67,759	57,504
32	315.43	Accessory Electric Equipment	3.6	23,793	-	-	-	23,793	23,793
33	316.43	Misc. Power Plant Equipment	3.0	1,500	-	-	-	1,500	1,500
34		TOTAL BIG BEND UNIT 3		217,230	68,221	(17,055)	-	268,395	247,884
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 4							
3	311.44	Structures and Improvements	1.8	62,504	-	-	-	62,504	62,504
4	312.44	Boiler Plant Equipment	3.0	232,723	650	(163)	-	233,211	233,114
5	314.44	Turbogenerator Units	2.8	92,896	650	(163)	-	93,183	93,086
6	315.44	Accessory Electric Equipment	3.2	44,185	-	-	-	44,185	44,185
7	318.44	Misc. Power Plant Equipment	2.5	5,821	-	-	-	5,821	5,821
8		TOTAL BIG BEND UNIT 4		437,929	1,300	(325)	-	438,905	438,710
9									
10									
11		BIG BEND UNIT 3 & 4 FGD							
12	311.45	Structures and Improvements	2.0	21,318	-	-	-	21,318	21,318
13	312.45	Boiler Plant Equipment	2.5	157,834	5,469	(1,367)	-	161,936	160,414
14	315.45	Accessory Electric Equipment	3.1	23,253	5,469	(1,367)	-	27,355	25,833
15	316.45	Misc. Power Plant Equipment	3.2	752	-	-	-	752	752
16		TOTAL BIG BEND UNIT 3 & 4 FGD		203,157	10,938	(2,735)	-	211,361	208,317
17									
18									
19		BIG BEND UNIT 1 & 2 FGD							
20	311.46	Structures and Improvements	2.9	12,576	-	-	-	12,576	12,576
21	312.46	Boiler Plant Equipment	3.3	60,737	1,513	(378)	-	61,872	61,135
22	315.46	Accessory Electric Equipment	3.5	9,495	1,513	(378)	-	10,630	9,894
23	316.46	Misc. Power Plant Equipment	2.9	1,791	-	-	-	1,791	1,791
24		TOTAL BIG BEND UNIT 1 & 2 FGD		84,599	3,026	(756)	-	86,868	85,396
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 1 SCR							
3	311.51	Structures and Improvements	4.1	23,137	-	-	-	23,137	
4	312.51	Boiler Plant Equipment	4.3	45,352	-	-	-	45,352	
5	315.51	Accessory Electric Equipment	4.8	14,606	-	-	-	14,606	
6	316.51	Misc Power Plant Eq-BPC	4.1	880	-	-	-	880	
7		TOTAL BIG BEND UNIT 1 SCR		83,974	-	-	-	83,974	
8									
9									
10		BIG BEND UNIT 2 SCR							
11	311.52	Structures and Improvements	3.5	25,209	-	-	-	25,209	
12	312.52	Boiler Plant Equipment	4.0	50,864	-	-	-	50,864	
13	315.52	Accessory Electric Equipment	4.1	15,914	-	-	-	15,914	
14	316.52	Misc. Power Plant Equipment	3.7	959	-	-	-	959	
15		TOTAL BIG BEND UNIT 2 SCR		92,946	-	-	-	92,946	
16									
17									
18		BIG BEND UNIT 3 SCR							
19	311.53	Structures and Improvements	3.1	21,689	-	-	-	21,689	
20	312.53	Boiler Plant Equipment	3.9	43,960	-	-	-	43,960	
21	315.53	Accessory Electric Equipment	4.0	13,691	-	-	-	13,691	
22	316.53	Misc. Power Plant Equipment	3.4	825	-	-	-	825	
23		TOTAL BIG BEND UNIT 3 SCR		80,165	-	-	-	80,165	
24									
25									
26		BIG BEND UNIT 4 SCR							
27	311.54	Structures and Improvements	2.4	16,857	-	-	-	16,857	
28	312.54	Boiler Plant Equipment	3.8	32,996	-	-	-	32,996	
29	315.54	Accessory Electric Equipment	3.9	10,642	-	-	-	10,642	
30	316.54	Misc. Power Plant Equipment	3.3	688	-	-	-	688	
31		TOTAL BIG BEND UNIT 4 SCR		61,183	-	-	-	61,183	
32									
33									
34	316.47	BIG BEND TOOLS - AMORT	14.3	2,937	-	(306)	-	2,631	
35									
36		TOTAL BIG BEND POWER STATION		1,917,201	150,277	(37,875)	-	2,029,604	
37									
38									
39		TOTAL STEAM PRODUCTION		1,917,201	150,277	(37,875)	-	2,029,604	
40									

41 Totals may be affected due to rounding.

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		OTHER PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMBUSTION TURBINE 1							
5	341.41	Structures and Improvements	0.0	-	-	-	-	-	
6	342.41	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
7	343.41	Prime Movers	0.0	-	-	-	-	-	
8	345.41	Accessory Electric Equipment	0.0	-	-	-	-	-	
9	346.41	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
10		TOTAL BIG BEND COMBUSTION TURBINE 1		-	-	-	-	-	
11									
12		BIG BEND COMBUSTION TURBINE 2 & 3							
13	341.42	Structures and Improvements	0.0	-	-	-	-	-	
14	342.42	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
15	343.42	Prime Movers	0.0	-	-	-	-	-	
16	345.42	Accessory Electric Equipment	0.0	-	-	-	-	-	
17	346.42	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
18		TOTAL BIG BEND COMBUSTION TURBINE 2 & 3		-	-	-	-	-	
19									
20		BIG BEND COMBUSTION TURBINE #4							
21	341.44	Structures and Improvements	2.6	3,299	-	-	-	3,299	3,299
22	342.44	Boiler Plant Equipment	3.6	2,318	13	(3)	-	2,327	2,326
23	343.44	Turbogenerator Units	4.0	19,034	13	(3)	-	19,043	19,042
24	345.44	Accessory Electric Equipment	4.0	14,867	-	-	-	14,867	14,867
25	346.44	Misc. Power Plant Equipment	0.0	494	-	-	-	494	494
26		TOTAL BIG BEND COMBUSTION TURBINE #4		40,012	25	(6)	-	40,031	40,029
27									
28		TOTAL BIG BEND POWER STATION		40,012	25	(6)	-	40,031	40,029
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
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 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		PHILLIPS POWER STATION							
3	341.28	Structures and Improvements	0.0	9,482	-	-	-	9,482	9,482
4	342.28	Fuel Holders, Producers and Accessories	0.0	23,436	-	-	-	23,436	23,436
5	343.28	Prime Movers	0.0	20,871	-	-	-	20,871	20,871
6	345.28	Accessory Electric Equipment	0.0	5,887	-	-	-	5,887	5,887
7	346.28	Misc. Power Plant Equipment	0.0	653	-	-	-	653	653
8									
9		TOTAL PHILLIPS POWER STATION		60,329	-	-	-	60,329	60,329
10									
11		POLK POWER STATION							
12		POLK COMMON							
13	341.80	Structures and Improvements	2.2	65,055	-	-	-	65,055	65,055
14	342.80	Fuel Holders, Producers and Accessories	3.7	4,889	38,264	(19)	-	43,134	12,032
15	343.80	Prime Movers	2.2	2,412	77	(19)	-	2,469	2,462
16	345.80	Accessory Electric Equipment	2.9	2,406	-	-	-	2,406	2,406
17	346.80	Misc. Power Plant Equipment	2.4	1,206	-	-	-	1,206	1,206
18		TOTAL POLK POWER COMMON		75,968	38,341	(38)	-	114,271	83,162
19									
20		POLK UNIT 1							
21	341.81	Structures and Improvements	2.5	46,897	-	-	-	46,897	46,897
22	342.81	Fuel Holders, Producers and Accessories	3.4	235,924	12,172	(3,043)	-	245,054	240,318
23	343.81	Prime Movers	4.5	127,634	20,621	(5,155)	-	143,099	132,515
24	345.81	Accessory Electric Equipment	3.3	58,646	-	-	-	58,646	58,646
25	346.81	Misc. Power Plant Equipment	3.1	5,152	-	-	-	5,152	5,152
26		TOTAL POLK UNIT 1		474,253	32,793	(8,198)	-	498,848	483,527
27									
28		POLK UNIT 2							
29	341.82	Structures and Improvements	2.7	2,149	-	-	-	2,149	2,149
30	342.82	Fuel Holders, Producers and Accessories	3.3	1,234	3,672	(918)	-	3,988	3,776
31	343.82	Prime Movers	4.4	27,725	3,672	(918)	-	30,478	30,266
32	345.82	Accessory Electric Equipment	2.8	16,570	-	-	-	16,570	16,570
33	346.82	Misc. Power Plant Equipment	3.5	173	-	-	-	173	173
34		TOTAL POLK UNIT 2		47,851	7,343	(1,836)	-	53,358	52,934
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 3							
3	341.83	Structures and Improvements	2.6	10,337	-	-	-	10,337	10,337
4	342.83	Fuel Holders, Producers and Accessories	2.9	1,163	-	-	-	1,163	1,163
5	343.83	Prime Movers	4.6	42,676	-	-	-	42,676	42,676
6	345.83	Accessory Electric Equipment	3.0	9,093	-	-	-	9,093	9,093
7	346.83	Misc. Power Plant Equipment	3.1	433	-	-	-	433	433
8		TOTAL POLK UNIT 3		63,702	-	-	-	63,702	63,702
9									
10		POLK UNIT 4							
11	341.84	Structures and Improvements	2.4	5,584	-	-	-	5,584	5,584
12	342.84	Fuel Holders, Producers and Accessories	3.2	2,111	17	(4)	-	2,124	2,123
13	343.84	Prime Movers	4.1	22,325	17	(4)	-	22,338	22,337
14	345.84	Accessory Electric Equipment	3.9	5,088	-	-	-	5,088	5,088
15	346.84	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
16		TOTAL POLK UNIT 4		35,108	33	(8)	-	35,133	35,131
17									
18		POLK UNIT 5							
19	341.85	Structures and Improvements	2.4	5,594	-	-	-	5,594	5,594
20	342.85	Fuel Holders, Producers and Accessories	3.4	2,031	-	-	-	2,031	2,031
21	343.85	Prime Movers	3.9	20,723	-	-	-	20,723	20,723
22	345.85	Accessory Electric Equipment	3.9	5,035	-	-	-	5,035	5,035
23	346.85	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
24		TOTAL POLK UNIT 5		33,384	-	-	-	33,384	33,384
25									
26	346.87	POLK POWER TOOLS - AMORT	14.3	1,235	-	(140)	-	1,095	1,168
27									
28		TOTAL POLK POWER STATION		731,501	78,510	(10,221)	-	799,790	753,009
29									
30		BAYSIDE POWER STATION							
31		BAYSIDE COMMON							
32	341.30	Structures and Improvements	2.3	70,511	-	-	-	70,511	70,511
33	342.30	Fuel Holders, Producers and Accessories	2.5	20,678	741	(185)	-	21,234	20,992
34	343.30	Prime Movers	3.2	34,274	741	(185)	-	34,829	34,587
35	345.30	Accessory Electric Equipment	4.2	21,343	-	-	-	21,343	21,343
36	346.30	Misc. Power Plant Equipment	3.2	11,855	-	-	-	11,855	11,855
37		TOTAL BAYSIDE COMMON		158,661	1,481	(370)	-	159,772	159,289
38									
39	Totals may be affected due to rounding.								



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 1							
3	341.31	Structures and Improvements	2.5	22,008	-	-	-	22,008	22,008
4	342.31	Fuel Holders, Producers and Accessories	2.9	74,811	42	(10)	-	74,842	74,840
5	343.31	Prime Movers	4.2	194,492	42	(10)	-	194,523	194,521
6	345.31	Accessory Electric Equipment	3.2	32,731	-	-	-	32,731	32,731
7	346.31	Misc. Power Plant Equipment	2.7	1,258	-	-	-	1,258	1,258
8		TOTAL BAYSIDE UNIT 1		325,299	84	(21)	-	325,361	325,356
9									
10		BAYSIDE UNIT 2							
11	341.32	Structures and Improvements	2.5	26,038	-	-	-	26,038	26,038
12	342.32	Fuel Holders, Producers and Accessories	2.9	97,705	127	(32)	-	97,801	97,790
13	343.32	Prime Movers	4.1	269,438	127	(32)	-	269,531	269,520
14	345.32	Accessory Electric Equipment	3.1	45,643	-	-	-	45,643	45,643
15	346.32	Misc. Power Plant Equipment	2.6	1,513	-	-	-	1,513	1,513
16		TOTAL BAYSIDE UNIT 2		440,335	254	(63)	-	440,525	440,503
17									
18		BAYSIDE COMBUSTION TURBINE 3							
19	341.33	Structures and Improvements	2.6	655	-	-	-	655	655
20	342.33	Fuel Holders, Producers and Accessories	3.6	3,334	-	-	-	3,334	3,334
21	343.33	Prime Movers	4.0	15,153	-	-	-	15,153	15,153
22	345.33	Accessory Electric Equipment	4.0	12,119	-	-	-	12,119	12,119
23	346.33	Misc. Power Plant Equipment	0.0	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 3		31,262	-	-	-	31,262	31,262
25									
26									
27		BAYSIDE COMBUSTION TURBINE 4							
28	341.34	Structures and Improvements	2.6	243	-	-	-	243	243
29	342.34	Fuel Holders, Producers and Accessories	3.6	3,222	-	-	-	3,222	3,222
30	343.34	Prime Movers	4.0	15,090	-	-	-	15,090	15,090
31	345.34	Accessory Electric Equipment	4.0	3,969	-	-	-	3,969	3,969
32	346.34	Misc. Power Plant Equipment	0.0	1	-	-	-	1	1
33		TOTAL BAYSIDE COMBUSTION TURBINE 4		22,525	-	-	-	22,525	22,525
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 5							
3	341.35	Structures and Improvements	2.6	377	-	-	-	377	
4	342.35	Fuel Holders, Producers and Accessories	3.6	2,001	-	-	-	2,001	
5	343.35	Prime Movers	4.0	17,947	-	-	-	17,947	
6	345.35	Accessory Electric Equipment	4.0	10,142	-	-	-	10,142	
7	346.35	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
8		TOTAL BAYSIDE COMBUSTION TURBINE 5		30,467	-	-	-	30,467	
9									
10		BAYSIDE COMBUSTION TURBINE 6							
11	341.36	Structures and Improvements	2.6	2,656	-	-	-	2,656	
12	342.36	Fuel Holders, Producers and Accessories	3.6	1,466	-	-	-	1,466	
13	343.36	Prime Movers	4.0	17,244	-	-	-	17,244	
14	345.36	Accessory Electric Equipment	4.0	14,326	-	-	-	14,326	
15	346.36	Misc. Power Plant Equipment	0.0	12	-	-	-	12	
16		TOTAL BAYSIDE COMBUSTION TURBINE 6		35,704	-	-	-	35,704	
17									
18		TOTAL BAYSIDE POWER STATION		1,044,253	1,819	(455)	-	1,045,617	
19									
20	343.90	CITY OF TAMPA PRIME MOVERS	4.3	6,499	-	-	-	6,499	
21									
22		TOTAL OTHER PRODUCTION		1,882,593	80,354	(10,682)	-	1,952,265	
23									
24		TOTAL PRODUCTION PLANT		3,799,795	230,631	(48,557)	-	3,981,869	
25									
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	1.3	10,918	-	-	-	10,918	
29	352.00	STRUCTURES & IMPROVEMENTS	1.7	4,097	281	(56)	-	4,322	
30	353.00	STATION EQUIPMENT	2.3	256,609	10,109	(2,022)	-	264,696	
31	354.00	TOWERS & FIXTURES	2.3	4,166	281	(56)	-	4,390	
32	355.00	POLES & FIXTURES	3.6	201,602	12,636	(2,527)	-	211,711	
33	356.00	OVERHEAD CONDUCTORS & DEVICES	2.8	118,823	4,774	(955)	-	122,642	
34	356.01	CLEARING RIGHTS-OF-WAY	2.0	2,111	-	-	-	2,111	
35	357.00	UNDERGROUND CONDUIT	1.8	3,535	-	-	-	3,535	
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2.3	7,009	-	-	-	7,009	
37	359.00	ROADS AND TRAILS	1.5	5,328	-	-	-	5,328	
38									
39		TOTAL TRANSMISSION PLANT		614,198	28,080	(5,616)	-	636,662	
40									

41 Totals may be affected due to rounding.

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	360.01	LAND RIGHTS							
4	361.00	STRUCTURES & IMPROVEMENTS	1.8	2,726	1,114	(334)	3,506	3,122	
5	362.00	STATION EQUIPMENT	2.4	197,468	11,143	(3,343)	205,268	201,435	
6	364.00	POLES, TOWERS & FIXTURES	4.4	236,091	13,372	(4,012)	245,452	240,852	
7	365.00	OVERHEAD CONDUCTORS & DEVICES	3.1	229,033	5,572	(1,672)	232,934	231,017	
8	366.00	UNDERGROUND CONDUIT	1.8	170,253	2,229	(669)	171,813	171,047	
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	3.0	220,004	14,487	(4,346)	230,144	225,161	
10	368.00	LINE TRANSFORMERS	4.4	456,430	40,117	(12,035)	484,512	470,713	
11	369.00	OVERHEAD SERVICES	3.4	76,585	2,229	(689)	78,145	77,378	
12	369.02	UNDERGROUND SERVICE	2.8	112,118	3,343	(1,003)	114,459	113,309	
13	370.00	METERS	7.2	70,149	10,029	(3,009)	77,169	73,720	
14	373.00	STREET LIGHTING & SIGNAL SYSTEMS	5.4	168,945	7,800	(2,340)	174,405	171,722	
15									
16		TOTAL DISTRIBUTION PLANT		1,939,802	111,435	(33,430)	2,017,806	1,979,475	
17									
18		GENERAL PLANT							
19	390.00	STRUCTURES & IMPROVEMENTS	2.3	83,093	9,467	(8,521)	84,040	83,519	
20	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	4,396	2,140	(240)	6,296	5,226	
21	391.02	COMPUTER EQUIPMENT - AMORT	25.0	15,672	6,025	-	21,697	18,339	
22	391.03	DATA HANDLING EQUIPMENT - AMORT	14.3	177	-	(81)	96	171	
23	391.04	MAINFRAME EQUIPMENT - AMORT	20.0	3,831	-	-	3,831	3,831	
24	392.02	LIGHT TRUCKS - ENERGY DELIVERY	5.2	4,731	-	-	4,731	4,731	
25	392.03	HEAVY TRUCKS - ENERGY DELIVERY	5.1	15,019	75	(68)	15,027	15,023	
26	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	6.6	-	-	-	-	-	
27	392.12	LIGHT TRUCKS - ENERGY SUPPLY	6.6	1,304	-	-	1,304	1,304	
28	392.13	HEAVY TRUCKS - ENERGY SUPPLY	3.7	394	3,284	(2,956)	723	697	
29	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	3.3	-	-	-	-	-	
30	393.00	STORES EQUIPMENT - AMORT	14.3	-	-	-	-	-	
31	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	10,618	48	(1,030)	9,635	10,069	
32	395.00	LABORATORY EQUIPMENT - AMORT	14.3	51	-	-	51	51	
33	396.00	POWER OPERATED EQUIPMENT - AMORT	14.3	8	-	-	8	8	
34	397.00	COMMUNICATION EQUIPMENT - AMORT	14.3	11,848	1,342	(1,520)	11,670	11,453	
35	397.25	COMMUNICATION EQUIPMENT - FIBER	5.3	22,547	1,514	(1,362)	22,698	22,623	
36	398.00	MISCELLANEOUS EQUIPMENT - AMORT	14.3	438	-	-	438	438	
37									
38		TOTAL GENERAL PLANT		174,127	23,895	(15,777)	182,245	177,485	
39									
40		TOTAL DEPRECIABLE PLANT		6,527,921	394,042	(103,381)	6,818,582	6,673,958	

41 Totals may be affected due to rounding.

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	5,982	-	-	-	5,982	5,982
4	340's	LAND-OTHER PRODUCTION	0.0	19,969	-	-	-	19,969	19,969
5	350.00	LAND-TRANSMISSION	0.0	15,388	-	-	-	15,388	15,388
6	360.00	LAND-DISTRIBUTION	0.0	8,772	-	-	-	8,772	8,772
7	389.00	LAND-GENERAL	0.0	3,287	-	-	-	3,287	3,287
8		TOTAL NON-DEPRECIABLE		53,397	-	-	-	53,397	53,397
9									
10									
11		INTANGIBLES							
12	303.00	SOFTWARE - AMORT - 5YR	20.0	46,339	8,305	(3,439)	-	51,205	47,909
13	303.01	SOFTWARE - AMORT - 10YR	10.0	16,603	-	-	-	16,603	16,603
14	303.02	ASSET RETIREMENT COST - AMORT	1.6	2,805	-	-	-	2,805	2,805
15		TOTAL INTANGIBLES		65,747	8,305	(3,439)	-	70,613	67,317
16									
17									
18		TOTAL ELECTRIC PLANT IN SERVICE		6,647,066	402,346	(106,820)	-	6,942,592	6,794,673
19									
20									
21		ACQUISITION ADJUSTMENTS							
22	108.04	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	-
23	114.01	ACQUISITION ADJUSTMENT - OUC	0.0	6,166	-	-	-	6,166	6,166
24	114.02	ACQUISITION ADJUSTMENT - FPL	0.0	957	-	-	-	957	957
25	114.03	ACQUISITION ADJUSTMENT - UNION HALL	0.0	342	-	-	-	342	342
26		TOTAL ACQUISITION ADJUSTMENTS		7,465	-	-	-	7,465	7,465
27									
28									
29	102.00	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	-	-
30									
31									
32	105.01	PROPERTY HELD FOR FUTURE USE	0.0	34,252	1,607	-	-	35,859	34,746
33									
34									
35		TOTAL ELECTRIC UTILITY PLANT		6,688,783	403,954	(106,820)	-	6,985,916	6,836,884
36									
37									
38									
39									
40	Totals may be affected due to rounding.								

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	311.40	Structures and Improvements	2.9	184,391	(40,870)	(1,461)	-	142,080	151,045
6	312.40	Boiler Plant Equipment	3.4	91,307	35,275	(3,080)	-	123,502	115,333
7	314.40	Turbogenerator Units	2.3	7,502	(88)	(99)	-	7,315	7,337
8	315.40	Accessory Electric Equipment	3.7	23,171	14,528	(436)	-	37,263	32,667
9	316.40	Misc. Power Plant Equipment	4.2	9,521	9,032	(483)	-	18,071	15,665
10		TOTAL BIG BEND COMMON		315,892 #	17,877	(5,558)	-	328,210	322,047
11									
12		BIG BEND UNIT 1							
13	311.41	Structures and Improvements	2.0	30,919	203	-	(23,137)	7,986	14,917
14	312.41	Boiler Plant Equipment	4.0	145,311	1,322	(340)	(45,352)	100,941	114,426
15	314.41	Turbogenerator Units	3.5	32,249	499	(43)	-	32,706	32,455
16	315.41	Accessory Electric Equipment	3.5	30,415	337	(461)	(14,606)	15,685	20,092
17	316.41	Misc. Power Plant Equipment	2.9	1,939	-	-	(880)	1,059	1,329
18		TOTAL BIG BEND UNIT 1		240,834	2,361	(844)	(83,974)	158,377	183,221
19									
20		BIG BEND UNIT 2							
21	311.42	Structures and Improvements	2.0	32,980	6	(1)	(25,209)	7,776	15,531
22	312.42	Boiler Plant Equipment	3.7	141,375	6,643	(3,823)	(49,414)	94,782	108,710
23	314.42	Turbogenerator Units	3.8	47,365	301	(295)	-	47,371	47,412
24	315.42	Accessory Electric Equipment	3.3	28,993	2,943	(4)	(15,914)	16,018	19,559
25	316.42	Misc. Power Plant Equipment	3.0	1,506	-	-	(959)	547	842
26		TOTAL BIG BEND UNIT 2		252,218	9,894	(4,123)	(91,496)	166,493	192,055
27									
28		BIG BEND UNIT 3							
29	311.43	Structures and Improvements	1.8	36,900	-	-	(21,689)	15,211	21,884
30	312.43	Boiler Plant Equipment	3.5	178,901	(1,257)	(642)	(42,453)	134,549	148,147
31	314.43	Turbogenerator Units	3.2	41,776	492	(93)	-	42,176	42,005
32	315.43	Accessory Electric Equipment	3.6	37,494	26	(37)	(13,691)	23,793	28,018
33	316.43	Misc. Power Plant Equipment	3.0	2,325	-	-	(825)	1,500	1,754
34		TOTAL BIG BEND UNIT 3		297,398	(739)	(772)	(78,658)	217,230	241,808
35									
36									
37									
38									
39		Totals may be affected due to rounding.							

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 4							
3	311.44	Structures and Improvements	1.8	79,569	8	(216)	(16,857)	62,504	67,741
4	312.44	Boiler Plant Equipment	3.0	268,211	(1,217)	(1,275)	(32,996)	232,723	243,798
5	314.44	Turbogenerator Units	2.8	92,684	333	(322)	-	92,696	92,627
6	315.44	Accessory Electric Equipment	3.2	55,269	3	(444)	(10,642)	44,185	47,629
7	316.44	Misc. Power Plant Equipment	2.5	6,509	-	-	(688)	5,821	6,033
8		TOTAL BIG BEND UNIT 4		502,243	(873)	(2,257)	(61,183)	437,929	457,829
9									
10									
11		BIG BEND UNIT 3 & 4 FGD							
12	311.45	Structures and Improvements	2.0	21,495	-	(177)	-	21,318	21,421
13	312.45	Boiler Plant Equipment	2.5	154,915	4,063	(1,144)	-	157,834	156,789
14	315.45	Accessory Electric Equipment	3.1	23,153	109	(8)	-	23,253	23,200
15	316.45	Misc. Power Plant Equipment	3.2	752	-	-	-	752	752
16		TOTAL BIG BEND UNIT 3 & 4 FGD		200,315	4,171	(1,329)	-	203,157	202,162
17									
18									
19		BIG BEND UNIT 1 & 2 FGD							
20	311.46	Structures and Improvements	2.9	12,582	1	(6)	-	12,576	12,580
21	312.46	Boiler Plant Equipment	3.3	61,873	356	(1,492)	-	60,737	61,384
22	315.46	Accessory Electric Equipment	3.5	9,495	-	-	-	9,495	9,495
23	316.46	Misc. Power Plant Equipment	2.9	1,773	17	-	-	1,791	1,775
24		TOTAL BIG BEND UNIT 1 & 2 FGD		85,724	373	(1,498)	-	84,599	85,235
25									
26									
27									
28									
29									
30									
31									
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40									
41	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 1 SCR							
3	311.51	Structures and Improvements	4.1	-	-	-	23,137	23,137	16,018
4	312.51	Boiler Plant Equipment	4.3	-	-	-	45,352	45,352	31,397
5	315.51	Accessory Electric Equipment	4.8	-	-	-	14,606	14,606	10,112
6	316.51	Misc Power Plant Eq-BPC	4.1	-	-	-	880	880	609
7		TOTAL BIG BEND UNIT 1 SCR		-	-	-	83,974	83,974	58,136
8									
9									
10		BIG BEND UNIT 2 SCR							
11	311.52	Structures and Improvements	3.5	-	-	-	25,209	25,209	17,452
12	312.52	Boiler Plant Equipment	4.0	-	1,451	-	49,414	50,864	34,321
13	315.52	Accessory Electric Equipment	4.1	-	-	-	15,914	15,914	11,018
14	316.52	Misc. Power Plant Equipment	3.7	-	-	-	959	959	664
15		TOTAL BIG BEND UNIT 2 SCR		-	1,451	-	91,496	92,946	63,455
16									
17									
18		BIG BEND UNIT 3 SCR							
19	311.53	Structures and Improvements	3.1	-	-	-	21,689	21,689	15,016
20	312.53	Boiler Plant Equipment	3.9	-	1,450	-	42,510	43,960	30,545
21	315.53	Accessory Electric Equipment	4.0	-	-	-	13,691	13,691	9,478
22	316.53	Misc. Power Plant Equipment	3.4	-	-	-	825	825	571
23		TOTAL BIG BEND UNIT 3 SCR		-	1,450	-	78,715	80,165	55,610
24									
25									
26		BIG BEND UNIT 4 SCR							
27	311.54	Structures and Improvements	2.4	-	-	-	16,857	16,857	11,670
28	312.54	Boiler Plant Equipment	3.8	-	-	-	32,996	32,996	22,843
29	315.54	Accessory Electric Equipment	3.9	-	-	-	10,642	10,642	7,368
30	316.54	Misc. Power Plant Equipment	3.3	-	-	-	688	688	476
31		TOTAL BIG BEND UNIT 4 SCR		-	-	-	61,183	61,183	42,358
32									
33	316.47	BIG BEND TOOLS - AMORT	14.3	3,021	286	(370)	-	2,937	2,992
34									
35		TOTAL BIG BEND POWER STATION		1,897,644	36,251	(16,751)	57	1,917,201	1,906,908
36									
37									
38		TOTAL STEAM PRODUCTION		1,897,644	36,251	(16,751)	57	1,917,201	1,906,908
39									
40									

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		OTHER PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMBUSTION TURBINE 1							
5	341.41	Structures and Improvements	0.0	-	-	-	-	-	
6	342.41	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
7	343.41	Prime Movers	0.0	-	-	-	-	-	
8	345.41	Accessory Electric Equipment	0.0	-	-	-	-	-	
9	346.41	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
10		TOTAL BIG BEND COMBUSTION TURBINE 1		-	-	-	-	-	
11									
12		BIG BEND COMBUSTION TURBINE 2 & 3							
13	341.42	Structures and Improvements	0.0	-	-	-	-	-	
14	342.42	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
15	343.42	Prime Movers	0.0	-	-	-	-	-	
16	345.42	Accessory Electric Equipment	0.0	-	-	-	-	-	
17	346.42	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
18		TOTAL BIG BEND COMBUSTION TURBINE 2 & 3		-	-	-	-	-	
19									
20		BIG BEND COMBUSTION TURBINE #4							
21	341.44	Structures and Improvements	2.6	3,299	-	-	-	3,299	3,299
22	342.44	Boiler Plant Equipment	3.6	2,318	-	-	-	2,318	2,318
23	343.44	Turbogenerator Units	4.0	19,033	11	(11)	-	19,034	19,033
24	345.44	Accessory Electric Equipment	4.0	14,867	-	-	-	14,867	14,867
25	346.44	Misc. Power Plant Equipment	0.0	486	10	(2)	-	494	487
26		TOTAL BIG BEND COMBUSTION TURBINE #4		40,003	22	(13)	-	40,012	40,004
27									
28		TOTAL BIG BEND POWER STATION		40,003	22	(13)	-	40,012	40,004
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		PHILLIPS POWER STATION							
3	341.28	Structures and Improvements	0.0	9,482	-	-	-	9,482	9,482
4	342.28	Fuel Holders, Producers and Accessories	0.0	23,436	-	-	-	23,436	23,436
5	343.28	Prime Movers	0.0	20,871	-	-	-	20,871	20,871
6	345.28	Accessory Electric Equipment	0.0	5,887	-	-	-	5,887	5,887
7	346.28	Misc. Power Plant Equipment	0.0	653	-	-	-	653	653
8									
9		TOTAL PHILLIPS POWER STATION		60,329	-	-	-	60,329	60,329
10									
11		POLK POWER STATION							
12		POLK COMMON							
13	341.80	Structures and Improvements	2.2	65,740	(685)	-	-	65,055	65,235
14	342.80	Fuel Holders, Producers and Accessories	3.7	5,365	(477)	-	-	4,889	5,126
15	343.80	Prime Movers	2.2	2,412	-	-	-	2,412	2,412
16	345.80	Accessory Electric Equipment	2.9	1,994	413	-	-	2,406	2,370
17	346.80	Misc. Power Plant Equipment	2.4	1,203	3	-	-	1,206	1,206
18		TOTAL POLK POWER COMMON		78,714	(746)	-	-	75,968	78,348
19									
20		POLK UNIT 1							
21	341.81	Structures and Improvements	2.5	47,692	376	(1,171)	-	46,897	47,268
22	342.81	Fuel Holders, Producers and Accessories	3.4	231,540	6,934	(2,550)	-	235,924	234,575
23	343.81	Prime Movers	4.5	127,559	174	(99)	-	127,634	127,637
24	345.81	Accessory Electric Equipment	3.3	58,781	(36)	(99)	-	58,646	58,684
25	346.81	Misc. Power Plant Equipment	3.1	5,146	64	(58)	-	5,152	5,168
26		TOTAL POLK UNIT 1		470,717	7,512	(3,976)	-	474,253	473,331
27									
28		POLK UNIT 2							
29	341.82	Structures and Improvements	2.7	2,149	-	-	-	2,149	2,149
30	342.82	Fuel Holders, Producers and Accessories	3.3	1,234	-	-	-	1,234	1,234
31	343.82	Prime Movers	4.4	27,725	-	-	-	27,725	27,725
32	345.82	Accessory Electric Equipment	2.8	16,570	-	-	-	16,570	16,570
33	346.82	Misc. Power Plant Equipment	3.5	173	-	-	-	173	173
34		TOTAL POLK UNIT 2		47,851	-	-	-	47,851	47,851
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 3							
3	341.83	Structures and Improvements	2.6	10,337	-	-	-	10,337	10,337
4	342.83	Fuel Holders, Producers and Accessories	2.9	1,163	-	-	-	1,163	1,163
5	343.83	Prime Movers	4.6	42,676	-	-	-	42,676	42,676
6	345.83	Accessory Electric Equipment	3.0	9,093	-	-	-	9,093	9,093
7	346.83	Misc. Power Plant Equipment	3.1	433	-	-	-	433	433
8		TOTAL POLK UNIT 3		63,702	-	-	-	63,702	63,702
9									
10		POLK UNIT 4							
11	341.84	Structures and Improvements	2.4	5,584	-	-	-	5,584	5,584
12	342.84	Fuel Holders, Producers and Accessories	3.2	2,295	11	(194)	-	2,111	2,242
13	343.84	Prime Movers	4.1	22,325	-	-	-	22,325	22,325
14	345.84	Accessory Electric Equipment	3.9	5,088	-	-	-	5,088	5,088
15	346.84	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
16		TOTAL POLK UNIT 4		35,292	11	(194)	-	35,108	35,239
17									
18		POLK UNIT 5							
19	341.85	Structures and Improvements	2.4	5,594	-	-	-	5,594	5,594
20	342.85	Fuel Holders, Producers and Accessories	3.4	2,155	25	(148)	-	2,031	2,050
21	343.85	Prime Movers	3.9	20,723	-	-	-	20,723	20,723
22	345.85	Accessory Electric Equipment	3.9	5,035	-	-	-	5,035	5,035
23	346.85	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
24		TOTAL POLK UNIT 5		33,507	25	(148)	-	33,384	33,402
25									
26	346.87	POLK POWER TOOLS - AMORT	14.3	1,163	265	(193)	-	1,235	1,256
27									
28		TOTAL POLK POWER STATION		728,945	7,066	(4,511)	-	731,501	731,130
29									
30		BAYSIDE POWER STATION							
31		BAYSIDE COMMON							
32	341.30	Structures and Improvements	2.3	69,858	720	(67)	-	70,511	69,711
33	342.30	Fuel Holders, Producers and Accessories	2.5	18,243	2,488	(52)	-	20,678	19,900
34	343.30	Prime Movers	3.2	34,169	135	(31)	-	34,274	34,251
35	345.30	Accessory Electric Equipment	4.2	19,895	1,737	(289)	-	21,343	20,547
36	346.30	Misc. Power Plant Equipment	3.2	9,316	2,596	(58)	-	11,855	11,124
37		TOTAL BAYSIDE COMMON		151,483	7,676	(497)	-	158,661	155,534
38									
39	Totals may be affected due to rounding.								

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 1							
3	341.31	Structures and Improvements	2.5	22,008	-	-	-	22,008	22,008
4	342.31	Fuel Holders, Producers and Accessories	2.9	74,110	85	615	-	74,811	74,654
5	343.31	Prime Movers	4.2	226,218	(4,939)	(26,787)	-	194,492	220,772
6	345.31	Accessory Electric Equipment	3.2	32,663	78	(10)	-	32,731	32,702
7	346.31	Misc. Power Plant Equipment	2.7	1,258	-	-	-	1,258	1,258
8		TOTAL BAYSIDE UNIT 1		356,256	(4,776)	(26,182)	-	325,299	351,393
9									
10		BAYSIDE UNIT 2							
11	341.32	Structures and Improvements	2.5	26,009	34	(6)	-	26,038	26,037
12	342.32	Fuel Holders, Producers and Accessories	2.9	95,424	2,554	(273)	-	97,705	98,605
13	343.32	Prime Movers	4.1	254,676	44,983	(30,223)	-	269,436	263,474
14	345.32	Accessory Electric Equipment	3.1	40,559	5,083	-	-	45,643	43,275
15	346.32	Misc. Power Plant Equipment	2.8	1,513	-	-	-	1,513	1,513
16		TOTAL BAYSIDE UNIT 2		418,181	52,655	(30,501)	-	440,335	430,904
17									
18		BAYSIDE COMBUSTION TURBINE 3							
19	341.33	Structures and Improvements	2.6	514	141	-	-	655	596
20	342.33	Fuel Holders, Producers and Accessories	3.6	3,307	27	-	-	3,334	3,324
21	343.33	Prime Movers	4.0	15,147	53	(46)	-	15,153	15,125
22	345.33	Accessory Electric Equipment	4.0	12,106	13	-	-	12,119	12,113
23	346.33	Misc. Power Plant Equipment	0.0	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 3		31,075	233	(46)	-	31,262	31,159
25									
26									
27		BAYSIDE COMBUSTION TURBINE 4							
28	341.34	Structures and Improvements	2.6	227	16	-	-	243	229
29	342.34	Fuel Holders, Producers and Accessories	3.6	3,222	-	-	-	3,222	3,222
30	343.34	Prime Movers	4.0	15,090	-	-	-	15,090	15,090
31	345.34	Accessory Electric Equipment	4.0	3,956	13	-	-	3,969	3,963
32	346.34	Misc. Power Plant Equipment	0.0	1	-	-	-	1	1
33		TOTAL BAYSIDE COMBUSTION TURBINE 4		22,496	29	-	-	22,525	22,506
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 5							
3	341.35	Structures and Improvements	2.6	361	16	-	-	377	363
4	342.35	Fuel Holders, Producers and Accessories	3.6	2,001	-	-	-	2,001	2,001
5	343.35	Prime Movers	4.0	17,947	-	-	-	17,947	17,947
6	345.35	Accessory Electric Equipment	4.0	10,130	13	-	-	10,142	10,136
7	346.35	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
8		TOTAL BAYSIDE COMBUSTION TURBINE 5		30,438	29	-	-	30,467	30,448
9									
10		BAYSIDE COMBUSTION TURBINE 6							
11	341.36	Structures and Improvements	2.6	2,640	16	-	-	2,656	2,643
12	342.36	Fuel Holders, Producers and Accessories	3.6	1,469	-	(4)	-	1,466	1,466
13	343.36	Prime Movers	4.0	17,244	-	-	-	17,244	17,244
14	345.36	Accessory Electric Equipment	4.0	14,314	13	-	-	14,326	14,320
15	346.36	Misc. Power Plant Equipment	0.0	12	-	-	-	12	12
16		TOTAL BAYSIDE COMBUSTION TURBINE 6		35,679	29	(4)	-	35,704	35,685
17									
18		TOTAL BAYSIDE POWER STATION		1,045,609	55,874	(57,230)	-	1,044,253	1,057,629
19									
20	343.90	CITY OF TAMPA PRIME MOVERS	4.3	6,499	-	-	-	6,499	6,499
21									
22		TOTAL OTHER PRODUCTION		1,881,385	62,962	(61,753)	-	1,882,593	1,895,591
23									
24		TOTAL PRODUCTION PLANT		3,779,029	99,213	(78,505)	57	3,799,795	3,802,498
25									
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	1.3	9,725	843	-	349	10,918	10,510
29	352.00	STRUCTURES & IMPROVEMENTS	1.7	4,084	12	(15)	16	4,097	4,098
30	353.00	STATION EQUIPMENT	2.3	247,631	7,994	(804)	1,788	256,609	252,245
31	354.00	TOWERS & FIXTURES	2.3	4,166	-	-	-	4,166	4,166
32	355.00	POLES & FIXTURES	3.6	182,890	20,811	(2,070)	(28)	201,602	194,281
33	356.00	OVERHEAD CONDUCTORS & DEVICES	2.8	115,521	4,585	(1,217)	(66)	118,823	117,160
34	358.01	CLEARING RIGHTS-OF-WAY	2.0	2,111	-	-	-	2,111	2,111
35	357.00	UNDERGROUND CONDUIT	1.8	3,533	2	-	-	3,535	3,534
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2.3	7,009	-	-	-	7,009	7,009
37	359.00	ROADS AND TRAILS	1.5	5,248	98	(2)	(16)	5,328	5,299
38									
39		TOTAL TRANSMISSION PLANT		581,918	34,346	(4,109)	2,043	614,198	600,411
40									

41 Totals may be affected due to rounding.

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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 Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	360.01	LAND RIGHTS							
4	361.00	STRUCTURES & IMPROVEMENTS	1.8	2,453	181	-	92	2,726	2,560
5	362.00	STATION EQUIPMENT	2.4	192,515	7,767	(862)	(1,953)	197,468	194,778
6	364.00	POLES, TOWERS & FIXTURES	4.4	226,970	13,482	(4,321)	(40)	236,091	231,263
7	365.00	OVERHEAD CONDUCTORS & DEVICES	3.1	224,066	5,781	(1,013)	199	229,033	228,001
8	366.00	UNDERGROUND CONDUIT	1.8	158,492	11,836	(82)	7	170,253	160,722
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	3.0	209,167	13,633	(2,796)	-	220,004	216,676
10	368.00	LINE TRANSFORMERS	4.4	439,945	27,862	(11,399)	23	456,430	449,984
11	369.00	OVERHEAD SERVICES	3.4	74,579	2,220	(214)	-	76,585	75,114
12	369.02	UNDERGROUND SERVICE	2.8	111,112	1,027	(21)	-	112,118	111,851
13	370.00	METERS	7.2	71,696	39	(1,600)	15	70,149	70,413
14	373.00	STREET LIGHTING & SIGNAL SYSTEMS	5.4	164,582	6,485	(2,121)	(2)	168,945	166,969
15									
16		TOTAL DISTRIBUTION PLANT		1,875,576	90,314	(24,428)	(1,660)	1,939,802	1,908,330
17									
18		GENERAL PLANT							
19	390.00	STRUCTURES & IMPROVEMENTS	2.3	81,326	2,695	(838)	(91)	83,093	81,501
20	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	4,401	93	(98)	-	4,396	4,428
21	391.02	COMPUTER EQUIPMENT - AMORT	25.0	14,848	3,549	(2,725)	-	15,672	14,274
22	391.03	DATA HANDLING EQUIPMENT - AMORT	14.3	330	103	(256)	-	177	207
23	391.04	MAINFRAME EQUIPMENT - AMORT	20.0	3,992	374	(534)	-	3,831	3,998
24	392.02	LIGHT TRUCKS - ENERGY DELIVERY	5.2	5,167	223	(720)	61	4,731	5,017
25	392.03	HEAVY TRUCKS - ENERGY DELIVERY	5.1	16,035	156	(1,172)	-	15,019	15,288
26	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	6.6	61	-	-	(61)	-	9
27	392.12	LIGHT TRUCKS - ENERGY SUPPLY	6.6	1,354	80	(130)	-	1,304	1,311
28	392.13	HEAVY TRUCKS - ENERGY SUPPLY	3.7	577	-	(314)	131	394	406
29	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	3.3	131	-	-	(131)	-	20
30	393.00	STORES EQUIPMENT - AMORT	14.3	-	-	-	-	-	-
31	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	9,548	2,011	(942)	-	10,618	9,938
32	395.00	LABORATORY EQUIPMENT - AMORT	14.3	51	-	-	-	51	51
33	396.00	POWER OPERATED EQUIPMENT - AMORT	14.3	8	-	-	-	8	8
34	397.00	COMMUNICATION EQUIPMENT - AMORT	14.3	12,503	1,211	(1,866)	-	11,848	12,302
35	397.25	COMMUNICATION EQUIPMENT - FIBER	5.3	21,800	747	(0)	-	22,547	22,106
36	398.00	MISCELLANEOUS EQUIPMENT - AMORT	14.3	735	(114)	(183)	-	438	512
37									
38		TOTAL GENERAL PLANT		172,867	11,128	(9,778)	(91)	174,127	171,379
39									
40		TOTAL DEPRECIABLE PLANT		6,409,390	235,002	(116,820)	349	6,527,921	6,482,618

41 Totals may be affected due to rounding.

Supporting Schedules: B-6, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	5,982	-	-	-	5,982	5,982
4	340's	LAND-OTHER PRODUCTION	0.0	19,969	-	-	-	19,969	19,969
5	350.00	LAND-TRANSMISSION	0.0	16,195	(807)	(0)	-	15,388	15,512
6	360.00	LAND-DISTRIBUTION	0.0	9,121	-	-	(349)	8,772	9,041
7	389.00	LAND-GENERAL	0.0	3,287	-	-	-	3,287	3,287
8		TOTAL NON-DEPRECIABLE		54,553	(807)	(0)	(349)	53,397	53,790
9									
10									
11		INTANGIBLES							
12	303.00	SOFTWARE - AMORT - 5YR	20.0	43,686	3,007	(354)	-	46,339	45,215
13	303.01	SOFTWARE - AMORT - 10YR	10.0	1,621	14,982	-	-	16,603	7,907
14	303.02	ASSET RETIREMENT COST - AMORT	1.6	3,127	-	(322)	-	2,805	3,102
15		TOTAL INTANGIBLES		48,435	17,989	(676)	-	65,747	56,225
16									
17									
18		TOTAL ELECTRIC PLANT IN SERVICE		6,512,378	252,184	(117,496)	(0)	6,647,066	6,582,633
19									
20									
21		ACQUISITION ADJUSTMENTS							
22	108.04	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	-
23	114.01	ACQUISITION ADJUSTMENT - OUC	0.0	6,166	-	-	-	6,166	6,166
24	114.02	ACQUISITION ADJUSTMENT - FPL	0.0	957	-	-	-	957	957
25	114.03	ACQUISITION ADJUSTMENT - UNION HALL	0.0	342	-	-	-	342	342
26		TOTAL ACQUISITION ADJUSTMENTS		7,465	-	-	-	7,465	7,465
27									
28									
29	102.00	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	-	-
30									
31									
32	105.01	PROPERTY HELD FOR FUTURE USE	0.0	34,252	0	-	-	34,252	34,252
33									
34									
35		TOTAL ELECTRIC UTILITY PLANT		6,554,095	252,184	(117,496)	(0)	6,688,783	6,634,350
36									
37									
38									
39									
40	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060
5	312.40	Boiler Plant Equipment	152,856	153,056	153,761	153,960	154,188	174,301	184,235	194,729	194,980	195,297	196,497	196,814	199,429	177,222
6	314.40	Turbogenerator Units	26,008	26,208	26,913	27,112	27,340	27,340	27,340	27,340	27,571	27,909	29,109	29,225	32,040	27,804
7	315.40	Accessory Electric Equipment	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,283	37,263	37,283	37,263	37,263	37,263
8	316.40	Misc. Power Plant Equipment	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071
9		TOTAL BIG BEND COMMON	376,257	376,657	378,068	378,465	378,922	399,034	408,969	419,463	419,924	420,599	423,000	423,233	428,863	402,419
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	7,988	7,986	7,986	7,988	7,986	7,986	7,988	7,986	7,986	7,986	7,986	7,986	7,986	7,988
13	312.41	Boiler Plant Equipment	101,565	101,599	101,634	101,688	101,703	101,796	101,830	101,865	101,899	101,934	101,968	102,003	102,772	101,864
14	314.41	Turbogenerator Units	33,329	33,364	33,398	33,433	33,467	33,560	33,595	33,629	33,664	33,698	33,733	33,767	34,536	33,629
15	315.41	Accessory Electric Equipment	15,685	15,685	15,685	15,685	15,685	15,685	15,685	15,685	15,685	15,685	15,685	15,685	15,685	15,685
16	316.41	Misc. Power Plant Equipment	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059
17		TOTAL BIG BEND UNIT 1	159,624	159,693	159,762	159,830	159,899	160,086	160,155	160,224	160,292	160,361	160,430	160,499	162,038	160,223
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776
21	312.42	Boiler Plant Equipment	95,182	95,195	95,208	95,222	95,235	95,249	95,262	95,276	95,289	95,303	95,317	95,330	95,414	95,268
22	314.42	Turbogenerator Units	47,771	47,784	47,797	47,811	47,824	47,838	47,851	47,865	47,878	47,892	47,906	47,919	48,003	47,857
23	315.42	Accessory Electric Equipment	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018
24	316.42	Misc. Power Plant Equipment	547	547	547	547	547	547	547	547	547	547	547	547	547	547
25		TOTAL BIG BEND UNIT 2	187,293	187,320	187,347	187,374	187,401	187,428	187,455	187,482	187,509	187,536	187,563	187,590	187,758	187,466
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211
29	312.43	Boiler Plant Equipment	160,132	160,146	160,159	160,173	160,186	160,200	160,213	160,227	160,240	160,254	160,267	160,281	160,294	160,213
30	314.43	Turbogenerator Units	67,759	67,773	67,786	67,800	67,813	67,827	67,840	67,854	67,867	67,881	67,894	67,908	67,921	67,840
31	315.43	Accessory Electric Equipment	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793
32	316.43	Misc. Power Plant Equipment	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
33		TOTAL BIG BEND UNIT 3	268,395	268,422	268,449	268,476	268,503	268,530	268,557	268,584	268,611	268,638	268,665	268,692	268,720	268,557
34																
35																
36																
37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-7

