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State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
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-M-E-M-O-R-A-N-D-U-M-

DATE: April 30, 2013

TO: Marguerite McLean, Records Technician, Office of Commission Clerk

FROM: Lynn M. Deamer, Chief of Auditing, Office of Auditing and Performance Analysis

RE: Docket No.: 130001-EI
 Company Name: Gulf Power Company
 Company Code: EI804
 Audit Purpose: A3a Fuel Cost Recovery Clause
 Audit Control No: 13-016-1-1

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LD/th

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DKT 130001-EI; ACN 13-016-1-1
Fuel Adjustment Clause

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