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April 22, 2013

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

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 13 APR 22 AM 11:07
 COMMISSION
 CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March. Additionally, FPL is including the following revised Schedules:

- January and February 2013 A3 and January 2013 A4 revised to correct the net generation for Sanford Unit 3
- January and February 2013 A2 revised to correct the jurisdictional fuel revenues net of revenue taxes under original projections
- January and February 2013 A6 schedules have been revised to include incremental gas turbine maintenance and variable power plant O&M costs as a reduction to gains from off-system sales (Column 9). This revision also impacts Schedules A1 and A2 as the gains from off-system sales per Schedule A6 are a line item on Schedules A1 and A2. FPL believes that incremental gas turbine maintenance and variable power plant O&M costs are more appropriately reflected as a reduction to gains from off-system sales rather than a reduction to total dollars for fuel adjustment (Schedule A6, Column 7). The total dollars for fuel adjustment shown on Schedule A6 do not include O&M costs, but rather reflect only the incremental fuel costs of the power sold. Therefore, deducting O&M costs from the gains on off-system sales on Schedule A6 creates a more accurate representation of the transactional data. Additionally, this methodology allows for a direct tie between off-system sales gains reported on Schedule A6 and off-system sales gains reported for inclusion in the Incentive Mechanism.

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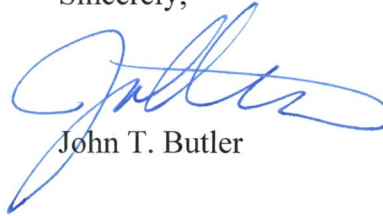
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FPSC-COMMISSION CLERK

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

A handwritten signature in blue ink, appearing to read "John T. Butler", with a large, sweeping flourish at the end.


John T. Butler

Copy to: All parties of record

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 22nd day of April 2013, to the following:

<p>Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>	<p>Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042</p>
<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Sayler, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399</p>	<p>Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201</p>
<p>Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG</p>	

By: 
 John T. Butler
 Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

REVISED 4/22/13

FOR THE MONTH OF: January 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	220,037,900	220,073,886	(35,986)	(0.0%)	7,975,989	7,828,199	147,790	1.9%	2.7588	2.8113	(0.0525)	(1.9%)
2	Nuclear Fuel Disposal Costs	1,880,395	1,828,715	51,680	2.8%	1,988,376	1,953,129	35,247	1.8%	0.0946	0.0936	0.0010	1.1%
3	Adjustments to Fuel Cost (A2)	(714,474)	(598,528)	(115,946)	19.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	TOTAL COST OF GENERATED POWER	221,203,821	221,304,073	(100,252)	(0.0%)	7,975,989	7,828,199	147,790	1.9%	2.7734	2.8270	(0.0536)	(1.9%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,594,732	13,244,662	(5,649,930)	(42.7%)	237,643	373,369	(135,726)	(36.4%)	3.1959	3.5473	(0.3514)	(9.9%)
6	Energy Cost of Economy/OS Purchases (A9)	98,806	16,794	82,012	488.3%	3,085	600	2,485	414.2%	3.2028	2.7990	0.4038	14.4%
7	Energy Payments to Qualifying Facilities (A8)	1,679,537	11,500,528	(9,820,991)	(85.4%)	83,148	268,456	(185,308)	(69.0%)	2.0199	4.2839	(2.2640)	(52.8%)
8	TOTAL COST OF PURCHASED POWER	9,373,075	24,761,984	(15,388,909)	(62.1%)	323,876	642,425	(318,549)	(49.6%)	2.8940	3.8545	(0.9605)	(24.9%)
9	TOTAL AVAILABLE (LINE 5+9)	230,576,896	246,066,057	(15,489,161)	(6.3%)	8,299,865	8,470,624	(170,759)	(2.0%)	2.7781	2.9049	(0.1268)	(4.4%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(3,282,129)	(2,928,560)	(353,569)	12.1%	(143,911)	(85,200)	(58,711)	68.9%	2.2807	3.4373	(1.1566)	(33.6%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(419,390)	(411,384)	(8,006)	1.9%	(55,847)	(53,864)	(1,983)	3.7%	0.7510	0.7637	(0.0127)	(1.7%)
13	Gains from Off-System Sales (A6)	(876,040)	(888,156)	12,116	(1.4%)	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,577,559)	(4,228,100)	(349,459)	8.3%	(199,758)	(139,064)	(60,694)	43.6%	2.2916	3.0404	(0.7488)	(24.6%)
15	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	225,999,337	241,837,957	(15,838,620)	(6.5%)	8,100,107	8,331,561	(231,454)	(2.8%)	2.7901	2.9027	(0.1126)	(3.9%)
16													
17	Net Unbilled Sales ⁽¹⁾	(6,643,765)	(22,302,888)	15,659,123	(70.2%)	(238,119)	(768,350)	530,231	(69.0%)	(0.0848)	(0.2568)	0.1720	(67.0%)
18	Company Use ⁽¹⁾	278,642	268,500	10,142	3.8%	9,987	9,250	737	8.0%	0.0036	0.0031	0.0005	16.4%
19	T & D Losses ⁽¹⁾	13,365,159	11,306,577	2,058,582	18.2%	479,021	389,519	89,501	23.0%	0.1706	0.1302	0.0404	31.0%
20	SYSTEM SALES KWH (EXCL CKW A2)	225,999,337	241,837,957	(15,838,620)	(6.5%)	7,833,108,641	8,684,409,932	(851,301,291)	(9.8%)	2.8852	2.7847	0.1004	3.6%
21	Wholesale Sales KWH (EXCL CKW A2)	4,290,168	3,986,360	303,808	7.6%	148,696,550	143,150,759	5,545,791	3.9%	2.8852	2.7847	0.1004	3.6%
22	Jurisdictional KWH Sales	221,709,169	237,851,597	(16,142,428)	(6.8%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.8852	2.7847	0.1004	3.6%
23	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
24	Jurisdictional KWH Sales Adjusted for Line Losses	221,888,753	238,044,257	(16,155,504)	(6.8%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.8875	2.7870	0.1005	3.6%
25	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	(0.0521)	(0.0469)	(0.0052)	11.2%
26	TOTAL JURISDICTIONAL FUEL COST	217,881,645	234,037,149	(16,155,504)	(6.9%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.8354	2.7401	0.0953	3.5%
27	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
28	Fuel Factor Adjusted for Taxes									2.8374	2.7421	0.0953	3.5%
29	GPIF	641,993	641,993	0	N/A	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	0.0084	0.0075	0.0009	12.0%
30	Fuel Factor Including GPIF									2.8458	2.7496	0.0962	3.5%
31	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.846	2.750	0.096	3.5%
32													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Includes non-fuel related charges of \$120 to be corrected in subsequent month.

DOCUMENT NUMBER-DATE

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

													REVISED 4/22/13
													FOR THE MONTH OF: January 2013
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u> ⁽⁶⁾												
2	Gas		3,270					68,614	1.017	69,780	385,229	11.7807	5.61
3	Plant Unit Info	0			N/A	N/A	N/A						
4	<u>Desoto Solar</u>												
5	Solar		3,220					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25		17.3	N/A	17.3	N/A						
7	<u>Everglades 1-12</u>												
8	Light Oil		0					1	5.572	6	110	0.0000	110.10
9	Gas		40					1,561	1.017	1,588	7,658	19.1462	4.90
10	Plant Unit Info	383		0.0	98.9	3.9	39,850						
11	<u>Fort Myers 1-12</u>												
12	Light Oil		0					128	5.804	743	15,124	0.0000	118.16
13	Plant Unit Info	627		0.0	93.2	0.0	0						
14	<u>Fort Myers 2</u>												
15	Gas		742,268					5,310,865	1.018	5,406,461	26,073,831	3.5127	4.91
16	Plant Unit Info	1,425		75.2	99.5	75.2	7,284						
17	<u>Fort Myers 3A</u>												
18	Light Oil		64					143	5.778	826	16,897	26.2780	118.16
19	Gas		799					10,591	1.018	10,782	51,999	6.5104	4.91
20	Plant Unit Info	161		0.8	99.9	55.9	13,451						
21	<u>Fort Myers 3B</u>												
22	Light Oil		47					98	5.778	566	11,580	24.6900	118.16
23	Gas		1,034					12,861	1.018	13,093	63,144	6.1062	4.91
24	Plant Unit Info	161		1.0	100.0	63.7	12,636						
25	<u>Lauderdale 1-12</u>												
26	Gas		45					1,155	1.017	1,175	5,667	12.5926	4.90
27	Plant Unit Info	383		0.0	92.7	3.8	26,111						
28	<u>Lauderdale 13-24</u>												
29	Light Oil		2					6	5.537	33	543	22.6098	90.44
30	Gas		130					2,033	1.017	2,068	9,973	7.6896	4.90
31	Plant Unit Info	383		0.1	98.7	11.3	15,917						
32	<u>Lauderdale 4</u>												
33	Gas		222,892					1,848,926	1.017	1,880,358	9,068,434	4.0685	4.90
34	Plant Unit Info	448		69.5	100.0	70.8	8,436						
35	<u>Lauderdale 5</u>												
36	Gas		117,242					972,060	1.017	988,585	4,767,666	4.0665	4.90
37	Plant Unit Info	448		36.6	98.4	70.0	8,432						
38	<u>Manatee 1</u>												
39	Heavy Oil		(343)					0	N/A	0	0	0.0000	0.00

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

REVISED 4/22/13

FOR THE MONTH OF: January 2013

(1)

(2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	4,176
3	MCF	39,361,833
4	MMBTU (Coal)	4,005,138
5	Tons (Coal)	53,239
6	MMBTU (Nuclear)	20,147,225
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,183
9	Fuel Cost Per KWH (Cents/KWH)	2.7588
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POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

