



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

April 21, 2013

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

RECEIVED FPSC  
13 APR 23 AM 9:11  
COMMISSION CLERK

**Re: Docket No. 130001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Cole:

We are enclosing ten (10) copies of the March 2013 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is higher than estimated primarily due to fuel revenues being lower than projected. The over-recovery in our Northeast Florida division is higher than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Cheryl M. Martin at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com).

Sincerely,

Curtis D. Young  
Senior Regulatory Analyst

Enclosure

Cc: Kathy Welch/ FPSC  
Beth Keating  
Mark Cutshaw (no enclosure)  
Buddy Shelley (no enclosure)  
Jeff Householder (no enclosure)  
SJ 80-441

COM  
AFD 6  
APA  
ECO 1  
ENG 1  
GCL 1  
IDM  
TEL  
CLK



COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: MARCH 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,234,810	1,398,685	(163,875)	-11.72%	24,361	27,594	(3,233)	-11.72%	5.0688	5.0688	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,107,032	1,075,200	31,832	2.96%	24,361	27,594	(3,233)	-11.72%	4.54428	3.8965	0.64778	16.62%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,341,842</u>	<u>2,473,885</u>	<u>(132,043)</u>	-5.34%	24,361	27,594	(3,233)	-11.72%	9.61308	8.9653	0.64778	7.23%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					24,361	27,594	(3,233)	-11.72%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,341,842</u>	<u>2,473,885</u>	<u>(132,043)</u>	-5.34%	24,361	27,594	(3,233)	-11.72%	9.61308	8.9653	0.64778	7.23%
21 Net Unbilled Sales (A4)	96,245 *	43,033 *	53,212	123.65%	1,001	480	521	108.58%	0.43026	0.16554	0.26472	159.91%
22 Company Use (A4)	1,634 *	1,345 *	289	21.49%	17	15	2	13.33%	0.0073	0.00517	0.00213	41.20%
23 T & D Losses (A4)	93,631 *	98,977 *	(5,346)	-5.40%	974	1,104	(130)	-11.78%	0.41858	0.38075	0.03783	9.94%
24 SYSTEM KWH SALES	2,341,842	2,473,885	(132,043)	-5.34%	22,369	25,995	(3,626)	-13.95%	10.46922	9.51676	0.95246	10.01%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,341,842	2,473,885	(132,043)	-5.34%	22,369	25,995	(3,626)	-13.95%	10.46922	9.51676	0.95246	10.01%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,341,842	2,473,885	(132,043)	-5.34%	22,369	25,995	(3,626)	-13.95%	10.46922	9.51676	0.95246	10.01%
28 GPIF**												
29 TRUE-UP**	<u>123,134</u>	<u>123,134</u>	<u>0</u>	0.00%	22,369	25,995	(3,626)	-13.95%	0.55047	0.47368	0.07679	16.21%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,464,976</u>	<u>2,597,019</u>	<u>(132,043)</u>	-5.08%	22,369	25,995	(3,626)	-13.95%	11.01961	9.99046	1.02915	10.30%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									11.02754	9.99765	1.02989	10.30%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.028	9.998	1.030	10.30%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE  
 02117 APR 23 09  
 FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MARCH 2013