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SCHEDULE B-6

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		BIG BEND UNIT 4														
2	311.44	Structures and Improvements	82,504	82,504	82,504	82,504	82,504	82,504	82,504	82,504	82,504	82,504	82,504	82,504	82,504	82,504
3	312.44	Boiler Plant Equipment	233,211	233,273	233,334	233,395	233,456	234,152	234,316	234,457	234,824	235,445	235,869	236,009	255,116	235,912
4	314.44	Turbogenerator Units	93,183	93,245	93,306	93,367	93,428	94,124	94,288	94,429	94,796	95,417	95,981	95,981	115,090	95,884
5	315.44	Accessory Electric Equipment	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185
6	316.44	Misc. Power Plant Equipment	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821
7		TOTAL BIG BEND UNIT 4	438,905	439,027	439,150	439,272	439,395	440,786	441,114	441,396	442,129	443,372	444,219	444,501	482,718	444,306
8																
9		BIG BEND UNIT 4 FGD														
10	311.45	Structures and Improvements	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318
11	312.45	Boiler Plant Equipment	161,936	162,107	162,211	162,478	162,647	163,680	163,788	164,070	164,384	164,642	165,755	167,173	168,778	164,204
12	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	315.45	Accessory Electric Equipment	27,355	27,526	27,630	27,897	28,066	29,098	29,207	29,499	29,803	30,061	32,174	32,562	34,197	29,623
14	316.45	Misc. Power Plant Equipment	752	752	752	752	752	752	752	752	752	752	752	752	752	752
15		TOTAL BIG BEND UNIT 4 FGD	211,361	211,704	211,911	212,445	212,784	214,848	215,065	215,630	216,257	216,774	220,999	221,835	225,046	215,897
16																
17		BIG BEND UNIT 1 & 2 FGD														
18	311.46	Structures and Improvements	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576
19	312.46	Boiler Plant Equipment	61,872	61,872	61,908	61,925	61,942	61,997	62,014	62,082	62,162	62,268	62,340	62,371	62,491	62,096
20	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	315.46	Accessory Electric Equipment	10,830	10,830	10,866	10,883	10,700	10,755	10,773	10,840	10,921	11,027	11,099	11,129	11,250	10,854
22	316.46	Misc. Power Plant Equipment	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791
23		TOTAL BIG BEND UNIT 1 & 2 FGD	86,868	86,868	86,941	86,975	87,008	87,119	87,154	87,289	87,450	87,662	87,806	87,867	88,107	87,316
24																
25																
26																
27		BIG BEND UNIT 1 SCR														
28	311.51	Structures and Improvements	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137
29	312.51	Boiler Plant Equipment	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352
30	315.51	Accessory Electric Equipment	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606
31	316.51	Misc. Power Plant Equipment	880	880	880	880	880	880	880	880	880	880	880	880	880	880
32		TOTAL BIG BEND UNIT 1 SCR	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974
33																
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1																
2		BIG BEND UNIT 2 SCR														
3	311.52	Structures and Improvements	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209
4	312.52	Boiler Plant Equipment	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864
5	315.52	Accessory Electric Equipment	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914
6	316.52	Misc. Power Plant Equipment	959	959	959	959	959	959	959	959	959	959	959	959	959	959
7		TOTAL BIG BEND UNIT 2 SCR	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946
8																
9		BIG BEND UNIT 3 SCR														
10	311.53	Structures and Improvements	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689
11	312.53	Boiler Plant Equipment	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960
12	315.53	Accessory Electric Equipment	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691
13	316.53	Misc. Power Plant Equipment	825	825	825	825	825	825	825	825	825	825	825	825	825	825
14		TOTAL BIG BEND UNIT 3 SCR	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165
15																
16		BIG BEND UNIT 4 SCR														
17	311.54	Structures and Improvements	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857
18	312.54	Boiler Plant Equipment	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996
19	315.54	Accessory Electric Equipment	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642
20	316.54	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
21		TOTAL BIG BEND UNIT 4 SCR	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183
22																
23	316.47	BIG BEND TOOLS AMORTIZATION	2,910	2,848	2,810	2,831	2,830	2,829	2,829	2,829	2,749	2,685	2,674	2,675	2,649	2,781
24																
25		TOTAL BIG BEND STATION	\$ 2,029,882	\$ 2,030,808	\$ 2,032,705	\$ 2,033,937	\$ 2,035,011	\$ 2,058,929	\$ 2,069,566	\$ 2,061,164	\$ 2,083,190	\$ 2,065,896	\$ 2,093,625	\$ 2,095,162	\$ 2,144,167	\$ 2,067,234
26																
27																
28		COMMON														
29	311.01	STRUCTURES & IMPROVEMENTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	316.01	MISC. POWER PLANT EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	316.17	MISC. POWER PLANT EQUIPMENT AMORT	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)
32																
33		TOTAL COMMON	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		TOTAL STEAM STATION														
2		BIG BEND STATION	\$ 2,029,882	\$ 2,030,808	\$ 2,032,705	\$ 2,033,937	\$ 2,035,011	\$ 2,058,929	\$ 2,069,566	\$ 2,081,184	\$ 2,083,190	\$ 2,085,896	\$ 2,093,825	\$ 2,095,162	\$ 2,144,167	\$ 2,067,234
3		COMMON	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)
4																
5		TOTAL STEAM PRODUCTION	\$ 2,029,604	\$ 2,030,530	\$ 2,032,426	\$ 2,033,658	\$ 2,034,732	\$ 2,058,650	\$ 2,069,287	\$ 2,080,885	\$ 2,082,911	\$ 2,085,617	\$ 2,093,346	\$ 2,094,883	\$ 2,143,888	\$ 2,066,955
6																
7																
8		BIG BEND STATION														
9		COMBUSTION TURBINE 1														
10	341.41	Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	342.41	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	343.41	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	345.41	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		TOTAL COMBUSTION TURBINE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16																
17		COMBUSTION TURBINE 2 & 3														
18	341.42	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	343.42	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL COMBUSTION TURBINE 2 & 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		COMBUSTION TURBINE 4														
26	341.44	Structures and Improvements	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299
27	342.44	Fuel Holders, Producers and Accessories	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
28	343.44	Generators	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043
29	345.44	Accessory Electric Equipment	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867
30	346.44	Misc. Power Plant Equipment	494	494	494	494	494	494	494	494	494	494	494	494	494	494
31		TOTAL COMBUSTION TURBINE 4	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031
32																
33		TOTAL BIG BEND STATION	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

62

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		PHILLIPS STATION														
2	341.28	Structures and Improvements	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482
3	342.28	Fuel Holders, Producers and Accessories	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436
4	343.28	Generators	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871
5	345.28	Accessory Electric Equipment	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887
6	346.28	Misc. Power Plant Equipment	653	653	653	653	653	653	653	653	653	653	653	653	653	653
7																
8		TOTAL PHILLIPS STATION	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329
9																
10																
11		POLK POWER COMMON														
12	341.80	Structures and Improvements	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055
13	342.80	Fuel Holders, Producers and Accessories	43,134	43,288	43,420	79,550	79,787	79,907	79,946	79,978	79,995	79,996	79,997	79,997	80,999	71,538
14	343.80	Generators	2,489	2,624	2,756	2,756	2,993	3,114	3,152	3,184	3,201	3,202	3,202	3,203	4,206	3,082
15	345.80	Accessory Electric Equipment	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406
16	346.80	Misc. Power Plant Equipment	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206
17		TOTAL POLK POWER COMMON	114,271	114,580	114,843	150,973	151,448	151,689	151,766	151,830	151,863	151,865	151,866	151,868	153,873	143,287
18																
19		POLK POWER UNIT 1														
20	341.81	Structures and Improvements	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897
21	342.81	Fuel Holders, Producers and Accessories	245,054	245,054	245,221	245,401	245,582	245,743	245,996	246,180	246,359	246,839	247,131	247,387	248,075	248,154
22	343.81	Generators	143,099	150,044	150,212	150,392	150,572	150,734	150,989	151,150	151,349	151,829	152,122	152,377	153,065	150,610
23	345.81	Accessory Electric Equipment	58,646	58,646	58,646	58,646	58,646	58,646	58,646	58,646	58,646	58,646	58,646	58,646	58,646	58,646
24	346.81	Misc. Power Plant Equipment	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152
25		TOTAL POLK POWER UNIT 1	498,848	505,793	506,128	506,486	506,849	507,171	507,682	508,005	508,403	509,363	509,948	510,459	511,835	507,459
26																
27		POLK POWER UNIT 2														
28	341.82	Structures and Improvements	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149
29	342.82	Fuel Holders, Producers and Accessories	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988
30	343.82	Generators	30,478	30,478	30,478	30,478	30,478	30,478	30,478	35,062	35,062	35,062	35,062	35,062	35,062	32,594
31	345.82	Accessory Electric Equipment	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570
32	346.82	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
33		TOTAL POLK POWER UNIT 2	53,358	53,358	53,358	53,358	53,358	53,358	53,358	57,942	57,942	57,942	57,942	57,942	57,942	55,474
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average	
1		POLK POWER UNIT 3															
2	341.83	Structures and Improvements	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	
3	342.83	Fuel Holders, Producers and Accessories	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	
4	343.83	Generators	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	
5	345.83	Accessory Electric Equipment	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	
6	346.83	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433	
7		TOTAL POLK POWER UNIT 3	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	
8																	
9		POLK POWER UNIT 4															
10	341.84	Structures and Improvements	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	
11	342.84	Fuel Holders, Producers and Accessories	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	
12	343.84	Generators	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	
13	345.84	Accessory Electric Equipment	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	
14	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15		TOTAL POLK POWER UNIT 4	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	
16																	
17		POLK POWER UNIT 5															
18	341.85	Structures and Improvements	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	
19	342.85	Fuel Holders, Producers and Accessories	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	
20	343.85	Generators	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	
21	345.85	Accessory Electric Equipment	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	
22	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23		TOTAL POLK POWER UNIT 5	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	
24																	
25	346.87	POLK POWER TOOLS AMORTIZATION	1,065	1,068	1,063	1,049	1,018	1,016	1,024	1,043	1,042	1,014	1,017	1,017	999	1,037	
26																	
27		TOTAL POLK POWER STATION	\$ 799,790	\$ 807,036	\$ 807,511	\$ 844,087	\$ 844,891	\$ 845,453	\$ 846,049	\$ 851,038	\$ 851,468	\$ 852,402	\$ 852,992	\$ 853,504	\$ 856,868	\$ 839,476	
28																	
29																	
30		BAYSIDE POWER STATION COMMON															
31	341.30	Structures and Improvements	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	
32	342.30	Fuel Holders, Producers and Accessories	21,234	21,245	21,257	21,328	21,377	21,391	21,728	21,751	21,765	21,781	21,793	21,844	22,139	21,587	
33	343.30	Generators	34,829	34,841	34,853	34,923	34,973	34,987	35,324	35,347	35,361	35,376	35,389	35,440	35,735	35,183	
34	345.30	Accessory Electric Equipment	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	
35	346.30	Misc. Power Plant Equipment	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	
36		TOTAL BAYSIDE POWER STATION COMMON	159,772	159,796	159,820	159,960	160,059	160,087	160,761	160,807	160,835	160,867	160,891	160,993	161,583	160,479	
37																	
38																	
39	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1														
2	341.31	Structures and Improvements	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008
3	342.31	Fuel Holders, Producers and Accessories	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	75,255	75,009
4	343.31	Generators	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,936	196,277	194,690
5	345.31	Accessory Electric Equipment	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731
6	346.31	Misc. Power Plant Equipment	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258
7		TOTAL BAYSIDE POWER STATION UNIT 1	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	326,186	328,668	325,694
8																
9		BAYSIDE POWER STATION UNIT 2														
10	341.32	Structures and Improvements	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038
11	342.32	Fuel Holders, Producers and Accessories	97,801	97,801	97,801	97,801	97,801	97,801	97,906	97,906	97,906	97,906	97,906	97,906	97,906	97,857
12	343.32	Generators	269,531	269,531	269,531	269,531	269,531	269,531	269,636	269,636	269,636	269,636	269,636	269,636	269,636	269,587
13	345.32	Accessory Electric Equipment	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643
14	346.32	Misc. Power Plant Equipment	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513
15		TOTAL BAYSIDE POWER STATION UNIT 2	440,525	440,525	440,525	440,525	440,525	440,525	440,735	440,735	440,735	440,735	440,735	440,735	440,735	440,638
16																
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
18	341.33	Structures and Improvements	655	655	655	655	655	655	655	655	655	655	655	655	655	655
19	342.33	Fuel Holders, Producers and Accessories	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334
20	343.33	Generators	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153
21	345.33	Accessory Electric Equipment	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119
22	346.33	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262
24																
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
26	341.34	Structures and Improvements	243	243	243	243	243	243	243	243	243	243	243	243	243	243
27	342.34	Fuel Holders, Producers and Accessories	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222
28	343.34	Generators	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090
29	345.34	Accessory Electric Equipment	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969
30	346.34	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525
32																
33																
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
2	341.35	Structures and Improvements	377	377	377	377	377	377	377	377	377	377	377	377	377	377
3	342.35	Fuel Holders, Producers and Accessories	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001
4	343.35	Generators	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947
5	345.35	Accessory Electric Equipment	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142
6	346.35	Misc. Power Plant Equipment														
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467
8																
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6														
10	341.36	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656
11	342.36	Fuel Holders, Producers and Accessories	1,466	1,466	1,466	1,488	1,488	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466
12	343.36	Generators	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244
13	345.36	Accessory Electric Equipment	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326
14	346.36	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	12
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704
16																
17		TOTAL BAYSIDE POWER STATION	\$ 1,045,617	\$ 1,045,641	\$ 1,045,665	\$ 1,045,805	\$ 1,045,904	\$ 1,045,932	\$ 1,046,816	\$ 1,046,862	\$ 1,046,690	\$ 1,046,921	\$ 1,046,945	\$ 1,047,873	\$ 1,051,144	\$ 1,046,770
18																
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499
20																
21		TOTAL OTHER PRODUCTION	\$ 1,852,265	\$ 1,959,535	\$ 1,960,133	\$ 1,996,750	\$ 1,997,653	\$ 1,998,243	\$ 1,999,723	\$ 2,004,758	\$ 2,005,216	\$ 2,006,182	\$ 2,006,796	\$ 2,008,235	\$ 2,014,870	\$ 1,993,104
22																
23		TOTAL PRODUCTION PLANT	\$ 3,981,869	\$ 3,990,064	\$ 3,992,560	\$ 4,030,408	\$ 4,032,365	\$ 4,056,893	\$ 4,069,010	\$ 4,085,644	\$ 4,088,126	\$ 4,091,799	\$ 4,100,142	\$ 4,103,118	\$ 4,158,758	\$ 4,060,060
24																
25		TRANSMISSION PLANT														
26	350.01	LAND RIGHTS	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916	\$ 10,916
27	352.00	STRUCTURES & IMPROVEMENTS	4,322	4,336	4,350	4,383	4,372	4,382	4,427	4,455	4,470	4,489	4,508	4,516	4,590	4,429
28	353.00	STATION EQUIPMENT	264,696	265,188	265,718	266,178	266,512	266,861	268,494	269,470	270,032	270,724	271,377	271,668	274,340	268,558
29	354.00	TOWERS & FIXTURES	4,390	4,404	4,419	4,432	4,441	4,451	4,496	4,523	4,539	4,558	4,576	4,584	4,658	4,498
30	355.00	POLES & FIXTURES	211,711	212,323	212,969	213,564	213,961	214,418	216,459	217,679	218,381	219,247	220,062	220,426	223,767	216,539
31	356.00	OVERHEAD CONDUCTORS & DEVICES	122,842	122,874	123,125	123,342	123,500	123,685	124,436	124,897	125,162	125,489	125,797	125,935	127,197	124,466
32	356.01	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
33	357.00	UNDERGROUND CONDUIT	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009
35	359.00	ROADS AND TRAILS	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328
36																
37		TOTAL TRANSMISSION PLANT	\$ 636,662	\$ 638,023	\$ 639,502	\$ 640,779	\$ 641,706	\$ 642,677	\$ 647,214	\$ 649,924	\$ 651,485	\$ 653,408	\$ 655,220	\$ 658,029	\$ 663,452	\$ 647,391
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		DISTRIBUTION PLANT														
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	361.00	STRUCTURES & IMPROVEMENTS	3,506	3,560	3,613	3,671	3,730	3,797	3,861	3,923	3,988	4,054	4,113	4,167	4,225	3,862
4	362.00	STATION EQUIPMENT	205,268	205,812	206,345	206,923	207,515	208,176	208,818	209,439	210,067	210,747	211,345	211,880	212,456	208,830
5	364.00	POLES, TOWERS & FIXTURES	245,452	246,104	246,744	247,438	248,149	248,941	249,712	250,457	251,211	252,026	252,745	253,386	254,077	249,726
6	365.00	OVERHEAD CONDUCTORS & DEVICES	232,934	233,206	233,472	233,761	234,057	234,388	234,709	235,019	235,333	235,673	235,972	236,240	236,528	234,715
7	366.01	UNDERGROUND CONDUIT	171,813	171,922	172,029	172,144	172,263	172,395	172,523	172,647	172,773	172,809	173,029	173,136	173,251	172,526
8	367.01	UNDERGROUND CONDUCTORS & DEVICES	230,144	230,851	231,544	232,296	233,066	233,924	234,760	235,566	236,383	237,267	238,045	238,739	239,489	234,775
9	368.00	LINE TRANSFORMERS	484,512	486,469	488,389	490,471	492,602	494,980	497,293	499,527	501,788	504,236	506,390	508,314	510,388	497,335
10	369.01	OVERHEAD SERVICES	78,145	78,254	78,360	78,476	78,595	78,727	78,855	78,979	79,105	79,241	79,361	79,467	79,583	78,858
11	369.02	UNDERGROUND SERVICE	114,459	114,622	114,782	114,955	115,133	115,311	115,524	115,710	115,898	116,102	116,282	116,442	116,615	115,527
12	370.00	METERS	77,169	77,659	78,139	78,659	79,192	79,786	80,365	80,923	81,488	82,100	82,639	83,120	83,638	80,375
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	174,405	174,788	175,159	175,564	175,978	176,440	176,890	177,325	177,764	178,240	178,859	179,033	179,436	176,886
14																
15		TOTAL DISTRIBUTION PLANT	\$ 2,017,806	\$ 2,023,244	\$ 2,028,577	\$ 2,034,359	\$ 2,040,280	\$ 2,046,884	\$ 2,053,309	\$ 2,059,516	\$ 2,065,797	\$ 2,072,595	\$ 2,078,580	\$ 2,083,923	\$ 2,089,686	\$ 2,053,427
16																
17		GENERAL PLANT														
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 84,040	\$ 84,070	\$ 84,109	\$ 84,157	\$ 84,214	\$ 84,291	\$ 84,356	\$ 84,401	\$ 84,457	\$ 84,515	\$ 84,573	\$ 84,617	\$ 84,655	\$ 84,343
19	391.01	OFFICE FURNITURE & EQUIPMENT	6,296	5,771	5,537	5,509	5,499	5,213	5,445	5,422	6,535	6,916	7,004	7,147	7,439	6,133
20	391.02	COMPUTER EQUIPMENT	21,897	21,867	21,931	22,135	22,430	22,930	24,710	25,532	25,771	27,197	27,470	27,868	28,482	24,617
21	391.03	DATA HANDLING EQUIPMENT	96	200	200	200	184	174	188	188	188	188	189	189	178	180
22	391.04	COMPUTER HARDWARE MAINFRAME	3,831	3,831	3,831	3,831	3,831	3,831	3,735	3,735	3,735	3,441	3,441	3,426	3,426	3,687
23	392.02	LIGHT TRUCKS	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731
24	392.03	HEAVY TRUCKS	15,027	15,027	15,027	15,027	15,032	15,032	15,032	15,032	15,032	15,032	15,034	15,034	15,034	15,031
25	392.04	MEDIUM TRUCKS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	392.12	LIGHT TRUCKS - ENERGY SUPPLY	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304
27	392.13	HEAVY TRUCKS - ENERGY SUPPLY	723	723	723	723	723	723	723	723	723	723	723	723	723	723
28	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	393.00	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	9,635	8,894	9,068	9,046	9,032	9,010	8,945	8,927	8,908	8,844	8,737	8,632	8,585	8,943
31	395.00	LABORATORY EQUIPMENT	51	51	51	51	51	51	51	51	51	51	51	51	51	51
32	396.00	POWER OPERATED EQUIPMENT	8	8	8	8	8	8	8	8	8	8	8	8	8	8
33	397.00	COMMUNICATION EQUIPMENT	11,670	10,847	10,741	10,787	11,415	11,427	11,400	11,314	11,217	11,130	11,160	11,137	11,047	11,178
34	397.01	ENERGY MANAGEMENT SYSTEM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	397.25	COMMUNICATION EQUIPMENT- FIBER	22,696	22,705	22,708	22,713	22,728	22,743	22,754	22,764	22,769	22,778	22,788	22,800	22,827	22,752
36	398.00	MISCELLANEOUS EQUIPMENT	438	438	438	438	438	438	438	438	438	438	438	438	438	438
37																
38		TOTAL GENERAL PLANT	\$ 182,245	\$ 180,467	\$ 180,407	\$ 180,638	\$ 181,599	\$ 181,904	\$ 183,820	\$ 184,569	\$ 185,867	\$ 187,296	\$ 187,671	\$ 188,102	\$ 188,935	\$ 184,117
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		NON-DEPRECIABLE PROPERTY														
2	310.00	LAND-PRODUCTION	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982
3	340.00	LAND-OTHER PRODUCTION	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969
4	350.00	LAND-TRANSMISSION	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388
5	360.00	LAND-DISTRIBUTION	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772
6	389.00	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287
7																
8		TOTAL NON-DEPRECIABLES	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397
9																
10																
11		MISCELLANEOUS INTANGIBLES														
12	303.00	SOFTWARE 5 YR	\$ 51,205	\$ 48,649	\$ 47,241	\$ 47,365	\$ 46,713	\$ 38,215	\$ 41,128	\$ 38,457	\$ 36,972	\$ 37,154	\$ 37,346	\$ 37,509	\$ 41,458	\$ 42,283
13	303.01	SOFTWARE 5 YR	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603
14	303.02	ASSET RETIREMENT COSTS	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805
15																
16		TOTAL MISCELLANEOUS INTANGIBLES	\$ 70,613	\$ 68,057	\$ 66,649	\$ 66,773	\$ 66,122	\$ 57,623	\$ 60,536	\$ 57,865	\$ 56,381	\$ 56,563	\$ 56,755	\$ 56,918	\$ 60,866	\$ 61,671
17																
18																
19	114.01	OUC ACQUISITION ADJ	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166
20	114.02	FPL ACQUISITION ADJ	957	957	957	957	957	957	957	957	957	957	957	957	957	957
21	114.03	UNION HALL ACQUISITION ADJ	342	342	342	342	342	342	342	342	342	342	342	342	342	342
22		TOTAL DEPRECIABLE PLT BALANCE	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465
23																
24	105.01	PROPERTY HELD FOR FUTURE USE	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859	35,859
25																
26			\$ 6,985,916	\$ 6,996,575	\$ 7,004,416	\$ 7,049,678	\$ 7,058,813	\$ 7,062,703	\$ 7,110,609	\$ 7,134,239	\$ 7,144,378	\$ 7,158,381	\$ 7,175,089	\$ 7,184,812	\$ 7,258,418	\$ 7,103,387
27																
28																
29																
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32																
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34																
35																
36																
37																
38																

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of date shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Account Title	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060	\$ 142,060
5	312.40	Boiler Plant Equipment	123,502	135,815	137,426	137,543	137,641	137,763	137,830	138,441	149,103	149,218	151,365	151,533	152,856	141,541
6	314.40	Turbogenerator Units	7,315	19,629	21,239	21,357	21,455	21,577	21,643	22,255	22,370	24,517	24,685	26,008	21,254	21,254
7	315.40	Accessory Electric Equipment	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,263	37,263
8	316.40	Misc. Power Plant Equipment	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071	18,071
9		TOTAL BIG BEND COMMON	328,210	352,838	356,058	356,293	356,490	358,734	358,866	358,089	368,751	368,982	373,275	373,611	376,257	360,189
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	7,986	7,986	7,986	7,986	7,986	7,986	7,986	7,986	7,986	7,986	7,986	7,986	7,986	7,986
13	312.41	Boiler Plant Equipment	100,941	101,149	101,225	101,280	101,297	101,311	101,323	101,335	101,347	101,358	101,370	101,382	101,565	101,299
14	314.41	Turbogenerator Units	32,706	32,913	32,969	33,045	33,062	33,076	33,088	33,099	33,111	33,123	33,135	33,146	33,329	33,063
15	315.41	Accessory Electric Equipment	15,885	15,885	15,885	15,885	15,885	15,885	15,885	15,885	15,885	15,885	15,885	15,885	15,885	15,885
16	316.41	Misc. Power Plant Equipment	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059
17		TOTAL BIG BEND UNIT 1	158,377	158,792	158,944	159,055	159,089	159,117	159,140	159,164	159,187	159,211	159,235	159,258	159,624	159,092
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776	7,776
21	312.42	Boiler Plant Equipment	94,782	94,860	94,873	94,887	94,901	94,914	94,928	94,942	94,956	94,969	94,983	94,997	95,182	94,938
22	314.42	Turbogenerator Units	47,371	47,449	47,462	47,476	47,490	47,503	47,517	47,531	47,545	47,558	47,572	47,586	47,771	47,525
23	315.42	Accessory Electric Equipment	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018	16,018
24	316.42	Misc. Power Plant Equipment	547	547	547	547	547	547	547	547	547	547	547	547	547	547
25		TOTAL BIG BEND UNIT 2	166,493	166,649	166,677	166,704	166,731	166,759	166,786	166,814	166,841	166,869	166,896	166,923	167,293	166,803
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211
29	312.43	Boiler Plant Equipment	134,549	134,838	134,965	135,773	136,024	158,065	158,793	158,884	158,975	159,079	159,132	159,185	160,132	149,877
30	314.43	Turbogenerator Units	42,176	42,465	42,592	43,400	43,651	65,892	66,420	66,511	66,602	66,705	66,759	66,812	67,759	57,604
31	315.43	Accessory Electric Equipment	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793	23,793
32	316.43	Misc. Power Plant Equipment	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
33		TOTAL BIG BEND UNIT 3	217,230	217,807	218,061	219,677	220,179	264,262	265,717	265,899	266,062	266,288	266,394	266,501	268,395	247,884
34																
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37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No	Account Sub-Number	Account Sub-Account Title	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			12/2012	1/2013	2/2013	3/2013	4/2013	5/2013	6/2013	7/2013	8/2013	9/2013	10/2013	11/2013	12/2013	13-Month Average
1		BIG BEND UNIT 4														
2	311.44	Structures and Improvements	62,504	62,504	62,504	62,504	62,504	62,504	62,504	62,504	62,504	62,504	62,504	62,504	62,504	62,504
3	312.44	Boiler Plant Equipment	232,723	233,082	233,093	233,105	233,117	233,129	233,141	233,152	233,164	233,176	233,188	233,199	233,211	233,114
4	314.44	Turbogenerator Units	92,696	93,054	93,066	93,077	93,089	93,101	93,113	93,124	93,136	93,148	93,160	93,171	93,183	93,086
5	315.44	Accessory Electric Equipment	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185
6	316.44	Misc. Power Plant Equipment	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821
7		TOTAL BIG BEND UNIT 4	437,929	438,646	438,669	438,693	438,716	438,740	438,763	438,787	438,810	438,834	438,857	438,881	438,905	438,710
8																
9		BIG BEND UNIT 4 FGD														
10	311.45	Structures and Improvements	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318	21,318
11	312.45	Boiler Plant Equipment	157,834	158,253	158,791	158,890	159,007	161,069	161,311	161,361	161,617	161,657	161,810	161,848	161,936	160,414
12	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	315.45	Accessory Electric Equipment	23,253	23,571	24,209	24,308	24,426	26,488	26,730	26,779	27,035	27,076	27,228	27,267	27,355	25,833
14	316.45	Misc. Power Plant Equipment	752	752	752	752	752	752	752	752	752	752	752	752	752	752
15		TOTAL BIG BEND UNIT 4 FGD	203,157	203,994	205,070	205,268	205,504	209,628	210,111	210,211	210,722	210,804	211,108	211,185	211,361	208,317
16																
17		BIG BEND UNIT 1 & 2 FGD														
18	311.48	Structures and Improvements	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576	12,576
19	312.48	Boiler Plant Equipment	60,737	60,883	60,883	60,883	60,904	60,917	60,917	60,917	60,997	61,158	61,821	61,868	61,872	61,135
20	314.48	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	315.48	Accessory Electric Equipment	9,495	9,642	9,642	9,642	9,882	9,676	9,676	9,676	9,756	9,917	10,579	10,628	10,630	9,894
22	316.48	Misc. Power Plant Equipment	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791	1,791
23		TOTAL BIG BEND UNIT 1 & 2 FGD	84,599	84,892	84,892	84,892	84,933	84,959	84,959	84,959	85,120	85,442	86,767	86,860	86,888	85,396
24																
25																
26																
27		BIG BEND UNIT 1 SCR														
28	311.51	Structures and Improvements	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137
29	312.51	Boiler Plant Equipment	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352
30	315.51	Accessory Electric Equipment	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606
31	316.51	Misc. Power Plant Equipment	880	880	880	880	880	880	880	880	880	880	880	880	880	880
32		TOTAL BIG BEND UNIT 1 SCR	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974
33																
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37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1																
2		BIG BEND UNIT 2 SCR														
3	311.52	Structures and Improvements	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209
4	312.52	Boiler Plant Equipment	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864	50,864
5	315.52	Accessory Electric Equipment	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914
6	316.52	Misc. Power Plant Equipment	959	959	959	959	959	959	959	959	959	959	959	959	959	959
7		TOTAL BIG BEND UNIT 2 SCR	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946	92,946
8																
9		BIG BEND UNIT 3 SCR														
10	311.53	Structures and Improvements	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689
11	312.53	Boiler Plant Equipment	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960
12	315.53	Accessory Electric Equipment	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691
13	316.53	Misc. Power Plant Equipment	825	825	825	825	825	825	825	825	825	825	825	825	825	825
14		TOTAL BIG BEND UNIT 3 SCR	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165
15																
16		BIG BEND UNIT 4 SCR														
17	311.54	Structures and Improvements	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857
18	312.54	Boiler Plant Equipment	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996
19	315.54	Accessory Electric Equipment	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642
20	316.54	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
21		TOTAL BIG BEND UNIT 4 SCR	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183
22																
23	316.47	BIG BEND TOOLS AMORTIZATION	3,216	3,185	3,165	3,150	3,138	3,117	3,070	3,060	3,026	3,005	2,934	2,913	2,910	3,068
24																
25		TOTAL BIG BEND STATION	\$ 1,917,480	\$ 1,845,072	\$ 1,949,805	\$ 1,952,000	\$ 1,953,049	\$ 2,001,583	\$ 2,003,682	\$ 2,005,251	\$ 2,016,808	\$ 2,017,703	\$ 2,023,735	\$ 2,024,402	\$ 2,029,882	\$ 1,987,727
26																
27																
28		COMMON														
29	311.01	STRUCTURES & IMPROVEMENTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	316.01	MISC. POWER PLANT EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	316.17	MISC. POWER PLANT EQUIPMENT AMORT	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)
32																
33		TOTAL COMMON	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		TOTAL STEAM STATION														
2		BIG BEND STATION	\$ 1,917,480	\$ 1,945,072	\$ 1,949,805	\$ 1,952,000	\$ 1,953,049	\$ 2,001,583	\$ 2,003,682	\$ 2,005,251	\$ 2,016,808	\$ 2,017,703	\$ 2,023,735	\$ 2,024,402	\$ 2,029,882	\$ 1,987,727
3		COMMON	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)
4																
5		TOTAL STEAM PRODUCTION	\$ 1,917,201	\$ 1,944,793	\$ 1,949,527	\$ 1,951,722	\$ 1,952,771	\$ 2,001,304	\$ 2,003,403	\$ 2,004,972	\$ 2,016,529	\$ 2,017,424	\$ 2,023,456	\$ 2,024,123	\$ 2,029,604	\$ 1,987,448
6																
7																
8		BIG BEND STATION														
9		COMBUSTION TURBINE 1														
10	341.41	Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	342.41	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	343.41	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	345.41	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		TOTAL COMBUSTION TURBINE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16																
17		COMBUSTION TURBINE 2 & 3														
18	341.42	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	343.42	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL COMBUSTION TURBINE 2 & 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		COMBUSTION TURBINE 4														
26	341.44	Structures and Improvements	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299
27	342.44	Fuel Holders, Producers and Accessories	2,318	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
28	343.44	Generators	19,034	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043	19,043
29	345.44	Accessory Electric Equipment	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867
30	346.44	Misc. Power Plant Equipment	494	494	494	494	494	494	494	494	494	494	494	494	494	494
31		TOTAL COMBUSTION TURBINE 4	40,012	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,031	40,029
32																
33		TOTAL BIG BEND STATION	\$ 40,012	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,031	\$ 40,029
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		PHILLIPS STATION														
2	341.28	Structures and Improvements	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482
3	342.28	Fuel Holders, Producers and Accessories	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436
4	343.28	Generators	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871
5	348.28	Accessory Electric Equipment	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887
6	348.28	Misc. Power Plant Equipment	653	653	653	653	653	653	653	653	653	653	653	653	653	653
7																
8		TOTAL PHILLIPS STATION	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329
9																
10																
11		POLK POWER COMMON														
12	341.80	Structures and Improvements	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055
13	342.80	Fuel Holders, Producers and Accessories	4,889	4,939	4,940	4,941	4,941	4,942	4,943	4,944	4,944	22,954	22,955	22,956	43,134	12,032
14	343.80	Generators	2,412	2,462	2,463	2,464	2,465	2,465	2,466	2,467	2,468	2,468	2,469	2,469	2,469	2,462
15	345.80	Accessory Electric Equipment	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406	2,406
16	346.80	Misc. Power Plant Equipment	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206
17		TOTAL POLK POWER COMMON	75,968	76,069	76,071	76,072	76,074	76,075	76,077	76,078	76,080	94,089	94,091	94,093	114,271	63,162
18																
19		POLK POWER UNIT 1														
20	341.81	Structures and Improvements	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897	46,897
21	342.81	Fuel Holders, Producers and Accessories	235,924	236,927	236,927	236,934	236,934	236,962	239,093	239,229	244,989	245,054	245,054	245,054	245,054	240,318
22	343.81	Generators	127,834	128,636	128,636	128,643	128,643	128,671	130,802	130,938	136,898	136,763	136,763	136,763	143,099	132,515
23	345.81	Accessory Electric Equipment	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648
24	346.81	Misc. Power Plant Equipment	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,152
25		TOTAL POLK POWER UNIT 1	474,253	476,258	476,258	476,272	476,272	476,328	480,590	480,882	492,382	492,511	492,511	492,511	498,646	483,527
26																
27		POLK POWER UNIT 2														
28	341.82	Structures and Improvements	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149
29	342.82	Fuel Holders, Producers and Accessories	1,234	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,988	3,776
30	343.82	Generators	27,725	30,478	30,478	30,478	30,478	30,478	30,478	30,478	30,478	30,478	30,478	30,478	30,478	30,266
31	345.82	Accessory Electric Equipment	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570
32	346.82	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
33		TOTAL POLK POWER UNIT 2	47,851	53,358	53,358	53,358	53,358	53,358	53,358	53,358	53,358	53,358	53,358	53,358	53,358	52,934
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		POLK POWER UNIT 3														
2	341.83	Structures and Improvements	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337
3	342.83	Fuel Holders, Producers and Accessories	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163
4	343.83	Generators	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676
5	345.83	Accessory Electric Equipment	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093
6	346.83	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433
7		TOTAL POLK POWER UNIT 3	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702
8																
9		POLK POWER UNIT 4														
10	341.84	Structures and Improvements	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584
11	342.84	Fuel Holders, Producers and Accessories	2,111	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,123
12	343.84	Generators	22,325	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,337
13	345.84	Accessory Electric Equipment	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088
14	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		TOTAL POLK POWER UNIT 4	35,108	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,133	35,131
16																
17		POLK POWER UNIT 5														
18	341.85	Structures and Improvements	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594
19	342.85	Fuel Holders, Producers and Accessories	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031
20	343.85	Generators	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723
21	345.85	Accessory Electric Equipment	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035
22	348.85	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL POLK POWER UNIT 5	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384
24																
25	346.87	POLK POWER TOOLS AMORTIZATION	1,235	1,213	1,220	1,220	1,163	1,153	1,158	1,141	1,149	1,150	1,142	1,147	1,095	1,188
26																
27		TOTAL POLK POWER STATION	\$ 731,501	\$ 739,117	\$ 739,125	\$ 739,141	\$ 739,066	\$ 739,133	\$ 743,402	\$ 743,658	\$ 755,188	\$ 773,328	\$ 773,322	\$ 773,328	\$ 799,790	\$ 753,009
28																
29																
30		BAYSIDE POWER STATION COMMON														
31	341.30	Structures and Improvements	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511	\$ 70,511
32	342.30	Fuel Holders, Producers and Accessories	20,878	20,794	20,805	20,866	20,878	21,004	21,073	21,086	21,100	21,114	21,125	21,137	21,234	20,992
33	343.30	Generators	34,274	34,389	34,401	34,482	34,473	34,599	34,668	34,682	34,696	34,709	34,721	34,733	34,829	34,587
34	345.30	Accessory Electric Equipment	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343	21,343
35	346.30	Misc. Power Plant Equipment	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855	11,855
36		TOTAL BAYSIDE POWER STATION COMMON	158,661	158,893	158,916	159,037	159,060	159,312	159,450	159,478	159,505	159,532	159,558	159,580	159,772	159,289
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1														
2	341.31	Structures and Improvements	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008
3	342.31	Fuel Holders, Producers and Accessories	74,811	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842	74,842
4	343.31	Generators	194,492	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523	194,523
5	345.31	Accessory Electric Equipment	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731
6	346.31	Misc. Power Plant Equipment	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258
7		TOTAL BAYSIDE POWER STATION UNIT 1	325,299	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361	325,361
8																
9		BAYSIDE POWER STATION UNIT 2														
10	341.32	Structures and Improvements	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038
11	342.32	Fuel Holders, Producers and Accessories	97,705	97,754	97,801	97,801	97,801	97,801	97,801	97,801	97,801	97,801	97,801	97,801	97,801	97,790
12	343.32	Generators	269,436	269,484	269,531	269,531	269,531	269,531	269,531	269,531	269,531	269,531	269,531	269,531	269,531	269,520
13	345.32	Accessory Electric Equipment	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643	45,643
14	346.32	Misc. Power Plant Equipment	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513
15		TOTAL BAYSIDE POWER STATION UNIT 2	440,335	440,431	440,525	440,525	440,525	440,525	440,525	440,525	440,525	440,525	440,525	440,525	440,525	440,503
16																
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
18	341.33	Structures and Improvements	655	655	655	655	655	655	655	655	655	655	655	655	655	655
19	342.33	Fuel Holders, Producers and Accessories	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334
20	343.33	Generators	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153	15,153
21	345.33	Accessory Electric Equipment	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,119
22	346.33	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262	31,262
24																
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
26	341.34	Structures and Improvements	243	243	243	243	243	243	243	243	243	243	243	243	243	243
27	342.34	Fuel Holders, Producers and Accessories	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222
28	343.34	Generators	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090
29	345.34	Accessory Electric Equipment	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,969
30	346.34	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525
32																
33																
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-E1