REVISED 4/22/13

FOR THE MONTH OF: January 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	85,200	85,200	3.437	4.745	2,928,560	4,043,160	888,156
4	St Lucie Reliability Sales	OS	53,864	53,864	0.764	0.764	411,384	411,384	0
5	Total OS/FCBBS		139,064	139,064	2.402	3.203	3,339,944	4,454,544	888,156
6									
7	Total Estimated		139,064	139,064	2.402	3.203	3,339,944	4,454,544	888,156
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	33,016	33,016	0.767	0.767	253,088	253,088	0
12	OUC (SL 1)	St. L.	22,831	22,831	0.728	0.728	166,302	166,302	0
13	Total St. Lucie Participation		55,847	55,847	0.751	0.751	419,390	419,390	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	12,000	12,000	2.499	3.393	299,926	407,200	107,274
17	EDF Trading North America, LLC. OS	OS	2,512	2,512	2.143	2.850	53,833	71,590	17,757
18	Energy Authority, The OS	OS	40,595	40,595	2.197	3.138	891,757	1,273,978	325,702
19	Exelon Generation Company, LLC. OS	OS	10,490	10,490	2.199	3.017	230,707	316,446	85,739
20	Florida Power Corporation OS	OS	1,850	1,850	2.781	3.870	51,442	71,600	(37,020)
21	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	0	(59,213)
22	Homestead, City Of OS	OS	3,500	3,500	2.216	2.900	77,550	101,500	14,673
23	JP Morgan Ventures Energy Corp. OS	OS	3,979	3,979	2.182	3.055	86,816	121,553	34,737
24	Morgan Stanley Capital Group, Inc. OS	OS	2,825	2,825	2.053	2.944	57,988	83,160	25,172
25	New Smyrna Beach Utilities Commission, City of OS	OS	1,056	1,056	2.196	3.175	23,187	33,532	8,019
26	Oglethorpe Power Corporation OS	OS	400	400	2.090	3.275	8,361	13,100	4,739
27	Orlando Utilities Commission OS	OS	150	150	2.054	3.300	3,081	4,950	1,134
28	Powersouth Energy Cooperative OS	OS	180	180	1.997	3.214	3,595	5,785	2,190
29	Reedy Creek Improvement District OS	OS	13,520	13,520	2.285	3.204	308,963	433,160	124,197
30	Seminole Electric Cooperative, Inc. OS	OS	10,640	10,640	2.248	2.771	239,171	294,858	55,687
31	Southern Company Services, Inc. OS	OS	1,600	1,600	2.206	2.800	35,296	44,800	(119,329)
32	Tampa Electric Company OS	OS	34,525	34,525	2.380	3.085	821,772	1,065,150	228,325
33	Tennessee Valley Authority OS	OS	2,731	2,731	2.141	3.900	58,468	106,516	48,048
34	Total OS/AF		142,553	142,553	2.281	3.121	3,251,910	4,448,878	867,833
35									
36	FCBBS								
37	Energy Authority, The FCBBS	FCBBS	749	749	2.168	2.722	16,240	20,391	4,151

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

REVISED 4/22/13

FOR THE MONTH OF: February 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	208,050,632	191,301,440	16,749,192	8.8%	7,534,903	7,015,650	519,253	7.4%	2.7612	2.7268	0.0344	1.3%
2	Nuclear Fuel Disposal Costs	1,417,734	1,651,746	(234,012)	(14.2%)	1,513,557	1,764,120	(250,563)	(14.2%)	0.0937	0.0936	0.0001	0.1%
3	Coal Cars Depreciation Return	(181)	0	(181)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(5,289,784)	(601,104)	(4,688,680)	780.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	204,178,401	192,352,082	11,826,319	6.1%	7,534,903	7,015,650	519,253	7.4%	2.7098	2.7418	(0.0320)	(1.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,358,940	10,153,704	(3,794,764)	(37.4%)	185,169	288,734	(103,565)	(35.9%)	3.4341	3.5166	(0.0825)	(2.3%)
7	Energy Cost of Economy/OS Purchases (A9)	63,674	348,000	(284,326)	(81.7%)	1,955	14,500	(12,545)	(86.5%)	3.2570	2.4000	0.8570	35.7%
8	Energy Payments to Qualifying Facilities (A8)	1,308,963	9,984,528	(8,675,565)	(86.9%)	67,696	240,980	(173,284)	(71.9%)	1.9336	4.1433	(2.2097)	(53.3%)
9	TOTAL COST OF PURCHASED POWER	7,731,577	20,486,232	(12,754,655)	(62.3%)	254,820	544,214	(289,394)	(53.2%)	3.0341	3.7644	(0.7303)	(19.4%)
10	TOTAL AVAILABLE (LINE 5+9)	211,909,978	212,838,314	(928,336)	(0.4%)	7,789,723	7,559,864	229,859	3.0%	2.7204	2.8154	(0.0950)	(3.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(6,167,666)	(1,995,400)	(4,172,266)	209.1%	(277,621)	(66,100)	(211,521)	320.0%	2.2216	3.0188	(0.7972)	(26.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(381,691)	(371,573)	(10,118)	2.7%	(50,445)	(48,651)	(1,794)	3.7%	0.7566	0.7637	(0.0071)	(0.9%)
14	Gains from Off-System Sales (A8)	(1,741,631)	(641,976)	(1,099,655)	171.3%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,290,988)	(3,008,949)	(5,282,039)	175.5%	(328,066)	(114,751)	(213,315)	185.9%	2.5272	2.6221	(0.0949)	(3.6%)
16	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	203,618,990	209,829,366	(6,210,376)	(3.0%)	7,461,657	7,445,113	16,544	0.2%	2.7289	2.8184	(0.0895)	(3.2%)
17													
18	Net Unbilled Sales ⁽¹⁾	(6,053,111)	(13,932,702)	7,879,591	(56.6%)	(221,815)	(494,348)	272,533	(55.1%)	(0.0834)	(0.1836)	0.1002	(54.6%)
19	Company Use ⁽¹⁾	248,887	233,397	15,490	6.6%	9,120	8,281	839	10.1%	0.0034	0.0031	0.0003	10.5%
20	T & D Losses ⁽¹⁾	10,817,054	9,235,979	1,581,075	17.1%	396,389	327,703	68,686	21.0%	0.1490	0.1217	0.0273	22.4%
21	SYSTEM SALES KWH (EXCL CKW A2)	203,618,990	209,829,366	(6,210,376)	(3.0%)	7,261,852,856	7,586,673,891	(324,821,035)	(4.3%)	2.8040	2.7658	0.0382	1.4%
22	Wholesale Sales KWH (EXCL CKW A2)	4,288,257	4,293,822	(5,565)	(0.1%)	152,935,981	155,248,870	(2,312,889)	(1.5%)	2.8040	2.7658	0.0382	1.4%
23	Jurisdictional KWH Sales	199,330,733	205,535,544	(6,204,811)	(3.0%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.8040	2.7658	0.0382	1.4%
24	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
25	Jurisdictional KWH Sales Adjusted for Line Losses	199,492,191	205,702,028	(6,209,837)	(3.0%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.8062	2.7680	0.0382	1.4%
26	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	(0.0564)	(0.0539)	(0.0024)	4.5%
27	TOTAL JURISDICTIONAL FUEL COST	195,485,083	201,694,920	(6,209,837)	(3.1%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.7499	2.7141	0.0358	1.3%
28	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
29	Fuel Factor Adjusted for Taxes									2.7518	2.7160	0.0358	1.3%
30	GPIF	641,993	641,993	0	N/A	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	0.0090	0.0086	0.0004	4.7%
31	Fuel Factor Including GPIF									2.7608	2.7246	0.0362	1.3%
32	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.761	2.725	0.036	1.3%

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Includes a correction of (\$120) from January 2013.

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE YEAR TO DATE PERIOD ENDING: February 2013