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,639,082	4,356,378	(717,296)	-16.47%	71,793	85,945	(14,152)	-16.47%	5.06885	5.0688	5E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,332,188	3,358,851	(26,663)	-0.79%	71,793	85,945	(14,152)	-16.47%	4.64138	3.90814	0.73324	18.76%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>6,971,270</u>	<u>7,715,229</u>	<u>(743,959)</u>	-9.64%	71,793	85,945	(14,152)	-16.47%	9.71024	8.97694	0.7333	8.17%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					71,793	85,945	(14,152)	-16.47%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>6,971,270</u>	<u>7,715,229</u>	<u>(743,959)</u>	-9.64%	71,793	85,945	(14,152)	-16.47%	9.71024	8.97694	0.7333	8.17%
21 Net Unbilled Sales (A4)	(29,830) *	134,115 *	(163,945)	-122.24%	(307)	1,494	(1,801)	-120.56%	-0.04312	0.16565	-0.20877	-126.03%
22 Company Use (A4)	4,758 *	4,488 **	270	6.02%	49	50	(1)	-2.00%	0.00688	0.00554	0.00134	24.19%
23 T & D Losses (A4)	278,878 *	308,627 *	(29,749)	-9.64%	2,872	3,438	(566)	-16.46%	0.40312	0.3812	0.02192	5.75%
24 SYSTEM KWH SALES	6,971,270	7,715,229	(743,959)	-9.64%	69,179	80,963	(11,784)	-14.55%	10.07712	9.52933	0.54779	5.75%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,971,270	7,715,229	(743,959)	-9.64%	69,179	80,963	(11,784)	-14.55%	10.07712	9.52933	0.54779	5.75%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,971,270	7,715,229	(743,959)	-9.64%	69,179	80,963	(11,784)	-14.55%	10.07712	9.52933	0.54779	5.75%
28 GPIF**												
29 TRUE-UP**	<u>369,398</u>	<u>369,398</u>	<u>0</u>	0.00%	69,179	80,963	(11,784)	-14.55%	0.53397	0.45626	0.07771	17.03%
30 TOTAL JURISDICTIONAL FUEL COST	<u>7,340,668</u>	<u>8,084,627</u>	<u>(743,959)</u>	-9.20%	69,179	80,963	(11,784)	-14.55%	10.61112	9.98558	0.62554	6.26%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.61876	9.99277	0.62599	6.26%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									<u>10.619</u>	<u>9.993</u>	<u>0.626</u>	<u>6.26%</u>

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,234,810	1,398,685	(163,875)	-11.72%	3,639,082	4,356,378	(717,296)	-16.47%
3a. Demand & Non Fuel Cost of Purchased Power	1,107,032	1,075,200	31,832	2.96%	3,332,188	3,358,851	(26,663)	-0.79%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,341,842	2,473,885	(132,043)	-5.34%	6,971,270	7,715,229	(743,959)	-9.64%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	838		838	0.00%	1,412		1,412	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,342,680	\$ 2,473,885	\$ (131,205)	-5.30%	\$ 6,972,682	\$ 7,715,229	\$ (742,547)	-9.62%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: MARIANNA DIVISION**

**Month of: MARCH 2013**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,343,264	2,510,019	(166,755)	-6.64%	6,736,722	7,848,818	(1,112,096)	-14.17%
c. Jurisdictional Fuel Revenue	2,343,264	2,510,019	(166,755)	-6.64%	6,736,722	7,848,818	(1,112,096)	-14.17%
d. Non Fuel Revenue	888,817	1,156,732	(267,915)	-23.16%	2,706,049	3,562,678	(856,629)	-24.04%
e. Total Jurisdictional Sales Revenue	3,232,081	3,666,751	(434,670)	-11.85%	9,442,771	11,411,496	(1,968,725)	-17.25%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,232,081	\$ 3,666,751	\$ (434,670)	-11.85%	\$ 9,442,771	\$ 11,411,496	\$ (1,968,725)	-17.25%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales								
KWH	22,368,813	25,995,000	(3,626,187)	-13.95%	69,179,202	80,963,000	(11,783,798)	-14.55%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	22,368,813	25,995,000	(3,626,187)	-13.95%	69,179,202	80,963,000	(11,783,798)	-14.55%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,343,264	\$ 2,510,019	\$ (166,755)	-6.64%	6,736,722	\$ 7,848,818	\$ (1,112,096)	-14.17%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	123,134	123,134	0	0.00%	369,398	369,398	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,220,130	2,386,885	(166,755)	-6.99%	6,367,324	7,479,420	(1,112,096)	-14.87%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,342,680	2,473,885	(131,205)	-5.30%	6,972,682	7,715,229	(742,547)	-9.62%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,342,680	2,473,885	(131,205)	-5.30%	6,972,682	7,715,229	(742,547)	-9.62%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(122,550)	(87,000)	(35,550)	40.86%	(605,358)	(235,809)	(369,549)	156.72%
8. Interest Provision for the Month	(275)		(275)	0.00%	(865)		(865)	0.00%
9. True-up & Inst. Provision Beg. of Month	(2,862,731)	3,163,976	(6,026,707)	-190.48%	(2,625,597)	3,066,521	(5,692,118)	-185.62%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	123,134	123,134	0	0.00%	369,398	369,398	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,862,422)	\$ 3,200,110	\$ (6,062,532)	-189.45%	(2,862,422)	\$ 3,200,110	\$ (6,062,532)	-189.45%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A2**