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
2	341.35	Structures and Improvements	377	377	377	377	377	377	377	377	377	377	377	377	377	377
3	342.35	Fuel Holders, Producers and Accessories	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001
4	343.35	Generators	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947
5	345.35	Accessory Electric Equipment	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142
6	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467	30,467
8																
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6														
10	341.36	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656
11	342.36	Fuel Holders, Producers and Accessories	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466
12	343.36	Generators	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244
13	345.36	Accessory Electric Equipment	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326
14	346.36	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	12
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704	35,704
16																
17		TOTAL BAYSIDE POWER STATION	\$ 1,044,253	\$ 1,044,843	\$ 1,044,760	\$ 1,044,882	\$ 1,044,905	\$ 1,045,157	\$ 1,045,295	\$ 1,045,322	\$ 1,045,350	\$ 1,045,377	\$ 1,045,400	\$ 1,045,424	\$ 1,045,817	\$ 1,045,106
18																
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499
20																
21		TOTAL OTHER PRODUCTION	\$ 1,882,593	\$ 1,890,818	\$ 1,890,744	\$ 1,890,861	\$ 1,890,849	\$ 1,891,148	\$ 1,895,555	\$ 1,895,839	\$ 1,907,396	\$ 1,925,563	\$ 1,925,581	\$ 1,925,610	\$ 1,952,265	\$ 1,904,972
22																
23		TOTAL PRODUCTION PLANT	\$ 3,799,785	\$ 3,835,411	\$ 3,840,271	\$ 3,842,603	\$ 3,843,620	\$ 3,892,452	\$ 3,898,958	\$ 3,900,811	\$ 3,923,925	\$ 3,942,987	\$ 3,949,037	\$ 3,949,733	\$ 3,981,889	\$ 3,892,421
24																
25		TRANSMISSION PLANT														
26	350.01	LAND RIGHTS	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,918
27	352.00	STRUCTURES & IMPROVEMENTS	4,097	4,125	4,139	4,154	4,163	4,174	4,198	4,209	4,225	4,257	4,272	4,282	4,322	4,201
28	353.00	STATION EQUIPMENT	256,609	257,606	258,121	258,632	258,962	259,361	260,166	260,628	261,220	262,368	262,885	263,239	264,696	260,345
29	354.00	TOWERS & FIXTURES	4,166	4,194	4,208	4,222	4,231	4,242	4,265	4,277	4,294	4,326	4,340	4,350	4,390	4,270
30	355.00	POLES & FIXTURES	201,602	202,848	203,492	204,131	204,544	205,043	206,049	206,628	207,366	208,601	209,447	209,890	211,711	206,273
31	356.00	OVERHEAD CONDUCTORS & DEVICES	118,823	119,294	119,537	119,779	119,935	120,123	120,503	120,721	121,001	121,543	121,787	121,954	122,642	120,588
32	358.01	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
33	357.00	UNDERGROUND CONDUIT	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009
35	359.00	ROADS AND TRAILS	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328
36																
37		TOTAL TRANSMISSION PLANT	\$ 614,188	\$ 618,967	\$ 618,388	\$ 619,817	\$ 620,735	\$ 621,843	\$ 624,060	\$ 625,361	\$ 627,007	\$ 630,196	\$ 631,631	\$ 632,615	\$ 636,862	\$ 624,578
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		DISTRIBUTION PLANT														
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	361.00	STRUCTURES & IMPROVEMENTS	2,726	2,837	2,890	2,942	2,996	3,056	3,118	3,185	3,242	3,307	3,369	3,418	3,506	3,122
4	362.00	STATION EQUIPMENT	197,468	198,584	199,115	199,632	200,168	200,769	201,386	202,064	202,635	203,282	203,897	204,387	205,268	201,435
5	364.00	POLES, TOWERS & FIXTURES	236,091	237,431	238,068	238,688	239,332	240,053	240,793	241,606	242,292	243,066	243,807	244,394	245,452	240,852
6	365.00	OVERHEAD CONDUCTORS & DEVICES	229,033	229,592	229,857	230,115	230,384	230,684	230,993	231,331	231,617	231,940	232,248	232,493	232,934	231,017
7	366.01	UNDERGROUND CONDUIT	170,253	170,476	170,583	170,686	170,793	170,913	171,037	171,172	171,287	171,416	171,539	171,637	171,813	171,047
8	367.01	UNDERGROUND CONDUCTORS & DEVICES	220,004	221,455	222,146	222,817	223,515	224,296	225,098	225,979	226,721	227,562	228,382	228,998	230,144	225,161
9	368.00	LINE TRANSFORMERS	456,430	460,449	462,362	464,220	466,153	468,316	470,537	472,976	475,033	477,360	479,577	481,338	484,512	470,713
10	369.01	OVERHEAD SERVICES	76,585	76,808	76,915	77,018	77,125	77,245	77,369	77,504	77,618	77,748	77,871	77,969	78,145	77,378
11	369.02	UNDERGROUND SERVICE	112,118	112,453	112,613	112,768	112,929	113,109	113,294	113,497	113,669	113,863	114,047	114,194	114,459	113,309
12	370.00	METERS	70,149	71,154	71,632	72,096	72,580	73,120	73,676	74,285	74,800	75,381	75,936	76,376	77,169	73,720
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	168,945	169,726	170,098	170,459	170,835	171,256	171,688	172,162	172,562	173,014	173,445	173,788	174,405	171,722
14																
15		TOTAL DISTRIBUTION PLANT	\$ 1,939,802	\$ 1,950,969	\$ 1,956,278	\$ 1,961,441	\$ 1,966,809	\$ 1,972,819	\$ 1,978,987	\$ 1,985,762	\$ 1,991,477	\$ 1,997,940	\$ 2,004,098	\$ 2,008,992	\$ 2,017,806	\$ 1,979,475
16																
17		GENERAL PLANT														
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 83,093	\$ 83,245	\$ 83,291	\$ 83,314	\$ 83,338	\$ 83,360	\$ 83,555	\$ 83,598	\$ 83,659	\$ 83,706	\$ 83,742	\$ 83,812	\$ 84,040	\$ 83,519
19	391.01	OFFICE FURNITURE & EQUIPMENT	4,396	4,495	4,495	4,483	4,474	4,474	5,138	5,802	5,779	5,914	5,990	6,207	6,296	5,228
20	391.02	COMPUTER EQUIPMENT	15,672	16,777	16,876	16,955	17,091	17,210	18,082	18,192	18,721	19,784	20,445	20,924	21,897	18,339
21	391.03	DATA HANDLING EQUIPMENT	177	208	214	196	192	183	183	183	169	164	153	102	96	171
22	391.04	COMPUTER HARDWARE MAINFRAME	3,831	3,831	3,831	3,831	3,831	3,831	3,831	3,831	3,831	3,831	3,831	3,831	3,831	3,831
23	392.02	LIGHT TRUCKS	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731	4,731
24	392.03	HEAVY TRUCKS	15,019	15,019	15,019	15,019	15,024	15,024	15,024	15,024	15,024	15,024	15,026	15,026	15,027	15,023
25	392.04	MEDIUM TRUCKS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	392.12	LIGHT TRUCKS - ENERGY SUPPLY	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304
27	392.13	HEAVY TRUCKS - ENERGY SUPPLY	394	723	723	723	723	723	723	723	723	723	723	723	723	697
28	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	393.00	STORES EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	10,618	10,321	10,314	10,299	10,244	10,224	10,058	9,987	9,925	9,842	9,725	9,705	9,635	10,069
31	395.00	LABORATORY EQUIPMENT	51	51	51	51	51	51	51	51	51	51	51	51	51	51
32	396.00	POWER OPERATED EQUIPMENT	8	8	8	8	8	8	8	8	8	8	8	8	8	8
33	397.00	COMMUNICATION EQUIPMENT	11,848	10,780	10,728	10,739	10,784	10,670	11,582	12,234	12,160	11,993	11,814	11,892	11,670	11,453
34	397.01	ENERGY MANAGEMENT SYSTEM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	397.25	COMMUNICATION EQUIPMENT- FIBER	22,547	22,566	22,570	22,578	22,581	22,801	22,637	22,646	22,651	22,665	22,673	22,685	22,698	22,623
36	398.00	MISCELLANEOUS EQUIPMENT	438	438	438	438	438	438	438	438	438	438	438	438	438	438
37																
38		TOTAL GENERAL PLANT	\$ 174,127	\$ 174,495	\$ 174,593	\$ 174,868	\$ 174,823	\$ 174,830	\$ 177,343	\$ 178,751	\$ 179,174	\$ 180,159	\$ 180,853	\$ 181,439	\$ 182,245	\$ 177,485
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Account Title	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			12/2012	1/2013	2/2013	3/2013	4/2013	5/2013	6/2013	7/2013	8/2013	9/2013	10/2013	11/2013	12/2013	Average
1		NON-DEPRECIABLE PROPERTY														
2	310.00	LAND-PRODUCTION	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982
3	340.00	LAND-OTHER PRODUCTION	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969
4	350.00	LAND-TRANSMISSION	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388
5	360.00	LAND-DISTRIBUTION	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772	8,772
6	389.00	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287
7																
8		TOTAL NON-DEPRECIABLES	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397	\$ 53,397
9																
10																
11		MISCELLANEOUS INTANGIBLES														
12	303.00	SOFTWARE 5 YR	\$ 46,339	\$ 47,558	\$ 47,725	\$ 47,986	\$ 47,774	\$ 47,970	\$ 49,155	\$ 47,319	\$ 47,432	\$ 47,256	\$ 47,385	\$ 47,713	\$ 51,205	\$ 47,909
13	303.01	SOFTWARE 5 YR	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603	16,603
14	303.02	ASSET RETIREMENT COSTS	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805
15																
16		TOTAL MISCELLANEOUS INTANGIBLES	\$ 65,747	\$ 66,966	\$ 67,134	\$ 67,394	\$ 67,183	\$ 67,378	\$ 68,563	\$ 66,728	\$ 66,840	\$ 66,664	\$ 66,794	\$ 67,121	\$ 70,613	\$ 67,317
17																
18																
19	114.01	OUC ACQUISITION ADJ	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166
20	114.02	FPL ACQUISITION ADJ	957	957	957	957	957	957	957	957	957	957	957	957	957	957
21	114.03	UNION HALL ACQUISITION ADJ	342	342	342	342	342	342	342	342	342	342	342	342	342	342
22		TOTAL DEPRECIABLE PLT BALANCE	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465
23																
24	105.01	PROPERTY HELD FOR FUTURE USE	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	35,859	35,859	35,859	35,859	34,746
25																
26			\$ 6,688,783	\$ 6,739,919	\$ 6,751,767	\$ 6,761,037	\$ 6,766,284	\$ 6,824,437	\$ 6,843,046	\$ 6,852,527	\$ 6,863,538	\$ 6,914,666	\$ 6,928,933	\$ 6,936,621	\$ 6,985,918	\$ 6,836,884
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36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	\$ 184,391	\$ 184,447	\$ 184,657	\$ 138,800	\$ 138,803	\$ 139,705	\$ 139,986	\$ 141,932	\$ 141,867	\$ 142,301	\$ 142,304	\$ 142,333	\$ 142,060	\$ 151,045
5	312.40	Boiler Plant Equipment	91,307	91,202	90,384	120,802	120,855	121,201	121,614	124,642	123,596	123,341	123,470	123,413	123,502	115,333
6	314.40	Turbogenerator Units	7,502	7,414	7,315	7,315	7,315	7,315	7,315	7,315	7,315	7,315	7,315	7,315	7,315	7,337
7	315.40	Accessory Electric Equipment	23,171	23,187	23,182	32,286	32,286	33,677	33,730	37,138	37,170	37,158	37,189	37,231	37,263	32,667
8	316.40	Misc. Power Plant Equipment	9,521	9,532	9,536	16,201	16,214	17,022	17,127	18,112	18,094	18,094	18,058	18,062	18,071	15,665
9		TOTAL BIG BEND COMMON	315,892	315,782	315,074	315,406	315,474	318,919	319,772	329,139	328,042	328,210	328,337	328,355	328,210	322,047
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	30,919	30,919	30,919	30,919	7,783	7,783	7,783	7,783	7,783	7,783	7,783	7,783	7,986	14,917
13	312.41	Boiler Plant Equipment	145,311	145,311	145,311	145,311	99,959	99,995	100,614	101,032	101,025	100,952	100,862	100,918	100,941	114,426
14	314.41	Turbogenerator Units	32,249	32,245	32,245	32,249	32,253	32,271	32,306	32,679	32,679	32,679	32,681	32,677	32,706	32,455
15	315.41	Accessory Electric Equipment	30,415	30,415	29,963	29,963	15,357	15,354	15,591	15,693	15,693	15,693	15,691	15,685	15,685	20,092
16	316.41	Misc. Power Plant Equipment	1,939	1,939	1,939	1,939	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,059	1,329
17		TOTAL BIG BEND UNIT 1	240,834	240,829	240,378	240,381	156,411	156,461	157,352	158,245	158,239	158,165	158,075	158,122	158,377	183,221
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	32,980	32,980	32,980	32,980	7,772	7,778	7,778	7,778	7,778	7,778	7,778	7,778	7,778	15,531
21	312.42	Boiler Plant Equipment	141,375	141,511	141,562	141,561	92,149	92,195	94,442	94,889	94,685	94,621	94,893	94,771	94,782	108,710
22	314.42	Turbogenerator Units	47,385	47,377	47,393	47,395	47,404	47,581	47,518	47,501	47,503	47,318	47,318	47,318	47,371	47,412
23	315.42	Accessory Electric Equipment	28,993	28,993	28,993	29,000	13,088	13,089	16,012	16,012	16,022	16,013	16,013	16,017	16,018	19,559
24	316.42	Misc. Power Plant Equipment	1,506	1,506	1,506	1,506	547	547	547	547	547	547	547	547	547	842
25		TOTAL BIG BEND UNIT 2	252,218	252,367	252,434	252,442	160,959	161,190	166,295	166,726	166,533	166,275	166,347	166,430	166,493	192,055
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	36,900	36,900	36,900	36,900	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	15,211	21,884
29	312.43	Boiler Plant Equipment	178,901	178,922	178,860	177,392	134,887	134,960	134,708	134,511	134,513	134,533	134,595	134,583	134,549	148,147
30	314.43	Turbogenerator Units	41,778	41,806	41,807	41,809	41,810	41,849	41,893	42,259	42,261	42,262	42,178	42,176	42,176	42,005
31	315.43	Accessory Electric Equipment	37,494	37,494	37,496	37,496	23,805	23,827	23,827	23,827	23,796	23,793	23,793	23,793	23,793	28,018
32	316.43	Misc. Power Plant Equipment	2,325	2,325	2,325	2,325	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,754
33		TOTAL BIG BEND UNIT 3	297,398	297,447	297,388	295,921	217,213	217,347	217,140	217,308	217,280	217,299	217,275	217,263	217,230	241,806
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average	
1		BIG BEND UNIT 4															
2	311.44	Structures and Improvements	79,569	79,569	79,569	79,376	62,518	62,500	62,507	62,507	62,507	62,507	62,504	62,504	62,504	67,741	
3	312.44	Boiler Plant Equipment	268,211	268,211	268,211	268,212	235,216	232,293	232,724	232,745	232,746	232,661	232,706	232,692	232,723	243,796	
4	314.44	Turbogenerator Units	92,684	92,668	92,481	92,481	92,481	92,494	92,696	92,696	92,696	92,696	92,696	92,696	92,696	92,627	
5	315.44	Accessory Electric Equipment	55,269	55,248	55,273	55,273	44,631	44,185	44,185	44,185	44,185	44,185	44,185	44,185	44,185	47,629	
6	316.44	Misc. Power Plant Equipment	6,509	6,509	6,509	6,509	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	5,821	6,033	
7		TOTAL BIG BEND UNIT 4	502,243	502,205	502,043	501,851	440,667	437,293	437,934	437,954	437,955	437,891	437,912	437,896	437,929	457,829	
8																	
9		BIG BEND UNIT 4 FGD															
10	311.45	Structures and Improvements	21,495	21,495	21,495	21,495	21,495	21,485	21,462	21,462	21,318	21,318	21,318	21,318	21,318	21,421	
11	312.45	Boiler Plant Equipment	154,915	154,870	154,870	154,803	154,806	158,192	158,066	158,261	158,259	157,838	157,792	157,755	157,834	156,789	
12	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	315.45	Accessory Electric Equipment	23,153	23,153	23,153	23,153	23,153	23,153	23,252	23,252	23,257	23,259	23,252	23,253	23,253	23,200	
14	316.45	Misc. Power Plant Equipment	752	752	752	752	752	752	752	752	752	752	752	752	752	752	
15		TOTAL BIG BEND UNIT 4 FGD	200,315	200,270	200,270	200,203	200,205	203,562	203,433	203,728	203,586	203,168	203,114	203,078	203,157	202,162	
16																	
17		BIG BEND UNIT 1 & 2 FGD															
18	311.46	Structures and Improvements	12,582	12,582	12,582	12,582	12,582	12,582	12,579	12,579	12,579	12,579	12,579	12,576	12,576	12,580	
19	312.46	Boiler Plant Equipment	61,873	61,855	61,840	62,042	62,084	61,141	61,175	61,175	61,149	61,106	61,073	60,748	60,737	61,384	
20	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	315.46	Accessory Electric Equipment	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	
22	316.46	Misc. Power Plant Equipment	1,773	1,773	1,773	1,773	1,773	1,773	1,773	1,773	1,773	1,773	1,773	1,773	1,791	1,775	
23		TOTAL BIG BEND UNIT 1 & 2 FGD	85,724	85,706	85,891	85,893	85,935	84,992	85,023	85,023	84,997	84,954	84,922	84,593	84,599	85,235	
24																	
25																	
26																	
27		BIG BEND UNIT 1 SCR															
28	311.51	Structures and Improvements	-	-	-	-	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	16,018	
29	312.51	Boiler Plant Equipment	-	-	-	-	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	45,352	31,397	
30	315.51	Accessory Electric Equipment	-	-	-	-	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	14,606	10,112	
31	316.51	Misc. Power Plant Equipment	-	-	-	-	880	880	880	880	880	880	880	880	880	609	
32		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	83,974	58,136	
33																	
34																	
35																	
36																	
37																	
38																	
39	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

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 Projected Prior Year Ended 12/31/2013  
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 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average	
1																	
2		BIG BEND UNIT 2 SCR															
3	311.52	Structures and Improvements	-	-	-	-	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	17,452	
4	312.52	Boiler Plant Equipment	-	-	-	-	49,414	49,414	49,414	49,414	49,414	49,414	49,414	49,414	50,864	34,321	
5	315.52	Accessory Electric Equipment	-	-	-	-	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	15,914	11,018	
6	316.52	Misc. Power Plant Equipment	-	-	-	-	959	959	959	959	959	959	959	959	959	684	
7		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	91,496	91,496	91,496	91,496	91,496	91,496	91,496	91,496	92,946	63,455	
8																	
9		BIG BEND UNIT 3 SCR															
10	311.53	Structures and Improvements	-	-	-	-	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	15,016	
11	312.53	Boiler Plant Equipment	-	-	-	1,450	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	43,960	30,545	
12	315.53	Accessory Electric Equipment	-	-	-	-	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	13,691	9,478	
13	316.53	Misc. Power Plant Equipment	-	-	-	-	825	825	825	825	825	825	825	825	825	571	
14		TOTAL BIG BEND UNIT 3 SCR	-	-	-	1,450	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	80,165	55,610	
15																	
16		BIG BEND UNIT 4 SCR															
17	311.54	Structures and Improvements	-	-	-	-	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	11,670	
18	312.54	Boiler Plant Equipment	-	-	-	-	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	32,996	22,643	
19	315.54	Accessory Electric Equipment	-	-	-	-	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	7,368	
20	316.54	Misc. Power Plant Equipment	-	-	-	-	688	688	688	688	688	688	688	688	688	478	
21		TOTAL BIG BEND UNIT 4 SCR	-	-	-	-	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	61,183	42,358	
22																	
23	316.47	BIG BEND TOOLS AMORTIZATION	3,021	3,169	3,176	3,188	3,183	3,200	3,214	3,215	3,215	3,198	3,205	3,214	3,216	3,184	
24																	
25		TOTAL BIG BEND STATION	\$ 1,897,644	\$ 1,897,774	\$ 1,896,453	\$ 1,896,736	\$ 1,896,845	\$ 1,899,803	\$ 1,908,961	\$ 1,918,156	\$ 1,916,665	\$ 1,915,977	\$ 1,916,005	\$ 1,915,771	\$ 1,917,480	\$ 1,907,099	
26																	
27																	
28		COMMON															
29	311.01	STRUCTURES & IMPROVEMENTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
30	316.01	MISC. POWER PLANT EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31	316.17	MISC. POWER PLANT EQUIPMENT AMORT	-	1	6	10	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(192)	
32																	
33		TOTAL COMMON	\$ -	\$ 1	\$ 6	\$ 10	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (279)	\$ (192)	
34																	
35																	
36																	
37																	
38																	
39	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		TOTAL STEAM STATION														
2		BIG BEND STATION	\$ 1,897,644	\$ 1,897,774	\$ 1,896,453	\$ 1,896,736	\$ 1,896,845	\$ 1,899,803	\$ 1,906,981	\$ 1,918,156	\$ 1,916,665	\$ 1,915,977	\$ 1,916,005	\$ 1,915,771	\$ 1,917,480	\$ 1,907,099
3		COMMON	-	1	6	10	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(279)	(192)
4																
5		TOTAL STEAM PRODUCTION	\$ 1,897,644	\$ 1,897,776	\$ 1,896,458	\$ 1,896,746	\$ 1,896,566	\$ 1,899,524	\$ 1,906,703	\$ 1,917,878	\$ 1,916,386	\$ 1,915,698	\$ 1,915,728	\$ 1,915,492	\$ 1,917,201	\$ 1,906,908
6																
7																
8		BIG BEND STATION														
9		COMBUSTION TURBINE 1														
10	341.41	Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	342.41	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	343.41	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	345.41	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		TOTAL COMBUSTION TURBINE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16																
17		COMBUSTION TURBINE 2 & 3														
18	341.42	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	343.42	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL COMBUSTION TURBINE 2 & 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		COMBUSTION TURBINE 4														
26	341.44	Structures and Improvements	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299
27	342.44	Fuel Holders, Producers and Accessories	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318
28	343.44	Generators	19,033	19,033	19,033	19,033	19,033	19,034	19,034	19,034	19,034	19,034	19,034	19,034	19,034	19,033
29	345.44	Accessory Electric Equipment	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867	14,867
30	346.44	Misc. Power Plant Equipment	486	486	486	486	486	486	486	486	486	486	486	486	494	487
31		TOTAL COMBUSTION TURBINE 4	40,003	40,003	40,003	40,003	40,003	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,012	40,004
32																
33		TOTAL BIG BEND STATION	\$ 40,003	\$ 40,003	\$ 40,003	\$ 40,003	\$ 40,003	\$ 40,004	\$ 40,004	\$ 40,004	\$ 40,004	\$ 40,004	\$ 40,004	\$ 40,004	\$ 40,012	\$ 40,004
34																
35																
36																
37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		PHILLIPS STATION														
2	341.28	Structures and Improvements	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482
3	342.28	Fuel Holders, Producers and Accessories	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436
4	343.28	Generators	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871
5	345.28	Accessory Electric Equipment	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887
6	346.28	Misc. Power Plant Equipment	653	653	653	653	653	653	653	653	653	653	653	653	653	653
7																
8		TOTAL PHILLIPS STATION	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329
9																
10																
11		POLK POWER COMMON														
12	341.80	Structures and Improvements	\$ 65,740	\$ 65,385	\$ 65,385	\$ 65,385	\$ 65,385	\$ 65,385	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,055	\$ 65,235
13	342.80	Fuel Holders, Producers and Accessories	5,385	5,390	5,418	5,411	5,414	5,416	4,889	4,889	4,889	4,889	4,889	4,889	4,889	5,126
14	343.80	Generators	2,412	2,412	2,412	2,412	2,412	2,412	2,412	2,412	2,412	2,412	2,412	2,412	2,412	2,412
15	345.80	Accessory Electric Equipment	1,994	2,375	2,375	2,406	2,406	2,406	2,407	2,406	2,406	2,406	2,406	2,406	2,406	2,370
16	346.80	Misc. Power Plant Equipment	1,203	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206
17		TOTAL POLK POWER COMMON	76,714	76,768	76,796	76,820	76,823	76,824	75,968	75,968	75,968	75,968	75,968	75,968	75,968	76,348
18																
19		POLK POWER UNIT 1														
20	341.81	Structures and Improvements	47,692	47,702	47,702	47,702	47,702	47,702	46,897	46,897	46,897	46,897	46,897	46,897	46,897	47,288
21	342.81	Fuel Holders, Producers and Accessories	231,540	230,947	230,968	234,132	234,889	235,933	235,177	236,139	236,040	235,930	235,929	235,926	235,924	234,575
22	343.81	Generators	127,559	127,555	127,556	127,705	127,723	127,733	127,638	127,638	127,634	127,634	127,634	127,634	127,634	127,637
23	345.81	Accessory Electric Equipment	58,781	58,698	58,696	58,696	58,696	58,696	58,682	58,682	58,682	58,646	58,646	58,646	58,646	58,684
24	346.81	Misc. Power Plant Equipment	5,146	5,146	5,198	5,210	5,210	5,210	5,152	5,152	5,152	5,152	5,152	5,152	5,152	5,168
25		TOTAL POLK POWER UNIT 1	470,717	470,050	470,120	473,444	474,220	475,274	473,546	474,508	474,404	474,259	474,257	474,255	474,253	473,331
26																
27		POLK POWER UNIT 2														
28	341.82	Structures and Improvements	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149
29	342.82	Fuel Holders, Producers and Accessories	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234	1,234
30	343.82	Generators	27,725	27,725	27,725	27,725	27,725	27,725	27,725	27,725	27,725	27,725	27,725	27,725	27,725	27,725
31	345.82	Accessory Electric Equipment	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570	16,570
32	346.82	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
33		TOTAL POLK POWER UNIT 2	47,851	47,851	47,851	47,851	47,851	47,851	47,851	47,851	47,851	47,851	47,851	47,851	47,851	47,851
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		POLK POWER UNIT 3														
2	341.83	Structures and Improvements	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337
3	342.83	Fuel Holders, Producers and Accessories	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163
4	343.83	Generators	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676	42,676
5	345.83	Accessory Electric Equipment	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093	9,093
6	346.83	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433
7		TOTAL POLK POWER UNIT 3	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702	63,702
8																
9		POLK POWER UNIT 4														
10	341.84	Structures and Improvements	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584	5,584
11	342.84	Fuel Holders, Producers and Accessories	2,295	2,304	2,304	2,462	2,307	2,306	2,306	2,306	2,111	2,111	2,111	2,111	2,111	2,242
12	343.84	Generators	22,325	22,325	22,325	22,325	22,325	22,325	22,325	22,325	22,325	22,325	22,325	22,325	22,325	22,325
13	345.84	Accessory Electric Equipment	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088	5,088
14	346.84	Misc. Power Plant Equipment														
15		TOTAL POLK POWER UNIT 4	35,292	35,300	35,300	35,469	35,304	35,302	35,302	35,302	35,108	35,108	35,108	35,108	35,108	35,239
16																
17		POLK POWER UNIT 5														
18	341.85	Structures and Improvements	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594	5,594
19	342.85	Fuel Holders, Producers and Accessories	2,155	2,020	2,020	2,020	2,179	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,031	2,050
20	343.85	Generators	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723	20,723
21	345.85	Accessory Electric Equipment	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035	5,035
22	346.85	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		TOTAL POLK POWER UNIT 5	33,507	33,372	33,372	33,372	33,532	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,384	33,402
24																
25	346.87	POLK POWER TOOLS AMORTIZATION	1,163	1,290	1,309	1,310	1,222	1,255	1,281	1,266	1,275	1,246	1,248	1,249	1,235	1,258
26																
27		TOTAL POLK POWER STATION	\$ 728,945	\$ 728,332	\$ 728,450	\$ 731,957	\$ 732,853	\$ 733,591	\$ 731,035	\$ 731,981	\$ 731,693	\$ 731,518	\$ 731,518	\$ 731,517	\$ 731,501	\$ 731,130
28																
29																
30		BAYSIDE POWER STATION COMMON														
31	341.30	Structures and Improvements	\$ 69,858	\$ 69,875	\$ 70,062	\$ 69,496	\$ 69,528	\$ 69,541	\$ 69,557	\$ 69,559	\$ 69,562	\$ 69,562	\$ 69,562	\$ 69,574	\$ 70,511	\$ 69,711
32	342.30	Fuel Holders, Producers and Accessories	18,243	20,006	20,056	20,016	19,962	19,962	19,961	19,961	19,961	19,961	19,961	19,961	19,977	19,900
33	343.30	Generators	34,169	34,181	34,263	34,263	34,263	34,263	34,263	34,263	34,263	34,263	34,263	34,263	34,274	34,251
34	345.30	Accessory Electric Equipment	19,895	19,895	19,895	19,855	19,855	19,855	21,013	21,081	21,158	21,243	21,297	21,327	21,343	20,547
35	346.30	Misc. Power Plant Equipment	9,316	9,316	9,469	10,117	11,805	11,812	11,813	11,813	11,813	11,816	11,816	11,813	11,855	11,124
36		TOTAL BAYSIDE POWER STATION COMMON	151,483	153,274	153,744	153,547	155,213	155,232	156,608	156,676	156,757	156,845	156,896	157,006	158,661	155,534
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1														
2	341.31	Structures and Improvements	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008	22,008
3	342.31	Fuel Holders, Producers and Accessories	74,110	74,110	74,779	74,725	74,725	74,747	74,749	74,749	74,749	74,749	74,749	74,749	74,811	74,654
4	343.31	Generators	226,218	226,218	225,900	225,301	225,301	225,329	225,387	225,388	225,387	225,388	225,387	194,336	194,492	220,772
5	345.31	Accessory Electric Equipment	32,663	32,663	32,653	32,653	32,653	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,731	32,702
8	346.31	Misc. Power Plant Equipment	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258
7		TOTAL BAYSIDE POWER STATION UNIT 1	358,258	358,258	356,597	355,945	355,945	356,072	356,132	356,133	356,132	356,132	356,132	325,081	325,299	351,393
8																
9		BAYSIDE POWER STATION UNIT 2														
10	341.32	Structures and Improvements	28,009	26,044	26,044	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,038	26,037
11	342.32	Fuel Holders, Producers and Accessories	95,424	95,436	95,438	96,040	96,298	97,120	97,095	97,095	97,095	97,014	97,014	97,098	97,705	96,605
12	343.32	Generators	254,676	254,676	255,213	255,296	257,705	268,090	268,123	268,126	268,132	268,131	268,131	269,435	269,436	263,474
13	345.32	Accessory Electric Equipment	40,559	40,559	40,559	40,559	40,869	40,889	45,465	45,516	45,563	45,573	45,618	45,624	45,643	43,275
14	346.32	Misc. Power Plant Equipment	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513	1,513
15		TOTAL BAYSIDE POWER STATION UNIT 2	418,181	418,228	418,765	419,447	422,223	433,430	438,233	438,287	438,340	438,269	438,313	439,708	440,335	430,904
16																
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
18	341.33	Structures and Improvements	514	514	514	604	604	604	604	604	604	639	639	655	655	596
19	342.33	Fuel Holders, Producers and Accessories	3,307	3,307	3,307	3,307	3,307	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,324
20	343.33	Generators	15,147	15,147	15,147	15,147	15,100	15,115	15,104	15,104	15,104	15,104	15,104	15,154	15,153	15,125
21	345.33	Accessory Electric Equipment	12,106	12,106	12,106	12,106	12,106	12,106	12,119	12,119	12,119	12,119	12,119	12,119	12,119	12,113
22	346.33	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	31,075	31,075	31,075	31,165	31,119	31,159	31,161	31,161	31,161	31,197	31,197	31,262	31,262	31,199
24																
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
26	341.34	Structures and Improvements	227	227	227	227	227	227	227	227	227	227	227	243	243	229
27	342.34	Fuel Holders, Producers and Accessories	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222	3,222
28	343.34	Generators	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090	15,090
29	345.34	Accessory Electric Equipment	3,956	3,956	3,956	3,956	3,956	3,956	3,969	3,969	3,969	3,969	3,969	3,969	3,969	3,963
30	346.34	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	22,496	22,496	22,496	22,496	22,496	22,496	22,509	22,509	22,509	22,509	22,509	22,525	22,525	22,506
32																
33																
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average	
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5															
2	341.35	Structures and Improvements	361	361	361	361	361	361	361	361	361	361	361	361	377	377	363
3	342.35	Fuel Holders, Producers and Accessories	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001
4	343.35	Generators	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947	17,947
5	345.35	Accessory Electric Equipment	10,130	10,130	10,130	10,130	10,130	10,130	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,142	10,136
6	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5	30,438	30,438	30,438	30,438	30,438	30,438	30,451	30,451	30,451	30,451	30,451	30,451	30,467	30,467	30,448
8																	
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6															
10	341.36	Structures and Improvements	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,656	2,656	2,643
11	342.36	Fuel Holders, Producers and Accessories	1,469	1,469	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466	1,466
12	343.36	Generators	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244	17,244
13	345.36	Accessory Electric Equipment	14,314	14,314	14,314	14,314	14,314	14,314	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,326	14,320
14	346.36	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6	35,679	35,679	35,675	35,675	35,675	35,675	35,687	35,688	35,688	35,688	35,688	35,688	35,704	35,704	35,685
16																	
17		TOTAL BAYSIDE POWER STATION	\$ 1,045,609	\$ 1,047,447	\$ 1,048,790	\$ 1,048,713	\$ 1,053,109	\$ 1,064,503	\$ 1,070,780	\$ 1,070,906	\$ 1,071,039	\$ 1,071,090	\$ 1,071,185	\$ 1,041,754	\$ 1,044,253	\$ 1,057,629	
18																	
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499
20																	
21		TOTAL OTHER PRODUCTION	\$ 1,881,385	\$ 1,882,610	\$ 1,884,071	\$ 1,887,501	\$ 1,892,592	\$ 1,904,926	\$ 1,908,646	\$ 1,909,719	\$ 1,909,562	\$ 1,909,439	\$ 1,909,534	\$ 1,880,102	\$ 1,882,593	\$ 1,895,591	
22																	
23		TOTAL PRODUCTION PLANT	\$ 3,779,029	\$ 3,780,386	\$ 3,780,530	\$ 3,784,247	\$ 3,789,159	\$ 3,804,449	\$ 3,815,348	\$ 3,827,596	\$ 3,825,948	\$ 3,825,138	\$ 3,825,260	\$ 3,795,594	\$ 3,799,795	\$ 3,802,498	
24																	
25		TRANSMISSION PLANT															
26	350.01	LAND RIGHTS	\$ 9,725	\$ 9,724	\$ 10,533	\$ 10,534	\$ 10,541	\$ 10,541	\$ 10,569	\$ 10,569	\$ 10,569	\$ 10,569	\$ 10,918	\$ 10,918	\$ 10,918	\$ 10,510	
27	352.00	STRUCTURES & IMPROVEMENTS	4,084	4,064	4,084	4,093	4,093	4,093	4,093	4,116	4,116	4,105	4,097	4,097	4,097	4,096	
28	353.00	STATION EQUIPMENT	247,631	247,493	248,321	250,027	250,878	251,246	253,128	253,500	253,483	253,561	256,474	256,831	256,609	252,245	
29	354.00	TOWERS & FIXTURES	4,166	4,166	4,166	4,166	4,166	4,166	4,166	4,166	4,166	4,166	4,166	4,166	4,166	4,166	4,166
30	355.00	POLES & FIXTURES	182,890	185,416	186,910	190,527	191,806	192,757	192,884	193,609	201,535	202,189	202,965	200,558	201,602	194,281	
31	356.00	OVERHEAD CONDUCTORS & DEVICES	115,521	114,590	114,247	118,826	119,108	119,380	120,334	121,102	114,082	114,251	114,478	118,342	118,823	117,160	
32	356.01	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
33	357.00	UNDERGROUND CONDUIT	3,533	3,533	3,533	3,533	3,533	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,535	3,534
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009
35	359.00	ROADS AND TRAILS	5,248	5,253	5,259	5,260	5,260	5,297	5,304	5,343	5,343	5,343	5,343	5,327	5,328	5,328	5,299
36																	
37		TOTAL TRANSMISSION PLANT	\$ 581,918	\$ 583,379	\$ 586,172	\$ 596,086	\$ 598,503	\$ 600,135	\$ 603,132	\$ 605,060	\$ 605,949	\$ 606,838	\$ 611,080	\$ 612,894	\$ 614,198	\$ 600,411	
38																	
39		Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Title	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			12/2011	1/2012	2/2012	3/2012	4/2012	5/2012	6/2012	7/2012	8/2012	9/2012	10/2012	11/2012	12/2012	13-Month Average
1		DISTRIBUTION PLANT														
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	361.00	STRUCTURES & IMPROVEMENTS	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,641	2,643	2,645	2,726	2,726	2,726	2,560
4	362.00	STATION EQUIPMENT	192,515	192,942	192,860	192,175	192,672	192,952	194,738	196,412	196,644	196,588	197,093	197,059	197,468	194,778
5	364.00	POLES, TOWERS & FIXTURES	226,970	227,775	228,476	229,235	230,419	231,147	231,438	232,256	232,725	232,395	233,500	233,985	236,091	231,263
6	365.00	OVERHEAD CONDUCTORS & DEVICES	224,086	224,219	224,718	225,330	227,568	228,447	229,263	229,778	230,018	230,215	230,551	230,801	229,033	228,001
7	368.01	UNDERGROUND CONDUIT	158,492	158,424	158,481	158,779	159,914	160,477	160,549	160,611	160,671	160,789	161,027	160,915	170,253	160,722
8	367.01	UNDERGROUND CONDUCTORS & DEVICES	209,167	209,413	210,686	211,695	213,454	215,794	217,422	219,357	220,508	221,890	223,209	224,191	220,004	216,676
9	368.00	LINE TRANSFORMERS	439,945	445,232	446,358	447,733	448,580	449,959	450,528	451,531	452,470	452,335	453,688	455,006	456,430	449,984
10	369.01	OVERHEAD SERVICES	74,579	73,760	73,966	74,278	74,455	74,655	75,032	75,316	75,664	75,851	76,088	76,250	76,585	75,114
11	369.02	UNDERGROUND SERVICE	111,112	111,143	111,371	111,468	111,628	111,735	111,831	111,955	112,177	112,354	112,507	112,667	112,118	111,851
12	370.00	METERS	71,696	70,825	70,814	70,813	70,133	70,133	70,134	70,134	70,134	70,134	70,134	70,134	70,134	70,413
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	164,582	163,788	164,146	164,717	165,397	165,776	166,295	166,120	166,776	169,431	170,042	170,586	168,945	166,969
14																
15		TOTAL DISTRIBUTION PLANT	\$ 1,875,576	\$ 1,879,974	\$ 1,884,328	\$ 1,888,678	\$ 1,896,673	\$ 1,903,528	\$ 1,909,681	\$ 1,918,112	\$ 1,922,429	\$ 1,924,626	\$ 1,930,564	\$ 1,934,321	\$ 1,939,802	\$ 1,898,330
16																
17		GENERAL PLANT														
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 81,326	\$ 81,682	\$ 81,390	\$ 80,917	\$ 80,928	\$ 81,061	\$ 81,169	\$ 81,596	\$ 81,582	\$ 81,570	\$ 81,525	\$ 81,678	\$ 83,093	\$ 81,501
19	391.01	OFFICE FURNITURE & EQUIPMENT	4,401	4,446	4,470	4,473	4,440	4,446	4,421	4,421	4,421	4,412	4,412	4,412	4,396	4,428
20	391.02	COMPUTER EQUIPMENT	14,648	14,921	15,028	15,099	14,836	14,995	12,941	12,970	13,229	13,352	13,529	14,148	15,672	14,274
21	391.03	DATA HANDLING EQUIPMENT	330	330	330	330	175	175	150	150	150	132	132	132	177	207
22	391.04	COMPUTER HARDWARE MAINFRAME	3,992	3,992	3,992	4,365	4,365	4,365	3,846	3,846	3,846	3,846	3,846	3,846	3,831	3,998
23	392.02	LIGHT TRUCKS	5,167	5,205	5,267	5,321	5,146	5,146	4,926	4,909	4,886	4,842	4,842	4,842	4,731	5,017
24	392.03	HEAVY TRUCKS	16,035	15,503	15,503	15,503	15,369	15,369	15,093	15,070	15,070	15,070	15,070	15,070	15,019	15,288
25	392.04	MEDIUM TRUCKS	61	61	-	-	-	-	-	-	-	-	-	-	-	9
26	392.12	LIGHT TRUCKS - ENERGY SUPPLY	1,354	1,278	1,278	1,304	1,304	1,285	1,339	1,339	1,339	1,304	1,304	1,304	1,304	1,311
27	392.13	HEAVY TRUCKS - ENERGY SUPPLY	577	287	418	418	418	394	394	394	394	394	394	394	394	406
28	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	131	131	-	-	-	-	-	-	-	-	-	-	-	20
29	393.00	STORES EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	9,548	9,548	10,254	10,286	9,801	9,879	9,872	9,872	9,904	9,754	9,820	10,043	10,618	9,938
31	395.00	LABORATORY EQUIPMENT	51	51	51	51	51	51	51	51	51	51	51	51	51	51
32	396.00	POWER OPERATED EQUIPMENT	8	8	8	8	8	8	8	8	8	8	8	8	8	8
33	397.00	COMMUNICATION EQUIPMENT	12,503	12,549	12,683	13,176	12,360	12,433	12,151	12,189	12,190	11,903	11,926	12,023	11,848	12,302
34	397.01	ENERGY MANAGEMENT SYSTEM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	397.25	COMMUNICATION EQUIPMENT- FIBER	21,800	21,800	21,913	21,913	21,913	21,918	21,918	22,320	22,320	22,322	22,346	22,350	22,547	22,106
36	398.00	MISCELLANEOUS EQUIPMENT	735	735	622	622	438	438	438	438	438	438	438	438	438	512
37																
38		TOTAL GENERAL PLANT	\$ 172,867	\$ 172,528	\$ 173,205	\$ 173,786	\$ 171,552	\$ 171,961	\$ 168,716	\$ 169,571	\$ 169,827	\$ 169,399	\$ 169,644	\$ 170,740	\$ 174,127	\$ 171,379
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			12/2011	1/2012	2/2012	3/2012	4/2012	5/2012	6/2012	7/2012	8/2012	9/2012	10/2012	11/2012	12/2012	Average
1		NON-DEPRECIABLE PROPERTY														
2	310.00	LAND-PRODUCTION	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982	\$ 5,982
3	340.00	LAND-OTHER PRODUCTION	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969	19,969
4	350.00	LAND-TRANSMISSION	16,195	16,195	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,388	15,512
5	360.00	LAND-DISTRIBUTION	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	8,772	8,772	8,772	9,041
6	389.00	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287
7																
8		TOTAL NON-DEPRECIABLES	\$ 54,553	\$ 54,553	\$ 53,747	\$ 53,747	\$ 53,747	\$ 53,747	\$ 53,747	\$ 53,747	\$ 53,747	\$ 53,747	\$ 53,398	\$ 53,397	\$ 53,397	\$ 53,790
9																
10																
11		MISCELLANEOUS INTANGIBLES														
12	303.00	SOFTWARE 5 YR	\$ 43,686	\$ 44,838	\$ 44,926	\$ 44,917	\$ 44,890	\$ 44,714	\$ 44,925	\$ 45,621	\$ 45,684	\$ 45,694	\$ 45,702	\$ 46,081	\$ 46,339	\$ 45,215
13	303.01	SOFTWARE 5 YR	1,621	1,622	1,622	1,622	1,622	1,622	1,622	14,301	13,790	13,539	16,603	16,803	16,803	7,907
14	303.02	ASSET RETIREMENT COSTS	3,127	3,127	3,127	3,127	3,127	3,127	3,127	3,127	3,127	3,127	3,127	3,127	2,805	3,102
15																
16		TOTAL MISCELLANEOUS INTANGIBLES	\$ 48,435	\$ 49,587	\$ 49,675	\$ 49,666	\$ 49,439	\$ 49,463	\$ 49,674	\$ 63,049	\$ 62,581	\$ 62,359	\$ 65,432	\$ 65,811	\$ 65,747	\$ 56,225
17																
18																
19	114.01	OUC ACQUISITION ADJ	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166	\$ 6,166
20	114.02	FPL ACQUISITION ADJ	957	957	957	957	957	957	957	957	957	957	957	957	957	957
21	114.03	UNION HALL ACQUISITION ADJ	342	342	342	342	342	342	342	342	342	342	342	342	342	342
22		TOTAL DEPRECIABLE PLT BALANCE	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465	\$ 7,465
23																
24	105.01	PROPERTY HELD FOR FUTURE USE	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252	34,252
25																
26			\$ 6,554,095	\$ 6,562,123	\$ 6,569,373	\$ 6,587,926	\$ 6,600,790	\$ 6,625,001	\$ 6,642,015	\$ 6,678,852	\$ 6,682,199	\$ 6,683,824	\$ 6,697,096	\$ 6,674,474	\$ 6,688,783	\$ 6,634,350
27																
28																
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37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	311.40	Structures and Improvements	39,434	4,120	-	-	-	43,554	41,494
6	312.40	Boiler Plant Equipment	23,456	5,963	(11,694)	(1,102)	-	16,623	19,937
7	314.40	Turbogenerator Units	(3,418)	631	(2,011)	(1,102)	-	(5,900)	(4,279)
8	315.40	Accessory Electric Equipment	12,692	1,379	-	-	-	14,071	13,381
9	316.40	Misc. Power Plant Equipment	3,952	759	-	-	-	4,711	4,331
10		TOTAL BIG BEND COMMON	76,115	12,851	(13,704)	(2,204)	-	73,059	74,865
11									
12		BIG BEND UNIT 1							
13	311.41	Structures and Improvements	4,405	160	-	-	-	4,565	4,485
14	312.41	Boiler Plant Equipment	25,744	4,072	(402)	(381)	-	29,033	27,437
15	314.41	Turbogenerator Units	14,398	1,174	(402)	(381)	-	14,789	14,642
16	315.41	Accessory Electric Equipment	5,615	549	-	-	-	6,164	5,890
17	316.41	Misc. Power Plant Equipment	418	31	-	-	-	449	434
18		TOTAL BIG BEND UNIT 1	50,581	5,985	(805)	(761)	-	55,000	52,888
19									
20		BIG BEND UNIT 2							
21	311.42	Structures and Improvements	4,150	156	-	-	-	4,305	4,227
22	312.42	Boiler Plant Equipment	24,360	3,524	(77)	(73)	-	27,734	26,057
23	314.42	Turbogenerator Units	20,718	1,818	(77)	(73)	-	22,385	21,561
24	315.42	Accessory Electric Equipment	5,926	529	-	-	-	6,454	6,190
25	316.42	Misc. Power Plant Equipment	371	16	-	-	-	387	379
26		TOTAL BIG BEND UNIT 2	55,524	6,043	(155)	(146)	-	61,265	58,414
27									
28		BIG BEND UNIT 3							
29	311.43	Structures and Improvements	8,951	274	-	-	-	9,225	9,088
30	312.43	Boiler Plant Equipment	45,573	5,607	(54)	(38)	-	51,088	48,330
31	314.43	Turbogenerator Units	7,884	2,171	(54)	(38)	-	9,962	8,923
32	315.43	Accessory Electric Equipment	13,928	857	-	-	-	14,785	14,356
33	316.43	Misc. Power Plant Equipment	622	45	-	-	-	667	645
34		TOTAL BIG BEND UNIT 3	76,959	8,953	(108)	(76)	-	85,728	81,343
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 4							
3	311.44	Structures and Improvements	28,503	1,125	-	-	-	29,628	29,065
4	312.44	Boiler Plant Equipment	107,305	7,029	(7,302)	(3,747)	-	103,285	107,100
5	314.44	Turbogenerator Units	36,971	2,640	(7,302)	(3,747)	-	28,562	34,571
6	315.44	Accessory Electric Equipment	24,265	1,414	-	-	-	25,679	24,972
7	316.44	Misc. Power Plant Equipment	3,090	146	-	-	-	3,236	3,163
8		TOTAL BIG BEND UNIT 4	200,134	12,354	(14,604)	(7,493)	-	190,390	198,872
9									
10									
11		BIG BEND UNIT 3 & 4 FGD							
12	311.45	Structures and Improvements	10,230	426	-	-	-	10,657	10,444
13	312.45	Boiler Plant Equipment	78,880	4,096	(2,281)	(2,874)	-	77,822	79,192
14	315.45	Accessory Electric Equipment	10,945	906	(2,281)	(2,874)	-	6,697	9,659
15	316.45	Misc. Power Plant Equipment	637	24	-	-	-	661	649
16		TOTAL BIG BEND UNIT 3 & 4 FGD	100,693	5,452	(4,562)	(5,747)	-	95,837	99,944
17									
18									
19		BIG BEND UNIT 1 & 2 FGD							
20	311.46	Structures and Improvements	5,093	365	-	-	-	5,458	5,276
21	312.46	Boiler Plant Equipment	22,423	2,048	(206)	(19)	-	24,246	23,368
22	315.46	Accessory Electric Equipment	3,911	379	(206)	(19)	-	4,065	4,021
23	316.46	Misc. Power Plant Equipment	704	52	-	-	-	756	730
24		TOTAL BIG BEND UNIT 1 & 2 FGD	32,132	2,843	(413)	(38)	-	34,525	33,395
25									
26									
27									
28									
29									
30									
31									
32									
33									
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40									
41	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 1 SCR							
3	311.51	Structures and Improvements	3,319	949	-	-	-	4,268	3,794
4	312.51	Boiler Plant Equipment	8,105	1,950	-	-	-	10,055	9,080
5	315.51	Accessory Electric Equipment	2,461	701	-	-	-	3,162	2,811
6	316.51	Misc. Power Plant Eq-BPC	131	36	-	-	-	168	149
7		TOTAL BIG BEND UNIT 1 SCR	14,016	3,636	-	-	-	17,652	15,834
8									
9									
10		BIG BEND UNIT 2 SCR							
11	311.52	Structures and Improvements	3,970	882	-	-	-	4,852	4,411
12	312.52	Boiler Plant Equipment	9,001	2,035	-	-	-	11,035	10,018
13	315.52	Accessory Electric Equipment	2,952	652	-	-	-	3,604	3,278
14	316.52	Misc. Power Plant Equipment	159	35	-	-	-	194	176
15		TOTAL BIG BEND UNIT 2 SCR	16,081	3,605	-	-	-	19,686	17,884
16									
17									
18		BIG BEND UNIT 3 SCR							
19	311.53	Structures and Improvements	3,694	672	-	-	-	4,366	4,030
20	312.53	Boiler Plant Equipment	9,159	1,714	-	-	-	10,873	10,016
21	315.53	Accessory Electric Equipment	3,000	548	-	-	-	3,548	3,274
22	316.53	Misc. Power Plant Equipment	155	28	-	-	-	183	169
23		TOTAL BIG BEND UNIT 3 SCR	16,008	2,962	-	-	-	18,971	17,489
24									
25									
26		BIG BEND UNIT 4 SCR							
27	311.54	Structures and Improvements	2,638	405	-	-	-	3,042	2,840
28	312.54	Boiler Plant Equipment	8,111	1,254	-	-	-	9,365	8,738
29	315.54	Accessory Electric Equipment	2,706	415	-	-	-	3,121	2,914
30	316.54	Misc. Power Plant Equipment	146	23	-	-	-	169	158
31		TOTAL BIG BEND UNIT 4 SCR	13,601	2,096	-	-	-	15,697	14,649
32									
33									
34	316.47	BIG BEND TOOLS - AMORT	1,605	399	(261)	-	-	1,743	1,678
35									
36		TOTAL BIG BEND POWER STATION	653,449	67,181	(34,612)	(16,465)	-	669,553	667,253
37									
38									
39		TOTAL STEAM PRODUCTION	653,449	67,181	(34,612)	(16,465)	-	669,553	667,253
40									

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
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 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		OTHER PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMBUSTION TURBINE 1							
5	341.41	Structures and Improvements	-	-	-	-	-	-	-
6	342.41	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-
7	343.41	Prime Movers	-	-	-	-	-	-	-
8	345.41	Accessory Electric Equipment	-	-	-	-	-	-	-
9	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	-
10		TOTAL BIG BEND COMBUSTION TURBINE 1	-	-	-	-	-	-	-
11									
12		BIG BEND COMBUSTION TURBINE 2 & 3							
13	341.42	Structures and Improvements	-	-	-	-	-	-	-
14	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-
15	343.42	Prime Movers	-	-	-	-	-	-	-
16	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-
17	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-
18		TOTAL BIG BEND COMBUSTION TURBINE 2 & 3	-	-	-	-	-	-	-
19									
20		BIG BEND COMBUSTION TURBINE #4							
21	341.44	Structures and Improvements	25	86	-	-	-	111	68
22	342.44	Boiler Plant Equipment	209	84	-	-	-	293	251
23	343.44	Turbogenerator Units	4,921	762	-	-	-	5,683	5,302
24	345.44	Accessory Electric Equipment	1,689	595	-	-	-	2,283	1,986
25	346.44	Misc. Power Plant Equipment	32	-	-	-	-	32	32
26		TOTAL BIG BEND COMBUSTION TURBINE #4	6,876	1,526	-	-	-	8,402	7,639
27									
28		TOTAL BIG BEND POWER STATION	6,876	1,526	-	-	-	8,402	7,639
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		PHILLIPS POWER STATION							
3	341.28	Structures and Improvements	9,482	-	-	-	-	9,482	9,482
4	342.28	Fuel Holders, Producers and Accessories	23,436	-	-	-	-	23,436	23,436
5	343.28	Prime Movers	20,871	-	-	-	-	20,871	20,871
6	345.28	Accessory Electric Equipment	5,887	-	-	-	-	5,887	5,887
7	346.28	Misc. Power Plant Equipment	653	-	-	-	-	653	653
8									
9		TOTAL PHILLIPS POWER STATION	60,329	-	-	-	-	60,329	60,329
10									
11		POLK POWER STATION							
12		POLK COMMON							
13	341.80	Structures and Improvements	23,839	1,431	-	-	-	25,270	24,554
14	342.80	Fuel Holders, Producers and Accessories	2,127	2,618	(579)	-	-	4,166	3,114
15	343.80	Prime Movers	841	66	(579)	-	-	328	668
16	345.80	Accessory Electric Equipment	763	70	-	-	-	833	798
17	346.80	Misc. Power Plant Equipment	308	29	-	-	-	337	323
18		TOTAL POLK POWER COMMON	27,878	4,213	(1,157)	-	-	30,934	29,457
19									
20		POLK UNIT 1							
21	341.81	Structures and Improvements	17,629	1,172	-	-	-	18,801	18,215
22	342.81	Fuel Holders, Producers and Accessories	109,643	8,364	(1,007)	(145)	-	116,855	113,380
23	343.81	Prime Movers	68,932	6,768	(3,322)	(145)	-	72,233	69,721
24	345.81	Accessory Electric Equipment	31,000	1,935	-	-	-	32,935	31,968
25	346.81	Misc. Power Plant Equipment	2,147	160	-	-	-	2,307	2,227
26		TOTAL POLK UNIT 1	229,351	18,400	(4,329)	(290)	-	243,131	235,511
27									
28		POLK UNIT 2							
29	341.82	Structures and Improvements	753	58	-	-	-	811	782
30	342.82	Fuel Holders, Producers and Accessories	(400)	132	-	-	-	(268)	(334)
31	343.82	Prime Movers	12,920	1,425	(1,528)	-	-	12,818	12,905
32	345.82	Accessory Electric Equipment	5,976	464	-	-	-	6,440	6,208
33	346.82	Misc. Power Plant Equipment	81	6	-	-	-	87	84
34		TOTAL POLK UNIT 2	19,332	2,085	(1,528)	-	-	19,888	19,646
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		POLK UNIT 3							
3	341.83	Structures and Improvements	3,018	269	-	-	-	3,287	3,152
4	342.83	Fuel Holders, Producers and Accessories	379	34	-	-	-	413	396
5	343.83	Prime Movers	19,149	1,963	-	-	-	21,112	20,130
6	345.83	Accessory Electric Equipment	2,979	273	-	-	-	3,252	3,116
7	346.83	Misc. Power Plant Equipment	148	13	-	-	-	161	154
8		TOTAL POLK UNIT 3	25,672	2,552	-	-	-	28,224	26,948
9									
10		POLK UNIT 4							
11	341.84	Structures and Improvements	882	134	-	-	-	1,016	949
12	342.84	Fuel Holders, Producers and Accessories	259	68	-	-	-	327	293
13	343.84	Prime Movers	5,509	916	-	-	-	6,424	5,966
14	345.84	Accessory Electric Equipment	1,276	198	-	-	-	1,474	1,375
15	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	-
16		TOTAL POLK UNIT 4	7,925	1,316	-	-	-	9,242	8,584
17									
18		POLK UNIT 5							
19	341.85	Structures and Improvements	883	134	-	-	-	1,017	950
20	342.85	Fuel Holders, Producers and Accessories	245	69	-	-	-	314	279
21	343.85	Prime Movers	5,199	808	-	-	-	6,007	5,603
22	345.85	Accessory Electric Equipment	1,262	196	-	-	-	1,459	1,361
23	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	-
24		TOTAL POLK UNIT 5	7,589	1,208	-	-	-	8,797	8,193
25									
26	346.87	POLK POWER TOOLS - AMORT	581	149	(96)	-	-	633	598
27									
28		TOTAL POLK POWER STATION	318,329	29,922	(7,111)	(290)	-	340,850	328,938
29									
30		BAYSIDE POWER STATION							
31		BAYSIDE COMMON							
32	341.30	Structures and Improvements	21,950	1,622	-	-	-	23,571	22,760
33	342.30	Fuel Holders, Producers and Accessories	5,815	539	(302)	(2)	-	6,049	5,963
34	343.30	Prime Movers	6,831	1,124	(302)	(2)	-	7,651	7,272
35	345.30	Accessory Electric Equipment	6,362	896	-	-	-	7,258	6,810
36	346.30	Misc. Power Plant Equipment	3,732	379	-	-	-	4,112	3,922
37		TOTAL BAYSIDE COMMON	44,689	4,560	(604)	(4)	-	48,642	46,727
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 1							
3	341.31	Structures and Improvements	6,395	550	-	-	-	6,945	6,670
4	342.31	Fuel Holders, Producers and Accessories	23,756	2,171	(584)	-	-	25,343	24,786
5	343.31	Prime Movers	40,768	8,171	(584)	-	-	48,355	44,798
6	345.31	Accessory Electric Equipment	11,509	1,047	-	-	-	12,556	12,033
7	346.31	Misc. Power Plant Equipment	414	34	-	-	-	448	431
8		TOTAL BAYSIDE UNIT 1	82,842	11,974	(1,169)	-	-	93,647	88,717
9									
10		BAYSIDE UNIT 2							
11	341.32	Structures and Improvements	6,684	651	-	-	-	7,335	7,009
12	342.32	Fuel Holders, Producers and Accessories	25,072	2,838	(35)	-	-	27,875	26,472
13	343.32	Prime Movers	47,119	11,053	(35)	-	-	58,137	52,626
14	345.32	Accessory Electric Equipment	12,767	1,415	-	-	-	14,182	13,475
15	346.32	Misc. Power Plant Equipment	458	42	-	-	-	501	480
16		TOTAL BAYSIDE UNIT 2	92,101	15,999	(70)	-	-	108,030	100,062
17									
18		BAYSIDE COMBUSTION TURBINE 3							
19	341.33	Structures and Improvements	(130)	17	-	-	-	(113)	(122)
20	342.33	Fuel Holders, Producers and Accessories	295	120	-	-	-	415	355
21	343.33	Prime Movers	3,451	606	-	-	-	4,057	3,754
22	345.33	Accessory Electric Equipment	1,397	485	-	-	-	1,882	1,640
23	346.33	Misc. Power Plant Equipment	0	-	-	-	-	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 3	5,013	1,228	-	-	-	6,241	5,627
25									
26		BAYSIDE COMBUSTION TURBINE 4							
27	341.34	Structures and Improvements	(161)	6	-	-	-	(154)	(157)
28	342.34	Fuel Holders, Producers and Accessories	319	116	-	-	-	435	377
29	343.34	Prime Movers	3,493	604	-	-	-	4,096	3,794
30	345.34	Accessory Electric Equipment	453	159	-	-	-	612	533
31	346.34	Misc. Power Plant Equipment	0	-	-	-	-	0	0
32		TOTAL BAYSIDE COMBUSTION TURBINE 4	4,104	885	-	-	-	4,989	4,546
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

