

Eric Fryson

From: Debbie Stitt <dstitt@stjoegas.com>
Sent: Monday, April 22, 2013 3:15 PM
To: Filings@psc.state.fl.us
Subject: SJNG March 2013 PGA Filing
Attachments: 0313PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
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- b. Docket No. 130003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for March 2013.

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
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April 22, 2013

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU
Purchased Gas Cost Recovery Monthly for March 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE

02109 APR 22 2013

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE SCHEDULE A-1
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:				PERIOD TO DATE											
	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED																
1 COMMODITY (Pipeline)	\$65.88	\$59.51	-6	-10.70	\$293.03	\$286.66	-6	-2.22								
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
4 COMMODITY (Other)	\$33,623.96	\$28,169.40	-5,455	-19.36	\$136,540.24	\$152,293.20	15,753	10.34								
5 DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$32,332.50	\$32,332.50	0	0.00								
6 OTHER	\$8,257.85	\$5,880.00	-2,378	-40.44	\$15,876.49	\$33,049.00	17,173	51.96								
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$53,084.44	\$45,245.66	-7,839	-17.32	\$185,042.26	\$217,961.36	32,919	15.10								
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
13 COMPANY USE	\$40.14	\$0.00	-40	0.00	\$117.95	\$0.00	-118	0.00								
14 TOTAL THERM SALES	\$62,206.84	\$45,245.66	-16,961	-37.49	\$210,099.46	\$217,961.36	7,862	3.61								
THERMS PURCHASED																
15 COMMODITY (Pipeline)	85,560	77,280	-8,280	-10.71	380,560	372,280	-8,280	-2.22								
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00								
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00								
18 COMMODITY (Other)	95,410	79,800	-15,610	-19.56	339,070	384,240	45,170	11.76								
19 DEMAND	155,000	155,000	0	0.00	450,000	450,000	0	0.00								
20 OTHER	0	1,613	1,613	0.00	0	8,071	8,071	0.00								
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00								
22 DEMAND	0	0	0	0.00	0	0	0	0.00								
23	0	0	0	0.00	0	0	0	0.00								
24 TOTAL PURCHASES (15-21+23)	85,560	77,280	-8,280	-10.71	380,560	372,280	-8,280	-2.22								
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00								
26 COMPANY USE	73	0	-73	0.00	216	0	-216	0.00								
27 TOTAL THERM SALES	113,672	77,280	-36,392	-47.09	382,564	372,280	-10,284	-2.76								
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	\$0.00077	\$0.00077	\$0.00000	0.01	\$0.00077	\$0.00077	0	0.00								
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
31 COMMODITY (Other) (4/18)	\$0.35242	\$0.35300	\$0.00058	0.17	\$0.40269	\$0.39635	-0.00634	-1.60								
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00								
33 OTHER (6/20)	#DIV/0!	\$3.64538	#DIV/0!	#DIV/0!	#DIV/0!	\$4.09478	#DIV/0!	#DIV/0!								
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
37 TOTAL COST (11/24)	\$0.62044	\$0.58548	-\$0.03496	-5.97	\$0.48369	\$0.58548	0.10179	17.39								
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!								
40 TOTAL THERM SALES (11/27)	0.46700	0.58548	\$0.11848	20.24	0.48369	0.58548	0.10179	17.39								
41 TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000								
42 TOTAL COST OF GAS (40+41)	\$0.42877	\$0.54725	\$0.11848	21.65	\$0.44546	\$0.54725	0.10179	18.60								
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0								
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.43092	\$0.55000	\$0.11908	21.65	\$0.44770	\$0.55000	0.10230	18.60								
45 PGA FACTOR ROUNDED TO NEAREST .001	0.431	\$0.550	\$0.119	21.64	\$0.448	\$0.550	\$0.102	18.55								