**Page 4 of 4**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: MARIANNA DIVISION**

**Month of: MARCH 2013**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>E. Interest Provision</b>							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,862,731)	\$ 3,163,976	\$ (6,026,707)	-190.48%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,862,147)	3,200,110	(6,062,257)	-189.44%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,724,878)	6,364,086	(12,088,964)	-189.96%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,862,439)	\$ 3,182,043	\$ (6,044,482)	-189.96%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0096%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(275)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	24,361	27,594	(3,233)	-11.72%	71,793	85,945	(14,152)	-16.47%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	24,361	27,594	(3,233)	-11.72%	71,793	85,945	(14,152)	-16.47%	
8	Sales (Billed)	22,369	25,995	(3,626)	-13.95%	69,179	80,963	(11,784)	-14.55%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	17	15	2	13.33%	49	50	(1)	-2.00%	
10	T&D Losses Estimated	0.04	974	1,104	(130)	-11.78%	2,872	3,438	(566)	-16.46%
11	Unaccounted for Energy (estimated)	1,001	480	521	108.58%	(307)	1,494	(1,801)	-120.56%	
12										
13	% Company Use to NEL	0.07%	0.05%	0.02%	40.00%	0.07%	0.06%	0.01%	16.67%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	4.11%	1.74%	2.37%	136.21%	-0.43%	1.74%	-2.17%	-124.71%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,234,810	1,398,685	(163,875)	-11.72%	3,639,082	4,356,378	(717,296)	-16.47%
18a	Demand & Non Fuel Cost of Pur Power	1,107,032	1,075,200	31,832	2.96%	3,332,188	3,358,851	(26,663)	-0.79%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,341,842	2,473,885	(132,043)	-5.34%	6,971,270	7,715,229	(743,959)	-9.64%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.0690	5.0690	-	0.00%	5.0690	5.0690	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	4.5440	3.8960	0.6480	16.63%	4.6410	3.9080	0.7330	18.76%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.6130	8.9650	0.6480	7.23%	9.7100	8.9770	0.7330	8.17%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **MARCH 2013**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	27,594			27,594	5.068801	8.965300	1,398,685
<b>TOTAL</b>		<b>27,594</b>	<b>0</b>	<b>0</b>	<b>27,594</b>	<b>5.068801</b>	<b>8.965300</b>	<b>1,398,685</b>

ACTUAL:

GULF POWER COMPANY	RE	24,361			24,361	5.068798	9.613078	1,234,810
<b>TOTAL</b>		<b>24,361</b>	<b>0</b>	<b>0</b>	<b>24,361</b>	<b>5.068798</b>	<b>9.613078</b>	<b>1,234,810</b>

CURRENT MONTH: DIFFERENCE		(3,233)	0	0	(3,233)		0.647778	(163,875)
DIFFERENCE (%)		-11.70%	0.00%	0.00%	-11.70%	0.000000	7.20%	-11.70%
PERIOD TO DATE: ACTUAL	RE	71,793			71,793	5.068854	9.710236	3,639,082
ESTIMATED	RE	85,945			85,945	5.068797	8.976938	4,356,378
DIFFERENCE		(14,152)	0	0	(14,152)	0.000057	0.733298	(717,296)
DIFFERENCE (%)		-16.50%	0.00%	0.00%	-16.50%	0.00%	8.20%	-16.50%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: MARCH 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,107,032