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 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

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1									
2		BAYSIDE COMBUSTION TURBINE 5							
3	341.35	Structures and Improvements	(301)	10	-	-	-	(291)	(296)
4	342.35	Fuel Holders, Producers and Accessories	146	72	-	-	-	218	182
5	343.35	Prime Movers	4,854	718	-	-	-	5,572	5,213
6	345.35	Accessory Electric Equipment	1,115	406	-	-	-	1,520	1,317
7	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-
8		TOTAL BAYSIDE COMBUSTION TURBINE 5	5,814	1,205	-	-	-	7,019	6,417
9									
10		BAYSIDE COMBUSTION TURBINE 6							
11	341.36	Structures and Improvements	(104)	69	-	-	-	(35)	(70)
12	342.36	Fuel Holders, Producers and Accessories	88	53	-	-	-	141	114
13	343.36	Prime Movers	4,772	690	-	-	-	5,462	5,117
14	345.36	Accessory Electric Equipment	1,599	573	-	-	-	2,172	1,885
15	346.36	Misc. Power Plant Equipment	1	-	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 6	6,355	1,385	-	-	-	7,740	7,047
17									
18		TOTAL BAYSIDE POWER STATION	240,917	37,236	(1,842)	(4)	-	276,307	259,142
19									
20	343.90	CITY OF TAMPA PRIME MOVERS	3,772	279	-	-	-	4,052	3,912
21									
22		TOTAL OTHER PRODUCTION	630,223	68,964	(8,953)	(294)	-	689,940	659,960
23									
24		TOTAL PRODUCTION PLANT	1,283,671	136,145	(43,565)	(16,759)	-	1,359,492	1,327,212
25									
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	3,360	142	-	-	-	3,502	3,431
29	352.00	STRUCTURES & IMPROVEMENTS	958	75	(67)	(30)	-	936	952
30	353.00	STATION EQUIPMENT	68,809	6,166	(2,411)	(754)	-	71,810	70,515
31	354.00	TOWERS & FIXTURES	3,912	103	(67)	(30)	-	3,918	3,921
32	355.00	POLES & FIXTURES	65,649	7,774	(3,014)	(2,052)	-	68,358	67,221
33	356.00	OVERHEAD CONDUCTORS & DEVICES	41,838	3,479	(1,139)	(151)	-	44,027	43,033
34	356.01	CLEARING RIGHTS-OF-WAY	1,358	42	-	-	-	1,400	1,379
35	357.00	UNDERGROUND CONDUIT	1,171	64	-	-	-	1,234	1,202
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	3,086	161	-	-	-	3,248	3,167
37	359.00	ROADS AND TRAILS	1,482	80	-	-	-	1,562	1,522
38									
39		TOTAL TRANSMISSION PLANT	191,623	18,085	(6,697)	(3,017)	-	199,993	196,343
40									

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

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1									
2		DISTRIBUTION PLANT							
3	360.01	LAND RIGHTS							
4	361.00	STRUCTURES & IMPROVEMENTS	264	69	(308)	(83)	(58)	105	
5	362.00	STATION EQUIPMENT	51,137	5,005	(3,081)	(829)	52,232	51,699	
6	364.00	POLES, TOWERS & FIXTURES	140,773	10,972	(3,697)	(829)	147,219	143,997	
7	365.00	OVERHEAD CONDUCTORS & DEVICES	113,172	7,271	(1,540)	(414)	118,489	115,836	
8	366.00	UNDERGROUND CONDUIT	44,254	3,104	(616)	(83)	46,660	45,459	
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	58,337	7,031	(4,005)	(829)	60,535	59,446	
10	368.00	LINE TRANSFORMERS	209,488	21,835	(11,090)	(3,067)	217,166	213,342	
11	369.00	OVERHEAD SERVICES	44,731	2,679	(616)	(249)	46,546	45,642	
12	369.02	UNDERGROUND SERVICE	44,126	3,232	(924)	(249)	46,185	45,159	
13	370.00	METERS	25,424	5,767	(2,773)	(829)	27,590	26,497	
14	373.00	STREET LIGHTING & SIGNAL SYSTEMS	81,177	9,541	(2,156)	(829)	87,733	84,458	
15									
16		TOTAL DISTRIBUTION PLANT	812,883	76,508	(30,806)	(8,288)	850,297	831,641	
17									
18		GENERAL PLANT							
19	390.00	STRUCTURES & IMPROVEMENTS	34,826	1,939	(5,542)	-	31,223	33,066	
20	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	3,251	862	(1,448)	-	2,665	2,727	
21	391.02	COMPUTER EQUIPMENT - AMORT	13,473	6,074	-	-	19,547	16,362	
22	391.03	DATA HANDLING EQUIPMENT - AMORT	(12)	26	80	-	94	84	
23	391.04	MAINFRAME EQUIPMENT - AMORT	3,082	742	(405)	-	3,419	3,316	
24	392.02	LIGHT TRUCKS - ENERGY DELIVERY	2,533	-	-	246	2,779	2,656	
25	392.03	HEAVY TRUCKS - ENERGY DELIVERY	11,918	-	(69)	92	12,707	12,323	
26	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	(53)	-	-	-	(53)	(53)	
27	392.12	LIGHT TRUCKS - ENERGY SUPPLY	458	86	-	-	544	501	
28	392.13	HEAVY TRUCKS - ENERGY SUPPLY	(2,948)	27	-	-	(2,921)	(2,934)	
29	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	118	-	-	-	118	118	
30	393.00	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	
31	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	6,196	1,283	(1,050)	-	6,429	6,152	
32	395.00	LABORATORY EQUIPMENT - AMORT	16	7	-	-	24	20	
33	396.00	POWER OPERATED EQUIPMENT - AMORT	5	1	-	-	6	5	
34	397.00	COMMUNICATION EQUIPMENT - AMORT	6,713	1,600	(1,766)	-	6,547	6,541	
35	397.25	COMMUNICATION EQUIPMENT- FIBER	16,005	1,206	(1,160)	-	16,051	16,123	
36	398.00	MISCELLANEOUS EQUIPMENT - AMORT	247	63	-	-	310	278	
37									
38		TOTAL GENERAL PLANT	95,829	13,914	(11,360)	92	1,013	99,488	97,286
39									
40		TOTAL DEPRECIABLE RESERVE	2,384,006	244,653	(92,428)	(27,972)	1,013	2,509,271	2,452,483

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FLORIDA PUBLIC SERVICE COMMISSION

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1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	
5	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	
6	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	
7	389.00	LAND-GENERAL	-	-	-	-	-	-	
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	
9									
10									
11		INTANGIBLES							
12	303.00	SOFTWARE - AMORT - 5YR	31,793	8,466	(20,171)	-	-	20,088	23,781
13	303.01	SOFTWARE - AMORT - 10YR	2,497	1,660	-	-	-	4,157	3,327
14	303.02	ASSET RETIREMENT COST - AMORT	802	-	-	-	45	847	824
15		TOTAL INTANGIBLES	35,093	10,126	(20,171)	-	45	25,093	27,933
16									
17		TOTAL ELECTRIC PLANT RESERVE	2,419,098	254,779	(112,599)	(27,972)	1,057	2,534,363	2,480,416
18									
19									
20		ACQUISITION ADJUSTMENTS							
21	108.04	ACQUISITION ADJUSTMENT - SEBRING	(0)	-	-	-	-	(0)	(0)
22	114.01	ACQUISITION ADJUSTMENT - OUC	3,798	186	-	-	-	3,984	3,891
23	114.02	ACQUISITION ADJUSTMENT - FPL	423	42	-	-	-	465	444
24	114.03	ACQUISITION ADJUSTMENT - UNION HALL	39	9	-	-	-	48	44
25		TOTAL ACQUISITION ADJUSTMENTS	4,260	237	-	-	-	4,497	4,378
26									
27									
28		FOSSIL DISMANTLING							
29	108[03,50-56]	FOSSIL DISMANTLING - STEAM	81,304	1,088	-	(3,800)	-	78,592	79,948
30	108[03]	FOSSIL DISMANTLING - OTHER	17,274	98	-	-	-	17,372	17,323
31		TOTAL FOSSIL DISMANTLING	98,577	1,186	-	(3,800)	-	95,964	97,270
32									
33									
34	108.02	RWIP Unallocated	-	-	-	-	-	-	-
35									
36									
37		TOTAL ELECTRIC UTILITY RESERVE	2,521,938	256,202 **	(112,599)	(31,772)	1,057	2,634,824	2,582,065
38									

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FLORIDA PUBLIC SERVICE COMMISSION

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1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	311.40	Structures and Improvements	35,314	4,120	-	-	-	39,434	37,374
6	312.40	Boiler Plant Equipment	29,551	4,780	(9,785)	(1,091)	-	23,456	25,340
7	314.40	Turbogenerator Units	3,423	480	(6,231)	(1,091)	-	(3,418)	(1,525)
8	315.40	Accessory Electric Equipment	11,313	1,379	-	-	-	12,692	12,003
9	316.40	Misc. Power Plant Equipment	3,193	759	-	-	-	3,952	3,572
10		TOTAL BIG BEND COMMON	82,795	11,518	(16,016)	(2,181)	-	76,115	76,764
11									
12		BIG BEND UNIT 1							
13	311.41	Structures and Improvements	4,245	160	-	-	-	4,405	4,325
14	312.41	Boiler Plant Equipment	21,970	4,051	(208)	(68)	-	25,744	23,840
15	314.41	Turbogenerator Units	13,518	1,156	(208)	(68)	-	14,398	13,941
16	315.41	Accessory Electric Equipment	5,066	549	-	-	-	5,615	5,341
17	316.41	Misc. Power Plant Equipment	388	31	-	-	-	418	403
18		TOTAL BIG BEND UNIT 1	45,186	5,947	(416)	(137)	-	50,581	47,851
19									
20		BIG BEND UNIT 2							
21	311.42	Structures and Improvements	3,994	156	-	-	-	4,150	4,072
22	312.42	Boiler Plant Equipment	21,025	3,512	(133)	(44)	-	24,360	22,706
23	314.42	Turbogenerator Units	19,089	1,805	(133)	(44)	-	20,718	19,916
24	315.42	Accessory Electric Equipment	5,397	529	-	-	-	5,926	5,661
25	316.42	Misc. Power Plant Equipment	354	16	-	-	-	371	362
26		TOTAL BIG BEND UNIT 2	49,860	6,018	(267)	(87)	-	55,524	52,717
27									
28		BIG BEND UNIT 3							
29	311.43	Structures and Improvements	8,678	274	-	-	-	8,951	8,815
30	312.43	Boiler Plant Equipment	52,577	5,216	(8,528)	(3,692)	-	45,573	47,261
31	314.43	Turbogenerator Units	18,371	1,813	(8,528)	(3,772)	-	7,884	11,315
32	315.43	Accessory Electric Equipment	13,072	857	-	-	-	13,928	13,500
33	316.43	Misc. Power Plant Equipment	577	45	-	-	-	622	600
34		TOTAL BIG BEND UNIT 3	93,274	8,204	(17,055)	(7,464)	-	78,959	81,491
35									
36									
37									
38									
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Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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1									
2		BIG BEND UNIT 4							
3	311.44	Structures and Improvements	27,378	1,125	-	-	-	28,503	27,940
4	312.44	Boiler Plant Equipment	100,599	6,993	(163)	(124)	-	107,305	103,922
5	314.44	Turbogenerator Units	34,651	2,606	(163)	(124)	-	36,971	35,781
6	315.44	Accessory Electric Equipment	22,851	1,414	-	-	-	24,265	23,558
7	316.44	Misc. Power Plant Equipment	2,945	146	-	-	-	3,090	3,018
8		TOTAL BIG BEND UNIT 4	188,423	12,284	(325)	(248)	-	200,134	194,218
9									
10									
11		BIG BEND UNIT 3 & 4 FGD							
12	311.45	Structures and Improvements	9,804	426	-	-	-	10,230	10,017
13	312.45	Boiler Plant Equipment	76,799	4,007	(1,367)	(558)	-	78,880	77,563
14	315.45	Accessory Electric Equipment	12,074	797	(1,367)	(558)	-	10,945	11,230
15	316.45	Misc. Power Plant Equipment	613	24	-	-	-	637	625
16		TOTAL BIG BEND UNIT 3 & 4 FGD	99,290	5,254	(2,735)	(1,117)	-	100,693	99,436
17									
18									
19		BIG BEND UNIT 1 & 2 FGD							
20	311.46	Structures and Improvements	4,729	365	-	-	-	5,093	4,911
21	312.46	Boiler Plant Equipment	20,842	2,015	(378)	(56)	-	22,423	21,692
22	315.46	Accessory Electric Equipment	4,002	344	(378)	(56)	-	3,911	4,015
23	316.46	Misc. Power Plant Equipment	652	52	-	-	-	704	678
24		TOTAL BIG BEND UNIT 1 & 2 FGD	30,225	2,776	(756)	(113)	-	32,132	31,296
25									
26									
27									
28									
29									
30									
31									
32									
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1									
2		BIG BEND UNIT 1 SCR							
3	311.51	Structures and Improvements	2,371	949	-	-	-	3,319	2,845
4	312.51	Boiler Plant Equipment	6,154	1,950	-	-	-	8,105	7,129
5	315.51	Accessory Electric Equipment	1,760	701	-	-	-	2,461	2,110
6	316.51	Misc Power Plant Eq-BPC	95	36	-	-	-	131	113
7		TOTAL BIG BEND UNIT 1 SCR	10,380	3,636	-	-	-	14,016	12,198
8									
9									
10		BIG BEND UNIT 2 SCR							
11	311.52	Structures and Improvements	3,087	882	-	-	-	3,970	3,529
12	312.52	Boiler Plant Equipment	6,966	2,035	-	-	-	9,001	7,984
13	315.52	Accessory Electric Equipment	2,299	652	-	-	-	2,952	2,626
14	316.52	Misc. Power Plant Equipment	123	35	-	-	-	159	141
15		TOTAL BIG BEND UNIT 2 SCR	12,476	3,605	-	-	-	16,081	14,279
16									
17									
18		BIG BEND UNIT 3 SCR							
19	311.53	Structures and Improvements	3,021	672	-	-	-	3,694	3,357
20	312.53	Boiler Plant Equipment	7,445	1,714	-	-	-	9,159	8,302
21	315.53	Accessory Electric Equipment	2,453	548	-	-	-	3,000	2,727
22	316.53	Misc. Power Plant Equipment	127	28	-	-	-	155	141
23		TOTAL BIG BEND UNIT 3 SCR	13,046	2,962	-	-	-	16,008	14,527
24									
25									
26		BIG BEND UNIT 4 SCR							
27	311.54	Structures and Improvements	2,233	405	-	-	-	2,638	2,435
28	312.54	Boiler Plant Equipment	6,857	1,254	-	-	-	8,111	7,484
29	315.54	Accessory Electric Equipment	2,291	415	-	-	-	2,706	2,499
30	316.54	Misc. Power Plant Equipment	124	23	-	-	-	146	135
31		TOTAL BIG BEND UNIT 4 SCR	11,505	2,098	-	-	-	13,601	12,553
32									
33									
34	316.47	BIG BEND TOOLS - AMORT	1,470	441	(306)	-	-	1,605	1,546
35									
36		TOTAL BIG BEND POWER STATION	637,930	64,741	(37,875)	(11,347)	-	653,449	638,875
37									
38									
39		TOTAL STEAM PRODUCTION	637,930	64,741	(37,875)	(11,347)	-	653,449	638,875
40									

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DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		OTHER PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMBUSTION TURBINE 1							
5	341.41	Structures and Improvements	-	-	-	-	-	-	
6	342.41	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	
7	343.41	Prime Movers	-	-	-	-	-	-	
8	345.41	Accessory Electric Equipment	-	-	-	-	-	-	
9	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	
10		TOTAL BIG BEND COMBUSTION TURBINE 1	-	-	-	-	-	-	
11									
12		BIG BEND COMBUSTION TURBINE 2 & 3							
13	341.42	Structures and Improvements	-	-	-	-	-	-	
14	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	
15	343.42	Prime Movers	-	-	-	-	-	-	
16	345.42	Accessory Electric Equipment	-	-	-	-	-	-	
17	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	
18		TOTAL BIG BEND COMBUSTION TURBINE 2 & 3	-	-	-	-	-	-	
19									
20		BIG BEND COMBUSTION TURBINE #4							
21	341.44	Structures and Improvements	(61)	86	-	-	25	(18)	
22	342.44	Boiler Plant Equipment	129	84	(3)	-	209	168	
23	343.44	Turbogenerator Units	4,163	762	(3)	-	4,921	4,540	
24	345.44	Accessory Electric Equipment	1,094	595	-	-	1,689	1,391	
25	346.44	Misc. Power Plant Equipment	32	-	-	-	32	32	
26		TOTAL BIG BEND COMBUSTION TURBINE #4	5,356	1,526	(6)	-	6,876	6,113	
27									
28		TOTAL BIG BEND POWER STATION	5,356	1,526	(6)	-	6,876	6,113	
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		PHILLIPS POWER STATION							
3	341.28	Structures and Improvements	9,482	-	-	-	-	9,482	9,482
4	342.28	Fuel Holders, Producers and Accessories	23,436	-	-	-	-	23,436	23,436
5	343.28	Prime Movers	20,871	-	-	-	-	20,871	20,871
6	345.28	Accessory Electric Equipment	5,887	-	-	-	-	5,887	5,887
7	346.28	Misc. Power Plant Equipment	653	-	-	-	-	653	653
8									
9		TOTAL PHILLIPS POWER STATION	60,329	-	-	-	-	60,329	60,329
10									
11		POLK POWER STATION							
12		POLK COMMON							
13	341.80	Structures and Improvements	22,408	1,431	-	-	-	23,839	23,123
14	342.80	Fuel Holders, Producers and Accessories	1,797	349	(19)	-	-	2,127	1,897
15	343.80	Prime Movers	806	54	(19)	-	-	841	816
16	345.80	Accessory Electric Equipment	693	70	-	-	-	763	728
17	346.80	Misc. Power Plant Equipment	280	29	-	-	-	308	294
18		TOTAL POLK POWER COMMON	25,983	1,933	(38)	-	-	27,878	26,859
19									
20		POLK UNIT 1							
21	341.81	Structures and Improvements	16,456	1,172	-	-	-	17,629	17,042
22	342.81	Fuel Holders, Producers and Accessories	104,695	8,157	(3,043)	(166)	-	109,643	107,198
23	343.81	Prime Movers	68,329	5,923	(5,155)	(166)	-	68,932	69,543
24	345.81	Accessory Electric Equipment	29,065	1,935	-	-	-	31,000	30,033
25	346.81	Misc. Power Plant Equipment	1,988	160	-	-	-	2,147	2,068
26		TOTAL POLK UNIT 1	220,533	17,348	(8,198)	(332)	-	229,351	225,884
27									
28		POLK UNIT 2							
29	341.82	Structures and Improvements	695	58	-	-	-	753	724
30	342.82	Fuel Holders, Producers and Accessories	394	124	(918)	-	-	(400)	(394)
31	343.82	Prime Movers	12,507	1,331	(918)	-	-	12,920	12,321
32	345.82	Accessory Electric Equipment	5,512	464	-	-	-	5,976	5,744
33	346.82	Misc. Power Plant Equipment	75	6	-	-	-	81	78
34		TOTAL POLK UNIT 2	19,184	1,983	(1,836)	-	-	19,332	18,474
35									
36									
37									
38									

39 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		POLK UNIT 3							
3	341.83	Structures and Improvements	2,749	269	-	-	3,018	2,883	
4	342.83	Fuel Holders, Producers and Accessories	345	34	-	-	379	362	
5	343.83	Prime Movers	17,186	1,963	-	-	19,149	18,167	
6	345.83	Accessory Electric Equipment	2,706	273	-	-	2,979	2,843	
7	346.83	Misc. Power Plant Equipment	134	13	-	-	148	141	
8		TOTAL POLK UNIT 3	23,121	2,552	-	-	25,672	24,397	
9									
10		POLK UNIT 4							
11	341.84	Structures and Improvements	748	134	-	-	882	815	
12	342.84	Fuel Holders, Producers and Accessories	196	68	(4)	-	259	226	
13	343.84	Prime Movers	4,597	916	(4)	-	5,509	5,051	
14	345.84	Accessory Electric Equipment	1,078	198	-	-	1,276	1,177	
15	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	
16		TOTAL POLK UNIT 4	6,618	1,316	(8)	-	7,925	7,268	
17									
18		POLK UNIT 5							
19	341.85	Structures and Improvements	749	134	-	-	883	816	
20	342.85	Fuel Holders, Producers and Accessories	176	69	-	-	245	210	
21	343.85	Prime Movers	4,391	808	-	-	5,199	4,795	
22	345.85	Accessory Electric Equipment	1,066	196	-	-	1,262	1,164	
23	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	
24		TOTAL POLK UNIT 5	6,381	1,208	-	-	7,589	6,985	
25									
26	346.87	POLK POWER TOOLS - AMORT	553	168	(140)	-	581	572	
27									
28		TOTAL POLK POWER STATION	302,374	26,509	(10,221)	(332)	318,329	310,437	
29									
30		BAYSIDE POWER STATION							
31		BAYSIDE COMMON							
32	341.30	Structures and Improvements	20,328	1,622	-	-	21,950	21,139	
33	342.30	Fuel Holders, Producers and Accessories	5,475	524	(185)	-	5,815	5,632	
34	343.30	Prime Movers	5,910	1,106	(185)	-	6,831	6,357	
35	345.30	Accessory Electric Equipment	5,465	896	-	-	6,362	5,914	
36	346.30	Misc. Power Plant Equipment	3,353	379	-	-	3,732	3,543	
37		TOTAL BAYSIDE COMMON	40,531	4,528	(370)	-	44,689	42,584	
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
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 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 1							
3	341.31	Structures and Improvements	5,845	550	-	-	-	6,395	6,120
4	342.31	Fuel Holders, Producers and Accessories	21,596	2,170	(10)	-	-	23,756	22,672
5	343.31	Prime Movers	32,609	8,170	(10)	-	-	40,768	36,684
6	345.31	Accessory Electric Equipment	10,462	1,047	-	-	-	11,509	10,985
7	346.31	Misc. Power Plant Equipment	380	34	-	-	-	414	397
8		TOTAL BAYSIDE UNIT 1	70,891	11,972	(21)	-	-	82,842	76,857
9									
10		BAYSIDE UNIT 2							
11	341.32	Structures and Improvements	6,033	651	-	-	-	6,684	6,358
12	342.32	Fuel Holders, Producers and Accessories	22,268	2,836	(32)	-	-	25,072	23,658
13	343.32	Prime Movers	36,100	11,050	(32)	-	-	47,119	41,597
14	345.32	Accessory Electric Equipment	11,352	1,415	-	-	-	12,767	12,060
15	346.32	Misc. Power Plant Equipment	416	42	-	-	-	458	437
16		TOTAL BAYSIDE UNIT 2	76,170	15,994	(63)	-	-	92,101	64,111
17									
18		BAYSIDE COMBUSTION TURBINE 3							
19	341.33	Structures and Improvements	(147)	17	-	-	-	(130)	(139)
20	342.33	Fuel Holders, Producers and Accessories	174	120	-	-	-	295	234
21	343.33	Prime Movers	2,845	606	-	-	-	3,451	3,148
22	345.33	Accessory Electric Equipment	913	485	-	-	-	1,397	1,155
23	346.33	Misc. Power Plant Equipment	0	-	-	-	-	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 3	3,785	1,228	-	-	-	5,013	4,399
25									
26		BAYSIDE COMBUSTION TURBINE 4							
27	341.34	Structures and Improvements	(167)	6	-	-	-	(161)	(164)
28	342.34	Fuel Holders, Producers and Accessories	203	116	-	-	-	319	261
29	343.34	Prime Movers	2,889	604	-	-	-	3,493	3,191
30	345.34	Accessory Electric Equipment	294	159	-	-	-	453	374
31	346.34	Misc. Power Plant Equipment	0	-	-	-	-	0	0
32		TOTAL BAYSIDE COMBUSTION TURBINE 4	3,219	885	-	-	-	4,104	3,662
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 5							
3	341.35	Structures and Improvements	(311)	10	-	-	-	(301)	(306)
4	342.35	Fuel Holders, Producers and Accessories	74	72	-	-	-	146	110
5	343.35	Prime Movers	4,136	718	-	-	-	4,854	4,495
6	345.35	Accessory Electric Equipment	709	406	-	-	-	1,115	912
7	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-
8		TOTAL BAYSIDE COMBUSTION TURBINE 5	4,608	1,205	-	-	-	5,814	5,211
9									
10		BAYSIDE COMBUSTION TURBINE 6							
11	341.36	Structures and Improvements	(174)	69	-	-	-	(104)	(139)
12	342.36	Fuel Holders, Producers and Accessories	35	53	-	-	-	88	61
13	343.36	Prime Movers	4,082	690	-	-	-	4,772	4,427
14	345.36	Accessory Electric Equipment	1,026	573	-	-	-	1,599	1,312
15	346.36	Misc. Power Plant Equipment	1	-	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 6	4,970	1,385	-	-	-	6,355	5,663
17									
18		TOTAL BAYSIDE POWER STATION	204,175	37,197	(455)	-	-	240,917	222,486
19									
20	343.90	CITY OF TAMPA PRIME MOVERS	3,493	279	-	-	-	3,772	3,632
21									
22		TOTAL OTHER PRODUCTION	575,726	65,511	(10,682)	(332)	-	630,223	602,998
23									
24		TOTAL PRODUCTION PLANT	1,213,656	130,251	(48,557)	(11,679)	-	1,283,671	1,241,874
25									
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	3,218	142	-	-	-	3,360	3,289
29	352.00	STRUCTURES & IMPROVEMENTS	977	71	(56)	(34)	-	958	970
30	353.00	STATION EQUIPMENT	65,712	5,980	(2,022)	(861)	-	68,809	67,331
31	354.00	TOWERS & FIXTURES	3,905	98	(56)	(34)	-	3,912	3,911
32	355.00	POLES & FIXTURES	63,108	7,410	(2,527)	(2,341)	-	65,649	64,467
33	356.00	OVERHEAD CONDUCTORS & DEVICES	39,593	3,372	(955)	(172)	-	41,838	40,746
34	356.01	CLEARING RIGHTS-OF-WAY	1,316	42	-	-	-	1,358	1,337
35	357.00	UNDERGROUND CONDUIT	1,107	64	-	-	-	1,171	1,139
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,925	161	-	-	-	3,086	3,006
37	359.00	ROADS AND TRAILS	1,402	80	-	-	-	1,482	1,442
38									
39		TOTAL TRANSMISSION PLANT	183,262	17,419	(5,616)	(3,442)	-	191,623	187,636
40									

41 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET No. 130040-EI

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1									
2		DISTRIBUTION PLANT							
3	360.01	LAND RIGHTS							
4	361.00	STRUCTURES & IMPROVEMENTS	621	56	(334)	(78)	-	264	440
5	362.00	STATION EQUIPMENT	50,433	4,827	(3,343)	(780)	-	51,137	50,755
6	364.00	POLES, TOWERS & FIXTURES	134,983	10,581	(4,012)	(780)	-	140,773	137,826
7	365.00	OVERHEAD CONDUCTORS & DEVICES	108,077	7,157	(1,672)	(390)	-	113,172	110,608
8	366.00	UNDERGROUND CONDUIT	41,923	3,078	(669)	(78)	-	44,254	43,082
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	56,720	6,742	(4,346)	(780)	-	58,337	57,482
10	368.00	LINE TRANSFORMERS	203,747	20,661	(12,035)	(2,884)	-	209,488	206,472
11	369.00	OVERHEAD SERVICES	43,005	2,629	(669)	(234)	-	44,731	43,862
12	369.02	UNDERGROUND SERVICE	42,192	3,170	(1,003)	(234)	-	44,126	43,149
13	370.00	METERS	23,925	5,287	(3,009)	(780)	-	25,424	24,625
14	373.00	STREET LIGHTING & SIGNAL SYSTEMS	75,036	9,261	(2,340)	(780)	-	81,177	78,078
15									
16		TOTAL DISTRIBUTION PLANT	780,662	73,447	(33,430)	(7,796)	-	812,883	796,379
17									
18		GENERAL PLANT							
19	390.00	STRUCTURES & IMPROVEMENTS	41,427	1,920	(6,521)	-	-	34,826	38,547
20	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	2,756	735	(240)	-	-	3,251	2,998
21	391.02	COMPUTER EQUIPMENT - AMORT	8,958	4,515	-	-	-	13,473	11,116
22	391.03	DATA HANDLING EQUIPMENT - AMORT	43	25	(81)	-	-	(12)	51
23	391.04	MAINFRAME EQUIPMENT - AMORT	2,316	766	-	-	-	3,082	2,699
24	392.02	LIGHT TRUCKS - ENERGY DELIVERY	2,287	-	-	-	246	2,533	2,410
25	392.03	HEAVY TRUCKS - ENERGY DELIVERY	11,129	-	(68)	90	766	11,918	11,534
26	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	(53)	-	-	-	-	(53)	(53)
27	392.12	LIGHT TRUCKS - ENERGY SUPPLY	372	86	-	-	-	458	415
28	392.13	HEAVY TRUCKS - ENERGY SUPPLY	(18)	26	(2,956)	-	-	(2,948)	(2,734)
29	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	118	-	-	-	-	118	118
30	393.00	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-
31	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	5,781	1,445	(1,030)	-	-	6,196	5,920
32	395.00	LABORATORY EQUIPMENT - AMORT	9	7	-	-	-	16	13
33	396.00	POWER OPERATED EQUIPMENT - AMORT	3	1	-	-	-	5	4
34	397.00	COMMUNICATION EQUIPMENT - AMORT	6,598	1,635	(1,520)	-	-	6,713	6,326
35	397.25	COMMUNICATION EQUIPMENT- FIBER	18,169	1,199	(1,362)	-	-	16,005	16,077
36	398.00	MISCELLANEOUS EQUIPMENT - AMORT	184	63	-	-	-	247	216
37									
38		TOTAL GENERAL PLANT	98,081	12,423	(15,777)	90	1,012	95,829	95,657
39									
40		TOTAL DEPRECIABLE RESERVE	2,275,661	233,540	(103,381)	(22,827)	1,012	2,384,006	2,321,546
41	Totals may be affected due to rounding.								

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	
5	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	
6	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	
7	389.00	LAND-GENERAL	-	-	-	-	-	-	
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	
9									
10									
11		INTANGIBLES							
12	303.00	SOFTWARE - AMORT - 5YR	25,706	9,527	(3,439)	-	-	31,793	28,475
13	303.01	SOFTWARE - AMORT - 10YR	837	1,660	-	-	-	2,497	1,667
13	303.02	ASSET RETIREMENT COST - AMORT	757	-	-	-	45	802	780
14		TOTAL INTANGIBLES	27,300	11,187	(3,439)	-	45	35,093	30,921
15									
16									
17		TOTAL ELECTRIC PLANT RESERVE	2,302,961	244,727	(106,820)	(22,827)	1,057	2,419,098	2,352,467
18									
19									
20		ACQUISITION ADJUSTMENTS							
21	108.04	ACQUISITION ADJUSTMENT - SEBRING	(0)	-	-	-	-	(0)	(0)
22	114.01	ACQUISITION ADJUSTMENT - OUC	3,612	186	-	-	-	3,798	3,705
23	114.02	ACQUISITION ADJUSTMENT - FPL	381	42	-	-	-	423	402
24	114.03	ACQUISITION ADJUSTMENT - UNION HALL	30	9	-	-	-	39	35
25		TOTAL ACQUISITION ADJUSTMENTS	4,023	237	-	-	-	4,260	4,142
26									
27									
28		FOSSIL DISMANTLING							
29	108[03,50-56]	FOSSIL DISMANTLING - STEAM	82,716	1,088	-	(2,500)	-	81,304	82,010
30	108[03]	FOSSIL DISMANTLING - OTHER	17,176	98	-	-	-	17,274	17,225
31		TOTAL FOSSIL DISMANTLING	99,891	1,186	-	(2,500)	-	98,577	99,234
32									
33									
34	108.02	RWIP Unallocated	-	-	-	-	-	-	-
35									
36									
37		TOTAL ELECTRIC UTILITY RESERVE	2,406,876	246,150 **	(106,820)	(25,327)	1,057	2,521,936	2,455,843
38									

39 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	311.40	Structures and Improvements	30,291	4,402	(1,461)	(112)	2,195	35,314	33,285
6	312.40	Boiler Plant Equipment	33,943	3,898	(3,080)	112	(5,322)	29,551	30,434
7	314.40	Turbogenerator Units	2,382	169	(99)	73	899	3,423	3,040
8	315.40	Accessory Electric Equipment	12,429	1,194	(436)	(59)	(1,815)	11,313	11,424
9	316.40	Misc. Power Plant Equipment	3,194	650	(483)	(32)	(136)	3,193	3,187
10		TOTAL BIG BEND COMMON	82,238	10,313	(5,558)	(19)	(4,179)	82,795	81,369
11									
12		BIG BEND UNIT 1							
13	311.41	Structures and Improvements	5,625	310	-	(35)	(1,655)	4,245	4,672
14	312.41	Boiler Plant Equipment	15,945	4,622	(340)	131	1,612	21,970	19,683
15	314.41	Turbogenerator Units	13,425	1,135	(43)	(5)	(994)	13,518	13,306
16	315.41	Accessory Electric Equipment	6,517	716	(461)	(134)	(1,571)	5,066	5,328
17	316.41	Misc. Power Plant Equipment	373	39	-	-	(25)	388	377
18		TOTAL BIG BEND UNIT 1	41,885	6,822	(844)	(43)	(2,634)	45,186	43,365
19									
20		BIG BEND UNIT 2							
21	311.42	Structures and Improvements	5,292	324	(1)	-	(1,620)	3,994	4,378
22	312.42	Boiler Plant Equipment	7,878	4,065	(3,823)	261	12,644	21,025	17,897
23	314.42	Turbogenerator Units	9,683	1,802	(285)	30	7,869	19,089	15,842
24	315.42	Accessory Electric Equipment	6,127	655	(4)	-	(1,381)	5,397	5,530
25	316.42	Misc. Power Plant Equipment	483	26	-	-	(155)	354	391
26		TOTAL BIG BEND UNIT 2	29,463	6,872	(4,123)	291	17,357	49,860	44,038
27									
28		BIG BEND UNIT 3							
29	311.43	Structures and Improvements	10,934	404	-	-	(2,660)	8,678	9,326
30	312.43	Boiler Plant Equipment	48,874	5,225	(642)	359	(1,240)	52,577	50,734
31	314.43	Turbogenerator Units	22,239	1,344	(93)	113	(5,233)	18,371	19,332
32	315.43	Accessory Electric Equipment	12,831	1,021	(37)	(14)	(730)	13,072	12,854
33	316.43	Misc. Power Plant Equipment	636	53	-	(18)	(94)	577	585
34		TOTAL BIG BEND UNIT 3	95,515	8,047	(772)	440	(9,956)	93,274	92,830
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 4							
3	311.44	Structures and Improvements	32,039	1,227	(216)	(140)	(5,533)	27,378	28,597
4	312.44	Boiler Plant Equipment	111,059	7,342	(1,275)	961	(17,488)	100,599	102,921
5	314.44	Turbogenerator Units	43,464	2,593	(322)	(228)	(10,856)	34,651	36,785
6	315.44	Accessory Electric Equipment	22,423	1,533	(444)	(0)	(661)	22,851	22,471
7	316.44	Misc. Power Plant Equipment	3,803	151	-	(10)	(1,000)	2,945	3,178
8		TOTAL BIG BEND UNIT 4	212,789	12,847	(2,257)	583	(35,538)	188,423	193,952
9									
10									
11		BIG BEND UNIT 3 & 4 FGD							
12	311.45	Structures and Improvements	11,604	429	(177)	(111)	(1,940)	9,804	10,348
13	312.45	Boiler Plant Equipment	72,452	3,918	(1,144)	(482)	2,055	76,799	75,412
14	315.45	Accessory Electric Equipment	12,060	719	(8)	(169)	(528)	12,074	12,004
15	316.45	Misc. Power Plant Equipment	407	24	-	-	181	613	545
16		TOTAL BIG BEND UNIT 3 & 4 FGD	96,523	5,089	(1,329)	(762)	(232)	99,290	98,309
17									
18									
19		BIG BEND UNIT 1 & 2 FGD							
20	311.46	Structures and Improvements	5,156	365	(6)	(5)	(781)	4,729	4,792
21	312.46	Boiler Plant Equipment	22,130	2,027	(1,492)	158	(1,981)	20,842	21,169
22	315.46	Accessory Electric Equipment	4,227	332	-	-	(557)	4,002	4,006
23	316.46	Misc. Power Plant Equipment	780	51	-	-	(179)	652	681
24		TOTAL BIG BEND UNIT 1 & 2 FGD	32,293	2,776	(1,498)	153	(3,499)	30,225	30,649
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
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39									
40									
41	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 1 SCR							
3	311.51	Structures and Improvements	-	632	-	-	1,738	2,371	1,422
4	312.51	Boiler Plant Equipment	-	1,300	-	-	4,854	6,154	3,811
5	315.51	Accessory Electric Equipment	-	467	-	-	1,292	1,760	1,056
6	316.51	Misc Power Plant Eq-BPC	-	24	-	-	71	95	58
7		TOTAL BIG BEND UNIT 1 SCR	-	2,424	-	-	7,956	10,380	6,347
8									
9									
10		BIG BEND UNIT 2 SCR							
11	311.52	Structures and Improvements	-	588	-	-	2,499	3,087	1,934
12	312.52	Boiler Plant Equipment	-	1,318	-	-	5,649	6,966	4,367
13	315.52	Accessory Electric Equipment	-	435	-	-	1,864	2,299	1,441
14	316.52	Misc. Power Plant Equipment	-	24	-	-	100	123	77
15		TOTAL BIG BEND UNIT 2 SCR	-	2,365	-	-	10,112	12,476	7,819
16									
17									
18		BIG BEND UNIT 3 SCR							
19	311.53	Structures and Improvements	-	448	-	-	2,573	3,021	1,936
20	312.53	Boiler Plant Equipment	-	1,148	-	-	6,297	7,445	4,758
21	315.53	Accessory Electric Equipment	-	365	-	-	2,088	2,453	1,572
22	316.53	Misc. Power Plant Equipment	-	19	-	-	108	127	82
23		TOTAL BIG BEND UNIT 3 SCR	-	1,980	-	-	11,066	13,046	8,348
24									
25									
26		BIG BEND UNIT 4 SCR							
27	311.54	Structures and Improvements	-	270	-	-	1,963	2,233	1,453
28	312.54	Boiler Plant Equipment	-	836	-	-	6,021	8,857	4,458
29	315.54	Accessory Electric Equipment	-	277	-	-	2,014	2,291	1,490
30	316.54	Misc. Power Plant Equipment	-	15	-	-	109	124	80
31		TOTAL BIG BEND UNIT 4 SCR	-	1,397	-	-	10,107	11,505	7,481
32									
33									
34	316.47	BIG BEND TOOLS - AMORT	1,246	406	(370)	-	188	1,470	1,342
35									
36		TOTAL BIG BEND POWER STATION	591,950	61,338	(18,751)	643	750	637,930	615,850
37									
38									
39		TOTAL STEAM PRODUCTION	591,950	61,338	(18,751)	643	750	637,930	615,850
40									

41 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		OTHER PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMBUSTION TURBINE 1							
5	341.41	Structures and Improvements	24	0	-	-	(24)	-	7
6	342.41	Fuel Holders, Producers and Accessories	(18)	-	-	(232)	250	-	(130)
7	343.41	Prime Movers	-	-	-	-	-	-	-
8	345.41	Accessory Electric Equipment	(20)	0	-	-	20	-	(6)
9	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	-
10		TOTAL BIG BEND COMBUSTION TURBINE 1	(13)	0	-	(232)	245	-	(129)
11									
12		BIG BEND COMBUSTION TURBINE 2 & 3							
13	341.42	Structures and Improvements	-	-	-	-	-	-	-
14	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-
15	343.42	Prime Movers	0	0	-	-	(0)	-	0
16	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-
17	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-
18		TOTAL BIG BEND COMBUSTION TURBINE 2 & 3	0	0	-	-	(0)	-	0
19									
20		BIG BEND COMBUSTION TURBINE #4							
21	341.44	Structures and Improvements	106	86	-	-	(253)	(61)	(24)
22	342.44	Boiler Plant Equipment	74	83	-	(2)	(27)	129	98
23	343.44	Turbogenerator Units	3,410	761	(11)	(18)	20	4,163	3,797
24	345.44	Accessory Electric Equipment	484	595	-	-	16	1,094	794
25	346.44	Misc. Power Plant Equipment	16	19	(2)	(1)	-	32	25
26		TOTAL BIG BEND COMBUSTION TURBINE #4	4,090	1,545	(13)	(22)	(244)	5,356	4,889
27									
28		TOTAL BIG BEND POWER STATION	4,077	1,545	(13)	(254)	1	5,356	4,560
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

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Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		PHILLIPS POWER STATION							
3	341.28	Structures and Improvements	9,749	(0)	-	-	(267)	9,482	9,579
4	342.28	Fuel Holders, Producers and Accessories	24,236	(0)	-	-	(800)	23,436	23,715
5	343.28	Prime Movers	20,389	0	-	-	482	20,871	20,758
6	345.28	Accessory Electric Equipment	6,136	(0)	-	-	(248)	5,887	5,974
7	346.28	Misc. Power Plant Equipment	653	(0)	-	-	0	653	654
8									
9		TOTAL PHILLIPS POWER STATION	61,163	(0)	-	-	(834)	60,329	60,680
10									
11		POLK POWER STATION							
12		POLK COMMON							
13	341.80	Structures and Improvements	23,814	1,435	-	(34)	(2,807)	22,408	22,573
14	342.80	Fuel Holders, Producers and Accessories	819	190	-	37	750	1,797	1,463
15	343.80	Prime Movers	1,077	53	-	17	(341)	806	881
16	345.80	Accessory Electric Equipment	773	69	-	-	(148)	693	704
17	346.80	Misc. Power Plant Equipment	364	29	-	-	(114)	280	300
18		TOTAL POLK POWER COMMON	26,848	1,777	-	20	(2,661)	25,983	25,921
19									
20		POLK UNIT 1							
21	341.81	Structures and Improvements	13,266	1,182	(1,171)	-	3,178	16,456	15,430
22	342.81	Fuel Holders, Producers and Accessories	91,607	7,972	(2,550)	(636)	8,302	104,895	99,344
23	343.81	Prime Movers	87,192	5,744	(99)	(224)	(4,284)	68,329	67,012
24	345.81	Accessory Electric Equipment	28,782	1,937	(99)	(2)	(1,552)	29,065	28,583
25	346.81	Misc. Power Plant Equipment	751	160	(58)	(7)	1,141	1,988	1,587
26		TOTAL POLK UNIT 1	201,598	16,995	(3,976)	(868)	6,784	220,533	211,957
27									
28		POLK UNIT 2							
29	341.82	Structures and Improvements	642	58	-	-	(5)	695	668
30	342.82	Fuel Holders, Producers and Accessories	376	41	-	(1)	(22)	394	381
31	343.82	Prime Movers	17,036	1,220	-	(27)	(5,722)	12,507	13,714
32	345.82	Accessory Electric Equipment	5,280	484	-	-	(242)	5,512	5,356
33	346.82	Misc. Power Plant Equipment	55	6	-	-	14	75	68
34		TOTAL POLK UNIT 2	23,400	1,789	-	(28)	(5,977)	19,164	20,187
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

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Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		POLK UNIT 3							
3	341.83	Structures and Improvements	2,442	269	-	-	38	2,749	2,603
4	342.83	Fuel Holders, Producers and Accessories	354	34	-	(1)	(42)	345	342
5	343.83	Prime Movers	16,436	1,963	-	(41)	(1,173)	17,186	16,626
6	345.83	Accessory Electric Equipment	2,798	273	-	-	(364)	2,706	2,682
7	346.83	Misc. Power Plant Equipment	104	13	-	-	17	134	122
8		TOTAL POLK UNIT 3	22,134	2,552	-	(43)	(1,523)	23,121	22,375
9									
10		POLK UNIT 4							
11	341.84	Structures and Improvements	851	134	-	-	(238)	748	758
12	342.84	Fuel Holders, Producers and Accessories	330	72	(194)	(5)	(7)	198	287
13	343.84	Prime Movers	4,405	915	-	(19)	(704)	4,597	4,374
14	345.84	Accessory Electric Equipment	792	198	-	-	87	1,078	952
15	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	-
16		TOTAL POLK UNIT 4	6,378	1,320	(194)	(25)	(862)	6,618	6,370
17									
18		POLK UNIT 5							
19	341.85	Structures and Improvements	804	134	-	-	(189)	749	744
20	342.85	Fuel Holders, Producers and Accessories	245	70	(148)	(9)	17	176	198
21	343.85	Prime Movers	4,726	808	-	(13)	(1,131)	4,391	4,352
22	345.85	Accessory Electric Equipment	730	196	-	-	140	1,066	926
23	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	-
24		TOTAL POLK UNIT 5	6,505	1,209	(148)	(22)	(1,163)	6,381	6,219
25									
26	346.87	POLK POWER TOOLS - AMORT	572	174	(183)	-	-	553	570
27									
28		TOTAL POLK POWER STATION	287,437	25,814	(4,511)	(966)	(5,400)	302,374	293,598
29									
30		BAYSIDE POWER STATION							
31		BAYSIDE COMMON							
32	341.30	Structures and Improvements	18,977	1,602	(67)	(1)	(184)	20,328	19,597
33	342.30	Fuel Holders, Producers and Accessories	5,186	496	(52)	(26)	(127)	5,475	5,301
34	343.30	Prime Movers	4,461	1,096	(31)	(43)	426	5,910	5,264
35	345.30	Accessory Electric Equipment	5,281	860	(289)	-	(386)	5,465	5,245
36	346.30	Misc. Power Plant Equipment	3,659	354	(58)	7	(608)	3,353	3,369
37		TOTAL BAYSIDE COMMON	37,564	4,408	(497)	(64)	(880)	40,531	38,775
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 1							
3	341.31	Structures and Improvements	6,423	550	-	-	(1,128)	5,845	5,915
4	342.31	Fuel Holders, Producers and Accessories	17,906	2,165	615	2,172	(1,262)	21,596	20,520
5	343.31	Prime Movers	49,474	9,364	(28,787)	(10,832)	11,389	32,609	51,952
6	345.31	Accessory Electric Equipment	10,162	1,046	(10)	-	(737)	10,482	10,166
7	346.31	Misc. Power Plant Equipment	426	34	-	-	(80)	380	387
8		TOTAL BAYSIDE UNIT 1	84,391	13,160	(28,182)	(8,659)	8,182	70,891	88,941
9									
10		BAYSIDE UNIT 2							
11	341.32	Structures and Improvements	6,755	651	(6)	-	(1,368)	6,033	6,127
12	342.32	Fuel Holders, Producers and Accessories	21,699	2,799	(273)	(434)	(1,523)	22,268	21,679
13	343.32	Prime Movers	58,981	10,782	(30,223)	(7,127)	3,688	36,100	60,157
14	345.32	Accessory Electric Equipment	10,528	1,335	-	-	(511)	11,352	10,824
15	346.32	Misc. Power Plant Equipment	479	42	-	-	(106)	416	427
16		TOTAL BAYSIDE UNIT 2	98,443	15,610	(30,501)	(7,562)	180	76,170	99,215
17									
18		BAYSIDE COMBUSTION TURBINE 3							
19	341.33	Structures and Improvements	18	15	-	-	(181)	(147)	(99)
20	342.33	Fuel Holders, Producers and Accessories	83	120	-	(3)	(25)	174	126
21	343.33	Prime Movers	2,352	605	(46)	(15)	(51)	2,845	2,587
22	345.33	Accessory Electric Equipment	434	484	-	-	(6)	913	673
23	346.33	Misc. Power Plant Equipment	0	0	-	-	-	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 3	2,887	1,224	(46)	(18)	(263)	3,785	3,287
25									
26		BAYSIDE COMBUSTION TURBINE 4							
27	341.34	Structures and Improvements	8	6	-	-	(181)	(167)	(114)
28	342.34	Fuel Holders, Producers and Accessories	115	116	-	(3)	(25)	203	156
29	343.34	Prime Movers	2,352	604	-	(15)	(52)	2,889	2,617
30	345.34	Accessory Electric Equipment	142	159	-	-	(6)	294	217
31	346.34	Misc. Power Plant Equipment	0	0	-	-	-	0	0
32		TOTAL BAYSIDE COMBUSTION TURBINE 4	2,617	884	-	(18)	(264)	3,219	2,876
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 5							
3	341.35	Structures and Improvements	16	9	-	-	(337)	(311)	(212)
4	342.35	Fuel Holders, Producers and Accessories	68	72	-	(2)	(64)	74	60
5	343.35	Prime Movers	3,746	718	-	(17)	(310)	4,136	3,890
6	345.35	Accessory Electric Equipment	369	405	-	-	(86)	709	528
7	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-
8		TOTAL BAYSIDE COMBUSTION TURBINE 5	4,200	1,205	-	(19)	(777)	4,608	4,265
9									
10		BAYSIDE COMBUSTION TURBINE 6							
11	341.36	Structures and Improvements	95	69	-	-	(337)	(174)	(103)
12	342.36	Fuel Holders, Producers and Accessories	51	53	(4)	(1)	(64)	35	30
13	343.36	Prime Movers	3,721	690	-	(17)	(312)	4,082	3,849
14	345.36	Accessory Electric Equipment	519	573	-	-	(66)	1,026	761
15	346.36	Misc. Power Plant Equipment	0	0	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 6	4,386	1,384	(4)	(18)	(779)	4,970	4,539
17									
18		TOTAL BAYSIDE POWER STATION	234,488	37,875	(57,230)	(16,358)	5,400	204,175	241,898
19									
20	343.90	CITY OF TAMPA PRIME MOVERS	3,078	279	-	-	135	3,493	3,312
21									
22		TOTAL OTHER PRODUCTION	590,243	85,513	(61,753)	(17,578)	(698)	575,726	604,050
23									
24		TOTAL PRODUCTION PLANT	1,182,193	126,851	(78,505)	(16,935)	52	1,213,656	1,219,899
25									
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	3,825	136	-	-	(743)	3,218	3,375
29	352.00	STRUCTURES & IMPROVEMENTS	893	70	(15)	(2)	32	977	945
30	353.00	STATION EQUIPMENT	62,919	5,793	(804)	(542)	(1,654)	65,712	63,452
31	354.00	TOWERS & FIXTURES	4,015	96	-	-	(206)	3,905	3,920
32	355.00	POLES & FIXTURES	53,606	6,972	(2,070)	(1,337)	5,938	63,108	59,539
33	356.00	OVERHEAD CONDUCTORS & DEVICES	40,231	3,277	(1,217)	(445)	(2,253)	39,593	39,406
34	356.01	CLEARING RIGHTS-OF-WAY	1,358	42	-	-	(84)	1,316	1,321
35	357.00	UNDERGROUND CONDUIT	1,592	64	-	(3)	(546)	1,107	1,240
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,839	161	-	(6)	(69)	2,925	2,880
37	359.00	ROADS AND TRAILS	1,446	79	(2)	(1)	(121)	1,402	1,401
38									
39		TOTAL TRANSMISSION PLANT	172,724	16,690	(4,109)	(2,336)	294	183,262	177,460
40									
41	Totals may be affected due to rounding.								