SCHEDULE: A1

REVISED 4/22/13

Line No.	A.1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	428,088,532	411,375,328	16,713,206	4.1%	15,510,892	14,843,850	667,042	4.5%	2.7589	2.7714	(0.0115)	(0.4%)
2	Nuclear Fuel Disposal Costs	3,298,129	3,480,481	(182,332)	(5.2%)	3,501,933	3,717,249	(215,316)	(5.8%)	0.0942	0.0936	0.0006	0.6%
3	Coal Cars Depreciation Return	(181)	0	(181)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(6,004,258)	(1,199,632)	(4,804,626)	400.5%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	425,382,222	413,658,155	11,726,067	2.8%	15,510,892	14,843,850	667,042	4.5%	2.7425	2.7867	(0.0442)	(1.6%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,953,672	23,398,366	(9,444,694)	(40.4%)	422,812	662,102	(239,290)	(36.1%)	3.3002	3.5340	(0.2338)	(6.6%)
7	Energy Cost of Economy/OS Purchases (A9)	182,480	364,794	(202,314)	(55.5%)	5,040	15,100	(10,060)	(66.6%)	3.2238	2.4159	0.8079	33.4%
8	Energy Payments to Qualifying Facilities (A8)	2,988,500	21,485,056	(18,496,556)	(86.1%)	150,844	509,437	(358,593)	(70.4%)	1.9812	4.2174	(2.2362)	(53.0%)
9	TOTAL COST OF PURCHASED POWER	17,104,652	45,248,216	(28,143,564)	(82.2%)	578,696	1,186,639	(607,943)	(51.2%)	2.9557	3.8131	(0.8574)	(22.5%)
10	TOTAL AVAILABLE (LINE 5+9)	442,486,874	458,904,371	(16,417,497)	(3.6%)	16,089,588	16,030,489	59,099	0.4%	2.7501	2.8627	(0.1126)	(3.9%)
11	Fuel Cost of Economy and Other Power Sales (A6)	(9,449,795)	(4,923,980)	(4,525,835)	91.9%	(421,532)	(151,300)	(270,232)	178.6%	2.2418	3.2544	(1.0126)	(31.1%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(801,081)	(782,957)	(18,124)	2.3%	(106,292)	(102,515)	(3,777)	3.7%	0.7537	0.7637	(0.0100)	(1.3%)
13	Gains from Off-System Sales (A6)	(2,617,671)	(1,530,132)	(1,087,539)	71.1%	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	(12,868,547)	(7,237,049)	(5,631,498)	77.8%	(527,824)	(253,815)	(274,009)	108.0%	2.4380	2.8513	(0.4133)	(14.5%)
15	Net Unbilled Sales ⁽¹⁾	429,618,327	451,667,323	(22,048,996)	(4.9%)	15,561,764	15,776,674	(214,910)	(1.4%)	2.7607	2.8629	(0.1022)	(3.6%)
16	Company Use ⁽¹⁾	(12,697,406)	(36,149,773)	23,452,367	N/A	(459,934)	(1,262,698)	802,763	N/A	(0.0841)	(0.2222)	0.1381	N/A
17	T & D Losses ⁽¹⁾	527,493	501,900	25,593	N/A	19,107	17,531	1,576	N/A	0.0035	0.0031	0.0004	N/A
18	SYSTEM SALES KWH (EXCL CKW A2)	24,167,432	20,533,355	3,634,077	N/A	875,410	717,222	158,187	N/A	0.1601	0.1262	0.0339	N/A
19	Wholesale Sales KWH (EXCL CKW A2)	429,618,327	451,667,323	(22,048,996)	(4.9%)	15,094,961,497	16,271,083,823	(1,176,122,326)	(7.2%)	2.8461	2.7759	0.0702	2.5%
20	Jurisdictional KWH Sales	8,578,425	8,280,182	298,243	3.6%	301,632,531	298,399,629	3,232,902	1.1%	2.8461	2.7759	0.0702	2.5%
21	Jurisdictional Loss Multiplier	421,039,902	443,387,141	(22,347,239)	(5.0%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.8461	2.7759	0.0702	2.5%
22	Jurisdictional KWH Sales Adjusted for Line Losses	-	-	-	-	-	-	-	-	1.00081	1.00081	0.00000	N/A
23	TRUE-UP	421,380,944	443,746,285	(22,365,341)	(5.0%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.8485	2.7782	0.0703	2.5%
24	TOTAL JURISDICTIONAL FUEL COST	(8,014,216)	(8,014,216)	0	N/A	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	(0.0542)	(0.0502)	(0.0040)	8.0%
25	Revenue Tax Factor	413,366,728	435,732,069	(22,365,341)	(5.1%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.7943	2.7280	0.0663	2.4%
26	Fuel Factor Adjusted for Taxes									1.00072	1.00072	0.00000	N/A
27	GPIF	1,283,986	1,283,986	0	N/A	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.7963	2.7299	0.0663	0.024
28	Fuel Factor Including GPIF									0.0087	0.0080	0.0006	8.0%
29	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.8050	2.7380	0.0670	2.4%
30										2.805	2.738	0.067	2.4%

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Includes a correction of (\$120) from January 2013.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 4/22/13

FOR THE MONTH OF: February 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽²⁾	\$208,050,632	\$191,301,440	\$16,749,192	8.8%	\$428,088,532	\$411,375,326	\$16,713,206	4.1%
3	Nuclear Fuel Disposal Costs	1,417,734	1,651,746	(234,012)	(14.2%)	3,298,129	3,480,461	(182,332)	(5.2%)
4	Coal Cars Depreciation & Return	(181)	0	(181)	N/A	(181)	0	(181)	N/A
5	Fuel Cost of Power Sold (Per A6)	(6,549,357)	(2,366,973)	(4,182,384)	176.7%	(10,250,876)	(5,706,917)	(4,543,959)	79.6%
6	Gains from Off-System Sales (Per A6)	(1,741,631)	(641,976)	(1,099,655)	171.3%	(2,617,671)	(1,530,132)	(1,087,539)	71.1%
7	Fuel Cost of Purchased Power (Per A7)	6,358,940	10,153,704	(3,794,764)	(37.4%)	13,953,672	23,398,366	(9,444,694)	(40.4%)
8	Energy Payments to Qualifying Facilities (Per A8)	1,308,964	9,984,528	(8,675,564)	(86.9%)	2,988,501	21,485,056	(18,496,555)	(86.1%)
9	Energy Cost of Economy Purchases (Per A9)	63,673	348,000	(284,327)	(81.7%)	162,479	364,794	(202,315)	(55.5%)
10	Total Fuel Costs & Net Power Transactions	\$208,908,774	\$210,430,469	(\$1,521,695)	(0.7%)	\$435,622,585	\$452,866,954	(\$17,244,369)	(3.8%)
11									
12	Adjustments to Fuel Cost								
13	Sales to City of Key West (CKW)	(570,246)	(601,104)	30,858	(5.1%)	(1,235,154)	(1,199,632)	(35,522)	3.0%
14	Reactive and Voltage Control Fuel Revenue	82,535	0	82,535	N/A	139,016	0	139,016	N/A
15	Inventory Adjustments	(4,083,681)	0	(4,083,681)	N/A	(4,189,728)	0	(4,189,728)	N/A
16	Non Recoverable Oil/Tank Bottoms	(718,392)	0	(718,392)	N/A	(718,392)	0	(718,392)	N/A
17	Adjusted Total Fuel Costs & Net Power Transactions	\$203,618,990	\$209,829,366	(\$6,210,376)	(3.0%)	\$429,618,327	\$451,667,323	(\$22,048,996)	(4.9%)
18									
19	kWh Sales								
20	Jurisdictional kWh Sales	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)
21	Sale for Resale (Excluding CKW)	152,935,981	155,248,870	(2,312,889)	(1.5%)	301,632,531	298,399,629	3,232,902	1.1%
22	Sub-Total Sales (Excluding CKW)	7,261,852,856	7,586,673,891	(324,821,035)	(4.3%)	15,094,961,497	16,271,083,823	(1,176,122,326)	(7.2%)
23	Sales to CKW	16,110,000	16,803,000	(693,000)	(4.1%)	32,220,000	33,534,000	(1,314,000)	(3.9%)
24	Total Sales	7,277,962,856	7,603,476,891	(325,514,035)	(4.3%)	15,127,181,497	16,304,617,823	(1,177,436,326)	(7.2%)
25	Jurisdictional % of Total kWh Sales (Line 20 / Line 22)	97.89398%	97.95366%	(0.05968%)	(0.1%)	N/A	N/A	N/A	N/A
26									
27	True-up Calculation								
28	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	216,081,517	230,579,610	(14,498,093)	(6.3%)	451,445,027	495,594,759	(44,149,732)	(8.9%)
29									
30	Fuel Adjustment Revenues Not Applicable to Period								
31	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	8,014,216	8,014,216	0	0.0%
32	GPIF, Net of Revenue Taxes ⁽¹⁾	(641,530)	(641,530)	(0)	0.0%	(1,283,061)	(1,283,060)	(1)	0.0%
33	Jurisdictional Fuel Revenues Applicable to Period	\$219,447,095	\$233,945,188	(\$14,498,093)	(6.2%)	\$458,176,182	\$502,325,915	(\$44,149,733)	(8.8%)
34	Adjusted Total Fuel Costs & Net Power Transactions (Line 17)	\$203,618,990	\$209,829,366	(\$6,210,376)	(3.0%)	\$429,618,327	\$451,667,322	(\$22,048,995)	(4.9%)
35	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	203,618,990	209,829,366	(6,210,376)	(3.0%)	429,618,327	451,667,323	(22,048,996)	(4.9%)

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 4/22/13

FOR THE MONTH OF: February 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Jurisdictional Sales % of Total kWh Sales (P1, Line 25)	97.89398%	97.95366%	(0.05968%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
2	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$199,492,191	\$205,702,028	(\$6,209,837)	(3.0%)	\$421,380,945	\$443,746,285	(\$22,365,340)	(5.0%)																								
3	True-up Provision for the Month - Over/(Under) Recovery (P1, Line 33- Line 2)	\$19,954,903	\$28,243,160	(\$8,288,257)	(29.3%)	36,795,237	\$58,579,630	(\$21,784,393)	(37.2%)																								
4	Interest Provision for the Month (Line 20)	5,096	0	5,096	N/A	8,008	0	8,008	N/A																								
5	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	60,921,434	74,414,658	(13,493,224)	(18.1%)	48,085,296	48,085,296	0	0.0%																								
6	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A																								
7	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(8,014,216)	(8,014,216)	0	0.0%																								
8	End of Period Net True-up Amount Over/(Under) Recovery (Lines 3 through 7)	\$72,323,672	\$98,650,710	(\$26,327,038)	(26.7%)	\$72,323,672	\$98,650,710	(\$26,327,038)	(26.7%)																								
9																																	
10	Interest Provision																																
11	Beginning True-up Amount (Lines 5+6)	\$56,370,780	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
12	Ending True-up Amount Before Interest (Lines 3+5+6+7)	\$72,318,575	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
13	Total of Beginning & Ending True-up Amount (Lines 11+12)	\$128,689,356	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
14	Average True-up Amount (50% of Line 13)	\$64,344,678	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
15	Interest Rate - First Day Reporting Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total (Lines 15+16)	0.19000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average Interest Rate (50% of Line 17)	0.09500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Monthly Average Interest Rate (Line 18/12)	0.00792%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Provision (Line 14 x Line 19)	\$5,096	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽²⁾ Includes a correction of (\$120) from January 2013.