DOCUMENT NUMBER-DATE
 02109 APR 22 02
 FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2013 THROUGH:		DECEMBER 2013
CURRENT MONTH:		MARCH		
	-A-	-B-	-C-	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	85,560	\$65.88	0.00077	
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	85,560	\$65.88	0.00077	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	88,350	\$31,187.55	0.35300	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT			#DIV/0!	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	5,470	\$1,906.24	0.34849	
22 Imbalance Cashout - Transporting Customer	1,590	\$530.17		
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	95,410	\$33,623.96	0.35242	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185	
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge		\$4,944.05		
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$3,313.80		
39 Other				
40 TOTAL OTHER	0	\$8,257.85	0.00000	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2013		Through		DECEMBER 2013				
		CURRENT MONTH:		MARCH		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$33,624	\$28,169	-5,455	-0.19363	\$136,540	\$152,293	15,753	0.103438
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9		\$19,460	\$17,076	-2,384	-0.13962	\$48,502	\$65,668	17,166	0.261407
3	TOTAL		\$53,084	\$45,246	-7,839	-0.17325	\$185,042	\$217,961	32,919	0.151032
4	FUEL REVENUES (NET OF REVENUE TAX)		\$62,207	\$45,246	-16,961	-0.37487	\$210,099	\$217,961	7,862	0.03607
5	TRUE-UP(COLLECTED) OR REFUNDED		\$4,107	\$4,107	0	0	\$12,322	\$12,322	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$66,314	\$49,353	-16,961	-0.34367	\$222,422	\$230,284	7,862	0.03414
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$13,230	\$4,107	-9,122	-2.22096	\$37,379	\$12,322	-25,057	-2.03349
8	INTEREST PROVISION-THIS PERIOD (21)		\$4	-\$6	-10	1.769003	\$12	-\$19	-31	1.638608
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		\$41,219	(\$59,531)	-100,750	1.692384	\$25,276	(\$59,518)	-84,794	1.424678
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(4,107)	(4,107)	0	0	(12,322)	(12,322)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$50,345	-\$59,537	-109,882	1.845614	\$50,345	-\$59,537	-109,882	1.845614
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		41,219	(59,531)	(100,750)	1.692384	If line 5 is a refund add to line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		50,341	(59,531)	(109,872)	1.845621	If line 5 is a collection ()subtract from line 4			
14	TOTAL (12+13)		91,560	(119,063)	(210,622)	1.769003				
15	AVERAGE (50% OF 14)		45,780	(59,531)	(105,311)	1.769003				
16	INTEREST RATE - FIRST DAY OF MONTH		0.14	0.14	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.09	0.09	0	0				
18	TOTAL (16+17)		0.23	0.23	0	0				
19	AVERAGE (50% OF 18)		0.12	0.12	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.00958	0.00958	0	0				
21	INTEREST PROVISION (15x20)		4	-6	-10	1.769003				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2013 Through DECEMBER 2013

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

DECEMBER 2013

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR	FGT	SJNG	FT	0		0		\$63.31	\$11,136.75	\$2.57	
2 "	PRIOR	SJNG	FT	88,350		88,350	\$31,187.55				35.30
3 "	INFINITE ENERGY	SJNG	CO	5,470		5,470	\$1,906.24				34.85
4 "	INFINITE ENERGY	SJNG	CO	1,590		1,590	\$530.17				33.34
5											
6											
7											
8											
9											
10											
11											
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25											
26											
27											
28											
29											
30											
TOTAL				95,410	0	95,410	\$33,623.96	\$63.31	\$11,136.75	\$2.57	46.98

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2013

MONTH: MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	285	276	7,980	7,728	3.53	3.65
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	285	276	7,980	7,728		
20.				WEIGHTED AVERAGE		3.53	3.65

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	53,710	49,206	33,624	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,681	14,361	19,460	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	68,391	63,567	53,084	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	93,290	87,472	78,188	0	0	0	0	0	0	0	0	0
14	Commercial	45,849	39,055	35,557	0	0	0	0	0	0	0	0	0
15	Interruptible		0							0	0		
18	Total:	139,138	126,527	113,745	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55									
20	Commercial	0.55	0.55	0.55									
21	Interruptible	0.77											
22													
23													
PGA REVENUES													
24	Residential	51,309	48,110	43,003	0	0	0	0	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	0	0	0	0	0	0	0	0	0
26	Interruptible									0	0		
27	Adjustments*												
28													
29													
45	Total:	76,526	69,590	62,560	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,722	2,718	2,714									
47	Commercial	206	207	210									
48	Interruptible *	1	0										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