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	360.01	LAND RIGHTS							
4	361.00	STRUCTURES & IMPROVEMENTS	717	46	-	-	(142)	621	619
5	362.00	STATION EQUIPMENT	55,353	4,669	(862)	(444)	(8,284)	50,433	50,772
6	364.00	POLES, TOWERS & FIXTURES	115,522	10,158	(4,321)	(1,783)	15,408	134,983	129,085
7	365.00	OVERHEAD CONDUCTORS & DEVICES	124,878	7,065	(1,013)	(539)	(22,314)	108,077	112,086
8	366.00	UNDERGROUND CONDUIT	44,658	2,879	(82)	(227)	(5,305)	41,923	42,086
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	61,501	6,492	(2,796)	(511)	(7,965)	56,720	57,535
10	368.00	LINE TRANSFORMERS	167,009	19,776	(11,399)	(3,034)	31,395	203,747	192,103
11	369.00	OVERHEAD SERVICES	30,877	2,550	(214)	(200)	9,992	43,005	38,811
12	369.02	UNDERGROUND SERVICE	49,227	3,131	(21)	(141)	(10,004)	42,192	43,658
13	370.00	METERS	2,957	5,071	(1,600)	(71)	17,568	23,925	16,189
14	373.00	STREET LIGHTING & SIGNAL SYSTEMS	89,081	9,007	(2,121)	(301)	(20,631)	75,036	78,212
15									
16		TOTAL DISTRIBUTION PLANT	741,779	70,844	(24,428)	(7,252)	(281)	780,662	761,158
17									
18		GENERAL PLANT							
19	390.00	STRUCTURES & IMPROVEMENTS	40,529	1,871	(838)	(87)	(49)	41,427	40,955
20	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	2,216	638	(98)	-	-	2,756	2,484
21	391.02	COMPUTER EQUIPMENT - AMORT	7,929	3,754	(2,725)	0	-	8,958	8,239
22	391.03	DATA HANDLING EQUIPMENT - AMORT	280	20	(256)	-	-	43	161
23	391.04	MAINFRAME EQUIPMENT - AMORT	2,013	837	(534)	-	-	2,316	2,171
24	392.02	LIGHT TRUCKS - ENERGY DELIVERY	3,783	-	(720)	39	(816)	2,287	2,831
25	392.03	HEAVY TRUCKS - ENERGY DELIVERY	10,484	-	(1,172)	129	1,688	11,129	10,782
26	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	54	-	-	0	(107)	(53)	(28)
27	392.12	LIGHT TRUCKS - ENERGY SUPPLY	240	44	(130)	12	207	372	315
28	392.13	HEAVY TRUCKS - ENERGY SUPPLY	347	7	(314)	8	(66)	(18)	14
29	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	(69)	-	-	(2)	189	118	71
30	393.00	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-
31	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	5,204	1,494	(942)	25	-	5,781	5,438
32	395.00	LABORATORY EQUIPMENT - AMORT	2	7	-	-	-	9	5
33	396.00	POWER OPERATED EQUIPMENT - AMORT	2	1	-	-	-	3	3
34	397.00	COMMUNICATION EQUIPMENT - AMORT	6,679	1,785	(1,866)	(0)	-	6,598	6,706
35	397.25	COMMUNICATION EQUIPMENT - FIBER	14,999	1,170	(0)	(0)	-	16,169	15,595
36	398.00	MISCELLANEOUS EQUIPMENT - AMORT	319	49	(183)	-	-	184	212
37									
38		TOTAL GENERAL PLANT	95,010	11,679	(9,778)	124	1,046	98,081	95,955
39									
40		TOTAL DEPRECIABLE RESERVE	2,191,705	228,084	(116,820)	(26,399)	1,110	2,275,661	2,254,472

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	14	(14)	-	-	-	-	4
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-
5	350.00	LAND-TRANSMISSION	15	-	(0)	-	(15)	-	10
6	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-
7	389.00	LAND-GENERAL	-	-	-	-	-	-	-
8		TOTAL NON-DEPRECIABLE	29	(14)	(0)	-	(15)	-	15
9									
10									
11		INTANGIBLES							
12	303.00	SOFTWARE - AMORT - 5YR	17,032	9,028	(354)	-	-	25,706	21,375
13	303.01	SOFTWARE - AMORT - 10YR	40	796	-	-	-	837	263
13	303.02	ASSET RETIREMENT COST - AMORT	996	-	(322)	-	82	757	996
14		TOTAL INTANGIBLES	18,068	9,824	(676)	-	82	27,300	22,834
15									
16									
17		TOTAL ELECTRIC PLANT RESERVE	2,209,803	235,875	(117,496)	(26,399)	1,178	2,302,961	2,277,121
18									
19									
20		ACQUISITION ADJUSTMENTS							
21	108.04	ACQUISITION ADJUSTMENT - SEBRING	(0)	-	-	-	-	(0)	(0)
22	114.01	ACQUISITION ADJUSTMENT - OUC	3,426	186	-	-	-	3,612	3,519
23	114.02	ACQUISITION ADJUSTMENT - FPL	339	42	-	-	-	381	360
24	114.03	ACQUISITION ADJUSTMENT - UNION HALL	21	9	-	-	-	30	26
25		TOTAL ACQUISITION ADJUSTMENTS	3,787	237	-	-	-	4,023	3,905
26									
27									
28		FOSSIL DISMANTLING							
29	108[03,50-56]	FOSSIL DISMANTLING - STEAM	67,328	1,088	-	(1,994)	16,294	82,718	67,903
30	108[03]	FOSSIL DISMANTLING - OTHER	17,078	98	-	-	-	17,176	17,127
31		TOTAL FOSSIL DISMANTLING	84,405	1,186	-	(1,994)	16,294	99,891	85,029
32									
33									
34	108.02	RWIP Unallocated	-	-	-	-	-	-	-
35									
36									
37		TOTAL ELECTRIC UTILITY RESERVE	2,297,995	237,297	(117,496)	(28,392)	17,472	2,406,876	2,366,056
38									

39 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

Recap Schedules: B-3, B-6

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	\$ 39,434	\$ 39,777	\$ 40,121	\$ 40,464	\$ 40,807	\$ 41,151	\$ 41,494	\$ 41,837	\$ 42,181	\$ 42,524	\$ 42,867	\$ 43,210	\$ 43,554	\$ 41,494
5	312.40	Boiler Plant Equipment	23,456	23,754	23,885	24,137	24,379	21,825	18,889	15,780	16,186	16,556	16,635	17,075	16,623	19,937
6	314.40	Turbogenerator Units	(3,418)	(3,503)	(3,756)	(3,888)	(4,030)	(4,096)	(4,161)	(4,242)	(4,335)	(4,465)	(4,886)	(4,947)	(5,900)	(4,279)
7	315.40	Accessory Electric Equipment	12,692	12,807	12,922	13,037	13,152	13,267	13,381	13,496	13,611	13,726	13,841	13,956	14,071	13,381
8	316.40	Misc. Power Plant Equipment	3,952	4,015	4,078	4,141	4,205	4,268	4,331	4,394	4,458	4,521	4,584	4,647	4,711	4,331
9		TOTAL BIG BEND COMMON	76,115	76,851	77,250	77,892	78,513	76,414	73,934	71,265	72,100	72,861	73,042	73,942	73,059	74,865
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	4,405	4,418	4,431	4,445	4,458	4,471	4,485	4,498	4,511	4,525	4,538	4,551	4,565	4,485
13	312.41	Boiler Plant Equipment	25,744	26,037	26,295	26,519	26,812	27,103	27,413	27,724	28,035	28,345	28,656	28,967	29,033	27,437
14	314.41	Turbogenerator Units	14,398	14,449	14,466	14,449	14,500	14,550	14,619	14,688	14,757	14,826	14,896	14,965	14,789	14,842
15	315.41	Accessory Electric Equipment	5,815	5,861	5,707	5,752	5,798	5,844	5,890	5,935	5,981	6,027	6,073	6,118	6,164	5,890
16	316.41	Misc. Power Plant Equipment	418	421	423	426	429	431	434	436	439	441	444	446	449	434
17		TOTAL BIG BEND UNIT 1	50,581	50,986	51,323	51,591	51,998	52,399	52,840	53,281	53,723	54,165	54,606	55,048	55,000	52,888
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	4,150	4,163	4,175	4,188	4,201	4,214	4,227	4,240	4,253	4,266	4,279	4,292	4,305	4,227
21	312.42	Boiler Plant Equipment	24,360	24,643	24,926	25,209	25,492	25,775	26,058	26,342	26,625	26,908	27,191	27,474	27,734	26,057
22	314.42	Turbogenerator Units	20,718	20,858	20,999	21,140	21,281	21,422	21,563	21,704	21,845	21,986	22,127	22,268	22,385	21,581
23	315.42	Accessory Electric Equipment	5,926	5,970	6,014	6,058	6,102	6,146	6,190	6,234	6,278	6,322	6,366	6,410	6,454	6,190
24	316.42	Misc. Power Plant Equipment	371	372	373	375	376	377	379	380	381	383	384	386	387	379
25		TOTAL BIG BEND UNIT 2	55,524	56,006	56,488	56,970	57,453	57,935	58,417	58,900	59,382	59,864	60,347	60,830	61,265	58,414
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	8,951	8,974	8,997	9,020	9,043	9,066	9,088	9,111	9,134	9,157	9,180	9,202	9,225	9,088
29	312.43	Boiler Plant Equipment	45,573	46,032	46,492	46,951	47,411	47,870	48,330	48,790	49,249	49,709	50,169	50,628	51,088	48,330
30	314.43	Turbogenerator Units	7,884	8,057	8,230	8,403	8,578	8,749	8,923	9,096	9,269	9,442	9,616	9,789	9,962	8,923
31	315.43	Accessory Electric Equipment	13,928	14,000	14,071	14,142	14,214	14,285	14,356	14,428	14,499	14,571	14,642	14,713	14,785	14,356
32	316.43	Misc. Power Plant Equipment	622	628	630	634	637	641	645	649	652	656	660	664	667	645
33		TOTAL BIG BEND UNIT 3	76,959	77,689	78,420	79,150	79,881	80,612	81,342	82,073	82,804	83,535	84,266	84,997	85,728	81,343
34																
35																
36																
37																
38																
39	Totals may be affected due to rounding.															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		BIG BEND UNIT 4														
2	311.44	Structures and Improvements	28,503	28,596	28,690	28,784	28,878	28,971	29,065	29,159	29,253	29,346	29,440	29,534	29,628	29,065
3	312.44	Boiler Plant Equipment	107,305	107,517	107,073	105,974	106,187	106,516	107,025	107,542	107,975	108,229	108,584	109,087	103,285	107,100
4	314.44	Turbogenerator Units	36,971	36,817	36,007	34,543	34,390	34,354	34,497	34,648	34,716	34,603	34,592	34,729	28,562	34,571
5	315.44	Accessory Electric Equipment	24,285	24,383	24,501	24,619	24,736	24,854	24,972	25,090	25,208	25,326	25,443	25,561	25,679	24,972
6	316.44	Misc. Power Plant Equipment	3,090	3,103	3,115	3,127	3,139	3,151	3,163	3,175	3,187	3,200	3,212	3,224	3,236	3,163
7		TOTAL BIG BEND UNIT 4	200,134	200,416	199,386	197,046	197,329	197,847	198,723	199,614	200,339	200,703	201,272	202,135	190,390	198,872
8																
9		BIG BEND UNIT 4 FGD														
10	311.45	Structures and Improvements	10,230	10,266	10,301	10,337	10,373	10,408	10,444	10,479	10,515	10,550	10,586	10,621	10,657	10,444
11	312.45	Boiler Plant Equipment	78,880	79,129	79,331	79,403	79,598	79,527	79,766	79,950	80,107	79,920	78,019	78,043	77,822	79,192
12	314.45	Turbogenerator Units	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	315.45	Accessory Electric Equipment	10,945	10,926	10,862	10,867	10,596	10,259	10,232	10,150	10,042	9,590	7,423	7,183	6,697	9,659
14	316.45	Misc. Power Plant Equipment	637	639	641	643	645	647	649	651	653	655	657	659	661	649
15		TOTAL BIG BEND UNIT 4 FGD	100,693	100,960	101,136	101,050	101,211	100,841	101,091	101,230	101,317	100,715	96,686	96,506	95,837	99,944
16																
17		BIG BEND UNIT 1 & 2 FGD														
18	311.46	Structures and Improvements	5,093	5,124	5,154	5,185	5,215	5,245	5,276	5,306	5,337	5,367	5,397	5,428	5,458	5,276
19	312.46	Boiler Plant Equipment	22,423	22,593	22,752	22,916	23,081	23,233	23,397	23,545	23,689	23,823	23,965	24,116	24,246	23,368
20	314.46	Turbogenerator Units	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	315.46	Accessory Electric Equipment	3,911	3,942	3,961	3,987	4,012	4,025	4,051	4,059	4,064	4,059	4,061	4,074	4,065	4,021
22	316.46	Misc. Power Plant Equipment	704	709	713	717	722	726	730	735	739	743	748	752	756	730
23		TOTAL BIG BEND UNIT 1 & 2 FGD	32,132	32,368	32,580	32,805	33,030	33,229	33,454	33,646	33,829	33,992	34,171	34,370	34,525	33,395
24																
25																
26																
27		BIG BEND UNIT 1 SCR														
28	311.51	Structures and Improvements	3,319	3,398	3,477	3,556	3,636	3,715	3,794	3,873	3,952	4,031	4,110	4,189	4,268	3,794
29	312.51	Boiler Plant Equipment	8,105	8,267	8,430	8,592	8,755	8,917	9,080	9,242	9,405	9,567	9,730	9,892	10,055	9,060
30	315.51	Accessory Electric Equipment	2,461	2,519	2,578	2,636	2,695	2,753	2,811	2,870	2,928	2,987	3,045	3,103	3,162	2,811
31	316.51	Misc. Power Plant Equipment	131	134	137	140	143	146	149	152	155	159	162	165	168	149
32		TOTAL BIG BEND UNIT 1 SCR	14,016	14,319	14,622	14,925	15,228	15,531	15,834	16,137	16,440	16,743	17,046	17,349	17,652	15,834
33																
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36																
37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1																
2		BIG BEND UNIT 2 SCR														
3	311.52	Structures and Improvements	3,970	4,043	4,117	4,190	4,264	4,337	4,411	4,484	4,558	4,631	4,705	4,779	4,852	4,411
4	312.52	Boiler Plant Equipment	9,001	9,170	9,340	9,510	9,679	9,849	10,018	10,188	10,357	10,527	10,696	10,866	11,035	10,018
5	315.52	Accessory Electric Equipment	2,952	3,006	3,061	3,115	3,169	3,224	3,278	3,332	3,387	3,441	3,496	3,550	3,604	3,278
6	316.52	Misc. Power Plant Equipment	159	162	165	168	170	173	176	179	182	185	188	191	194	176
7		TOTAL BIG BEND UNIT 2 SCR	16,081	16,382	16,682	16,982	17,283	17,583	17,884	18,184	18,484	18,785	19,085	19,386	19,686	17,884
8																
9		BIG BEND UNIT 3 SCR														
10	311.53	Structures and Improvements	3,694	3,750	3,806	3,862	3,918	3,974	4,030	4,086	4,142	4,198	4,254	4,310	4,366	4,030
11	312.53	Boiler Plant Equipment	9,159	9,302	9,445	9,588	9,731	9,873	10,016	10,159	10,302	10,445	10,588	10,731	10,873	10,016
12	315.53	Accessory Electric Equipment	3,000	3,046	3,092	3,137	3,183	3,229	3,274	3,320	3,366	3,411	3,457	3,502	3,548	3,274
13	316.53	Misc. Power Plant Equipment	155	157	160	162	164	167	169	171	174	176	178	181	183	169
14		TOTAL BIG BEND UNIT 3 SCR	16,008	16,255	16,502	16,749	16,996	17,243	17,489	17,736	17,983	18,230	18,477	18,724	18,971	17,489
15																
16		BIG BEND UNIT 4 SCR														
17	311.54	Structures and Improvements	2,638	2,671	2,705	2,739	2,772	2,806	2,840	2,874	2,907	2,941	2,975	3,008	3,042	2,840
18	312.54	Boiler Plant Equipment	8,111	8,215	8,320	8,424	8,529	8,633	8,738	8,842	8,947	9,051	9,156	9,260	9,365	8,738
19	315.54	Accessory Electric Equipment	2,706	2,741	2,775	2,810	2,844	2,879	2,914	2,948	2,983	3,017	3,052	3,086	3,121	2,914
20	316.54	Misc. Power Plant Equipment	148	148	150	152	154	156	158	160	162	163	165	167	169	158
21		TOTAL BIG BEND UNIT 4 SCR	13,601	13,775	13,950	14,125	14,299	14,474	14,649	14,824	14,998	15,173	15,348	15,522	15,697	14,649
22																
23	316.47	BIG BEND TOOLS AMORTIZATION	1,605	1,578	1,573	1,628	1,661	1,694	1,727	1,761	1,715	1,683	1,704	1,737	1,743	1,678
24																
25		TOTAL BIG BEND STATION	\$ 653,449	\$ 657,584	\$ 659,912	\$ 660,914	\$ 664,881	\$ 665,801	\$ 667,383	\$ 668,650	\$ 673,115	\$ 676,450	\$ 676,049	\$ 680,546	\$ 689,553	\$ 667,253
26																
27																
28																
29																
30		TOTAL STEAM STATION	\$ 653,449	\$ 657,584	\$ 659,912	\$ 660,914	\$ 664,881	\$ 665,801	\$ 667,383	\$ 668,650	\$ 673,115	\$ 676,450	\$ 676,049	\$ 680,546	\$ 689,553	\$ 667,253
31																
32																
33		TOTAL STEAM PRODUCTION	\$ 653,449	\$ 657,584	\$ 659,912	\$ 660,914	\$ 664,881	\$ 665,801	\$ 667,383	\$ 668,650	\$ 673,115	\$ 676,450	\$ 676,049	\$ 680,546	\$ 689,553	\$ 667,253
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		BIG BEND STATION														
2		COMBUSTION TURBINE 1														
3	341.41	Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	342.41	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	343.41	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	345.41	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL COMBUSTION TURBINE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10		COMBUSTION TURBINE 2 & 3														
11	341.42	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	343.42	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		TOTAL COMBUSTION TURBINE 2 & 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17																
18		COMBUSTION TURBINE 4														
19	341.44	Structures and Improvements	25	32	39	47	54	61	68	75	82	89	97	104	111	68
20	342.44	Fuel Holders, Producers and Accessories	209	216	223	230	237	244	251	258	265	272	279	286	293	251
21	343.44	Generators	4,921	4,985	5,048	5,112	5,175	5,238	5,302	5,365	5,429	5,492	5,556	5,619	5,683	5,302
22	345.44	Accessory Electric Equipment	1,689	1,738	1,788	1,837	1,887	1,937	1,986	2,036	2,085	2,135	2,184	2,234	2,283	1,986
23	346.44	Misc. Power Plant Equipment	32	32	32	32	32	32	32	32	32	32	32	32	32	32
24		TOTAL COMBUSTION TURBINE 4	6,876	7,003	7,130	7,257	7,384	7,512	7,639	7,766	7,893	8,020	8,147	8,275	8,402	7,639
25																
26		TOTAL BIG BEND STATION	\$ 6,876	\$ 7,003	\$ 7,130	\$ 7,257	\$ 7,384	\$ 7,512	\$ 7,639	\$ 7,766	\$ 7,893	\$ 8,020	\$ 8,147	\$ 8,275	\$ 8,402	\$ 7,639
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37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	10/2014	11/2014	12/2014	Average
1		PHILLIPS STATION														
2	341.28	Structures and Improvements	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482
3	342.28	Fuel Holders, Producers and Accessories	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436
4	343.28	Generators	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871
5	345.28	Accessory Electric Equipment	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887
6	346.28	Misc. Power Plant Equipment	653	653	653	653	653	653	653	653	653	653	653	653	653	653
8		TOTAL PHILLIPS STATION	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329
11		POLK POWER COMMON														
12	341.80	Structures and Improvements	\$ 23,839	\$ 23,958	\$ 24,077	\$ 24,197	\$ 24,316	\$ 24,435	\$ 24,554	\$ 24,674	\$ 24,793	\$ 24,912	\$ 25,031	\$ 25,151	\$ 25,270	\$ 24,554
13	342.80	Fuel Holders, Producers and Accessories	2,127	2,209	2,288	2,432	2,598	2,804	3,038	3,273	3,514	3,761	4,007	4,254	4,166	3,114
14	343.80	Generators	841	794	755	760	686	651	644	639	639	645	650	656	328	668
15	345.80	Accessory Electric Equipment	763	769	775	780	786	792	798	804	809	815	821	827	833	798
16	346.80	Misc. Power Plant Equipment	308	311	313	316	318	321	323	325	328	330	333	335	337	323
17		TOTAL POLK POWER COMMON	27,878	28,040	28,218	28,484	28,704	29,003	29,357	29,715	30,084	30,463	30,843	31,222	30,934	29,457
19		POLK POWER UNIT 1														
20	341.81	Structures and Improvements	17,829	17,726	17,824	17,922	18,019	18,117	18,215	18,313	18,410	18,508	18,606	18,703	18,801	18,215
21	342.81	Fuel Holders, Producers and Accessories	109,543	110,335	110,966	111,588	112,201	112,826	113,424	114,055	114,674	115,199	115,788	116,391	116,855	113,380
22	343.81	Generators	68,932	67,151	67,650	68,141	68,622	69,115	69,583	70,083	70,571	70,966	71,425	71,898	72,233	69,721
23	345.81	Accessory Electric Equipment	31,000	31,161	31,323	31,484	31,645	31,807	31,968	32,129	32,290	32,452	32,613	32,774	32,935	31,968
24	346.81	Misc. Power Plant Equipment	2,147	2,161	2,174	2,187	2,201	2,214	2,227	2,241	2,254	2,267	2,281	2,294	2,307	2,227
25		TOTAL POLK POWER UNIT 1	229,351	228,534	229,937	231,322	232,689	234,079	235,417	236,820	238,199	239,392	240,713	242,061	243,131	235,511
27		POLK POWER UNIT 2														
28	341.82	Structures and Improvements	753	758	763	768	772	777	782	787	792	797	801	808	811	782
29	342.82	Fuel Holders, Producers and Accessories	(400)	(389)	(376)	(367)	(356)	(345)	(334)	(323)	(312)	(301)	(290)	(279)	(268)	(334)
30	343.82	Generators	12,920	13,032	13,144	13,256	13,367	13,479	13,591	13,703	13,815	13,927	14,039	14,151	14,263	12,905
31	345.82	Accessory Electric Equipment	5,976	6,015	6,054	6,092	6,131	6,170	6,208	6,247	6,286	6,324	6,363	6,402	6,440	6,208
32	346.82	Misc. Power Plant Equipment	81	82	82	83	83	84	84	85	85	86	86	87	87	84
33		TOTAL POLK POWER UNIT 2	19,332	19,498	19,665	19,832	19,998	20,165	20,332	20,499	20,666	20,833	20,999	21,166	21,333	19,646
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		POLK POWER UNIT 3														
2	341.83	Structures and Improvements	3,018	3,040	3,063	3,085	3,107	3,130	3,152	3,175	3,197	3,219	3,242	3,264	3,287	3,152
3	342.83	Fuel Holders, Producers and Accessories	379	382	385	388	390	393	396	399	402	404	407	410	413	396
4	343.83	Generators	19,149	19,312	19,476	19,639	19,803	19,967	20,130	20,294	20,457	20,621	20,785	20,948	21,112	20,130
5	345.83	Accessory Electric Equipment	2,979	3,002	3,025	3,047	3,070	3,093	3,116	3,138	3,161	3,184	3,207	3,229	3,252	3,116
6	346.83	Misc. Power Plant Equipment	148	149	150	151	152	153	154	155	157	158	159	160	161	154
7		TOTAL POLK POWER UNIT 3	<u>25,672</u>	<u>25,885</u>	<u>26,098</u>	<u>26,310</u>	<u>26,523</u>	<u>26,736</u>	<u>26,948</u>	<u>27,161</u>	<u>27,374</u>	<u>27,586</u>	<u>27,799</u>	<u>28,012</u>	<u>28,224</u>	<u>26,948</u>
8																
9		POLK POWER UNIT 4														
10	341.84	Structures and Improvements	882	893	904	915	926	937	949	960	971	982	993	1,004	1,016	949
11	342.84	Fuel Holders, Producers and Accessories	259	265	271	276	282	288	293	299	305	310	316	322	327	293
12	343.84	Generators	5,509	5,585	5,661	5,737	5,814	5,890	5,966	6,043	6,119	6,195	6,272	6,348	6,424	5,966
13	345.84	Accessory Electric Equipment	1,276	1,292	1,309	1,326	1,342	1,359	1,375	1,392	1,408	1,425	1,441	1,458	1,474	1,375
14	346.84	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15		TOTAL POLK POWER UNIT 4	<u>7,925</u>	<u>8,035</u>	<u>8,145</u>	<u>8,254</u>	<u>8,364</u>	<u>8,474</u>	<u>8,584</u>	<u>8,693</u>	<u>8,803</u>	<u>8,913</u>	<u>9,022</u>	<u>9,132</u>	<u>9,242</u>	<u>8,584</u>
16																
17		POLK POWER UNIT 5														
18	341.85	Structures and Improvements	883	894	906	917	928	939	950	962	973	984	995	1,006	1,017	950
19	342.85	Fuel Holders, Producers and Accessories	245	251	256	262	268	274	279	285	291	297	302	308	314	279
20	343.85	Generators	5,199	5,266	5,334	5,401	5,468	5,536	5,603	5,670	5,738	5,805	5,872	5,940	6,007	5,803
21	345.85	Accessory Electric Equipment	1,262	1,279	1,295	1,312	1,328	1,344	1,361	1,377	1,393	1,410	1,426	1,442	1,459	1,361
22	346.85	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		TOTAL POLK POWER UNIT 5	<u>7,589</u>	<u>7,690</u>	<u>7,791</u>	<u>7,891</u>	<u>7,992</u>	<u>8,093</u>	<u>8,193</u>	<u>8,294</u>	<u>8,395</u>	<u>8,495</u>	<u>8,596</u>	<u>8,697</u>	<u>8,797</u>	<u>8,193</u>
24																
25	346.87	POLK POWER TOOLS AMORTIZATION	581	585	575	574	555	565	586	616	628	612	627	640	633	598
26																
27		TOTAL POLK POWER STATION	<u>\$ 318,329</u>	<u>\$ 318,268</u>	<u>\$ 320,428</u>	<u>\$ 322,688</u>	<u>\$ 324,825</u>	<u>\$ 327,114</u>	<u>\$ 329,417</u>	<u>\$ 330,270</u>	<u>\$ 332,636</u>	<u>\$ 334,799</u>	<u>\$ 337,121</u>	<u>\$ 339,467</u>	<u>\$ 340,850</u>	<u>\$ 328,938</u>
28																
29																
30		BAYSIDE POWER STATION COMMON														
31	341.30	Structures and Improvements	\$ 21,950	\$ 22,065	\$ 22,220	\$ 22,355	\$ 22,490	\$ 22,625	\$ 22,760	\$ 22,896	\$ 23,031	\$ 23,166	\$ 23,301	\$ 23,436	\$ 23,571	\$ 22,760
32	342.30	Fuel Holders, Producers and Accessories	5,815	5,855	5,894	5,914	5,942	5,982	5,914	5,952	5,992	6,032	6,074	6,102	6,049	5,963
33	343.30	Generators	6,831	6,920	7,006	7,076	7,153	7,241	7,222	7,309	7,399	7,488	7,578	7,655	7,651	7,272
34	345.30	Accessory Electric Equipment	6,352	6,436	6,511	6,586	6,661	6,735	6,810	6,885	6,959	7,034	7,109	7,183	7,258	6,810
35	346.30	Misc. Power Plant Equipment	3,732	3,764	3,795	3,827	3,859	3,890	3,922	3,954	3,985	4,017	4,048	4,080	4,112	3,922
36		TOTAL BAYSIDE POWER STATION COMMON	<u>44,669</u>	<u>45,060</u>	<u>45,428</u>	<u>45,758</u>	<u>46,104</u>	<u>46,474</u>	<u>46,829</u>	<u>47,184</u>	<u>47,539</u>	<u>47,894</u>	<u>48,249</u>	<u>48,604</u>	<u>48,959</u>	<u>46,727</u>
37																
38																
39	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	10/2014	11/2014	12/2014	13-Month Average
1		BAYSIDE POWER STATION UNIT 1														
2	341.31	Structures and Improvements	6,395	6,441	6,487	6,533	6,578	6,624	6,670	6,716	6,762	6,808	6,853	6,899	6,945	6,670
3	342.31	Fuel Holders, Producers and Accessories	23,756	23,937	24,118	24,299	24,480	24,660	24,841	25,022	25,203	25,384	25,565	25,608	25,343	24,786
4	343.31	Generators	40,768	41,449	42,130	42,810	43,491	44,172	44,853	45,534	46,215	46,895	47,576	48,120	48,355	44,798
5	345.31	Accessory Electric Equipment	11,509	11,598	11,684	11,771	11,858	11,946	12,033	12,120	12,207	12,295	12,382	12,469	12,556	12,033
6	346.31	Misc. Power Plant Equipment	414	417	419	422	425	428	431	433	436	439	442	445	448	431
7		TOTAL BAYSIDE POWER STATION UNIT 1	82,842	83,839	84,837	85,835	86,832	87,830	88,828	89,825	90,823	91,821	92,818	93,541	93,647	88,717
8																
9		BAYSIDE POWER STATION UNIT 2														
10	341.32	Structures and Improvements	6,684	6,738	6,792	6,846	6,901	6,955	7,009	7,063	7,118	7,172	7,226	7,280	7,335	7,009
11	342.32	Fuel Holders, Producers and Accessories	25,072	25,309	25,545	25,781	26,018	26,254	26,490	26,726	26,962	27,198	27,434	27,670	27,906	26,472
12	343.32	Generators	47,119	48,040	48,961	49,882	50,803	51,724	52,645	53,566	54,487	55,408	56,329	57,250	58,171	52,626
13	345.32	Accessory Electric Equipment	12,767	12,885	13,003	13,121	13,239	13,357	13,475	13,593	13,711	13,829	13,946	14,064	14,182	13,475
14	346.32	Misc. Power Plant Equipment	458	462	465	469	473	476	480	483	487	490	494	497	501	480
15		TOTAL BAYSIDE POWER STATION UNIT 2	92,101	93,434	94,767	96,100	97,433	98,766	100,098	101,362	102,696	104,029	105,363	106,696	108,030	100,062
16																
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
18	341.33	Structures and Improvements	(130)	(129)	(127)	(126)	(125)	(123)	(122)	(120)	(119)	(118)	(116)	(115)	(113)	(122)
19	342.33	Fuel Holders, Producers and Accessories	295	305	315	325	335	345	355	365	375	385	395	405	415	355
20	343.33	Generators	3,451	3,502	3,552	3,603	3,653	3,704	3,754	3,805	3,855	3,906	3,956	4,007	4,057	3,754
21	345.33	Accessory Electric Equipment	1,397	1,438	1,478	1,519	1,559	1,599	1,640	1,680	1,721	1,761	1,801	1,842	1,882	1,640
22	346.33	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	5,013	5,115	5,217	5,320	5,422	5,524	5,627	5,729	5,831	5,934	6,036	6,138	6,241	5,627
24																
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
26	341.34	Structures and Improvements	(161)	(160)	(160)	(159)	(159)	(158)	(157)	(157)	(156)	(156)	(155)	(155)	(154)	(157)
27	342.34	Fuel Holders, Producers and Accessories	319	329	338	348	358	367	377	387	396	406	416	425	435	377
28	343.34	Generators	3,493	3,543	3,593	3,643	3,694	3,744	3,794	3,845	3,895	3,945	3,996	4,046	4,096	3,794
29	345.34	Accessory Electric Equipment	453	466	480	493	506	519	533	546	559	572	586	599	612	533
30	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	4,104	4,178	4,252	4,325	4,399	4,473	4,546	4,620	4,694	4,768	4,841	4,915	4,989	4,546
32																
33																
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36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Title	(1) 12/2013	(2) 1/2014	(3) 2/2014	(4) 3/2014	(5) 4/2014	(6) 5/2014	(7) 6/2014	(8) 7/2014	(9) 8/2014	(10) 9/2014	(11) 10/2014	(12) 11/2014	(13) 12/2014	(14) 13-Month Average
1		TOTAL DEPRECIABLE RESERVE	\$ 2,384,006	\$ 2,394,455	\$ 2,407,104	\$ 2,418,310	\$ 2,432,751	\$ 2,442,900	\$ 2,452,541	\$ 2,462,028	\$ 2,476,556	\$ 2,489,278	\$ 2,499,077	\$ 2,514,000	\$ 2,509,271	\$ 2,452,483
4		NON-DEPRECIABLE PROPERTY														
5	310.00	LAND-PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	340.00	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	389.00	LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		TOTAL NON-DEPRECIABLES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		MISCELLANEOUS INTANGIBLES														
15	303.00	SDFTWARE 5 YR	\$ 31,793	\$ 29,960	\$ 29,236	\$ 30,023	\$ 30,048	\$ 22,215	\$ 22,852	\$ 18,809	\$ 17,605	\$ 18,221	\$ 18,841	\$ 19,483	\$ 20,088	\$ 23,781
16	303.01	SOFTWARE 5 YR	2,497	2,636	2,774	2,912	3,051	3,189	3,327	3,486	3,604	3,742	3,881	4,019	4,157	3,327
17	303.02	ASSET RETIREMENT COSTS	802	806	809	813	817	821	824	828	832	836	839	843	847	824
19		TOTAL MISCELLANEOUS INTANGIBLES	\$ 35,093	\$ 33,402	\$ 32,819	\$ 33,749	\$ 33,916	\$ 26,225	\$ 27,004	\$ 23,103	\$ 22,041	\$ 22,799	\$ 23,561	\$ 24,325	\$ 25,093	\$ 27,933
21		TOTAL ELECTRIC PLANT RESERVE	\$ 2,419,098	\$ 2,427,857	\$ 2,439,923	\$ 2,452,058	\$ 2,466,667	\$ 2,469,125	\$ 2,479,544	\$ 2,485,132	\$ 2,498,597	\$ 2,512,078	\$ 2,522,637	\$ 2,538,325	\$ 2,534,363	\$ 2,480,416
24	114.01	OUC ACQUISITION ADJ	\$ 3,798	\$ 3,813	\$ 3,829	\$ 3,844	\$ 3,860	\$ 3,875	\$ 3,891	\$ 3,906	\$ 3,922	\$ 3,937	\$ 3,953	\$ 3,968	\$ 3,984	\$ 3,891
25	114.02	FPL ACQUISITION ADJ	423	426	430	433	437	440	444	447	451	454	458	461	465	444
26	114.03	UNION HALL ACQUISITION ADJ	39	40	41	42	42	43	44	45	45	46	47	48	48	44
27		TOTAL DEPRECIABLE PLT BALANCE	\$ 4,280	\$ 4,280	\$ 4,299	\$ 4,319	\$ 4,339	\$ 4,359	\$ 4,378	\$ 4,398	\$ 4,418	\$ 4,438	\$ 4,457	\$ 4,477	\$ 4,497	\$ 4,378
30	108[03,50-56	FOSSIL DISMANTLING - STEAM	\$ 81,304	\$ 81,078	\$ 80,852	\$ 80,626	\$ 80,400	\$ 80,174	\$ 79,948	\$ 79,722	\$ 79,496	\$ 79,270	\$ 79,044	\$ 78,818	\$ 78,592	\$ 79,948
31	108[03]	FOSSIL DISMANTLING - OTHER	17,274	17,282	17,290	17,298	17,306	17,315	17,323	17,331	17,339	17,347	17,355	17,364	17,372	17,323
32		TOTAL FOSSIL DISMANTLING	\$ 98,577	\$ 98,360	\$ 98,142	\$ 97,924	\$ 97,706	\$ 97,488	\$ 97,270	\$ 97,053	\$ 96,835	\$ 96,617	\$ 96,399	\$ 96,181	\$ 95,964	\$ 97,270
35			\$ 2,521,836	\$ 2,530,496	\$ 2,542,364	\$ 2,554,301	\$ 2,566,712	\$ 2,570,972	\$ 2,581,193	\$ 2,586,582	\$ 2,599,850	\$ 2,613,132	\$ 2,623,494	\$ 2,638,983	\$ 2,634,824	\$ 2,582,065