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MARCH 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,300,596	1,134,286	166,310	14.7%	29,830	26,016	3,814	14.7%	4.36003	4.35996	0.00007	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,598,563	1,361,372	237,191	17.4%	29,830	26,016	3,814	14.7%	5.35891	5.23283	0.12608	2.4%
11 Energy Payments to Qualifying Facilities (A8a)	127,504	128,399	(895)	-0.7%	2,231	600	1,631	271.8%	5.71511	21.39983	(15.68472)	-73.3%
12 TOTAL COST OF PURCHASED POWER	3,026,663	2,624,057	402,606	15.3%	32,061	26,616	5,445	20.5%	9.44033	9.85895	(0.41862)	-4.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,061	26,616	5,445	20.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	616,502	258,474	358,028	46.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,410,161	2,365,583	44,578	1.9%	32,061	26,616	5,445	20.5%	7.51742	8.88782	(1.37040)	-15.4%
21 Net Unbilled Sales (A4)	113,288 *	(161,936) *	275,224	-170.0%	1,507	(1,822)	3,329	-182.7%	0.39603	(0.60413)	1.00016	-165.6%
22 Company Use (A4)	1,804 *	3,200 *	(1,396)	-43.6%	24	36	(12)	-33.3%	0.00631	0.01194	(0.00583)	-47.2%
23 T & D Losses (A4)	144,635 *	141,938 *	2,697	1.9%	1,924	1,597	327	20.5%	0.50561	0.52952	(0.02391)	-4.5%
24 SYSTEM KWH SALES	2,410,161	2,365,583	44,578	1.9%	28,606	26,805	1,801	6.7%	8.42537	8.82515	(0.39978)	-4.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,410,161	2,365,583	44,578	1.9%	28,606	26,805	1,801	6.7%	8.42537	8.82515	(0.39978)	-4.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,410,161	2,365,583	44,578	1.9%	28,606	26,805	1,801	6.7%	8.42537	8.82515	(0.39978)	-4.5%
28 GPIF**												
29 TRUE-UP**	(21,553)	(21,553)	0	0.0%	28,606	26,805	1,801	6.7%	(0.07534)	(0.08041)	0.00507	-6.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,388,608	2,344,030	44,578	1.9%	28,606	26,805	1,801	6.7%	8.35002	8.74475	(0.39473)	-4.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.48437	8.88545	(0.40108)	-4.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.484	8.885	(0.401)	-4.5%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MARCH 2013

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,309,084	3,479,760	(170,676)	-4.9%	75,897	79,811	(3,914)	-4.9%	4.35997	4.36000	(0.00003)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,420,139	4,776,715	(356,576)	-7.5%	75,897	79,811	(3,914)	-4.9%	5.82387	5.98503	(0.16116)	-2.7%
11 Energy Payments to Qualifying Facilities (A8a)	378,913	181,511	197,402	108.8%	6,389	1,800	4,589	254.9%	5.93071	10.08394	(4.15323)	-41.2%
12 TOTAL COST OF PURCHASED POWER	8,108,136	8,437,986	(329,850)	-3.9%	82,286	81,611	675	0.8%	9.85360	10.33928	(0.48568)	-4.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					82,286	81,611	675	0.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,458,439	774,886	683,553	88.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,649,697	7,663,100	(1,013,403)	-13.2%	82,286	81,611	675	0.8%	8.08120	9.38979	(1.30859)	-13.9%
21 Net Unbilled Sales (A4)	(117,743) *	(478,128) *	360,385	-75.4%	(1,457)	(5,092)	3,635	-71.4%	(0.14956)	(0.58522)	0.43566	-74.4%
22 Company Use (A4)	6,303 *	9,953 *	(3,650)	-36.7%	78	106	(28)	-26.4%	0.00801	0.01218	(0.00417)	-34.2%
23 T & D Losses (A4)	398,969 *	459,818 *	(60,849)	-13.2%	4,937	4,897	40	0.8%	0.50677	0.56281	(0.05604)	-10.0%
24 SYSTEM KWH SALES	6,649,697	7,663,100	(1,013,403)	-13.2%	78,728	81,700	(2,972)	-3.6%	8.44642	9.37956	(0.93314)	-10.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,649,697	7,663,100	(1,013,403)	-13.2%	78,728	81,700	(2,972)	-3.6%	8.44642	9.37956	(0.93314)	-10.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,649,697	7,663,100	(1,013,403)	-13.2%	78,728	81,700	(2,972)	-3.6%	8.44642	9.37956	(0.93314)	-10.0%
28 GPIF**												
29 TRUE-UP**	(64,659)	(64,659)	0	0.0%	78,728	81,700	(2,972)	-3.6%	(0.08213)	(0.07914)	(0.00299)	3.8%
30 TOTAL JURISDICTIONAL FUEL COST	6,585,038	7,598,441	(1,013,403)	-13.3%	78,728	81,700	(2,972)	-3.6%	8.36429	9.30042	(0.93613)	-10.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.49887	9.45006	(0.95119)	-10.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.499	9.450	(0.951)	-10.1%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,300,596	1,134,286	166,310	14.7%	3,309,084	3,479,760	(170,676)	-4.9%
3a. Demand & Non Fuel Cost of Purchased Power	1,598,563	1,361,372	237,191	17.4%	4,420,139	4,776,715	(356,576)	-7.5%
3b. Energy Payments to Qualifying Facilities	127,504	128,399	(895)	-0.7%	378,913	181,511	197,402	108.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,026,663	2,624,057	402,606	15.3%	8,108,136	8,437,986	(329,850)	-3.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	51,516		51,516	0.0%	84,753		84,753	0.0%
7. Adjusted Total Fuel & Net Power Transactions	3,078,179	2,624,057	454,122	17.3%	8,192,889	8,437,986	(245,097)	-2.9%
8. Less Apportionment To GSLD Customers	616,502	258,474	358,028	138.5%	1,458,439	774,886	683,553	88.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,461,677	\$ 2,365,583	\$ 96,094	4.1%	\$ 6,734,450	\$ 7,663,100	\$ (928,650)	-12.1%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: FERNANDINA BEACH DIVISION**