⁽³⁾ Page 1, Line 35 x Line 1 x 1.00081

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

								REVISED 4/22/13	
FOR THE MONTH OF: February 2013									
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	186,272	0	186,272	N/A	361,520	4,805,400	(4,443,880)	(92.5%)
3	Light Oil ⁽¹⁾	385,253	0	385,253	N/A	636,988	203,700	433,288	212.7%
4	Coal	12,321,270	11,684,600	636,670	5.4%	26,344,253	23,359,800	2,984,453	12.8%
5	Gas ⁽²⁾	185,486,609	165,919,940	19,566,669	11.8%	378,148,742	354,145,026	24,003,716	6.8%
6	Nuclear	9,671,348	13,696,900	(4,025,552)	(29.4%)	22,597,028	28,861,400	(6,264,372)	(21.7%)
7	Total	208,050,752	191,301,440	16,749,312	8.8%	428,088,533	411,375,326	16,713,207	4.1%
8	System Net Generation (MWH)								
9	Heavy Oil	478	0	478	N/A	(1,330)	26,861	(28,191)	(105.0%)
10	Light Oil	2,232	0	2,232	N/A	3,843	423	3,420	808.6%
11	Coal	433,608	411,226	22,382	5.4%	944,502	810,677	133,825	16.5%
12	Gas	5,580,054	4,823,112	756,942	15.7%	11,052,474	10,254,513	797,961	7.8%
13	Nuclear	1,513,557	1,764,120	(250,563)	(14.2%)	3,501,933	3,717,249	(215,316)	(5.8%)
14	Solar	4,975	17,192	(12,217)	(71.1%)	9,470	34,127	(24,657)	(72.3%)
15	Total	7,534,903	7,015,650	519,253	7.4%	15,510,892	14,843,850	667,043	4.5%
16	Units of Fuel Burned (Unit) ⁽⁴⁾								
17	Heavy Oil ⁽¹⁾	1,966	0	1,966	N/A	3,918	45,917	(41,999)	(91.5%)
18	Light Oil ⁽¹⁾	3,676	0	3,676	N/A	5,900	1,504	4,396	292.3%
19	Coal ⁽³⁾	43,028	33,793	9,235	27.3%	96,267	70,223	26,044	37.1%
20	Gas ⁽²⁾	39,766,367	33,643,169	6,123,197	18.2%	79,128,200	72,281,547	6,846,653	9.5%
21	Nuclear	15,616,107	18,701,487	(3,085,380)	(16.5%)	35,763,332	39,406,705	(3,643,373)	(9.2%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	12,527	0	12,527	N/A	24,970	293,869	(268,899)	(91.5%)
24	Light Oil	21,250	0	21,250	N/A	34,107	8,765	25,342	289.1%
25	Coal	4,534,830	4,251,951	282,879	6.7%	9,692,500	8,424,565	1,267,935	15.1%
26	Gas	40,305,984	33,643,169	6,662,815	19.8%	80,242,340	72,281,547	7,960,793	11.0%
27	Nuclear	15,616,107	18,701,487	(3,085,380)	(16.5%)	35,763,332	39,406,705	(3,643,373)	(9.2%)
28	Total	60,490,699	56,596,607	3,894,091	6.9%	125,757,249	120,415,451	5,341,798	4.4%
29	Generation Mix (%)								
30	Heavy Oil	0.01%	0.00%	0.01%	N/A	(0.01%)	0.18%	(0.19%)	(104.7%)
31	Light Oil	0.03%	0.00%	0.03%	N/A	0.02%	0.00%	0.02%	769.5%
32	Coal	5.75%	5.86%	(0.11%)	(1.8%)	6.09%	5.46%	0.63%	11.5%
33	Gas	74.06%	68.75%	5.31%	7.7%	71.26%	69.08%	2.17%	3.1%
34	Nuclear	20.09%	25.15%	(5.06%)	(20.1%)	22.58%	25.04%	(2.47%)	(9.8%)
35	Solar	0.07%	0.25%	(0.18%)	(73.1%)	0.06%	0.23%	(0.17%)	(73.4%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	94.7468	N/A	94.7468	N/A	92.2717	104.6540	(12.3824)	(11.8%)
39	Light Oil ⁽¹⁾	104.8022	0.0000	104.8022	N/A	107.9641	135.4388	(27.4747)	(20.3%)
40	Coal ⁽³⁾	79.0800	99.8047	(20.7247)	(20.8%)	78.9463	101.1962	(22.2499)	(22.0%)
41	Gas ⁽²⁾	4.6644	4.9318	(0.2673)	(5.4%)	4.7789	4.8995	(0.1206)	(2.5%)
42	Nuclear	0.6193	0.7324	(0.1131)	(15.4%)	0.6318	0.7324	(0.1005)	(13.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	14.8697	N/A	14.8697	N/A	14.4782	16.3522	(1.8740)	(11.5%)
45	Light Oil ⁽¹⁾	18.1296	0.0000	18.1296	N/A	18.6762	23.2402	(4.5640)	(19.6%)
46	Coal	2.7170	2.7481	(0.0310)	(1.1%)	2.7180	2.7728	(0.0548)	(2.0%)
47	Gas ⁽²⁾	4.6020	4.9318	(0.3298)	(6.7%)	4.7126	4.8995	(0.1869)	(3.8%)
48	Nuclear	0.6193	0.7324	(0.1131)	(15.4%)	0.6318	0.7324	(0.1005)	(13.7%)
49	Total	3.4394	3.3801	0.0593	1.8%	3.4041	3.4163	(0.0122)	(0.4%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	26,211	N/A	26,211	N/A	(18,777)	10,940	(29,718)	(271.6%)
52	Light Oil	9,522	0	9,522	N/A	8,875	20,721	(11,846)	(57.2%)
53	Coal	10,458	10,340	119	1.1%	10,262	10,392	(130)	(1.3%)
54	Gas	7,223	6,975	248	3.6%	7,260	7,049	211	3.0%
55	Nuclear	10,317	10,601	(284)	(2.7%)	10,212	10,601	(389)	(3.7%)
56	Total	8,028	8,067	(39)	(0.5%)	8,108	8,112	(4)	(0.1%)
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	38.9740	N/A	38.9740	N/A	(27.1857)	17.8899	(45.0755)	(252.0%)
59	Light Oil ⁽¹⁾	17.2625	0.0000	17.2625	N/A	16.5746	48.1560	(31.5815)	(65.6%)
60	Coal	2.8416	2.8414	0.0002	0.0%	2.7892	2.8815	(0.0923)	(3.2%)
61	Gas ⁽²⁾	3.3241	3.4401	(0.1160)	(3.4%)	3.4214	3.4536	(0.0322)	(0.9%)
62	Nuclear	0.6390	0.7764	(0.1374)	(17.7%)	0.6453	0.7764	(0.1311)	(16.9%)
63	Total	2.7612	2.7268	0.0344	1.3%	2.7599	2.7714	(0.0114)	(0.4%)
64									
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.								
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.								
67	⁽³⁾ Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS. This applies to "Coal TONS" values for Units of Fuel Burned and Fuel Cost Per Unit.								
68	⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU								
69									
70	NOTE: The total cost of System Net Generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to a correction of (\$120) from January 2013.								

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

REVISED 4/22/13

FOR THE MONTH OF: February 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	66,100	66,100	3.019	4.253	1,995,400	2,811,200	641,976
4	St Lucie Reliability Sales	OS	48,651	48,651	0.764	0.764	371,573	371,573	0
5	Total OS/FCBBS		114,751	114,751	2.063	2.774	2,366,973	3,182,773	641,976
6									
7	Total Estimated		114,751	114,751	2.063	2.774	2,366,973	3,182,773	641,976
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,823	29,823	0.778	0.778	231,885	231,885	0
12	OUC (SL 1)	St. L.	20,622	20,622	0.726	0.726	149,806	149,806	0
13	Total St. Lucie Participation		50,445	50,445	0.757	0.757	381,691	381,691	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	23,887	23,887	2.212	2.969	528,426	709,221	98,806
17	EDF Trading North America, LLC. OS	OS	11,756	11,756	2.139	3.033	251,411	356,590	67,931
18	Energy Authority, The OS	OS	44,915	44,915	2.225	3.153	999,325	1,416,042	103,174
19	Exelon Generation Company, LLC. OS	OS	43,820	43,820	2.166	2.954	949,144	1,294,344	198,910
20	Florida Power Corporation OS	OS	0	0	0.000	0.000	0	0	48,113
21	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	0	59,213
22	Homestead, City Of OS	OS	3,044	3,044	2.253	3.199	68,576	97,365	19,893
23	JP Morgan Ventures Energy Corp. OS	OS	6,580	6,580	2.258	3.211	148,577	211,315	33,633
24	Morgan Stanley Capital Group, Inc. OS	OS	7,830	7,830	2.101	3.088	164,501	241,768	46,978
25	New Smyrna Beach Utilities Commission, City of OS	OS	1,943	1,943	2.251	3.394	43,742	65,949	15,985
26	Oglethorpe Power Corporation OS	OS	250	250	2.313	3.600	5,783	9,000	1
27	Orlando Utilities Commission OS	OS	375	375	2.749	3.850	10,309	14,438	2,653
28	Powersouth Energy Cooperative OS	OS	2,400	2,400	2.307	3.100	55,368	74,400	12,850
29	Reedy Creek Improvement District OS	OS	8,578	8,578	2.324	3.107	199,333	266,484	13,442
30	Seminole Electric Cooperative, Inc. OS	OS	65,474	65,474	2.227	3.001	1,458,337	1,964,799	504,078
31	Southern Company Services, Inc. OS	OS	30,487	30,487	2.218	3.289	676,092	1,002,786	390,307
32	Tampa Electric Company OS	OS	18,027	18,027	2.376	2.909	428,253	524,320	91,137
33	Tennessee Valley Authority OS	OS	3,391	3,391	2.267	3.470	76,861	117,658	16,527
34	Total OS/AF		272,757	272,757	2.223	3.067	6,064,038	8,366,478	1,723,631
35									
36	FCBBS								
37	Energy Authority, The FCBBS	FCBBS	1,823	1,823	2.060	2.613	37,552	47,640	10,088