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		BIG BEND UNIT 4														
2	311.44	Structures and Improvements	27,378	27,471	27,565	27,659	27,753	27,846	27,940	28,034	28,128	28,221	28,315	28,409	28,503	27,940
3	312.44	Boiler Plant Equipment	100,599	101,055	101,628	102,202	102,775	103,348	103,921	104,494	105,068	105,641	106,214	106,732	107,305	103,922
4	314.44	Turbogenerator Units	34,651	34,742	34,950	35,158	35,365	35,573	35,780	35,988	36,196	36,404	36,611	36,763	36,971	35,781
5	315.44	Accessory Electric Equipment	22,851	22,969	23,087	23,205	23,322	23,440	23,558	23,676	23,794	23,912	24,029	24,147	24,265	23,558
6	316.44	Misc. Power Plant Equipment	2,945	2,957	2,969	2,981	2,993	3,005	3,018	3,030	3,042	3,054	3,066	3,078	3,090	3,018
7		TOTAL BIG BEND UNIT 4	188,423	189,195	190,199	191,204	192,208	193,213	194,217	195,222	196,227	197,232	198,236	199,129	200,134	194,218
8																
9		BIG BEND UNIT 4 FGD														
10	311.45	Structures and Improvements	9,804	9,840	9,875	9,911	9,946	9,982	10,017	10,053	10,088	10,124	10,159	10,195	10,230	10,017
11	312.45	Boiler Plant Equipment	76,789	76,947	77,007	77,159	77,349	76,939	77,171	77,474	77,708	78,014	78,283	78,590	78,880	77,563
12	314.45	Turbogenerator Units	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	315.45	Accessory Electric Equipment	12,074	11,953	11,744	11,628	11,550	10,871	10,837	10,873	10,840	10,879	10,881	10,921	10,945	11,230
14	316.45	Misc. Power Plant Equipment	613	615	617	619	621	623	625	627	629	631	633	635	637	625
15		TOTAL BIG BEND UNIT 4 FGD	99,290	99,354	99,243	99,316	99,465	98,415	98,651	99,026	99,265	99,648	99,956	100,341	100,693	99,436
16																
17		BIG BEND UNIT 1 & 2 FGD														
18	311.46	Structures and Improvements	4,729	4,759	4,789	4,820	4,850	4,881	4,911	4,941	4,972	5,002	5,033	5,063	5,093	4,911
19	312.46	Boiler Plant Equipment	20,842	20,861	21,128	21,295	21,456	21,600	21,768	21,935	22,076	22,153	22,100	22,255	22,423	21,692
20	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	315.46	Accessory Electric Equipment	4,002	3,980	4,009	4,037	4,058	4,083	4,091	4,120	4,121	4,058	3,866	3,882	3,911	4,015
22	316.46	Misc. Power Plant Equipment	652	657	661	665	670	674	678	683	687	691	696	700	704	678
23		TOTAL BIG BEND UNIT 1 & 2 FGD	30,225	30,357	30,587	30,817	31,034	31,218	31,449	31,679	31,856	31,905	31,695	31,899	32,132	31,296
24																
25																
26																
27		BIG BEND UNIT 1 SCR														
28	311.51	Structures and Improvements	2,371	2,450	2,529	2,608	2,687	2,766	2,845	2,924	3,003	3,082	3,161	3,240	3,319	2,845
29	312.51	Boiler Plant Equipment	6,154	6,317	6,479	6,642	6,804	6,967	7,129	7,292	7,454	7,617	7,779	7,942	8,105	7,129
30	315.51	Accessory Electric Equipment	1,760	1,818	1,877	1,935	1,993	2,052	2,110	2,169	2,227	2,286	2,344	2,402	2,461	2,110
31	316.51	Misc. Power Plant Equipment	95	98	101	104	107	110	113	116	119	122	125	128	131	113
32		TOTAL BIG BEND UNIT 1 SCR	10,380	10,683	10,986	11,289	11,592	11,895	12,198	12,501	12,804	13,107	13,410	13,713	14,016	12,198
33																
34																
35																
36																
37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
XX Projected Prior Year Ended 12/31/2013  
Historical Prior Year Ended 12/31/2012  
Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1																
2		BIG BEND UNIT 2 SCR														
3	311.52	Structures and Improvements	3,087	3,161	3,234	3,308	3,382	3,455	3,529	3,602	3,676	3,749	3,823	3,896	3,970	3,529
4	312.52	Boiler Plant Equipment	6,966	7,136	7,305	7,475	7,644	7,814	7,984	8,153	8,323	8,492	8,662	8,831	9,001	7,984
5	315.52	Accessory Electric Equipment	2,299	2,354	2,408	2,462	2,517	2,571	2,626	2,680	2,734	2,789	2,843	2,897	2,952	2,626
6	316.52	Misc. Power Plant Equipment	123	126	129	132	135	138	141	144	147	150	153	156	159	141
7		TOTAL BIG BEND UNIT 2 SCR	12,475	12,777	13,077	13,377	13,678	13,978	14,279	14,579	14,879	15,180	15,480	15,781	16,081	14,279
8																
9		BIG BEND UNIT 3 SCR														
10	311.53	Structures and Improvements	3,021	3,077	3,133	3,189	3,245	3,301	3,357	3,413	3,469	3,525	3,582	3,638	3,694	3,357
11	312.53	Boiler Plant Equipment	7,445	7,587	7,730	7,873	8,016	8,159	8,302	8,445	8,588	8,730	8,873	9,016	9,159	8,302
12	315.53	Accessory Electric Equipment	2,453	2,498	2,544	2,590	2,635	2,681	2,727	2,772	2,818	2,864	2,909	2,955	3,000	2,727
13	316.53	Misc. Power Plant Equipment	127	129	132	134	136	139	141	143	146	148	150	153	155	141
14		TOTAL BIG BEND UNIT 3 SCR	13,046	13,293	13,539	13,786	14,033	14,280	14,527	14,774	15,021	15,268	15,514	15,761	16,008	14,527
15																
16		BIG BEND UNIT 4 SCR														
17	311.54	Structures and Improvements	2,233	2,267	2,300	2,334	2,368	2,402	2,435	2,469	2,503	2,536	2,570	2,604	2,638	2,435
18	312.54	Boiler Plant Equipment	6,857	6,961	7,066	7,170	7,275	7,379	7,484	7,588	7,693	7,797	7,902	8,006	8,111	7,484
19	315.54	Accessory Electric Equipment	2,291	2,326	2,360	2,395	2,429	2,464	2,499	2,533	2,568	2,602	2,637	2,671	2,706	2,499
20	316.54	Misc. Power Plant Equipment	124	126	127	129	131	133	135	137	139	141	143	144	146	135
21		TOTAL BIG BEND UNIT 4 SCR	11,505	11,679	11,854	12,029	12,203	12,378	12,553	12,727	12,902	13,077	13,251	13,426	13,601	12,553
22																
23	316.47	BIG BEND TOOLS AMORTIZATION	1,470	1,478	1,496	1,518	1,544	1,560	1,550	1,577	1,579	1,595	1,599	1,573	1,605	1,546
24																
25		TOTAL BIG BEND STATION	\$ 637,930	\$ 633,391	\$ 635,907	\$ 636,585	\$ 639,001	\$ 627,020	\$ 631,371	\$ 636,001	\$ 637,293	\$ 642,113	\$ 645,242	\$ 650,079	\$ 653,449	\$ 638,675
26																
27																
28																
29																
30		TOTAL STEAM STATION	\$ 637,930	\$ 633,391	\$ 635,907	\$ 636,585	\$ 639,001	\$ 627,020	\$ 631,371	\$ 636,001	\$ 637,293	\$ 642,113	\$ 645,242	\$ 650,079	\$ 653,449	\$ 638,675
31																
32																
33		TOTAL STEAM PRODUCTION	\$ 637,930	\$ 633,391	\$ 635,907	\$ 636,585	\$ 639,001	\$ 627,020	\$ 631,371	\$ 636,001	\$ 637,293	\$ 642,113	\$ 645,242	\$ 650,079	\$ 653,449	\$ 638,675
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		BIG BEND STATION														
2		COMBUSTION TURBINE 1														
3	341.41	Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	342.41	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	343.41	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	345.41	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL COMBUSTION TURBINE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10		COMBUSTION TURBINE 2 & 3														
11	341.42	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	343.42	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		TOTAL COMBUSTION TURBINE 2 & 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17																
18		COMBUSTION TURBINE 4														
19	341.44	Structures and Improvements	(61)	(54)	(46)	(39)	(32)	(25)	(18)	(11)	(4)	4	11	18	25	(18)
20	342.44	Fuel Holders, Producers and Accessories	129	132	139	146	153	160	167	174	181	188	195	202	209	168
21	343.44	Generators	4,163	4,223	4,286	4,350	4,413	4,477	4,540	4,604	4,667	4,731	4,794	4,858	4,921	4,540
22	345.44	Accessory Electric Equipment	1,094	1,144	1,193	1,243	1,292	1,342	1,391	1,441	1,491	1,540	1,590	1,639	1,689	1,391
23	346.44	Misc. Power Plant Equipment	32	32	32	32	32	32	32	32	32	32	32	32	32	32
24		TOTAL COMBUSTION TURBINE 4	5,356	5,477	5,604	5,731	5,858	5,986	6,113	6,240	6,367	6,494	6,621	6,749	6,876	6,113
25																
26		TOTAL BIG BEND STATION	\$ 5,356	\$ 5,477	\$ 5,604	\$ 5,731	\$ 5,858	\$ 5,986	\$ 6,113	\$ 6,240	\$ 6,367	\$ 6,494	\$ 6,621	\$ 6,749	\$ 6,876	\$ 6,113
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39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		PHILLIPS STATION														
2	341.28	Structures and Improvements	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482	\$ 9,482
3	342.28	Fuel Holders, Producers and Accessories	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436	23,436
4	343.28	Generators	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871	20,871
5	345.28	Accessory Electric Equipment	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887	5,887
6	346.28	Misc. Power Plant Equipment	653	653	653	653	653	653	653	653	653	653	653	653	653	653
7																
8		TOTAL PHILLIPS STATION	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329	\$ 60,329
9																
10																
11		POLK POWER COMMON														
12	341.80	Structures and Improvements	\$ 22,408	\$ 22,527	\$ 22,646	\$ 22,765	\$ 22,885	\$ 23,004	\$ 23,123	\$ 23,242	\$ 23,362	\$ 23,481	\$ 23,600	\$ 23,720	\$ 23,839	\$ 23,123
13	342.80	Fuel Holders, Producers and Accessories	1,797	1,795	1,810	1,825	1,840	1,855	1,870	1,885	1,900	1,915	1,986	2,056	2,127	1,897
14	343.80	Generators	806	793	798	802	806	810	815	819	823	828	832	836	841	816
15	345.80	Accessory Electric Equipment	693	699	705	711	716	722	728	734	740	745	751	757	763	728
16	346.80	Misc. Power Plant Equipment	280	282	284	287	289	292	294	296	299	301	304	306	308	294
17		TOTAL POLK POWER COMMON	25,983	26,096	26,243	26,390	26,537	26,683	26,830	26,977	27,124	27,271	27,473	27,675	27,878	26,859
18																
19		POLK POWER UNIT 1														
20	341.81	Structures and Improvements	16,456	16,554	16,652	16,749	16,847	16,945	17,042	17,140	17,238	17,336	17,433	17,531	17,629	17,042
21	342.81	Fuel Holders, Producers and Accessories	104,695	105,027	105,696	106,360	107,013	107,629	107,968	108,187	108,333	107,993	108,275	108,956	109,643	107,198
22	343.81	Generators	68,329	68,471	68,951	69,427	69,891	70,318	70,668	70,951	69,059	69,538	70,038	70,538	68,932	69,543
23	345.81	Accessory Electric Equipment	29,065	28,226	29,387	29,549	29,710	29,871	30,033	30,194	30,355	30,516	30,678	30,839	31,000	30,033
24	346.81	Misc. Power Plant Equipment	1,988	2,001	2,014	2,028	2,041	2,054	2,068	2,081	2,094	2,108	2,121	2,134	2,147	2,068
25		TOTAL POLK POWER UNIT 1	220,533	221,279	222,700	224,113	225,502	226,818	227,778	228,103	228,679	227,090	228,544	229,999	229,351	225,884
26																
27		POLK POWER UNIT 2														
28	341.82	Structures and Improvements	695	700	705	710	714	719	724	729	734	739	743	748	753	724
29	342.82	Fuel Holders, Producers and Accessories	394	(520)	(509)	(498)	(487)	(476)	(466)	(455)	(444)	(433)	(422)	(411)	(400)	(394)
30	343.82	Generators	12,507	11,691	11,803	11,915	12,026	12,138	12,250	12,362	12,473	12,585	12,697	12,809	12,920	12,321
31	345.82	Accessory Electric Equipment	5,512	5,551	5,590	5,628	5,667	5,706	5,744	5,783	5,822	5,860	5,899	5,938	5,976	5,744
32	346.82	Misc. Power Plant Equipment	75	76	76	77	77	78	78	79	79	80	80	81	81	78
33		TOTAL POLK POWER UNIT 2	19,184	17,498	17,664	17,831	17,998	18,164	18,331	18,498	18,665	18,831	18,998	19,165	19,332	18,474
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36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		POLK POWER UNIT 3														
2	341.83	Structures and Improvements	2,749	2,771	2,794	2,816	2,839	2,861	2,883	2,906	2,928	2,951	2,973	2,995	3,018	2,883
3	342.83	Fuel Holders, Producers and Accessories	345	348	351	354	357	359	362	365	368	371	373	376	379	362
4	343.83	Generators	17,186	17,349	17,513	17,676	17,840	18,004	18,167	18,331	18,494	18,658	18,821	18,985	19,149	18,167
5	345.83	Accessory Electric Equipment	2,706	2,729	2,752	2,775	2,797	2,820	2,843	2,866	2,888	2,911	2,934	2,956	2,979	2,843
6	346.83	Misc. Power Plant Equipment	134	135	137	138	139	140	141	142	143	144	146	147	148	141
7		TOTAL POLK POWER UNIT 3	23,121	23,333	23,546	23,759	23,971	24,184	24,397	24,609	24,822	25,034	25,247	25,460	25,672	24,397
8																
9		POLK POWER UNIT 4														
10	341.84	Structures and Improvements	748	759	770	781	792	803	815	826	837	848	859	870	882	815
11	342.84	Fuel Holders, Producers and Accessories	196	197	203	208	214	220	225	231	237	242	248	254	259	226
12	343.84	Generators	4,597	4,689	4,745	4,822	4,898	4,974	5,051	5,127	5,203	5,280	5,356	5,432	5,509	5,051
13	345.84	Accessory Electric Equipment	1,078	1,094	1,111	1,127	1,144	1,160	1,177	1,193	1,210	1,226	1,243	1,259	1,276	1,177
14	346.84	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15		TOTAL POLK POWER UNIT 4	6,618	6,719	6,829	6,938	7,048	7,158	7,267	7,377	7,487	7,596	7,706	7,816	7,925	7,268
16																
17		POLK POWER UNIT 5														
18	341.85	Structures and Improvements	749	760	771	783	794	805	816	827	838	850	861	872	883	816
19	342.85	Fuel Holders, Producers and Accessories	176	181	187	193	199	204	210	216	222	227	233	239	245	210
20	343.85	Generators	4,391	4,458	4,525	4,593	4,660	4,727	4,795	4,862	4,929	4,997	5,064	5,132	5,199	4,795
21	345.85	Accessory Electric Equipment	1,066	1,082	1,099	1,115	1,132	1,148	1,164	1,181	1,197	1,213	1,230	1,246	1,262	1,164
22	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL POLK POWER UNIT 5	6,381	6,482	6,583	6,683	6,784	6,885	6,985	7,086	7,187	7,287	7,388	7,489	7,589	6,985
24																
25	346.87	POLK POWER TOOLS AMORTIZATION	553	546	567	582	540	543	562	559	581	595	601	619	581	572
26																
27		TOTAL POLK POWER STATION	\$ 302,374	\$ 301,953	\$ 304,132	\$ 306,297	\$ 308,379	\$ 310,435	\$ 311,151	\$ 313,209	\$ 311,543	\$ 313,706	\$ 315,958	\$ 318,222	\$ 318,329	\$ 310,437
28																
29																
30		BAYSIDE POWER STATION COMMON														
31	341.30	Structures and Improvements	\$ 20,328	\$ 20,463	\$ 20,598	\$ 20,733	\$ 20,868	\$ 21,004	\$ 21,139	\$ 21,274	\$ 21,409	\$ 21,544	\$ 21,679	\$ 21,814	\$ 21,950	\$ 21,139
32	342.30	Fuel Holders, Producers and Accessories	5,475	5,480	5,519	5,543	5,582	5,584	5,804	5,844	5,883	5,722	5,783	5,803	5,815	5,632
33	343.30	Generators	5,910	5,963	6,051	6,122	6,210	6,260	6,329	6,417	6,505	6,593	6,682	6,770	6,831	6,357
34	345.30	Accessory Electric Equipment	5,465	5,540	5,815	5,889	5,784	5,839	5,914	5,988	6,063	6,138	6,212	6,287	6,362	5,914
35	346.30	Misc. Power Plant Equipment	3,353	3,384	3,416	3,448	3,479	3,511	3,543	3,574	3,606	3,637	3,669	3,701	3,732	3,543
36		TOTAL BAYSIDE POWER STATION COMMON	40,531	40,830	41,199	41,535	41,904	42,197	42,528	42,897	43,288	43,635	44,005	44,375	44,689	42,584
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average	
1		BAYSIDE POWER STATION UNIT 1															
2	341.31	Structures and Improvements	5,845	5,891	5,936	5,982	6,028	6,074	6,120	6,166	6,212	6,257	6,303	6,349	6,395	6,120	
3	342.31	Fuel Holders, Producers and Accessories	21,596	21,766	21,947	22,128	22,309	22,490	22,671	22,852	23,033	23,213	23,394	23,575	23,756	22,672	
4	343.31	Generators	32,609	33,279	33,960	34,640	35,321	36,002	36,683	37,364	38,045	38,725	39,406	40,087	40,768	36,684	
5	345.31	Accessory Electric Equipment	10,462	10,549	10,636	10,724	10,811	10,898	10,985	11,073	11,160	11,247	11,335	11,422	11,509	10,985	
6	346.31	Misc. Power Plant Equipment	380	383	385	388	391	394	397	400	402	405	408	411	414	397	
7		TOTAL BAYSIDE POWER STATION UNIT 1	70,891	71,867	72,865	73,863	74,860	75,858	76,856	77,853	78,851	79,849	80,846	81,844	82,842	76,857	
8																	
9		BAYSIDE POWER STATION UNIT 2															
10	341.32	Structures and Improvements	6,033	6,087	6,141	6,195	6,250	6,304	6,358	6,412	6,467	6,521	6,575	6,629	6,684	6,358	
11	342.32	Fuel Holders, Producers and Accessories	22,268	22,488	22,709	22,945	23,182	23,418	23,654	23,891	24,127	24,363	24,600	24,836	25,072	23,658	
12	343.32	Generators	38,100	37,005	37,910	38,831	39,752	40,673	41,594	42,515	43,435	44,356	45,277	46,198	47,119	41,597	
13	345.32	Accessory Electric Equipment	11,352	11,470	11,588	11,706	11,824	11,942	12,060	12,178	12,296	12,414	12,532	12,649	12,767	12,060	
14	346.32	Misc. Power Plant Equipment	416	420	423	427	430	434	437	441	444	448	451	455	458	437	
15		TOTAL BAYSIDE POWER STATION UNIT 2	76,170	77,470	78,772	80,104	81,437	82,770	84,103	85,436	86,769	88,102	89,435	90,768	92,101	84,111	
16																	
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3															
18	341.33	Structures and Improvements	(147)	(146)	(144)	(143)	(142)	(140)	(139)	(137)	(136)	(135)	(133)	(132)	(130)	(139)	
19	342.33	Fuel Holders, Producers and Accessories	174	184	194	204	214	224	234	244	254	264	274	285	295	234	
20	343.33	Generators	2,845	2,895	2,946	2,996	3,047	3,097	3,148	3,198	3,249	3,299	3,350	3,400	3,451	3,148	
21	345.33	Accessory Electric Equipment	913	953	993	1,034	1,074	1,115	1,155	1,195	1,236	1,276	1,317	1,357	1,397	1,155	
22	346.33	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	3,785	3,887	3,989	4,092	4,194	4,296	4,399	4,501	4,603	4,706	4,808	4,910	5,013	4,399	
24																	
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4															
26	341.34	Structures and Improvements	(167)	(166)	(166)	(165)	(165)	(164)	(164)	(163)	(163)	(162)	(162)	(161)	(161)	(164)	
27	342.34	Fuel Holders, Producers and Accessories	203	213	222	232	242	251	261	271	280	290	300	309	319	261	
28	343.34	Generators	2,889	2,939	2,990	3,040	3,090	3,140	3,191	3,241	3,291	3,342	3,392	3,442	3,493	3,191	
29	345.34	Accessory Electric Equipment	294	308	321	334	347	361	374	387	400	414	427	440	453	374	
30	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	3,219	3,293	3,367	3,441	3,514	3,588	3,662	3,736	3,809	3,883	3,957	4,030	4,104	3,662	
32																	
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35																	
36																	
37																	
38																	
39	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
XX Projected Prior Year Ended 12/31/2013  
Historical Prior Year Ended 12/31/2012  
Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
2	341.35	Structures and Improvements	(311)	(310)	(309)	(309)	(308)	(307)	(306)	(305)	(305)	(304)	(303)	(302)	(301)	(306)
3	342.35	Fuel Holders, Producers and Accessories	74	80	86	92	98	104	110	116	122	128	134	140	146	110
4	343.35	Generators	4,136	4,196	4,256	4,316	4,376	4,436	4,496	4,555	4,615	4,675	4,735	4,795	4,854	4,495
5	345.35	Accessory Electric Equipment	709	743	777	810	844	878	912	946	979	1,013	1,047	1,081	1,115	912
6	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5	4,608	4,709	4,809	4,910	5,010	5,111	5,211	5,312	5,412	5,513	5,613	5,713	5,814	5,211
8																
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6														
10	341.36	Structures and Improvements	(174)	(168)	(162)	(156)	(150)	(145)	(139)	(133)	(127)	(122)	(116)	(110)	(104)	(139)
11	342.36	Fuel Holders, Producers and Accessories	35	39	44	48	53	57	61	66	70	75	79	83	88	61
12	343.36	Generators	4,082	4,140	4,197	4,255	4,312	4,370	4,427	4,485	4,542	4,600	4,657	4,714	4,772	4,427
13	345.36	Accessory Electric Equipment	1,026	1,073	1,121	1,169	1,217	1,265	1,312	1,360	1,408	1,456	1,503	1,551	1,599	1,312
14	346.36	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6	4,970	5,086	5,201	5,317	5,432	5,547	5,663	5,778	5,893	6,009	6,124	6,240	6,355	5,663
16																
17		TOTAL BAYSIDE POWER STATION	\$ 204,175	\$ 207,143	\$ 210,202	\$ 213,261	\$ 216,353	\$ 219,388	\$ 222,422	\$ 225,513	\$ 228,604	\$ 231,696	\$ 234,788	\$ 237,881	\$ 240,917	\$ 222,486
18																
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 3,493	\$ 3,516	\$ 3,539	\$ 3,563	\$ 3,586	\$ 3,609	\$ 3,632	\$ 3,656	\$ 3,679	\$ 3,702	\$ 3,726	\$ 3,749	\$ 3,772	\$ 3,632
20																
21		TOTAL OTHER PRODUCTION	\$ 575,726	\$ 578,418	\$ 583,806	\$ 589,180	\$ 594,505	\$ 599,726	\$ 603,647	\$ 608,946	\$ 610,522	\$ 615,926	\$ 621,422	\$ 626,929	\$ 630,223	\$ 602,998
22																
23		TOTAL PRODUCTION PLANT	\$ 1,213,656	\$ 1,211,608	\$ 1,219,714	\$ 1,225,765	\$ 1,233,506	\$ 1,226,746	\$ 1,235,018	\$ 1,244,947	\$ 1,247,815	\$ 1,258,039	\$ 1,266,664	\$ 1,277,008	\$ 1,283,671	\$ 1,241,874
24																
25		TRANSMISSION PLANT														
26	350.01	LAND RIGHTS	\$ 3,218	\$ 3,230	\$ 3,241	\$ 3,253	\$ 3,265	\$ 3,277	\$ 3,289	\$ 3,301	\$ 3,312	\$ 3,324	\$ 3,336	\$ 3,348	\$ 3,360	\$ 3,289
27	352.00	STRUCTURES & IMPROVEMENTS	977	973	973	973	973	973	970	970	969	964	965	966	958	970
28	353.00	STATION EQUIPMENT	65,712	65,888	66,199	66,485	66,814	67,148	67,357	67,662	67,947	68,091	68,413	68,781	68,809	67,331
29	354.00	TOWERS & FIXTURES	3,905	3,903	3,905	3,907	3,909	3,912	3,911	3,913	3,914	3,912	3,914	3,918	3,912	3,911
30	355.00	POLES & FIXTURES	63,108	63,219	63,520	63,750	64,031	64,349	64,478	64,739	64,992	65,068	65,390	65,778	65,849	64,467
31	356.00	OVERHEAD CONDUCTORS & DEVICES	39,593	39,739	39,946	40,148	40,372	40,592	40,760	40,971	41,169	41,302	41,515	41,747	41,838	40,746
32	358.01	CLEARING RIGHTS-OF-WAY	1,316	1,319	1,323	1,326	1,330	1,334	1,337	1,341	1,344	1,348	1,351	1,355	1,358	1,337
33	357.00	UNDERGROUND CONDUIT	1,107	1,112	1,117	1,123	1,128	1,133	1,139	1,144	1,149	1,155	1,160	1,165	1,171	1,139
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,925	2,939	2,952	2,966	2,979	2,992	3,006	3,019	3,033	3,046	3,060	3,073	3,086	3,006
35	359.00	ROADS AND TRAILS	1,402	1,409	1,415	1,422	1,429	1,435	1,442	1,448	1,455	1,462	1,468	1,475	1,482	1,442
36																
37		TOTAL TRANSMISSION PLANT	\$ 183,262	\$ 183,731	\$ 184,592	\$ 185,352	\$ 186,229	\$ 187,146	\$ 187,889	\$ 188,508	\$ 189,286	\$ 189,672	\$ 190,571	\$ 191,607	\$ 191,623	\$ 187,636
38																

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 13004D-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1		DISTRIBUTION PLANT														
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	361.00	STRUCTURES & IMPROVEMENTS	821	572	548	525	500	472	440	409	383	354	327	304	264	440
4	362.00	STATION EQUIPMENT	50,433	50,299	50,414	50,535	50,642	50,716	50,754	50,800	50,894	50,965	51,046	51,181	51,137	50,755
5	364.00	POLES, TOWERS & FIXTURES	134,983	135,225	135,768	136,319	136,856	137,356	137,819	138,287	138,814	139,313	139,825	140,405	140,773	137,826
6	365.00	OVERHEAD CONDUCTORS & DEVICES	108,077	108,404	108,856	109,311	109,760	110,192	110,606	111,024	111,467	111,898	112,334	112,798	113,172	110,608
7	366.01	UNDERGROUND CONDUIT	41,923	42,078	42,282	42,488	42,692	42,890	43,084	43,275	43,477	43,673	43,871	44,080	44,254	43,082
8	367.01	UNDERGROUND CONDUCTORS & DEVICES	56,720	56,598	56,801	57,012	57,209	57,384	57,482	57,600	57,782	57,931	58,095	58,331	58,337	57,482
9	368.00	LINE TRANSFORMERS	203,747	203,513	204,181	204,870	205,516	206,042	206,441	206,873	207,486	208,020	208,590	209,363	209,488	206,472
10	369.01	OVERHEAD SERVICES	43,005	43,111	43,267	43,424	43,578	43,724	43,860	44,001	44,152	44,300	44,449	44,609	44,731	43,862
11	369.02	UNDERGROUND SERVICE	42,192	42,295	42,473	42,653	42,828	42,994	43,149	43,306	43,478	43,643	43,811	43,985	44,126	43,149
12	370.00	METERS	23,925	23,865	24,033	24,207	24,371	24,506	24,607	24,721	24,882	25,024	25,176	25,381	25,424	24,625
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	75,036	75,412	75,962	76,516	77,060	77,579	78,065	78,588	79,107	79,633	80,164	80,735	81,177	78,078
14																
15		TOTAL DISTRIBUTION PLANT	\$ 780,862	\$ 781,373	\$ 784,587	\$ 787,880	\$ 791,013	\$ 793,834	\$ 796,308	\$ 798,864	\$ 801,921	\$ 804,755	\$ 807,686	\$ 811,183	\$ 812,883	\$ 796,379
16																
17		GENERAL PLANT														
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 41,427	\$ 40,214	\$ 39,962	\$ 39,914	\$ 39,862	\$ 39,823	\$ 38,228	\$ 37,995	\$ 37,613	\$ 37,346	\$ 37,183	\$ 36,717	\$ 34,826	\$ 38,547
19	391.01	OFFICE FURNITURE & EQUIPMENT	2,756	2,775	2,828	2,870	2,914	2,967	3,020	3,073	3,115	3,075	3,137	3,193	3,251	2,998
20	391.02	COMPUTER EQUIPMENT	8,958	9,285	9,634	9,986	10,339	10,695	11,054	11,430	11,809	12,199	12,611	13,037	13,473	11,116
21	391.03	DATA HANDLING EQUIPMENT	43	74	85	70	68	61	63	65	54	51	42	(8)	(12)	51
22	391.04	COMPUTER HARDWARE MAINFRAME	2,316	2,380	2,444	2,508	2,572	2,635	2,699	2,763	2,827	2,891	2,955	3,019	3,082	2,699
23	392.02	LIGHT TRUCKS	2,287	2,308	2,328	2,349	2,369	2,390	2,410	2,431	2,451	2,472	2,492	2,513	2,533	2,410
24	392.03	HEAVY TRUCKS	11,129	11,216	11,280	11,344	11,383	11,447	11,541	11,605	11,682	11,748	11,795	11,858	11,918	11,534
25	392.04	MEDIUM TRUCKS	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)
26	392.12	LIGHT TRUCKS - ENERGY SUPPLY	372	379	386	394	401	408	415	422	429	437	444	451	458	415
27	392.13	HEAVY TRUCKS - ENERGY SUPPLY	(18)	(2,972)	(2,970)	(2,968)	(2,966)	(2,963)	(2,961)	(2,959)	(2,957)	(2,954)	(2,952)	(2,950)	(2,948)	(2,734)
28	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	118	118	118	118	118	118	118	118	118	118	118	118	118	118
29	393.00	STORES EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	5,781	5,563	5,679	5,787	5,854	5,957	5,913	5,961	6,019	6,053	6,054	6,150	6,196	5,920
31	395.00	LABORATORY EQUIPMENT	9	10	10	11	12	12	13	13	14	15	15	16	16	13
32	396.00	POWER OPERATED EQUIPMENT	3	3	4	4	4	4	4	4	4	4	4	4	5	4
33	397.00	COMMUNICATION EQUIPMENT	6,598	5,501	5,540	5,627	5,670	5,594	6,316	7,019	7,051	6,902	6,800	6,907	6,713	6,326
34	397.01	ENERGY MANAGEMENT SYSTEM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	397.25	COMMUNICATION EQUIPMENT- FIBER	16,169	16,096	16,158	16,204	16,171	16,180	15,958	15,970	16,029	16,000	16,033	16,020	16,005	16,077
36	398.00	MISCELLANEOUS EQUIPMENT	184	190	195	200	205	211	216	221	226	231	237	242	247	216
37																
38		TOTAL GENERAL PLANT	\$ 98,081	\$ 93,087	\$ 93,629	\$ 94,363	\$ 94,923	\$ 95,485	\$ 94,954	\$ 96,079	\$ 96,433	\$ 96,533	\$ 96,913	\$ 97,234	\$ 95,829	\$ 95,657
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2012	(2) 1/2013	(3) 2/2013	(4) 3/2013	(5) 4/2013	(6) 5/2013	(7) 6/2013	(8) 7/2013	(9) 8/2013	(10) 9/2013	(11) 10/2013	(12) 11/2013	(13) 12/2013	(14) 13-Month Average
1																
2		TOTAL DEPRECIABLE RESERVE	\$ 2,275,661	\$ 2,269,999	\$ 2,282,523	\$ 2,293,341	\$ 2,305,671	\$ 2,303,211	\$ 2,313,969	\$ 2,328,398	\$ 2,335,454	\$ 2,348,999	\$ 2,361,834	\$ 2,377,032	\$ 2,384,006	\$ 2,321,546
3																
4		NON-DEPRECIABLE PROPERTY														
5	310.00	LAND-PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	340.00	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	389.00	LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10																
11		TOTAL NON-DEPRECIABLES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12																
13																
14		MISCELLANEOUS INTANGIBLES														
15	303.00	SOFTWARE 5 YR	\$ 25,706	\$ 25,754	\$ 26,546	\$ 27,342	\$ 27,660	\$ 28,457	\$ 29,256	\$ 28,121	\$ 28,910	\$ 29,421	\$ 30,209	\$ 30,998	\$ 31,793	\$ 28,475
16	303.01	SOFTWARE 5 YR	837	975	1,114	1,252	1,390	1,529	1,667	1,805	1,944	2,082	2,220	2,359	2,497	1,667
17	303.02	ASSET RETIREMENT COSTS	757	761	765	768	772	776	780	783	787	791	794	796	802	780
18																
19		TOTAL MISCELLANEOUS INTANGIBLES	\$ 27,300	\$ 27,490	\$ 28,424	\$ 29,362	\$ 29,823	\$ 30,761	\$ 31,703	\$ 30,710	\$ 31,641	\$ 32,294	\$ 33,223	\$ 34,155	\$ 35,093	\$ 30,921
20																
21		TOTAL ELECTRIC PLANT RESERVE	\$ 2,302,961	\$ 2,297,489	\$ 2,310,947	\$ 2,322,703	\$ 2,335,494	\$ 2,333,972	\$ 2,345,672	\$ 2,359,108	\$ 2,367,095	\$ 2,381,293	\$ 2,395,058	\$ 2,411,187	\$ 2,419,098	\$ 2,352,467
22																
23																
24	114.01	OUC ACQUISITION ADJ	\$ 3,612	\$ 3,628	\$ 3,643	\$ 3,659	\$ 3,674	\$ 3,690	\$ 3,705	\$ 3,720	\$ 3,736	\$ 3,751	\$ 3,767	\$ 3,782	\$ 3,798	\$ 3,705
25	114.02	FPL ACQUISITION ADJ	381	384	388	391	395	398	402	405	409	412	416	419	423	402
26	114.03	UNION HALL ACQUISITION ADJ	30	31	32	32	33	34	35	35	36	37	38	39	39	35
27		TOTAL DEPRECIABLE PLT BALANCE	\$ 4,023	\$ 4,043	\$ 4,063	\$ 4,082	\$ 4,102	\$ 4,122	\$ 4,142	\$ 4,161	\$ 4,181	\$ 4,201	\$ 4,221	\$ 4,240	\$ 4,260	\$ 4,142
28																
29		FOSSIL DISMANTLING														
30	108[03.50-56	FOSSIL DISMANTLING - STEAM	82,716	82,598	82,480	82,363	82,245	82,127	82,010	81,892	81,774	81,657	81,539	81,421	81,304	82,010
31	108[03]	FOSSIL DISMANTLING - OTHER	17,176	17,184	17,192	17,200	17,208	17,216	17,225	17,233	17,241	17,249	17,257	17,266	17,274	17,225
32		TOTAL FOSSIL DISMANTLING	\$ 99,891	\$ 99,782	\$ 99,672	\$ 99,563	\$ 99,453	\$ 99,344	\$ 99,234	\$ 99,125	\$ 99,015	\$ 98,906	\$ 98,796	\$ 98,687	\$ 98,577	\$ 99,234
33																
34																
35			\$ 2,406,876	\$ 2,401,314	\$ 2,414,682	\$ 2,426,348	\$ 2,439,049	\$ 2,437,438	\$ 2,449,048	\$ 2,462,394	\$ 2,470,292	\$ 2,484,399	\$ 2,498,075	\$ 2,514,114	\$ 2,521,936	\$ 2,455,843
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provides the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	\$ 30,291	\$ 30,476	\$ 30,677	\$ 30,728	\$ 33,673	\$ 33,902	\$ 33,938	\$ 34,276	\$ 34,534	\$ 34,636	\$ 34,975	\$ 35,281	\$ 35,314	\$ 33,285
5	312.40	Boiler Plant Equipment	33,943	33,784	33,219	33,286	28,603	28,760	28,975	29,389	28,502	28,721	29,301	29,607	29,551	30,434
6	314.40	Turbogenerator Units	2,382	2,398	2,306	2,345	3,261	3,281	3,297	3,323	3,330	3,360	3,397	3,414	3,423	3,040
7	315.40	Accessory Electric Equipment	12,429	12,487	12,536	12,594	10,919	10,589	10,693	10,797	10,880	10,989	11,084	11,199	11,313	11,424
8	316.40	Misc. Power Plant Equipment	3,194	3,216	3,241	3,265	3,212	3,250	3,292	3,052	3,071	3,135	3,131	3,178	3,193	3,187
9		TOTAL BIG BEND COMMON	82,238	82,361	81,979	82,218	79,668	79,782	80,195	80,836	80,318	80,840	81,887	82,678	82,795	81,369
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	5,825	5,661	5,697	5,733	4,176	4,189	4,202	4,215	4,228	4,241	4,254	4,267	4,245	4,672
13	312.41	Boiler Plant Equipment	15,945	16,342	17,216	17,607	19,944	20,212	20,446	20,704	21,040	21,290	21,460	21,701	21,970	19,683
14	314.41	Turbogenerator Units	13,425	13,487	13,644	13,709	12,879	12,928	13,022	13,091	13,186	13,287	13,379	13,439	13,518	13,306
15	315.41	Accessory Electric Equipment	6,517	6,580	6,057	6,119	4,711	4,753	4,797	4,843	4,889	4,934	4,980	5,020	5,066	5,328
16	316.41	Misc. Power Plant Equipment	373	375	377	379	367	370	372	375	377	380	382	385	388	377
17		TOTAL BIG BEND UNIT 1	41,885	42,425	42,991	43,548	42,077	42,451	42,840	43,228	43,719	44,133	44,455	44,812	45,186	43,365
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	5,292	5,336	5,380	5,424	3,892	3,905	3,916	3,929	3,942	3,955	3,968	3,981	3,994	4,378
21	312.42	Boiler Plant Equipment	7,878	8,214	8,918	9,284	23,015	23,278	21,955	22,096	21,842	22,064	22,313	20,771	21,025	17,897
22	314.42	Turbogenerator Units	9,683	9,776	9,998	10,097	17,824	17,947	18,285	18,456	18,601	18,555	18,713	18,948	19,089	15,842
23	315.42	Accessory Electric Equipment	6,127	6,188	6,248	6,308	5,065	5,097	5,133	5,177	5,221	5,265	5,309	5,353	5,397	5,530
24	316.42	Misc. Power Plant Equipment	483	486	488	491	343	345	346	347	349	350	351	353	354	391
25		TOTAL BIG BEND UNIT 2	29,463	29,999	31,032	31,603	50,139	50,570	49,615	50,007	49,954	50,189	50,654	49,406	49,860	44,038
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	10,934	10,971	11,007	11,044	8,495	8,518	8,541	8,564	8,586	8,609	8,632	8,655	8,678	9,326
29	312.43	Boiler Plant Equipment	48,874	49,282	50,053	50,402	50,042	50,457	50,335	50,729	51,118	51,495	51,910	52,283	52,577	50,734
30	314.43	Turbogenerator Units	22,239	22,296	22,485	22,519	17,533	17,645	17,792	17,904	18,015	18,123	18,154	18,266	18,371	19,332
31	315.43	Accessory Electric Equipment	12,831	12,909	12,988	13,066	12,551	12,622	12,693	12,765	12,805	12,872	12,929	13,000	13,072	12,854
32	316.43	Misc. Power Plant Equipment	836	641	628	634	547	551	555	559	562	566	570	574	577	585
33		TOTAL BIG BEND UNIT 3	95,515	96,079	97,142	97,664	89,169	89,793	89,915	90,520	91,087	91,665	92,195	92,777	93,274	92,630
34																
35																
36																
37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-9