**Month of: MARCH 2013**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,569,592	2,434,307	135,285	5.6%	6,867,755	7,433,331	(565,576)	-7.6%
c. Jurisdictional Fuel Revenue	2,569,592	2,434,307	135,285	5.6%	6,867,755	7,433,331	(565,576)	-7.6%
d. Non Fuel Revenue	847,029	1,358,882	(511,853)	-37.7%	2,506,031	4,028,951	(1,522,920)	-37.8%
e. Total Jurisdictional Sales Revenue	3,416,621	3,793,189	(376,568)	-9.9%	9,373,786	11,462,282	(2,088,496)	-18.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,416,621	\$ 3,793,189	\$ (376,568)	-9.9%	\$ 9,373,786	\$ 11,462,282	\$ (2,088,496)	-18.2%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales	26,641,162	24,815,000	1,826,162	7.4%	73,019,197	75,692,000	(2,672,803)	-3.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	26,641,162	24,815,000	1,826,162	7.4%	73,019,197	75,692,000	(2,672,803)	-3.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,569,592	\$ 2,434,307	135,285	5.6%	\$ 6,867,755	\$ 7,433,331	(565,576)	-7.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(21,553)	(21,553)	0	0.0%	(64,659)	(64,659)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	2,591,145	2,455,860	135,285	5.5%	6,932,414	7,497,990	(565,576)	-7.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,461,677	2,365,583	96,094	4.1%	6,734,450	7,663,100	(928,650)	-12.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,461,677	2,365,583	96,094	4.1%	6,734,450	7,663,100	(928,650)	-12.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	129,468	90,277	39,191	43.4%	197,964	(165,110)	363,074	-219.9%
8. Interest Provision for the Month	204		204	0.0%	714		714	0.0%
9. True-up & Inst. Provision Beg. of Month	2,068,213	(6,908,891)	8,977,104	-129.9%	<b>2,042,313</b>	<b>(6,610,398)</b>	8,652,711	-130.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(21,553)	(21,553)	0	0.0%	(64,659)	(64,659)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,176,332	\$ (6,840,167)	9,016,499	-131.8%	\$ 2,176,332	\$ (6,840,167)	9,016,499	-131.8%

0

0

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: FERNANDINA BEACH DIVISION**

**Month of: MARCH 2013**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 2,068,213	\$ (6,908,891)	\$ 8,977,104	-129.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,176,128	(6,840,167)	9,016,295	-131.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,244,341	(13,749,058)	17,993,399	-130.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,122,171	\$ (6,874,529)	\$ 8,996,700	-130.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0096%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	204	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: MARCH 2013