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: March 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	234,833,600	208,965,847	25,867,753	12.3%	7,948,500	7,721,558	226,942	2.9%	2.9519	2.7063	0.2456	9.1%
2	Nuclear Fuel Disposal Costs	1,144,529	1,922,853	(778,324)	(40.5%)	1,216,458	2,053,672	(837,214)	(40.8%)	0.0941	0.0936	0.0005	0.5%
3	Coal Cars Depreciation Return	(46,136)	0	(46,136)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	146,855	(605,453)	752,308	(124.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	235,878,848	210,283,247	25,595,601	12.2%	7,948,500	7,721,558	226,942	2.9%	2.9676	2.7233	0.2443	9.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	3,174,645	12,860,712	(9,686,067)	(75.3%)	148,507	371,108	(222,601)	(60.0%)	2.1377	3.4655	(1.3278)	(38.3%)
7	Energy Cost of Economy/OS Purchases (A9)	148,555	1,350,422	(1,201,867)	(89.0%)	3,445	52,000	(48,555)	(93.4%)	4.3122	2.5970	1.7152	66.0%
8	Energy Payments to Qualifying Facilities (A8)	6,001,430	11,627,530	(5,626,100)	(48.4%)	183,926	271,546	(87,620)	(32.3%)	3.2630	4.2820	(1.0190)	(23.8%)
9	TOTAL COST OF PURCHASED POWER	9,324,830	25,838,664	(16,514,034)	(63.9%)	335,878	694,654	(358,776)	(51.6%)	2.7762	3.7196	(0.9434)	(25.4%)
10	TOTAL AVAILABLE (LINE 5+9)	245,203,478	236,121,911	9,081,567	3.8%	8,284,378	8,416,212	(131,834)	(1.6%)	2.9598	2.8056	0.1542	5.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(8,696,101)	(927,480)	(7,768,621)	837.6%	(339,252)	(26,400)	(312,852)	1,185.0%	2.5633	3.5132	(0.9499)	(27.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(154,975)	(411,384)	256,409	(62.3%)	(20,961)	(53,864)	32,903	(61.1%)	0.7393	0.7637	(0.0244)	(3.2%)
14	Gains from Off-System Sales (A6)	(1,818,389)	(232,510)	(1,585,879)	682.1%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(10,669,465)	(1,571,374)	(9,098,091)	579.0%	(360,213)	(80,264)	(279,949)	348.8%	2.9620	1.9578	1.0042	51.3%
16	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	234,534,013	234,550,536	(16,523)	(0.0%)	7,924,165	8,335,948	(411,783)	(4.9%)	2.9597	2.8137	0.1460	5.2%
17													
18	Net Unbilled Sales ⁽¹⁾	10,478,374	13,573,329	(3,094,955)	(22.8%)	354,035	482,401	(128,366)	(26.6%)	0.1472	0.1810	(0.0338)	(18.7%)
19	Company Use ⁽¹⁾	305,637	260,594	45,043	17.3%	10,327	9,262	1,065	11.5%	0.0043	0.0035	0.0008	23.7%
20	T & D Losses ⁽¹⁾	12,544,133	9,290,089	3,254,044	35.0%	423,831	330,173	93,658	28.4%	0.1762	0.1239	0.0523	42.2%
21	SYSTEM SALES KWH (EXCL CKW A2)	234,534,013	234,550,536	(16,523)	(0.0%)	7,120,357,143	7,497,187,053	(376,829,910)	(5.0%)	3.2939	3.1285	0.1653	5.3%
22	Wholesale Sales KWH (EXCL CKW A2)	4,712,328	4,271,681	440,647	10.3%	143,064,345	136,540,138	6,524,207	4.8%	3.2939	3.1285	0.1653	5.3%
23	Jurisdictional KWH Sales	229,821,685	230,278,855	(457,170)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2939	3.1285	0.1653	5.3%
24	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
25	Jurisdictional KWH Sales Adjusted for Line Losses	230,007,841	230,465,381	(457,540)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2965	3.1310	0.1655	5.3%
26	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	(0.0574)	(0.0544)	(0.0030)	5.5%
27	TOTAL JURISDICTIONAL FUEL COST	226,000,733	226,458,273	(457,540)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2391	3.0766	0.1625	5.3%
28	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
29	Fuel Factor Adjusted for Taxes									3.2414	3.0788	0.1626	5.3%
30	GPIF	641,993	641,993	0	N/A	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	0.0092	0.0087	0.0005	5.7%
31	Fuel Factor Including GPIF									3.2506	3.0875	0.1631	5.3%
32	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.251	3.088	0.163	5.3%
33													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4. The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2013

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars																MWH								Cents/KWH																											
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	662,722,132	620,341,173	42,380,959	6.8%	23,459,392	22,565,408	893,984	4.0%	2.8250	2.7491	0.0759	2.8%																																								
2	Nuclear Fuel Disposal Costs	4,442,658	5,403,314	(960,656)	(17.8%)	4,718,391	5,770,921	(1,052,530)	(18.2%)	0.0942	0.0936	0.0006	0.6%																																								
3	Coal Cars Depreciation Return	(46,317)	0	(46,317)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(5,857,403)	(1,805,085)	(4,052,318)	224.5%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	661,281,070	623,939,402	37,321,668	6.0%	23,459,392	22,565,408	893,984	4.0%	2.8187	2.7650	0.0537	1.9%																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,128,317	36,259,078	(19,130,761)	(52.8%)	571,319	1,033,210	(461,891)	(44.7%)	2.9980	3.5094	(0.5114)	(14.6%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	311,035	1,715,216	(1,404,181)	(81.9%)	8,485	67,100	(58,615)	(87.4%)	3.6657	2.5562	1.1095	43.4%																																								
8	Energy Payments to Qualifying Facilities (A8)	8,989,930	33,112,586	(24,122,656)	(72.9%)	334,770	780,983	(446,213)	(57.1%)	2.8854	4.2399	(1.5545)	(38.7%)																																								
9	TOTAL COST OF PURCHASED POWER	26,429,282	71,086,880	(44,657,598)	(82.8%)	914,574	1,881,293	(966,719)	(51.4%)	2.8898	3.7786	(0.8888)	(23.5%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	687,690,352	695,026,282	(7,335,930)	(1.1%)	24,373,966	24,446,701	(72,735)	(0.3%)	2.8214	2.8430	(0.0216)	(0.8%)																																								
11	Fuel Cost of Economy and Other Power Sales (A6)	(18,145,896)	(5,851,440)	(12,294,456)	210.1%	(760,784)	(177,700)	(583,084)	328.1%	2.3852	3.2929	(0.9077)	(27.6%)																																								
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(956,056)	(1,194,341)	238,285	(20.0%)	(127,253)	(156,379)	29,126	(18.6%)	0.7513	0.7837	(0.0124)	(1.6%)																																								
13	Gains from Off-System Sales (A8)	(4,436,060)	(1,762,642)	(2,673,418)	151.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
14	TOTAL FUEL COST AND GAINS OF POWER SALES ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	(23,538,012)	(8,808,423)	(14,729,589)	167.2%	(888,037)	(334,079)	(553,958)	165.8%	2.6506	2.6366	0.0140	0.5%																																								
15	Net Unbilled Sales ⁽¹⁾	664,152,340	686,217,859	(22,065,519)	(3.2%)	23,485,929	24,112,622	(626,693)	(2.6%)	2.8279	2.8459	(0.0180)	(0.6%)																																								
16	Company Use ⁽¹⁾	(2,984,726)	(22,206,452)	19,211,726	N/A	(105,899)	(780,296)	674,397	N/A	(0.0135)	(0.0934)	0.0799	N/A																																								
17	T & D Losses ⁽¹⁾	832,360	762,496	69,864	N/A	29,434	26,793	2,641	N/A	0.0037	0.0032	0.0005	N/A																																								
18	SYSTEM SALES KWH (EXCL CKW A2)	36,741,231	29,807,832	6,933,399	N/A	1,299,241	1,047,396	251,845	N/A	0.1654	0.1254	0.0400	N/A																																								
19	Wholesale Sales KWH (EXCL CKW A2)	664,152,340	686,217,859	(22,065,519)	(3.2%)	22,215,318,640	23,768,270,876	(1,552,952,236)	(6.5%)	2.9896	2.8871	0.1025	3.6%																																								
20	Jurisdictional KWH Sales	13,290,753	12,551,863	738,890	5.9%	444,696,876	434,939,767	9,757,109	2.2%	2.9896	2.8871	0.1025	3.6%																																								
21	Jurisdictional Loss Multiplier	650,861,587	673,665,996	(22,804,409)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9896	2.8871	0.1025	3.6%																																								
22	Jurisdictional KWH Sales Adjusted for Line Losses	651,388,785	674,211,666	(22,822,881)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	1.00081	1.00081	0.00000	N/A																																								
23	TRUE-UP	(12,021,324)	(12,021,324)	0	N/A	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9921	2.8895	0.1026	3.5%																																								
24	TOTAL JURISDICTIONAL FUEL COST	(12,021,324)	(12,021,324)	0	N/A	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	(0.0552)	(0.0515)	(0.0037)	7.2%																																								
25	Revenue Tax Factor	639,367,461	662,190,342	(22,822,881)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9368	2.8380	0.0989	3.5%																																								
26	Fuel Factor Adjusted for Taxes									1.00072	1.00072	0.00000	N/A																																								
27	GPIF	1,925,979	1,925,979	0	N/A	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9390	2.8400	0.0989	0.035																																								
28	Fuel Factor Including GPIF									0.0088	0.0083	0.0006	7.2%																																								
29	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.9478	2.8483	0.0995	3.5%																																								
30										2.948	2.848	0.100	3.5%																																								

⁽¹⁾ For Informational Purposes Only

⁽²⁾ The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4. The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.

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FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month								Year To Date																							
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Jurisdictional Sales % of Total kWh Sales (P1, Line 25)	97.99077%	98.17878%	(0.18801%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
2	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$230,007,841	\$230,465,381	(\$457,540)	(0.2%)	\$651,388,785	\$674,211,666	(\$22,822,881)	(3.4%)																								
3	True-up Provision for the Month - Over/(Under) Recovery (P1, Line 33- Line 2)	(\$14,717,627)	\$1,283,729	(\$16,001,356)	(1,246.5%)	22,077,611	\$59,863,359	(\$37,785,748)	(63.1%)																								
4	Interest Provision for the Month (Line 20)	4,722	0	4,722	N/A	12,730	0	12,730	N/A																								
5	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	76,874,326	98,650,710	(21,776,384)	(22.1%)	48,085,296	48,085,296	0	0.0%																								
6	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A																								
7	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(12,021,324)	(12,021,324)	0	0.0%																								
8	End of Period Net True-up Amount Over/(Under) Recovery (Lines 3 through 7)	\$53,603,659	\$95,927,331	(\$42,323,672)	(44.1%)	\$53,603,659	\$95,927,331	(\$42,323,672)	(44.1%)																								
9																																	
10	Interest Provision																																
11	Beginning True-up Amount (Lines 5+6)	\$72,323,672	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
12	Ending True-up Amount Before Interest (Lines 3+5+6+7)	\$53,598,937	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
13	Total of Beginning & Ending True-up Amount (Lines 11+12)	\$125,922,609	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
14	Average True-up Amount (50% of Line 13)	\$62,961,304	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
15	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total (Lines 15+16)	0.18000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average Interest Rate (50% of Line 17)	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Monthly Average Interest Rate (Line 18/12)	0.00750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Provision (Line 14 x Line 19)	\$4,722	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽²⁾ The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4. The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.

⁽³⁾ Page 1, Line 35 x Line 1 x 1.00081

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: March 2013										
Line No.	A3 Schedule	Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$)									
2	Heavy Oil ⁽¹⁾	675,248	883,100	(207,852)	(23.5%)	1,036,768	5,688,500	(4,651,732)	(81.8%)	
3	Light Oil ⁽¹⁾	1,980,262	0	1,980,262	N/A	2,617,251	203,700	2,413,551	1,184.9%	
4	Coal	13,281,549	12,014,600	1,266,949	10.5%	39,625,802	35,374,400	4,251,402	12.0%	
5	Gas ⁽²⁾	210,891,468	180,049,747	30,841,721	17.1%	589,040,210	534,194,773	54,845,437	10.3%	
6	Nuclear	7,804,464	16,018,400	(8,213,936)	(51.3%)	30,401,492	44,879,800	(14,478,308)	(32.3%)	
7	Total	234,632,991	208,965,847	25,667,144	12.3%	662,721,524	620,341,173	42,380,351	6.8%	
8	System Net Generation (MWH)									
9	Heavy Oil	3,369	5,066	(1,697)	(33.5%)	2,039	31,927	(29,888)	(93.6%)	
10	Light Oil	12,026	0	12,026	N/A	15,869	423	15,446	3,651.5%	
11	Coal	492,845	437,494	55,351	12.7%	1,437,347	1,248,171	189,176	15.2%	
12	Gas	6,216,826	5,203,048	1,013,778	19.5%	17,269,300	15,457,561	1,811,739	11.7%	
13	Nuclear	1,216,458	2,053,672	(837,214)	(40.8%)	4,718,391	5,770,921	(1,052,530)	(18.2%)	
14	Solar	6,976	22,278	(15,302)	(68.7%)	16,446	56,405	(39,959)	(70.8%)	
15	Total	7,948,500	7,721,558	226,942	2.9%	23,459,392	22,565,408	893,984	4.0%	
16	Units of Fuel Burned (Unit)⁽⁴⁾									
17	Heavy Oil ⁽¹⁾	7,126	8,499	(1,373)	(16.2%)	11,044	54,416	(43,372)	(79.7%)	
18	Light Oil ⁽¹⁾	15,757	0	15,757	N/A	21,657	1,504	20,153	1,340.0%	
19	Coal ⁽³⁾	32,203	26,999	5,204	19.3%	128,470	97,222	31,248	32.1%	
20	Gas ⁽²⁾	43,503,736	36,378,226	7,125,510	19.6%	122,631,936	108,659,773	13,972,163	12.9%	
21	Nuclear	12,640,147	21,789,086	(9,148,939)	(42.0%)	48,403,479	61,195,791	(12,792,312)	(20.9%)	
22	BTU Burned (MMBTU)									
23	Heavy Oil	45,414	54,396	(8,982)	(16.5%)	70,384	348,265	(277,881)	(79.8%)	
24	Light Oil	90,722	0	90,722	N/A	124,829	8,765	116,064	1,324.2%	
25	Coal	5,186,087	4,493,453	692,634	15.4%	14,878,587	12,918,018	1,960,569	15.2%	
26	Gas	44,131,313	36,378,226	7,753,088	21.3%	124,373,653	108,659,773	15,713,881	14.5%	
27	Nuclear	12,640,147	21,789,086	(9,148,939)	(42.0%)	48,403,479	61,195,791	(12,792,312)	(20.9%)	
28	Total	62,093,684	62,715,161	(621,477)	(1.0%)	187,850,933	183,130,612	4,720,321	2.6%	
29	Generation Mix (%)									
30	Heavy Oil	0.04%	0.07%	(0.02%)	(35.4%)	0.01%	0.14%	(0.13%)	(93.9%)	
31	Light Oil	0.15%	0.00%	0.15%	N/A	0.07%	0.00%	0.07%	3,508.8%	
32	Coal	6.20%	5.67%	0.53%	9.4%	6.13%	5.53%	0.60%	10.8%	
33	Gas	78.21%	67.38%	10.83%	16.1%	73.61%	68.50%	5.11%	7.5%	
34	Nuclear	15.30%	26.60%	(11.29%)	(42.5%)	20.11%	25.57%	(5.46%)	(21.4%)	
35	Solar	0.09%	0.29%	(0.20%)	(69.6%)	0.07%	0.25%	(0.18%)	(72.0%)	
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)	
37	Fuel Cost per Unit (\$/Unit)									
38	Heavy Oil ⁽¹⁾	94.7583	103.9063	(9.1481)	(8.8%)	93.8761	104.5373	(10.6611)	(10.2%)	
39	Light Oil ⁽¹⁾	125.6751	0.0000	125.6751	N/A	120.8501	135.4388	(14.5887)	(10.8%)	
40	Coal ⁽³⁾	80.0861	99.8037	(19.7176)	(19.8%)	79.2320	100.8095	(21.5775)	(21.4%)	
41	Gas ⁽²⁾	4.8477	4.9494	(0.1017)	(2.1%)	4.8033	4.9162	(0.1129)	(2.3%)	
42	Nuclear	0.6174	0.7352	(0.1177)	(16.0%)	0.6281	0.7334	(0.1053)	(14.4%)	
43	Fuel Cost per MMBTU (\$/MMBTU)									
44	Heavy Oil ⁽¹⁾	14.8687	16.2346	(1.3659)	(8.4%)	14.7302	16.3338	(1.6037)	(9.8%)	
45	Light Oil ⁽¹⁾	21.8278	0.0000	21.8278	N/A	20.9667	23.2402	(2.2735)	(9.8%)	
46	Coal	2.5610	2.6738	(0.1128)	(4.2%)	2.6633	2.7384	(0.0751)	(2.7%)	
47	Gas ⁽²⁾	4.7787	4.9494	(0.1707)	(3.4%)	4.7361	4.9162	(0.1802)	(3.7%)	
48	Nuclear	0.6174	0.7352	(0.1177)	(16.0%)	0.6281	0.7334	(0.1053)	(14.4%)	
49	Total	3.7787	3.3320	0.4467	13.4%	3.5279	3.3874	0.1405	4.1%	
50	BTU Burned per KWH (BTU/KWH)									
51	Heavy Oil	13,481	10,737	2,744	25.6%	34,521	10,908	23,613	216.5%	
52	Light Oil	7,544	0	7,544	N/A	7,866	20,721	(12,855)	(62.0%)	
53	Coal	10,523	10,271	252	2.5%	10,351	10,350	1	0.0%	
54	Gas	7,099	6,992	107	1.5%	7,202	7,030	172	2.5%	
55	Nuclear	10,391	10,610	(219)	(2.1%)	10,258	10,604	(346)	(3.3%)	
56	Total	7,812	8,122	(310)	(3.8%)	8,007	8,116	(108)	(1.3%)	
57	Generated Fuel Cost per KWH (cents/KWH)									
58	Heavy Oil ⁽¹⁾	20.0448	17.4319	2.6129	15.0%	50.8501	17.8172	33.0329	185.4%	
59	Light Oil ⁽¹⁾	16.4668	0.0000	16.4668	N/A	16.4929	48.1560	(31.6631)	(65.8%)	
60	Coal	2.6949	2.7462	(0.0514)	(1.9%)	2.7569	2.8341	(0.0772)	(2.7%)	
61	Gas ⁽²⁾	3.3923	3.4605	(0.0682)	(2.0%)	3.4109	3.4559	(0.0450)	(1.3%)	
62	Nuclear	0.6416	0.7800	(0.1384)	(17.7%)	0.6443	0.7777	(0.1334)	(17.1%)	
63	Total	2.9519	2.7063	0.2457	9.1%	2.8250	2.7491	0.0759	2.8%	
64										
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.									
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.									
67	⁽³⁾ Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS. This applies to "Coal TONS" values for Units of Fuel Burned and Fuel Cost Per Unit.									
68	⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU									
69										
70	NOTE: The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4.									
71	The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.									
72	Additionally, Schedules A3 and A4 include (\$200) associated with a key punch error entering the cost of gas for the West County units. This will also be corrected in the subsequent month.									

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u> ⁽⁶⁾												
2	Gas		261,376					511,698	1.014	518,861	2,455,004	0.9393	4.80
3	Plant Unit Info	0			N/A	N/A	N/A						
4	<u>Desoto Solar</u>												
5	Solar		5,099					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25		27.5	N/A	27.5	N/A						
7	<u>Everglades 1-12</u>												
8	Light Oil		3					13	5.537	72	1,431	47.7094	110.10
9	Gas		21					580	1.016	589	2,815	13.4033	4.86
10	Plant Unit Info	383		0.0	76.2	5.5	27,542						
11	<u>Fort Myers 1-12</u>												
12	Light Oil		551					1,463	5.804	8,491	173,039	31.4046	118.28
13	Plant Unit Info	627		0.1	99.0	8.8	15,410						
14	<u>Fort Myers 2</u>												
15	Gas		760,902					5,490,728	1.017	5,584,070	26,684,982	3.5070	4.86
16	Plant Unit Info	1,425		77.2	98.2	77.2	7,339						
17	<u>Fort Myers 3A</u>												
18	Light Oil		75					151	5.782	873	17,860	23.7182	118.28
19	Gas		2,213					26,274	1.017	26,721	127,693	5.7709	4.86
20	Plant Unit Info	161		2.1	100.0	72.7	12,060						
21	<u>Fort Myers 3B</u>												
22	Light Oil		44					89	5.782	515	10,527	23.7087	118.28
23	Gas		2,259					26,856	1.017	27,313	130,523	5.7787	4.86
24	Plant Unit Info	161		2.1	100.0	73.1	12,083						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		10					30	5.537	166	2,713	26.3415	90.44
27	Gas		202					3,546	1.016	3,603	17,218	8.5364	4.86
28	Plant Unit Info	383		0.1	99.0	52.5	17,778						
29	<u>Lauderdale 13-24</u>												
30	Light Oil		6					20	5.537	111	1,809	30.1463	90.44
31	Gas		15					520	1.016	528	2,523	16.8213	4.86
32	Plant Unit Info	383		0.0	91.2	5.2	30,429						
33	<u>Lauderdale 4</u>												
34	Light Oil		160					242	5.537	1,340	26,559	16.6412	109.75
35	Gas		208,877					1,727,085	1.016	1,754,718	8,385,392	4.0145	4.86
36	Plant Unit Info	448		65.3	100.0	68.0	8,401						
37	<u>Lauderdale 5</u>												
38	Light Oil		2					3	5.537	17	329	16.4625	109.75
39	Gas		204,131					1,659,849	1.016	1,686,407	8,058,950	3.9479	4.86

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	448		63.7	95.7	65.0	8,261						
2	<u>Manatee 1</u>												
3	Heavy Oil		(406)					0	N/A	0	0	0.0000	0.00
4	Gas		(406)					0	N/A	0	0	0.0000	0.00
5	Plant Unit Info	800		(0.1)	0	0.0							
6	<u>Manatee 2</u>												
7	Heavy Oil		1					2	6.405	13	133	13.3250	66.63
8	Gas		28,432					340,923	1.013	345,355	1,650,372	5.8046	4.84
9	Plant Unit Info	797		4.9	39.7	33.5	12,147						
10	<u>Manatee 3</u>												
11	Gas		590,893					4,027,666	1.013	4,080,026	19,497,503	3.2997	4.84
12	Plant Unit Info	1,117		76.5	90.2	76.6	6,905						
13	<u>Martin 1</u>												
14	Heavy Oil		3					4	6.358	25	369	14.7456	92.16
15	Gas		44,515					527,629	1.016	536,071	2,561,760	5.7548	4.86
16	Plant Unit Info	815		7.5	100.0	32.7	12,042						
17	<u>Martin 2</u>												
18	Heavy Oil		2					4	6.358	25	369	17.5543	92.16
19	Gas		68,860					808,594	1.016	821,531	3,925,907	5.7013	4.86
20	Plant Unit Info	807		11.7	100.0	30.1	11,931						
21	<u>Martin 3</u>												
22	Gas		189,108					1,451,377	1.013	1,470,245	7,025,962	3.7153	4.84
23	Plant Unit Info	451		61.2	85.2	71.9	7,775						
24	<u>Martin 4</u>												
25	Gas		208,159					1,569,644	1.013	1,590,049	7,598,477	3.6503	4.84
26	Plant Unit Info	451		67.3	94.0	76.4	7,639						
27	<u>Martin 8</u>												
28	Light Oil		55					64	5.874	376	6,916	12.6202	108.06
29	Gas		511,401					3,461,175	1.013	3,506,170	16,755,177	3.2763	4.84
30	Plant Unit Info	1,147		64.8	70.9	90.7	6,856						
31	<u>Putnam 1</u>												
32	Gas		2,580					44,360	1.014	44,981	214,954	8.3325	4.85
33	Plant Unit Info	249		1.5	30.2	25.7	17,437						
34	<u>Putnam 2</u>												
35	Gas		7,456					101,749	1.014	103,173	493,040	6.6123	4.85
36	Plant Unit Info	249		4.4	47.3	37.9	13,837						
37	<u>Sanford 4</u>												
38	Gas		13,584					110,800	1.014	112,351	536,900	3.9524	4.85
39	Plant Unit Info	986		2.0	3.6	58.9	8,271						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2013

(1)

(2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	22,883
3	MCF	43,503,736
4	MMBTU (Coal)	4,488,459
5	Tons (Coal)	32,203
6	MMBTU (Nuclear)	12,640,147
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,812
9	Fuel Cost Per KWH (Cents/KWH)	2.9519
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		MONTH OF MARCH 2013							
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	PURCHASES			COAL SCHERER					
44	UNITS (MMBTU)	4,542,705	3,816,855	725,850	19	12,052,059	10,481,661	1,570,398	15
45	U. COST (\$/MMBTU)	2.4184	2.4418	(0.0234)	(1.0000)	2.4228	2.4399	(0.0171)	(0.7000)
46	AMOUNT (\$)	10,986,270	9,320,000	1,666,270	18	29,199,796	25,574,000	3,625,796	14
47	BURNED								
48	UNITS (MMBTU)	4,488,459	3,816,855	671,604	18	12,109,433	10,481,643	1,627,790	16
49	U. COST (\$/MMBTU)	2.4304	2.4418	(0.0114)	(0.5000)	2.4226	2.4399	(0.0173)	(0.7000)
50	AMOUNT (\$)	10,908,815	9,320,000	1,588,815	17	29,336,240	25,574,000	3,762,240	15
51	ENDING INVENTORY								
52	UNITS (MMBTU)	5,279,431	5,035,414	244,017	5	5,279,431	5,035,414	244,017	5
53	U. COST (\$/MMBTU)	2.4356	2.3333	0.1023	4.4000	2.4356	2.3333	0.1023	4.4000
54	AMOUNT (\$)	12,858,397	11,749,143	1,109,254	9	12,858,397	11,749,143	1,109,254	9
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES			GAS					
58	UNITS (MMBTU)	45,706,421	-	45,706,421	100	126,799,973	-	126,799,973	100
59	U. COST (\$/MMBTU)	4.8304	-	4.8304	100.0000	4.8118	-	4.8118	100.0000
60	AMOUNT (\$)	220,779,193	-	220,779,193	100	610,138,419	-	610,138,419	100
61	BURNED								
62	UNITS (MMBTU)	44,131,313	36,378,224	7,753,089	21	124,373,653	108,659,770	15,713,883	15
63	U. COST (\$/MMBTU)	4.8298	4.9494	(0.1196)	(2.4000)	4.8129	4.9162	(0.1033)	(2.1000)
64	AMOUNT (\$)	213,146,896	180,049,602	33,097,294	18	598,595,143	534,195,723	64,399,420	12
65	ENDING INVENTORY								
66	UNITS (MMBTU)	1,675,000	-	1,675,000	100	1,675,000	-	1,675,000	100
67	U. COST (\$/MMBTU)	3.3393	-	3.3393	100.0000	3.3393	-	3.3393	100.0000
68	AMOUNT (\$)	5,593,271	-	5,593,271	100	5,593,271	-	5,593,271	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED			NUCLEAR					
72	UNITS (MMBTU)	12,640,147	21,789,086	(9,148,939)	(42)	45,403,480	61,195,791	(15,792,311)	(26)
73	U. COST (\$/MMBTU)	0.6174	0.7351	(0.1177)	(16.0000)	0.6696	0.7334	(0.0638)	(8.7000)
74	AMOUNT (\$)	7,804,464	16,018,000	(8,213,536)	(51)	30,401,493	44,879,000	(14,477,507)	(32)
75	BURNED			PROPANE					
76	UNITS (GAL)	392	-	392	100	958	-	958	100
77	UNIT COST (\$/GAL)	2.2219	-	2.2219	100.0000	2.5459	-	2.5459	100.0000
78	AMOUNT (\$)	871	-	871	100	2,439	-	2,439	100
LINES 9 & 23 EXCLUDE		1,000 BARRELS,		\$ 452,504.89		CURRENT MONTH AND	(16,000) BARRELS,	\$ (265,888)	
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF				\$ 1,144,529		CURRENT MONTH AND	\$ 4,442,658.28	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

MARCH 2013

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(287)	(\$27,198.73)	
4,097	\$380,222.74	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(1,428)	(\$131,208.14)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
2,382	\$221,815.87	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 2,382	\$221,815.87	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ (45,955.00)	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
630,853	\$ 3,070,329.18	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

Note: Normalized Gas adjustment represents YTD amounts recognized in 2013

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13		
May-13		
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: March 2013

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Estimated										
2	OS/FCBBS										
3	Off System	OS	26,400	26,400	3.513	4.709	927,480	1,243,080	232,510		
4	St Lucie Reliability Sales	OS	53,864	53,864	0.764	0.764	411,384	411,384	0		
5	Total OS/FCBBS		80,264	80,264	1.668	2.061	1,338,864	1,654,464	232,510		
6											
7	Total Estimated		80,264	80,264	1.668	2.061	1,338,864	1,654,464	232,510		
8											
9	Actual										
10	St. Lucie Participation										
11	FMPA (SL 1)	St. L.	12,392	12,392	0.748	0.748	92,651	92,651	0		
12	OUC (SL 1)	St. L.	8,569	8,569	0.727	0.727	62,324	62,324	0		
13	Total St. Lucie Participation		20,961	20,961	0.739	0.739	154,975	154,975	0		
14											
15	OS/AF										
16	Cargill Power Markets, LLC OS	OS	6,218	6,218	2.388	3.286	148,497	204,325	40,239		
17	EDF Trading North America, LLC. OS	OS	29,341	29,341	2.558	3.457	750,515	1,014,431	195,398		
18	Energy Authority, The OS	OS	47,899	47,899	2.563	3.529	1,227,750	1,690,514	281,583		
19	Exelon Generation Company, LLC. OS	OS	46,398	46,398	2.573	3.461	1,193,665	1,605,650	303,660		
20	Florida Municipal Power Agency OS	OS	2,000	2,000	2.426	3.368	48,528	67,350	18,823		
21	Florida Power Corporation OS	OS	6,275	6,275	2.579	3.583	161,817	224,850	41,685		
22	Homestead, City Of OS	OS	7,455	7,455	2.981	3.499	222,213	260,883	38,542		
23	JP Morgan Ventures Energy Corp. OS	OS	18,353	18,353	2.464	3.511	452,154	644,344	138,236		
24	Morgan Stanley Capital Group, Inc. OS	OS	20,676	20,676	2.584	3.514	534,340	726,467	139,759		
25	New Smyrna Beach Utilities Commission, City of OS	OS	3,732	3,732	2.571	3.608	95,965	134,663	26,573		
26	Oglethorpe Power Corporation OS	OS	3,457	3,457	2.347	3.459	81,125	119,584	28,804		
27	Orlando Utilities Commission OS	OS	675	675	2.746	4.144	18,537	27,975	6,131		
28	Powersouth Energy Cooperative OS	OS	4,055	4,055	2.333	3.517	94,623	142,615	34,779		
29	Reedy Creek Improvement District OS	OS	13,173	13,173	2.544	3.300	335,056	434,770	69,746		
30	Seminole Electric Cooperative, Inc. OS	OS	58,378	58,378	2.477	3.194	1,445,996	1,864,750	361,985		
31	Southern Company Services, Inc. OS	OS	20,240	20,240	2.599	3.445	525,953	697,225	122,400		
32	Tampa Electric Company OS	OS	12,928	12,928	2.544	3.469	328,869	448,533	106,776		
33	Tennessee Valley Authority OS	OS	31,221	31,221	2.795	3.919	872,563	1,223,398	193,434		
34	Total OS/AF		332,474	332,474	2.568	3.469	8,538,164	11,532,327	2,148,552		
35											
36	FCBBS										
37	Energy Authority, The FCBBS	FCBBS	2,153	2,153	2.367	2.988	50,956	64,331	13,375		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2013

Line No.	PURCHASED FROM	Type & Schedule	(1) KWH Purchased (000)	(2) Adj KWH Purchased (000)	(3) Total KWH Purchased (000)	(4) KWH for Firm (000)	(5) Adj KWH for Firm (000)	(6) Total KWH for Firm (000)	(7) Fuel Cost (cents/KWH)	(8) \$ for Fuel Adj	(9) Adj \$ for Fuel Adj	(10) Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	159,896	0	159,896	159,896	0	159,896	3.566	\$5,702,371	\$0	\$5,702,371
3	SJRPP		165,127	0	165,127	165,127	0	165,127	4.117	\$6,799,000	\$0	\$6,799,000
4	St Lucie Reliability		46,085	0	46,085	46,085	0	46,085	0.780	\$359,341	\$0	\$359,341
5	Total Estimated		<u>371,108</u>	<u>0</u>	<u>371,108</u>	<u>371,108</u>	<u>0</u>	<u>371,108</u>	<u>3.465</u>	<u>\$12,860,712</u>	<u>\$0</u>	<u>\$12,860,712</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	33,192	(11)	33,181	33,192	(11)	33,181	0.714	\$240,475	(\$3,675)	\$236,800
9	Jacksonville Electric Authority UPS	UPS	74,155	0	74,155	74,155	0	74,155	2.216	\$3,453,056	(\$1,809,824)	\$1,643,232
10	OUC (SL 2)	SL 2	22,953	(8)	22,945	22,953	(8)	22,945	0.715	\$164,113	\$28	\$164,141
11	Southern Company - Franklin PPA	PPA	2,928	0	2,928	2,928	0	2,928	10.897	\$319,057	\$0	\$319,057
12	Southern Company - Harris PPA	PPA	15,298	0	15,298	15,298	0	15,298	8.034	\$1,229,038	\$0	\$1,229,038
13	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	(\$417,623)	\$0	(\$417,623)
14	Total Actual		<u>148,526</u>	<u>(19)</u>	<u>148,507</u>	<u>148,526</u>	<u>(19)</u>	<u>148,507</u>	<u>2.138</u>	<u>\$4,988,116</u>	<u>(\$1,813,471)</u>	<u>\$3,174,645</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2013

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Co(9))
1	<u>Current Month</u>				
2	Actual	148,507	148,507	2.138	\$3,174,645
3	Estimate	371,108	371,108	3.465	\$12,860,712
4	Difference	(222,601)	(222,601)	(1.3278)	(\$9,686,067)
5	Difference (%)	(60.0%)	(60.0%)	(38.3%)	(75.3%)
6					
7	<u>Year to Date</u>				
8	Actual	571,319	571,319	2.998	\$17,128,317
9	Estimate	1,033,210	1,033,210	3.509	\$36,259,078
10	Difference	(461,891)	(461,891)	(0.5113)	(\$19,130,761)
11	Difference (%)	(44.7%)	(44.7%)	(14.6%)	(52.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2013

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	271,546	271,546	4.282	11,627,530
3	Total Estimated	271,546	271,546	4.282	11,627,530
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	6,495	6,495	2.587	\$168,033
7	Broward County Resource Recovery - North QF	8,184	8,184	1.749	\$143,126
8	Broward County Resource Recovery - South QF	2,604	2,604	1.749	\$45,542
9	Broward County Resource Recovery - South AA QF	8,043	8,043	2.189	\$176,098
10	Cedar Bay Generating Company QF	79,210	79,210	3.692	\$2,924,327
11	First Solar Inc. QF	10	10	2.630	\$263
12	Georgia Pacific Corporation QF	(135)	(135)	5.285	(\$7,135)
13	Indiantown Cogeneration LP. QF	25,496	25,496	5.761	\$1,468,847
14	INEOS NEW PLANET BIOENERGY	78	78	2.264	\$1,766
15	MMA Bee Ridge QF	24	24	2.100	\$504
16	Okeelanta Power Limited Partnership QF	9,666	9,666	2.158	\$208,602
17	Solid Waste Authority of Palm Beach QF	33,302	33,302	2.078	\$692,122
18	Tropicana Products QF	2,173	2,173	1.357	\$29,479
19	WM-Renewable LLC QF	4,562	4,562	2.250	\$102,640
20	WM-Renewables LLC - Naples QF	4,214	4,214	1.120	\$47,216
21	Total Actual	183,926	183,926	3.263	\$6,001,430
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	183,926	183,926	3.263	6,001,430
3	Estimate	271,546	271,546	4.282	11,627,530
4	Difference	(87,620)	(87,620)	(1.019)	(5,626,100)
5	Difference (%)	(32.3%)	(32.3%)	(23.8%)	(48.4%)
6					
7	<u>Year to Date</u>				
8	Actual	334,770	334,770	2.685	8,989,930
9	Estimate	780,983	780,983	4.240	33,112,586
10	Difference	(446,213)	(446,213)	(1.554)	(24,122,656)
11	Difference (%)	(57.1%)	(57.1%)	(36.7%)	(72.9%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Mar-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163									
2	600	600	600									
3	190	190	190									
4	375	375	375									
Total	1,328	1,328	1,328	-	-	-	-	-	-	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	50,163,576
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