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		BIG BEND UNIT 4														
2	311.44	Structures and Improvements	32,039	32,132	32,225	32,038	26,703	26,768	26,862	26,955	27,049	27,143	27,190	27,284	27,378	28,597
3	312.44	Boiler Plant Equipment	111,059	111,590	113,265	113,866	97,457	97,543	97,397	97,974	98,552	99,023	99,539	100,108	100,599	102,921
4	314.44	Turbogenerator Units	43,484	43,599	43,351	43,528	33,065	33,239	33,320	33,534	33,749	34,011	34,235	34,454	34,851	36,785
5	315.44	Accessory Electric Equipment	22,423	22,489	22,621	22,718	22,356	22,026	22,144	22,282	22,380	22,498	22,616	22,733	22,851	22,471
6	316.44	Misc. Power Plant Equipment	3,803	3,813	3,812	3,821	2,848	2,860	2,872	2,884	2,896	2,908	2,921	2,933	2,945	3,178
7		TOTAL BIG BEND UNIT 4	212,789	213,633	215,274	215,970	182,429	182,435	182,584	183,610	184,627	185,583	186,500	187,512	188,423	193,952
8																
9		BIG BEND UNIT 4 FGD														
10	311.45	Structures and Improvements	11,604	11,631	11,658	11,884	9,807	9,829	9,835	9,784	9,676	9,712	9,733	9,768	9,804	10,348
11	312.45	Boiler Plant Equipment	72,452	72,658	73,348	73,638	76,094	76,138	76,228	76,521	76,813	76,526	76,473	76,668	76,799	75,412
12	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	315.45	Accessory Electric Equipment	12,060	12,101	12,141	12,182	11,771	11,831	11,891	11,951	12,011	12,071	11,954	12,014	12,074	12,004
14	316.45	Misc. Power Plant Equipment	407	409	410	411	597	599	601	603	605	607	609	611	613	545
15		TOTAL BIG BEND UNIT 4 FGD	96,523	96,798	97,556	97,916	98,269	98,397	98,555	98,660	99,105	98,915	98,769	99,061	99,290	98,309
16																
17		BIG BEND UNIT 1 & 2 FGD														
18	311.46	Structures and Improvements	5,158	5,184	5,211	5,238	4,497	4,527	4,550	4,581	4,611	4,642	4,672	4,698	4,729	4,792
19	312.46	Boiler Plant Equipment	22,130	22,275	22,581	22,714	20,963	20,166	20,282	20,446	20,588	20,694	20,839	20,674	20,842	21,169
20	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	315.46	Accessory Electric Equipment	4,227	4,253	4,279	4,305	3,780	3,808	3,835	3,863	3,891	3,918	3,946	3,974	4,002	4,006
22	316.46	Misc. Power Plant Equipment	780	783	787	791	618	622	627	631	635	640	644	648	652	681
23		TOTAL BIG BEND UNIT 1 & 2 FGD	32,293	32,494	32,858	33,048	29,858	29,123	29,295	29,521	29,725	29,894	30,101	29,994	30,225	30,649
24																
25																
26																
27		BIG BEND UNIT 1 SCR														
28	311.51	Structures and Improvements	-	-	-	-	1,738	1,817	1,896	1,975	2,055	2,134	2,213	2,292	2,371	1,422
29	312.51	Boiler Plant Equipment	-	-	-	-	4,854	5,017	5,179	5,342	5,504	5,667	5,829	5,992	6,154	3,811
30	315.51	Accessory Electric Equipment	-	-	-	-	1,292	1,351	1,409	1,468	1,526	1,584	1,643	1,701	1,760	1,056
31	316.51	Misc. Power Plant Equipment	-	-	-	-	71	74	77	80	83	86	89	92	95	58
32		TOTAL BIG BEND UNIT 1 SCR	-	-	-	-	7,956	8,259	8,562	8,865	9,168	9,471	9,774	10,077	10,380	6,347
33																
34																
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36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1																
2		BIG BEND UNIT 2 SCR														
3	311.52	Structures and Improvements	-	-	-	-	2,499	2,573	2,646	2,720	2,793	2,867	2,940	3,014	3,087	1,934
4	312.52	Boiler Plant Equipment	-	-	-	-	5,649	5,813	5,978	6,143	6,307	6,472	6,637	6,802	6,966	4,367
5	315.52	Accessory Electric Equipment	-	-	-	-	1,864	1,919	1,973	2,027	2,082	2,136	2,191	2,245	2,299	1,441
6	316.52	Misc. Power Plant Equipment	-	-	-	-	100	102	105	108	111	114	117	120	123	77
7		TOTAL BIG BEND UNIT 2 SCR	-	-	-	-	10,112	10,407	10,703	10,998	11,294	11,590	11,885	12,181	12,476	7,819
8																
9		BIG BEND UNIT 3 SCR														
10	311.53	Structures and Improvements	-	-	-	-	2,573	2,629	2,685	2,741	2,797	2,853	2,909	2,965	3,021	1,936
11	312.53	Boiler Plant Equipment	-	-	-	-	6,302	6,445	6,587	6,730	6,873	7,016	7,159	7,302	7,445	4,758
12	315.53	Accessory Electric Equipment	-	-	-	-	2,088	2,133	2,179	2,225	2,270	2,316	2,362	2,407	2,453	1,572
13	316.53	Misc. Power Plant Equipment	-	-	-	-	108	111	113	115	118	120	122	125	127	82
14		TOTAL BIG BEND UNIT 3 SCR	-	-	-	-	11,071	11,318	11,564	11,811	12,058	12,305	12,552	12,799	13,046	8,348
15																
16		BIG BEND UNIT 4 SCR														
17	311.54	Structures and Improvements	-	-	-	-	1,953	1,997	2,031	2,064	2,098	2,132	2,166	2,199	2,233	1,453
18	312.54	Boiler Plant Equipment	-	-	-	-	6,021	6,125	6,230	6,334	6,439	6,543	6,648	6,752	6,857	4,458
19	315.54	Accessory Electric Equipment	-	-	-	-	2,014	2,049	2,083	2,118	2,153	2,187	2,222	2,256	2,291	1,490
20	316.54	Misc. Power Plant Equipment	-	-	-	-	109	110	112	114	116	118	120	122	124	80
21		TOTAL BIG BEND UNIT 4 SCR	-	-	-	-	10,107	10,282	10,457	10,631	10,806	10,981	11,155	11,330	11,505	7,481
22																
23	316.47	BIG BEND TOOLS AMORTIZATION	1,246	1,276	1,308	1,342	1,240	1,275	1,311	1,345	1,379	1,363	1,418	1,452	1,470	1,342
24																
25		TOTAL BIG BEND STATION	\$ 591,950	\$ 595,066	\$ 600,141	\$ 603,310	\$ 612,095	\$ 614,094	\$ 615,607	\$ 620,234	\$ 623,242	\$ 626,950	\$ 631,347	\$ 634,080	\$ 637,930	\$ 615,850
26																
27																
28																
29		TOTAL STEAM STATION	\$ 591,950	\$ 595,066	\$ 600,141	\$ 603,310	\$ 612,095	\$ 614,094	\$ 615,607	\$ 620,234	\$ 623,242	\$ 626,950	\$ 631,347	\$ 634,080	\$ 637,930	\$ 615,850
30		BIG BEND STATION	\$ 591,950	\$ 595,066	\$ 600,141	\$ 603,310	\$ 612,095	\$ 614,094	\$ 615,607	\$ 620,234	\$ 623,242	\$ 626,950	\$ 631,347	\$ 634,080	\$ 637,930	\$ 615,850
31																
32																
33		TOTAL STEAM PRODUCTION	\$ 591,950	\$ 595,066	\$ 600,141	\$ 603,310	\$ 612,095	\$ 614,094	\$ 615,607	\$ 620,234	\$ 623,242	\$ 626,950	\$ 631,347	\$ 634,080	\$ 637,930	\$ 615,850
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		BIG BEND STATION														
2		COMBUSTION TURBINE 1														
3	341.41	Structures and Improvements	\$ 24	\$ 24	\$ 24	\$ 24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	7
4	342.41	Fuel Holders, Producers and Accessories	(18)	(18)	(18)	(18)	(0)	(232)	(232)	(232)	(232)	(232)	(232)	(232)	0	(130)
5	343.41	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	0
6	345.41	Accessory Electric Equipment	(20)	(20)	(20)	(20)	-	-	-	-	-	-	-	-	-	(8)
7	346.41	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	0
8		TOTAL COMBUSTION TURBINE 1	(13)	(13)	(13)	(13)	(0)	(232)	(232)	(232)	(232)	(232)	(232)	(232)	0	(129)
9																
10		COMBUSTION TURBINE 2 & 3														
11	341.42	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	343.42	Generators	0	0	0	0	-	-	-	-	-	-	-	-	-	0
14	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		TOTAL COMBUSTION TURBINE 2 & 3	0	0	0	0	-	-	-	-	-	-	-	-	-	0
17																
18		COMBUSTION TURBINE 4														
19	341.44	Structures and Improvements	106	118	130	142	(118)	(111)	(104)	(96)	(89)	(82)	(75)	(68)	(61)	(24)
20	342.44	Fuel Holders, Producers and Accessories	74	83	91	99	75	82	89	96	103	109	116	122	129	98
21	343.44	Generators	3,410	3,478	3,546	3,615	3,683	3,739	3,803	3,863	3,927	3,984	4,044	4,101	4,163	3,797
22	345.44	Accessory Electric Equipment	484	537	590	643	698	747	797	846	896	945	995	1,045	1,094	794
23	346.44	Misc. Power Plant Equipment	16	17	19	21	22	24	25	27	29	30	32	33	32	25
24		TOTAL COMBUSTION TURBINE 4	4,090	4,233	4,377	4,520	4,360	4,482	4,611	4,736	4,865	4,987	5,111	5,233	5,356	4,689
25																
26		TOTAL BIG BEND STATION	\$ 4,077	\$ 4,220	\$ 4,364	\$ 4,507	\$ 4,360	\$ 4,250	\$ 4,379	\$ 4,504	\$ 4,633	\$ 4,755	\$ 4,879	\$ 5,001	\$ 5,356	\$ 4,560
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36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		PHILLIPS STATION														
2	341.28	Structures and Improvements	\$ 9,749	\$ 9,776	\$ 9,803	\$ 9,830	\$ 9,482	\$ 9,508	\$ 9,482	\$ 9,482	\$ 9,483	\$ 9,484	\$ 9,484	\$ 9,485	\$ 9,482	\$ 9,579
3	342.28	Fuel Holders, Producers and Accessories	24,236	24,295	24,353	24,412	23,436	23,494	23,436	23,437	23,438	23,440	23,441	23,442	23,436	23,715
4	343.28	Generators	20,389	20,454	20,518	20,582	20,871	20,935	20,871	20,872	20,873	20,874	20,874	20,875	20,871	20,758
5	345.28	Accessory Electric Equipment	6,136	6,153	6,170	6,187	5,887	5,905	5,887	5,888	5,888	5,889	5,889	5,889	5,890	5,887
6	346.28	Misc. Power Plant Equipment	653	655	657	660	653	655	653	653	653	653	653	653	653	654
7																
8		TOTAL PHILLIPS STATION	\$ 61,163	\$ 61,332	\$ 61,502	\$ 61,871	\$ 60,329	\$ 60,498	\$ 60,329	\$ 60,332	\$ 60,335	\$ 60,339	\$ 60,342	\$ 60,345	\$ 60,329	\$ 60,680
9																
10																
11		POLK POWER COMMON														
12	341.80	Structures and Improvements	\$ 23,814	\$ 23,940	\$ 24,065	\$ 24,190	\$ 21,486	\$ 21,606	\$ 21,692	\$ 21,811	\$ 21,931	\$ 22,050	\$ 22,169	\$ 22,288	\$ 22,408	\$ 22,573
13	342.80	Fuel Holders, Producers and Accessories	819	852	882	871	1,658	1,876	1,712	1,727	1,742	1,755	1,769	1,783	1,797	1,463
14	343.80	Generators	1,077	1,091	1,095	1,099	764	769	782	788	791	794	798	802	806	881
15	345.80	Accessory Electric Equipment	773	777	782	786	647	652	658	664	670	676	682	687	693	704
16	346.80	Misc. Power Plant Equipment	364	367	369	371	260	263	265	267	270	272	275	277	280	300
17		TOTAL POLK POWER COMMON	26,848	27,026	27,172	27,319	24,816	24,966	25,110	25,256	25,403	25,547	25,693	25,837	25,983	25,921
18																
19		POLK POWER UNIT 1														
20	341.81	Structures and Improvements	13,266	13,368	13,465	13,564	16,842	16,941	15,870	15,968	16,065	16,163	16,261	16,359	16,456	15,430
21	342.81	Fuel Holders, Producers and Accessories	91,607	91,510	91,905	92,429	101,320	102,030	101,258	101,849	102,430	102,877	103,505	104,060	104,695	99,344
22	343.81	Generators	67,192	67,859	68,398	69,077	64,670	65,174	65,576	66,069	66,545	66,974	67,430	67,869	68,329	67,012
23	345.81	Accessory Electric Equipment	28,782	28,849	28,998	29,150	27,788	27,949	28,097	28,258	28,420	28,581	28,742	28,904	29,065	28,583
24	346.81	Misc. Power Plant Equipment	751	766	780	795	1,948	1,959	1,908	1,921	1,935	1,948	1,961	1,974	1,968	1,587
25		TOTAL POLK POWER UNIT 1	201,598	202,350	203,545	205,015	212,566	214,053	212,709	214,066	215,394	216,543	217,699	219,185	220,533	211,957
26																
27		POLK POWER UNIT 2														
28	341.82	Structures and Improvements	642	647	652	658	658	661	666	671	676	681	685	690	695	688
29	342.82	Fuel Holders, Producers and Accessories	376	379	382	385	368	372	375	378	382	385	388	391	394	381
30	343.82	Generators	17,036	17,212	17,387	17,563	11,721	11,828	11,929	12,027	12,129	12,221	12,318	12,410	12,507	13,714
31	345.82	Accessory Electric Equipment	5,290	5,330	5,370	5,411	5,203	5,242	5,280	5,319	5,358	5,396	5,435	5,474	5,512	5,356
32	346.82	Misc. Power Plant Equipment	55	56	58	57	71	72	72	73	73	74	74	75	75	68
33		TOTAL POLK POWER UNIT 2	23,400	23,624	23,848	24,072	18,020	18,174	18,323	18,468	18,618	18,757	18,900	19,040	19,184	20,187
34																
35																
36																
37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		POLK POWER UNIT 3														
2	341.83	Structures and Improvements	2,442	2,464	2,487	2,509	2,570	2,592	2,615	2,637	2,659	2,682	2,704	2,727	2,749	2,803
3	342.83	Fuel Holders, Producers and Accessories	354	357	360	363	324	327	330	332	335	338	340	343	345	342
4	343.83	Generators	16,436	16,657	18,877	17,098	15,918	16,089	16,253	16,411	16,575	16,724	16,879	17,029	17,186	16,626
5	345.83	Accessory Electric Equipment	2,798	2,820	2,843	2,866	2,525	2,547	2,570	2,593	2,615	2,638	2,661	2,684	2,706	2,682
6	346.83	Misc. Power Plant Equipment	104	105	106	107	125	127	128	129	130	131	132	133	134	122
7		TOTAL POLK POWER UNIT 3	22,134	22,404	22,673	22,943	21,482	21,682	21,895	22,102	22,315	22,512	22,717	22,915	23,121	22,375
8																
9		POLK POWER UNIT 4														
10	341.84	Structures and Improvements	851	871	891	911	658	669	681	692	703	714	725	736	748	758
11	342.84	Fuel Holders, Producers and Accessories	330	339	347	355	348	355	361	363	375	380	385	390	396	287
12	343.84	Generators	4,405	4,484	4,564	4,644	4,005	4,085	4,161	4,238	4,315	4,383	4,455	4,524	4,597	4,374
13	345.84	Accessory Electric Equipment	792	810	829	847	945	962	978	995	1,011	1,028	1,044	1,061	1,078	952
14	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		TOTAL POLK POWER UNIT 4	6,378	6,504	6,630	6,757	5,966	6,071	6,181	6,288	6,204	6,305	6,410	6,512	6,618	6,370
16																
17		POLK POWER UNIT 5														
18	341.85	Structures and Improvements	804	824	844	864	659	671	682	693	704	715	727	738	749	744
19	342.85	Fuel Holders, Producers and Accessories	245	253	260	268	288	138	143	149	155	160	165	170	176	198
20	343.85	Generators	4,726	4,800	4,875	4,949	3,865	3,943	4,010	4,075	4,142	4,203	4,266	4,327	4,391	4,352
21	345.85	Accessory Electric Equipment	730	748	766	784	935	952	968	984	1,001	1,017	1,033	1,050	1,066	926
22	346.85	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		TOTAL POLK POWER UNIT 5	6,505	6,625	6,745	6,865	5,746	5,703	5,804	5,901	6,002	6,095	6,191	6,284	6,381	6,219
24																
25	346.87	POLK POWER TOOLS AMORTIZATION	572	585	600	614	533	547	552	567	582	552	566	581	553	570
26																
27		TOTAL POLK POWER STATION	\$ 287,437	\$ 289,118	\$ 291,213	\$ 293,584	\$ 289,098	\$ 291,197	\$ 290,574	\$ 292,647	\$ 294,517	\$ 296,311	\$ 298,377	\$ 300,334	\$ 302,374	\$ 293,598
28																
29																
30		BAYSIDE POWER STATION COMMON														
31	341.30	Structures and Improvements	\$ 18,977	\$ 19,111	\$ 19,184	\$ 19,319	\$ 19,288	\$ 19,401	\$ 19,528	\$ 19,661	\$ 19,794	\$ 19,926	\$ 20,061	\$ 20,194	\$ 20,328	\$ 19,597
32	342.30	Fuel Holders, Producers and Accessories	5,186	5,223	5,265	5,309	5,167	5,211	5,252	5,289	5,331	5,365	5,403	5,438	5,475	5,301
33	343.30	Generators	4,461	4,544	4,597	4,682	5,218	5,314	5,405	5,487	5,580	5,658	5,744	5,824	5,910	5,264
34	345.30	Accessory Electric Equipment	5,281	5,352	5,423	5,255	4,933	5,001	5,070	5,144	5,218	5,292	5,366	5,391	5,485	5,245
35	346.30	Misc. Power Plant Equipment	3,659	3,685	3,680	3,707	3,104	3,136	3,167	3,199	3,230	3,262	3,290	3,321	3,353	3,369
36		TOTAL BAYSIDE POWER STATION COMMON	37,584	37,916	38,150	38,271	37,690	38,064	38,422	38,780	39,153	39,505	39,865	40,169	40,531	38,775
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			12/2011	1/2012	2/2012	3/2012	4/2012	5/2012	6/2012	7/2012	8/2012	9/2012	10/2012	11/2012	12/2012	13-Month Average
1		BAYSIDE POWER STATION UNIT 1														
2	341.31	Structures and Improvements	6,423	6,465	6,507	6,549	5,478	5,524	5,570	5,616	5,661	5,707	5,753	5,799	5,845	5,915
3	342.31	Fuel Holders, Producers and Accessories	17,906	18,085	20,990	21,317	20,236	20,430	20,613	20,783	20,965	21,120	21,286	21,432	21,596	20,520
4	343.31	Generators	49,474	50,227	45,443	45,397	57,887	58,514	59,296	60,054	60,846	61,557	62,303	31,972	32,609	51,952
5	345.31	Accessory Electric Equipment	10,162	10,249	10,326	10,413	9,764	9,851	9,938	10,025	10,113	10,200	10,287	10,374	10,462	10,166
6	346.31	Misc. Power Plant Equipment	426	428	431	434	357	360	363	366	368	371	374	377	380	387
7		TOTAL BAYSIDE POWER STATION UNIT 1	84,391	85,455	83,697	84,111	93,522	94,678	95,779	96,843	97,953	98,955	100,004	69,955	70,891	88,941
8																
9		BAYSIDE POWER STATION UNIT 2														
10	341.32	Structures and Improvements	6,755	6,805	6,855	6,899	5,589	5,653	5,707	5,761	5,816	5,870	5,924	5,978	6,033	6,127
11	342.32	Fuel Holders, Producers and Accessories	21,699	21,890	21,856	22,025	20,725	20,982	21,218	21,439	21,676	21,774	22,034	22,244	22,268	21,679
12	343.32	Generators	58,981	59,703	59,815	60,485	64,670	65,583	66,504	67,382	68,303	69,149	70,135	35,226	36,100	60,157
13	345.32	Accessory Electric Equipment	10,528	10,633	10,738	10,842	10,436	10,541	10,646	10,764	10,881	10,999	11,117	11,235	11,352	10,824
14	346.32	Misc. Power Plant Equipment	479	483	486	489	388	391	395	398	402	405	409	413	416	427
15		TOTAL BAYSIDE POWER STATION UNIT 2	98,443	99,514	99,750	100,740	101,817	103,150	104,470	105,745	107,078	108,197	109,619	75,096	76,170	99,215
16																
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
18	341.33	Structures and Improvements	18	20	22	24	(158)	(157)	(155)	(154)	(153)	(151)	(150)	(149)	(147)	(99)
19	342.33	Fuel Holders, Producers and Accessories	83	95	107	118	98	108	118	128	138	147	156	165	174	126
20	343.33	Generators	2,352	2,407	2,461	2,515	2,457	2,510	2,560	2,608	2,659	2,704	2,751	2,797	2,845	2,587
21	345.33	Accessory Electric Equipment	434	477	521	564	590	630	670	711	751	791	832	872	913	673
22	346.33	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	2,887	2,999	3,110	3,221	2,986	3,091	3,193	3,293	3,395	3,491	3,589	3,685	3,785	3,287
24																
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
26	341.34	Structures and Improvements	8	9	10	11	(171)	(170)	(170)	(169)	(169)	(168)	(168)	(167)	(167)	(114)
27	342.34	Fuel Holders, Producers and Accessories	115	126	138	150	129	139	149	158	168	176	185	194	203	156
28	343.34	Generators	2,352	2,406	2,460	2,514	2,501	2,554	2,604	2,653	2,703	2,748	2,796	2,841	2,889	2,617
29	345.34	Accessory Electric Equipment	142	156	170	184	189	202	215	228	242	255	268	281	294	217
30	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	2,617	2,697	2,778	2,859	2,648	2,725	2,798	2,869	2,943	3,011	3,081	3,149	3,219	2,876
32																
33																
34																
35																
36																
37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
2	341.35	Structures and Improvements	16	18	19	20	(317)	(317)	(316)	(315)	(314)	(313)	(313)	(312)	(311)	(212)
3	342.35	Fuel Holders, Producers and Accessories	68	75	82	89	28	34	40	46	52	57	63	68	74	60
4	343.35	Generators	3,746	3,810	3,875	3,939	3,675	3,738	3,798	3,855	3,916	3,969	4,026	4,079	4,136	3,890
5	345.35	Accessory Electric Equipment	369	406	442	478	439	472	506	540	574	607	641	675	709	528
6	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5	4,200	4,309	4,416	4,527	3,825	3,928	4,029	4,126	4,227	4,321	4,417	4,511	4,608	4,265
8																
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6														
10	341.36	Structures and Improvements	95	104	114	123	(219)	(214)	(208)	(202)	(196)	(191)	(185)	(179)	(174)	(103)
11	342.36	Fuel Holders, Producers and Accessories	51	57	58	63	2	6	10	15	19	23	27	31	35	30
12	343.36	Generators	3,721	3,783	3,845	3,906	3,639	3,700	3,757	3,812	3,870	3,921	3,976	4,027	4,082	3,849
13	345.36	Accessory Electric Equipment	519	570	622	673	644	692	739	787	835	882	930	978	1,026	761
14	346.36	Misc. Power Plant Equipment	0	0	1	1	1	1	1	1	1	1	1	1	1	1
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6	4,386	4,514	4,638	4,766	4,066	4,184	4,299	4,412	4,528	4,637	4,749	4,858	4,970	4,539
16																
17		TOTAL BAYSIDE POWER STATION	\$ 234,488	\$ 237,404	\$ 236,541	\$ 238,486	\$ 246,553	\$ 249,821	\$ 252,992	\$ 256,069	\$ 259,278	\$ 262,116	\$ 265,324	\$ 201,423	\$ 204,175	\$ 241,898
18																
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 3,078	\$ 3,103	\$ 3,127	\$ 3,151	\$ 3,306	\$ 3,330	\$ 3,353	\$ 3,376	\$ 3,400	\$ 3,423	\$ 3,446	\$ 3,469	\$ 3,493	\$ 3,312
20																
21		TOTAL OTHER PRODUCTION	\$ 590,243	\$ 595,177	\$ 596,747	\$ 601,409	\$ 603,646	\$ 609,095	\$ 611,626	\$ 616,928	\$ 622,163	\$ 626,943	\$ 632,369	\$ 570,573	\$ 575,726	\$ 604,050
22																
23		TOTAL PRODUCTION PLANT	\$ 1,182,193	\$ 1,190,243	\$ 1,196,888	\$ 1,204,719	\$ 1,215,741	\$ 1,223,190	\$ 1,227,233	\$ 1,237,162	\$ 1,245,405	\$ 1,253,893	\$ 1,263,715	\$ 1,204,653	\$ 1,213,656	\$ 1,219,899
24																
25		TRANSMISSION PLANT														
26	350.01	LAND RIGHTS	\$ 3,825	\$ 3,843	\$ 3,862	\$ 3,882	\$ 3,110	\$ 3,122	\$ 3,133	\$ 3,145	\$ 3,156	\$ 3,163	\$ 3,194	\$ 3,206	\$ 3,218	\$ 3,375
27	352.00	STRUCTURES & IMPROVEMENTS	893	901	909	917	947	953	959	965	970	959	966	971	977	945
28	353.00	STATION EQUIPMENT	62,919	62,859	63,333	63,918	61,915	62,251	62,530	62,921	63,293	63,716	64,211	65,301	65,712	63,452
29	354.00	TOWERS & FIXTURES	4,015	4,023	4,031	4,040	3,841	3,849	3,857	3,865	3,873	3,881	3,889	3,897	3,905	3,920
30	355.00	POLES & FIXTURES	53,606	54,015	54,416	54,847	60,600	61,013	61,380	61,727	61,861	62,257	62,651	62,551	63,108	59,539
31	356.00	OVERHEAD CONDUCTORS & DEVICES	40,231	40,379	40,567	40,759	38,292	38,465	38,530	38,748	39,054	39,134	39,165	39,360	39,593	39,406
32	356.01	CLEARING RIGHTS-OF-WAY	1,358	1,361	1,365	1,368	1,288	1,291	1,295	1,298	1,302	1,305	1,309	1,312	1,316	1,321
33	357.00	UNDERGROUND CONDUIT	1,592	1,596	1,598	1,604	1,062	1,068	1,069	1,073	1,078	1,083	1,088	1,102	1,107	1,240
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,839	2,851	2,859	2,875	2,813	2,823	2,832	2,843	2,857	2,870	2,882	2,912	2,925	2,860
35	359.00	ROADS AND TRAILS	1,446	1,454	1,463	1,472	1,349	1,356	1,363	1,369	1,376	1,383	1,389	1,395	1,402	1,401
36																
37		TOTAL TRANSMISSION PLANT	\$ 172,724	\$ 173,282	\$ 174,402	\$ 175,682	\$ 175,218	\$ 176,189	\$ 176,927	\$ 177,954	\$ 178,821	\$ 179,770	\$ 180,744	\$ 182,007	\$ 183,262	\$ 177,460
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1		DISTRIBUTION PLANT														
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	361.00	STRUCTURES & IMPROVEMENTS	717	722	726	731	541	544	548	552	556	560	613	617	621	619
4	362.00	STATION EQUIPMENT	55,353	55,001	55,060	55,285	47,525	47,811	48,213	48,570	48,810	48,977	49,326	49,673	50,433	50,772
5	364.00	POLES, TOWERS & FIXTURES	115,522	116,153	116,758	117,323	133,092	133,626	134,136	134,881	135,614	135,113	135,364	135,543	134,963	129,065
6	365.00	OVERHEAD CONDUCTORS & DEVICES	124,878	125,376	125,840	126,301	104,226	104,694	105,131	105,710	106,191	106,459	106,903	107,335	108,077	112,066
7	366.01	UNDERGROUND CONDUIT	44,658	44,870	45,058	45,232	39,994	40,161	40,322	40,561	40,766	40,993	41,194	41,392	41,923	42,086
8	367.01	UNDERGROUND CONDUCTORS & DEVICES	61,501	61,728	62,050	62,306	54,477	54,793	55,061	55,432	55,766	55,959	56,974	56,192	56,720	57,535
9	368.00	LINE TRANSFORMERS	167,009	167,419	168,019	168,619	200,789	201,564	202,175	202,861	203,732	203,204	203,866	204,337	203,747	192,103
10	369.01	OVERHEAD SERVICES	30,877	31,041	31,184	31,316	41,516	41,690	41,851	42,063	42,252	42,403	42,592	42,753	43,005	38,611
11	369.02	UNDERGROUND SERVICE	49,227	49,495	49,749	49,994	40,051	40,263	40,468	40,732	40,970	41,236	41,473	41,708	42,192	43,658
12	370.00	METERS	2,957	2,988	2,742	3,076	20,507	20,899	21,286	21,709	22,117	22,542	22,948	23,352	23,925	16,189
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	89,081	89,667	90,118	90,664	70,691	71,282	71,805	72,511	73,153	73,732	74,257	74,782	75,036	78,212
14																
15		TOTAL DISTRIBUTION PLANT	\$ 741,779	\$ 743,870	\$ 747,304	\$ 750,947	\$ 753,409	\$ 757,309	\$ 760,996	\$ 765,582	\$ 769,926	\$ 771,178	\$ 774,511	\$ 777,684	\$ 780,862	\$ 781,158
16																
17		GENERAL PLANT														
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 40,529	\$ 40,763	\$ 40,763	\$ 40,966	\$ 40,877	\$ 40,953	\$ 41,109	\$ 40,736	\$ 40,877	\$ 41,019	\$ 41,127	\$ 41,270	\$ 41,427	\$ 40,955
19	391.01	OFFICE FURNITURE & EQUIPMENT	2,216	2,269	2,322	2,375	2,389	2,442	2,460	2,513	2,566	2,610	2,663	2,715	2,756	2,484
20	391.02	COMPUTER EQUIPMENT	7,929	8,234	8,542	8,849	8,856	9,148	7,107	7,377	7,648	7,871	8,152	8,440	8,958	8,239
21	391.03	DATA HANDLING EQUIPMENT	280	282	285	286	134	136	113	114	116	100	101	102	43	161
22	391.04	COMPUTER HARDWARE MAINFRAME	2,013	2,078	2,144	2,266	2,338	2,408	1,952	2,015	2,079	2,142	2,205	2,268	2,316	2,171
23	392.02	LIGHT TRUCKS	3,783	3,719	3,638	3,895	2,519	2,559	2,367	2,365	2,390	2,350	2,357	2,374	2,287	2,831
24	392.03	HEAVY TRUCKS	10,484	10,047	10,148	10,228	11,058	11,177	10,842	10,867	11,012	11,028	11,047	11,100	11,129	10,782
25	392.04	MEDIUM TRUCKS	54	55	(0)	(0)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(28)
26	392.12	LIGHT TRUCKS - ENERGY SUPPLY	240	176	187	197	364	355	366	372	387	354	357	363	372	315
27	392.13	HEAVY TRUCKS - ENERGY SUPPLY	347	57	(8)	(6)	(10)	(32)	(30)	(27)	(23)	(22)	(20)	(19)	(18)	14
28	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	(89)	(68)	-	-	118	118	118	118	118	118	118	118	118	71
29	393.00	STORES EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	0
30	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	5,204	5,311	5,426	5,542	5,063	5,225	5,318	5,435	5,552	5,497	5,613	5,729	5,781	5,438
31	395.00	LABORATORY EQUIPMENT	2	2	3	4	4	5	5	6	7	7	8	8	9	5
32	396.00	POWER OPERATED EQUIPMENT	2	2	2	2	3	3	3	3	3	3	3	3	3	3
33	397.00	COMMUNICATION EQUIPMENT	6,679	6,830	6,987	7,155	6,472	6,619	6,424	6,575	6,723	6,588	6,708	6,848	6,598	6,706
34	397.01	ENERGY MANAGEMENT SYSTEM	-	-	-	-	-	-	-	-	-	-	-	-	-	0
35	397.25	COMMUNICATION EQUIPMENT- FIBER	14,999	15,125	15,250	15,376	15,366	15,482	15,579	15,676	15,775	15,873	15,972	16,070	16,169	15,585
36	398.00	MISCELLANEOUS EQUIPMENT	319	325	316	321	142	148	153	158	164	169	174	179	184	212
37																
38		TOTAL GENERAL PLANT	\$ 95,010	\$ 95,208	\$ 96,204	\$ 97,456	\$ 95,657	\$ 96,694	\$ 93,833	\$ 94,250	\$ 95,337	\$ 95,635	\$ 96,531	\$ 97,515	\$ 98,061	\$ 95,955
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 XX Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2011	(2) 1/2012	(3) 2/2012	(4) 3/2012	(5) 4/2012	(6) 5/2012	(7) 6/2012	(8) 7/2012	(9) 8/2012	(10) 9/2012	(11) 10/2012	(12) 11/2012	(13) 12/2012	(14) 13-Month Average
1															
2	TOTAL DEPRECIABLE RESERVE	\$ 2,191,705	\$ 2,202,603	\$ 2,214,796	\$ 2,228,704	\$ 2,240,026	\$ 2,253,381	\$ 2,258,989	\$ 2,274,948	\$ 2,289,489	\$ 2,300,476	\$ 2,315,501	\$ 2,261,860	\$ 2,275,661	\$ 2,254,472
3															
4	NON-DEPRECIABLE PROPERTY														
5	310.00 LAND-PRODUCTION	\$ 14	\$ 14	\$ 14	\$ 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4
6	340.00 LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	350.00 LAND-TRANSMISSION	15	15	15	15	15	15	15	15	15	-	-	(0)	-	10
8	360.00 LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	389.00 LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	TOTAL NON-DEPRECIABLES	\$ 29	\$ 29	\$ 29	\$ 29	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ -	\$ -	\$ (0)	\$ -	\$ 15
12															
13															
14	MISCELLANEOUS INTANGIBLES														
15	303.00 SOFTWARE 5 YR	\$ 17,032	\$ 17,764	\$ 18,516	\$ 19,248	\$ 19,823	\$ 20,566	\$ 21,310	\$ 22,057	\$ 22,825	\$ 23,584	\$ 24,341	\$ 25,100	\$ 25,706	\$ 21,375
16	303.01 SOFTWARE 5 YR	40	54	67	81	95	108	122	135	254	369	560	699	837	263
17	303.02 ASSET RETIREMENT COSTS	996	1,000	1,004	1,007	1,011	1,015	1,018	1,022	1,025	1,029	1,033	1,036	757	996
18															
19	TOTAL MISCELLANEOUS INTANGIBLES	\$ 18,068	\$ 18,818	\$ 19,587	\$ 20,337	\$ 20,928	\$ 21,689	\$ 22,450	\$ 23,214	\$ 24,104	\$ 24,982	\$ 25,934	\$ 26,835	\$ 27,300	\$ 22,634
20															
21	TOTAL ELECTRIC PLANT RESERVE	\$ 2,209,803	\$ 2,221,451	\$ 2,234,414	\$ 2,249,069	\$ 2,260,969	\$ 2,275,085	\$ 2,281,454	\$ 2,298,177	\$ 2,313,608	\$ 2,325,458	\$ 2,341,435	\$ 2,288,695	\$ 2,302,961	\$ 2,277,121
22															
23															
24	114.01 OUC ACQUISITION ADJ	\$ 3,426	\$ 3,442	\$ 3,457	\$ 3,473	\$ 3,488	\$ 3,504	\$ 3,519	\$ 3,535	\$ 3,550	\$ 3,566	\$ 3,581	\$ 3,597	\$ 3,612	\$ 3,519
25	114.02 FPL ACQUISITION ADJ	339	343	346	350	353	357	360	364	367	370	374	377	381	360
26	114.03 UNION HALL ACQUISITION ADJ	21	22	23	23	24	25	26	26	27	28	29	29	30	26
27	TOTAL DEPRECIABLE PLT BALANCE	\$ 3,787	\$ 3,806	\$ 3,826	\$ 3,846	\$ 3,866	\$ 3,885	\$ 3,905	\$ 3,925	\$ 3,944	\$ 3,964	\$ 3,984	\$ 4,004	\$ 4,023	\$ 3,905
28															
29	FOSSIL DISMANTLING														
30	108[03,50-54] FOSSIL DISMANTLING - STEAM	\$ 67,328	\$ 67,380	\$ 67,320	\$ 66,794	\$ 66,687	\$ 66,378	\$ 66,192	\$ 65,940	\$ 66,573	\$ 66,388	\$ 66,442	\$ 66,437	\$ 82,716	\$ 67,903
31	108[03] FOSSIL DISMANTLING - OTHER	17,078	17,086	17,094	17,102	17,110	17,118	17,127	17,135	17,143	17,151	17,159	17,167	17,176	17,127
32	TOTAL FOSSIL DISMANTLING	\$ 84,406	\$ 84,466	\$ 84,413	\$ 83,896	\$ 83,997	\$ 83,496	\$ 83,319	\$ 83,075	\$ 83,716	\$ 83,539	\$ 83,601	\$ 83,604	\$ 99,891	\$ 85,029
33															
34															
35		\$ 2,297,995	\$ 2,309,723	\$ 2,322,654	\$ 2,336,811	\$ 2,348,832	\$ 2,362,486	\$ 2,368,678	\$ 2,385,177	\$ 2,401,268	\$ 2,412,961	\$ 2,429,020	\$ 2,376,302	\$ 2,406,876	\$ 2,366,056
36															
37															
38															
39	Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

148



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.\*

Type of data shown:

XX Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister/M. J. Hornick

DOCKET No. 130040-EI

Line No.	Description of Additions or (Retirements)	(1) 12/31/2012	(2) 12/31/2013	(3) 12/31/2014	(4) 12/31/2015
1					
2	ADDITIONS				
3					
4	BAYSIDE 1 CSA	0	0	0	34,000
5	BAYSIDE 2 CSA	37,023	-	-	-
6	POLK WATER PROJECT	-	38,303	40,735	1,445
7	POLK COMBINE CYCLE 2-5	-	-	-	-
8	FGD-RELIABILITY INITIATIVE	7,204	15,269	20,011	-
9	GYPSUM-STORAGE INITIATIVE	4,109	-	22,913	-
10	SOLID FUEL HANDLING INITIATIVE	-	27,552	32,912	- **
11	All Other Additions	203,848 **	322,830 **	268,530 **	261,349
12					
13	TOTAL ADDITIONS	<u>252,184</u>	<u>403,954</u>	<u>385,101</u>	<u>296,794</u>
14					
15					
16					
17	RETIREMENTS				
18					**
19	All Other Retirements	(117,496) **	(106,820) **	(112,599) **	(110,255)
20					
21	TOTAL RETIREMENTS	<u>(117,496)</u>	<u>(106,820)</u>	<u>(112,599)</u>	<u>(110,255)</u>
22					
23					
24					
25	TOTAL NET ADDITIONS	<u>\$ 134,688</u>	<u>\$ 297,134</u>	<u>\$ 272,502</u>	<u>\$ 186,539</u>
26					
27					
28					
29					
30					
31					
32					
33					
34	Notes:				
35	**Includes items that individually are less than 0.5% of Accounts 101 & 106, but in aggregate exceed 0.5% of Accounts 101 & 106.				
36	Totals are actual in-service dollars for each respective year.				
37	Totals may be affected due to rounding.				
38					

Supporting Schedules:

Recap Schedules: B-7; B-9

149

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.

Type of data shown:

XX Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister/M. J. Hornick

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Preliminary Engineering Growth Classification	(2) 2013 Amount	(3) 2014 Amount
1			
2			
3			
4			
5	Environmental	\$ -	\$ -
6	Availability/Reliability	42,821	52,923
7	Heat Rate	-	-
8	Replace Existing Plant	-	-
9	Safety	-	-
10	Energy Conservation	-	-
11	Capacity	38,303	63,648
12	Aid to Construction and Maintenance	-	-
13	Regulatory	-	-
14			
15	Total In-Service Additions	<u>\$ 81,124</u>	<u>\$ 116,571</u>
16			
17			
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36 Totals may be affected due to rounding.

150

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/M. J. Hornick/  
 S. E. Young/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Project No.	Project Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Year End CWIP Balance 2014	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (1) / (3)	Total Amount of AFUDC Charged	13 Month Average Balance 2014	Jurisdictional Factor	Jurisdictional Amount
1													
2		STEAM PRODUCTION											
3		SOLID FUEL HANDLING INITIATIVE	\$ -	\$ -	\$ -	\$ -	-	-	100%	\$ -	\$ 16,332	1.000000	\$ 16,332
4		GYPSUM STORAGE INITIATIVE	-	-	-	-	-	-	100%	-	7,142	1.000000	7,142
5		FGD RELIABILITY INITIATIVE	-	-	-	-	-	-	100%	-	2,518	1.000000	2,518
6		MINOR PROJECTS	92,375	N/A	N/A	N/A	Various	Various	N/A	-	76,187	1.000000	76,187
7		Subtotal	92,375							-	102,179		102,179
8													
9													
10		NUCLEAR PRODUCTION											
11		Subtotal	-	-	-	-	-	-	-	-	-	-	-
12													
13													
14		HYDRAULIC PRODUCTION											
15		Subtotal	-	-	-	-	-	-	-	-	-	-	-
16													
17													
18													
19		OTHER PRODUCTION											
20		POLK WATER	3,382	10,988	14,370	93,353	Mar-09	Aug-16	24%	244	12,476	1.000000	12,476
21		BAYSIDE 1 CSA	21,739	12,261	34,000	N/A	May-11	Jun-15	64%	-	17,947	1.000000	17,947
22		BAYSIDE 2 CSA	23,325	16,675	40,000	N/A	Nov-12	Jun-16	58%	-	18,343	1.000000	18,343
23		POLK COMBINE CYCLE 2-5	212,958	323,457	536,415	536,415	Jan-14	Jan-17	40%	13,260	128,465	1.000000	128,465
24		MINOR PROJECTS	30,493	N/A	N/A	N/A	Various	Various	N/A	-	31,550	1.000000	31,550
25		Subtotal	291,897							13,504	208,781		208,781
26													
27													
28		TRANSMISSION PLANT											
29		POLK COMBINE CYCLE 2-5	70,440	103,469	173,909	173,909	Jan-14	Dec-16	41%	3,564	38,688	0.983677	38,056
30		MINOR PROJECTS	9,032	N/A	N/A	N/A	Various	Various	N/A	-	11,601	0.983677	11,412
31		Subtotal	79,472							3,564	50,289		49,468
32													
33													
34													
35													
36													
37													
38	Totals may be affected due to rounding.												

Supporting Schedules:

Recap Schedules: B-3

151

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/M. J. Hornick/  
 S. E. Young/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Project No.	Project Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Year End CWIP Balance 2014	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (1) / (3)	Total Amount of AFUDC Charged	13 Month Average Balance 2014	Jurisdictional Factor	Jurisdictional Amount
1													
2		DISTRIBUTION PLANT											
3		MINOR PROJECTS	565	N/A	N/A	N/A	Various	Various	N/A	-	2,033	1.000000	2,033
4		Subtotal	565							-	2,033		2,033
5													
6													
7		GENERAL PLANT											
8		CIS REPLACEMENT	10,141	20,521	30,662	30,662	Jan-14	Jan-17	33%	-	9,231	0.999191	9,224
9		MINOR PROJECTS	12,218	N/A	N/A	N/A	Various	Various	N/A	-	8,750	0.999191	8,743
10		Subtotal	22,359							-	17,981		17,966
11													
12													
13		TOTAL AFUDC TREATMENT	286,780							17,068	205,621	0.997812	205,171
14		TOTAL ECRC TREATMENT	2,375							-	1,110	1.000000	1,110
15		TOTAL RATE BASE TREATMENT	197,513							-	174,532	0.997786	174,146
16													
17		TOTAL CWIP	\$ 486,668							\$ 17,068	\$ 381,263	0.997807	\$ 380,427
18													
19													
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38 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-3

152

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of data shown:

XX Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: S. W. Callahan

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.

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The company is not proposing to include any AFUDC-eligible CWIP in rate base.

153

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of data shown:

XX Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister/W. R. Ashburn

S. E. Young

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Description of Item	(1)	(2)	(3)	(4)
		2013 13 Month Average	2014 13 Month Average	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (2) x (3)
1	<u>TRANSMISSION SUBSTATION SITES</u>				
2					
3	AGGREGATE PROPERTY UNDER 5%	5,033	5,033	0.987451	4,970
4	TOTAL TRANSMISSION SUBSTATION	<u>\$ 5,033</u>	<u>\$ 5,033</u>		<u>\$ 4,970</u>
5					
6					
7	<u>DISTRIBUTION SUBSTATION SITES</u>				
8					
9	WASHINGTON STREET SUB	1,826	1,826	0.987451	1,803
10	AGGREGATE PROPERTY UNDER 5%	4,743	4,743	0.987451	4,683
11	TOTAL DISTRIBUTION SUBSTATION	<u>\$ 6,569</u>	<u>\$ 6,569</u>		<u>\$ 6,487</u>
12					
13	<u>PRODUCTION AND TRANSMISSION R/W LAND</u>				
14					
15	RIVER TO S HILLSBOROUGH TRANS R/W	19,844	20,957	0.987451	20,604
16	AGGREGATE PROPERTY UNDER 5%	3,300	3,300	0.987451	3,259
17	TOTAL PROD AND TRANS R/W LAND	<u>\$ 23,144</u>	<u>\$ 24,257</u>		<u>\$ 23,953</u>
18					
19	TOTAL PROPERTY HELD FOR FUTURE USE	<u>\$ 34,746</u>	<u>\$ 35,859</u>		<u>\$ 35,409</u>
20					
21					
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41 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

154

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: Not Applicable

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Period	(1) Nuclear Fuel In Process 120.1	(2) Nuclear Fuel Stock Account 120.2	(3) Nuclear Fuel Assemblies in Reactor 120.3	(4) Nuclear Fuel Spent Fuel 120.4	(5) Accumulated Provision for Amortization 120.5	(6) Nuclear Fuel Under Capital Leases 120.6	(7) Net Nuclear Fuel (1)+(2)+(3)+(4)-(5)+(6)
1								
2								
3								
4	Not Applicable							
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Supporting Schedules:

Recap Schedules:

155

SCHEDULE B-17

WORKING CAPITAL - 13 MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:

XX Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Account No.	Component	(1) Prior Year 12/31/2013 Company Total (Schedule B-3)	(2) Test Year 2014 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1						
2		<b>Current and Accrued Assets:</b>				
3	131	Cash	\$ 3,667	\$ -	-	\$ -
4	134	Other Special Deposits	185	185	0.998366	185
5	135	Working Funds	58	57	0.998366	57
6	136	Temporary Cash Investments	15,723	4,148	0.998366	4,142
7	142	Customer Accounts Receivable	127,559	132,688	0.998366	132,471
8	143	Other Accounts Receivable	20,285	18,600	0.998366	18,570
9	144	Accum. Provision for Uncollectible Accounts	(379)	(412)	0.998366	(412)
10	145	Note Receivable I/C	177	-	-	-
11	146	Companies	4,641	4,641	0.998366	4,633
12	151	Fuel Stock	89,118	106,508	1.000000	106,508
13	152	Fuel Stock Expenses Undistributed	2	-	-	-
14	154	Plant Materials and Operating Supplies	70,383	65,746	0.998403	65,641
15	158	CAAA Allowances	-	-	-	-
16	163	Stores Expense Undistributed	-	-	-	-
17	165	Prepayments	10,835	9,358	0.998366	9,343
18	171	Interest and Dividends Receivable	-	-	-	-
19	173	Unbilled Revenue Receivable	40,475	38,928	0.998366	38,865
20	176	Derivatives	234	78	0.998366	77
21		<b>Current and Accrued Assets</b>	<b>382,962</b>	<b>380,525</b>	<b>0.998830</b>	<b>380,080</b>
22						
23		<b>Deferred Debits:</b>				
24	181	Unamortized Debt Expense	14,339	14,503	0.998166	14,476
25	182	Regulatory Assets	280,702	269,747	0.998432	269,324
26	182.30	Regulatory Assets - FAS 109	61,631	63,584	0.998166	63,468
27	182.80-99	Regulatory Assets	-	-	-	-
28	183	Preliminary Survey & Investigation Charges	51	-	-	-
29	184	Clearing Accounts	1	-	-	-
30	186	Deferred Debits	404	-	-	-
31	188	Research and Development Expenditures	-	-	-	-
32	189	Unamortized Loss	8,592	7,586	0.998166	7,572
33	190	Deferred Income Tax	290,206	300,081	0.994607	298,463
34		<b>Deferred Debits</b>	<b>655,925</b>	<b>655,501</b>	<b>0.996646</b>	<b>653,302</b>
35						
36		<b>Adjustments :</b>				
37	181	Unamortized Debt Expense	(14,339)	(14,503)	0.998166	(14,476)
38	182.30	Regulatory Assets - FAS 109	(61,631)	(63,584)	0.998166	(63,468)
39	182.80-99	Regulatory Assets	-	-	-	-
40	189	Unamortized Loss	(8,592)	(7,586)	0.998166	(7,572)
41	190	Deferred Income Tax	(290,206)	(300,081)	0.994607	(298,463)
42	151	Fuel Inventory	-	-	1.000000	-
43		Subtotal	(374,767)	(385,754)	0.995397	(383,978)
44						
45		<b>Adjusted Deferred Debits</b>	<b>281,158</b>	<b>269,747</b>	<b>0.998432</b>	<b>269,324</b>
46						
47		<b>Adjusted Current and Accrued Assets and Deferred Debits</b>	<b>664,120</b>	<b>650,272</b>	<b>0.998665</b>	<b>649,403</b>
48						

49 Totals may be affected due to rounding.

Supporting Schedules: B-3

Recap Schedules:

156



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-E1

(Dollars in 000's)

Line No.	Account No.	Component	(1) Prior Year 12/31/2013 Company Total (Schedule B-3)	(2) Test Year 2014 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1						
2		<b>Other Noncurrent Liabilities</b>				
3	228	Miscellaneous Current Liabilities	358,056	348,824	0.998368	346,258
4	229	Provision for Refund	-	-	-	-
5	230	ARO	5,888	7,688	0.998368	7,675
6		<b>Other Noncurrent Liabilities</b>	<u>363,943</u>	<u>354,511</u>		<u>353,933</u>
7						
8		<b>Current and Accrued Liabilities</b>				
9	231	Notes Payable	12,589	31,024	0.984374	30,540
10	232	Accounts Payable	121,935	127,130	0.998368	126,923
11	234	Accounts Payable to Associated Companies	7,880	7,880	0.998368	7,867
12	235	Customer Deposits	125,994	129,515	0.998166	129,278
13	236	Taxes Accrued	28,728	11,274	0.998368	11,255
14	237	Interest Accrued	24,770	25,280	0.998368	25,238
15	238	Dividends Declared - Common Equity	11,924	13,422	0.998368	13,400
16	241	Tax Collections Payable	5,561	5,128	0.998368	5,119
17	242	Current & Accrued Liabilities	26,192	26,910	0.998368	26,866
18		<b>Current and Accrued Liabilities</b>	<u>365,574</u>	<u>377,583</u>	0.997149	<u>376,486</u>
19						
20		<b>Deferred Credits</b>				
21	219	OCI - Capital Structure	(6,287)	(5,667)	0.998166	(5,657)
22	219	OCI - Working Capital	-	-	-	-
23	245	Derivatives	3,900	72	0.998368	71
24	253	Other Deferred Credits	6,178	5,942	0.998368	5,933
25	254	Regulatory Liabilities	42,633	6,439	0.999028	6,433
26	25400	Regulatory Liabilities - FAS 109	13,901	12,624	0.998166	12,601
27	255	Accumulated Deferred Investment Tax Credits	9,528	9,184	0.998166	9,168
28	256	Deferred Credit - Property Held for Future Use	(1,043)	(80)	0.998368	(80)
29	281, 282, 283	Accumulated Deferred Income Taxes	1,182,255	1,310,208	0.998166	1,307,805
30		<b>Deferred Credits</b>	<u>1,251,065</u>	<u>1,338,723</u>	0.998171	<u>1,336,274</u>
31						
32		<b>Adjustments to Noncurrent and Current Liabilities / Deferred Credits</b>				
33	219	OCI - Capital Structure	6,287	5,667	0.998166	5,657
34	219	Notes Payable	(12,589)	(31,024)	0.984374	(30,540)
35	235	Customer Deposits	(125,994)	(129,515)	0.998166	(129,278)
36	25400	Regulatory Liabilities - FAS 109	(13,901)	(12,624)	0.998166	(12,601)
37	255	Accumulated Deferred Investment Tax Credits	(9,528)	(9,184)	0.998166	(9,168)
38	281, 282, 283	Accumulated Deferred Income Taxes	(1,182,255)	(1,310,208)	0.998166	(1,307,805)
39		Subtotal	(1,337,980)	(1,486,890)	0.997878	(1,483,734)
40						
41		<b>Adjusted NonCurrent, Current and Accrued Liabilities/Deferred Credits</b>	<u>842,603</u>	<u>583,907</u>	0.998375	<u>582,959</u>
42						
43		<b>Working Capital Allowance</b>	<u>21,517</u>	<u>66,364</u>	1.001212	<u>66,445</u>
44						
45						
46						
47						
48						

49 Totals may be affected due to rounding.

Supporting Schedules: B-3

Recap Schedules:

157

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:  
 XX Projected Test Year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 130040-E1

(Dollars in 000's)

Line No.	Account No.	Component	(1) Prior Year 12/31/2013 Company Total (Schedule B-3)	(2) Test Year 2014 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1						
2		<b>Commission Adjustments</b>				
3		Non-Utility	\$ 192	\$ 171	0.998368	\$ 171
4		Other Return Provided	(19,421)	(4,148)	0.998368	(4,142)
5		Dividends Declared	11,924	13,422	0.998368	13,400
6		ECRC Deferred	(12,088)	(705)	1.000000	(705)
7		Fuel Deferred	(6,823)	(7,581)	1.000000	(7,581)
8		Fuel Inventory	(657)	(6,470)	1.000000	(6,470)
9		Subtotal	(26,872)	(5,312)	1.002900	(5,327)
10						
11		<b>Company Adjustments</b>				
12						
13						
14		Subtotal	-	-		-
15						
16		<b>Adjusted Working Capital Allowance</b>	<u>\$ (6,355)</u>	<u>\$ 61,053</u>	1.00107	<u>\$ 61,118</u>
17						
18						
19						
20						
21						
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49		Totals may be affected due to rounding.				

Supporting Schedules: B-3

Recap Schedules:

158

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the last year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
<b>1 POLK</b>																						
<b>2 DISTILLATE OIL (BBLs)</b>																						
4		December	2013	37,176	\$ 4,750	\$ 127.77	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	37,176	\$ 4,750	\$ 127.77
5		January	2014	37,176	4,750	127.77	-	-	-	-	-	-	-	-	-	-	-	-	-	37,176	4,750	127.77
6		February	2014	37,176	4,750	127.77	30	4	133.33	30	4	133.33	-	-	-	-	-	-	-	37,176	4,750	127.77
7		March	2014	37,176	4,750	127.77	150	20	133.33	150	19	126.67	-	-	-	-	-	-	-	37,176	4,752	127.82
8		April	2014	37,176	4,752	127.82	-	-	-	-	-	-	-	-	-	-	-	-	-	37,176	4,752	127.82
9		May	2014	37,176	4,752	127.82	-	-	-	-	-	-	-	-	-	-	-	-	-	37,176	4,752	127.82
10		June	2014	37,176	4,752	127.82	170	23	135.29	170	22	129.41	-	-	-	-	-	-	-	37,176	4,753	127.85
11		July	2014	37,176	4,753	127.85	350	47	134.29	350	45	128.57	-	-	-	-	-	-	-	37,176	4,755	127.91
12		August	2014	37,176	4,755	127.91	530	71	133.96	530	68	128.30	-	-	-	-	-	-	-	37,176	4,758	127.99
13		September	2014	37,176	4,758	127.99	1,530	204	133.33	1,530	196	128.10	-	-	-	-	-	-	-	37,176	4,766	128.20
14		October	2014	37,176	4,766	128.20	310	41	132.28	310	40	129.03	-	-	-	-	-	-	-	37,176	4,768	128.25
15		November	2014	37,176	4,768	128.25	-	-	-	-	-	-	-	-	-	-	-	-	-	37,176	4,768	128.25
16		December	2014	37,176	4,768	128.25	-	-	-	-	-	-	-	-	-	-	-	-	-	37,176	4,768	128.25
17	Total						3,070	\$ 410	\$ 133.55	3,070	\$ 394	\$ 128.34		\$ -	\$ -		\$ -	\$ -				
19	13 Month Average			37,176	\$ 4,756	\$ -	236	\$ 32	\$ -	236	\$ 30	\$ -		\$ -	\$ -		\$ -	\$ -		37,176	\$ 4,757	\$ -
<b>21 BIG BEND</b>																						
<b>22 DISTILLATE OIL (BBLs)</b>																						
24		December	2013	44,066	\$ 5,920	\$ 134.34	4,520	\$ 622	\$ 137.52	-	\$ -	\$ -	4,520	\$ 609	\$ 134.73	-	\$ -	\$ -		44,066	\$ 5,933	\$ 134.64
25		January	2014	44,066	5,933	134.64	3,560	490	137.84	-	-	-	3,560	480	134.83	-	-	-	-	44,066	5,943	134.87
26		February	2014	44,066	5,943	134.87	6,230	855	137.24	-	-	-	6,230	842	135.15	-	-	-	-	44,066	5,956	135.16
27		March	2014	44,066	5,956	135.16	4,450	607	136.40	-	-	-	4,450	602	135.28	-	-	-	-	44,066	5,960	135.25
28		April	2014	44,066	5,960	135.25	4,450	602	135.28	-	-	-	4,450	602	135.28	-	-	-	-	44,066	5,960	135.25
29		May	2014	44,066	5,960	135.25	3,560	479	134.55	-	-	-	3,560	481	135.11	-	-	-	-	44,066	5,957	135.18
30		June	2014	44,066	5,957	135.18	4,450	596	133.93	-	-	-	4,450	601	135.06	-	-	-	-	44,066	5,952	135.07
31		July	2014	44,066	5,952	135.07	3,560	476	133.71	-	-	-	3,560	480	134.83	-	-	-	-	44,066	5,947	134.96
32		August	2014	44,066	5,947	134.96	4,450	595	133.71	-	-	-	4,450	600	134.83	-	-	-	-	44,066	5,942	134.84
33		September	2014	44,066	5,942	134.84	3,660	489	133.61	100	13	130.00	3,560	480	134.83	-	-	-	-	44,066	5,938	134.75
34		October	2014	44,066	5,938	134.75	2,670	357	133.71	-	-	-	2,670	360	134.83	-	-	-	-	44,066	5,935	134.68
35		November	2014	44,066	5,935	134.68	5,340	713	133.52	-	-	-	5,340	719	134.64	-	-	-	-	44,066	5,930	134.57
36		December	2014	44,066	5,930	134.57	5,340	713	133.52	-	-	-	5,340	718	134.46	-	-	-	-	44,066	5,925	134.46
37	Total						51,720	\$ 6,972	\$ 134.80	100	\$ 13	\$ 130.00	51,620	\$ 6,965	\$ 134.93		\$ -	\$ -				
39	13 Month Average			44,066	\$ 5,944	\$ -	4,326	\$ 584	\$ -	8	\$ 1	\$ -	4,318	\$ 583	\$ -		\$ -	\$ -		44,066	\$ 5,944	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in the burn.  
 41 For Big Bend Distillate Oil this includes Ignition.  
 42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1	<b>POLK</b>																					
2	<b>PROPANE (GALS)</b>																					
3																						
4		December	2013	301	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	301	\$ -	-
5		January	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
6		February	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
7		March	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
8		April	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
9		May	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
10		June	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
11		July	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
12		August	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
13		September	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
14		October	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
15		November	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
16		December	2014	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
17		Total						\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -				
18																						
19		13 Month Average		301	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	301	\$ -	\$ -
20																						
21	<b>BIG BEND</b>																					
22	<b>COAL (TONS)</b>																					
23																						
24		December	2013	408,827	\$ 30,500	\$ 74.60	355,000	\$ 27,887	\$ 77.99	328,040	\$ 25,727	\$ 78.43	-	\$ 691	\$ -	-	\$ -	\$ -	-	435,787	\$ 32,460	\$ 74.49
25		January	2014	435,787	32,460	74.49	340,000	26,647	78.37	391,500	30,941	79.03	-	540	-	-	-	-	-	384,287	28,187	73.30
26		February	2014	384,287	28,167	73.30	340,000	26,593	78.21	270,040	21,153	78.33	-	903	-	-	-	-	-	454,247	33,606	73.98
27		March	2014	454,247	33,606	73.98	340,000	26,601	78.24	329,680	26,034	78.97	-	702	-	-	-	-	-	464,567	34,174	73.56
28		April	2014	464,567	34,174	73.56	370,000	29,015	78.42	347,470	27,607	79.45	-	662	-	-	-	-	-	487,097	35,582	73.05
29		May	2014	487,097	35,582	73.05	395,000	30,967	78.40	399,680	31,547	78.93	-	540	-	-	-	-	-	482,417	35,002	72.56
30		June	2014	482,417	35,002	72.56	390,000	30,549	78.33	397,350	31,309	78.79	-	660	-	-	-	-	-	475,067	34,241	72.08
31		July	2014	475,067	34,241	72.08	375,000	29,408	78.42	415,020	32,735	78.88	-	578	-	-	-	-	-	435,047	30,914	71.06
32		August	2014	435,047	30,914	71.06	375,000	29,387	78.37	416,890	32,978	79.10	-	661	-	-	-	-	-	393,157	27,322	89.49
33		September	2014	393,157	27,322	89.49	355,000	27,797	78.30	304,760	24,123	79.15	-	540	-	-	-	-	-	443,397	30,996	69.91
34		October	2014	443,397	30,996	69.91	320,000	25,146	78.58	294,630	23,322	79.16	-	419	-	-	-	-	-	468,767	32,820	70.01
35		November	2014	468,767	32,820	70.01	315,000	24,774	78.65	338,980	26,839	79.18	-	823	-	-	-	-	-	444,787	30,756	69.15
36		December	2014	444,787	30,756	69.15	305,000	23,956	78.54	326,630	25,767	78.89	-	777	-	-	-	-	-	423,157	28,945	68.40
37		Total						4,220,000	\$ 330,840	\$ 78.40	4,232,630	\$ 334,355	\$ 78.99	-	\$ 7,805	\$ -	-	\$ -	\$ -			
38																						
39		13 Month Average		444,419	\$ 32,042	\$ -	351,923	\$ 27,579	\$ -	350,821	\$ 27,699	\$ -	-	\$ 654	\$ -	-	\$ -	\$ -	-	445,522	\$ 31,922	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis and additives.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