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	29,830	26,016	3,814	14.66%	75,897	79,811	(3,914)	-4.90%
4a	Energy Purchased For Qualifying Facilities	2,231	600	1,631	271.83%	6,389	1,800	4,589	254.94%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	32,061	26,616	5,445	20.46%	82,286	81,611	675	0.83%
8	Sales (Billed)	28,606	26,805	1,801	6.72%	78,728	81,700	(2,972)	-3.64%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	24	36	(12)	-33.33%	78	106	(28)	-26.42%
10	T&D Losses Estimated @	0.06							
11	Unaccounted for Energy (estimated)	1,924	1,597	327	20.48%	4,937	4,897	40	0.82%
12		1,507	(1,822)	3,329	-182.71%	(1,457)	(5,092)	3,635	-71.39%
13	% Company Use to NEL	0.07%	0.14%	-0.07%	-50.00%	0.09%	0.13%	-0.04%	-30.77%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.70%	-6.85%	11.55%	-168.61%	-1.77%	-6.24%	4.47%	-71.63%

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,300,596	1,134,286	166,310	14.66%	3,309,084	3,479,760	(170,676)	-4.90%
18a	Demand & Non Fuel Cost of Pur Power	1,598,563	1,361,372	237,191	17.42%	4,420,139	4,776,715	(356,576)	-7.46%
18b	Energy Payments To Qualifying Facilities	127,504	128,399	(895)	-0.70%	378,913	181,511	197,402	108.75%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,026,663	2,624,057	402,606	15.34%	8,108,136	8,437,986	(329,850)	-3.91%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.360	4.360	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	5.359	5.233	0.126	2.41%	5.824	5.985	(0.161)	-2.69%
23b	Energy Payments To Qualifying Facilities	5.715	21.400	(15.685)	-73.29%	5.931	10.084	(4.153)	-41.18%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.440	9.859	(0.419)	-4.25%	9.854	10.339	(0.485)	-4.69%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: MARCH 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	26,016			26,016	4.359955	9.592781	1,134,286
<b>TOTAL</b>		<b>26,016</b>	<b>0</b>	<b>0</b>	<b>26,016</b>	<b>4.359955</b>	<b>9.592781</b>	<b>1,134,286</b>
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	29,830			29,830	4.360027	9.718937	1,300,596
<b>TOTAL</b>		<b>29,830</b>	<b>0</b>	<b>0</b>	<b>29,830</b>	<b>4.360027</b>	<b>9.718937</b>	<b>1,300,596</b>
CURRENT MONTH: DIFFERENCE		3,814	0	0	3,814	0.000072	0.126156	166,310
DIFFERENCE (%)		14.7%	0.0%	0.0%	14.7%	0.0%	1.3%	14.7%
PERIOD TO DATE: ACTUAL	MS	75,897			75,897	4.359967	10.183832	3,309,084
ESTIMATED	MS	79,811			79,811	4.360001	10.345034	3,479,760
DIFFERENCE		(3,914)	0	0	(3,914)	(0.000034)	-0.161202	(170,676)
DIFFERENCE (%)		-4.9%	0.0%	0.0%	-4.9%	0.0%	-1.6%	-4.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	21.399833	21.399833	128,399
TOTAL		600	0	0	600	21.399833	21.399833	128,399
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		2,231			2,231	5.715105	5.715105	127,504
TOTAL		2,231	0	0	2,231	5.715105	5.715105	127,504
CURRENT MONTH: DIFFERENCE		1,631	0	0	1,631	-15.684728	-15.684728	(895)
DIFFERENCE (%)		271.8%	0.0%	0.0%	271.8%	-73.3%	-73.3%	-0.7%
PERIOD TO DATE: ACTUAL	MS	6,389			6,389	5.930709	5.930709	378,913
ESTIMATED	MS	1,800			1,800	10.083944	10.083944	181,511
DIFFERENCE		4,589	0	0	4,589	-4.153235	-4.153235	197,402
DIFFERENCE (%)		254.9%	0.0%	0.0%	254.9%	-41.2%	-41.2%	108.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: MARCH 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$1,598,563

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							