160

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1 <u>POLK</u>																						
2 COAL (TONS)																						
3																						
4		December	2013		110,682	\$ 11,675	\$ 105.48	85,000	\$ 7,927	\$ 121.95	51,220	\$ 6,070	\$ 118.51	-	\$ 234	\$ -	-	\$ -	\$ -	124,462	\$ 13,532	\$ 108.72
5		January	2014		124,462	13,532	108.72	30,000	3,457	115.23	52,010	6,172	118.67	-	235	-	-	-	-	102,452	10,817	105.58
6		February	2014		102,452	10,817	105.58	40,000	4,511	112.78	47,000	5,591	118.96	-	209	-	-	-	-	95,452	9,736	102.00
7		March	2014		95,452	9,736	102.00	75,000	8,943	119.24	28,560	3,443	120.55	-	161	-	-	-	-	141,892	15,237	107.38
8		April	2014		141,892	15,237	107.38	40,000	4,521	113.03	49,820	5,961	119.65	-	231	-	-	-	-	132,072	13,797	104.47
9		May	2014		132,072	13,797	104.47	40,000	4,527	113.18	52,030	6,223	119.60	-	245	-	-	-	-	120,042	12,101	100.81
10		June	2014		120,042	12,101	100.81	75,000	9,002	120.03	50,380	6,037	119.83	-	219	-	-	-	-	144,662	15,066	104.15
11		July	2014		144,662	15,066	104.15	40,000	4,528	113.20	52,060	6,243	119.92	-	225	-	-	-	-	132,602	13,352	100.69
12		August	2014		132,602	13,352	100.69	40,000	4,527	113.18	52,060	6,247	120.00	-	226	-	-	-	-	120,542	11,633	96.50
13		September	2014		120,542	11,633	96.50	75,000	9,002	120.03	50,320	6,046	120.15	-	214	-	-	-	-	145,222	14,568	100.46
14		October	2014		145,222	14,568	100.46	35,000	3,997	114.20	51,890	6,236	120.18	-	223	-	-	-	-	128,332	12,349	96.23
15		November	2014		128,332	12,349	96.23	30,000	3,434	114.47	41,870	5,051	120.84	-	208	-	-	-	-	116,462	10,731	92.14
16		December	2014		116,462	10,731	92.14	85,000	7,945	122.23	51,980	6,254	120.32	-	233	-	-	-	-	129,482	12,422	95.93
17		Total			<u>585,000</u>	<u>\$ 68,394</u>	<u>\$ 116.91</u>	<u>579,980</u>	<u>\$ 69,504</u>	<u>\$ 119.64</u>	<u>-</u>	<u>\$ 2,629</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>-</u>			
18																						
19		13 Month Average			<u>124,221</u>	<u>\$ 12,683</u>	<u>\$ -</u>	<u>50,000</u>	<u>\$ 5,871</u>	<u>\$ -</u>	<u>48,554</u>	<u>\$ 5,613</u>	<u>\$ -</u>	<u>-</u>	<u>\$ 220</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>125,866</u>	<u>\$ 12,720</u>	<u>\$ -</u>
20																						
21 <u>COAL STORAGE</u>																						
22 COAL (TONS)																						
23																						
24		December	2013		662,484	\$ 40,370	\$ 60.94	255,000	\$ 15,846	\$ 62.14	-	\$ -	\$ -	160,000	\$ 11,400	\$ 63.33	-	\$ -	\$ -	737,484	\$ 44,817	\$ 60.77
25		January	2014		737,484	44,817	60.77	265,000	16,628	62.75	-	-	-	205,000	12,857	62.72	-	-	-	797,484	48,588	60.93
26		February	2014		797,484	48,588	60.93	200,000	12,771	63.86	-	-	-	215,000	13,714	63.79	-	-	-	782,484	47,645	60.89
27		March	2014		782,484	47,645	60.89	265,000	16,630	62.75	-	-	-	215,000	13,713	63.78	-	-	-	832,484	50,562	60.74
28		April	2014		832,484	50,562	60.74	200,000	12,779	63.90	-	-	-	225,000	14,286	63.49	-	-	-	807,484	49,055	60.75
29		May	2014		807,484	49,055	60.75	200,000	12,771	63.88	-	-	-	235,000	14,857	63.22	-	-	-	772,484	46,969	60.80
30		June	2014		772,484	46,969	60.80	225,000	14,251	63.34	-	-	-	230,000	14,560	63.30	-	-	-	767,484	46,659	60.79
31		July	2014		767,484	46,659	60.79	205,000	13,010	63.46	-	-	-	230,000	14,540	63.22	-	-	-	742,484	45,129	60.78
32		August	2014		742,484	45,129	60.78	200,000	12,758	63.79	-	-	-	230,000	14,531	63.18	-	-	-	712,484	43,356	60.85
33		September	2014		712,484	43,356	60.85	265,000	16,605	62.66	-	-	-	230,000	14,540	63.22	-	-	-	747,484	45,421	60.77
34		October	2014		747,484	45,421	60.77	200,000	12,765	63.83	-	-	-	190,000	12,063	63.49	-	-	-	757,484	46,124	60.89
35		November	2014		757,484	46,124	60.89	260,000	16,370	62.96	-	-	-	180,000	11,351	63.06	-	-	-	837,484	51,143	61.07
36		December	2014		837,484	51,143	61.07	205,000	13,013	63.48	-	-	-	180,000	11,338	62.99	-	-	-	862,484	52,818	61.24
37		Total			<u>2,890,000</u>	<u>\$ 170,351</u>	<u>\$ 63.33</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>2,585,000</u>	<u>\$ 162,350</u>	<u>\$ 63.29</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>			
38																						
39		13 Month Average			<u>765,946</u>	<u>\$ 46,603</u>	<u>\$ -</u>	<u>228,536</u>	<u>\$ 14,323</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>211,154</u>	<u>\$ 13,365</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>781,330</u>	<u>\$ 47,560</u>	<u>\$ -</u>

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis and additives.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

161

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

xx Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

DOCKET No. 130040-EI

Line No.	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
<b>1 BAYSIDE</b>																					
<b>2 NATURAL GAS (MCF)</b>																					
4		December	2013	686,162	\$ 2,695	\$ 3.93	3,505,040	\$ 21,099	\$ 6.02	3,505,040	\$ 20,945	\$ 5.98	-	\$ -	\$ -	-	\$ -	\$ -	686,162	\$ 2,850	\$ 4.15
5		January	2014	686,162	2,850	4.15	3,192,359	19,712	6.17	3,206,790	19,689	6.14	-	-	-	-	-	-	723,125	3,052	4.22
6		February	2014	723,125	3,052	4.22	3,806,570	21,858	5.74	3,806,570	21,872	5.75	-	-	-	-	-	-	723,125	3,038	4.20
7		March	2014	723,125	3,038	4.20	3,945,070	22,502	5.70	3,945,070	22,553	5.72	-	-	-	-	-	-	723,125	2,987	4.13
8		April	2014	723,125	2,987	4.13	3,637,960	22,536	6.19	3,637,960	22,647	6.23	-	-	-	-	-	-	723,125	2,877	3.98
9		May	2014	723,125	2,877	3.98	4,690,262	28,178	6.01	4,449,220	27,203	6.11	-	-	-	-	-	-	964,167	3,851	3.99
10		June	2014	964,167	3,851	3.99	5,423,780	31,207	5.75	5,423,780	31,183	5.75	-	-	-	-	-	-	964,167	3,876	4.02
11		July	2014	964,167	3,876	4.02	5,542,550	32,123	5.80	5,542,550	32,083	5.79	-	-	-	-	-	-	964,167	3,915	4.06
12		August	2014	964,167	3,915	4.06	5,602,620	32,523	5.80	5,602,620	32,503	5.80	-	-	-	-	-	-	964,167	3,935	4.08
13		September	2014	964,167	3,935	4.08	6,230,080	34,864	5.60	6,230,080	34,861	5.60	-	-	-	-	-	-	964,167	3,938	4.08
14		October	2014	964,167	3,938	4.08	5,652,060	32,404	5.73	5,652,060	32,368	5.73	-	-	-	-	-	-	964,167	3,973	4.12
15		November	2014	964,167	3,973	4.12	3,170,268	19,462	6.14	3,411,310	20,389	5.98	-	-	-	-	-	-	723,125	3,046	4.21
16		December	2014	723,125	3,046	4.21	3,798,440	23,222	6.11	3,798,440	23,079	6.08	-	-	-	-	-	-	723,125	3,188	4.41
17		Total					54,692,019	\$ 320,591	\$ 5.86	54,706,450	\$ 320,430	\$ 5.86	-	\$ -	\$ -	-	\$ -	\$ -			
19		13 Month Average					828,689	\$ 3,387	\$ -	4,476,697	\$ 26,284	\$ -	4,477,807	\$ 26,260	\$ -	-	\$ -	\$ -			
<b>21 POLK</b>																					
<b>22 NATURAL GAS (MCF)</b>																					
24		December	2013	72,593	\$ 261	\$ 3.60	30,570	\$ 188	\$ 6.15	-	\$ -	\$ -	30,570	183	5.99	-	\$ -	\$ -	72,593	\$ 266	\$ 3.66
25		January	2014	72,593	266	3.66	63,681	366	5.75	19,890	122	6.13	29,360	180	6.13	-	-	-	35,630	150	\$ 4.21
26		February	2014	35,630	150	4.21	66,790	383	5.73	40,100	230	5.74	26,690	153	5.73	-	-	-	35,630	150	\$ 4.21
27		March	2014	35,630	150	4.21	94,520	538	5.69	76,030	435	5.72	18,490	106	5.73	-	-	-	35,630	147	\$ 4.13
28		April	2014	35,630	147	4.13	39,340	239	6.08	11,140	69	6.19	28,200	176	6.24	-	-	-	35,630	142	\$ 3.99
29		May	2014	35,630	142	3.99	134,277	796	5.93	91,400	559	6.12	31,000	190	6.13	-	-	-	47,506	190	\$ 4.00
30		June	2014	47,506	190	4.00	380,660	2,190	5.75	352,170	2,025	5.75	26,490	164	5.76	-	-	-	47,506	191	\$ 4.02
31		July	2014	47,506	191	4.02	485,420	2,812	5.79	458,030	2,640	5.79	29,390	170	5.78	-	-	-	47,506	193	\$ 4.06
32		August	2014	47,506	193	4.06	475,830	2,761	5.80	446,440	2,590	5.80	29,390	171	5.82	-	-	-	47,506	194	\$ 4.08
33		September	2014	47,506	194	4.08	899,860	5,035	5.80	871,400	4,876	5.60	28,460	159	5.59	-	-	-	47,506	194	\$ 4.08
34		October	2014	47,506	194	4.08	262,720	1,621	5.73	253,420	1,451	5.73	29,300	168	5.73	-	-	-	47,506	196	\$ 4.13
35		November	2014	47,506	196	4.13	40,493	267	6.59	26,780	160	5.97	25,590	153	5.98	-	-	-	35,630	150	\$ 4.21
36		December	2014	35,630	150	4.21	80,030	493	6.16	50,680	308	6.08	29,350	178	6.06	-	-	-	35,630	157	\$ 4.41
37		Total					3,043,621	\$ 17,501	\$ 5.75	2,695,480	\$ 15,485	\$ 5.74	333,710	\$ 1,968	\$ 5.90	-	\$ -	\$ -			
39		13 Month Average					46,798	\$ 186	\$ -	236,476	\$ 1,361	\$ -	207,345	\$ 1,190	\$ -	-	\$ -	\$ -			

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

162

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:  
 xx Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
<u>1 CITY OF TAMPA</u>																					
2 NATURAL GAS (MCF)																					
3																					
4		December	2013	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	-	-	-	-	-	-	-	-
5		January	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		February	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		March	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		April	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9		May	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		June	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		July	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		August	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13		September	2014	370	-	2	6.12	370	-	2	6.12	-	-	-	-	-	-	-	-	-	-
14		October	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		November	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		December	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		Total		370	\$	2	\$ 6.12	370	\$	2	\$ 6.12	-	-	-	-	-	-	-	-	-	-
18																					
19		13 Month Average		28	\$	0	\$ -	28	\$	0	\$ -	-	-	-	-	-	-	-	-	-	-
20																					
<u>21 BIG BEND</u>																					
22 NATURAL GAS (MCF)																					
23																					
24		December	2013	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	-	-	-	-	-	-	-	-	-
25		January	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		February	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27		March	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		April	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29		May	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30		June	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		July	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		August	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		September	2014	6,040	-	34	5.60	6,040	-	34	5.60	-	-	-	-	-	-	-	-	-	-
34		October	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		November	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		December	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Total		6,040	\$	34	\$ 5.60	6,040	\$	34	\$ 5.60	-	-	-	-	-	-	-	-	-	-
38																					
39		13 Month Average		465	\$	3	\$ -	465	\$	3	\$ -	-	-	-	-	-	-	-	-	-	-
40																					
<u>41 SYSTEM TOTAL</u>																					
42 Totals may be affected due to rounding.																					

\$ 108,223

Supporting Schedules:

Recap Schedules:

163

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2014  
xx Projected Prior Year Ended 12/31/2013  
Historical Prior Year Ended 12/31/2012  
Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
<b>1 POLK</b>																						
<b>2 DISTILLATE OIL (BLS)</b>																						
4			December	2012	46,671	\$ 5,816	\$ 124.62	2,677	\$ 350	\$ 130.74	2,968	\$ 371	\$ 125.00	101	\$ 13	\$ 128.71	-	\$ -	\$ -	46,278	\$ 5,783	\$ 124.96
5			January	2013	46,278	5,783	124.96	1,150	160	139.13	4,600	576	125.22	-	-	-	-	-	-	42,828	5,366	125.29
6			February	2013	42,828	5,366	125.29	1,063	147	138.29	4,250	534	125.65	-	-	-	-	-	-	39,841	4,979	125.60
7			March	2013	39,841	4,979	125.60	2,365	325	137.42	4,730	597	126.22	-	-	-	-	-	-	37,276	4,707	126.27
8			April	2013	37,276	4,707	126.27	1,515	207	136.63	3,030	384	126.73	-	-	-	-	-	-	35,761	4,530	126.67
9			May	2013	35,761	4,530	126.67	835	115	137.72	1,670	212	126.95	-	-	-	-	-	-	34,926	4,433	126.93
10			June	2013	34,926	4,433	126.93	1,100	151	137.27	350	45	128.57	-	-	-	-	-	-	35,676	4,539	127.23
11			July	2013	35,676	4,539	127.23	870	119	136.78	120	15	125.00	-	-	-	-	-	-	36,426	4,644	127.49
12			August	2013	36,426	4,644	127.49	880	121	137.50	130	17	130.77	-	-	-	-	-	-	37,176	4,748	127.72
13			September	2013	37,176	4,748	127.72	250	34	136.00	250	32	128.00	-	-	-	-	-	-	37,176	4,750	127.77
14			October	2013	37,176	4,750	127.77	-	-	-	-	-	-	-	-	-	-	-	-	37,176	4,750	127.77
15			November	2013	37,176	4,750	127.77	-	-	-	-	-	-	-	-	-	-	-	-	37,176	4,750	127.77
16			December	2013	37,176	4,750	127.77	-	-	-	-	-	-	-	-	-	-	-	-	37,176	4,750	127.77
17			Total					10,028	\$ 1,379	\$ 137.51	19,130	\$ 2,412	\$ 126.08	-	\$ -	\$ -	-	\$ -	\$ -			
19			13 Month Average		38,784	\$ 4,907	\$ -	977	\$ 133	\$ -	1,700	\$ 214	\$ -	8	\$ 1	\$ -	-	\$ -	\$ -	38,053	\$ 4,825	\$ -
<b>21 BIG BEND</b>																						
<b>22 DISTILLATE OIL (BLS)</b>																						
24			December	2012	45,010	\$ 5,874	\$ 130.50	2,681	\$ 349	\$ 130.18	-	\$ -	\$ -	3,625	\$ 473	\$ 130.48	-	\$ -	\$ -	44,088	\$ 5,750	\$ 130.49
25			January	2013	44,066	5,750	130.49	2,740	380	138.69	-	-	-	2,740	359	131.02	-	-	-	44,066	5,771	130.96
26			February	2013	44,066	5,771	130.96	5,490	760	136.43	-	-	-	5,490	724	131.88	-	-	-	44,066	5,807	131.78
27			March	2013	44,066	5,807	131.78	2,740	377	137.59	-	-	-	2,740	362	132.12	-	-	-	44,066	5,822	132.12
28			April	2013	44,066	5,822	132.12	2,740	374	136.50	-	-	-	2,740	363	132.48	-	-	-	44,066	5,833	132.37
29			May	2013	44,066	5,833	132.37	3,630	500	137.74	-	-	-	3,630	482	132.78	-	-	-	44,066	5,851	132.78
30			June	2013	44,066	5,851	132.78	2,740	376	137.23	-	-	-	2,740	365	133.21	-	-	-	44,066	5,883	133.05
31			July	2013	44,066	5,863	133.05	2,740	376	137.23	-	-	-	2,740	365	133.21	-	-	-	44,066	5,873	133.28
32			August	2013	44,066	5,873	133.28	2,740	376	137.23	-	-	-	2,740	366	133.58	-	-	-	44,066	5,864	133.53
33			September	2013	44,066	5,864	133.53	2,740	376	137.23	-	-	-	2,740	366	133.58	-	-	-	44,066	5,894	133.75
34			October	2013	44,066	5,894	133.75	4,520	621	137.39	-	-	-	4,520	606	134.07	-	-	-	44,066	5,909	134.09
35			November	2013	44,066	5,909	134.09	3,630	499	137.47	-	-	-	3,630	488	134.44	-	-	-	44,066	5,920	134.34
36			December	2013	44,066	5,920	134.34	4,520	622	137.61	-	-	-	4,520	609	134.73	-	-	-	44,066	5,933	134.64
37			Total					40,970	\$ 5,637	\$ 137.59	-	\$ -	\$ -	40,970	\$ 5,455	\$ 133.15	-	\$ -	\$ -			
39			13 Month Average		44,139	\$ 5,850	\$ -	3,358	\$ 460	\$ -	-	\$ -	\$ -	3,430	\$ 456	\$ -	-	\$ -	\$ -	44,066	\$ 5,855	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in the burn.

41 For Big Bend Distillate Oil this includes Ignition.

42 Totals may be affected due to rounding.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 xx Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
1	POLK																					
2	PROPANE (GALS)																					
3																						
4			December	2012	26,214	\$ 32	\$ 1.22	35,506	\$ 39	\$ 1.10	-	\$ -	\$ -	36,105	\$ 55	\$ 1.52	-	\$ -	\$ -	25,615	\$ 15	\$ 0.59
5			January	2013	25,615	15	0.59	18,830	16	0.95	-	-	-	16,830	12	0.71	-	-	-	25,615	19	0.74
6			February	2013	25,615	19	0.74	16,830	16	0.95	-	-	-	16,830	14	0.83	-	-	-	25,615	21	0.82
7			March	2013	25,615	21	0.82	16,830	16	0.95	-	-	-	16,830	15	0.89	-	-	-	25,615	22	0.86
8			April	2013	25,615	22	0.86	16,830	15	0.89	-	-	-	16,830	15	0.89	-	-	-	25,615	23	0.90
9			May	2013	25,615	23	0.90	8,346	6	0.96	-	-	-	33,660	30	0.89	-	-	-	301	-	-
10			June	2013	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
11			July	2013	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
12			August	2013	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
13			September	2013	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
14			October	2013	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
15			November	2013	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
16			December	2013	301	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	-	-
17			Total					75,666	\$ 71	\$ 0.94	-	\$ -	\$ -	100,980	\$ 86	\$ -	-	\$ -	\$ -			
18																						
19			13 Month Average		12,030	\$ 10	\$ -	8,552	\$ 8	\$ -	-	\$ -	\$ -	10,545	\$ 11	\$ -	-	\$ -	\$ -	10,037	\$ 8	\$ -
20																						
21	BIG BEND																					
22	COAL (TONS)																					
23																						
24			December	2012	340,529	\$ 26,787	\$ 78.66	305,962	\$ 24,742	\$ 80.87	328,254	\$ 26,210	\$ 79.85	-	\$ 474	\$ -	-	\$ 9	\$ -	318,237	\$ 25,328	\$ 79.59
25			January	2013	318,237	25,328	79.59	300,000	22,983	76.61	402,440	31,674	78.70	-	409	-	-	-	-	215,797	16,636	77.09
26			February	2013	215,797	16,636	77.09	315,000	24,112	76.55	273,600	20,958	76.60	-	774	-	-	-	-	257,197	19,790	76.94
27			March	2013	257,197	19,790	76.94	315,000	24,128	76.60	287,850	22,068	76.66	-	413	-	-	-	-	284,347	21,851	76.85
28			April	2013	284,347	21,851	76.85	350,000	26,908	76.88	271,060	20,871	77.00	-	453	-	-	-	-	363,287	27,886	76.77
29			May	2013	383,287	27,888	76.77	395,000	30,418	77.01	374,560	28,869	77.07	-	533	-	-	-	-	383,727	29,438	76.72
30			June	2013	383,727	29,438	76.72	425,000	32,717	76.98	397,640	30,743	77.31	-	415	-	-	-	-	411,087	31,412	76.41
31			July	2013	411,087	31,412	76.41	425,000	32,828	77.24	413,830	32,108	77.62	-	416	-	-	-	-	422,457	32,132	76.06
32			August	2013	422,457	32,132	76.06	375,000	29,088	77.57	416,970	32,424	77.76	-	443	-	-	-	-	380,487	28,797	75.68
33			September	2013	380,487	28,797	75.68	385,000	29,626	77.47	390,200	30,415	77.95	-	417	-	-	-	-	375,287	28,208	75.16
34			October	2013	375,287	28,208	75.16	380,000	29,577	77.83	366,330	28,677	78.28	-	657	-	-	-	-	388,957	29,108	74.84
35			November	2013	388,957	29,108	74.84	380,000	28,068	77.97	340,130	28,676	78.43	-	538	-	-	-	-	408,827	30,500	74.60
36			December	2013	408,827	30,500	74.80	355,000	27,687	77.99	328,040	25,727	78.43	-	691	-	-	-	-	435,787	32,460	74.49
37			Total					4,380,000	\$ 338,340	\$ 77.25	4,262,450	\$ 331,210	\$ 77.70	-	\$ 6,159	\$ -	-	\$ -	\$ -			
38																						
39			13 Month Average		350,017	\$ 26,760	\$ -	360,459	\$ 27,929	\$ -	353,131	\$ 27,494	\$ -	-	\$ 510	\$ -	-	\$ 1	\$ -	357,345	\$ 27,196	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis and additives.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

165

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown: Projected Test Year Ended 12/31/2014 xx Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Table with columns: Plant, Fuel Type, Month, Year, Beginning Balance (Units, \$), Receipts (Units, \$), Fuel Issued to Generation (Units, \$), Fuel Issued (Other) - Note 1 (Units, \$), Inventory Adjustments (Units, \$), Ending Balance (Units, \$). Rows include PLK and COAL STORAGE sections.

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis and additives.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

166

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2014  
 xx Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance						
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1		<b>BAYSIDE</b>																								
2		NATURAL GAS (MCF)																								
3																										
4			December	2012	869,751	\$ 3,129	\$ 3.60	2,847,250	\$ 18,164	\$ 6.38	2,990,936	\$ 18,753	\$ 6.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	726,065	\$ 2,540	\$ 3.50
5			January	2013	726,065	2,540	3.50	2,758,767	17,650	6.40	2,798,870	17,650	6.31	-	-	-	-	-	-	-	-	-	-	686,162	2,540	3.70
6			February	2013	686,162	2,540	3.70	3,537,380	19,876	5.62	3,537,380	19,870	5.62	-	-	-	-	-	-	-	-	-	-	686,162	2,546	3.71
7			March	2013	686,162	2,546	3.71	3,894,250	21,627	5.55	3,894,250	21,656	5.56	-	-	-	-	-	-	-	-	-	-	686,162	2,518	3.67
8			April	2013	686,162	2,518	3.67	4,827,290	27,899	5.78	4,827,290	27,924	5.78	-	-	-	-	-	-	-	-	-	-	686,162	2,492	3.63
9			May	2013	686,162	2,492	3.63	5,421,983	31,068	5.73	5,177,050	30,163	5.83	-	-	-	-	-	-	-	-	-	-	931,096	3,397	3.65
10			June	2013	931,096	3,397	3.65	5,216,560	30,090	5.77	5,216,560	30,056	5.76	-	-	-	-	-	-	-	-	-	-	931,096	3,432	3.69
11			July	2013	931,096	3,432	3.69	5,491,110	31,679	5.77	5,491,110	31,637	5.76	-	-	-	-	-	-	-	-	-	-	931,096	3,474	3.73
12			August	2013	931,096	3,474	3.73	5,460,360	31,673	5.78	5,460,360	31,650	5.78	-	-	-	-	-	-	-	-	-	-	931,096	3,497	3.76
13			September	2013	931,096	3,497	3.76	5,169,420	29,989	5.80	5,169,420	29,984	5.80	-	-	-	-	-	-	-	-	-	-	931,096	3,501	3.76
14			October	2013	931,096	3,501	3.76	4,487,230	26,755	5.96	4,487,230	26,720	5.95	-	-	-	-	-	-	-	-	-	-	931,096	3,536	3.80
15			November	2013	931,096	3,536	3.80	2,923,457	17,871	6.11	3,168,390	18,711	5.91	-	-	-	-	-	-	-	-	-	-	686,162	2,695	3.93
16			December	2013	686,162	2,695	3.93	3,505,040	21,099	6.02	3,505,040	20,945	5.98	-	-	-	-	-	-	-	-	-	-	686,162	2,850	4.15
17			Total					<u>52,712,847</u>	<u>\$ 307,276</u>	<u>\$ 5.83</u>	<u>52,752,750</u>	<u>\$ 306,966</u>	<u>\$ 5.82</u>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			
18																										
19			13 Month Average		816,400	\$ 3,023	\$ -	4,273,854	\$ 25,034	\$ -	4,287,976	\$ 25,055	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	802,278	\$ 3,001	\$ -
20																										
21		<b>POLK</b>																								
22		NATURAL GAS (MCF)																								
23																										
24			December	2012	27,890	\$ 100	\$ 3.59	334,877	\$ 1,708	\$ 5.10	291,905	\$ 1,580	\$ 5.34	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	70,862	\$ 248	\$ 3.50
25			January	2013	70,862	248	3.50	1,731	8	4.62	-	-	-	-	-	-	-	-	-	-	-	-	-	72,593	256	3.53
26			February	2013	72,593	256	3.53	-	-	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	72,593	256	3.53
27			March	2013	72,593	256	3.53	42,690	236	5.53	42,690	237	5.55	-	-	-	-	-	-	-	-	-	-	72,593	256	3.53
28			April	2013	72,593	256	3.53	34,210	197	5.76	34,210	198	5.79	-	-	-	-	-	-	-	-	-	-	72,593	255	3.51
29			May	2013	72,593	255	3.51	203,135	1,167	5.74	195,150	1,137	5.83	-	-	-	-	-	-	-	-	-	-	80,577	284	3.52
30			June	2013	80,577	284	3.52	276,950	1,597	5.77	250,730	1,445	5.76	26,220	151	5.76	-	-	-	-	-	-	-	80,577	285	3.54
31			July	2013	80,577	285	3.54	319,430	1,842	5.77	290,300	1,673	5.76	29,130	168	5.77	-	-	-	-	-	-	-	80,577	287	3.56
32			August	2013	80,577	287	3.56	341,710	1,974	5.78	312,550	1,805	5.78	29,160	168	5.76	-	-	-	-	-	-	-	80,577	287	3.56
33			September	2013	80,577	287	3.56	356,320	2,067	5.80	328,200	1,904	5.80	28,120	163	5.80	-	-	-	-	-	-	-	80,577	288	3.57
34			October	2013	80,577	288	3.57	91,180	544	5.97	62,400	372	5.96	28,780	171	5.94	-	-	-	-	-	-	-	80,577	289	3.59
35			November	2013	80,577	289	3.59	17,115	121	7.07	-	-	-	25,100	148	5.90	-	-	-	-	-	-	-	72,593	261	3.60
36			December	2013	72,593	261	3.60	30,570	188	6.15	-	-	-	30,570	183	5.99	-	-	-	-	-	-	-	72,593	266	3.66
37			Total					<u>1,715,041</u>	<u>\$ 9,941</u>	<u>\$ 5.80</u>	<u>1,516,230</u>	<u>\$ 8,771</u>	<u>\$ 5.78</u>	<u>197,080</u>	<u>\$ 1,152</u>	<u>\$ -</u>	-	\$ -	\$ -	-	\$ -	\$ -	-			
38																										
39			13 Month Average		72,708	\$ 258	\$ -	157,686	\$ 896	\$ -	139,087	\$ 795	\$ -	15,160	\$ 89	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	76,145	\$ 271	\$ -
40																										
41																										
42			Totals may be affected due to rounding.																							

Supporting Schedules:

Recap Schedules:

167

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 xx Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1		CITY OF TAMPA																					
2		NATURAL GAS (MCF)																					
3																							
4			December	2012				-	\$	-	\$	-											
5			January	2013				-		-		-											
6			February	2013				-		-		-											
7			March	2013				-		-		-											
8			April	2013				-		-		-											
9			May	2013				-		-		-											
10			June	2013				-		-		-											
11			July	2013				-		-		-											
12			August	2013				-		-		-											
13			September	2013				-		-		-											
14			October	2013				-		-		-											
15			November	2013				-		-		-											
16			December	2013				-		-		-											
17			Total					-	\$	-	\$	-											
18																							
19			13 Month Average					-	\$	-	\$	-											
20																							
21																							
22																							
23																							
24			December	2012				7,448		46	\$	6.18	7,448		46	\$	6.18						
25			January	2013				-		-		-											
26			February	2013				-		-		-											
27			March	2013				-		-		-											
28			April	2013				-		-		-											
29			May	2013				-		-		-											
30			June	2013				-		-		-											
31			July	2013				-		-		-											
32			August	2013				-		-		-											
33			September	2013				-		-		-											
34			October	2013				-		-		-											
35			November	2013				-		-		-											
36			December	2013				-		-		-											
37			Total					-	\$	-	\$	-											
38																							
39								573	\$	4	\$	-	573	\$	4	\$	-						
40																							
41			SYSTEM TOTAL																				\$ 104,608
42			Totals may be affected due to rounding.																				

Supporting Schedules:

Recap Schedules:

168

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:  
 Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 xx Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister / J.B. Caldwell

DOCKET No. 130040-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
<b>1 POLK</b>																					
<b>2 DISTILLATE OIL (BBLs)</b>																					
4		December	2011	46,344	\$ 5,054	\$ 109.05	8,162	\$ 1,032	\$ 126.44	5,368	\$ 599	\$ 111.59	76	\$ 9	\$ 118.42	-	\$ -	\$ -	49,062	\$ 5,478	\$ 111.65
5		January	2012	49,062	5,478	111.65	-	-	-	380	40	111.11	61	7	114.75	-	-	-	48,640	5,431	111.66
6		February	2012	48,640	5,431	111.66	-	-	-	583	65	111.49	54	6	111.11	-	-	-	48,004	5,360	111.66
7		March	2012	48,004	5,360	111.66	6,892	991	143.79	9,368	1,084	115.71	220	25	113.64	-	-	-	45,308	5,242	115.70
8		April	2012	45,308	5,242	115.70	7,662	1,083	141.35	5,635	672	119.25	158	19	120.25	-	-	-	47,176	5,633	119.40
9		May	2012	47,176	5,633	119.40	5,363	715	133.32	6,090	735	120.69	57	7	122.81	-	-	-	46,392	5,606	120.84
10		June	2012	46,392	5,606	120.84	2,654	316	119.07	469	56	119.40	31	4	129.03	-	-	-	48,546	5,862	120.75
11		July	2012	48,546	5,862	120.75	4,065	526	129.40	6,262	760	121.37	69	8	115.94	-	-	-	46,280	5,619	121.41
12		August	2012	46,280	5,619	121.41	2,999	413	137.71	157	19	121.02	1	-	-	-	-	-	49,121	8,013	122.41
13		September	2012	49,121	6,013	122.41	1,771	245	138.34	6,127	754	123.06	133	16	120.30	-	-	-	44,632	5,488	122.96
14		October	2012	44,632	5,488	122.96	3,795	537	141.50	2,400	299	124.58	-	-	-	-	-	-	46,028	5,727	124.43
15		November	2012	46,028	5,727	124.43	1,208	159	131.82	355	44	123.94	208	26	125.00	-	-	-	46,671	5,816	124.82
16		December	2012	46,671	5,816	124.82	2,677	350	130.74	2,968	371	125.00	101	13	128.71	-	-	-	46,278	5,783	124.96
17		Total					39,086	\$ 5,335	\$ 136.49	40,774	\$ 4,899	\$ 120.15	1,093	\$ 131	\$ 119.85	-	\$ -	\$ -			
19		13 Month Average		47,092	\$ 5,564	\$ -	3,634	\$ 490	\$ -	3,549	\$ 423	\$ -	90	\$ 11	\$ -	-	\$ -	\$ -	47,087	\$ 5,620	\$ -
<b>21 BIG BEND</b>																					
<b>22 DISTILLATE OIL (BBLs)</b>																					
24		December	2011	47,228	\$ 5,706	\$ 120.82	4,979	\$ 627	\$ 125.93	-	\$ -	\$ -	398	\$ 48	\$ 120.60	-	\$ -	\$ -	51,809	\$ 6,285	\$ 121.31
25		January	2012	51,809	6,285	121.31	5,167	689	133.35	-	-	-	15,793	1,903	120.50	-	-	-	41,183	5,071	123.13
26		February	2012	41,183	5,071	123.13	3,023	431	142.57	-	-	-	565	70	123.89	-	-	-	43,641	5,432	124.47
27		March	2012	43,641	5,432	124.47	2,136	307	143.73	-	-	-	3,134	390	124.44	-	-	-	42,643	5,350	125.46
28		April	2012	42,643	5,350	125.46	6,614	925	139.85	-	-	-	5,075	635	125.12	-	-	-	44,182	5,640	127.65
29		May	2012	44,182	5,640	127.65	6,045	758	125.39	-	-	-	7,510	955	127.16	-	-	-	42,716	5,443	127.42
30		June	2012	42,716	5,443	127.42	5,318	629	118.28	-	-	-	6,916	881	127.39	-	-	-	41,118	5,191	126.25
31		July	2012	41,118	5,191	126.25	5,645	708	125.42	-	-	-	4,585	580	126.50	-	-	-	42,179	5,319	126.11
32		August	2012	42,179	5,319	126.11	10,769	1,484	137.80	-	-	-	3,343	423	128.53	-	-	-	49,605	6,381	128.64
33		September	2012	49,605	6,381	128.64	5,830	807	138.42	-	-	-	4,227	544	128.70	-	-	-	51,208	6,644	129.75
34		October	2012	51,208	6,644	129.75	4,075	560	137.42	-	-	-	5,684	735	129.31	-	-	-	49,599	6,470	130.45
35		November	2012	49,599	6,470	130.45	2,492	328	131.62	16	2	125	7,064	921	130.38	-	-	-	45,010	5,874	130.50
36		December	2012	45,010	5,874	130.50	2,681	349	130.18	-	-	-	3,625	473	130.48	-	-	-	44,066	5,750	130.49
37		Total					59,795	\$ 7,975	\$ 133.37	16	\$ 2	\$ 125.00	67,521	\$ 8,510	\$ 126.03	-	\$ -	\$ -			
39		13 Month Average		45,548	\$ 5,754	\$ -	4,983	\$ 662	\$ -	1	\$ 0	\$ -	5,225	\$ 658	\$ -	-	\$ -	\$ -	45,305	\$ 5,758	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.

41 For Big Bend Distillate Oil this includes ignition.

42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown: Projected Test Year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 xx Historical Prior Year Ended 12/31/2012 Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Table with columns: Plant, Fuel Type, Month, Year, Beginning Balance (Units, \$000, \$/Unit), Receipts (Units, \$000, \$/Unit), Fuel Issued to Generation (Units, \$000, \$/Unit), Fuel Issued (Other) - Note 1 (Units, \$000, \$/Unit), Inventory Adjustments (Units, \$000, \$/Unit), Ending Balance (Units, \$000, \$/Unit). Rows include plants 1 POLK, 2 PROPANE (GALS), 21 BIG BEND, 22 COAL (TONS).

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis and additives.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

170

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

xx Historical Prior Year Ended 12/31/2012

DOCKET No. 130040-EI

Witness: J. S. Chronister / J.B. Caldwell

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance				
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/
1	<u>POLK</u>																							
2	<u>COAL (TONS)</u>																							
3																								
4		December	2011	117,627	\$ 13,297	\$ 113.04	13,211	\$ 1,465	\$ 110.89	56,375	\$ 6,514	\$ 115.55	-	\$ 81	\$ -	-	\$ -	\$ -	-	74,483	\$ 8,248	\$ 110.77		
5		January	2012	74,463	8,248	110.77	35,272	3,124	88.57	12,876	1,357	105.39	-	72	-	-	-	-	-	96,859	10,016	103.41		
6		February	2012	96,859	10,016	103.41	16,093	1,320	82.02	996	93	93.37	-	44	-	(7,800)	(773)	-	-	104,156	10,470	100.52		
7		March	2012	104,156	10,470	100.52	28,039	2,451	87.41	41,305	4,243	102.72	-	118	-	-	21	-	-	90,890	8,705	95.78		
8		April	2012	90,890	8,705	95.78	83,563	8,505	101.78	68,718	6,546	95.26	-	81	-	-	183	-	-	105,735	10,846	102.58		
9		May	2012	105,735	10,846	102.58	57,753	5,658	97.97	37,285	3,536	94.84	-	121	-	-	5	-	-	126,203	12,973	102.79		
10		June	2012	126,203	12,973	102.79	-	124	-	-	-	-	-	79	-	-	-	-	-	126,203	13,097	103.78		
11		July	2012	126,203	13,097	103.78	16,551	1,404	84.83	41,639	4,280	102.79	-	117	-	-	-	-	-	101,116	10,221	101.08		
12		August	2012	101,116	10,221	101.08	33,324	3,024	90.75	66,793	6,712	100.49	-	42	-	8,128	730	89.81	-	75,775	7,263	95.85		
13		September	2012	75,775	7,263	95.85	78,827	8,282	105.07	46,619	4,643	99.59	-	172	-	-	4	-	-	107,983	10,907	101.01		
14		October	2012	107,983	10,907	101.01	46,880	4,101	87.48	60,895	5,931	97.72	-	60	-	-	(116)	-	-	94,168	8,961	95.16		
15		November	2012	94,168	8,961	95.16	73,657	7,841	106.45	55,200	5,373	97.34	-	52	-	-	-	-	-	112,625	11,429	101.48		
16		December	2012	112,625	11,429	101.48	34,330	3,045	88.70	43,433	4,090	94.17	-	84	-	-	(103)	-	-	103,522	10,281	99.31		
17		Total					504,289	\$ 48,879	\$ 96.93	475,559	\$ 46,804	\$ 98.42	-	\$ 1,042	\$ -	328	\$ (49)	\$ -						
18																								
19		13 Month Average					102,600	\$ 10,495	\$ -	39,808	\$ 3,873	\$ -	40,918	\$ 4,101	\$ -	-	\$ 86	\$ -	25	\$ (4)	\$ -	101,515	\$ 10,263	\$ -
20																								
21	<u>COAL STORAGE</u>																							
22	<u>COAL (TONS)</u>																							
23																								
24		December	2011	459,781	\$ 30,000	\$ 65.25	362,895	\$ 27,116	\$ 74.76	-	\$ -	\$ -	208,274	\$ 17,083	\$ 82.02	-	\$ -	\$ -	-	614,202	\$ 40,033	\$ 65.18		
25		January	2012	614,202	40,033	65.18	125,286	12,888	102.87	-	-	-	272,409	22,276	81.77	-	(108)	-	-	467,078	30,538	65.38		
26		February	2012	467,078	30,538	65.38	118,262	10,886	92.05	-	-	-	215,467	17,993	83.51	(3,254)	1	(0.31)	-	366,620	23,431	63.91		
27		March	2012	366,620	23,431	63.91	343,986	26,739	77.73	-	-	-	247,849	20,392	82.28	-	(1)	-	-	462,757	29,777	64.35		
28		April	2012	462,757	29,777	64.35	288,907	23,626	81.78	-	-	-	235,858	21,143	89.64	-	-	-	-	515,806	32,260	62.54		
29		May	2012	515,806	32,260	62.54	272,297	23,010	84.50	-	-	-	244,693	20,824	84.29	-	-	-	-	543,410	34,648	63.76		
30		June	2012	543,410	34,648	63.76	49,933	8,910	138.39	-	-	-	160,771	13,864	86.23	-	30	-	-	432,572	27,723	64.09		
31		July	2012	432,572	27,723	64.09	162,414	15,148	83.04	-	-	-	185,331	15,812	85.32	-	2	-	-	429,656	27,081	82.98		
32		August	2012	429,656	27,081	82.98	209,347	13,852	66.17	-	-	-	90,831	7,538	82.99	8,566	-	-	-	556,738	33,375	59.95		
33		September	2012	556,738	33,375	59.95	207,740	18,297	88.08	-	-	-	207,006	17,942	86.67	-	-	-	-	557,473	33,730	60.51		
34		October	2012	557,473	33,730	60.51	143,484	13,664	95.23	-	-	-	176,339	14,228	80.67	-	97	-	-	524,618	33,265	63.41		
35		November	2012	524,618	33,265	63.41	233,790	18,448	78.91	-	-	-	176,178	15,661	89.01	-	-	-	-	582,230	36,032	61.89		
36		December	2012	582,230	36,032	61.89	312,618	22,065	70.58	-	-	-	237,364	19,876	83.74	-	(10)	-	-	657,484	38,211	58.12		
37		Total					2,488,064	\$ 205,533	\$ 82.61	-	\$ -	\$ -	2,450,096	\$ 207,367	\$ 84.64	5,312	\$ 11	\$ 2.07						
38																								
39		13 Month Average					500,995	\$ 31,682	\$ -	219,289	\$ 17,896	\$ -	-	\$ -	\$ -	409	\$ 1	\$ -	516,203	\$ 32,314	\$ -			

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes Ignition, fuel analysis and additives.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

171

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:
Projected Test Year Ended 12/31/2014
Projected Prior Year Ended 12/31/2013
xx Historical Prior Year Ended 12/31/2012
Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Table with columns: Plant, Line No., Fuel Type, Month, Year, Beginning Balance (Units, \$/Unit), Receipts (Units, \$/Unit), Fuel Issued to Generation (Units, \$/Unit), Fuel Issued (Other) - Note 1 (Units, \$/Unit), Inventory Adjustments (Units, \$/Unit), Ending Balance (Units, \$/Unit). Rows include BAYSIDE (Natural Gas) and POLK (Natural Gas) with monthly data from 2011 to 2012 and 13-month averages.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

172



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

xx Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister / J.B. Caldwell

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Line No.	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
<b>1 CITY OF TAMPA</b>																					
<b>2 NATURAL GAS (MCF)</b>																					
4		December	2011				-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	-	-	-	-	
5		January	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6		February	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7		March	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8		April	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9		May	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10		June	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11		July	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12		August	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13		September	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14		October	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15		November	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16		December	2012				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17		Total					-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	-	-	-	-	
18																					
19		13 Month Average					-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	-	-	-	-	
<b>21 BIG BEND</b>																					
<b>22 NATURAL GAS (MCF)</b>																					
24		December	2011				7,750	\$ 56	\$ 7.23	7,750	\$ 56	\$ 7.23									
25		January	2012				9,948	67	6.74	9,948	67	6.74									
26		February	2012				14,383	95	6.61	14,383	95	6.61									
27		March	2012				10,181	58	5.70	10,181	58	5.70									
28		April	2012				29,267	144	4.92	29,267	144	4.92									
29		May	2012				12,240	57	4.66	12,240	57	4.66									
30		June	2012				17,518	84	4.80	17,518	84	4.80									
31		July	2012				17,116	85	4.97	17,116	85	4.97									
32		August	2012				9,651	55	5.70	9,651	55	5.70									
33		September	2012				6,433	35	5.44	6,433	35	5.44									
34		October	2012				5,975	33	5.52	5,975	33	5.52									
35		November	2012				3,809	25	6.56	3,809	25	6.56									
36		December	2012				7,448	46	6.18	7,448	46	6.18									
37		Total					143,969	\$ 784	\$ 5.45	143,989	\$ 784	\$ 5.45									
38																					
39		13 Month Average					11,671	\$ 65	\$ -	11,671	\$ 65	\$ -									
<b>41 SYSTEM TOTAL</b>																					
<b>\$ 88,156</b>																					
42 Totals may be affected due to rounding.																					

Supporting Schedules:

Recap Schedules:

173

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the following information for miscellaneous deferred debits for the test year.  
 Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater,  
 may be grouped by classes.

Type of Data Shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Description	Balance at Beginning of Year	Debits	Credits		Balance at End of Year
				Account	Amount	
1	Deferred Debits - Other	-	-	-	-	-
2						
3						
4						
5	Totals	\$0	\$0	\$0	\$0	\$0
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39	Totals may be affected due to rounding.					

174

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:  
 XX Projected Test Year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-E1

(Dollars in 000's)

Line No.	Description	Balance at Beginning of Year	Debits		Credits	Balance at End of Year
			Contra Accounts	Amount		
1	Contract Retentions	2,000	232	-	-	2,000
2	Calpine <sup>(a)</sup>	1,047	431	-	35	1,082
3	Renewable	95	456	-	4	99
4	Unclaimed Items	-	Various	-	-	0
5	Director's Deferred Compensation	1,096	930.2	151	151	1,096
6	Miscellaneous	1,738	Various	489	467	1,716
7						
8						
9						
10	Total	<u>\$5,976</u>		<u>\$640</u>	<u>\$657</u>	<u>\$5,993</u>

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34 <sup>(a)</sup> Related to Calpine's firm transmission contract ending on June 1, 2014.

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39 Totals may be affected due to rounding.

175

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of data shown:

XX Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister/E. L. Carlson

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
1							
2							
3	Account 228.1 - Property Insurance	58,209	8,000	-	66,209	Storm fund accrual	8,000
4							
5	FPSC Order No. PSC-09-0283-FOF-EI, Docket No. 080317-EI,						
6	issued April 30, 2009 authorized a \$8 million annual						
7	storm damage accrual with a \$64 million reserve target.						
8							
9							
10							
11							
12							
13	Account 228.2 - Injuries & Damages	20,036	6,806	(5,798)	21,044	Charges for worker's compensation payments, general liability payments and automobile damages.	6,806
14							
15	The reserve balance is determined by actuaries to						
16	provide adequate coverage for normal charges and						
17	pending liabilities.						
18							
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39	Totals may be affected due to rounding.						

Supporting Schedules:

Recap Schedules: B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of data shown:

Projected Test Year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

Witness: J. S. Chronister/E. L. Carlson

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
1							
2							
3	Account 228.1 - Property Insurance	43,394	8,000	(1,185)	50,209	Storm fund accrual	8,000
4							
5	FPSC Order No. PSC-09-0283-FOF-EI, Docket No. 080317-EI,						
6	issued April 30, 2009 authorized a \$8 million annual						
7	storm damage accrual with a \$64 million reserve target.						
8							
9							
10							
11							
12							
13	Account 228.2 - Injuries & Damages	17,249	6,537	(5,549)	18,237	Charges for worker's compensation payments, general liability payments and automobile damages.	6,537
14							
15	The reserve balance is determined by actuaries to						
16	provide adequate coverage for normal charges and						
17	pending liabilities.						
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38							
39	Totals may be affected due to rounding.						

Supporting Schedules:

Recap Schedules: B-3

177

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of data shown:

- XX Projected Test Year Ended 12/31/2014
- XX Projected Prior Year Ended 12/31/2013
- XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Annual Period	(2)	(3)	(4)	(5)	(5)
		Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Cr(Dr)	Account 282 Accumulated Deferred Income Taxes Cr(Dr)	Account 283 Accumulated Deferred Income Taxes Cr(Dr)	Net Accumulated Deferred Income Taxes Cr(Dr)
1	2007	173,272	8,339	537,045	9,288	381,400
2	2008	251,102	7,823	563,040	137,473	457,234
3	2009	246,581	14,150	673,548	84,039	525,156
4	2010	258,671	22,035	750,552	69,763	583,679
5	2011	282,360	30,044	880,566	90,528	718,778
6	2012	287,398	37,156	994,346	103,945	848,049
7	2013	293,893	44,675	1,135,969	99,876	986,627
8	2014	306,272	51,074	1,181,365	106,276	1,032,443
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35	Total may not foot due to rounding.					

Supporting Schedules:

Recap Schedules:

178

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

XX Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

(Dollars in 000's)

Line No.	(1) Annual Period	(2) Beginning Balance	(3) Amortization	(4) Ending Balance	(5) Non Utility	(6) Utility
1	2007	14,456	2,435	12,021	2	12,019
2	2008	12,021	874	11,147	1	11,146
3	2009	11,147	368	10,779	1	10,778
4	2010	10,779	368	10,411	1	10,410
5	2011	10,411	368	10,043	1	10,042
6	2012	10,043	344	9,699	1	9,698
7	2013	9,699	343	9,356	1	9,355
8	2014	9,356	343	9,013	1	9,012
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37	Total may not foot due to rounding.					

Supporting Schedules:

Recap Schedules:

179

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

DOCKET No. 130040-EI

Witness: J. S. Chronister

(Dollars in 000's)

Line

No.

1		Total			
2					
3	Leasing Payments for 2013:	\$	5,999		
4	Leasing Payments for 2014:	\$	6,120		
5					
6	Leasing Payments, Remaining Life Contracts	\$	30,928		
7	from January 1, 2015 and forward				

8  
9 Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million

12	Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase
----	-------	---------------	----------------	------------------	--

15  
16 POLE RENT

17					
18	Pole Rental for 2013:	NA	\$ 453	Indefinite	Agreement continues for the life of installed pole
19	Pole Rental for 2014:	NA	\$ 456	Indefinite	Agreement continues for the life of installed pole

20  
21

22					
23	Office Building	\$ 37,371	\$ 1,311 **	20 years	The contract has a primary term as well as renewal options at stated rates for an additional 18 years and 3 months.
24	(known as TECO Plaza)				There is no transfer of ownership at the end of the lease and no bargain purchase option.

25  
26 \*\* Represents budgeted accrual to expense in 2014. Actual payments vary over the term of the lease.  
27 Lease was effective October 1, 2005

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Supporting Schedules:

Recap Schedules:

180



FLORIDA PUBLIC SERVICE COMMISSIC

EXPLANATION Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any change:  
in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2014

XX Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 130040-EI

Line  
No.

- 1 There were no changes in accounting policy in the test year or prior year affecting rate base.
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Supporting Schedules:

Recap Schedules: