### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

### DOCKET NO. 130009-EI FLORIDA POWER & LIGHT COMPANY

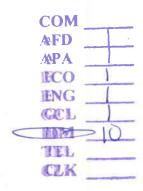
MAY 1, 2013

### IN RE: NUCLEAR POWER PLANT COST RECOVERY FOR THE YEARS ENDING JANUARY 2013 - DECEMBER 2014

2013 AE-Schedules (Actual/Estimated) 2014 P-Schedules (Projections) TOR-Schedules (True-up to Original)

TOJ - 13 UPRATE

**REDACTED COPY** 



Docket No. 130009-EI Uprate Construction NFRs Exhibit TOJ-13, Page 1 - 263

TOJ-13 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFRs)
2013 AE-Schedules (Actual/Estimated)
2014 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2013 - December 2014

# **UPRATE**

02401 MAY-12

FPSC-COMMISSION CLERK

# Uprate Nuclear Filing Requirements (NFRs) 2013 AE-Schedules (Actual/Estimated) 2014 P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2013 - December 2014

### **Table of Contents**

Page (s)	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	Sponsor
4-5	AE-1	2013	Retail Revenue Requirements Summary	W. Powers
6-9	AE-3	2013	Actual/Estimated Carrying Costs	W. Powers
10-12	AE-3A	2013	Deferred Tax Carrying Costs	W. Powers
13-14	AE-3B	2013	Construction Period Interest	W. Powers
15-16	AE-4	2013	Recoverable O&M	W. Powers & T. Jones
17-18	AE-6	2013	Monthly Expenditures	W. Powers & T. Jones
19	AE-6A	2013	Monthly Expenditure Descriptions	T. Jones
20	AE-6B	2013	Variance Explanations	T. Jones
21-23	Appendix A	2013	Transfers to Plant in Service	W. Powers & T. Jones
24-42	Appendix B	2013	Base Rate Revenue Requirements	W. Powers & T. Jones
43	Appendix C	2013	Carrying Costs on Base Rate Revenue Requirements	W. Powers
44	Appendix D	2013	Transfer to Plant In-Service Reconciliation	W. Powers
45	Appendix E	2013	Adjustments to Monthly Expenditures	W. Powers & T. Jones
46	Appendix F	2013	Adjustments to Recoverable O&M Monthly Expenditures	W. Powers & T. Jones
47-53	AE-7A	2013	Contracts Executed in Excess of \$250,000	T. Jones
54-146	AE-7B	2013	Contracts Executed in Excess of \$1,000,000	T. Jones
148-149	P-1	2014	Retail Revenue Requirements Summary	W. Powers
150-151	P-3	2014	Projected Carrying Costs	W. Powers
152-153	P-4	2014	Recoverable O&M	W. Powers & T. Jones
154-160	P-7A	2014	Contracts Executed in Excess of \$250,000	T. Jones
161-253	P-7B	2014	Contracts Executed in Excess of \$1,000,000	T. Jones
254-255	P-8	2014	Estimated Rate Impact	T. Jones
257	TOR-1	2014	NCRC Summary	W. Powers
258	TOR-2	2014	Budgeted and Actual Power Plant In-Service Costs	T. Jones
259	TOR-3	2014	Summary of Annual Clause Recovery Amounts	W. Powers
260	TOR-4	2014	Recoverable O&M	W. Powers & T. Jones
261	TOR-6	2014	Capital Additions/Expenditures	W. Powers & T. Jones
262	TOR-6A	2014	Descriptions of Major Tasks Performed	T. Jones
263	TOR-7	2014	Power Plant Milestones	T. Jones

# **Actual/Estimated**

2013



[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013

Witness: Winnie Powers

.ine No.	(A) Actual January	(B) Actual February	(C) Projected March J	(D) Projected April urisdictional Dollars	(E) Projected May	(F) Projected June	(G) 6 Month Total
Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$3,905,771	\$5,476,094	\$5,802,409	\$3,211,301	\$337,518	\$318,106	\$19,051,200
Recoverable O&M Revenue Requirements (Schedule AE-4, Page 2, Line 19)	\$171,814	\$1,078,541	\$3,409,983	\$1,379,817	\$1,106,183	\$983,473	\$8,129,811
DTA/(DTL) Carrying Cost (Schedule AE-3A, Line 8)	(\$16,208)	(\$8,023)	\$801	\$2,646	(\$49)	(\$49)	(\$20,883)
Other Adjustments (Appendix C, Line 8) (b)	(\$12,891)	(\$10,965)	(\$24,955)	\$3,471,467	\$7,060,572	\$7,194,845	\$17,678,073
Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5)	\$4,048,486	\$6,535,648	\$9,188,238	\$8,065,230	\$8,504,224	\$8,496,375	\$44,838,201
Total Projected Return Requirements (c)	\$6,637,121	\$8,495,875	\$7,481,326	\$7,303,594	\$7,049,134	\$7,011,240	\$43,978,290
Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d)	(\$2,588,635)	(\$1,960,227)	\$1,706,912	\$761,636	\$1,455,090	\$1,485,136	\$859,911

<sup>\*</sup>Totals may not add due to rounding

See notes on Pg. 2

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

### Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

**DOCKET NO.: 130009-EI** 

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				Jı	urisdictional Dollars	1		
1	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$284,979	\$258,808	\$232,192	\$205,585	\$179,409	\$153,241	\$20,365,414
3	Recoverable O&M Revenue Requirements (Schedule AE-4, Page 2, Line 19)	\$738,014	\$738,026	\$1,574	\$1,549	\$1,496	\$1,444	\$9,611,913
4	DTA/(DTL) Carrying Cost (Schedule AE-3A, Line 8)	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)	(\$21,188)
5	Other Adjustments (Appendix C, Line 8) (b)	\$7,263,981	\$7,302,516	\$7,329,404	\$7,345,627	\$7,348,470	\$7,346,475	\$61,614,546
6	Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5)	\$8,286,925	\$8,299,299	\$7,563,119	\$7,552,710	\$7,529,324	\$7,501,108	\$91,570,685
7	Total Projected Return Requirements (c)	\$6,973,345	\$6,935,451	\$6,897,557	\$6,859,663	\$6,821,769	\$6,783,875	\$85,249,950
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d)	\$1,313,579	\$1,363,848	\$665,562	\$693,047	\$707,555	\$717,233	\$6,320,736

\$4,534,043

\$1,786,692

\*Totals may not add due to rounding

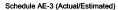
- 9 (a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order, the 10 11
  - Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to
- Construction Work in Progress, account 107, and carrying charges began accruing. 12
- (b) Other Adjustments Line 5 includes 2013 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2013 Projected vs. 2013 Actual Estimated) calculated on Appendix C.
- (c) Line 7 Total Projected Return Requirements includes the following from Docket No 120009-El filed June 11, 2012:

15	2013 Projected Construction Carrying Costs (P-3, Line 9)	\$15,449,079
16	2013 Projected Carrying Costs on DTA/(DTL) (P-3A, Line 8)	(\$15,200)
17	2013 Recoverable O&M (P-4, Line 36)	\$5,077,869
18	2013 Projected Base Rate Revenue Requirements (Appendix B, Line 33)	\$64,738,202
19	2013 EPU Total Projected Recovery	\$85,249,950 R

Revised WP-5, Column 9, Line 37, Dkt No 120009-El

- (d) Line 8 Actual/Estimated (Over)/Under Recovery for the Period includes the following from Docket No 130009-El: 20
- 21 2013 Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10) \$4,916,336 22 2013 Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL) (AE-3A, Line 10) (\$5,988)
- 23 2013 (Over)/Under Recovery of O&M Costs (AE-4, Line 42, Pg. 1) \$4,534,043 24 2013 Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10) (\$3,123,656) 2013 Actual/Estimated Under Recovery for the Period \$6,320,736
- 25 Less: Recoverable O&M AE-4, Line 23, Pg. 2 26
- Under Recovery Net of Recoverable O&M (See P-3 Note (d))

WP-5, Column 6, Line 37,	Dkt No 130009-EI
WF-5, Coldini o, Line 37,	DK 140 130009-E1



DOCKET NO.: 130009-EI

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

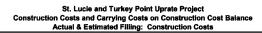
For the Year Ended 12/31/2013

Witness: Winnie Powers

Line		(Å) Beginning	(B) Actual	(C) Actual	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) 6 Month
No.	<del></del>	of Period (i)	January (h)	February	March (h) Jurisdictional Do	April (h)	May	June	Total
1	Nuclear CWIP Additions (Schedule AE-6, Line 81) (j)	\$2,407,380,839	\$57,981,716	\$43,265,047	\$39,295,313	\$25,704,697	\$291,107	\$0	\$166,537,880
2	Adjustments (k) (Appendix E, Line 76) (j)	(\$293,034)	(\$599,852)	\$52,296	\$0	\$838,002	\$0	\$0	\$290,447
3	Transfers to Plant in Service (Appendix A, Page 2, Line 42) (d) (j)	\$1,904,295,191	\$367,182	\$0	\$176,136	\$667,398,637	\$0	\$1,584,852	\$669,526,808
4	Unamortized Carrying charge Eligible for return (e) (g)	\$48,696,044	\$45,572,781	\$42,449,519	\$39,326,256	\$36,202,993	\$33,079,730	\$29,956,468	\$29,956,468
5	Amortization of Carrying charge (f)	\$37,479,152	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$18,739,576
6	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 10)	\$551,488,658	\$605,380,078	\$644,173,541	\$679,832,450	\$38,434,757	\$38,581,215	\$34,005,305	\$34,145,473
7	Average Net CWIP Additions		\$578,434,368	\$624,776,809	\$662,002,996	\$359,133,604	\$38,507,986	\$36,293,260	n/a
	Return on Average Net CWIP Additions								
	a. Equity Component (Line 7b x .61425) (a)		\$2,643,245	\$2,854,872	\$3,024,991	\$1,674,159	\$175,959	\$165,839	\$10,539,065
	b. Equity Component grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c)	(\$986,280)	\$4,303,206	\$4,647,736	\$4,924,690	\$2,725,534	\$286,462	\$269,987	\$17,157,615
	c. Debt Component (Line 7 x 0.001325847) (c)	(\$178,109)	\$766,954	\$828,358	\$877,720	\$485,767	\$51,056	\$48,119	\$3,057,974
8	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)	(\$1,164,389)	\$3,905,771	\$5,476,094	\$5,802,409	\$3,211,301	\$337,518	\$318,106	\$19,051,200
9	Projected Construction Carrying Costs for the Period (Order No. PSC 12-0650-FOF-EI)		\$5,306,388	\$5,813,100	\$3,220,902	\$232,688	\$205,313	\$177,938	\$14,956,328
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)	_	(\$1,400,617)	(\$337,005)	\$2,581,507	\$2,978,614	\$132,205	\$140,168	\$4,094,872

\*Totals may not add due to rounding

See notes on Pg. 3 & 4



[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

**DOCKET NO.: 130009-EI** 

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
1	Nuclear CWIP Additions (Schedule AE-6, Line 81) (j)		\$0	\$0	Juris \$0	dictional Dollars \$0	\$0	\$0	\$166,537,880	\$2,573,918,720
2	Adjustments (Appendix E, Line 76) (k) (j)		\$0	\$0	\$0	\$0	\$0	\$0	\$290,447	\$0
3	Transfers to Plant in Service (Appendix A, Page 2, Line 42) (d) (j)		\$0	\$0	\$96,721	\$0	\$0	\$0	\$669,623,529	\$2,573,918,720
4	Unamortized Carrying charge Eligible for return (e) (g)		\$26,833,205	\$23,709,942	\$20,586,680	\$17,463,417	\$14,340,154	\$11,216,891		
5	Amortization of Carrying charge (f)		\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$37,479,152	
6	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 10)	\$34,005,305	\$31,022,211	\$28,033,364	\$24,949,001	\$21,962,117	\$18,976,002	\$15,991,086	\$16,130,640	\$4,916,335
7	Average Net CWIP Additions		\$32,513,758	\$29,527,788	\$26,491,183	\$23,455,559	\$20,469,060	\$17,483,544	n/a	
	Return on Average Net CWIP Additions									
a.	Equity Component (Line 7b x .61425) (a)		\$148,569	\$134,925	\$121,050	\$107,178	\$93,532	\$79,890	\$11,224,209	\$11,224,209
b.	Equity Component grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c)		\$241,871	\$219,658	\$197,069	\$174,487	\$152,270	\$130,061	\$18,273,031	\$17,286,750
C.	Debt Component (Line 7 x 0.001325847) (c)		\$43,108	\$39,149	\$35,123	\$31,098	\$27,139	\$23,181	\$3,256,773	\$3,078,664
8	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)	_	\$284,979	\$258,808	\$232,192	\$205,585	\$179,409	\$153,241	\$20,365,414	\$20,365,414
9	Projected Construction Carrying Costs for the Period (Order No. PSC 12-0650-FOF-EI)		\$150,563	\$123,188	\$95,813	\$68,438	\$41,063	\$13,688	\$15,449,079	\$15,449,079
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)	_	\$134,417	\$135,620	\$136,379	\$137,148	\$138,346	\$139,554	\$4,916,336	\$4,916,336

\*Totals may not add due to rounding

See notes on Pg. 3 & 4

Page 2 of 4



### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction

expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

22 23

28

Witness: Winnie Powers

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 3 - Refer to Appendix A for Transfer to Plant in Service during 2013.

(e) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2013. This amount will be reduced by 2013 collections (Line 5) and a carrying charge will be calculated on the unrecovered balance.

	Docket 110009-El	Docket 130009-El		
	2012	2012	2011-2012	
Line 4 Beginning Balances include:	<u>Projection</u>	True-ups	(Over)/Under Recovery	
2011 Over Recovery (2012 T-3 Line 4 Ending Balance)		\$949,435	\$949,435 _	
2012 EPU Carrying Costs (Revised P-3 Line 9 /T -3 Line 9)	\$68,448,455	\$112,000,508	\$43,552,053	
2012 DTA/(DTL) Carrying Cost (Revised P-3A Line 8/T-3A Line 8)	(\$1,184,002)	(\$1,388,939)	(\$204,937)	\$47,746,609
2012 Base Rate Revenue Requirements (Revised P-Appendix B Line 33/T- Appendix C, Line 8)	\$80,190,773	\$84,590,266	\$4,399,493	
	\$147,455,225	\$196,151,269	\$48,696,044	

Line 5 (Column A) - Amortization of carrying charge is the amount that will be recovered over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Revised Exhibit WP-5, Columns 3 and 6 (June 11, 2012 Errata Filing).

''	Like 5 (Column A) - Amoutzation of carrying charge is the amount that will be recovered over 12 months in 2015 as approve	red by the Commission	II III Oldel No. FS	5 12-0030-FOF-EI, Revised Exhib	it VVF-5, Columns 5 and 6 (5
	Line 4 Beginning Balance includes:				
	2011 Over/Under Recovery of Carrying Costs (June 11, 2012 Revised Exhibit WP-1, Col I, Line 16)	\$7,949,462			
	2011 Over/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-1, Col I, Line 17)	\$14,673	\$949,433	TOJ 14-2013 P-3, note (d)	Docket 120009-EI
	2011 Over/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-1, Col I, Line 24)	(\$7,014,702)			
	2012 Over/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 27)	\$37,616,993			
	2012 Over/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 28)	\$28,281	\$36,529,720	TOJ 14-2013 P-3, note (d)	Docket 120009-EI
	2012 Over/Under Recovery of Base Rate Revenue Requirements (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 35)	(\$1,115,554)		_	
		\$37,479,152	\$3,123,263	Monthly Amortization	
	<u>-</u>			<del></del>	

(g) Line 4 (Column O) - Ending Balance of 2013 consists of the 2012 final true-up amount which will be recovered over 12 months in 2014. This amount will be included in the Capacity Cost Recovery Clause (CCRC) charge paid by customers when the CCRC is re-set in 2014. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the AA Financial 30-day rate posted on the Federal Reserve website.

	Docket 120009-Ei 2012 Actual/Estimated	Docket 130009-EI 2012 True-ups	2012 (Over)/Under Recovery
2012 EPU Carrying Costs (Revised AE-3 Line 8/T-3 Line 9)	\$106,065,448	\$112,000,508	\$5,935,060
2012 DTA/(DTL) Carrying Cost (Revised AE-3A Line 8/T-3A Line 8)	(\$1,155,721)	(\$1,388,939)	(\$233,218)
2012 Base Rate Revenue Requirements (Revised AE-Appendix C Line 8/T-Appendix C Line 8)	\$79,075,219	\$84,590,266	<b>\$</b> 5,515,047
	\$183,984,945	\$195,201,835	\$11,216,889

(h) For work orders that had charges in the month plant is placed into service carrying charges on the additions have been adjusted to reflect the partial month.

	Actual	Projected	Projected
	January	March	April
Carrying Charge excluding adjustment	\$3,905,519	\$5,802,377	\$3,147,763
Carrying Charge adjustment for a work order that was placed into service	\$252	\$32	\$63,538
Adjusted Carrying Charge	\$3,905,771	\$5,802,409	\$3,211,301
Document Number 103636077 (January Line 44)			

Page 3 of 4

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

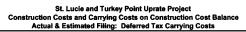
[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION	: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior	
COMPANY: FLORIDA POWER & LIGHT COMPANY		year and the current year actual/estimated carrying costs.	For the Year Ended 12/31/2013
DOCKET NO.: 130009-EI			Witness: Winnie Powers

(i)	Beginning balance adjustments for Column (A), Line 8:	
	SBCS Valve Scope EPU PSL 1 J/E 103636085	
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$1,532)
	8c. Debt Component (Line 6 x 0.001325847)	(\$478)
	•	(\$2,010)
	Contractor Charge Adjustment J/E #103717588	
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$4,226)
	8c. Debt Component (Line 6 x 0.001325847)	(\$753)
		(\$4,980)
	Contractor Charge Adjustment J/E #103717588	
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$1,529)
	8c. Debt Component (Line 6 x 0.001325847)	(\$703)
		(\$2,231)
	Contractor Charge Adjustment J/E # 103741989	
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$2,489)
	8c. Debt Component (Line 6 x 0.001325847)	(\$1,155)
		(\$3,643)
	Contractor Charge Adjustment - CC Adj J/E # 103741989	(001
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$24,116)
	8c. Debt Component (Line 6 x 0.001325847)	(\$4,298)
		(\$28,414)
	2012 Trans Payroll Reclass - CC Adj J/E # 103778822	(64.000)
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$1,036)
	8c. Debt Component (Line 6 x 0.001325847)	(\$185)
	0040 T	(\$1,221)
	2012 Trans Payroll Reclass - Base RateRev Adj J/E # 103778822	(CO 4EE)
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$2,455)
	8c. Debt Component (Line 6 x 0.001325847)	(\$1,416)
	C Ob Advisor NC # 400070040 and NC #400000475	(\$3,871)
	Contractor Charge Adjustment J/E # 103873016 and J/E #103898175	(6420.244)
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$438,341)
	8c. Debt Component (Line 6 x 0.001325847)	(\$78,125)
	Disable Control Adjustment CO Adj NE # 402070257	(\$516,466)
	Plant in Service Adjustment, CC Adj J/E # 103879357	(\$462,251)
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	
	8c. Debt Component (Line 6 x 0.001325847)	(\$82,386) (\$544,638)
	Contractor Charge Adjustment J/E # 103896628	(\$344,030)
		(\$246)
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$44)
	8c. Debt Component (Line 6 x 0.001325847)	(\$290)
	Contractor Charge Adjustment J/E # 103947073	(4290)
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$48,060)
	8c. Debt Component (Line 6 x 0.001325847)	(\$8,566)
	oo. Door component (Emb o x 0.00 to25047)	(\$56,625)
	TOTAL Beginning Balance Adjustments for Column (A), Line 9	(400,020)
	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)	(\$986,280)
	8c. Debt Component (Line 6 x 0.001325847)	(\$178,109)
	oc. Debt Component (Line o x 0.00 1025047)	(\$1,164,389)
m	For lines 1, 2 and 3 refer to referenced supporting schedules for the applicable jurisdictional sepa	
U)	roll lines 1, 2 and 3 reter to referenced supporting schedules for the applicable jurisdictional sepa	ration lactor.
(h)	The beginning balance of Adjustments (Column A, Line 2) was revised to include the true-up of the	e Contractor Charge Ad
(^)	collected in 2011 and 2012 base rates. See Appendix B, line 46 for 2013 Base Rate Adjustment.	o communion ominge mu
	2012 Adjustments Beginning balance (Appendix E, Line 76) (j)	(\$290,447)
	Prior years carrying charge on Base Rate Increase Adjustment	(\$2,587)
	2013 Adjustments Beginning Balance (Line 2, Pg 1 AE-3)	(\$293,034)

(k) The beginning balance of Adjustments (Column A, Line 2) was revised to include the true-up of the Contractor Charge Adjusment impact on FPL's 2010 Base Rate Increase Request for Plant placed into service in 2010, collected in 2011 and 2012 base rates. See Appendix B, line 46 for 2013 Base Rate Adjustment.

2012 Adjustments Beginning balance (Appendix E, Line 76) (j)	(\$290,447)
Prior years carrying charge on Base Rate Increase Adjustment	(\$2,587)
2013 Adjustments Beginning Balance (Line 2, Pg 1 AE-3)	(\$293,034)



[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.			(A) Beginning of Period	(B) Actual January (g)	(C) Actual February (g)	(D) Projected March	(E) Projected April (d) (g)	(F) Projected May (g)	(G) Projected June (g)	(H) 6 Month Total
	· · · · · · · · · · · · · · · · · · ·					Jurisdictiona			-	
1	Construction Period Interest (Schedule AE-3B, Line 9)			\$2,352,296	\$2,545,078	\$2,697,858	\$1,410,001	\$27,641	\$56	\$9,032,929
2	Recovered Costs Excluding AFUDC/Transfer to Plant (g)			(\$34,966)	\$89	\$0	(\$3,017,425)	(\$27,641)	(\$56)	(\$3,079,998)
3	Other Adjustments (d)			\$0	\$0	\$0	(\$373)	\$0	\$0	(\$373)
4	Tax Basis Less Book Basis (Prior Month, Line 4 Balance + Line 1 + 2 + 3) (f)	_	(\$5,952,559)	(\$3,635,229)	(\$1,090,062)	\$1,607,796	(\$0)	(\$0)	(\$0)	(\$0)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	(\$2,296,200)	(\$1,402,290)	(\$420,491)	\$620,207	(\$0)	(\$0)	(\$0)	(\$0)
6 a	. Average Accumulated DTA/(DTL)			(\$1,849,245)	(\$911,390)	\$99,858	\$310,104	(\$0)	(\$0)	
t	Prior months cumulative Return on DTA/(DTL) (h)			\$0	(\$3,935)	(\$8,467)	(\$8,230)	(\$5,584)	(\$5,633)	(\$5,682)
(	Average DTA/(DTL) including prior period return subtotal			(\$1,849,245)	(\$915,325)	\$91,391	\$301,874	(\$5,584)	(\$5,633)	
7	Carrying Cost on DTA/(DTL)									
	Equity Component (Line 7b x .61425) (a)			(\$8,450)	(\$4,183)	\$418	\$1,379	(\$26)	(\$26)	(\$10,887)
ı	Equity Component grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)			(\$13,757)	(\$6,809)	\$680	\$2,246	(\$42)	(\$42)	(\$17,724)
,	Debt Component (Line 6c x 0.001325847) (c)			(\$2,452)	(\$1,214)	\$121	\$400	(\$7)	(\$7)	(\$3,159)
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		_	(\$16,208)	(\$8,023)	\$801	\$2,646	(\$49)	(\$49)	(\$20,883)
9	Projected Construction Carrying Costs for the Period (Order No. PSC 12-0650-FOF-EI)		_	(\$12,273)	(\$3,491)	\$564	\$0	\$0	\$0	(\$15,200)
10	Actual/Estimated (Overl/Under Recovery (Line 8 - Line 9)		=	(\$3,935)	(\$4,532)	\$237	\$2,646	(\$49)	(\$49)	(\$5,682)

<sup>\*</sup> Totals may not add due to rounding.

See notes on Pg. 3

Schedule AE-3A (Actual/Estimated)

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated

deferred tax Carrying Costs.

For the Year Ended 12/31/2013

Witness: Winnie Powers

		(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line		Beginning of Period	Projected	Projected	Projected	Projected October	Projected November	Projected December	12 Month Total
No.		or Period	July	August	September Jurisdictional		November	December	TOTAL
					O I I O I O I O I O I	Condis			
1 Construction Period Interest (Schedule AE-3B, Line 9)			\$0	\$0	\$0	\$0	\$0	\$0	\$9,032,929
2 Recovered Costs Excluding AFUDC/Transfer to Plant (g)			(\$0)	\$0	\$0	\$0	\$0	\$0	(\$3,079,998)
3 Other Adjustments (d)			\$0	\$0	\$0	\$0	\$0	\$0	(\$373)
Tax Basis Less Book Basis (Prior Month, Line 4 Balance + Line 1 + 2 + 3)	_	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6 a. Average Accumulated DTA/(DTL)			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
b. Prior months cumulative Return on DTA/(DTL)			(\$5,682)	(\$5,732)	(\$5,782)	(\$5,833)	(\$5,884)	(\$5,935)	(\$5,988)
c. Average DTA/(DTL) including prior period return subtotal			(\$5,682)	(\$5,732)	(\$5,782)	(\$5,833)	(\$5,884)	(\$5,936)	
7 Carrying Cost on DTA/(DTL)									
a. Equity Component (Line 7b x .61425) (a)			(\$26)	(\$26)	(\$26)	(\$27)	(\$27)	(\$27)	(\$11,046)

(\$42)

(\$8)

(\$50)

\$0

(\$50)

(\$43)

(\$8)

(\$50)

\$0

(\$50)

(\$43)

(\$8)

(\$51)

\$0

(\$51)

(\$43)

(\$8)

(\$51)

\$0

(\$51)

(\$44)

(\$8)

(\$52)

\$0

(\$52)

(\$44)

(\$8)

(\$52)

\$0

(\$52)

(\$17,983) (\$3,205)

(\$21,188)

(\$15,200)

(\$5,988)

c. Debt Component (Line 6c x 0.001325847) (c)

b. Equity Component grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)

Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)

Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c) Projected Construction Carrying Costs for the Period (Order No. PSC 12-0650-FOF-EI)

See notes on Pg. 3

Page 2 of 3

<sup>\*</sup> Totals may not add due to rounding.

Schedule AE-3A (Actual/Estimated)

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs.

For the Year Ended 12/31/2013

Witness: Winnie Powers

DOCKET NO.: 130009-EI

20 21

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(Line 3 - Other Adjustments represents estimated 2013 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been estimated to be zero in 2013. The (\$373) adjustment in the month of April, represents residual CPI. There is no revenue requirement impact due to the adjustment.

(e) Calculation of 2013 beginning balance of Tax Deductions at New Jurisdictional Separation Factor.

	2007	2008	2009	2010	2011	Total	Difference
Tax Deduction	\$1,000,000	\$2,601,696	\$5,807,314	\$0	\$1,544,972	\$10,953,982	
Prior Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
Total Jurisdictionalize Tax Deductions	\$982,022	\$2,554,924	\$5,702,912	\$0	\$1,517,197	\$10,757,056	
Tax Deduction	\$1,000,000	\$2,601,696	\$5,807,314	\$0	\$1,544,972	\$10,953,982	
New Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011		
Total revised Jurisdictionalize Tax Deductions	\$981,940	\$2,554,710	\$5,702,434	\$0	\$1,517,070	\$10,756,154	(\$902)

(f) The Beginning Balance of AE-3A, Line 4 has been revised to reflect the jurisdictional separation factor effective in January 2013.

Docket No

130009 2012 Ending balance as filed in March 1, 2013	Tax Deductions at New jurisdictional factor (e)	CPI at New jurisdictional factor (i)	2013 AE-3A new beginning balance after adjustments
(\$5.030.115)	(\$902)	(\$12.542)	(\$5.952.559)

(g) Line 2 represents the CPI and Tax Deductions associated with the plant placed into service.

Line 4, Column (A) Tax Basis Less Book Basis

Transfer to Plant Detail	January	February	March	April	May	June	July	August	September	October	November	December	Total
Tax Deductions	- \$0	\$0	\$0	\$10,953,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,953,982
Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
Jurisdictionalized Tax Deductions	\$0	\$0	\$0	\$10,756,154	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,756,154
Jurisdictionalized CPI associated with Transfer to Plant	(\$34,966)	\$89	\$0	(\$13,773,579)	(\$27,641)	(\$56)	(\$0)	\$0	\$0	\$0	\$0	\$0_	(\$13,836,152)
Total CPI and Tax Deductions associated with Transfer to Plant	(\$34,966)	\$89	\$0	(\$3,017,425)	(\$27,641)	(\$56)	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$3,079,998)

(h) Line 6b - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is not shown on AE-3A, because it is included on schedule AE-3 footnote (e), Page 3.

(i)	Life to date CPI beginning balance at new jurisdictional factors	\$39,077,202
	Life to date CPI ending balance at previous jurisdictional factors	\$39,089,743
	Adjustment for CPf	(\$12,542)

Page 3 of 3

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013
Witness: Winnie Powers

OCKET NO.: 130009-EI							٧	/itness: Winnie Powers
ine io.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projection March	(E) Projection April	(F) Projection May	(G) Projection June	(H) 6 Month Total
				Jurisdictional Dollars				
1 Beginning Balance		\$548,791,994	\$611,955,963	\$654,658,841	\$687,990,182	\$13,728,350	\$27,642	
2 Transfer to Plant (c)	(\$1,698,310,869)	(\$403,978)	<b>\$44</b> ,416	\$89	(\$687,990,181)	(\$13,728,349)	(\$27,641)	(\$702,105,643)
3 Period To Date Additions	\$280,807,758	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Additions Construction	\$1,902,098,273	\$61,260,795	\$40,113,385	\$30,633,394	\$0	\$0	\$0	\$132,007,574
a. Half a month Cash Flows	\$24,770,059	(\$39,129)	\$0	\$0	\$12,661,903	\$0	\$0	\$12,622,775
Other Adjustments (a) (d)	(\$349,572)	\$6,016	\$0	\$0	\$343,556	\$0	\$0	\$349,572
Balance Eligible for CPI (Line 10 + Line 2 + Line 3 + Line 4 - Line 5)		\$609,603,666	\$652,113,763	\$685,292,324	\$12,318,348	\$1	\$1	
7 Average Balance Eligible for CPI	_	\$579,197,830	\$632,034,863	\$669,975,583	\$350,154,265	\$6,864,175	\$13,821	
8 CPI Rate (b)		0.406130%	0.402680%	0.402680%	0.402680%	0.402680%	0.402680%	
Construction Period Interest for Tax (CPI) (b)	\$39,077,202	\$2,352,296	\$2,545,078	\$2,697,858	\$1,410,001	\$27,641	\$56	\$9,032,929
10 Ending Balance (e)	\$548,791,994	\$611,955,963	\$654,658,841	\$687,990,182	\$13,728,350	\$27,642	\$57	\$57

<sup>\*</sup> Totals may not add due to rounding.

11 (a) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CP (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

14
15 Pension & Welfare Benefit credit
16 P&W benefit credit for tax (for engineering)
17 Business Meals
18 Total Adjustments
19 Participants

20 21 22 Participants
Total Adjustments Net of Participants
Jurisdictional Factor various
Jurisdictional Net of Participants

						6 Month
<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
\$6,629	\$0	\$0	\$438,933	\$0	\$0	\$445,562
\$238	\$0	\$0	(\$73,912)	\$0	\$0	(\$73,674)
(\$143)	\$0	\$0	(\$15,146)	\$0	\$0	(\$15,289)
\$6,724	\$0	\$0	\$349,874	\$0	\$0	\$356,598
\$6,724	\$0	\$0	\$349,874	\$0	\$0	\$356,598
\$6,016	\$0	\$0	\$343,556	\$0	\$0	\$349,572

See additional notes on Pg. 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

Schedule AE-3B

For the Year Ended 12/31/2013

Witness: Winnie Powers

40 14 - -- 41-

[Section (5)(c)1.b.]

Line No.		(I) Beginning of Period	(J) Projection July	(K) Projection August J	(L) Projection September urisdictional Dollars	(M) Projection October	(N) Projection November	(O) Projection December	(P) 12 Month Total	(Q) PTD Total
1	Beginning Balance		\$57	\$1	\$1	\$1	\$1	\$1		
2	Transfer to Plant (c)		(\$56)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$702,105,699)	(\$2,400,416,568)
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$280,807,758
4	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$132,007,574	\$2,034,105,846
a.	Haif a month Cash Flows		\$0	\$0	\$0	\$0	\$0	\$0	\$12,622,775	\$37,392,834
5	Other Adjustments (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$349,572	\$0
6	Balance Eligible for CPI (Line 10 + Line 2 + Line 3 + Line 4 - Line 5)	_	\$1	\$1	\$1	\$1	\$1	\$1	-	(\$328,917,888)
7	Average Balance Eligible for CPI	_	\$29	\$1	\$1	\$1	\$1	\$1		
8	CPI Rate (b)		0.402680%	0.402680%	0.402680%	0.402680%	0.402680%	0.402680%		
9	Construction Period Interest for Tax (CPI) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$9,032,929	\$48,110,131
10	Ending Balance	\$57	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1

<sup>\*</sup> Totals may not add due to rounding.

11 (a) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

							12 MONTH
	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$445,562
P&W Benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	(\$73,674)
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,289)
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$356,598
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$356,598
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$349,572

According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for Uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant being placed into service at a different time than the outages.

Line 2, Column (P) represents the transfers to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D.

The 2013 beginning balance includes the true-up of other adjustments Line 5 for actual pension welfare and business meals.

The beginning balance of Schedule AE-3B has been revised to reflect the new 2013 jurisdictional separation factor.

	Ending Balance of 2012 as Filed March 1st, 2013	Ending Balance of 2012 as Revised for Jurisdictional Factor
Transfer to Plant	(\$1,850,247,612)	(\$1,698,310,869
Period To Date Additions	\$61,186,248	\$280,807,758
Additions Construction	\$2,283,063,889	\$1,902,098,273
Half a month Cash Flows	\$12,930,779	\$24,770,059
Other Adjustments	(\$349,665)	(\$349,572
Construction Period Interest for Tax (CPI)	\$41,559,265	\$39,077,202
Ending Balance (Pg 1, Line 10)	\$548,842,235	\$548,791,994

12

26

27

28

29

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Actual & Estimated Filling: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the CCRC Recoverable O&M Actual/Estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers and Terry O. Jones

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)
Line	Beginning	g Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No.	Description of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Communication	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	IT & Telecom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Regulatory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Human Resources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Public Policy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Community Relations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Corporate Communications	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													
13														
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18							_							
19	Nuclear Generation	\$173,450	\$1,101,712	\$3,472,902	\$1,405,413	\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,791,738
20	Adjustments (Appendix F) \$3,2		(\$3,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21	Total Company Nuclear Generation Adjusted (Appendix F)	\$176,724	\$1,098,438	\$3,472,902	\$1,405,413	\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,791,738
22	Participants Credit PSL Unit 2 (a)						_	_						
23	OUC \$		(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$774)
24	FMPA\$		(\$10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,120)
25	Total Participants Credit PSL Unit 2		(\$17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,894)
26	Total Nuclear O&M Costs Net of Participants	\$174,931	\$1,098,421	\$3,472,902		\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,789,928
27	Jurisdictional Factor (Nuclear - Production - Base) (f)	0.98194011		0.98194011		0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
28 29	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 26 x Line 27)	\$171,772	\$1,078,584	\$3,410,182	\$1,380,032	\$1,106,310	\$983,568	\$738,083	\$738,083	\$1,628	\$1,628	\$1,628	\$1,628	\$9,613,123
30	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Jurisdictional Factor (Transmission) (f)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
32	Jurisdictional Recoverable Costs (Transmission) (Line 30 x Line 31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33														
34	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period (Line 28+Line 3	2) \$171,772	\$1,078,584	\$3,410,182	\$1,380,032	\$1,106,310	\$983,568	\$738,083	\$738,083	\$1,628	\$1,628	\$1,628	\$1,628	\$9,613,123
35														
36	Total Interest Provision (Page 2, Line 17)	\$42	(\$42)	(\$199)	(\$215)	(\$127)	(\$95)	(\$69)	(\$57)	(\$54)	(\$79)	(\$131)	(\$184)	(\$1,210)
37	,					* * *								
38	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Intere	st \$171,814	\$1,078,541	\$3,409,983	\$1,379,817	\$1,106,183	\$983,473	\$738,014	\$738,026	\$1,574	\$1,549	\$1,496	\$1,444	\$9,611,913
39	•													
40	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)	\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869
41	4													
42	(Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40)	(\$1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	\$1,422	\$4,534,043
43		6470 700	£4.000.005	<b>6</b> 0 470 700	£4.40F.400	£4.400.500	£4.004.500	\$751,589	\$751,601	\$1.603	\$1.579	\$1.526	\$1,474	\$9,790,528
44	Total Company Generation and Transmission O&M Including Interest	\$176,766	\$1,098,395	\$3,472,703	\$1,405,198	\$1,126,530	\$1,001,563	\$/51,589	\$/51,601	\$1,603	\$1,579	\$1,526	\$1,4/4	<b>⊅9,790,528</b>
45	(Line 21 + Line 30 + Line 36)													

Page 1 of 2

See notes on Pg. 2

Totals may not add due to rounding

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

DOCKET NO.: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the CCRC Recoverable O&M Actual/Estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2013

Witness: Winnie Powers and Terry O. Jones

Line		(A) Beginning	(B) Actual	(C) Actual	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) Projected July	(I) Projected	(J) Projected	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
No.	Description	of Period	January	February	March	April	May	June	July	August	September	October	Movember	December	Total
ļ	Total O&M Costs (Page 1, Line 21 + Line 30)		\$176,724	\$1,098,438	\$3,472,902	\$1,405,413	\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,791,738
	Total Jurisdictional Recoverable O&M Costs (Page 1, Line 34)		\$171,772	\$1,078,584	\$3,410,182	\$1,380,032	\$1,106,310	\$983,568	\$738,083	\$738,083	\$1,628	\$1,628	\$1,628	\$1,628	\$9,613,123
	Prior Period Unrecovered O&M Balance Eligible for Interest (b) (d)	\$1,073,580	\$373,065	(\$327,449)	(\$1,027,964)	(\$1,728,479)	(\$2,428,993)	(\$3,129,508)	(\$3,830,023)	(\$4,530,537)	(\$5,231,052)	(\$5,931,567)	(\$6,632,081)	(\$7,332,596)	(\$7,332,596)
	Prior Period O&M Costs Recovered (c)	\$8,406,176	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	
3 ) In	Prior Month (over)/under Recovery (Prior Month Line 23)		\$0	\$ (1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	
11	Balance Eligible for Interest	\$1,073,580	\$373,065	(\$1,498,641)	(\$3,806,881)	(\$1,927,670)	(\$1,465,307)	(\$1,059,967)	(\$777,293)	(\$740,035)	(\$702,721)	(\$1,401,815)	(\$2,100,891)	(\$2,799,975)	
2 3 4	Average Unamortized Balance		\$723,323	(\$562,788)	(\$2,652,761)	(\$2,867,276)	(\$1,696,489)	(\$1,262,637)	(\$918,630)	(\$758,664)	(\$721,378)	(\$1,052,268)	(\$1,751,353)	(\$2,450,433)	
5	AA Financial 30 Day rate (e)		0.005420%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	
6 7 8	Interest Provision (Line 13 x Line 15) (g)	\$3	\$42	(\$42)	(\$199)	(\$215)	(\$127)	(\$95)	(\$69)	(\$57)	(\$54)	(\$79)	(\$131)	(\$184)	(\$1,210)
9	Total Jurisdictional O&M Costs and Interest (Line 3 + Line 17)		\$171,814	\$1,078,541	\$3,409,983	\$1,379,817	\$1,106,183	\$983,473	\$738,014	\$738,026	\$1,574	\$1,549	\$1,496	\$1,444	\$9,611,913
0 1 1 2	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)		\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869
23	Difference (Line 19 - Line 21)	-	(\$1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	\$1,422	\$4,534,043
24 25 26	Totals may not add due to rounding														
27 28 29	(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% (b) Line 5 (Column A) Page 2 - Prior Period Unrecovered O&M Balance Eligit	for FMPA for St. le for Interest co	Lucie Unit 2. onsists of the to	tai unrecovered	balance beginn	ing in 2013. Th	is amount will	be reduced by	2013 collections	s (Line 7) and in	nterest will be ca	lculated on the u	inrecovered bal	ance.	

2011 Over Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 Ending Balance) (\$679,376) 2012 Recoverable O&M (2012 T-4 Schedule Line 21, Page 2 of 2) \$1,752,956 (\$1,073,580)

(c) Line 7 (Column A) Page 2 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Revised Exhibit WP-5 Column 8, Line 30 (June

11, 2012 Errata Filing).

30

35

36 37

38 39

40 43

44

45 46 47

48 49

50 51

52

53

2011 Over Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 Ending Balance) (\$679,376)

2012 Recoverable O&M (2012 AE-4 Line 42)

\$9,085,552

\$8,406,176 \$700,515 Monthly Amortization

(d) Line 5 (Column N) - Ending Balance consists of the 2012 final true-up amount which will be refunded over 12 months in 2014. This amount will decrease the CCRC charge paid by customers when the CCRC is re-set in 2014.

2012 Actual/Estimated 2012 True-ups Final True-up
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Actual/Estimated 2012 True-ups Final True-up
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Actual/Estimated 2012 True-ups Final True-up
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Actual/Estimated 2012 True-ups Final True-up
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38 /T

(e) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.

(f) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC.

(g) The following interest has been calculated from prior year adjustments shown in Appendix F:

Document No 103708472

Amount \$3

Page 2 of 2

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

DOCKET NO.: 130009-EI

Schedule AE-6 (Actual/Estimated)

For the Year Ended 12/31/2013

Witness: Winnie Powers and Terry O. Jones

OCKET NO.: 130009-EI												Witness: Winnle I	owers and Terry	O. Jones	
ine to. Describion	(A) 2012 Actual PTD (d) (e)	(B) Actuel January	(C) Actual February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) 2013 PTD Total
o. Description	F1D (d) (e)	January	rebidaly	- Mai Cri (1)		may	Julio	July	August	Capteriber	Colocol	HOVOIIDO	Doddingoi	. 0.0.	· otal
Construction:															
Nuclear Generation:	****	••	••	••	**	**	••	••	•0	\$0	\$0	•0	\$0	\$n	\$208.843.229
License Application	\$208,843,229 \$88,317,327	\$0 \$1,646,280	\$0 \$1,210,451	\$0 \$1,858,900	\$0 \$1,218,960	\$994,960	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$6,929,551	\$95,246,877
Engineering & Design Permitting	\$1,997,232	\$1,040,280	\$1,210,451	\$1,050,900	\$1,210,900	00¢,#6¢¢	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0,020,001	\$1,997,232
Project Management	\$138,156,517	\$2,692,390	\$3,230,486	\$4,049,782	\$2,403,886	\$1,300,928	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,677,473	
Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Power Block Engineering, Procurement, etc.	\$2,145,665,948	\$58,825,951	\$36,416,365	\$33,703,214	\$22,472,034	(\$1,975,571)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$2,295,107,942
Non-Power Block Engineering, Procurement, etc.	\$12,917,473	\$5,017	\$16,958	\$15,000	\$115,000	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$151,975	
1 Total Nuclear Generation costs 2 Participant Credits PSI, Unit 2 (a)	\$2,595,897,726	\$63,169,638	\$40,874,261	\$39,626,896	\$26,209,880	\$320,317	\$0	\$0	\$0	30	\$0	<b>≱</b> U	<b>\$</b> 0	\$170,200,992	\$2,766,098,718
Participant Credits PSL Unit 2 (a) OUC	(\$24,785,066)	(\$4,635)	(\$34)	(\$10,210)	(\$13,254)	(\$9,753)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$37,886)	(\$24,822,952)
4 FMPA	(\$35,841,521)	(\$6,702)	(\$50)	(\$14,764)	(\$19,167)	(\$14,104)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$54,786)	
5 Total Participant Credits PSL Unit 2	(\$60,626,587)	(\$11,337)	(\$84)	(\$24,974)	(\$32,421)	(\$23,856)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,672)	
6 Total FPL Nuclear Generation Costs	\$2,535,271,139	\$63,158,301	\$40,874,177	\$39,601,923	\$26,177,459	\$296,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$2,705,379,459
7 Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011		0.98194011	0.98194011	0.98194011		0.98194011		0.98194011	0.98194011			
8 Total FPL Jurisdictional Nuclear Generation Costs	\$2,489,484,421	\$62,017,669	\$40,135,994	\$38,886,716	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$167,036,182	\$2,656,520,603
9 Adjustments (c)	\$143,340,495	\$4,070,497	(\$3,154,648)	(\$416,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$400 736	\$143,840,231
0 Non-Cash Accruals 1 Other Adjustment (b)	(\$2,039,981)	(\$57,781)	(\$31,955)	(\$410,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$89,735)	
2 Total Adjustments	\$141,300,514	\$4,012,716	(\$3,186,603)	(\$416,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$410,001	\$141,710,515
3 Jurisdictional Factor (d)	0.98194011		0.98194011	0.98194011	0.98194011	0.98194011	0.98194011		0.98194011		0.98194011				
4 Total Jurisdictional Adjustments	\$138,748,642		(\$3,129,053)	(\$408,597)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$402,597	\$139,151,238
5															
6 Total Jurisdictional Nuclear Generation Costs Net of Adjustments	\$2,350,735,780	\$58,077,422	\$43,265,047	\$39,295,313	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$166,633,585	\$2,517,369,365
7															
8 Trensmission GSU;	\$40,000 TZ0	**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,880,770
9 Plant Engineering 0 Substation Engineering	\$40,880,770 \$35,623	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,623
Substation Construction	\$8,125,023	\$0	\$0	\$0	. \$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,125,023
2 Total Transmission GSU Costs	\$49,041,416	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,041,416
3 Participant Credits PSL Unit 2 (a)				,-	-	•									
4 OUC	(\$904,053)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$904,053)
5 FMPA	(\$1,307,345)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,307,345)
6 Total Participant Credits PSL Unit 2	(\$2,211,398)	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	(\$2,211,398) \$46.830.018
7 Total FPL Transmission GSU Costs	\$46,830,018	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011			
8 Jurisdictional Factor (d)	0.98194011	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011	0.98194011 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,984,273
9 Total Jurisdictional Transmission Costs 0 Adjustments (c)	\$45,984,273	***	<b>\$</b> 0		•∪	•••		₩0		#0	•0	***	<u>*</u> 0		\$40,004,270
1 Non-Cash Accruals	(\$58.018)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$58,018)
2 Other Adjustments (b)	(\$12,013)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,013)
3 Total Adjustments	(\$70,031)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$70,031)
4 Jurisdictional Factor (d)		0.98194011		0.98194011		0.98194011	0.98194011		0.98194011		0.98194011				
5 Total Jurisdictional Adjustments	(\$68,766)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	.\$0	\$0	\$0	\$0	(\$68,766)
6	A 10 050 000					•••	**	**	**	\$0	\$0	\$0	\$0	\$0	£ 40 053 030
7 Total Jurisdictional Transmission GSU Costs Net of Adjustments	\$46,053,039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30	- \$0_	\$0	30		\$46,053,039
9 <u>Other Transmission;</u> 0 Line Engineering	\$47,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,616
1 Substation Engineering	\$3,673,074	(\$23,454)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$23,454)	
2 Line Construction	\$1,591,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,591,104
3 Substation Construction	\$11,184,563	(\$69,074)	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$69,074)	
4 Total Other Transmission Costs	\$16,496,357	(\$92,528)	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,528)	\$16,403,829
5 Participant Credits PSL Unit 2 (a)	4.										••	••	••	••	••
6 OUC 57 FMPA	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
67 FMPA 68 Total Participant Credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 Total FPL Other Transmission Costs	\$16,496,357	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,528)	
30 Jurisdictional Factor (d)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242		0.8947242		0.8947242		0.8947242	0.8947242	0.8947242
Total Jurisdictional Other Transmission Costs	\$14,759,690	(\$82,787)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$82,787)	\$14,676,903
2 Adjustments (c)															
Non-Cash Accruals	\$4,723,515	\$12,450	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,450	\$4,735,965
Other Adjustments (b)	(\$65,466)	\$1,989	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$1,989 \$14,439	(\$63,477)
5 Total Adjustments	\$4,658,049	\$14,439	\$0	\$0	\$0	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$14,439 0.8947242	\$4,672,488 0.8947242
S6 Jurisdictional Factor (d)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242					0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	\$12,919	\$4,180,588
7 Total Jurisdictional Adjustments	\$4,167,669	\$12,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	₩.		#0	<b>4</b> 0	#12,519	₩-, 100,000
Total Jurisdictional Other Transmission Costs Net of Adjustments	\$10,592,021	(\$95,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$95,705)	\$10,496,315
9 Total Julisticuoliai Otrei Transmission costs Net of Aujustinents (0	#10,00E,0E1	(420,100)	<del>4</del> 0 .		•										
11 Total Transmission Cost ( Line 32 + Line 54)	\$65,537,773	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,528)	\$65,445,245
2															
'3 Total Jurisdictional Transmission Costs (Line 39 + Line 61)	\$60,743,963	(\$82,787)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$82,787)	\$60,661,176
4		40								**			••	JANE TOTAL	\$50 F40 OF-
Total Jurisdictional Transmission Costs Net of Adjustments ( Line 47 + Line 69)	\$56,645,060	(\$95,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$95,705)	\$56,549,355
(6	\$2,661,435,499	\$62.077.110	\$40.974.004	\$39,626,896	\$26 200 gen	\$320,317	\$0	\$0	\$0	\$0	\$0	\$0	ŧn.	\$170 108 464	\$2,831,543,963
77 Total Construction Cost ( Line 11 + Line 71) 78	₹,001,435,499	φυ3,011,11U	<b>34</b> 0,074,261	#J8,020,080	#Z0,Z09,000	#32U,317		<b>\$</b> 0	<b>₽</b> U	40			₽U	¥170,100,404	42,001,000,000
79 Total Jurisdictional Construction Cost Net of Participants ( Line 18 + Line 73)	\$2,550,228,384	\$61,934,882	\$40,135,994	\$38,886,716	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$166,953,395	\$2,717,181,780
30 Total Sunadadorial Contabbotion Cost Not O'T tarboparita ( Ento 10 - Ento 10)															
Total Jurisdictional Construction Costs Net of Adjustments (Line 26 + Line 75)	\$2,407,380,839	\$57,981,716	\$43,265,047	\$39,295,313	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$166,537,880	\$2,573,918,720

\*Totals may not add due to rounding





[Section (5)(c)1.b.) [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule AE-6 (Actual/Estimated)

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 130009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers and Terry O. Jones

rine	
No.	

Notes:

(a) Participants' share is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.066% on St. Lucie Unit No. 2.

(b) Other adjustments represent Pension & Welfare Benefit credit.

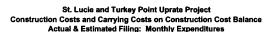
(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

(d) FPL's participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	2013 AE has been adj		

3	All Line numbers refer to Schedule T-6 Page 1 of 2, Filed March 1, 2013.	2012 T-6 as filed for March 1, 2013 in Dkt No 130009-	2013 AE-6 Beginning Balance at new
11	•	IN DKI NO 130009-	Jurisdictional
12	Total Company		Factor
13 14 15	Total Nuclear Generation Costs, Line 11	\$2,595,897,726	2,595,897,726
6	Total Transmission GSU Costs for 2012, Line 32	\$49,041,416	49,041,416
18	Total Transmission Costs for 2012, Line 54	\$16,496,357	16,496,357
20	Total Company Construction Costs, Line 71 / Line 77	\$2,661,435,499	2,661,435,499
22 23	Jurisdictional Net of Participants		
24 25	Total FPL Jurisdictional Nuclear Generation Costs, Line 16 / Line 18	\$2,489,693,226	2,489,484,421
26 27 28	Total FPL Jurisdictional Transmission GSU, Line 37 / Line 39	\$45,917,644	45,984,273
29	Total FPL Jurisdictional Transmission Other Costs for 2012, Line 59 / Line 61	\$14,917,845	14,759,690
31	Total Jurisdictional Costs, Net of Participants	\$2,550,528,715	2,550,228,384
33 34	Jurisdictional Net of Adjustments		
35 36 37	Total Jurisdictional Nuclear Generation Costs Net of Adjustments, (Line 16 - Line 22) / Line 26	\$2,350,932,947	2,350,735,780
38 39	Total Jurisdictional Transmission GSU Costs Net of Adjustments for 2012, (Line 37 - Line 43) / Line 47	\$45,986,311	46,053,039
10 11	Total Jurisdictional Transmission Costs Net of Adjustments for 2012, (Line 54 - Line 65) / Line 69	\$10,705,518	10,592,021
12	Total Jurisdictional Construction Costs Net of Adjustments	\$2,407,624,775	2,407,380,839
14	(f) March 2013 includes amount needed to clear accruals.		

Page 2 of 2



[Section (5)(c)1.a.] [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed

COMPANY: FLORIDA POWER & LIGHT COMPANY

within Construction categories for the current year.

**DOCKET NO.: 130009-EI** 

For the Year Ended 12/31/2013

Witness: Terry O. Jones

Line

No. Major Task

Description - Includes, but is not limited to:

Construction period:

2 Generation:

License Application 3

Engineering & Design Permitting

Project Management

Clearing, Grading and Excavation

On-Site Construction Facilities

Power Block Engineering, Procurement, etc.

a. Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall/Winter 10 Non-Power Block Engineering, Procurement, etc.

11

12 Transmission: 13

Plant Engineering 14 Line Engineering

15 Substation Engineering 16 Line Construction 17 Substation Construction NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).

Utility and contracted engineering support staff.

Site certification, environmental, and construction permits. FPL and Contractor staff required to oversee/manage project.

Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2013 below.

Implement scheduled modifications. First of two implementation outages.

Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).

Engineering, permitting, procurement, planning & scheduling of work.

Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work.

Installation including construction oversight. Installation including construction oversight.

Page 1 of 1



[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

EXPLANATION: Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period

filed with the Commission.

For the Year Ended 12/31/2013

Witness: Terry O. Jones

ine	(A) Total	(B) Total	(C) Total	(D)
0.	Actual/Estimated	Projected	Variance	Explanation
Construction:				
Generation:				
License Application	\$0	\$0	\$0	
Engineering & Design	\$6,929,551	\$3,776,657	\$3,152,894	Current forecast of owner's organization support of licensing and design engineering.
Permitting	\$0	\$0	\$0	
Project Management	\$13,677,473	\$9,084,716	\$4,592,757	Current forecast of owner's organization requirement for final implementation outage.
Clearing, Grading and Excavation	\$0	\$0	\$0	
On-Site Construction Facilities	\$0	\$0	\$0	
Power Block Engineering, Procurement, etc.	\$149,441,994	\$151,134,699	(\$1,692,705)	Reduced staffing and craft labor required to support 2013 outages.
Non-Power Block Engineering, Procurement, etc.		\$0_	\$151,975_	
Total Generation costs	<u>\$170,200,992</u>	\$163,996,072	\$6,204,920	
		<u> </u>	<del></del>	
Transmission:				
Plant Engineering	\$0	\$0	<b>\$</b> 0	
Line Engineering	\$0	\$0	\$0	
Substation Engineering Line Construction	(\$23,454)	\$0	(\$23,454)	Correction of payroll time.
Line Construction	\$0	<b>\$</b> 0	\$0	
Substation Construction	(\$69,074)	\$0_	(\$69,074)	Unused Material returned back to stores.
Total Transmission Costs	(\$92,528)	\$0	(\$92,528)	
ļ				

<sup>\*</sup>Totals may not add due to rounding

26 27 28



					ACCUBICE STIMBO	ed Hilling: Transfers to F	tent in service									
Appendix A (Actual/Estimated)																
FLORIDA PUBLIC SERVICE COMMISSION																
COMPANY: FLORIDA POWER & LIGHT COMPANY														For the Year Ended 12/	31/2013	
DOCKET NO.: 130009-EI					·								<u> </u>	Witness: Winnie Powers	s & Terry O. Jones	
	In-Service Date	Beginning Balance	2013 Actuel January	2013 Actual February	2013 Projected March	2013 Projected April	2013 Projected May	2013 Projected June	2013 Projected July	2013 Projected August	2013 Projected September	2013 Projected October	2013 Projected November	2013 Projected December	12 Month Projected Total	2013 PTD Projected Total
Transmission - Turkey Point Digitial Fault Recorder Monitoring	201301		\$49,702												\$49,702	
Transmission - Turkey Point Lightning Protection	201301		\$27,974												\$27,974	
Transmission - Turkey Point String Bus Spacers	201301		\$289,506												\$289,506	
Nuclear - St. Lucie Simulator Mod Phase 3	201303				\$176,136										\$176,136	
Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201304					\$659,455,894									\$659,455,894	
Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304					\$7,851,862									\$7,851,962	
Nuclear - St. Lucie Fabric Building B Restoration	201304					\$45,440									\$45,440	
Nuclear - St. Lucie Fabric Building F Restoration	201304					\$45,440									\$45,440	
Nuclear - St. Lucia Unit 1 Spent Fuel Handling Machine	201306							\$854,308							\$854,308	
Nuclear - St. Lucie Unit 2 Sport Fuel Handling Machine	201306							\$730,544							\$730,544	
Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27	201309										\$96,721				\$96,721	
Transfere To Plant In-Service - (Schedule AE-3, Line 3) (h) (i)		\$1,904,295,191	\$367,182	\$0	\$176,136	\$667,398,637	\$0	\$1,584,852	\$0	\$0	\$96,721	\$0	\$0		\$669,623,529	2.573.918.7

Transfers To Plant In-Service - (Schedule AE-3, Line 3) (b) (f)

Totals new not add due to rounding

Totals new not add due to rounding

Line 25 is the amount of plant placed into service from CWIP, is used for the calculation of carrying charges in schedule AE-3 and does not include non-incremental costs.



Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

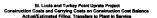
For the Year Ended 12/31/2013

Transfor to Plant in Service.  Verber Generation.  To Company Plant in Service To Company Plant in Service Pericipants Pericipant Control (Company Plant in Service Net of Pericipants Antecticons February 19 (1997)  Transfer to Plant in Service Net of Pericipants Antecticons February 19 (1997)  Total Jurisdictional February 19 (1997)  Total Jurisdictional February 19 (1997)  Total Jurisdictional Plantist to Plant Net of Adjustments Total Americanican Transfer to Plant Net of Adjustments Total Americanican Transfer to Plant Net of Adjustments Total Jurisdictional February 19 (1997)  Total Jurisdictional February 1997  Total Jurisdictional February 1997  Total Jurisdictional February 1997  Total February 1997  Total February 1997  Total Service Notes 1 (1997)	Achual PTD (e) \$2.042,746.073 (\$60,619.672) \$1,982,126.461 \$1,946.325,416 \$107,003.208 \$1,645.326,226 \$1,645.326,226 \$40,041,418 (£2,211.396) \$46,830.021 \$45,946.278	Actual January S0 50 50 50 50 50 50 50 50 50 50 50 50 50	Actual February S0 50 50 50 50 50 50 50 50 50 50 50 50 50	Projected March \$190,319 (\$11,421) \$178,896 0.98194011 \$175,686 0.98194011 0.98194011	Projected April \$721,598,723 (\$7,449) \$721,591,276 0.98194011 \$708,594,597 \$41,907,810 0.98194011 \$607,398,537 \$0 0.98194011	Projected May  50 50 50 0.98194011 50 50 0.98194011 50 50 50 0.98194015 50 50 50 50	\$1,744.217 (\$130.216) \$1,614.001 0,98194011 \$1,584.852 0,98194011 0,98194011 0,98194015 51,594.852 50	Projected 3uly  \$0 \$0 \$0 \$0 0.98194011 \$0 0.98194014 \$0 \$0 \$0 \$0 \$0	Projected August  \$0 \$0 \$0 0.98194011 \$0 0.98194013 \$0 0.98194013 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Projected September \$98,500 \$0,500 0.96194011 396,721 0.96194011 0.96194014 50,721	Projected October \$0 \$0 0.98194011 \$0 0.98194011 \$0 50 \$0 50 50	Projected November 30 30 50 0.98194011 50 0.98194011 50 50 50	Projected December \$0 \$0 \$0 0.98194011 \$0 0.98194011 \$0 \$0	12 Month Projected Total \$723.621,759 (\$149,084) \$723.472.675 0.98194011 \$710,406,838 \$41,907,333 0.98194011 \$41,150,491 \$669,255,347	2013 Projecte PTD \$2,766.3 (\$60, \$2,705.4 0.98 \$2,656, \$144.4 0.98 \$142.2 \$2,514.5
uclear Generation Total Company Plant in Service Perfocion Credit (c) Perfocion Perfocion Perfocion Credit (c) Perfocion Perfocion Credit (c)	(\$60,619,672) \$1982,126,401 0.96194011 \$19.46,329,416 \$102,860,564 \$102,860,564 \$10,003,206 \$1,945,326,206 \$49,041,418 (\$2,211,366) \$46,830,021 0.96194011 \$45,964,276 \$3,218,419	0.98194011 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 50 0.98194011 \$0 \$0 \$0 \$0 \$0	(\$11,421) \$178,596 0.98194011 \$175,696 (\$477) 0.98194011 (\$468) \$176,136	\$7,448) \$721,581,278 0.98194011 \$708,549,597 \$41,907,810 0.98194011 \$41,150,980 \$667,386,637	\$0 0.96194011 \$0 0.98194011 0.98194011 \$0 \$0 \$0	(\$130,216) \$1,614,001 0,98194011 \$1,584,852 \$0 0,96194011 \$0	\$0 \$0	\$0 \$0	\$0 \$98,500 9,96194011 \$96,721 \$0 0,96194011	\$0 \$0	\$0 \$0	\$0 \$0	(\$149,084) \$723,472,675 0,98194011 \$710,406,838 \$41,907,333 0,98194011 \$41,150,491	(\$60, \$2,705,6 0.96 \$2,656, \$144, 0.96 \$142, \$2,514,
Total Company Piert in Service Perticipant Company Piert in Service Transfer to Ren's in Service Net of Perticipants Total Assistance Nuclear sansets to Piert in Service Allpatiments (d) Authorized Faciat (n) Authorized Faciat (n) Authorized Service Service Nuclear Service Allpatiments (d) Authorized Service Service Service Net of Adjustments Total Assistance Service Serv	(\$60,619,672) \$1982,126,401 0.96194011 \$19.46,329,416 \$102,860,564 \$102,860,564 \$10,003,206 \$1,945,326,206 \$49,041,418 (\$2,211,366) \$46,830,021 0.96194011 \$45,964,276 \$3,218,419	0.98194011 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 50 0.98194011 \$0 \$0 \$0 \$0 \$0	(\$11,421) \$178,596 0.98194011 \$175,696 (\$477) 0.98194011 (\$468) \$176,136	\$7,448) \$721,581,278 0.98194011 \$708,549,597 \$41,907,810 0.98194011 \$41,150,980 \$667,386,637	\$0 0.96194011 \$0 0.98194011 0.98194011 \$0 \$0 \$0	(\$130,216) \$1,614,001 0,98194011 \$1,584,852 \$0 0,96194011 \$0	\$0 \$0	\$0 \$0	\$0 \$98,500 9,96194011 \$96,721 \$0 0,96194011	\$0 \$0	\$0 \$0	\$0 \$0	(\$149,084) \$723,472,675 0,98194011 \$710,406,838 \$41,907,333 0,98194011 \$41,150,491	(\$60, \$2,705,6 0.96 \$2,656, \$144, 0.96 \$142, \$2,514,
Participant Crisit (c) Translet to Plant in Service Net of Participants Antidedizonel Factor (f) Antidedizonel Factor (f) Antidedizonel Factor (f) Advantage (f) Advantage (f) Antidedizonel Factor (f) Total Antidedizonel Adjustments Total Antidedizonel Factor (f) Total Antidedizonel Factor (f) Translet to Plant in Service Net of Participants Antidedizonel Factor (f) Total Antidedizonel Nuclear Israelier to Plant in Service Antidedizonel Factor (f) Antidedizonel Factor (f) Total Antidedizonel Factor (f) Total Antidedizonel Factor (f) Total Antidedizonel Factor (f) Total Antidedizonel Factor (f) Antidedizonel Factor (f) Total Antidedizonel	(\$60,619,672) \$1982,126,401 0.96194011 \$19.46,329,416 \$102,860,564 \$102,860,564 \$10,003,206 \$1,945,326,206 \$49,041,418 (\$2,211,366) \$46,830,021 0.96194011 \$45,964,276 \$3,218,419	0.98194011 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 50 0.98194011 \$0 \$0 \$0 \$0 \$0	(\$11,421) \$178,596 0.98194011 \$175,696 (\$477) 0.98194011 (\$468) \$176,136	\$7,448) \$721,581,278 0.98194011 \$708,549,597 \$41,907,810 0.98194011 \$41,150,980 \$667,386,637	\$0 0.96194011 \$0 0.98194011 0.98194011 \$0 \$0 \$0	(\$130,216) \$1,614,001 0,98194011 \$1,584,852 \$0 0,96194011 \$0	\$0 \$0	\$0 \$0	\$0 \$98,500 9,96194011 \$96,721 \$0 0,96194011	\$0 \$0	\$0 \$0	\$0 \$0	(\$149,084) \$723,472,675 0,98194011 \$710,406,838 \$41,907,333 0,98194011 \$41,150,491	(\$60, \$2,705, 0.96 \$2,656, \$144, 0.96 \$142, \$2,514,
Transfer to Plant in Service Net of Participanes Audidictions Plactic (n) Total Justicicional Nuclear transfer to Plant in Service Adjustaments (citie) (1) Total Justicicional Valuatione (n) Total Justicicional Transfer to Plant Net of Adjustiments Total Audictional Transfer to Plant Net of Adjustiments Total Audictional Transfer to Plant Net of Adjustiments Total Audictional Transfer to Plant Net of Participants Transfer to Plant in Service (1) Transfer to Plant in Service (1) Transfer to Plant in Service (2) Adjustiments (3) Total Justicicional Adjustiments Total Justicional Adjustiments Total Jus	\$1,982,126,401 0,981,920,118 \$1,946,329,418 \$102,800,984 0,981,940,11 \$101,003,208 \$1,945,226,208 \$46,830,021 \$46,830,021 \$45,984,278 \$45,984,278 \$32,184,19	0.98194011 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 50 0.98194011 \$0 \$0 \$0 \$0 \$0	0.98194011 \$175,866 (\$477) 0.98194011 (\$468) \$176,136	\$721,561,276 0.98194011 \$706,549,597 \$41,907,810 0.98194011 \$41,150,960 \$667,396,637	\$0 90 0.98194011 \$0 \$0 \$0 \$0	\$1,814,001 0.98194011 \$1,594,852 \$0 0.96194011 \$0	\$0 \$0	\$0 \$0	0.98194011 \$96,721 \$0 0.98194011 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$723,472,675 0,98194011 \$710,406,838 \$41,907,333 0,98194011 \$41,150,491	0.9 \$2,656 \$144 0.9 \$142 \$2,514
Aufsdeckorel Fedor (h) Total Jandeckorel Forcer (h) Total Jandeckorel Noveleer Intender to Plant in Service Adjustments (d) Adjustments (d) Total Aufsdeckorel Adjustments Total Aufsdeckorel Adjustments Total Aufsdeckorel Adjustments Total Aufsdeckorel Totale (h) Translate (h) Total Jandeckorel (h) Total Jandeckorel Adjustments Total Jandeckorel (h) Total Jandeckorel (h) Total Jandeckorel (h) Total Jandeckorel (h) Translate (h) Total Jandeckorel (h) Total Jandeckorel (h) Translate (h) Total Jandeckorel (h) Total Jandeckorel (h) Translate (h) Total Jandeckorel (h) Translate (h) Total Jandeckorel (h)	0.98194011 \$1948.329.416 \$102.820.864 0.98194011 \$101.003.208 \$1,845,326,208 \$49,041,418 (\$2,211,366) \$46,830,021 0.98194011 \$45,984,276 \$3,218,419	\$0 0.96194011 \$0 \$0 \$0 \$0	\$0 50 0.98194011 \$0 \$0 \$0 \$0 \$0	0.98194011 \$175,866 (\$477) 0.98194011 (\$468) \$176,136	0.98194011 \$706.549,597 \$41,907,810 0.98194011 \$41,150,960 \$687,398,637 \$0 \$0	\$0 90 0.98194011 \$0 \$0 \$0 \$0	0.98194011 \$1,584,852 \$0 0.96194011 \$0	\$0 \$0	\$0 \$0	0.98194011 \$96,721 \$0 0.98194011 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0,98194011 \$710,406,838 \$41,907,333 0,98194011 \$41,150,491	0.5 \$2,656 \$144 0.5 \$142 \$2,514
Total Jurisdictional Nuclear transfer to Plant In Service Adjustments (d) Advantage Fedor (h) Total Jurisdictional Fedor (h) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Adjustments Teleprocepts (1) Transfer to Plant in Service Participant Coudit (c) Transfer to Plant in Service Not of Participants Jurisdictional Fedor (h) Transfer to Plant in Service Plant In Service Adjustments (h) Adjustments (d) Jurisdictional Fedor (h) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Fedor (h) Total Jurisdictional F	\$1,946,329,416 \$102,890,864 0.981,94011 \$101,003,208 \$1,945,326,206 \$40,041,418 (\$2,211,309) \$46,830,021 0.981,94011 \$45,984,276 \$3,218,419	\$0 0.96194011 \$0 \$0 \$0 \$0	\$0 50 0.98194011 \$0 \$0 \$0 \$0 \$0	\$175,868 (\$477) 0.9619401 (\$468) \$176,136 \$0 \$0	\$706,549,597 \$41,907,810 0.96194011 \$41,150,960 \$667,396,637 \$0 \$0	\$0 90 0.98194011 \$0 \$0 \$0 \$0	\$1,584,852 \$0 0.96194011 \$0	\$0 \$0	\$0 \$0	\$96,721 \$0 0.96194011 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$710,406,838 \$41,907,333 0.98194011 \$41,150,491	\$2,65 \$14 0: \$14 \$2,51
Adjustments (d) Adjustments (d) Adjustments (e) Adjustments Total Amindictional Transfer to Plant Net of Adjustments Total Amindictional Transfer to Plant Net of Adjustments Total Amindictional Transfer to Plant Net of Participants Amindictional Factor (d) Adjustments Total Amindictional Adjustments Total Amindiction	\$102,890,864 0.98194011 \$101,003,208 \$1,845,326,209 \$49,041,418 (\$2,211,398) \$46,830,021 0.98194011 \$45,984,276 \$3,218,419	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	(\$477) 0.96194011 (\$468) \$176,136	\$41,907,810 0.98194011 \$41,150,960 \$667,398,637 \$0 \$0	0.98194011 \$0 \$0 \$0 \$0 \$0 \$0	0.98194011 \$0	\$0 0.98194011 \$0 \$0 \$0 \$0	\$0 0.98194011 \$0 \$0 \$0 \$0 \$0	0.96194011 \$0	\$0 0.98194011 \$0 \$0 \$0	\$0 \$0 0.98194011 \$0 \$0	\$0 \$0 0.98194011 \$0 \$0	\$41,907,333 0.98194011 \$41,150,491	\$14 0. \$14 \$2,51
Availabilities (Factor (ft) Total Jurisdictional Argustranets Total Jurisdictional Argustranets Total Artificiational Translate to Plant Net of Adjustments Total Jurisdictional Translate to Plant Net of Adjustments Translate to Plant in Services Net of Participants Australiational Factor (ft) Total Jurisdictional Macrismost Translate to Plant In Services Australiational Argustranets Total Jurisdictional Argustr	0.98194011 \$101,003,208 \$1,845,326,206 \$49,041,418 (\$2,211,396) \$46,830,021 0.98194011 \$45,984,276 \$3,218,419	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	0.98194011 (\$468) \$176,136 \$0 \$0 \$0	0.96194011 \$41,150,960 \$667,398,637 \$0 \$0	0.98194011 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0 0.98194011 \$0 \$0 \$0 \$0	\$0 0.98194011 \$0 \$0 \$0 \$0	\$0	\$0 0.98194011 \$0 \$0 \$0	0.96194011 \$0 \$0 \$0	0.98194011 \$0 \$0	0.98194011 \$41,150,491	0. \$14 \$2,51
Total Jurisdictional Adjustments Total Jurisdictional Translate to Plant Not of Adjustments International, SSU Translate to Plant in Service Plantingua Chefit (c) State of St	\$101,003,208 \$1,845,326,208 \$49,041,418 (\$2,211,398) \$46,830,021 0.98194011 \$45,984,276 \$3,216,419	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	(\$468) \$176,136 \$0 \$0 \$0	\$41,150,960 \$667,398,637 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0	0.96194011 \$0 \$0 \$0 \$0	0.98194011 \$0 _\$0 \$0 \$0	\$0	0.98194011 \$0 \$0 \$0	0.96194011 \$0 \$0 \$0	0.98194011 \$0 \$0	\$41,150,491	\$14 \$2,5
Total Artiedictional Trainister to Plant Net of Adjustments  Trainister Selant in Service Trainister Selant in Service Trainister Selant in Service Trainister Selant in Service Net of Participants Autridictional Feator (ii) Total Artiedictional Rection in Neclear trainister to Plant in Service Adjustments (ii) Adjustments (ii) Total Artiedictional Adjustments T	\$1,845,326,208 \$49,041,418 (\$2,211,398) \$46,830,021 0.98194011 \$45,984,276 \$3,216,419	\$0 \$0 \$0 \$0 \$0 0.96194011	\$0 \$0 \$0 \$0 \$0 \$0 0.98194011	\$176,136 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$1,584,852 \$0 \$0	\$0 \$0 \$0	\$0 -\$0 -\$0 -\$0	\$0 \$96,721 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$41,150,491 \$669,256,347 \$0	\$2,51
Internation (SSU Transfer to Plant in Service Participant Credit (c) Participant Credit (c) Participant Credit (c) Transfer to Plant in Service Not of Participants Total Anterdictional Nuclear transfer to Plant in Service Adjustment (c) Anterdictional Factor (n) Total Anterdictional Adjustments Total Anterdictional Adjustments Total Anterdictional Adjustments to Plant Net of Adjustments Total Anterdictional Adjustments to Plant Net of Adjustments Total Anterdictional Transfer to Plant Net of Adjustments Total Anterdictional Transfer to Plant Net of Adjustments Total Anterdictional Transfer to Plant Net of Adjustments	\$49,041,418 (\$2,211,396) \$46,830,021 0.98194011 \$45,984,276 \$3,215,419	\$0 \$0 \$0 \$0 0.98194011	\$0 \$0 \$0 \$0 0.98194011	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$1,584,852 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$96,721 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$669,256,347 \$0	
Transfer to Part in Service Plantiques Condition Annual Participants Lorindictional Factor (1) Lorindictional Factor (1) Total Jurisdictional Nuclear transfer to Part in Service Adjustments (0) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Transfer to Plant Net of Adjustments  SINCELEMENT  SINCELEMENT  Participant Credit (c)  Participant Credit (c)	(\$2,211,396) \$46,830,021 0.98194011 \$45,984,276 \$3,218,419	\$0 \$0 \$0 0.98194011	\$0 \$0 \$0 0.98194011	\$0 \$0 \$0 0.98194011	\$0 \$0 \$0 0.98194011	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	
Participant Credit (c) Transfer to Plant in Service Net of Participants Jurisdictional Factor (f) Total Jurisdictional Rudder transfer to Plant in Service  ———————————————————————————————————	(\$2,211,396) \$46,830,021 0.98194011 \$45,984,276 \$3,218,419	\$0 \$0 \$0 0.98194011	\$0 \$0 \$0 0.98194011	\$0 \$0 \$0 0.98194011	\$0 \$0 \$0 0.98194011	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	
Transfer to Plant in Service Not of Participants Jurisdictional Practice (fr) Total Jurisdictional Nucleor transfer to Plant in Service Adjustments (i) Jurisdictional Factor (fr) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Transfer to Plant Net of Adjustments	\$46,830,021 0.98194011 \$45,984,276 \$3,218,419	\$0 \$0 0.98194011 \$0	\$0 \$0 0.98194011	\$0 \$0 0.98194011	\$0 \$0 0.98194011	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	ŧn.			s
Jurisdictional Feator (ft) Total Jurisdictional Nuclear transfer to Plant in Service Adjustments (f) Adjustments (f) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Transfer to Plant Net of Adjustments  1000-1000-1000-1000-1000-1000-1000-10	0.98194011 \$45,984,276 \$3,218,419	0.98194011 30	0.98194011 \$0	\$0 0.98194011	0.98194011	\$0	\$0						\$0	\$0	
Total Jurisdictional Nucleor branetor to Pfant in Service Adjustments (d) Jurisdictional Facility (f) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Trainier to Pfant Net of Adjustments	0.98194011 \$45,984,276 \$3,218,419	0.98194011	0.98194011 \$0	0.98194011	0.98194011				\$0	\$0	\$0	\$0	\$0	\$0	
Total Jurisdictional Nucleor branetor to Pfant in Service Adjustments (d) Jurisdictional Facility (f) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Trainier to Pfant Net of Adjustments	\$45,984,276 \$3,218,419	\$0	\$0			0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.96194011	0.98194011	7
Adjustments (d) Adjustments (d) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Transfer to Plant Net of Adjustments  anomination Transfer to Plant in Service Participant Credit (c)		***		\$0	\$0	•	\$0	50	\$0	\$0	\$0	\$0	\$0	\$n	- 1
Jurisdictional Fedor (f) Total Jurisdictional Adjustments Total Jurisdictional Adjustments Total Jurisdictional Trainards to Planet Net of Adjustments			ŧń.	\$n					- 10	- tr	• •		50	- to	
Total Jurisdictional Adjustments Total Jurisdictional Transfer to Plant Net of Adjustments  attentiation Transfer to Plant in Service Participant Credit (c)	0.98194011	0.98194011	0.98194011	0.98194011	0.96194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
Total Jurisdictional Transfer to Plant Net of Adjustments	\$3,160,294	50	0.00.00.0	90	\$0	\$0.	U.SU 10-1011	\$0	0.2012-011 <b>6</b> 0	0.30134011 \$n	90	\$0	0.80184011 60	0.0010-011	,
Transfer to Ptent in Service Participant Credit (c)	\$42,823,981	\$6	\$0	\$0	\$0	- <u>\$0</u>	\$6	\$0	ŝõ	\$0	\$0	\$0	\$0	- <del>1</del> 0	5
Transfer to Ptent in Service Participant Credit (c)															
Participant Credit (c)															
	\$16,005,318	\$405,162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$405,162	5
	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	\$16,005,318	\$405,162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$405,162	- 5
Jurisdictional Factor (h)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.6947242	0.8947242	0.8947242	0.8947242	0.8947242	
Total Jurisdictional Nuclear transfer to Plant in Service	\$14,320,346	\$362,508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$362,508	
Adjustments (d)	\$1,398,291	(\$5,224)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,224)	
Jurisdictional Factor (h)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	
Total Jurisdictional Adjustments	\$1,251,084	(\$4,674) \$367,182	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,674)	
Total Jurisdictional Transfer to Plant Net of Adjustments	\$13,069,261	\$367,182	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$367,182	
•															
Total Company Plant in Service (Line 3 + Line 13 + Line 24)	\$2,107,792,810	\$405,162	ŧn.	\$190,319	\$721,588,723		\$1,744,217	· ·	\$0	\$98,500	\$0	<b>E</b> 0	- to	\$724,026,921	\$2,8
	V21.00.71.0270.10	V100,100		0.00,0.0	4121,000,120	•	¥1,1-1,2.11		**	<b>\$00,000</b>	••			\$124,020,0E1	42,0
Total Jurisdictional Costs, Net of Participants (Line 7 + Line 17 + Line 28)	\$2,006,634,037	\$362.508	\$0	\$175,668	\$708.549.597	\$0	\$1,584,852	\$0	50	\$96,721	\$0	\$0	\$0	\$710,769,346	\$2,7
_						•	N					-,,		,	
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (h)	\$1,901,219,451	\$367,182	\$0	\$176,136	\$667,398,637	\$0	\$1,584,852	\$0	\$0	\$96,721	\$0	\$0	\$0	\$669,623,529	\$2,57
Adjustments to Appendix A (i)	\$3,075,741	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Jurisdictional Transfers to Plant, not of all Adjustments	\$1,904,295,191	\$367 182	**	\$176.136	\$667.398.637	- to	\$1.584.852			\$96.721			***	\$669,623,529	\$2.5

\* Totals may not add due to rounding

See notes on Pg. 3

Page 2 of 3



Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

Witness: Winnie Powers & Terry O. Jones

DOCKET NO.: 130009-EI

obtain:

(a) Base rate measure requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.

(b) Baseman requirement includations for plant placed into service are based on the assumption that they were placed that service on the 15th of the month.

(c) Participated interes of St. Lucide Virt (2.75%, 2.7) in Clinical Williams Commission (1000) of 8.085%, and Floriday Autorities (1000)

	2012 T-Appendix A as filed March 1, 2013 in Dkt No 130009-EI	2013 AE-Appendix A new Ending Balance at new Jurisdictional Factor	Difference due to new Jurisdictional Separation Factor
Transfer to Plant in Service			
Nuclear Generation			
Total Company Plant in Service	\$2,042,746,073	\$2,042,746,073	\$0
Participant Credit	(\$60,619,672)	(\$60,619,672)	\$0
Fransfer to Plant In Service Net of Participants	\$1,982,126,401	\$1,982,126,401	\$0
Jurisdictional Factor	0.98202247	0.98194011	
Total Jurisdictional Nuclear transfer to Plant in Service	\$1,946,492,664	\$1,946,329,416	(\$163,248)
Adjustments	\$102,860,864	\$102,860,864	\$0
Jurisdictional Factor	0.98202247	0.98194011	(\$0)
Total Jurisdictional Adjustments	\$101,011,680	\$101,003,208	(\$8,472)
Total Jurisdictional Transfer to Plant Net of Adjustments	\$1,845,480,985	\$1,845,326,208	(\$154,776)
Transmission GSU	41,010,100,1000	<b>♥</b> 1/010/020/200	(\$104,110
Transfer to Plant in Service	\$49.041.418	\$49.041.418	\$0
Participant Credit	(\$2,211,398)	(\$2,211,398)	\$0
Transfer to Plant in Service Net of Particloants	\$46.830.021	\$46.830.021	
Transfer to main in Service Ret or manucipents Jurisdictional Factor	0.98051733	0.98194011	30
Total Jurisdictional Nuclear transfer to Plant in Service			****
	\$45,917,647	\$45,984,276	\$66,629
Adjustments	\$3,218,419	\$3,218,419	
Jurisdictional Factor	0.98051733	0.98194011	\$0
Total Jurisdictional Adjustments	\$3,155,715	\$3,160,294	\$4,579
Total Jurisdictional Transfer to Plant Net of Adjustments	\$42,781,932	\$42,823,981	\$62,050
Transmission			
Transfer to Plant in Service	\$16,005,318	\$16,005,318	\$0
Participant Credit	(\$0)	(\$0)	\$0
Transfer to Plant in Service Net of Participants	\$16,005,316	\$16,005,318	\$0
Jurisdictional Factor	0.90431145	0.89472420	
Total Jurisdictional Nuclear transfer to Plant in Service	\$14,473,793	\$14,320,348	(\$153,447)
Adjustments	\$1,398,291	\$1,398,291	\$0
Jurisdictional Factor	0.90431145	0.89472420	
Total Jurisdictional Adjustments	\$1,264,490	\$1,251,084	(\$13,406)
Total Jurisdictional Transfer to Plant Net of Adjustments	\$13,209,302	\$13,069,261	(\$140,041)
Total Company Plant in Service (Line 21 + Line 31 + Line 42)	\$2,107,792,810	\$2,107,792,810	\$0
Total Jurisdictional Costs, Net of Participants (Line 25 + Line 35 + Line 46)	\$2,006,884,104	\$2,006,634,037	(\$250,066)
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 29 + Line 39 + Line 50)	\$1,901,452,219	\$1,901,219,451	(\$232,768)

(i) Line 40, Adjustments to Appendix A includes adjustments to transfers to plant from prior years as follows (Document No. 103879357):

Total Adjustment at Prior year's Jurisdictional Factors 2011 (Generation) \$123,443,961 (\$13,084,871) \$110,359,110 2012 (Generation) \$331,441,743 (\$47,061,628) \$284,360,115 2012 (GSU) \$12,880,448 (\$1,336,391) \$11,344,055 Total Plant in Service Participants Total Compeny Net of Participants Jurisdictional Factor Jurisdicationalized Net of Participants Adjustments (net of Participants) Jurisdictional Factor \$110,359,110 0.98818187 \$109,054,872 \$16,717,889 0.98818187 \$18,520,315 \$89,643,069 \$2,891,488 0.98202247 \$279,248,023 \$4,502,160 0.98051733 \$11,123,043 \$10,685 94,502,160 0.98202247 \$4,421,222 \$274,052,971 \$773,829 0.98051733 \$10,477 \$11,110,732 \$1,834 Jurisdictional Factor
Jurisdictionalized Adjustments net of partic
Prior Transfers to Plant
Adjustments to Transfers to Plant \$3,667,151 \$2,891,488

Total Plant in Service
Participants
Total Company Net of Participants
Jurisdictionel Fector
Jurisdicationalized Net of Participants
Adjustments (net of Participants) Jurisdictional Factor
Jurisdictional Factor
fictionalized Adjustments net of participants
Prior Transfers to Plant
Adjustments to Transfers to Plant

2011 (Generation)	2012 (Generation)	2012 (GSU)	Total Adjustment at Current year's Jurisdictional Factors
\$123,443,981	\$331,441,743	\$12,680,446	
(\$13,084,871)	(\$47,081,628)	(\$1,336,391)	
\$110,359,110	\$284,360,115	\$11,344,055	
0.98194011	0.98194011	0.98194011	
\$108,366,037	\$279,224,603	\$11,139,183	
\$16,717,889	\$4,502,160	\$10,685	
0.98194011	0.98194011	0.98194011	
\$16,415,966	\$4,420,851	\$10,492	
\$89,643,069	\$274,052,971	\$11,110,732	
\$2,307,002	\$750,780	\$17,959	\$3,075,74

Page 3 of 3

## St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Base Rate Revenue Requirement 2013

### Appendix B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 130009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers & Terry O Jones

	2013									2013 Base F	Rate Revenue R	equirements					2
<b>Detail</b>	In-Service Date	Total Company Incremental Plant In-Service	Total Company Incremental & Non- Incremental Plant In-Service			Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	
Transmission - Turkey Point Digitial Fault Recorder Monitoring	201301	\$55,034	\$55,034	\$49,240	\$395	\$789	\$786	\$782	\$779	\$776	\$773	\$770	\$766	\$763	\$760	\$757	
Transmission - Turkey Point Lightning Protection	201301	\$31,071	\$31,071	\$27,800	\$138	\$276	\$276	\$275	\$275	\$274	\$274	\$273	\$273	\$273	\$272	\$272	
Transmission - Turkey Point String Bus Spacers	201301	\$319,056	\$319,056	\$285,468	\$1,420	\$2,837	\$2,832	\$2,828	\$2,823	\$2,818	\$2,813	\$2,808	\$2,804	\$2,799	\$2,794	\$2,789	
January Total		\$405,162	\$405,162	\$362,508	\$1,953	\$3,902	\$3,894	\$3,885	\$3,877	\$3,868	\$3,860	\$3,851	\$3,843	\$3,835	\$3,826	\$3,818	
Nuclear - St. Lucie Simulator Mod Phase 3	201303	\$190,319	\$190,319	\$172,963			\$826	\$1,651	\$1,649	\$1,647	\$1,645	\$1,643	\$1,641	\$1,638	\$1,636	\$1,634	
March Total		\$190,319	\$190,319	\$172,963	\$0	\$0	\$826	\$1,651	\$1,649	\$1,647	\$1,645	\$1,643	\$1,641	\$1,638	\$1,636	\$1,634	
Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201304	\$713,492,449	\$713,645,941	\$700,757,574				\$3,485,258	\$6,965,161	\$6,954,448	\$6,943,735	\$6,933,022	\$6,922,309	\$6,911,596	\$6,900,883	\$6,890,170	\$58,
Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304	\$7,996,274	\$7,996,274	\$7,851,862				\$39,453	\$78,843	\$78,716	\$78,590	\$78,463	\$78,337	\$78,210	\$78,084	\$77,957	1
Nuclear - St. Lucie Fabric Building B Restoration	201304	\$50,000	\$50,000	\$45,440				\$217	\$434	\$433	<b>\$43</b> 3	\$432	\$432	\$431	\$430	\$430	
Nuclear - St. Lucie Fabric Building F Restoration	201304	\$50,000	\$50,000	\$45,440				\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430	
April Total		\$721,588,723	\$721,742,215	\$708,700,317	\$0	\$0	\$0	\$3,525,146	\$7,044,871	\$7,034,030	\$7,023,190	\$7,012,349	\$7,001,509	\$6,990,668	\$6,979,828	\$6,968,987	\$59,
Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201306	\$870,021	\$870,021	\$854,308						\$4,151	\$8,296	\$8,284	\$8,273	\$8,261	\$8,250	\$8,239	
Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	201306	\$874,196	\$874,196	\$730,544						\$3,549	\$7,094	\$7,084	\$7,074	\$7,065	\$7,055	\$7,045	:
June Total		\$1,744,217	\$1,744,217	\$1,584,852	\$0	\$0	\$0	\$0	\$0	\$7,700	\$15,390	\$15,369	\$15,347	\$15,326	\$15,305	\$15,284	
Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27	201309	\$98,500	\$98,500	\$96,721									\$486	\$971	\$970	\$968	
September Total		\$98,500	\$98,500	\$96,721	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$486	\$971	\$970	\$968	
Subtotal		\$724,026,921	\$724,180,413	\$710,917,362	\$1,953	\$3,902	\$4,720	\$3,530,682	\$7,050,397	\$7,047,246	\$7,044,085	\$7,033,212	\$7,022,826	\$7,012,439	\$7,001,565	\$6,990,691	\$59,
Post In Service Costs (See pages 14 - 19)		<b>\$41</b> ,512,223	\$41,512,223	\$40,757,962	\$0	\$81	\$394	\$620	\$83,692	\$218,531	\$287,334	\$332,691	\$365,539	\$387,447	\$396,287	\$400,195	\$2,
Total Including Post In Service Costs		\$765,539,144	\$765,692,636	\$751,675,324	\$1,953	\$3,983	\$5,114	\$3,531,302	\$7,134,088	\$7,265,776	\$7,331,419	\$7,365,903	\$7,388,365	\$7,399,885	\$7,397,851	\$7,390,886	\$62
Contractor Charge Adjustment for FPL's 2012 Base Rate Increase Request	Being collected in b	ase rates in 2013)			(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$
Contractor Charge Adjustment for FPL's 2010 Base Rate increase Request	Being collected in b	ase rates in 2013) (h)			(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	
T. I.D. D.					(840 00E)	/840 BOES	(00.074)	60 F40 F44	67.440.204	#7 2F0 080	<b>\$</b> 7.040.004		#7 272 C77	\$7.30E.007	\$7.202.004	\$7,376,098	eco.
Total Base Rate Revenue Requirements Including Post In Se	rvice Costs and Cor	itractor Charge Adjust	menus		(\$12,835)	(\$10,805)	(\$9,074)	<b>33,516,514</b>	ar,119,301	ar,200,969	\$7,316,631	ar,351,115	\$7,373,577	\$7,385,097	\$7,383,064	\$1,370,U9B	\$62

### \* Totals may not add due to rounding

54

55

56

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participents' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC. 57
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC), in calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders. 58
- Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. 59 60 (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.
- (h) See AE-3 footnote (k) for 2011 and 2012 contractor charge adjustment to FPL's 2010 Base Rate Increase Request. The Contractor Charge Adjustment did not impact FPL's 2011 Base Rate Increase Request as no adjustments applied to plant placed into service in 2011.

Page 1 of 19

### Description Transmission - Turkey Point Digitial Fault Recorder Monitoring

Appendix B

Pre-Tax Rate of

In-Service Amount

	Internal Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Return (Annual) Surv		Reconciliation to AE-3			
	T0000002011	:	353 Station Equipment 397.2 Communications Equip	omen	\$24,765 \$30,269		\$24,765 \$30,269	2.60% 0.00%		Pa 9.35% To Ju Ju Ad	tal Co. In-Service rticipants (c) tal Co. Net of Participants risdictional Factor ris Net of Participant justments (d) risdictional Factor  3 Transfer to Plant	\$55,034 			
	201301		Total Company In-Serv Participant Credi	rice	\$55,034	\$0	\$55,034								
			Total Company In-Serv Jurisdictional Factor Jurisdictional Plant In-S		\$55,034 0.8947242 \$49,240	\$0 0.8947242 \$0	\$55,034 0.8947242 \$49,240								
	Account	Detail	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	_
		Total Plant in Service	\$24,765	\$24,765	\$24,765	\$24,765	\$24,765	\$24,765	\$24,765	\$24,765	\$24,765	\$24,765	\$24,765	\$24,765	
		Jurisdictional Factor Jurisdictional Plan	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	0.8947242 \$22,158	_
	2.60%	Depr Rate (monthly) Depreciation	0.0022 \$24	0.0022 \$48	0.0022 \$48	0.0022 \$48	0.0022	0.0022 \$48	0.0022 \$48	0.0022 \$48	0.0022 \$48	0.0022 \$48	0.0022 \$48	0.0022 \$48	_
		Accumulated Depreciation	\$24	\$72	\$120	\$168	\$216	\$264	\$312	\$360	\$408	\$456	\$504	\$552	
		Net Plant in Service Average Plan	\$22,134 \$11,067	\$22,086 \$22,110	\$22,038 \$22,062	\$21,990 \$22,014	\$21,942 \$21,966	\$21,894 \$21,918	\$21,846 \$21,870	\$21,798 \$21,822	\$21,750 \$21,774	\$21,702 \$21,726	\$21,654 \$21,678	\$21,606 \$21,630	
		Return	\$86	\$172	\$172	\$171	\$171	\$171	\$170	\$170	\$170	\$169	\$169	\$168 \$30	
Debi Equit			<b>\$1</b> 5 <b>\$7</b> 1	\$31 \$141	\$31 \$141	\$31 \$141	\$31 \$141	\$30 \$140	\$30 \$140	\$30 \$140	\$30 \$139	\$30 \$139	\$30 \$139	\$30 \$138	
	397.2	Total Plant in Service	\$30,269 0.8947242	\$30,269 0.8947242	\$30,269 0,8947242	\$30,269 0,8947242	\$30,269 0.8947242	\$30,269 0.8947242	\$30,269 0.8947242	\$30,269 0.8947242	\$30,269 0.8947242	\$30,269 0.8947242	\$30,269 0.8947242	\$30,269 0.8947242	
	0.00%	Jurisdictional Factor Jurisdictional Plan Depr Rate (monthly)	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	
		Depreciation	\$180	\$360	\$360	\$360	\$360 \$1,622	\$360 \$1,982	\$360 \$2,342	\$360 \$2,703	\$360 \$3,063	\$360 \$3,423	\$360 \$3,784	\$360 \$4,144	
		Accumulated Depreciation Net Plant in Service	1 \$180 \$26,902	\$541 \$26,542	\$901 \$26,181	\$1,261 \$25,821	\$1,022 \$25,461	\$25,100	\$24,740	\$2,703	\$24,019	\$23,659	\$23,299	\$22,938	
		Average Plan	\$13,451	\$26,722	\$26,361	\$26,001	\$25,641	\$25,280	\$24,920 \$194	\$24,560 \$191	\$24,199 \$188	\$23,839 \$186	\$23,479 \$183	\$23,118 \$180	
Debi		Return	\$105 \$19	\$208 \$37	\$205 \$37	\$203 \$36	\$200 \$36	\$197 \$35	\$35	\$34	\$34	\$33	\$33	\$32	_
Equit	y 7.68%		\$86	\$171	\$169	\$166	\$164	\$162	\$159	\$157	\$155	\$153	\$150	\$148 \$0	
	0	Total Plant in Service (f Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	0.8947242	
	0.00%	Jurisdictional Plan Depr Rate (monthly	\$0	\$0	<b>\$</b> 0	\$0	\$0	<b>\$</b> 0	\$0	\$0	.\$0 -	\$0	\$0	<b>\$</b> 0	
	0.00%	Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0 \$0	
		Accumulated Depreciation Net Plant in Service	so so	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0\$0	\$0	_
		Average Plan	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	=
Debi		Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Equit	y 7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	0	Total Plant in Service Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	
	0.00%	Jurisdictional Plan Depr Rate (monthly	\$0	\$0	\$0			•	\$0	- \$0 - \$0		\$0 \$0	- \$0		
		Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	
		Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	9.35%	Average Plan Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	
Debi Equit	1.67%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
										A.r		<u>.</u>			
		Depreciation Return	\$204 \$191	\$408 \$380	\$408 \$377	\$408 \$374	\$408 \$371	\$408 \$368	\$408 \$364	\$408 \$361	\$408 \$358	\$408 \$355	\$408 \$352	\$408 \$349	
	Total Jurisdicti	onal Revenue Requiremen	nt \$395	\$789	\$786	\$782	\$779	\$776	\$773	\$770	\$766	\$763	\$760	\$757	
		Debt Equity	\$34 \$157	\$68 \$312	\$67 \$310	\$67 \$307	\$66 \$305	\$66 \$302	\$65 \$299	\$64 \$297	\$64 \$294	\$63 \$292	\$63 \$289	\$62 \$286	
		Liquity	\$197 \$191	\$380	\$377	\$374	\$371	\$368	\$364	\$361	\$358	\$355	\$352	\$349	_

78 79

80 81

82

83

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 ( PSt. 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual perticipant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant in-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Description Transmission - Turkey Point Lightning Protection

Appendix B

Line No.		Internal Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to AE-3			
1 2 3 4		T00000002182	3	353 Station Equipment		\$31,071		\$31,071	2.60%		Pa 9.35% To Ju Ju Ad	otal Co. In-Service articipants (c) total Co. Net of Participant irisdictional Factor iris Net of Participani djustments (d) irisdictional Factor	\$31,071 - \$31,071 0.8947242 \$27,800 (\$194) 0.8947242			
6		In-Service Date										3 Transfer to Plant	(\$174) \$27,974			
8		201301		Total Company In-Ser Participant Credii	vice	\$31,071	\$0	\$31,071								
10 13 14				Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		\$31,071 0.8947242 \$27,800	\$0 0.8947242 \$0	\$31,071 0.8947242 \$27,800								
15 16 17		Account	Detail	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	2013 Total
18 19			otal Plant in Service	\$31,071 0.8947242	\$31,071 0,8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0,8947242	\$31,071 0.8947242	\$372,857
22 23		Ĵ	urisdictional Factor urisdictional Plant lepr Rate (monthly)	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$333,605
24 25 26		Ō	epreciation ccumulated Depreciation	\$30	\$60 \$90	\$60 \$151	\$60 \$211	\$60 \$271	\$60 \$331	\$60 \$392	\$60 \$452	\$60 \$512	\$60 \$572	\$60 \$632	\$60 \$693	\$693 \$4,337
27 28		N	let Plant in Service verage Plant	\$27,770 \$13,885	\$27,710 \$27,740	\$27,650 \$27,680	\$27,590 \$27,620	\$27,529 \$27,559	\$27,469 \$27,499	\$27,409 \$27,439	\$27,349 \$27,379	\$27,288 \$27,319	\$27,228 \$27,258	\$27,168 \$27,198	\$27,108 \$27,138	\$329,268 \$315,714
29		9.35% R		\$108	\$216	\$216	\$215	\$215	\$214	\$214	\$213	\$213	\$212	\$212	\$211	\$2,459
30 31 32	Debt Equity	1.67% 7.68%		\$19 \$89	\$39 \$178	\$38 \$177	\$38 \$177	\$38 \$176	\$38 \$176	\$38 \$176	\$38 \$175	\$38 \$175	\$38 \$174	\$38 \$174	\$38 \$174	\$439 \$2,020
33 34 35		0	epreciation	\$30	\$60	\$60	\$60	\$60	\$60	\$60	\$60	<b>\$6</b> 0	\$60	\$60	\$60	\$693
36 37			eturn al Revenue Requiremen	\$108 \$138	\$216 \$276	\$216 \$276	\$215 \$275	\$215 \$275	\$214 \$274	\$214 \$274	\$213 \$273	\$213 \$273	\$212 \$273	\$212 \$272	\$211 \$272	\$2,459 \$3,152
38 39				\$19	\$39	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	
40 41 42			ebt quity	\$89 \$108	\$178 \$216	\$177 \$216	\$177 \$215	\$176 \$215	\$176 \$214	\$176 \$214	\$175 \$213	\$175 \$213	\$174 \$212	\$174 \$212	\$174 \$211	
43 44 45		*Totals may not add	due to rounding	,,,,,	.2.0	,3,0								al Jurisdictional Rev	enue Requirement	\$3,152

46 47

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.086%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash acrousle, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are adducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the following carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are adducted. (As is the practice for calculating the base rate revenue requirements, the following carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are adducted. (As is the practice for calculating the base rate revenue requirements, the following carrying charges in NFR schedule AE-3 and Appendix A, actual participation credit is deducted from incremental and non-incremental and non-incremental schedule (As is the practice for calculating actual to the participation credit is deducted from incremental and non-incremental and non-incremental schedule (As is the practice for calculating actual to the participant credit is an actual to the participant of the partici

(g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Page 3 of 19

Description Transmission - Turkey Point String Bus Spacers

Appendix B

						Non-Incremental		Depreciation Rate		Return (Annual)		Reconciliation to			
	Internal Order #	Plant Account	Detail		Incremental Plant	Plant	Total	(Annual)		Surv		AE-3			
											tal Co. In-Service rticipants (c)	\$319,056			
	T0000001991		353 Station Equipment		\$319,056		\$319,056	2.60%			tal Co. Net of Participants	\$319.056			
	100000001221		333 Station Equipment		4010,000		ψ518,000	2.00%			risdictional Factor	0.8947242			
										Jui	ris Net of Participant	\$285,468			
										Ad	justments (d)	(\$4,513)			
										Jui	risdictional Factor	0.8947242			
	In-Service Date										_	(\$4,038)			
										T-3	Transfer to Plant	\$289,506			
	201301		Total Company In-Sen Participant Credit	vice	\$319,056	\$0	\$319,056								
			Total Company In-Sen	vice (Net of Part)	\$319,056	\$0	\$319,056								
			Jurisdictional Factor		0.8947242	0.8947242	0.8947242								
			Jurisdictional Plant In-	Service	\$285,468	\$0	\$285,468								
			201301	201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	2013
	Account	Detail	January	February	March	April	May	June	July	August	September	October	November	December	Total
	252	Total Plant in Service	\$319.056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$3,828,
	353	Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	ψ0, <b>02</b> 0,
		Jurisdictional Plan	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$3,425,
	2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	******
		Depreciation	\$309	\$619	\$619	\$619	\$619	\$619	\$619	\$619	\$619	\$619	\$619	\$619	\$7.
		Accumulated Depreciation	\$309	\$928	\$1,546	\$2,165	\$2,783	\$3,402	\$4,020	\$4,639	\$5,257	\$5,876	\$6,494	\$7,113	\$44,
		Net Plant in Service	\$285,158	\$284,540	\$283,921	\$283,303	\$282,684	\$282,066	\$281,447	\$280,829	\$280,210	\$279,592	\$278,973	\$278,355	\$3,381,
		Average Plant	\$142,579	\$284,849	\$284,231	\$283,612	\$282,993	\$282,375	\$281,756	\$281,138	\$280,519	\$279,901	\$279,282	\$278,664	\$3,241,
		Return	\$1,111	\$2,219	\$2,214	\$2,209	\$2,204	\$2,199	\$2,195	\$2,190	\$2,185	\$2,180	\$2,175	\$2,171	\$25,
Deb			\$198	\$396	\$395	\$394	\$393	\$392	\$392	\$391	\$390	\$389	\$388	\$387	\$4,
Equit	ty 7.68%		\$912	\$1,823	\$1,819	\$1,815	\$1,811	\$1,807	\$1,803	\$1,799	\$1,795	\$1,791	\$1,787	\$1,783	\$20
		Depreciation	\$309	\$619	\$619	\$619	<b>\$</b> 619	\$619	\$619	\$619	\$619	\$619	\$619	\$619	\$7.
		Return	\$1,111	\$2,219	\$2,214	\$2,209	\$2,204	\$2,199	\$2,195	\$2,190	\$2,185	\$2,180	\$2,175	\$2,171	\$25.
		nal Revenue Requiremen	\$1,420	\$2,837	\$2.832	\$2,828	\$2,823	\$2,818	\$2,813	\$2,808	\$2,804	\$2,799	\$2,794	\$2,789	\$32,
	Total caribaton	mai revende requiremen	<b>41,420</b>	₩Z,007	\$2,00£	\$E,OEO	<b>4</b> 2,020	42,0.0	42,010	<b>V</b> 2,000	4= 001	74,,,,,	**,.*.	4-1.4-	¥,
		Debt	\$198	\$396	\$395	\$394	\$393	\$392	\$392	\$391	\$390	\$389	\$388	\$387	
		Equity	\$912	\$1,823	\$1,819	\$1,815	\$1,811	\$1,807	\$1,803	\$1,799	\$1,795	\$1,791	\$1,787	\$1,783	
			\$1,111	\$2,219	\$2,214	\$2,209	\$2,204	\$2,199	\$2,195	\$2,190	\$2,185	\$2,180	\$2,175	\$2,171	
	*Totals may not ad-	I due to rounding										Ī	otal Jurisdictional Rev	venue Requirement	\$32,
	,											-			
N	lotes:														
	(a) Rase rate revenue	equirements to be recove	red through the NCRC are	o ot heteler eacht e	lant being placed int	n commercial service	during 2013								

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.

  (b) Revenue requirement calculations for Post in-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (c) Fauluspens sheer in oil. Local with Z (Foil 2) is Offention United pension and welfare benefit credit and non-cash accurate, net of participant credits are deducted. (As is the practice for calculating carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
  (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
  (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  (g) For January Plant In-Service and for projections carrying charges and depreciation expenses are calculated based on a half month convention.

Page 4 of 19

Description Nuclear - St. Lucie Simulator Mod Phase 3 Appendix B

		0	D-4-7			Non-Incremental		Depreciation Rate		Pre-Tax Rate of Return (Annual)		n-Service Amount Reconciliation to			
	Internal Order #	Plant Account	Detail		Incremental Plant	Plant	Total	(Annual)		Surv	Total Co. In-Service	AE-3 \$190.319		<del></del>	
	P00000113256 P00000114209	:	325 Misc. Power Plant Equ	ipment	\$190,319		\$190,319	1.80%		9.67%	Participants (c) Total Co. Net of Participant: Jurisdictional Factor Juris Net of Participant	(\$11,421) \$178,898 0.98194011 \$175,668			
	In-Service Date										Adjustments (d) Jurisdictional Factor	(\$477) 0.98194011 (\$468)			
	201303		Total Company In-Ser	vice	\$190,319	\$0	\$190,319				T-3 Transfer to Plant	\$176,136			
			Participent Credit Total Company In-Ser Jurisdictional Factor		(14,175) \$176,145 0.98194011	\$0 0.98194011	(14,175) \$176,145 0.98194011								
			Jurisdictional Plant In-	Service	\$172,963	\$0	\$172,963								
	Account	Detail	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	2013 Total
		Plant in Service	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$176,145 0.98194011	\$1,761
	Juriso	lictional Plant Rate (monthly)	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$172,963 0.0015	\$1,729
	Accur	ciation nulated Depreciation		\$259 \$389	\$259 \$649	\$259 \$908	\$259 \$1,168	\$259 \$1,427	\$259 \$1,686	\$259 \$1,946	\$259 \$2,205	\$259 \$2,465	\$259 \$2,724	\$259 \$2,984	\$2 \$12
	Avera	lant in Service ge Plant	\$172,834 \$86,417	\$172,574 \$172,704	\$172,315 \$172,445	\$172,055 \$172,185	\$171,796 \$171,926	\$171,537 \$171,666	\$171,277 \$171,407	\$171,018 \$171,147	\$170,758 \$170,888	\$170,499 \$170,628	\$170,239 \$170,369	\$169,980 \$170,110	\$1,716 \$1,631
Debt	9.67% Retur	ń	\$696 \$118	\$1,392 \$236	\$1,389 \$235	\$1,387 \$235	\$1,385 \$235	\$1,383 \$234	\$1,381 \$234	\$1,379 \$234	\$1,377 \$233	\$1,375 \$233	\$1,373 \$232	\$1,371 \$232	\$13 \$2
Equity	8.03%		\$578	\$1,156	\$1,154	\$1,152	\$1,151	\$1,149	\$1,147	\$1,146	\$1,144	\$1,142	\$1,140	\$1,139	\$10
		eciation	\$130	\$259	\$259	\$259	\$259	\$259	\$259	\$259	\$259	\$259	\$259	\$259	\$2
	Retur Total Jurisdictional R		\$696 \$826	\$1,392 \$1,651	\$1,389 \$1,649	\$1,387 \$1,647	\$1,385 \$1,645	\$1,383 \$1,643	\$1,381 \$1,641	\$1,379 \$1,638	\$1,377 \$1,636	\$1,375 \$1,634	\$1,373 \$1,632	\$1,371 \$1,630	\$13 \$15
						\$235	\$235	\$234	\$234	\$234	\$233	\$233	\$232	\$232	
	Debt		\$118	\$236	\$235	\$235				\$1,146	** ***	*4 440	\$1,140		
	Debt Equit	,	\$118 \$578 \$696	\$236 \$1,156 \$1,392	\$235 \$1,154 \$1,389	\$235 \$1,152 \$1,387	\$1,151 \$1,385	\$1,149 \$1,383	\$1,147 \$1,381	\$1,379	\$1,144 \$1,377	\$1,142 \$1,375	\$1,373	\$1,139 \$1,371	

48 49

50

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Page 5 of 19

Description

Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Appendix B

	Internal Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surveillance		In-Service Amount Reconcillation to AE-3			
								, ,		Pa	tal Co. In-Service rticipants (c)	\$713,492,449			
	P00000000767		321 Structures & Improven		\$26,399,221	\$5,679	\$26,404,900	1.80% 2.00%			tal Co. Net of Participants risdictional Factor	\$713,492,449 0.98194011			
	P00000001479		322 Reactor Plant Equipme 323 Turbogenerator Units	ent.	\$180,156,843 \$506,936,385	\$38,757 \$109,056	\$180,195,600 \$507,045,441	2.40%			ris Net of Participant	\$700,606,854			
			· •								justments (d) risdictional Factor	\$41,907,810 0,98194011			
	In-Service Date	_									-3 Transfer to Plant	\$41,150,960 \$659,455,894			
	201304		Total Company In-Servi Participant Credit	ice	\$713,492,449	\$153,492	\$713,645,941					V			
			Total Company In-Servi	ice (Net of Part)	\$713,492,449 0,98194011	\$153,492 0.98194011	\$713,645,941 0,98194011								
			Jurisdictional Plant In-S	ervice	\$700,606,854	\$150,720	\$700,757,574								
	Account	Detail	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201 Tot
						<u> </u>	•	•					•		
	32	Total Plant in Service     Jurisdictional Factor	\$26,404,900 0.98194011	\$26,404,900 0.98194011	\$26,404,900 0.98194011	\$26,404,900 0.98194011	\$26,404,900 0.98194011	\$26,404,900 0.98194011	\$26,404,900 0.98194011	\$26,404,900 0.98194011	\$26,404,900 0.98194011		\$26,404,900 0.98194011	\$26,404,900 0.98194011	\$237,
	4 700	Jurisdictional Plant	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$25,928,030 0.0015	\$233,
	1.807	Depr Rate (monthly) Depreciation	\$19,446	\$38,892	\$38,892	\$38.892	\$38,892	\$38.892	\$38,892	\$38,892	\$38,892	\$38,892	\$38,892	\$38,892	\$
		Accumulated Depreciation	\$19,446	\$58,338	\$97,230	\$136,122	\$175,014	\$213,906	\$252,798	\$291,690	\$330,582	\$369,474	\$408,366	\$447,259	\$1,
		Net Plant in Service	\$25,908,584 N/A	\$25,869,692 \$25,889,138	\$25,830,800 \$25,850,246	\$25,791,908 \$25,811,354	\$25,753,016 \$25,772,462	\$25,714,124 \$25,733,570	\$25,675,232 \$25,694,678	\$25,636,340 \$25,655,786	\$25,597,448 \$25,616,894	\$25,558,556 \$25,578,002	\$25,519,664 \$25,539,110	\$25,480,772 \$25,500,218	\$231, \$206.
	9 679	Average Plant Return	\$104,378	\$208,600	\$208,286	\$207,973	\$207,660	\$207,346	\$207,033	\$206,720	\$206,406	\$206,093	\$205,780	\$205,466	\$1,
Debt	1.649	6	\$17,674	\$35,322	\$35,269	\$35,216	\$35,163	\$35,110	\$35,057	\$35,004	\$34,951	\$34,898	\$34,845	\$34,792	\$
Equity	8.039	6	\$86,704	\$173,278	\$173,017	\$172,757	\$172,497	\$172,236	\$171,976	\$171,716	\$171,455		\$170,935	\$170,675	\$1.
	32	2 Total Plant in Service Jurisdictional Factor	\$180,195,600 0.98194011	\$180,195,600 0.98194011	\$180,195,600 0,98194011	\$180,195,600 0,98194011	\$180,195,600 0,98194011	\$180,195,600 0.98194011	\$180,195,600 0.98194011	\$180,195,600 0,98194011	\$180,195,600 0.98194011	\$180,195,600 0.98194011	\$180,195,600 0.98194011	\$180,195,600 0.98194011	\$1,621,
		Jurisdictional Plant	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$176,941,287	\$1,592,
	2.009	6 Depr Rate (monthly)	0.0017 \$147,451	0.0017 \$294,902	0.0017 \$294.902	0.0017 \$294.902	0.0017 \$294.902	0.0017 \$294.902	0.0017 \$294,902	0.0017 \$294,902	0.0017 \$294,902	0.0017 \$294,902	0.0017 \$294.902	0.0017 \$294.902	\$2.
		Depreciation Accumulated Depreciation	\$147,451	\$442,353	\$737,255	\$1,032,158	\$1,327,060	\$1,621,962	\$1,916,864	\$2,211,766	\$2,506,668	\$2,801,570	\$3,096,473	\$3,391,375	\$11,
		Net Plant in Service	\$176,793,836	\$176,498,934	\$176,204,032	\$175,909,130	\$175,614,228	\$175,319,326	\$175,024,423	\$174,729,521	\$174,434,619	\$174,139,717	\$173,844,815	\$173,549,913	\$1,580,
	0.076	Average Plant	N/A \$712,252	\$176,646,385	\$176,351,483 \$1,420,939	\$176,056,581 \$1,418,563	\$175,761,679 \$1,416,187	\$175,466,777 \$1,413,811	\$175,171,875 \$1,411,435	\$174,876,972 \$1,409,058	\$174,582,070 \$1,406,682	\$174,287,168 \$1,404,306	\$173,992,266 \$1,401,930	\$173,697,364 \$1,399,554	\$1,404, \$12.
Debt	9.679	Return	\$/12,252 \$120,606	\$1,423,315 \$241,010		\$240,205	\$239,803	\$239,401	\$238,998	\$238,596	\$238,193	\$237,791	\$237,389	\$236,986	\$2,
Equity			\$591,646	\$1,182,305	\$1,180,332	\$1,178,358	\$1,176,384	\$1,174,410	\$1,172,436	\$1,170,463	\$1,168,489	\$1,166,515	\$1,164,541	\$1,162,567	\$9,
	32	3 Total Plant in Service Jurisdictional Factor	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$507,045,441 0,98194011	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$507,045,441 0.98194011	\$4,563,
		Jurisdictional Plant	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$497,888,256	\$4,480,
	2.409	6 Depr Rate (monthly)	0.0020_	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	\$8.
		Depreciation Accumulated Depreciation	\$497,888 \$497,888	\$995,777 \$1,493,665	\$995,777 \$2,489,441	\$995,777 \$3,485,218	\$995,777 \$4,480,994	\$995,777 \$5,476,771	\$995,777 \$6,472,547	\$995,777 \$7,468,324	\$995,777 \$8,464,100	\$995,777 \$9,459,877	\$995,777 \$10,455,653	\$995,777 \$11,451,430	\$8,4 \$40,3
		Net Plant in Service	\$497,390,368	\$496,394,591	\$495,398,815	\$494,403,038	\$493,407,262	\$492,411,485	\$491,415,709	\$490,419,932	\$489,424,156		\$487,432,603	\$486,436,826	\$4,440,6
		Average Plant	N/A	\$496,892,480	\$495,896,703	\$494,900,927	\$493,905,150	\$492,909,374	\$491,913,597	\$490,917,821	\$489,922,044	\$488,926,268	\$487,930,491	\$486,934,715	\$3,947,
		6 Return	\$2,003,843	\$4,003,675	\$3,995,651	\$3,987,628	\$3,979,605	\$3,971,581	\$3,963,558 \$671,149	\$3,955,534 \$669,790	\$3,947,511 \$668,432	\$3,939,488 \$667,073	\$3,931,464 \$665,715	\$3,923,441 \$664,356	\$33,8 \$5.7
Debt Equity	1.649 8.039		\$339,311 \$1,664,533	\$677,942 \$3,325,733	\$676,583 \$3,319,068	\$675,225 \$3,312,403	\$673,866 \$3,305,738	\$672,508 \$3,299,073	\$3,292,409	\$3,285,744	\$3,279,079	\$3,272,414	\$3,265,749	\$3,259,085	\$28,0
		Total Plant in Service     Jurisdictional Factor	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	
	0.000	Jurisdictional Plant 6 Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	0.007	Depreciation	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		Net Plant in Service Average Plant	\$0 N/A	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	9 679	Average Plant Return	N/A \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60	\$0	
Debt	1.649	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Equity	8.039	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		Depreciation	\$664,785	\$1,329,571	\$1,329,571	\$1,329,571	\$1,329,571	\$1,329,571	\$1,329,571	\$1,329,571	\$1,329,571	\$1,329,571	\$1,329,571	\$1,329,571	\$11,
		Return	\$2,820,473	\$5,635,590	\$5,624,877	\$5,614,164	\$5,603,451	\$5,592,738	\$5,582,025	\$5,571,312	\$5,560,599 \$6,990,170	\$5,549,886 \$6,879,457	\$5,539,174 \$6,868,744	\$5,528,461 \$6,858,031	\$47, \$58,
	Total Jurisdict	onal Revenue Requirement	\$3,485,258	\$6,965,161	\$6,954,448	\$6,943,735	\$6,933,022	\$6,922,309	\$6,911,596	\$6,900,883	\$6,890,170	30,019,451	≱0,000,744	<b>3</b> 0,000,031	<b>3</b> 38,
		Debt	\$477,591	\$954,274	\$952,460	\$950,646	\$948,832	\$947,018	\$945,204	\$943,390	\$941,576	\$939,762	\$937,948	\$936,134	
		Equity	\$2,342,883	\$4,681,316	\$4,672,417 \$5,624,877	\$4,663,518	\$4,654,619 \$5,603,451	\$4,645,720 \$5.592,738	\$4,636,821 \$5,582,025	\$4,627,922 \$5.571.312	\$4,619,023 \$5,560,599	\$4,610,124 \$5,549,886	\$4,601,226 \$5,539,174	\$4,592,327 \$5,528,461	
			\$2.820.473	\$5,635,590		\$5,614,164									

Page 6 of 19



Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Appendix B

29

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.

- (a) Geogram control on Control of Service Plant are based on the assumption that the plant is placed into control or service on the 15th of the month.

  (b) Revenue requirement calculations for Post in Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Participants share for St. Luce Unit 2 (PSL 2) a Offiand Utilities Commission (OUC) of 0.0895% and 0.0
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
  (g) For January Plant In-Service and for projections carrying charges and depreciation expenses are decluded based on a half month convention.
  (h) Factor for calculation and depreciation and return is number of ddgs in service divided by the number of ddgs in the month:

Number of Days in service
Number of days in the month Factor = 15 30 0.5

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	\$25,928,030	\$176,941,287	\$497,888,256	\$0
Depr Rate (monthly)	0.0015	0.0017	0.0020	-
Depr Rate (monthly)	38,892	294,902	995,777	
Factor	0.500000000	0.500000000	0.500000000	0.500000000
Depr to the date	\$19,446	\$147,451	\$497,888	\$0
Net Plant In Service	\$25,908,584	\$176,793,836	\$497,390,368	\$0
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.67%	0.67%	0.67%	0.67%
Debt per Month	35,349	241,211	678,621	-
Equity per Month	173,408	1,183,292	3,329,065	
Factor	0.500000000	0.500000000	0.500000000	0.500000000
Debt to the day	\$17,674	\$120,606	\$339,311	\$0
Equity to the day	\$86,704	\$591,646	\$1,664,533	\$0

First Month	Total
Jurisdictional Plant	\$700,757,574
Depr Rate (monthly)	
Depr Rate (monthly)	\$1,329,571
Factor	
Depr to the date	\$664,785
Net Plant In Service	\$700,092,788
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	\$955,181
Equity per Month	\$4,685,765
Factor	į
Debt to the day	\$477,591
Equity to the day	\$2,342,883
Total	\$2,820,473

Page 7 of 19

Description Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

Appendix B

Line No.		Internal Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		n-Service Amount Reconciliation to AE-3			
1 2 3		P00000115663	3	23 Turbogenerator Units		\$7,996,274		\$7,996,274	2.40%		9.67% To 9.67% Ju Ju	otal Co. In-Service articipants (c) otal Co. Net of Participant_ urisdictional Factor uris Net of Participani	\$7,996,274 \$7,996,274 0.98194011 \$7,851,862			
4 5 6 7		In-Service Date									Ju	djustments (d) urisdictional Factor  -3 Transfer to Plant	\$0 0.98194011 \$0 \$7,851,862			
8 9		201304		Total Company In-Ser Participant Credit	vice	\$7,996,274	\$0	\$7,996,274								
10 11 12				Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		\$7,996,274 0.98194011 \$7,851,862	\$0 0.98194011 \$0	\$7,996,274 0.98194011 \$7,851,862								
13 14				201304	201305	201306	201307	201308	201309	201310	201311	201312	201401	201402	201403	2013
15		Account	Detail	April	May	June	July	August	September	October	November	December	January	February	March	Total
16 17 18			I Plant in Service	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$71,966,466
19			sdictional Plant	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$70,666,760
20			r Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	
21			reciation	\$7,852	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704 \$102,074	\$15,704 \$117,778	\$15,704 \$133,482	\$15,704 \$149,185	\$15,704 \$164,889	\$15,704 \$180,593	\$133,482 \$636.001
22 23			umulated Depreciation Plant in Service	\$7,852 \$7,844,010	\$23,556 \$7.828.307	\$39,259 \$7,812,603	\$54,963 \$7,796,899	\$70,667 \$7,781,195	\$86,370 \$7,765,492	\$7,749,788	\$7,734,084	\$7,718,381	\$7,702,677	\$7,686,973	\$7,671,269	\$70,030,759
23			rage Plant	\$3,922,005	\$7,836,158	\$7,820,455	\$7,804,751	\$7,789,047	\$7,773,344	\$7,757,640	\$7,741,936	\$7,726,232	\$7,710,529	\$7,694,825	\$7,679,121	\$66,171,568
24 25		9.67% Retu		\$31,601	\$63,139	\$63,013	\$62,886	\$62,760	\$62,633	\$62,507	\$62,380	\$62,254	\$62,127	\$62,000	\$61,874	\$533,173
26	Debt	1.64%	ин	\$5,351	\$10,691	\$10,670	\$10,649	\$10,627	\$10,606	\$10,584	\$10,563	\$10,541	\$10,520	\$10,499	\$10,477	\$90,282
27 28	Equity	8.03%		\$26,250	\$52,448	\$52,343	\$52,238	\$52,133	\$52,027	\$51,922	\$51,817	\$51,712	\$51,607	\$51,502	\$51,397	\$442,890
29 30																
31		Dep	reciation	\$7,852	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$133,482
32		Rete		\$31,601	\$63,139	\$63,013	\$62,886	\$62,760	\$62,633	\$62,507	\$62,380	\$62,254	\$62,127	\$62,000	\$61,874	\$533,173
33 34		Total Jurisdictional I	Revenue Requiremen	\$39,453	\$78,843	\$78,716	\$78,590	\$78,463	\$78,337	\$78,210	\$78,084	\$77,957	\$77,831	\$77,704	\$77,578	\$666,654
35 36		Deb	t	\$5,351	\$10,691	\$10,670	\$10, <del>64</del> 9	\$10,627	\$10,606	\$10,584	\$10,563	\$10,541	\$10,520	\$10,499	\$10,477	
37		Equ		\$26,250	\$52,448	\$52,343	\$52,238	\$52,133	\$52,027	\$51,922	\$51,817	\$51,712	\$51,607	\$51,502	\$51,397	
38 39		•	•	\$31,601	\$63,139	\$63,013	\$62,886	\$62,760	\$62,633	\$62,507	\$62,380	\$62,254	\$62,127	\$62,000	\$61,874	
40		*Totals may not add due	to rounding									_	Total Jurisdic	tional Revenue Rec	uirement	\$666,654

49 50

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.

  (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Oriando Utilities Commission (OUC) of 60.895% and Florida Municipal Power Agency (FMPA) of 8.806%.

  (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Page 8 of 19

Description Nuclear - St. Lucie Fabric Building B Restoration

Appendix B

Line No.		Internal Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to AE-3			
1 2 3 4		P00000116367	:	321 Structures & Improve	ements	\$50,000		\$50,000	1.80%		Pa 9.67% To Ju Ju Ad	ntal Co. In-Service inticipants (c) ttal Co. Net of Participant risdictional Factor ris Net of Participant ljustments (d)	\$50,000 (3,724) \$46,276 0.98194011 \$45,440			
5 6 7		In-Service Date										risdictional Factor	0.98194011 \$0 \$45,440			
8 9 10		201304		Total Company In-Sei Participant Credit Total Company In-Sei		\$50,000 (3,724) \$46,276	\$0 \$0	\$50,000 (3,724) \$46,276								
11 12 13				Jurisdictional Factor Jurisdictional Plant In-	, ,	0.98194011 \$45,440	0.98194011 \$0	0.98194011 \$45,440								
14 15		Account	Detail	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	2013 Total
16 17 18		Ju	otal Plant in Service risdictional Factor	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$416,485
19 20 21		1.80% D	risdictional Plant epr Rate (monthly) epreciation	\$45,440 0.0015 \$34	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$45,440 0.0015 \$68	\$408,963 \$579
22 23		Ac No	cumulated Depreciation et Plant in Service	\$34 \$45,406	\$102 \$45,338	\$170 \$45,270	\$239 \$45,202	\$307 \$45,134	\$375 \$45,065	\$443 \$44,997	\$511 \$44,929	\$579 \$44,861	\$648 \$44,793	\$716 \$44,725	\$784 \$44,657	\$2,761 \$406,203
24 25 26	Debt	9.67% <u>R</u> 1.64%	verage Plant eturn	\$22,703 \$183 \$31	\$45,372 \$366 \$62	\$45,304 \$365 \$62	\$45,236 \$364 \$62	\$45,168 \$364 \$62	\$45,100 \$363 \$62	\$45,031 \$363 \$61	\$44,963 \$362 \$61	\$44,895 \$362 \$61	\$44,827 \$361 \$61	\$44,759 \$361 \$61	\$44,691 \$360 \$61	\$383,772 \$3,092 \$524
27 28	Equity	8.03%		\$152	\$304	\$303	\$303	\$302	\$302	\$301	\$301	\$300	\$300	\$300	\$299	\$2,569
29 30 31		D	epreciation	\$34	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$579
32 33 34			eturn Il Revenue Requiremen	\$183 \$217	\$366 \$434	\$365 \$433	\$364 \$433	\$364 \$432	\$363 \$432	\$363 \$431	\$362 \$430	\$362 \$430	\$361 \$429	\$361 \$429	\$360 \$428	\$3,092 \$3,672
35 36 37		De	ebt quity	\$31 \$152	\$62 \$304	\$62 \$303	\$62 \$303	\$62 \$302	\$62 \$302	\$61 \$301	\$61 \$301	\$61 \$300	\$61 \$300	\$61 \$300	\$61 \$299	
38 39		E	<sub>(uny</sub>	\$152 \$183	\$366	\$365	\$364	\$364	\$363	\$363	\$362	\$362	\$361	\$361	\$360	
40 41		*Totals may not add de	ue to rounding									-	Total Jurisdic	tional Revenue Rec	uirement	\$3,672

### Notes:

46 47

48 49 50

51

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Description Nuclear - St. Lucie Fabric Building F Restoration

Appendix B

No.		Internal Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to AE-3			
·		WHO THE CITE I	Tium Poodun	Detail	***	moenonarian	ridik	Total	(Auridai)	-	To	otal Co. In-Service articipants (c)	\$50,000		-	
		P00000116368		321 Structures & Improve	ments	\$50,000		\$50,000	1.80%		9.67% To	otal Co. Net of Participant:_ irisdictional Factor	(3,724) \$46,276 0.98194011			
											A	ris Net of Participant djustments (d)	\$45,440 \$0			
		In-Service Date										risdictional Factor  3 Transfer to Plant	0.98194011 \$0 \$45,440			
		201304		Total Company In-Ser Participant Credit		\$50,000 (3,724)	\$0	\$50,000 (3,724)			·		• • •			
				Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-	, ,	\$46,276 0.98194011 \$45,440	\$0 0.98194011 \$0	\$46,276 0.98194011 \$45,440								
				201304	201305	201306	201307	201308	201309	201310	201311	201312	201401	201402	201403	2013
		Account	Detail	April	May	June	July	August	September	October	November	December December	January	February	March	Total
			Total Plant in Service Jurisdictional Factor	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$46,276 0.98194011	\$416
			Jurisdictional Plant Depr Rate (monthly)	\$45,440 0.0015	\$45,440 0.0015	\$45,440 0.0015	\$45,440 0.0015	\$45,440 0.0015	\$45,440 0.0015	\$45,440 0.0015	\$45,440 0.0015	\$45,440 0.0015	\$45,440 0,0015	\$45,440 0.0015	\$45,440 0.0015	\$40
		<u>.</u>	Depreciation Accumulated Depreciation		\$68 \$102	\$68 \$170	\$68 \$239	\$68 \$307	\$68 \$375	\$68 \$443	\$68 \$511	\$68 \$579	\$68 \$648	\$68 \$716	\$68 \$784	\$:
			Net Plant in Service Average Plant	\$45,406 \$22,703 \$183	\$45,338 \$45,372 \$366	\$45,270 \$45,304 \$365	\$45,202 \$45,236 \$364	\$45,134 \$45,168 \$364	\$45,065 \$45,100 \$363	\$44,997 \$45,031 \$363	\$44,929 \$44,963 \$362	\$44,861 \$44,895 \$362	\$44,793 \$44,827 \$361	\$44,725 \$44,759 \$361	\$44,657 \$44,691 \$360	\$406 \$383
	Debt Equity	1.64% 8.03%	Neturi	\$31 \$152	\$62 \$304	\$62 \$303	\$62 \$303	\$62 \$302	\$62 \$302	\$61 \$301	\$61 \$301	\$61 \$300	\$61 \$300	\$61 \$300	\$61 \$299	
	-17			****	****	****	****			•	•••	•	<b>V</b>	<b>V</b>	<b>V</b>	·
			Depreciation Return	\$34 \$183	\$68 \$366	\$68 \$365	\$68 \$364	\$68 \$364	\$68 \$363	\$68 \$363	\$68 \$362	\$68 \$362	\$68 \$361	\$68 \$361	\$68 \$360	\$
		Total Jurisdiction	nal Revenue Requiremen	\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430	\$429	\$429	\$428	\$
			Debt Equity	\$31 \$152	\$62 \$304	\$62 \$303	\$62 \$303	\$62 \$302	\$62 \$302	\$61 \$301	\$61 \$301	\$61 \$300	\$61 \$300	\$61 \$300	\$61 \$299	
		'	Equity	\$183	\$366	\$365	\$364	\$364	\$363	\$363	\$362	\$362	\$361	\$361	\$360	
		*Totals may not add	due to rounding										Total Jurisdic	tional Revenue Reg	uirement	\$3
	Notes		quirements to be recovere	ed through the NCRC are the	nose related to pla	nt being placed into	commercial service du	rina 2013.								
	(b	o) Revenue requiremen	it calculations for Post In-S	Service Plant are based on is Orlando Utilities Commis	the assumption th	at the plant is placed	into service on the 15	th of the month.								

### Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (FSL 2) is Orlando Ullitities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

  (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Page 10 of 19

Description Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine

Appendix B

							Non-Incremental		Depreciation Rate		Pre-Tax Rate of Return (Annual)		In-Service Amount Reconciliation to			
Line No.		Internal Order #	Plant Account	Detail		Incremental Plant	Plant	Total	(Annual)		Surv		AE-3			
												otal Co. In-Service	\$870,021			
1 2		P00000115145	:	322 Reactor Plant Equipmen	nt	\$870,021		\$870,021	2.00%		9.67% T	articipants (c) otal Co. Net of Participants_ urisdictional Factor	\$870,021 0.98194011			
3 4											A	uris Net of Participant djustments (d) urisdictional Factor	\$854,308			
6 7		In-Service Date										-3 Transfer to Plant	0.98194011 \$0 \$854,308			
8 9		201306		Total Company In-Service Participant Credit		\$870,021	\$0	\$870,021 -								
10				Total Company In-Service	ce (Net of Part)	\$870,021	\$0	\$870,021								
11 12				Jurisdictional Factor Jurisdictional Plant In-Se	ndo-	0.98194011 \$854.308	0.98194011 \$0	0.98194011 \$854.308								
13				Junsuicuonal Plant III-Se	HVICE	\$654,506	<b>\$</b> 0	\$654,306								
14				201306	201307	201308	201309	201310	201311	201312	201401	201402	201403	201404	201405	2013
15		Account	Detail	June	July	August	September	October	November	December	January	February	March	April	May	Total
16		•														
17 18			al Plant in Service	\$870,021 0.98194011	\$870,021	\$870,021	\$870,021	\$870,021	\$870,021	\$870,021	\$870,021	\$870,021	\$870,021	\$870,021	\$870,021	\$6,090,144
18 19			sdictional Factor sdictional Plant	\$854,308	0.98194011 \$854,308	0.98194011 \$854,308	0.98194011 \$854,308	0.98194011 \$854,308	0.98194011 \$854,308	\$5,980,157						
20			r Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	\$5,860,137
21			reciation	\$712	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$9,255
22			umulated Depreciation		\$2,136	\$3,560	\$4,983	\$6,407	\$7,831	\$9,255	\$10,679	\$12,103	\$13,527	\$14,950	\$16,374	\$34,884
23			Plant in Service	\$853,596	\$852,172	\$850,749	\$849,325	\$847,901	\$846,477	\$845,053	\$843,629	\$842,205	\$840,782	\$839,358	\$837,934	\$5,945,273
24			rage Plant	\$426,798	\$852,884	\$851,460	\$850,037	\$848,613	\$847,189	\$845,765	\$844,341	\$842,917	\$841,494	\$840,070	\$838,646	\$5,522,746
25 26	B.44	9.67% Retu 1.64%	ıi.	\$3,439 \$582	\$6,872	\$6,861	\$6,849	\$6,838	\$6,826	\$6,815	\$6,803	\$6,792	\$6,780	\$6,769	\$6,757	\$44,499 \$7,535
26 27	Debt Equity	1.64% 8.03%		\$582 \$2,857	\$1,164 \$5,708	\$1,162 \$5,699	\$1,160 \$5.689	\$1,158 \$5,680	\$1,156 \$5,670	\$1,154 \$5,661	\$1,152 \$5,651	\$1,150 \$5,642	\$1,148 \$5,632	\$1,146 \$5,623	\$1,144 \$5,613	\$7,535 \$36,964
28 29	Equity	6.03%		\$2,637	\$5,706	\$5,099	\$2,008	\$3,000	\$5,010	\$5,001	1 60,64	\$3,042	\$3,032	\$0,023	\$0,013	<b>\$30,904</b>
30																
31		Dep	reciation	\$712	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$1,424	\$9,255
32		Retu		\$3,439	\$6,872	\$6,861	\$6,849	\$6,838	\$6,826	\$6,815	\$6,803	\$6,792	\$6,780	\$6,769	\$6,757	\$44,499
33		Total Jurisdictional F	Revenue Requiremen	\$4,151	\$8,296	\$8,284	\$8,273	\$8,261	\$8,250	\$8,239	\$8,227	\$8,216	\$8,204	\$8,193	\$8,181	\$53,754
34																
35 36		Deb		\$582	\$1,164	\$1,162	\$1,160	\$1,158	\$1,156	\$1,154	\$1,152	\$1,150	\$1,148	\$1,146	\$1,144	
36 37		Equi		\$2.857	\$1,164 \$5.708	\$1,162 \$5,699	\$1,160 \$5.689	\$1,158 \$5,680	\$1,156 \$5,670	\$1,154 \$5.661	\$1,152 \$5.651	\$1,150 \$5.642	\$1,148 \$5.632	\$1,146 \$5.623	\$1,144 \$5.613	
38		Equi	,	\$3,439	\$6,872	\$6,861	\$6,849	\$6,838	\$6,826	\$6,815	\$6,803	\$6,792	\$6,780	\$6,769	\$6,757	
39												· <u>-</u>				
40		*Totals may not add due	to rounding									-	Total Jurisdict	ional Revenue Rec	uirement	\$53,754
41																

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.

  (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

- (c) Participants' share for St. Locie Unit 2 (PSL 2) is Orland to Welfare St. Commission (OUC) of 6.0895% and Fordida Municipal Power Agency (FMPA) of 8.806%.

  (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

  (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company 2013 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

#### Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine Description

#### Appendix B

ne No.		Internal Order #	Plant Account	Detail		incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		n-Service Amount Reconciliation to AE-3			
1 2 3 4	Р	00000115146	з	22 Reactor Plant Equipme	ent	\$874,196		\$874,196	2.00%		Par 9.67% Tot Juri Juri Adji	al Co. In-Service ticipants (c) al Co. Net of Participants_ isolictional Factor is Net of Participant ustments (d)	\$874,196 (130,216) \$743,980 0.98194011 \$730,544 \$0			
5 6 7	_	In-Service Date										Transfer to Plant	0.98194011 \$0 \$730,544			
8 9		201306		Total Company In-Service Participant Credit		\$874,196 (130,216)	\$0	\$874,196 (130,216)								
10 11 12 13				Total Company In-Sen Jurisdictional Factor Jurisdictional Plant In-S		\$743,980 0.98194011 \$730,544	\$0 0.98194011 \$0	\$743,980 0.98194011 \$730,544								
14 15	_	Account	Detail	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	201405 May	2013 Total
16 17 18		Ju	tal Plant in Service	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$743,980 0.98194011	\$5,207
19 20			risdictional Plan pr Rate (monthly)	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$730,544 0.0017	\$5,113,
21 22			preciation cumulated Depreciation	\$609 \$609	\$1,218 \$1,826	\$1,218 \$3,044	\$1,218 \$4,262	\$1,218 \$5,479	\$1,218 \$6,697	\$1,218 \$7,914	\$1,218 \$9,132	\$1,218 \$10,349	\$1,218 \$11,567	\$1,218 \$12,785	\$1,218 \$14,002	\$7 \$29
23 24		Av	t Plant in Service erage Plant	\$729,935 \$364,968	\$728,718 \$729,326	\$727,500 \$728,109	\$726,283 \$726,891	\$725,065 \$725,674	\$723,847 \$724,456	\$722,630 \$723,239	\$721,412 \$722,021	\$720,195 \$720,803	\$718,977 \$719,586	\$717,760 \$718,368	\$716,542 \$717,151	\$5,083 \$4,722
	Debt	9.67% Re 1.64%	durn	\$2,941 \$498	\$5,876 \$995	\$5,867 \$993	\$5,857 \$992	\$5,847 \$990	\$5,837 \$988	\$5,827 \$987	\$5,818 \$985	\$5,808 \$983	\$5,798 \$982	\$5,788 \$980	\$5,778 \$978	\$38 \$6
27 28 29	Equity	8.03%		\$2,443	\$4,881	\$4,873	\$4,865	\$4,857	\$4,849	\$4,841	\$4,833	\$4,824	\$4,816	\$4,808	\$4,800	\$31
30 31		De	preciation	\$609	\$1,218	\$1,218	\$1,218	\$1,218	\$1,218	\$1,218	\$1,218	\$1,218	\$1,218	\$1,218	\$1,218	\$7
32 . 33 34	_		tum I Revenue Requiremen	\$2,941 \$3,549	\$5,876 \$7,094	\$5,867 \$7,084	\$5,857 \$7,074	\$5,847 \$7,065	\$5,837 \$7,055	\$5,827 \$7,045	\$5,818 \$7,035	\$5,808 \$7,025	\$5,798 \$7,016	\$5,788 \$7,006	\$5,778 \$6,996	\$38 \$45
94 95 96		De	ıbt	\$498	\$995	\$993	\$992	\$990	\$988	\$987	\$985	\$983	\$982	\$980	\$978	
37 38			uity	\$2,443 \$2,941	\$4,881 \$5,876	\$4,873 \$5,867	\$4,865 \$5,857	\$4,857 \$5,847	\$4,849 \$5,837	\$4,841 \$5,827	\$4,833 \$5,818	\$4,824 \$5,808	\$4,816 \$5,798	\$4,808 \$5,788	\$4,800 \$5,778	
39 10	*1	Totals may not add du	e to rounding									_	Total Jurisdict	tional Revenue Req	uirement	\$45

- Notes:

  (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.

  (b) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service out into 15th of the minute of the plant is placed into service on the 15th of the minute of the 15th of the minute of the 15th of the minute of the 15th of t
- (a) case rate revenue requirements as one recovered unrough revenue, are usually revenue to perfuse the plant is placed into commercial service out the plant is placed into service on the first of the month.

  (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0885% and Florida Municipal Power Agency (FMPA) of 8.806%.

  (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruels, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (e) For purposes of calculating carrying charges in NFR schedula AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rate revenue requirement calculation.

  (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Page 12 of 19

Florida Power & Light Company 2013 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27

Appendix B

Line No.		Internal Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to AE-3	····		
1 2 3		P00000115664	3	323 Turbogenerator Units	ı	\$98,500		\$98,500	2.40%		9.67% <sup>1</sup>	Fotal Co. In-Service Participants (c) Fotal Co. Net of Participants Jurisdictional Factor Juris Net of Participant	\$98,500 \$98,500 0.98194011 \$96,721			
4 5 6 7		In-Service Date									•	Adjustments (d) Jurisdictional Factor  F-3 Transfer to Plant	0.98194011 \$0 \$96,721			
8 9		201309		Total Company In-Ser Participant Credit	rvice	\$98,500	\$0	\$98,500				-				
10 11 12				Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-	, ,	\$98,500 0.98194011 \$96,721	\$0 0.98194011 \$0	\$98,500 0.98194011 \$96,721								
13 14			Detail	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	201405 May	201406 June	201407 July	201408 August	2013 Total
15 16		Account	Cetair	September	October	November	December	January	reusuary	Watch	дрін	<u> </u>				
17 18			al Plant in Service isdictional Factor	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$98,500 0.98194011	\$394,000
19			isdictional Plant	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$386,884
20			pr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020 \$193	0.0020 \$193	0.0020 \$193	0.0020 \$193	\$677
21			preciation	\$97	\$193 \$290	\$193 \$484	\$193 \$677	\$193 \$870	\$193 \$1,064	\$193 \$1,257	\$193 \$1,451	\$193 \$1,644	\$193 \$1,838	\$2,031	\$2,225	\$1,548
22			cumulated Depreciation t Plant in Service	\$97 \$96,624	\$290 \$96,431	\$96,237	\$96,044	\$95,851	\$1,004	\$95,464	\$95,270	\$95,077	\$94.883	\$94,690	\$94,497	\$385,337
23 24			erage Plant	\$48,312	\$96,528	\$96,334	\$96,141	\$95,947	\$95,754	\$95,560	\$95,367	\$95,174	\$94,980	\$94,787	\$94,593	\$337,315
25		9.67% Ref		\$389	\$778	\$776	\$775	\$773	\$772	\$770	\$768	\$767	\$765	\$764	\$762	\$2,718
26	Debt	1.64%		\$66	\$132	\$131	\$131	\$131	\$131	\$130	\$130	\$130	\$130	\$129	\$129	\$460
27 28	Equity	8.03%		\$323	\$646	\$645	\$643	\$642	\$641	\$640	\$638	\$637	\$636	\$634	\$633	\$2,258
29 30																
31		Dej	preciation	\$97	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$677
32			turn	\$389	\$778	\$776	\$775	\$773	\$772	\$770	\$768	\$767 \$960	\$765 \$959	\$764 \$957	\$762 \$956	\$2,718 \$3,395
33		Total Jurisdictional	Revenue Requiremen	\$486	\$971	\$970	\$968	\$967	\$965	\$963	\$962	\$960	2929	350/	9936	\$3,393
34 35																
36		Del	bt	\$66	\$132	\$131	\$131	\$131	\$131	\$130	\$130	\$130	\$130	\$129	\$129	
37		Equ		\$323	\$646	\$645	\$643	\$642	\$641	\$640	\$638	\$637	\$636	\$634	\$633	
38		,		\$389	\$778	\$776	\$775	\$773	\$772	\$770	\$768	\$767	\$765	\$764	\$762	
39 40		*Totals may not add du	e to rounding										Total Jurisdict	ional Revenue Req	uirement	\$3,395

51

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.

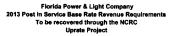
  (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

- (p) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

  (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Page 13 of 19



#### Appendix B Post In Service Cost (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers & Terry O Jones

2013																	
113																	
					Post In-Service												
				Total Company	Costs - Includes Non-Incremental												
			Total Company	Incremental &	Costs												
			Incremental														2013
ine Io.	Detail	Post In-Service Date	Post in-Service Costs	Post In-Service Costs	Net of Participants)	Actual Actual January Februa		Projected April	Projected May	Projected June	Projected	Projected August	Projected September	Projected October	Projected November	Projected December	Total
-	Dottali.	Date	Costs	Costs	r anticipanto)	Sandary 1 epide	ny maion	- April	may	Julio	July	August	September	OCIODEI	14040111001	December	1000
	Transmission - Turkey Point Digitial Fault Recorder Monitoring	201302	\$8,004	\$8,004	\$7,161	\$ <b>\$</b>	0 \$122	\$156	\$156	\$155	\$154	\$153	\$153	\$152	\$151	\$150	\$1,542
	Township Take Bright Labor Burney	20422	****	****	****												44
	Transmission - Turkey Point Lightning Protection	201302	\$31,865	\$31,865	\$28,510	1	1 196	283	283	282	282	281	281	280	280	279	\$2,757
	Transmission - Turkey Point String Bus Spacers	201302	\$12,349	\$12,349	\$11,049		0 75	110	110	109	109	109	109	109	108	108	\$1,066
	Nuclear - St. Lucie Simulator Mod Phase 3	201304	\$15,000	\$15,000	\$14,729			\$70	\$141	\$140	\$140	\$140	\$140	\$140	\$140	\$139	\$1,190
	Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201305	\$41,445,005	\$41,445,005	\$40,696,513				\$83,003	\$217,844	\$286,649	\$332,007	\$364.857	\$386,767	\$395,608	\$399,518	\$2,466,254
	,								******		*===	*	*		******	******	*
	2013 Total		\$41,512,223	\$44 E40 000	£40.757.000	J											
	2013 10181		\$41,512,223	\$41,512,223	\$40,757,962	Ī											
		Base Rate Reve	nue Requiremen	for Post In-Serv	ice Costs	\$0 \$8	1 \$394	\$620	\$83,692	\$218,531	\$287,334	\$332,691	\$365,539	\$387,447	\$396,287	\$400,195	\$2,472,809

29

30

- (a) Post in Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post in Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

- (c) Base rate revenue requirements to rost in-service rant are passed on the assumption that the plant is placed into service on the 15th of the month.

  (d) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed to commercial service during 2013.

  (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 6.806%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruels, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (h) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Page 14 of 19

### Florida Power & Light Company 2013 Post in Service Base Rate Revenue Requiren To be recovered through the NCRC Uprate Project

Transmission - Turkey Point Digitial Fault Recorder Monitoring Description

				201302	201303	201304	201305	201306	201307	201308	201309	201310		201312	
	T0000002011	353 Station Equipment 397.2 Communications Equip	ment	(\$898) (\$1,098)	4,500 5,500	0	0	0	0	0	0	0	0	0	\$3,602 \$4,402
	Post in-Service Date														
	201302	Total Company In-Sen Participant Credit	rice	(\$1,996)	\$10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,004
		Total Company In-Serv Jurisdictional Factor		(\$1,996) 0.8947242	\$10,000 0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$8,004 0.8947242
		Jurisdictional Plant In-S 201302	Servic∈ 201303	(\$1,786) 201304	\$8,947 201305	\$0 201306	201307	50 201308	201309	201310	201311	201312	201401	2013	\$7,161
	Account Detail	201302 February	March	April	Z01305 May	June	July	August	September	October	November	December	January	Total	
	353 Total Plant in Service Jurisdictional Factor	(\$898) 0.8947242	\$3,602 0.8947242	\$3,602 0.8947242	\$3,602 0.8947242	\$3,602 0,8947242	\$3,602 0.8947242	\$3,802 0.8947242	\$3,602 0.8947242	\$3,602 0.8947242	\$3,602 0.8947242	\$3,602 0.8947242	\$3,602 0.8947242	\$35,119	
	Jurisdictional Plant 2.60% Depr Rate (monthly)	(\$804) 0.0022	\$3,223 0.0022 \$7	\$3,223 0.0022	\$3,223 0.0022 \$7	\$3,223 0.0022 \$7	\$3,223 0.0022	\$3,223 0.0022 \$7	\$3,223 0.0022 \$7	\$3,223 0.0022 \$7	\$3,223 0.0022 \$7	\$3,223 0.0022 \$7	\$3,223 0.0022 \$7	\$31,422 \$89	
	Depreciation Accumulated Depreciat Net Plant in Service	(\$1) ion (\$1) (\$803)	\$6 \$3,216	\$13 \$3,209	\$20 \$3,202	\$27 \$3,195	\$34 \$3,188	\$41 \$3,182	\$48 \$3,175	\$55 \$3,168	\$62 \$3,151	\$69 \$3,154	\$76 \$3,147	\$374 \$31,047	
	Average Plant 9.35% Return	(\$401) (\$3)	\$1,207 \$9	\$3,213 \$25	\$3,206 \$25	\$3,199 \$25	\$3,192 \$25	\$3,185 \$25	\$3,178 \$25	\$3,171 \$25	\$3,164 \$25	\$3,157 \$25	\$3,150 \$25	\$29,470 \$230	
Debt Equity	1.67% 7.68%	(\$1) (\$3)	\$2 \$8	\$4 \$21	\$4 \$21	\$4 \$20	\$4 \$20	\$4 \$20	\$4 \$20	\$4 \$20	\$4 \$20	\$4 \$20	\$4 \$20	\$41 \$189	
	397.2 Total Plant in Service Jurisdictional Factor	(\$1,098) 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$4,402 0.8947242	\$42,923	
	Jurisdictional Plant 0.00% Depr Rate (monthly)	(\$982)	\$3,939	\$3,939	\$3,939	\$3,939	\$3,939	\$3,939	\$3,939 - 95,29	\$3,939 95.29	\$3,939 95.29	\$3,939 - 95,29	\$3,939 95.29	\$38,404 1,000.50	
	Depreciation Accumulated Deprecial Net Plant in Service	47.64 ion \$48 (\$1,030)	95.29 \$143 \$3,796	95.29 \$238 \$3,700	95.29 \$334 \$3,605	95.29 \$429 \$3.510	95.29 \$524 \$3.415	95.29 \$619 \$3,319	\$715 \$3,224	\$810 \$3,129	\$905 \$3,033	\$1,001 \$2,938	\$1,096 \$2,843	\$5,765 \$32,639	
	Average Plant 9.35% Return	(\$515) (\$4)	\$1,383 \$11	\$3,748 \$29	\$3,653 \$28	\$3,510 \$3,558 \$28	\$3,415 \$3,462 \$27	\$3,367 \$26	\$3,272 \$25	\$3,176 \$25_	\$3,081 \$24	\$2,986 \$23	\$2,891 \$23	\$31,170 \$243 \$43	
Debt Equily	1.67% 7.68%	(\$1) (\$3)	<b>\$</b> 2 <b>\$</b> 9	\$5 \$24	\$5 \$23	\$5 \$23	\$5 \$22	\$5 \$22	\$5 \$21	\$4 \$20	\$4 \$20	\$4 \$19	\$4 \$18	\$43 \$199	
	Total Plant in Service     Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0	
	Jurisdictional Plant 0.00% Depr Rate (monthly)	\$0	\$0	\$0 _ \$0	\$0 - \$0	\$0 -	\$0 - \$0	\$0 -	\$0	\$0	\$0 - \$0	\$0 -	\$0 -	\$0 - \$0	
	Depreciation Accumulated Depreciat Net Plant in Service		\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	
	Average Plant 9.35% Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Debt Equity	1.67% 7.68%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Total Plant in Service     Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0	
	Jurisdictional Plant 0.00% Depr Rate (monthly)	\$0 	\$0	\$0 - \$0	\$0	\$0 - \$0	\$0 -	\$0 -	\$0 -	\$0	\$0 -	\$0 - \$0	\$0 \$0	\$0	
	Depreciation Accumulated Depreciat Net Plant in Service		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Average Plant 9.35% Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Debt Equity	1.67% 7.68%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Total Plant in Service     Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	<b>\$</b> 0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0	
	Jurisdictional Plant 0.00% Depr Rate (monthly) Depreciation	\$0	\$0 - \$0	\$0 	\$0 - \$0	\$0 \$0	\$0 50	\$0 -	\$0 -	\$0 •	\$0 -	\$0 -	\$0 -	\$0 \$0	
	Accumulated Deprecial Net Plant in Service	ion \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Average Plant 9.35% Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	1.67% 7.68% Depreciation	\$0 \$0 \$47	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$102	\$0 \$0 \$1,069	
	Return Total Jurisdictional Post In-Service Revenue	(\$7)	\$102 \$20 \$122	\$102 \$54 \$156	\$53 \$156	\$53 \$155	\$52 \$154	\$51 \$153	\$50 \$153	\$49 \$152	\$49 \$151	\$48 \$150	\$47 \$149	\$472 \$1,542	
	Debt	(\$1)	\$4	\$10	\$10	\$9	\$9	\$9	\$9	\$9	\$9	<b>\$</b> 9	<b>\$</b> 8	_	
	Equity	(\$6) (\$7)	\$17	\$45 \$54	\$44 \$53	\$43 \$53	\$43 \$52	\$42 \$51	\$41 \$50	\$41 \$49	\$40 \$49	\$39 \$48	\$39 \$47		

#### \*Totals may not add due to rounding

- (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into (a) Post in Service Costs represent expenditures in curred after the work order has been placed into service, net of participants. Post in Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into service on the 15th of the mx

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2X

  (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 0.0995% and Florida Municipal Power Agency (FMPA) of 8.806

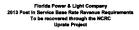
  (e) Adjustments represent unfunded pension and wetfare benefit credit and non-credit and non-cassary to present the expenditures on a cash basis in order to calculated carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (f) For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC.) In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

  (g) Non-incremental costs are due to the fact that labor was included in base artests. While FPL is not requesting recovery of carrying charges and depreciation expense are calculated based on a half month conven

Original Pre-Tax Rate of Return (Annual) Surv

9.35%



Transmission - Turkey Point Lightning Protection

iternal Order	Work Order #	Plant Account	Detail		201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	Total	(Annual)	_
	T00000002182		353 Station Equipment		\$6,865	25,000	0	0	0	0	0	0	0	0	0	\$31,865	2.60% 0.00%	
	Post In-Service Date																	
	201302		Total Company In-Sen Participant Credit	vice	\$6,865	\$25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,885		
			Total Company In-Serv Jurisdictional Factor	vice (Net of Part)	\$6,885 0.8947242	\$25,000 0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$31,865 0.8947242		
			Jurisdictional Plant In-S		\$6,142	\$22,368	. \$0	\$0	\$0	\$0		\$0	\$0	201401	2013	\$28,510		
	Account	Detail	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	January	Total			
		Total Plant in Service Jurisdictional Factor Jurisdictional Plant	\$6,865 0.8947242 \$6,142	\$31,865 0.8947242 \$28,510	\$325,514 \$291,245													
	2.60%	Depr Rate (monthly)	0.0022 87	0.0022	0.0022 \$62	0.0022 \$62	0.0022 \$62	0.0022	0.0022 \$62	0.0022	0.0022 \$62	0.0022	0.0022	0.0022	\$624			
		Depreciation Accumulated Depreciation	\$7	\$68	\$130	\$192	\$254	\$316	\$377	\$439	\$501	\$563	\$624	\$686	\$3,471			
		Net Plant in Service Average Plant	\$8,136 \$3,068	\$28,442 \$17,289	\$28,380 \$28,411	\$28,318 \$28,349	\$28,257 \$28,287	\$28,195 \$28,226	\$28,133 \$28,164	\$28,071 \$28,102	\$28,009 \$28,040	\$27,948 \$27,979	\$27,886 \$27,917	\$27,824 \$27,855	\$287,774 \$273,831			
Debt	9.35% 1.67%	Return	\$24 \$4	\$135 \$24	\$221 \$39	\$221 \$39	\$220 \$39	\$220 \$39	\$219 \$39	\$219 \$39	\$218 \$39	\$218 \$39	\$217 \$39	\$217 \$39	\$2,133 \$381			
Equity	7.68%		\$20	\$111	\$182	\$181	\$181	\$181	\$180 \$n	\$180 \$0	\$179 \$0	\$179 \$0	\$179	\$178 \$0	\$1,752			
		Total Plant in Service Jurisdictional Factor Jurisdictional Plant	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	\$0 0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	\$0			
	0.00%	Depr Rate (monthly) Depreciation	- \$0	\$0	- \$0	\$0	\$0	\$0	- \$0	- \$0	- \$0	- 50	so so	- \$0	\$0	•		
		Accumulated Depreciation  Net Plant in Service	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0			
		Average Plant	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	<b>€</b> ∩	\$0 \$0	\$0 \$0 \$0 \$0			
Debt	1.67%	Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
Equity	7.68%		\$0 \$0	\$0	\$0 \$0	\$0 \$0												
		Total Plant in Service Jurisdictional Factor Jurisdictional Plant	0.8947242 \$0	\$0 0.8947242 \$0	0.8947242 \$0	\$0												
	0.00%	Depr Rate (monthly) Depreciation		- 50	\$0	\$0	 \$0	 \$0	- \$0	\$n	- so	\$0	- \$0		\$0			
		Accumulated Depreciation  Net Plant in Service	\$0	\$0	\$0_	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0_	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Average Plant	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0			
Debt	1.67%		\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0			
Equity	7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		Total Plant in Service Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		Depredation	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Accumulated Depreciation Net Plant in Service	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
	9.35%	Average Plant Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0			
Debt Equity	1.67 <b>%</b> 7.68 <b>%</b>		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Total Plant in Service Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
	0.00%	Jurisdictional Plant Depr Rate (monthly)	\$0	\$0	<b>\$</b> 0	\$0	\$0	<b>\$</b> 0	\$0	<b>\$</b> 0	\$0	\$0	. \$0	\$0 -	\$0			
		Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Net Plant in Service	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	9.35%	Average Plant Return	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0			
	1.67% 7.68%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0			
		Depreciation Return	\$7 \$24	\$62 \$135	\$62 \$221	\$62 \$221	\$62 \$220	\$62 \$220	\$62 \$219	\$62 \$219	\$62 \$218	\$62 \$218	\$62 \$217	\$62 \$217	\$624 \$2,133			
	Total Jurisdictional F	Post In-Service Revenue Requir	emen \$31	\$196	\$283	\$283	\$282	\$282	\$281	\$281	\$280	\$280	\$279	\$279	\$2,757			
		Debt Equity	\$4 \$20	\$24 \$111	\$39 \$182	\$39 \$181	\$39 \$181	\$39 \$181	\$39 \$180	\$39 \$180	\$39 \$179	\$39 \$179	\$39 \$179	\$39 \$178				
		,	\$24	\$135	\$221	\$221	\$220	\$220	\$219	\$219	\$218	\$218	\$217	\$217				

- (a) Post in Service Costs represent expenditures in curred after the work order has been placed into service, net of participants. Post in Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.

- commercial service during 2013.

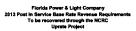
  (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.

  (d) Participants' shere for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0995% and Florida Municipal Power Agency (FMPA) of 8.806%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accusals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (f) For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated besed on a half month convention.



Transmission - Turkey Point String Bus Spacers

temai Order	Work Order #	Plant Account	Detail		201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	Total	(Annual)	•
	T00000001991		353 Station Equipment		\$2,349	10,000	0	0	0	0	0	0	0	0	0	\$12,349	2.60 0.00	,
	Post in-Service Date																	
	201302		Total Company In-Sen Participant Credit	rice	\$2,349	\$10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,349		
			Total Company In-Sen Jurisdictional Factor	rice (Net of Part)	\$2,349 0.8947242	\$10,000 0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$12,349 0.8947242		
			Jurisdictional Plant In-	Service	\$2,102	\$8,947	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,049		
	Account	Detail	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	2013 Total			
		Total Plant in Service Jurisdictional Factor	\$2,349 0.8947242	\$12,349 0.8947242	\$125,839													
		Jurisdictional Plant Depr Rate (monthly)	\$2,102 0.0022	\$11,049 0.0022	\$112,591													
		Depreciation Accumulated Depreciation	\$2 \$2	\$24 \$26	\$24 \$50	\$24 \$74	\$24 \$98	\$24 \$122	\$24 \$146	\$24 \$170	\$24 \$194	\$24 \$218	\$24 \$242	\$24 \$266	\$242 \$1,342			
		Net Plant in Service Average Plant	\$2,099 \$1,050	\$11,023 \$6,561	\$10,999 \$11,011	\$10,975 \$10,987	\$10,951 \$10,963	\$10,927 \$10,939	\$10,903 \$10,915	\$10,879 \$10,891	\$10,855 \$10,867	\$10,831 \$10,843	\$10,807 \$10,819	\$10,783 \$10,795	\$111,249 \$105,845			
Debt	9.35% 1.67% 7.68%		\$8 \$1	\$51 \$9	\$86 \$15 \$70	\$86 \$15 \$70	\$85 \$15 \$70	\$85 \$15 \$70	\$85 \$15	\$85 \$15 \$70	\$85 \$15 \$70	\$84 \$15 \$69	\$84 \$15 \$69	\$84 \$15	\$824 \$147 \$677			
Equity		Total Plant in Service	\$7 \$0	\$42 \$0	\$70	\$70	\$70	\$70	\$70 \$0	\$70	\$70	20	\$0	\$69 \$0	\$0			
		Jurisdictional Factor Jurisdictional Plant	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	- \$0			
		Depr Rate (monthly) Depreciation	\$0	- <b>\$</b> 0		- \$0		\$0	\$0			\$0			\$0			
		Accumulated Depreciation Net Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Average Plant Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0			
Debt Equity	1.67% 7.68%		\$0 \$0	\$0 \$0	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	0	Total Plant in Service Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
		Jurisdictional Plant Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00%	Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Net Plant in Service Average Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0_	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0			
Debt	9.35% 1.67%	Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
Equity	7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0	Total Plant in Service Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
	0.00%	Jurisdictional Plant Depr Rate (monthly)	\$0	<b>\$</b> 0	\$0 -		<b>\$</b> 0	\$0 -	<b>\$</b> 0 -	\$0 -	\$0	\$0	\$0	\$0	\$0			
		Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Net Plant in Service Average Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$6			
Debt	1.67%	Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
Equity	7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		Total Plant in Service Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
		Jurisdictional Plant Depr Rate (monthly)	\$0	<b>\$</b> 0 -	<b>\$</b> 0	<b>\$</b> 0	<b>\$</b> 0 -	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0 -	\$0			
		Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Net Plant in Service Average Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	9.35% 1.67%	Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	7.58%	Depreciation	\$0 \$2	\$0 \$24	\$0 \$242													
		Return Post in-Service Revenue Requir	\$8	\$51 \$75	\$86 \$110	\$86 \$110	\$85 \$109	\$85 \$109	\$85 \$109	\$85 \$109	\$85 \$109	\$84 \$108	\$84 \$108	\$84 \$108	\$824 \$1,066			
					*****								•		<del></del>			
		Debt Equity	\$1 \$7	\$9 \$42	\$15 \$70	\$15 \$69	\$15 \$69	\$15 \$69										
			\$8	\$51	\$86	\$86	\$85	\$85	\$85	\$85	\$85	\$84	\$84	\$84				

- a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post in Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.

  (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

  (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.

  (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.06%.

  (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accrusts, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

  (f) For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating the base rate revenue requirements, the full participation credit is deducted from incremental work orders/internal orders.

- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (h) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated besed on a half month convention.

### Florida Power & Light Company 2013 Post in Service Base Rate Revenue Requ To be recovered through the NCRC Uprate Project

Nuclear - St. Lucie Simulator Mod Phase 3

temal Order	Work Order # P	fant Account	Detail		201304	201305	201306	201307	201308	201309	2013010	2013011	201312			Total	(Annual)	-
	P00000113256		325 Misc. Power Plant Equi	ipment	15,000	0	0	0	0	0	0	0	0			\$15,000	1.80%	6
	Post In-Service Date																	
	201304		Total Company In-Serv	vice	\$15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,000		
			Participant Credit Total Company In-Sen Jurisdictional Factor Jurisdictional Plant In-S		\$15,000 0.98194011 \$14,729	\$0 0.98194011	0.98194011 \$0	0.98194011	0.98194011 \$0	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.96194011	\$15,000 0.98194011 \$14,729		
	Account	Detail	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	2013 Total	¥14,120		
•	325 Total Plant in Jurisdictional	Service	\$15,000 0.98194011	\$15,000 0.98194011	\$15,000 0.98194011	\$15,000 0.98194011	\$15,000 0.98194011	\$15,000 0.96194011	\$15,000 0.98194011	\$15,000 0.98194011	\$15,000 0.98194011	\$15,000 0.98194011	\$15,000 0.98194011	\$15,000 0,98194011	\$135,000			
	Jurisdictional  1.80% Depr Rate (mi	Plant	\$14,729 0.0015	\$14,729 0.0015 \$22	\$14,729 0.0015	\$14,729 0.0015	\$14,729 0.0015	\$14,729 0.0015	\$14,729 0.0015	\$14,729 0.0015	\$14,729 0.0015	\$14,729 0.0015	\$14,729 0.0015	\$14,729 0.0015	\$132,562 \$188			
	Accumulated Net Plant in S	ervice	\$11 \$14,718 \$7,359	\$33 \$14,696 \$14,707	\$55 \$14,674 \$14,685	\$77 \$14,652 \$14,663	\$99 \$14,630 \$14,641	\$122 \$14,608 \$14,619	\$144 \$14,585 \$14,597	\$166 \$14,563 \$14,574	\$188 \$14,541 \$14,552	\$210 \$14,519 \$14,530	\$232 \$14,497 \$14,508	\$254 \$14,475 \$14,486	\$895 \$131,667 \$124,396			
Debt	9.67% Return 1.64%		\$59 \$10 \$49	\$119 \$20 \$98	\$118 \$20 \$98	\$118 \$20 \$98	\$118 \$20 \$98	\$118 \$20 \$98	\$118 \$20 \$98	\$117 \$20 \$98	\$117 \$20 \$97	\$117 \$20 \$97	\$117 \$20 \$97	\$117 \$20 \$97	\$1,002 \$170 \$833			
Equity	8.03% 0 Total Plant in	Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0 0.98194011	\$0			
	Jurisdictional Jurisdictional 0.00% Depr Rate (m	Plant	0.98194011 \$0 -	0.98194011 \$0	0.98194011 \$0 -	0.98194011 \$0 -	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0 \$0	0.98194011 \$0 - \$0	0.98194011 \$0 -	0.98194011 \$0 - \$0	\$0	\$0			
	Depreciation Accumulated Net Plant in S	ervice	\$0 \$0 \$0	\$0 \$0 \$0_	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0			
	Average Plant 9.67% Return		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0			
Debt Equity	1.64% 8.03%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
	0 Total Plant in Jurisdictional Jurisdictional	Factor Plant	\$0 0.98194011 \$0	\$0 0.98194011 \$0	\$0 0.98194011 \$0	\$0 0.98194011 \$0	\$0 0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	\$0 0.98194011 \$0	0.98194011 \$0	\$0 0.98194011 \$0	\$0 0.98194011 \$0	\$0 0.98194011 \$0	\$0 \$0			
	0.00% Depr Rate (m Depreciation Accumulated	Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	Net Plant in S Average Plant	ervice	\$0 \$0	\$0_ \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0			
Debt Equity	9.67% Return 1.64% 8.03%		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
	0 Total Plant in Jurisdictional		\$0 0.98194011	\$0 0.96194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0			
	Jurisdictional 0.00% Depr Rate (m Depreciation	Plant	\$0 - \$0	\$0	\$0	\$0	\$0 - \$0	\$0 - \$0	\$0	\$0 \$0	\$0 - \$0	\$0 -	\$0	\$0	\$0 \$0			
	Accumulated Net Plant in S Average Plant	ervice	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0			
Debt Equity	9.67% Return 1.64% 8.03%		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
	0 Total Plant in Jurisdictional	Factor	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0			
	Jurisdictional 0.00% Depr Rate (m Depreciation	onthly)	\$0 - \$0	\$0 - \$0	\$0 - \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 - \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0				
	Accumulated Net Plant in S Average Plant	ervice	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
	9.67% Return 1.64%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	8.03% Depreciation Return		\$0 \$11 \$59	\$0 \$22 \$119	\$0 \$22 \$118	\$0 \$22 \$118	\$0 \$22 \$118	\$0 \$22 \$118	\$0 \$22 \$118	\$0 \$22 \$117	\$0 \$22 \$117	\$0 \$22 \$117	\$0 \$22 \$117	\$0 \$22 \$117	\$0 \$188 \$1,002			
,	Total Jurisdictional Post In-Service	Revenue Require		\$141	\$140	\$140	\$140	\$140	\$140	\$140	\$139	\$139	\$139	\$139	\$1,190			
	Debt Equity		\$10 \$49 \$59	\$20 \$98 \$119	\$20 \$98 \$118	\$20 \$98 \$118	\$20 \$98 \$118	\$20 \$98 \$118	\$20 \$98 \$118	\$20 \$98 \$117	\$20 \$97 \$117	\$20 \$97 \$117	\$20 \$97 \$117	\$20 \$97 \$117				
	*Totals may not add due to re	dina	*36	4110	•	••••	*****	•	•11.0	•			st In-Service Revenu	_	\$1,190			

<sup>(</sup>a) Post in Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post in Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.

commercial service during 2013.

(b) Revenue requirement actualistics for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OU) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfinded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participants are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

<sup>(</sup>g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.



Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

P	0000000767	321 Structures & Improve 322 Reactor Plant Equipm 323 Turbogenerator Units	nent	628,847 4,291,455 12,075,561	330,842 2,257,774 6,353,063	215,334 1,469,508 4,134,992	145,235 991,127 2,788,895	113,694 775,884 2.183,229	65,799 449,034 1,263,520	15,377 104,935 295,271	18,338 125,147 352,147				\$1,533,465 \$10,464,864 \$29,446,676	
p.	ost In-Service Date	323 Turoogenerator omits		12,075,361	6,353,063	4,134,992	2,786,695	2,163,228	1,203,520	290,271	352,147				\$29,440,070	
	201305	Total Company In-Ser Participant Credit	vice	\$16,995,863	\$8,941,679	\$5,819,833	\$3,925,257	\$3,072,806	\$1,778,353	\$415,582	\$495,632	\$0	\$0	\$0	\$41,445,005	_
		Total Company In-Ser Jurisdictional Factor		\$18,995,883 0.98194011	\$8,941,679 0.98194011	\$5,819,833 0.98194011	\$3,925,257 0.96194011	\$3,072,806 0.98194011	\$1,778,353 0.98194011	\$415,582 0.98194011	\$495,632 0.98194011	0.98194011	0.98194011	0.98194011	\$41,445,005 0.98194011	
_		Jurisdictional Plant In-		\$16,688,920	\$8,780,193	\$5,714,728	\$3,854,367	\$3,017,312	\$1,746,236	\$408,077	\$486,681	\$0	\$0	\$6	\$40,696,513	•
_	Account Detail	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	2013 Total		
	321 Total Plant in Service Jurisdictional Factor	\$628,847 0.98194011	\$959,689 0.98194011	\$1,175,023 0.98194011	\$1,320,267 0.98194011	\$1,433,951 0.98194011	\$1,499,750 0.98194011	\$1,515,127 0.98194011	\$1,533,465 0.98194011	\$1,533,465 0.98194011	\$1,533,465 0.9B194011	\$1,533,465 0.98194011	\$1,533,465 0.98194011	\$10,066,110		
	Jurisdictional Plant 1.80% Depr Rate (monthly) Depreciation	\$617,490 0.0015 \$463	\$942,357 0.0015 \$1,414	\$1,153,802 0.0015 \$1,731	\$1,296,414 0.0015 \$1,945	\$1,408,054 0.0015 \$2,112	\$1,472,665 0.0015 \$2,209	\$1,487,784 0.0015 \$2,232	\$1,505,771 0.0015 \$2,259	\$1,505,771 0.0015 \$2,259	\$1,505,771 0.0015 \$2,259	\$1,505,771 0.0015 \$2,259	\$1,505,771 0.0015 \$2,259	\$9,884,317 \$14,363		
	Accumulated Depreciation  Net Plant in Service	\$463 \$617,027	\$1,877 \$940,481	\$3,607 \$1,150,195	\$5,552 \$1,290,862	\$7,664 \$1,400,390	\$9,873 \$1,462,792	\$12,105 \$1,475,659	\$14,363 \$1,491,408	\$16,622 \$1,489,149	\$18,881 \$1,486,890	\$2,259 \$21,139 \$1,484,832	\$2,259 \$23,398 \$1,482,373	\$55,504 \$9,828,813		
	Average Plant 9.67% Return	\$308,513	\$778,754 \$6,275	\$1,045,338 \$8,423	\$1,220,528 \$9,834	\$1,345,626 \$10,842	\$1,431,591 \$11,535	\$1,469,225 \$11,838	\$1,483,533 \$11,953	\$1,490,278 \$12,008	\$1,488,020 \$11,990	\$1,485,781 \$11.971	\$1,483,502 \$11,953	\$9,083,109 \$73,186		
Debl Equity	1.64% 8.03%	\$2,486 \$421 \$2,065	\$1,063 \$5,212	\$1,426 \$6,997	\$1,665 \$8,169	\$1,836 \$9,006	\$1,953 \$1,953 \$9,582	\$2,005 \$9,834	\$2,024 \$9,929	\$2,008 \$2,033 \$9,975	\$2,030 \$9,959	\$2,027 \$9,944	\$2,024 \$9,929	\$12,393 \$60,794		
	322 Total Plant in Service Jurisdictional Factor	\$4,291,455 0.98194011	\$6,549,229 0.98194011	\$8,018,737 0.98194011	\$9,009,865 0.98194011	\$9,785,748 0.98194011	\$10,234,782 0.98194011	\$10,339,717 0.98194011	\$10,464,864 0.98194011	\$10,464,864 0.98194011	\$10,464,864 0.98194011	\$10,464,964 0.98194011	\$10,484,884 0.98194011	\$68,694,397		
	Jurisdictional Plant 2.00% Depr Rate (monthly)	\$4,213,952 0.0017	\$6,430,951 0.0017	\$7,873,920 0.0017	\$8,847,147	\$9,609,019 0.0017	\$10,049,943 0,0017	\$10,152,983 0,0017	\$10,275,870 0.0017	\$10,275,870 0.0017	\$10,275,870 0.0017	\$10,275,870	\$10,275,870 0.0017	\$67,453,764		
	Depreciation Accumulated Depreciation	\$3,512 \$3,512	\$10,718 \$14,230	\$13,123 \$27,353	\$14,745 \$42,098	\$16,015 \$58,113	\$16,750 \$74,863	\$16,922 \$91,785	\$17,126 \$108,911	\$17,126 \$126,038	\$17,126 \$143,164	\$17,126 \$160,291	\$17,126 \$177,417	\$106,911 \$420,866		
	Net Plant in Service Average Plant	\$4,210,441 \$2,105,220	\$6,416,721 \$5,313,581	\$7,846,567 \$7,131,644	\$8,805,049 \$8,325,808	\$9,550,905 \$9,177,977	\$9,975,080 \$9,762,993	\$10,061,198 \$10,018,139	\$10,166,958 \$10,114,078	\$10,149,832 \$10,158,395	\$10,132,705 \$10,141,268	\$10,115,579 \$10,124,142	\$10,098,452 \$10,107,018	\$67,032,918 \$61,949,439		
Debt	9.67% Return 1.64%	\$16,963 \$2,872	\$42,814 \$7,250	\$57,463 \$9,730	\$67,085 \$11,359	\$73,951 \$12,522	\$78,665 \$13,320	\$80,720 \$13,668	\$81,493 \$13,799	\$81,851 \$13,860	\$81,713 \$13,836	\$81,575 \$13,813	\$81,437 \$13,790	\$499,153 \$84.522		
Equity	B.03%	\$14,090	\$35,564	\$47,733	\$55,725	\$61,429	\$65,344	\$67,052	\$67,694	\$67,991	\$67,876	\$67,762	\$67,647	\$414,631		
	323 Total Plant in Service Jurisdictional Factor	\$12,075,561 0.98194011	\$18,428,623 0.98194011	\$22,563,615 0.98194011	\$25,352,510 0.98194011	\$27,535,739 0.98194011	\$28,799,258 0.98194011	\$29,094,530 0.98194011	\$29,445,676 0.98194011	\$29,446,676 0.98194011	\$29,446,676 0.98194011	\$29,446,676 0.98194011	\$29,446,676 0.98194011	\$193,296,512		
	Jurisdictional Plant 2.40% Depr Rate (monthly)	\$11,857,478 0.0020	\$18,095,805 0.0020	\$22,156,119 0.0020	\$24,894,646 0.0020	\$27,038,446 0.0020	\$28,279,147 0.0020	\$28,569,086 0.0020	\$28,914,872 0.0020	\$28,914,872 0.0020	\$28,914,872 0.0020	\$28,914,872 0.0020	\$28,914,872 0.0020	\$189,805,599 0.0160		
	Depreciation Accumulated Depreciation	\$11,857 \$11,857	\$36,192 \$48,049	\$44,312 \$92,361	\$49,789 \$142,151	\$54,077 \$196,228	\$56,558 \$252,786	\$57,138 \$309,924	\$57,830 \$367,754	\$57,830 \$425,583	\$57,830 \$483,413	\$57,830 \$541,243	\$57,830 \$599,073	\$367,754 \$1,421,110		
	Net Plant in Service Average Plant	\$11,845,620 \$5,922,810	\$18,047,755 \$14,946,688	\$22,063,757 \$20,055,756	\$24,752,496 \$23,408,127	\$26,842,219 \$25,797,357	\$28,026,361 \$27,434,290	\$28,259,162 \$28,142,761	\$28,547,119 \$28,403,140	\$28,489,289 \$28,518,204	\$28,431,459 \$28,460,374	\$28,373,629 \$28,402,544	\$28,315,800 \$28,344,715	\$188,384,489 \$174,110,930		
Debt cuity	9.67% Return 1.64% 8.03%	\$47,723 \$8,081 \$39,642	\$120,432 \$20,393 \$100,039	\$161,598 \$27,363 \$134,234	\$188,609 \$31,937 \$156,672	\$207,860 \$35,197 \$172,663	\$221,050 \$37,430 \$183,619	\$226,758 \$38,397 \$188,361	\$228,856 \$38,752 \$190,104	\$229,783 \$38,909 \$190,874	\$229,317 \$38,830 \$190,487	\$228,851 \$38,751 \$190,100	\$228,385 \$38,673 \$189,713	\$1,402,886 \$237,551 \$1,165,335		
	Total Plant in Service     Jurisdictional Factor	\$0 0.96194011	\$0 0.98194011	\$0												
	Jurisdictional Plant 0.00% Depr Rate (monthly)	\$0	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0 -	<b>\$</b> 0 -	\$0	\$0	\$0	<b>\$</b> 0 -	\$0	\$0 -	\$0		
	Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0		
	Net Plant in Service Average Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		
Debl Equity	9.67% Return 1.64% 8.03%	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		
	Total Plant in Service     Jurisdictional Factor	\$0 0.98194011	\$0 0.98194011	\$0	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0	\$0	\$0	\$0	\$0		
	Jurisdictional Plant 0.00% Depr Rate (monthly)	\$0	\$0	0.98194011 \$0 -	\$0	\$0	\$0	\$0	\$0	0.98194011 \$0 -	0.98194011 \$0 -	0.98194011 \$0 -	0.98194011 \$0 -	\$0		
	Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
	Net Plant in Service Average Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
	9.67% Return 1.64%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
	8.03% Depreciation	\$0 \$15,832	\$0 \$48,323	\$0 \$59,166	\$0 \$66,479	\$0 \$72,204	\$0 \$75,517	\$0 \$76,291	\$0 \$77,215	\$0 \$77,215	\$0 \$77.215	\$0 \$77,215	\$0 \$77,215	\$0 \$491,028		
I	Return otal Jurisdictional Post In-Service Revenue Rec	\$67,171 puiremen \$83,003	\$169,520 \$217,844	\$227,483 \$296,649	\$285,528 \$332,007	\$292,653 \$364,857	\$311,249 \$386,767	\$319,317 \$395,608	\$322,303 \$399,518	\$323,642 \$400,857	\$323,020 \$400,234	\$322,397 \$399,612	\$321,775 \$398,990	\$1,975,226 \$2,468,254		
	Debt	\$11,374	\$28,705	\$38,520	\$44,962	\$49,555	\$52,704	\$54,070	\$54,576	\$54,802	\$54,697	\$54,592	\$54,486			
	Equity	\$56,797 \$67,171	\$140,815 \$169,520	\$188,963 \$227,483	\$220,566 \$265,526	\$243,098 \$292,653	\$258,545 \$311,249	\$285,247 \$319,317	\$267,728 \$322,303	\$268,839 \$323,642	\$268,323 \$323,020	\$267,806 \$322,397	\$267,289 \$321,775			
	otals may not add due to roundin									T	otal Jurisdictional Po	st in-Service Revenue	Requirement	\$2,468,254		
	ost in Service Costs represent expenditure ommercial service during 2013.	s incurred after the work order h	as been placed into	o service, net of par	ticipants. Post In Se	rvice Costs are nece	essary to present the	expenditures in th	ne month incurred in o	order to calculate base ra	ite revenue requirer	nents to be recovere	d through the NCRC	related to plant place	ed into	
(b) R	evenue requirement calculations for Post la ase rate revenue requirements to be recov															

<sup>&</sup>quot;I otals may not add due to roundin

Page 19 of 19

Notes:

(a) Post in Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post in Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.

commercial service during 2013.

OR Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.

(d) Participants' share for St. Luce Unit 2 (PSL 2) to Cinado Utilities Commission (DUC) of 0.895%, and Florida Municipal service during 2013.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participant credits are deducted. (dis is the practice for calculating AFUDC.) In calculating the participant credit is deducted from incremental and non-incremental and non-incremental

<sup>(</sup>h) For January Plant in-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.



Appendix C (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provides the calculation of the Actual/Estimated carrying costs on the overfunder of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2013

Witness: Winnie Powers

DOCKET NO.: 130009-EI

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(Ö) 12 Month Total
1	Actual/Estimated Base Rate Revenue Requirements (Appendix 8, Line 50)	(\$12,835)	(\$10,805)	(\$9,674)	\$3,516,514	\$7,119,301	\$7,250,989	Jurisdictional Dolla \$7,316,631	rs \$7,351,115	\$7,373,577	\$7,385,097	\$7,383,064	\$7,376,098	\$62,039,072
2	Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
3	(Over)/Under Recovery (Line 1 - Line 2)	(\$12,835)	(\$10,805)	(\$3,439,277)	(\$3,337,454)	\$275,808	\$417,971	\$494,089	\$539,048	\$571,986	\$593,982	\$602,423	\$605,933	(\$2,699,131)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	(\$12,835)	(\$23,696)	(\$3,463,133)	(\$6,815,868)	(\$6,585,107)	(\$6,225,865)	(\$5,787,919)	(\$5,301,520)	(\$4,778,133)	(\$4,228,325)	(\$3,665,372)	(\$3,094,033)	(\$3,123,656)
5	Average Net Base Rate Revenue Requirements	(\$6,417)	(\$18,265)	(\$1,743,414)	(\$5,139,500)	(\$6,700,488)	(\$6,405,486)	(\$6,006,892)	(\$5,544,719)	(\$5,039,826)	(\$4,503,229)	(\$3,946,848)	(\$3,379,703)	n/a
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b* .61425) (a)	(\$29)	(\$83)	(\$7,966)	(\$23,485)	(\$30,617)	(\$29,269)	(\$27,448)	(\$25,336)	(\$23,029)	(\$20,577)	(\$18,035)	(\$15,443)	(\$221,319)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	(\$48)	(\$136)	(\$12,969)	(\$38,233)	(\$49,845)	(\$47,651)	(\$44,685)	(\$41,247)	(\$37,491)	(\$33,500)	(\$29,361)	(\$25,142)	(\$360,308)
C.	Debt Component (Line 5 x 0.001325847) (c)	(\$9)	(\$24)	(\$2,312)	(\$6,814)	(\$8,884)	(\$8,493)	(\$7,964)	(\$7,351)	(\$6,682)	(\$5,971)	(\$5,233)	(\$4,481)	(\$64,217)
7	Total Return Requirements (Line 6b + 6c)	(\$56)	(\$160)	(\$15,281)	(\$45,047)	(\$58,729)	(\$56,143)	(\$52,650)	(\$48,599)	(\$44,173)	(\$39,470)	(\$34,594)	(\$29,623)	(\$424,525)
8	2012 Base Revenue Requirements (Line 1 + Line 7) (d)	(\$12,891)	(\$10,965)	(\$24,955)	\$3,471,467	\$7,060,572	\$7,194,845	\$7,263,981	\$7,302,516	\$7,329,404	\$7,345,627	\$7,348,470	\$7,346,475	\$61,614,546
9	Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
10	(Over) / Under Recovery (Line 8 - Line 9)	(\$12,891)	(\$10,965)	(\$3,454,558)	(\$3,382,501)	\$217,079	\$361,828	\$441,440	\$490,450	\$527,812	\$554,511	\$567,829	\$576,310	(\$3,123,656)

\*Totals may not add due to rounding

Page 1 of 1

 <sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) The actual/estimated base rate revenue requirements on Line 8 are reflected on Schedule AE-1 'Other Adjustments' Line 5.

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Transfer to Plant In-Sevice Reconciliation Appendix B to AE-3B

All figures are jurisdictional (Net of Participants)

#### Appendix D (Actual/Estimated

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers

	T00000001991	
?	In-Service Date	Jan-13
3		
ı	Period to Date Additions	\$363,725
5	Additions	(\$78,257)
3	Plant In-Service (Appendix B)	\$285,468
,		
į.	Less: Half a month of Current Charges	\$39,129

1 2 3 4 5 6 7 8 9 10 11 12 13 CPI
Transfer to Plant In-Service (AE-3B Line 2) P0000000763

Period to Date Additions Additions  Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000001690 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	Nov-
Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000001690 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  Transfer to Plant In-Service (AE-3B Line 2)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (AE-3B Line 2)  Transfer to Plant In-Service (AE-3B Line 2)  Po000000092  In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)	_
Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000001690 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$
Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000001690 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  Transfer to Plant In-Service (AE-3B Line 2)  Transfer to Plant In-Service (AE-3B Line 2)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  Tro0000002092  In-Service Date  Period to Date Additions Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$
Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2) P00000001690 in-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2) P00000000767 in-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)	\$
Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000001690 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant in-Service (AE-3B Line 2)  Transfer to Plant in-Service (AE-3B Line 2)  Transfer to Plant in-Service (AE-3B Line 2)  Pro000000092  In-Service Date  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  Tro000000092  In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	5
Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000001690 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  Transfer to Plant In-Service (AE-3B Line 2)  Po00000002092 In-Service Date  Period to Date Additions Additions Plant In-Service (AF-3B Line 2)  Transfer to Plant In-Service (AE-3B Line 2)  Poriod to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	3
Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000001690 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T000000000092  T000000000092  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  T000000000099  Less: Half a month of Current Charges Adjustments Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	3
Transfer to Plant In-Service (AE-3B Line 2)  P00000001690 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  Transfer to Plant In-Service (AE-3B Line 2)  Tronocomozogo  In-Service Date  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  Tronocomozogo  In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$7,58
P00000001690 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P0000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000000009292  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  T000000000098  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  T00000000099  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$7,58
In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CP! Transfer to Plant In-Service (AE-3B Line 2) P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments CP! Transfer to Plant In-Service (AE-3B Line 2) Tro0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (AE-3B Line 2) Tro0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Gditors Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CP! Transfer to Plant In-Service (AE-3B Line 2)	
In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CP! Transfer to Plant In-Service (AE-3B Line 2) P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments CP! Transfer to Plant In-Service (AE-3B Line 2) Tro0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (AE-3B Line 2) Tro0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Gditors Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CP! Transfer to Plant In-Service (AE-3B Line 2)	
Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  Tro0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  Tro0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	Nov-
Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  Tro0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  T00000002092 In-Service Opte Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T0000000000992  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  T000000000992  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Less: Half a month of Current Charges Adjustments Beginning Balance Residual CP! Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CP! Transfer to Plant In-Service (AE-3B Line 2)  T00000002092 In-Service Date  Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  T00000002092 In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CP! Transfer to Plant In-Service (AE-3B Line 2)	
Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  T0Hant In-Service (AE-3B Line 2)  Touriser to Plant In-Service (AE-3B Line 2)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  T0Hant In-Service (AE-3B Line 2)  Touriser to Plant In-Service (AE-3B Line 2)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P0000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (AE-3B Line 2)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Residual CPI Transfer to Plant In-Service (AE-3B Line 2)  P00000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	5
Transfer to Plant In-Service (AE-38 Line 2)  P00000000767 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092  In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$38
P0000000767 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2) T00000002092 T00000002092 Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$38
In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2) T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2) T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092  In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges  Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2)  T00000002092  In-Service Date  Period to Date Additions  Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges  Adjustments  Beginning Balance  Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	Mar-
Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2) T00000002092 In-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$543,275,47
Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments CPI  Transfer to Plant In-Service (AE-3B Line 2)  T00000002092 in-Service Date  Period to Date Additions Additions Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI  Transfer to Plant In-Service (AE-3B Line 2)	\$157,331,3
Less: Half a month of Current Charges Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2) T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$700,606,85
Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2) T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	φ, υυ,υυο,ο:
Adjustments CPI Transfer to Plant In-Service (AE-3B Line 2) T00000002092 In-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	(\$12,661,90
CPI Transfer to Plant In-Service (AE-3B Line 2) Trooncommon Transfer to Plant In-Service (AE-3B Line 2) Trooncommon Transfer to Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	,
Transfer to Plant In-Service (AE-3B Line 2) T00000002092 in-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	\$13,801,2
T0000002092 in-Service Date  Period to Date Additions Additions  Plant In-Service (Appendix B)  Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI  Transfer to Plant In-Service (AE-3B Line 2)	\$701,746,2
in-Service Date Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Period to Date Additions Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	Nov-
Additions Plant In-Service (Appendix B) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	:
Beginning Balance Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	
Residual CPI Transfer to Plant In-Service (AE-3B Line 2)	(
Transfer to Plant In-Service (AE-3B Line 2)	•
	\$2
Transfer to Plant In-Service (AE-3B Line 2)	\$2
Transfer to Plant in-Service (AE-3B Line 2)	
Transfer to Plant In-Service (AE-3B Line 2)	
	\$702,105,6
A Trade to the second and done to accomplish	
* Totals may not add due to rounding	
Note: See Appendix B to reconcile (See column titled "Total Company Incremental	I Plant In-Ser

in-Service Date	Mar-13
III-Oei vice Date	widi-10
Period to Date Additions	\$543,275,474
Additions	\$157,331,380
Plant In-Service (Appendix B)	\$700,606,854
Less: Half a month of Current Charges	(\$12,661,903)
Adjustments	
CPI	\$13,801,275
Transfer to Plant In-Service (AE-3B Line 2)	\$701,746,226
T00000002092	
In-Service Date	Nov-12

Transfer to Plant In-Service (AE-3B Line 2)	\$702,105,699

Note: See Appendix B to reconcile (See column titled "Total Company Incremental Plant In-Service"). Only those work orders with CPI are included on AE-3B.

Page 1 of 1

St. Lucie and Turkey Point Uprate Project tion Costs and Carrying Costs on Construction Costs

Appendix E (Actual/Estimated) Actual/Estimated Filing: Adjustments to Monthly Expenditures for the calculation of carrying charges

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

To reflect Adjustments to actual monthly expenditures

DOCKET

For the Year Ended 12/31/2013

ET NO.: 130009-EI	Witness: Winnie Powers and Terry O. Jones
-------------------	---

Line			(A) Actual	(B) Actual	(C) Actual	(D) Projection	(E) Projection	(F) Projection	(G) Projection	(H) Projection	(I) Projection	(J) Projection	(K) Projection	(L) Projection	(M) Projection	(N) 12 Month	(O) PTD
No.	Description	1	PTD	January	February	March	April	May	June	July	August	September	October	November	December	Total	Total
1	Construct	lon:															
		nts to Generation:															
3	(a)	Document No 103352282	\$709,581	(\$709,581)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$709,581)	\$0
4	(b)	Document No 103352284	(\$83,651)	\$83,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,651	\$0
5	(c)	Document No 103717588	(\$53,258)	\$0	\$53,258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,258	\$0
5	(d)	Document No 103873016 and 103898175 Document No 103947073	(\$769,092) (\$84,323)	\$0 \$0	\$0 \$0	\$0 \$0	\$769,092 \$84,323	\$0 \$0	\$769,092 \$84,323	\$0 \$0							
Ŕ	(e)	Document No 103947073	(\$04,323)	<b>3</b> 0	40	40	<b>404</b> ,323	30	40	<b>3</b> U	30	<b>3</b> 0	ąu	<b>3</b> 0	•0	404,323	<b>4</b> 0
9																	
10		Total Adjustments to Generation costs	(\$280,743)	(\$625,930)	\$53,258	\$0	\$853,415	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$280,743	\$0
11		Adjustments to Participant Credits PSL Unit 2															
12		OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30	\$0
13		FMPA	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 15		Total Adjustments to Participant Credits PSL Unit 2 Total FPL Generation Costs Adjustment	(\$280,743)	\$0 (\$625,930)	\$0 \$53,258	\$0 \$0	\$0 \$853,415	\$0	\$0 \$0	\$0 \$280,743	\$0 \$0						
16		Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011		0.98194011		0.98194011	0.98194011		0.98194011	0.98194011
17		Total FPL Jurisdictional Generation Costs Net of Adjustments	(\$275,673)	(\$614,626)	\$52,296	\$0	\$838,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$275,673	\$0
18		Other Adjustments													•		
19		Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0
20		Other Adjustment	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	. \$0	\$0	.\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 22		Total Adjustments Jurisdictional Factor	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011
23		Total Jurisdictional Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.98194011 \$0	\$0	\$0	\$0	\$0
24		Total distribution of the Adjustments										40				•	40
25		Total Jurisdictional Generation Costs Net of Adjustments	(\$275,673)	(\$614,626)	\$52,296	\$0	\$838,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$275,673	\$0
26		•															
27	Transmis	asion GSU;															
28																	
	JE Numbe	er Explanation															
30			**	<b>e</b> n	••	••	•••	•••	40	**	••	•	••	••	••	••	••
31 32			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
33			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_
34		Total Transmission Costs Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35		Adjustments to Participant Credits PSL Unit 2														•	
36		OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		FMPA	<u>\$0</u>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 39		Total Adjustments to Participant Credits PSL Unit 2	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0 \$0	\$0 \$0	\$0
40		Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor	0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011		0.98194011	\$0 0.98194011
41		Total FPL Jurisdictional Generation Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42		Other Adjustments									•	•		**		**	
43		Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 45		Other Adjustment	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45		Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 47		Jurisdictional Factor	0.98194011 \$0	0.98194011 \$0	0.98194011	0.98194011	0.98194011 \$0	0.98194011 \$0	0.98194011	0.98194011 \$0	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011 \$0	0.98194011	0.98194011
48		Total Jurisdictional Other Adjustments	- 30	30	\$0	\$0	30	30	\$0	¥U	\$0	\$0	\$0	\$0	30	\$0	\$0
49		Total Jurisdictional Transmission Costs Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50				**		**				**			**	**	**	•••	
51																	
	Other Tra	ansmission:															
53		m to at															
54 55		r Explanation	(\$16,512)	*40.540	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,512	\$0
56	(t-a)	Document No 103778822	(\$10,512)	\$16,512	ΦU	\$0	<b>3</b> 0	30	30	30	30	<b>3</b> 0	<b>⊅</b> U	ĐÚ	30	\$10,512	30
57																	
58																	
59		Total Other Transmission Costs Adjustment	(16,512)	16,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,512	\$0
60		Adjustments to Participant Credits PSL Unit 2															
61		OUC FMPA	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
62 63		Total Adjustments to Participant Credits PSL Unit 2	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0		\$0		\$0 \$0	\$0	\$0 \$0
64		Total FPL Other Transmission Costs Net of Adjustments	(\$16,512)	\$16,512	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$16,512	\$0
65		Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242		0.8947242	0.8947242
66		Total FPL Jurisdictional Generation Costs Net of Adjustments	(\$14,774)	\$14,774	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,774	\$0
67		Other Adjustments															
68		Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69		Other Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 71		Total Adjustments Jurisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242
72		Total Jurisdictional Other Adjustments	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	\$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.6947242 \$0	0.8947242 \$0	0.8947242	0.8947242 \$0
73		rouge vermanadital Calar Adjudations							- 30	40			40	#V	30	<b>3</b> 0	
74		Total Jurisdictional Other Transmission Costs Adjustments	(\$14,774)	\$14,774	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,774	\$0
75		·															
76		Total Jurisdictional Construction Costs Adjustments (Line 25+Line 49+Line 74)	(\$290,447)	(\$599,852)	\$52,296	\$0	\$838,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$290,447	\$0
77																	

#### \*Totals may not add due to rounding.

- Document No 103352282 This adjustment reclassifies charges incurred for PSL Unit 1 and Unit 2 Spent Fuel Handling Mechines from PSL Unit 1 Cycle 24 and PSL Unit 2 Cycle 20 work orders to work orders to work orders to a work orders in the work orders in the placed into service in 2013. (Nuclear adjustment entry Doc No 103347720)
  Document No 103352284 This adjustment represents December payoril redessification from Incremental Capital. (Nuclear adjustment entry Doc No 10333573)
  Document No 103371565 This adjustment requires or Turkey Point Uprate for contractor charge adjustment (Auctear adjustment totaling \$147,424.43 less \$24,006.33 of Post in service costs = \$123,481.10 to calculate carrying charge adjustment. (Nuclear adjustment intry Doc No 10353261)
  Document No 103374016 and 103374016 and 103834761 service carried or the placed of the placed into service in the placed into service in 2013. (Nuclear adjustment totaling \$147,424.43 less \$24,006.33 of Post in service costs = \$123,481.10 to calculate carrying charge adjustment. (Nuclear adjustment totaling \$147,424.43 less \$24,006.33 of Post in service costs = \$123,481.10 to calculate carrying charge adjustment. (Nuclear adjustment adjustment calculates the estimated carrying charge as a result of reclassifying prior period EPU contractor charge adjustment from Capital to other non recoverable expenses totaling \$769,092.

  Document No 103947073 This adjustment calculates the estimated carrying charge as a result of reclassifying prior period EPU contractor charge adjustment from Capital to other non recoverable expenses totaling \$483.232.

(1-a) Document No 103778822 - This adjustment represents carrying charge adjustment for Transmission payroli reclassified from Incremental to Non-Incremental for 2012 Nuclear adjustment document No 103449392 totaled \$106,838.14. The carrying charge calculation was based on \$76,734.40 as \$12,154.55 was due to post in service and \$17,949.19 was accounted for in December 2012. (Nuclear adjustment entry - Doc No 103288152)



St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual/Estimated Filing: Adjustments to Recoverable O&M Monthly Expenditures for the calculation of carrying charges

FLORIDA PUBLIC SERVICE COMMISSION

Appendix F (Actual/Estimated)

EXPLANATION: To reflect adjustments to the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: Winnie Powers and Terry O. Jones

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(L)	(M)	(N)
		Actual	Actual	Actual	Projection	12 month	PTD									
Description		PTD	January	February	March	April	May	June	July	August	September	October	November	December	Total	Total
	Adjustments to Nuclear Generation															
JE Number																
(a) Document No 103708472		\$3,275	\$0	(\$3,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,275)	
	Total Adjustments to O&M Costs	\$3,275	\$0	(\$3,275)	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,275)	
	Adjustments to Participants Credits PSL Unit 2															
	OUC	\$34	\$0	(\$34)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$34)	
	FMPA	\$50	\$0	(\$50)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$50)	
	Total Adjustments to Participants Credits PSL Unit 2	\$84	\$0_	(\$84)	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	(\$84)	
	Total Adjustment Nuclear O&M Costs Net of Participants	\$3,359	\$0	(\$3,359)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,359)	
	Jurisdictional Factor (Nuclear - Production - Base)			0.98194011				0.98194011				0.98194011	0.98194011	0.98194011		0.981
	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 15 x Line 16)	\$3,298	<b>\$</b> 0	(\$3,298)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,298)	
	Adjustments to Transmission															
	Adjustments to Transmission															
JE Number																
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
					*-	•-										
	Total Adjustment Transmission O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Jurisdictional Factor (Transmission)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.89
	Jurisdictional Recoverable Costs (Transmission) (Line 24 x Line 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Actual Jurisdictional Recoverable O&M Costs Adjustments for the Period (Line 17 + Line 26)	\$3,298	\$0	(\$3,298)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,298)	
Notes																

Page 1 of 1



Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

	(A)	/B\	(6)	(D)	(E)	/E\	(G)	(H)	(1)	(J)	(K)
Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	Current Term of Contract	Original Amount	(F) Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Closed	4/24/09 - 02/12/13	4/24/09 - 02/12/13					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09- open	5/28/09 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09- open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	ОЕМ	NSSS Engineering Analysis and LAR (PTN)
8	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
9	115297	Open	8/27/08 -open	8/27/08 -open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
10	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	Engineering Analysis (PTN)
11	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
12	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
13	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
14	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
15	118328	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	Condenser Tubes (PTN)
16	118206	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PTN)
17	118205	Open	12/17/08 - open	12/17/08 - open					TĘi	Competitive Bid	Moisture Separator Reheaters (PSL)
18	118241	Open	12/19/08 - open	12/19/08 - open					TÉI	Competitive Bid	Feed Water Heaters (PTN)
19	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
20	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
21	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	OEM	Gantry Crane Upgrade (PSL)
22	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
23	115465	Open	9/03/08 - open	9/03/08 - open					Zachry Nuclear Engineering	Single Source	Engineering Services (PTN)
24	118278	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	TCW Heat Exchangers (PSL)
25	105720	Open	9/12/07 - open	9/12/07 - open					Areva	Single Source	Fuels Analysis (PSL)
26	116107	Open	9/29/08 - open	9/29/08 - open					Cameron Tech.	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
27	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)



Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of currents, and a description of work.

DOCKET NO: 130009-EI

Line No.	(A) Contract No.	(B) Status of	(C) Original Term of	(D) Current Term of	(E) Original Amount	(F) Actual Expended as of	(G) Amount to be	(H) Estimate of Final	(I) Name of Contractor (and	(J) Method of	(K) Work Description
Line No.	Contract No.	Contract	Contract	Contract	Original Amount	Prior Year End (2012)	Expended in	Contract Amount	Affiliation if any)	Selection and	Work Description
1							Current Year (2013)			Document ID	
	·						(,				
28	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
29	112987	Open	5/19/08 - open	5/19/08 - open					Zachry	Single Source	Radiological Consequence Analysis (PTN)
30	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
31	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
32	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
33	123762	Open	6/25/09 -open	6/25/09 -open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
34	118563	Closed	1/14/09 - 01/29/13	1/14/09 - 01/29/13					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
25	400400		0/00/40	0/00/40					FI 0	Q 4/4/	Burlander Condensate Burner (DCL)
35	130160	Open	3/29/10 -open	3/29/10 -open					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
36	130612	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
37	130649	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
38	126227	0000	10/13/09 - open	10/13/09 - open					Invensys	ОЕМ	Control System FWH, Moisture Separator (PTN)
36	120221	Open	10/13/09 - Open	10/13/09 - Open					lilveilsys	OEIW	Control System FWH, Moisture Separator (FTM)
39	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
40	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
41	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
										•	
42	131533	Closed	6/10/10 -01/29/13	6/10/10 -01/29/13					Areva	PD\$	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
43	131907	Closed	6/11/10 - 01/29/13	6/11/10 - 01/29/13					Areva	PDS	Fuels Related Interim LAR/MOD for EPU (PSL)
44	131585	Closed	6/15/10 - 02/20/13	6/15/10 - 02/20/13					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
45	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
46	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
47	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
										•	
48	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
49	132283	Closed	6/28/10 - 01/29/13	6/28/10 - 01/29/13					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
50	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
E4	2250560	Ones	P/02/10 op	8/02/10 0000					TAW	Competitive	Pawind/Poturbich/Hogrado Condensate Durana (PTAN)
51	2259669	Open	8/02/10 - open	8/02/10 - open					IAVY	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
52	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
53	2260113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	Rod Control System Upgrades (PSL)
	0004500		0/16/10	0/16/10					Washington Crown	Competitive	Fooduster Hoster I litroconia Tastina (FTAI)
54	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)



Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of courants, and a description of work.

DOCKET NO: 130009-EI

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	(H) Estimate of Final Contract Amount	(I)  Name of Contractor (and  Affiliation if any)	(J)  Method of Selection and Document ID	(K) Work Description
55	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
56	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
57	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
. 58	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
59	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
60	2263036	Open	10/19/10 - open	10/19/10 - open					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
61	2263052	Closed	11/11/10 - 01/31/13	11/11/10 - 01/31/13					Invensys	Single Source	Steam Bypass Control System (PSL)
62	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
63	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
64	2264842	Closed	11/30/10 - 01/17/2013	11/30/10 - 01/17/2013					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
65	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
66	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
67	2285418	Open	12/16/10 - open	12/16/10 - open					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
68	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
69	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mods (PSL)
70	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
71	2290465	Closed	03/31/11 - 01/15/13	03/31/11 - 01/15/13					Siernens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
72	2286521	Closed	01/18/11 - 01/23/13	01/18/11 - 01/23/13					Shaw - Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
73	2264476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
74	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
75	2290614	Open	05/02/11 - open	05/02/11 - open					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
76	2292773	Open	05/26/11 - open	05/26/11 - open					American Air Filter Co.	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
77	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
78	2293653	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
79	2294341	Open	07/11/11 - open	07/11/11 - open					Alion	Single Source	GL2008-01 Support (PSL)
80	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
81	2294855	Open	07/21/11 - open	07/21/11 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)



Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

**DOCKET NO: 130009-EI** 

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of	Original Term of	Current Term of	Original Amount	Actual Expended as of	Amount to be	Estimate of Final	Name of Contractor (and	Method of	Work Description
		Contract	Contract	Contract		Prior Year End (2012)	Expended in Current Year (2013)	Contract Amount	Affiliation if any)	Selection and Document ID	
82	2295422	Closed	8/10/11 - 01/05/13	8/10/11 - 01/05/13					Siernens Energy Inc.	OEM	Support Material for the EPU Turb-Gen Uprate (PTN)
83	2295071	Open	08/01/11 - open	08/01/11 - open					Shaw - Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
84	2296049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
85	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
86	2296556	Open	09/02/11 -open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)
87	2296519	Open	09/06/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
88	2296797	Closed	09/09/11 - 01/17/13	09/09/11 - 01/17/13					Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
89	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
90	2298406	Ореп	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
91	2298635	Ореп	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL 2)
92	2299101	Open	10/27/11 - open	10/27/11 - open					Berkel & Company	Single Source	Mico Pile Construction (PTN)
93	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
94	2299350	Closed	11/01/11 - 01/17/13	11/01/11 - 01/17/13					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
95	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
96	2297624	Open	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	ОЕМ	Turbine Valve Conversion to EH (PTN)
97	2299631	Closed	11/8/11 - 1/17/13	11/8/11 - 1/17/13					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
98	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL 2)
99	2300139	Open	11/21/11 - open	11/21/11 - open					Siernens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL 1)
100	2299624	Closed	11/16/11 - 01/17/13	11/16/11 - 01/17/13					Arnes Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
101	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
102	2301038	Open	12/14/11 - open	12/14/11 - open					Graftel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
103	2261800	Open	09/28/10 - open	09/28/10 - open					L 3 Communications Mapps Inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)
104	130340	Closed	04/02/10 - 02/21/13	04/02/10 - 02/21/13					MPR Associates	Competitive	Third Party Review of Slemens Turb-Gen. Analysis (PSL)
105	2301737	Open	12/21/11 - open	12/21/11 - open					PCI Energy Services	Single Source	Construction Management Oversite Services (PTN)
106	2301736	Open	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversite Services (PTN)
107	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
108	2301858	Open	12/28/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

DOCKET NO: 130009-EI

	(A)	(B)	(Ċ)	(D)	(E)	(F)	(G)	(H)	- m	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract		Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
109	2302164	Open	01/25/12 - open	01/25/12 - open					Ames Group LLC	Single Source	Valve Upgrade Services for EPU/PTN 3 & 4
110	2298833	Ореп	10/19/2011 - open	10/19/2011 - open					Chiefland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning
111	2302548	Closed	01/17/12 - 02/19/13	01/17/12 - 02/19/13					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
112	2303882	Open	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control
113	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications Inc	Replaces 115391	Radiological Consequence Analyses (PSL)
114	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN)
115	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU at PTN
116	2302300	Open	01/11/12 - open	01/11/12 - open					Shaw - Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU at PSL
117	2303097	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Assessment and repair of foundation for condensate motor PIT Area (PTN)
118	2304432	Open	02/28/12 - open	02/28/12 - open					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
119	2304197	Open	03/08/12 - open	03/08/12 - open					Homestead Miami	Real Estate Transaction	Offsite Parking Facility (PTN)
120	2304908	Open	03/08/12 - open	03/08/12 - open					Zachry Nuclear Engineering	Single Source	Engineering and EC Support for PTN
121	2301063	Open	12/13/11 - open	12/13/2011 - open					B&K Installations	Competitive	Fabricate Spargers for EPU at PTN
122	2288913	Open	03/02/11 - open	03/02/11 - open					United Rentals	PDS	Light Tower Rental for EPU at PTN
123	2302888	Open	01/23/12 - open	01/23/12 - open					All Star Toilets	Replaces 131599	Portable Toilet Services (PTN)
124	2307710	Closed	05/15/12 - 01/31/13	05/15/12 - 01/31/13					Areva NP Inc	Replaces 105720	Unit 1 mid-Cycle Analysis (PSL)
125	2308808	Open	06/12/12 - open	06/12/12 - open					Calvert Company Inc	Replaces 124436	Replacement of Isolated Phase Bus Duct (PTN)
126	2307375	Closed	05/03/12 - 01/30/13	05/03/12 - 01/30/13					Nucorp	Single Source	Nuclear Grade Air Traps (PSL)
127	2308917	Open	06/13/12 - open	06/13/12 - open					Sargent & Lundy Inc	Single Source	EPU Procedure Recovery Plan Support (PSL)
128	2263063	Ореп	10/19/10 - open	10/19/10 - open					United Rentals	Competitive*	Light Tower Rentals for EPU Surplus Parking (PTN)
129	2307342	Open	05/02/12 - open	05/02/12 - open					American Air Filter	OEM	Onsite Technical Support for the Normal Containment Cooler (PTN)
130	2309312	Open	06/25/12 - open	06/25/12 - open					Ames Group LLC	Single Source	Valve Actuator Support Specialty Services (PSL)
131	2311019	Open	0B/16/12 - open	08/16/12 - open					Andersen Chavet & Andersen Inc.	Competitive	Develop a Preventative Maintenance Plan for EPU at PSL
132	2306547	Closed	04/11/12 - 01/31/13	04/11/12 - 01/31/13					Conger & Elsa	Single Source	PCV-8802 Contract Root Cause Evaluation (PSL)
133	2308236	Open	05/22/12 - open	05/22/12 - open					Enercon Services, Inc	Single Source	Task 1: IST and ILRT/LLRT Program Support (PSL)
134	2309442	Open	07/09/12 - open	07/09/12 - open					J. Givoo Consultants	Competitive	Start-Up and Testing Support (PSL)
135	2310597	Open	07/26/12 - open	07/26/12 - open					K Machine	Single Source	3R26 and 4R27 Outage Machining Support for EPU



Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

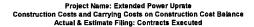
COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

DOCKET NO: 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	<u>(1)</u>	(J)	(K)
Line No.	Contract No.	Status of	Original Term of	Current Term of		Actual Expended as	Amount to be	Estimate of Final	Name of Contractor (and	Method of	Work Description
		Contract	Contract	Contract		of Prior Year End	Expended in Current Year	Contract Amount	Affiliation if any)	Selection and	
						(2012)	(2013)			Document ID	
<u> </u>											
136	2264321	Open	11/15/2010 - open	11/15/2010 - open					Modular Space	PDS	On Site Modular Office Space Rental (PSL)
		_									Implementation and Installation of Unit 4 Spent Fuel Pool Heat
137	2309693	Open	07/06/12 - open	07/06/12 - open					PCI Energy Services	Competitive	Exchangers
138	2311510	Open	08/16/12 - open	08/16/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for EPU (PTN unit 4)
139	2310927	Open	08/07/12 - open	08/07/12 - open					Siemens Energy Inc	Single Source	PSL 2-20 Turbine Generator Services
109	2310921	Open	00/07/12 - Open	08/01/12 - Open					Steriletta Chergy Inc	Single Source	TOE 2-20 Taiblie Octional Octypes
140	2311900	Ореп	09/05/12 - open	09/05/12 - open					Siemens Energy Inc	Single Source	PTN 4-27 Turbine Generator Services
141	2312716	Closed	09/18/12 - 02/14/13	09/18/12 - 02/14/13					Tricen Technologies	Single Source	Unit 4 Eddy Current Testing on Condenser Tube Bundle
									-		
142	2303837	Open	04/24/12 - open	04/24/12 - open					Thermal Engineering	OEM	Installation and Mod Engineering Support for EPU at PTN
143	2310214	Open	07/17/12 - open	07/17/12 - open					Whiting Services Inc	OEM	3R26 and 4R27 Outage Crane Support
444	2310390		07/05/40	07/05/40 0000					Williams Plant Services LLC	Single Source	Unit 2 Alpha Main Transformer Upgrade Support
144	2310390	Open	07/25/12 - open	07/25/12 - open					Williams Plant Services LLC	Single Source	Crist 2 Alphia Maist Transformer Opgrade Support
	0044007		00/40/40	00/40/40					Marillana Canadata Canadana	Replaces Blanket	Coating Services in Support of DTM EDIT Draing
145	2311037	Open	08/10/12 - open	08/10/12 - open					Williams Specialty Services	4500412063	Coating Services in Support of PTN EPU Project
146	2293283	Open	06/02/11 - open	06/02/11 - open					Nucon	Competitive	CREVS Testing at PSL
147	2313411	Open	10/08/12 - open	10/08/12 - open					Sims Crane & Equipment Co.	Competitive	Rental of Misc Equipments (PTN)
			70700112 07011	(5.55.12 5)					1.		
148	2314332	Open	10/30/12 - open	10/30/12 - open					Team Industrial Services Inc	Single Source	Radiography Testing Services for EPU at PTN
149	2314744	Open	11/09/12 - open	11/09/12 - open					Aggreko	Competitive	Support Performance of ILRT (PTN)
											Operated Production Comment SPILLOTAN
150	2315146	Open	11/21/12 - open	11/21/12 - open					Brand Energy Solutions, LLC	Replaces 2263930	Scaffold Rental to Support EPU (PTN)
151	2315635	Open	12/14/12 - open	12/14/12 - open					Control Components	Single Source	Turbine Bypass and Steam Dump Control Systems Valves (PTN)
152	2314797	Open	11/12/12 - open	11/12/12 - open					Curtiss Wright Flow Control	Single Source	NDE Oversight and Preservice Examinations (PTN)
		Open									
153	2315305	Open	12/03/12 - open	12/03/12 - open					Land & Sea	Competitive	Delivery Fuel and Refuel Misc Equip at Site (PTN)
154	2315379	Closed	11/30/12 - 01/30/13	11/30/12 - 01/30/13					Magnetrol International	Competitive	Transmitters (PTN)
455	0045450	0	44/04/40	11/01/10					Westinghouse Electric Co.	OEM	Unit 3 Secondary System Stability (PTN)
155	2315153	Open	11/21/12 - open	11/21/12 - open					Westinghouse Electric Co	OEM!	One o decondary dystem diability (F (19)
156	2310959	Open	10/10/12 - open	10/10/12 - open					Shaw - Stone & Webster	Single Source	Onsite Engineering Manager (PSL)
157	2316596	Open	01/29/13 - open	01/29/13 - open					GE Mobile Water Inc.	Competitive	Condensate Polishers (PTN)
									Compat 9 Lundu !	Single Sauss-**	On Site Support for Democracy Flour Conflictions (DTA)
158	2315472	Open	12/04/12 - open	12/04/12 - open					Sargent & Lundy Inc	Single Source**	On Site Support for Dampening Flow Oscillations (PTN)
450	0047025	0	00/10/12	00/40/42 005-					The Merrick Group inc.	Competitive	Unit 3 Condenser Tube Bundles Hydrolasing (PTN)
159	2317235	Open_	02/19/13 - open	02/19/13 - open					тте меттек отоар тте,	Compensive	Sint o Condenser Tube Buridles Flydroidsing (PTIN)
160	2204076	0000	02/01/12 0000	03/01/12 0055					Westinghouse Electric Co	OEM	Spent Fuel handling Modification for EPU (PSL)
160	2301976	Open	02/01/12 - open	02/01/12 - open					Westinghouse Electric Co	UEM	Speni ruei nanuling Mounication for Ero (PSL)



Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(7)	(K)
Line No.	Contract No.	Status of	Original Term of	Current Term of		Actual Expended as	Amount to be	Estimate of Final	Name of Contractor (and	Method of	Work Description
		Contract	Contract	Contract	-	of Prior Year End	Expended in	Contract Amount	Affiliation if any)	Selection and	
						(2012)	Current Year		l	Document ID	
							(2013)		1		
<del></del>											
İ											
161	2262359 RIs 7	Open	05/10/12 - open	05/10/12 - open					Atlas Copco USA Holdings	Competitive	Rental of Air Compressors (PTN)
			•								
		_									Destruction Business and Section 801
162	2260135 RIs 14	Open	10/26/10 - open	10/26/10 - open					Bartlett Nuclear Inc	Competitive	Radiation Protection Services PSL
										BPO 2262301	
										Replaces BPO	
										113293	
163	2262301 Rls 13	Open	01/30/12 - open	01/30/12 - open					Bartlett Nuclear Inc	(Competitive)	Radiation Protection Services PTN
										BPO 2262301	
1										Replaces BPO	
										113293	
164	2262301 RIs 17	Open	06/21/12 - open	06/21/12 - open					Bartlett Nuclear Inc	(Competitive)	Radiation Protection Services PTN
									·	BPO 2287944	
										Replaces BPO 99395 (Single	
165	2287944 RIs 4	Open	03/07/12 - open	03/07/12 - open					Energy Solutions, LLC	Source)	EPU Radioactive Waste Disposal Services (PTN)
165	2201944 KIS 4	Open	03/07/12 - Open	03/07/12 - 0pen					Chergy Columnia, ELC	BPO 2260140	El C Madioactivo Tracto Disposal Colffices (1 114)
										Replaces BPO	
									G4S Regulated Security	118419 (Single	
166	2260140 Ris 53	Open	11/26/11 - open	11/26/11 - open					Solutions Inc.	Source)	Security Services PSL 1-24 and PSL 2-20 (PSL)
			•							BPO 2260140	
										Replaces BPO	
									G4S Regulated Security	118419 (Single	
167	2260140 Ris 86	Open	12/17/12 - open	12/17/12 - open					Solutions Inc.	Source)	Security Services for Unit 4 EPU (PTN)
1											
168	2286053 RIs 8	Open	05/10/12 - open	05/10/12 - open					GE Mobile Water Inc.	Competitive	Condenser Clean Up and Water Filtration Services (PTN)
169	2293072 Rls 21	Open	11/01/12 - open	11/01/12 - open					Industrial Testing Laboratory	Competitive	EPU Quality Control Support Services for 4R27 (PTN)
									· · ·		
470	0000 400 DI- *		00/07/14	00/07/11					Stone & Webster Construction Inc	Competitive	Supplementary Maintenance and Related Services (PTN)
170	2293489 Rls 7	Open	09/07/11 - open	09/07/11 - open					nic	Competitive	Supplementary Mannenance and Related Services (PTN)
									Stone & Webster Construction		
171	2293489 Rls 9	Open	10/13/11 - open	10/13/11 - open					Inc	Competitive	Supplementary Maintenance and Related Services (PSL)
	2233403 KIS 9	Open	10/13/11 - Open	io/io/ii-upeli					IIIC	Compeniive	Supplementally maintenance and iterates ocivides (FOL)

Legend: PDS = Predetermined Source OEM = Original Equipment Manufacturer PSL = St. Lucie PTN = Turkey Point

<sup>\*</sup> The original amount of the contract was less than \$25,000; however, a subsequent revision required competitive bidding.

\*\* The original amount of the contract was less than \$25,000; however, a subsequent revision required a single source justification (SSJ).

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PTN PO 121869

#### Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

#### **Vendor Identity:**

AAF MCQUAY

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

 $\overline{\phantom{a}}$ 

#### **Number of Bids Received:**

2

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

#### **Dollar Value:**

Total Contract Value through Revision 4 is

#### **Contract Status:**

Active

#### **Term Begin:**

April 29, 2009

#### Term End:

Open

#### **Nature and Scope of Work:**

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

#### **Contract No.:**

DOCKET NO: 130009-EI

PSL PO 120769

#### Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

#### **Vendor Identity:**

Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct<sup>1</sup>

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

<u>\_</u>

#### **Number of Bids Received:**

1

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

#### **Dollar Value:**

Total Dollar Value through Revision 6 is

#### **Contract Status:**

Active

#### Term Begin:

March 26, 2009

#### **Term End:**

Open

#### Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

**Contract No.:** 

PTN PO 124436

#### Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

#### **Vendor Identity:**

Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

2

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

#### **Dollar Value:**

Total Dollar Value through Revision 2 is

#### **Contract Status:**

Active

#### Term Begin:

July 17, 2009

#### Term End:

Open

#### Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

**Contract No.:** 

PSL PO 121985

#### Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

#### **Vendor Identity:**

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

5

#### **Number of Bids Received:**

2

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

#### **Dollar Value:**

Total Dollar Value through Revision 6 is

#### **Contract Status:**

Closed

#### Term Begin:

April 24, 2009

#### Term End:

February 12, 2013

#### Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

.

DOCKET NO: 130009-EI

Contract No.: PTN PO 123137

### Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

#### **Vendor Identity:**

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

### **Number of Bids Received:**

3

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

#### <u>Dollar Value:</u>



#### **Contract Status:**

Active

#### Term Begin:

May 28, 2009

#### Term End:

Open

#### Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**Contract No.:** 

PSL PO 125454

#### Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

DOCKET NO: 130009-EI

#### **Vendor Identity:**

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

3

#### **Number of Bids Received:**

 $\overline{\phantom{a}}$ 

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

#### **Dollar Value:**

Total Dollar Value through Revision 3 is

### Contract Status:

Active

#### **Term Begin:**

August 28, 2009

#### Term End:

Open

#### Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

DOCKET NO: 130009-EI

PTN PO 119078

#### **Major Task or Tasks Associated With:**

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

#### **Vendor Identity:**

Westinghouse Electric Co.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

#### **Number of Bids Received:**

\_ .

### **Brief Description of Selection Process:**

OEM

#### **Dollar Value:**

Total Dollar Value through Revision 6 is

#### **Contract Status:**

Active

#### Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

#### Term End:

Open

#### Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PSL PO 115297

#### Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

#### **Vendor Identity:**

AREVA

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Revision 8

#### **Contract Status:**

Active

#### Term Begin:

August 27, 2008

#### **Term End:**

Open

#### Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

#### **Contract No.:**

**DOCKET NO: 130009-EI** 

PTN PO 115338

#### Major Task or Tasks Associated With:

Engineering Analysis

#### **Vendor Identity:**

AREVA

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

7

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Revision 11

#### **Contract Status:**

Active

#### Term Begin:

August 27, 2008

#### **Term End:**

Ope

#### Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

#### **Contract No.:**

DOCKET NO: 130009-EI

PTN PO 117809

#### Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

COMPANY: FLORIDA POWER & LIGHT COMPANY

#### **Vendor Identity:**

Bechtel

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

6

#### **Number of Bids Received:**

5

#### **Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

#### **Dollar Value:**

PO value through Rev 10/Rel 0



#### **Contract Status:**

Active

#### Term Begin:

December 2, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PO # 116088

#### Major Task or Tasks Associated With:

Turbine/Generator Uprate

#### **Vendor Identity:**

Siemens Power

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single source

#### **Dollar Value:**

Total Blanket Purchase Order Max Value through Revision 7/Release



#### **Contract Status:**

#### Term Begin:

September 29, 2008

#### **Term End:**

#### Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

**Contract No.:** 

PSL PO 117820

#### Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

#### **Vendor Identity:**

Bechtel

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

6

#### Number of Bids Received:

5

#### **Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

#### **Dollar Value:**

PO value through Rev 11/Rel 0 is

#### **Contract Status:**

Active

#### Term Begin:

December 2, 2008

#### **Term End:**

Open

#### Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

#### Contract No.:

PO # 116090

#### Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

#### **Vendor Identity:**

Siemens Power

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

┰

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Blanket Purchase Order Max Value through Rev. 4/Rel 0 is

#### **Contract Status:**

Active

#### Term Begin:

September 29, 2008

#### Term End:

Open

#### Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

and the current hate

DOCKET NO: 130009-EI

#### Contract No.:

PO # 118328

#### Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

2

#### **Number of Bids Received:**

3

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Dollar Value through Revision 7 is

#### **Contract Status:**

Active

#### Term Begin:

December 19, 2008

#### Term End:

Open

#### **Nature and Scope of Work:**

Supply PTN Condenser Tube Bundles

#### Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

### Contract No.:

**DOCKET NO: 130009-EI** 

PO # 118206

#### Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

#### **Vendor Identity:**

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

2

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Dollar Value through Revision 2

#### **Contract Status:**

Active

### Term Begin:

December 17, 2008

### Term End:

Oper

#### Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

### Contract No.:

PO # 118205

#### Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

**DOCKET NO: 130009-EI** 

#### **Vendor Identity:**

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

2

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Dollar Value through Revision 6 is

#### **Contract Status:**

Active

#### Term Begin:

December 17, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

\_\_\_\_

DOCKET NO: 130009-EI

#### **Contract No.:**

PO # 118241

#### Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

#### **Vendor Identity:**

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

4

#### Number of Bids Received:

~

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Contract Value through Revision 3

#### **Contract Status:**

Active

#### Term Begin:

December 19, 2008

#### **Term End:**

Open

#### Nature and Scope of Work:

Supply PTN Feedwater Heaters

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2013 Witness: T. O. Jones

### **Contract No.:**

PO # 112221

#### **Major Task or Tasks Associated With:**

PSL Licensing Engineering and BOP Spec Development

#### **Vendor Identity:**

Shaw Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Blanket Purchase Order Max Value through Revision 20 to Release 0 is

#### **Contract Status:**

Active

#### Term Begin:

April 22, 2008

#### Term End:

Open

#### Nature and Scope of Work:

PSL Licensing Engineering and BOP Spec Development

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

# **Contract No.:**

PO # 112177

#### **Major Task or Tasks Associated With:**

PTN Licensing Engineering and BOP Spec Development

#### **Vendor Identity:**

Shaw Stone & Webster

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

#### **Number of Bids Received:**

. . . .

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is

#### **Contract Status:**

Active

#### Term Begin:

April 22, 2008

#### Term End:

Open

### Nature and Scope of Work:

PTN Licensing Engineering and BOP Spec Development

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

# **Contract No.:**

PO 117272

# Major Task or Tasks Associated With:

Gantry crane repair/modification

**DOCKET NO: 130009-EI** 

#### Vendor Identity:

American Crane

#### **Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

### **Brief Description of Selection Process:**

### **Dollar Value:**

Total Dollar Value through Rev 6 is

### **Contract Status:**

Active

#### Term Begin:

November 13, 2008

#### Term End:

Open

# Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

**Contract No.:** 

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

4

Number of Bids Received:

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value thru Revision 8

**Contract Status:** 

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Feedwater Heaters

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PO # 115465

#### Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity: Zachry Nuclear Engineering

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through revision 4 is

# **Contract Status:**

Active

#### Term Begin:

September 3, 2008

#### Term End:

#### Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

# Contract No.:

PO # 118278

#### Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

DOCKET NO: 130009-EI

#### **Vendor Identity:**

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

4

#### **Number of Bids Received:**

3

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Dollar Value through Revision 5 is

#### **Contract Status:**

Active

#### **Term Begin:**

December 19, 2008

# Term End:

Open

# Nature and Scope of Work:

Supply PSL Heat Exchangers

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PO # 105720

### **Major Task or Tasks Associated With:**

PSL Fuels Analysis

#### **Vendor Identity:**

Areva

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# **Number of Bids Received:**

. . . .

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value**

Total Order value through Revision 17 is

#### **Contract Status:**

Active

### Term Begin:

September 12, 2007

#### Term End:

Open

#### Nature and Scope of Work:

Fuels Performance Study and Analysis

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Purchase Order Value through Revision 1 is

**Contract Status:** 

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PO # 126453

**Major Task or Tasks Associated With:** 

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

**Number of Bids Received:** 

3

**Brief Description of Selection Process:** 

Competitive Selection, Commercial and Technical Evaluation

**Dollar Value:** 

Total Contract Value through revision 1 is

**Contract Status:** 

Active

Term Begin:

November 5, 2009

**Term End:** 

Open

**Nature and Scope of Work:** 

Supply Turbine Plant Cooling Water Heat Exchangers

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2013 Witness: T. O. Jones

# Contract No.: PTN PO #127777

# Major Task or Tasks Associated With:

**Estimating Services** 

# **Vendor Identity:**

High Bridge

# Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Contract Value through revision 2 is

#### **Contract Status:**

Active

#### **Term Begin:**

December 8, 2009

### Term End:

#### Nature and Scope of Work:

Estimating Services

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

**Vendor Identity:** 

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

<del>1</del>

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

**Contract Status:** 

Activo

Term Begin:

December 22, 2009

Term End:

Open

**Nature and Scope of Work:** 

Procedure Writers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PSL PO #118563

### **Major Task or Tasks Associated With:**

Fuel Storage Criticality and Related Analysis (PSL 1)

#### **Vendor Identity:**

Holted

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

<u>-</u>

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Purchase Order Value through Revision 7 is

#### **Contract Status:**

Closed

# Term Begin:

January 14, 2009

#### Term End:

January 29, 2013

#### Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO # 130612

**Major Task or Tasks Associated With:** 

Condensate Pumps

**Vendor Identity:** 

Flowserve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):** 

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

Competitive

Dollar Value:

Total Contract Value through Revision 2 is

**Contract Status:** 

Active

Term Begin:

April 22, 2010

Term End:

Nature and Scope of Work:

Condensate Pumps

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

\_ ...

#### **Contract No.:**

PTN PO #130649

#### Major Task or Tasks Associated With:

Main Feedwater Pumps

#### Vendor Identity:

Flowserve Corp

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

# Contract Status:

Active

# Term Begin:

April 22, 2010

#### Term End:

Oper

#### **Nature and Scope of Work:**

Main Feedwater Pumps

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PTN PO # 126227

**DOCKET NO: 130009-EI** 

#### Major Task or Tasks Associated With:

Control System FWH, Moisture Seperator

#### Vendor Identity:

Invensys

# Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

#### **Dollar Value:**

Total Dollar Value through revision 12 is

#### **Contract Status:**

Active

#### Term Begin:

October 13, 2009

#### Term End:

Open

#### Nature and Scope of Work:

Control System FWH, Moisture Seperator

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

**Contract No.:** 

PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

**Vendor Identity:** 

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Revision 4 is

**Contract Status:** 

Active

Term Begin:

March 17, 2010

Term End:

Open

**Nature and Scope of Work:** 

Turbine Digital Upgrade

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

### Contract No.:

PTN PO # 130272

# Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

#### **Vendor Identity:**

Siemens

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

~

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Rev 5 is

# **Contract Status:**

Active

#### Term Begin:

April 8, 2010

#### Term End:

Open

#### Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

#### Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PSL PO # 131533

#### Major Task or Tasks Associated With:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

# **Vendor Identity:**

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Predetermined Source

#### **Dollar Value:**

Total Contract Value through Revision 4 is

#### **Contract Status:**

Closed

#### Term Begin:

June 10, 2010

#### Term End:

January 29, 2013

Nature and Scope of Work:
Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PSL PO # 131907

### **Major Task or Tasks Associated With:**

Fuels Related Interim LAR/MOD for EPU at PSL

#### Vendor Identity:

Areva

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Predetermined Source

#### **Dollar Value:**

Total Contract Value through Revision 5 is

#### **Contract Status:**

Closed

#### Term Begin:

June 11, 2010

#### Term End:

January 29, 2013

#### **Nature and Scope of Work:**

Fuels Related Interim LAR/MOD for EPU at PSL

#### Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

### Contract No.:

PSL PO # 131585

#### Major Task or Tasks Associated With:

Interim LAR/MOD for EPU at PSL

#### Vendor Identity:

Shaw Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

'

#### **Brief Description of Selection Process:**

Predetermined Source

#### **Dollar Value:**

Total Contract Value through Revision 8 is

#### **Contract Status:**

Closed

# Term Begin:

June 15, 2010

#### Term End:

February 20, 2013

# Nature and Scope of Work:

Interim LAR/MOD for EPU at PSL

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PSL PO #131742

#### Major Task or Tasks Associated With:

LAR/Request for Additional Information

#### **Vendor Identity:**

Westinghouse

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

•

#### **Brief Description of Selection Process:**

Predetermined Source

#### **Dollar Value:**

Total Contract value through Revision 4 is

# **Contract Status:**

Active

# Term Begin:

June 16, 2010

#### Term End:

Open

### Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

**Contract No.:** 

PSL PO #131940

#### Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

#### **Vendor Identity:**

Westinghouse

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

4

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Blanket PO Max Value through Rev 2 to Release 0

#### **Contract Status:**

Active

#### Term Begin:

June 30, 2010

#### Term End:

Open

#### Nature and Scope of Work:

Main Steam Turbine Control Replacement

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO #2259675

### Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

#### Vendor Identity:

Joseph Oat Corporation

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

# **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

July 23, 2010

#### Term End:

Open

# Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

# **Contract No.:**

PTN PO # 2259669

# **Major Task or Tasks Associated With:**

Rewind/Refurbish Uprgrade Condensate Pumps

#### **Vendor Identity:**

Tampa Armature Works

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

7

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

# **Dollar Value:**



# **Contract Status:**

Active

#### Term Begin:

August 2, 2010

#### Term End:

Open

#### **Nature and Scope of Work:**

Rewind/Refurbish Uprgrade Condensate Pumps

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

**Vendor Identity:** 

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

**Dollar Value:** 

Total Contract Value through Amendment 3

**Contract Status:** 

Term Begin:

September 23, 2010

Term End:

Nature and Scope of Work: PSL Rod Control System Upgrades

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PTN PO #2261747

#### Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

#### **Vendor Identity:**

Westinghouse

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

**Number of Bids Received:** 

4

#### **Brief Description of Selection Process:**

Predetermined Source

#### **Dollar Value:**

Total Contract Value through Amendment 4

#### **Contract Status:**

Active

#### Term Begin:

September 23, 2010

#### Term End:

Open

#### Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO #2263036

**Major Task or Tasks Associated With:** 

Condensate Pumps (PSL)

**Vendor Identity:** 

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

N/A

**Number of Bids Received:** 

N/A

**Brief Description of Selection Process:** 

Replaces PO 130160, which was competitively bid.

**Dollar Value:** 

Total Contract Value through Amendment 2

**Contract Status:** 

Active

Term Begin:

October 19, 2010

**Term End:** 

Open

Nature and Scope of Work:

Replacement Condensate Pumps (PSL)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO #2263549

**Major Task or Tasks Associated With:** 

Project Management

Vendor Identity:

Areva NP Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

2

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Amendment #1

**Contract Status:** 

Active

Term Begin:

November 10, 2010

Term End:

Open

Nature and Scope of Work:

Services of a Project Manager

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PTN PO #2263930

#### Major Task or Tasks Associated With:

Scaffolding Material

#### Vendor Identity:

Brand Energy Solutions

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

#### **Number of Bids Received:**

N/A

#### **Brief Description of Selection Process:**

Replaces 131356, which was competitively bid.

#### **Dollar Value:**

Total Dollar Value through Amendment #2

# **Contract Status:**

Active

#### Term Begin:

November 11, 2010

#### Term End:

Open

#### Nature and Scope of Work:

Supply of Scaffolding

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PSL PO #2264914

#### Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

# **Vendor Identity:**

Westinhouse Electric

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

Number of Bids Received:

Brief Description of Selection Process:

OEM

#### **Dollar Value:**

Total Dollar Value through Amendment #1 is

#### **Contract Status:**

Active

# Term Begin:

December 7, 2010

#### **Term End:**

Open

### Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PSL PO #2285418

**Major Task or Tasks Associated With:** 

Implementation Spares for Turbine Generator Work

Vendor Identity: Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

**Dollar Value:** 

Total Contract Value through Amendment 3

**Contract Status:** 

Active

Term Begin:

December 16, 2010

Term End:

Nature and Scope of Work:

Implementation Spares for Turbine Generator Work

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO #2285720

# Major Task or Tasks Associated With:

Licensing/Design Basis/Program Modification

# **Vendor Identity:**

Enercon Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

2

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**



# **Contract Status:**

Active

#### Term Begin:

January 4, 2011

#### Term End:

Open

#### **Nature and Scope of Work:**

Licensing/Design Basis/Program Modification

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PTN PO# 2290465

Major Task or Tasks Associated With:

Design, Engineering and Fabrication of Turbine Crossover piping

COMPANY: FLORIDA POWER & LIGHT COMPANY

**Vendor Identity:** 

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

OEM

**Dollar Value:** 

**Contract Status:** 

Closed

Term Begin:

March 31, 2011

Term End:

January 15, 2013

Nature and Scope of Work:

Design, Engineering and Fabrication of Turbine Crossover piping

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PSL PO# 2286521

Major Task or Tasks Associated With:

MSIV/MSCV Modifications

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

**Dollar Value:** 

Total Dollar Value through Amendment #4

**Contract Status:** 

Closed

Term Begin:

January 18, 2011

Term End:

January 23, 2013

Nature and Scope of Work:

MSIV/MSCV Modifications

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work. For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO# 2290614

### Major Task or Tasks Associated With:

Main Feedwater Pump Casing Modifications

### **Vendor Identity:**

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Replaces PO 130649, which was competitively bid.

#### **Dollar Value:**

Total Contract Value through Amend 2

#### **Contract Status:**

Active

#### Term Begin:

May 2, 2011

#### Term End:

Open

### Nature and Scope of Work:

Main Feedwater Pump Casing Modifications

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

### **Contract No.:**

PTN PO# 2293950

#### Major Task or Tasks Associated With:

Turbine Generator Pre-Outage Planning PTN 3 & 4

#### **Vendor Identity:**

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Contract value through Amendment 1

#### **Contract Status:**

Active

#### Term Begin:

June 24, 2011

#### Term End:

Open

# Nature and Scope of Work:

Turbine Generator Pre-Outage Planning PTN 3 & 4 (Turbine Generator Installation)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

# Contract No.:

PSL PO# 2294855

#### Major Task or Tasks Associated With:

Project Engineering

# Vendor Identity:

Zachry Nuclear Engineering

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #4

#### **Contract Status:**

Active

#### Term Begin:

July 21, 2011

#### Term End:

#### Nature and Scope of Work:

Project Engineering Support

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PSL PO# 2295071

# Major Task or Tasks Associated With:

Unit 1 Vibration and Support Mods for FW & Condensate

# **Vendor Identity:**

Shaw Stone & Webster

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

7

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #3

# **Contract Status:**

Active

#### Term Begin:

August 1, 2011

#### Term End:

Open

# **Nature and Scope of Work:**

Unit 1 Vibration and Support Mods for FW & Condensate

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO# 2296556

Major Task or Tasks Associated With:

Modification, overhaul and refurbishment of the B and C AFW

**Vendor Identity:** 

Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

OEM

**Dollar Value:** 

Contract Value through Amendment 2 is

**Contract Status:** 

Active

Term Begin:

September 2, 2011

Term End:

Open

Nature and Scope of Work:

Modification, overhaul and refurbishment of the B and C AFW

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2013

**DOCKET NO: 130009-EI** 

Witness: T. O. Jones

# **Contract No.:**

PTN PO# 2298266

# **Major Task or Tasks Associated With:**

Shuttle Bus Service

# **Vendor Identity:**

Franmar Corporation

# Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### **Contract Status:**

Active

#### Term Begin:

October 12, 2011

# Term End:

#### Nature and Scope of Work:

Shuttle Bus Service

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

# **Contract No.:**

PSL PO# 2298406

# Major Task or Tasks Associated With:

Fuel Movers for Metamic Inserts

#### Vendor Identity:

Master Lee Energy Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

2

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Amendment 2 is

# **Contract Status:**

Active

#### Term Begin:

October 12, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Fuel Movers for Metamic Inserts

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO# 2299618

# **Major Task or Tasks Associated With:**

Truck Monitoring/Waste Characterization

# Vendor Identity:

Radiation Safety & Control

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

 $\overline{\phantom{a}}$ 

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Amendment #1

# **Contract Status:**

Active

#### Term Begin:

November 4, 2011

#### Term End:

Open

# Nature and Scope of Work:

Truck Monitoring/Waste Characterization

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### -----

**DOCKET NO: 130009-EI** 

Contract No.: PSL PO# 2297055

# Major Task or Tasks Associated With:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

#### **Vendor Identity:**

Thermal Engineering

#### **Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #1

# **Contract Status:**

Active

#### Term Begin:

September 16, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

# Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

#### Contract No.:

PSL PO# 2300139

#### Major Task or Tasks Associated With:

SL 1-24 Turbine Generator Installation

# **Vendor Identity:**

Siemens Energy Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

7

#### Number of Bids Received:

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### **Contract Status:**

Active

#### Term Begin:

November 21, 2011

#### Term End:

Open

# Nature and Scope of Work:

SL 1-24 Turbine Generator Installation

#### Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

# Contract No.:

PSL PO# 2299624

# Major Task or Tasks Associated With:

Upgrade Services for Feedwater Pumps

# Vendor Identity: Ames Group LLC

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

# Dollar Value:

Total Contract Value through Revision 4

#### **Contract Status:**

Closed

#### Term Begin:

November 16, 2011

#### Term End:

January 17, 2013

#### Nature and Scope of Work:

Upgrade Services for Feedwater Pumps

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PTN PO # 2301867

# Major Task or Tasks Associated With:

Develop Engineering Change Packages for EPU at PTN

# **Vendor Identity:**

Enercon Services Inc

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #3

# **Contract Status:**

Active

#### Term Begin:

December 28, 2011

# Term End:

#### Nature and Scope of Work:

Develop Engineering Change Packages for EPU at PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO # 2261800

Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:

L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

**Brief Description of Selection Process:** 

Dollar Value:

Total Contract Value through Amendment 4

**Contract Status:** 

Active

Term Begin:

September 28, 2010

Term End:

Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO # 2301737

# **Major Task or Tasks Associated With:**

Construction Management Oversite Services for PTN

# Vendor Identity: PCI Energy Services

# Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



# **Contract Status:**

Active

#### Term Begin:

December 21, 2011

#### Term End:

Open

# **Nature and Scope of Work:**

Construction Management Oversite Services for PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PTN PO # 2301736

# **Major Task or Tasks Associated With:**

Construction Management Oversite Services

# Vendor Identity: Weldtech Services

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



# **Contract Status:**

Active

# Term Begin:

December 21, 2011

# **Term End:**

#### Nature and Scope of Work:

Construction Management Oversite Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO #2301871

**Major Task or Tasks Associated With:** 

Develop Engineering Changes Packages for EPU at PTN

**Vendor Identity:** 

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Contract Value through Amendment 1

**Contract Status:** 

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

# **Contract No.:**

PTN PO #2301858

# **Major Task or Tasks Associated With:**

Develop TPCW Changes Packages for EPU at PTN

# **Vendor Identity:**

Sargent & Lundy Inc

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# Number of Bids Received:

.

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Contract Value through Amendment #1

#### **Contract Status:**

Active

#### Term Begin:

December 28, 2011

#### Term End:

Open

# **Nature and Scope of Work:**

Develop TPCW Changes Packages for EPU at PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO #2302164

# **Major Task or Tasks Associated With:**

Valve Upgrade Services for EPU/PTN 3 & 4

# Vendor Identity: Ames Group LLC

# Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

# Number of Bids Received:

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment 2 is

#### **Contract Status:**

Active

# Term Begin:

January 25, 2012

# **Term End:**

Open

# **Nature and Scope of Work:**

Valve Upgrade Services for EPU/PTN 3 & 4

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

**Contract No.:** PTN PO #2303610

Major Task or Tasks Associated With:

Engineering Support

**Vendor Identity:** 

Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment #2

**Contract Status:** 

Active

Term Begin:

February 15, 2012

Term End:

Open

Nature and Scope of Work:

**Engineering Support** 

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO #2303735

#### Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

# **Vendor Identity:**

Siemens Energy Inc

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

<del>-</del>

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### **Contract Status:**

Active

#### Term Begin:

February 14, 2012

#### Term End:

Open

#### Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

# Contract No.:

PSL PO #2302300

#### **Major Task or Tasks Associated With:**

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

COMPANY: FLORIDA POWER & LIGHT COMPANY

# **Vendor Identity:**

Shaw - Stone & Webster

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# Number of Bids Received:

# **Brief Description of Selection Process:**

Predetermined Source

# **Dollar Value:**

Total Dollar Value through Amendment 002 is

# **Contract Status:**

Active

# Term Begin:

January 11, 2012

# Term End:

Open

#### Nature and Scope of Work:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO #2304432

# Major Task or Tasks Associated With:

EPU Welding Implementation and Installation Services

#### **Vendor Identity:**

Weldtech Services

# Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #5 is

# **Contract Status:**

Active

#### Term Begin:

February 28, 2012

#### Term End:

#### Nature and Scope of Work:

EPU Welding Implementation and Installation Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

**Contract No.:** PTN PO #2304908

# Major Task or Tasks Associated With:

Engineering and EC Support for PTN

# **Vendor Identity:**

Zachry Nuclear Engineering

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment 2

#### **Contract Status:**

Active

#### Term Begin:

March 8, 2012

#### Term End:

Open

Nature and Scope of Work: Engineering and EC Support for PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO #2307710

# Major Task or Tasks Associated With:

Unit 1 Mid-cycle Analysis

# **Vendor Identity:**

Areva NP Inc

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

# **Number of Bids Received:**

N/A

# **Brief Description of Selection Process:**

Replaces 105720

#### **Dollar Value:**

# **Contract Status:**

Closed

# Term Begin:

May 15, 2012

#### Term End:

January 31, 2013

# Nature and Scope of Work:

Unit 1 Mid-cycle Analysis

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the current nature/scope of work. For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

**Contract No.:** 

PTN PO #2308808

**Major Task or Tasks Associated With:** 

Replacement of Isolated Phase Bus Duct

Vendor Identity: Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Replaces 124436, which was competitively bid.

**Dollar Value:** 

Total Dollar Value through Amendment #1

**Contract Status:** 

Active

Term Begin:

June 12, 2012

Term End:

Nature and Scope of Work:

Replacement of Isolated Phase Bus Duct

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PSL PO #2309312

Major Task or Tasks Associated With:

Valve Actuator Support Specialty Services

Vendor Identity: Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment #1

**Contract Status:** 

Active

Term Begin:

June 25, 2012

**Term End:** 

Open

Nature and Scope of Work:

Valve Actuator Support Specialty Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PSL PO #2309442

Major Task or Tasks Associated With:

Start-Up and Testing Support

**Vendor Identity:** 

J. Givoo Consultants

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

5

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Amendment #2 is

**Contract Status:** 

Active

Term Begin:

July 9, 2012

Term End:

Open

Nature and Scope of Work:

Start-Up and Testing Support

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO #2309693

Major Task or Tasks Associated With:

Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

**Vendor Identity:** 

PCI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

7

Number of Bids Received:

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Amendment 1

**Contract Status:** 

Active

Term Begin:

July 6, 2012

Term End:

Open

Nature and Scope of Work:

Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO #2311510

# Major Task or Tasks Associated With:

Engineering Support for EPU (PTN 4)

#### Vendor Identity:

Shaw - Stone & Webster

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



# **Contract Status:**

Active

# Term Begin:

August 16, 2012

# Term End:

Open

# Nature and Scope of Work:

Engineering Support for EPU (PTN 4)

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO #2310927

**Major Task or Tasks Associated With:** 

PSL 2-20 Turbine Generator Services

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment #1

**Contract Status:** 

Active

Term Begin:

August 7, 2012

Term End:

Open

Nature and Scope of Work:

PSL 2-20 Turbine Generator Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

....

Contract No.:

PTN PO #2311900

### **Major Task or Tasks Associated With:**

PTN 4-27 Turbine Generator Services

# **Vendor Identity:**

Siemens Energy Inc

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

# **Dollar Value:**



Active

# Term Begin:

September 5, 2012

# Term End:

Open

#### Nature and Scope of Work:

PTN 4-27 Turbine Generator Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO 2311037

#### Major Task or Tasks Associated With:

Coating Services

# **Vendor Identity:**

Williams Specialty Services

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

N/A

#### **Number of Bids Received:**

N/A

#### **Brief Description of Selection Process:**

Replaces Corporate Blanket 4500412063, which was competitively bid.

# **Dollar Value:**

**Contract Status:** 

Active

# Term Begin:

August 10, 2012

# Term End:

Open

#### Nature and Scope of Work:

Coating Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

# Contract No.:

PTN PO 2314332

# Major Task or Tasks Associated With:

Radiography Testing Services

**DOCKET NO: 130009-EI** 

#### Vendor Identity:

Team Industrial Services Inc

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

**Number of Bids Received:** 

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total dollar value through Revision 1 is

#### **Contract Status:**

Active

# Term Begin:

October 30, 2012

#### Term End:

Open

# Nature and Scope of Work:

Radiography Testing Services

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO 2315635

# Major Task or Tasks Associated With:

Turbine Bypass and Steam Dump Control Systems Valves

# Vendor Identity: Control Components

# Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



# **Contract Status:**

Active

#### Term Begin:

December 14, 2012

#### Term End:

#### Nature and Scope of Work:

Turbine Bypass and Steam Dump Control Systems Valves

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO #2301976

# Major Task or Tasks Associated With:

Spent Fuel Handling

# Vendor Identity:

Westinghouse Electric Co.

# Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

#### Number of Bids Received:

# **Brief Description of Selection Process:**

OEM

#### **Dollar Value:**

Total Dollar Value through Amendment #3 is

# **Contract Status:**

Active

# Term Begin:

February 1, 2012

# Term End:

Open

# Nature and Scope of Work:

Spent fuel handling modification for EPU

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2013 Witness: T. O. Jones

**Contract No.:** 

PSL Release 014 Blanket Contract 2260135

**Major Task or Tasks Associated With:** 

Radiation Protection Services

**Vendor Identity:** 

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

₹

**Number of Bids Received:** 

3

**Brief Description of Selection Process:** 

Bianket Contract 2260135 Replaces Blanket Contract 113086 which was issued on a competitive basis.

**Dollar Value:** 

Total Dollar Value through Amendment #5 is

**Contract Status:** 

Active

Term Begin:

October 26, 2010

Term End:

Oper

Nature and Scope of Work:

Radiation Protection Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN Release 013 Blanket Contract 2262301

#### **Major Task or Tasks Associated With:**

Radiation Protection Services

#### Vendor Identity:

Bartlett Nuclear Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

3

#### **Number of Bids Received:**

3

#### **Brief Description of Selection Process:**

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### **Contract Status:**

Active

#### Term Begin:

January 30, 2012

#### **Term End:**

Open

# Nature and Scope of Work:

Radiation Protection Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

# Contract No.:

PTN Release 017 Blanket Contract 2262301

#### Major Task or Tasks Associated With:

Radiation Protection Services

#### **Vendor Identity:**

Bartlett Nuclear Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

 $\overline{\phantom{a}}$ 

# **Number of Bids Received:**

3

# **Brief Description of Selection Process:**

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

#### **Dollar Value:**



#### Contract Status:

Active

# Term Begin:

June 21, 2012

# Term End:

Open

#### Nature and Scope of Work:

Radiation Protection Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### Contract No.:

PTN Release 004 to Blanket Contract 2287944

#### **Major Task or Tasks Associated With:**

EPU Radioactive Waste Disposal

#### **Vendor Identity:**

Energy Solutions, LLC

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

1

#### **Brief Description of Selection Process:**

Blanket Contract 2287944 replaced Blanket Contract 99395 which was issued as a Single Source.

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

March 7, 2012

#### Term End:

Open

#### Nature and Scope of Work:

**EPU Radioactive Waste Disposal** 

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN Release 086 to Blanket Contract 2260140

Major Task or Tasks Associated With:

Security Services for EPU Unit 4

**Vendor Identity:** 

G4S Regulated Security Solutions Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

**Number of Bids Received:** 

1

**Brief Description of Selection Process:** 

Blanket Contract 2260140 Replaces Blanket Contract 118419 which was issued as a Single Source.

**Dollar Value:** 

Contract Status:

Active

Term Begin:

December 17, 2012

Term End:

Open

Nature and Scope of Work:

Security Services for EPU Unit 4

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:
PTN Release 007 to Blanket Contract 2293489

#### Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

#### **Vendor Identity:**

Stone & Webster Construction Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Blanket Contract 2293489 was competitively bid

#### **Dollar Value:**

Total Dollar Value through Amendment # 5 is

#### **Contract Status:**

Active

#### Term Begin:

September 7, 2011

#### Term End:

#### Nature and Scope of Work:

Supplementary Maintenance and Related Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

**Contract No.:** 

PSL Release 009 to Blanket Contract 2293489

**Major Task or Tasks Associated With:** 

Supplementary Maintenance and Related Services

Vendor Identity:

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

<u>-</u>

**Number of Bids Received:** 

3

**Brief Description of Selection Process:** 

Blanket Contract 2293489 was competitively bid

**Dollar Value:** 

Total Dollar Value through Amendment # 1 is

**Contract Status:** 

Active

Term Begin:

October 13, 2011

Term End:

Open

Nature and Scope of Work:

Supplementary Maintenance and Related Services

# Projections



Schedule P-1 (Projection)

DOCKET NO.: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

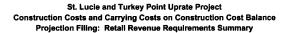
COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

Witness: Winnie Powers

Line No.		(A) Projected January	(B) Projected February	(C) Projected March Ji	(D) Projected April urisdictional Dolla	(E) Projected May ars	(F) Projected June	(G) 6 Month Total
1	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$109,226	\$99,728	\$90,230	\$80,732	\$71,234	\$61,736	\$512,887
3	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36, Pg 1)	(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$787)
4	DTA/(DTL) Carrying Cost (Schedule P-3A, Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	\$109,058	\$99,575	\$90,092	\$80,608	\$71,125	\$61,642	\$512,100

<sup>\*</sup>Totals may not add due to rounding



Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

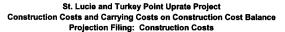
DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014

Witness: Winnie Powers

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October urisdictional Dolla	(L) Projected November ars	(M) Projected December	(N) 12 Month Total
1	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$52,238	\$42,741	\$33,243	\$23,745	\$14,247	\$4,749	\$683,849
3	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36, Pg 1)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
4	DTA/(DTL) Carrying Cost (Schedule P-3A, Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	\$52,158	\$42,675	\$33,192	\$23,708	\$14,225	\$4,742	\$682,800

<sup>\*</sup>Totals may not add due to rounding



Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

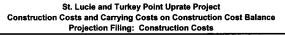
DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014
Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
				•	Jurisdictiona	i Dollars			
1	Nuclear CWIP Additions (Schedule P-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Transfers to Plant in Service (Appendix A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Unamortized Carrying charge Eligible for return (d)	\$13,003,582	\$11,919,950	\$10,836,318	\$9,752,686	\$8,669,055	\$7,585,423	\$6,501,791	\$6,501,791
5	Amortization of Carrying charge (d)		\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$6,501,791
6	CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 6	\$13,003,582	\$11,919,950	\$10,836,318	\$9,752,686	\$8,669,055	\$7,585,423	\$6,501,791	\$6,501,791
7	Average Net CWIP Additions		\$12,461,766	\$11,378,134	\$10,294,502	\$9,210,871	\$8,127,239	\$7,043,607	
8	Return on Average Net CWIP Additions								
	a. Equity Component (Line 8b x .61425) (a)		\$56,943	\$51,992	\$47,040	\$42,088	\$37,137	\$32,185	\$267,385
	o. Equity Comp. grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c)		\$92,704	\$84,642	\$76,581	\$68,520	\$60,459	\$52,398	\$435,303
	c. Debt Component (Line 7 x 0.001325847) (c)		\$16,522	\$15,086	\$13,649	\$12,212	\$10,775	\$9,339	\$77,583
9	Projected Carrying Costs for the Period (Line 8b + 8c)	_	\$109,226	\$99,728	\$90,230	\$80,732	\$71,234	\$61,736	\$512,887

\*Totals may not add due to rounding

See notes on Pg. 2



Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction

balances for the subsequent year.

**DOCKET NO.: 130009-EI** 

Witness: Winnie Powers

For the Year Ended 12/31/2014

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
					Jur	risdictional Dollars				
1	Nuclear CWIP Additions (Schedule P-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Transfers to Plant in Service (Appendix A)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Unamortized Carrying charge Eligible for return (d)		\$5,418,159	\$4,334,527	\$3,250,895	\$2,167,264	\$1,083,632	(\$0)	(\$0)	
5	Amortization of Carrying charge (d)		\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$13,003,582	
6	CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 6	\$6,501,791	\$5,418,159	\$4,334,527	\$3,250,895	\$2,167,264	\$1,083,632	(\$0)	(\$0)	\$0
7	Average Net CWIP Additions		\$5,959,975	\$4,876,343	\$3,792,711	\$2,709,080	\$1,625,448	\$541,816		
8	Return on Average Net CWIP Additions									
á	a. Equity Component (Line 8b x .61425) (a)		\$27,234	\$22,282	\$17,331	\$12,379	\$7,427	\$2,476	\$356,513	
t	p. Equity Comp. grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c)		\$44,336	\$36,275	\$28,214	\$20,153	\$12,092	\$4,031	\$580,405	
c	c. Debt Component (Line 7 x 0.001325847) (c)		\$7,902	\$6,465	\$5,029	\$3,592	\$2,155	\$718	\$103,445	
9	Projected Carrying Costs for the Period (Line 8b + 8c)		\$52,238	\$42,741	\$33,243	\$23,745	\$14,247	\$4,749	\$683,849	

\*Totals may not add due to rounding

Line 5, amortized over a 12 month period, includes:

15 16 17

17		ì		
18	2012 EPU Carrying Costs (T-3, Line 13)	\$5,935,060	\$11.216.889	2013 AE-3 Line 4 Colunm (O)
19	2012 Carrying Costs on DTA/DTL (T-3A, Line 12)	(\$233,218)	ψ11,210,003	2013 AL-3 Eine 4 Coldrill (O)
20	2012 Base Rate Revenue Requirements (Appendix C, Line 12)	\$5,515,047		
21	2013 EPU Carrying Costs (Schedule AE-3, Line 10)	\$4,916,336 j		
22	2013 Carrying Costs on DTA/(DTL) (Schedule AE-3A, Line 10)	(\$5,988)	\$1,786,692	2013 AE-1 Note (d)
23	2013 Base Rate Revenue Requirements (Appendix C, Line 10)	(\$3,123,656)		_
24	Total Under recovery beginning in 2012	\$13,003,582	\$1,083,632	Monthly Amortization

Page 2 of 2

<sup>10 (</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

<sup>11 (</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>13 (</sup>d Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total under recovered balance beginning in 2014. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers and Terry O. Jones

Line	(A) Beginning	(B) Projected	(C) Projected	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) 12 Month
No. Description	of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
4 Local														
1 Legal 2 Accounting														
3 Corporate Communication														
4 Corporate Services														
5 IT & Telecom														
6 Regulatory														
7 Human Resources														
8 Public Policy														
9 Community Relations														
10 Corporate Communications														
11 Subtotal A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Energy Delivery Florida														
13														
14 Jurisdictional Factor (A&G)														
15 Jurisdictional Factor (Distribution)														
16 Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 14)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19 Nuclear Generation 20 Participant Credits PSL Unit 2 (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Participant Credits PSL Unit 2 (a) 21 OUC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 FMPA		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
23 Total Participant Credits PSL Unit 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Nuclear O&M Costs Net of Participants		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Jurisdictional Factor (Nuclear - Production - Base)		0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
26 Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 2	4 x Line 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27			••				•••		+5			***		
28 Transmission														\$0
29 Jurisdictional Factor (Transmission)		0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
30 Jurisdictional Recoverable Costs (Transmission) (Line 28 x Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31			•	-		•				<del></del>				
32 Total Jurisdictional Recoverable O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33														
34 Interest Provision (Page 2 Line 17)		(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
35				. ,										
36 O&M Costs for the Period Including Interest		(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)

\*Totals may not add due to rounding

See notes on Pg. 2



DOCKET NO.: 130009-EI

22 23

24 25

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs (Line 19 + Line 28, Page 1)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Total Jurisdictional Recoverable O&M Costs (Page 1, Line 32)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 5	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	(\$2,798,553)	(\$2,565,340)	(\$2,332,127)	(\$2,098,914)	(\$1,865,702)	(\$1,632,489)	(\$1,399,276)	(\$1,166,064)	(\$932,851)	(\$699,638)	(\$466,425)	(\$233,213)	(\$0)	(\$0)
6 7	Prior Period O&M Costs Recovered (b) (c)	(\$2,798,553)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	
9	Prior Month (over)/under Recovery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10 11	Balance Eligible for Interest (b)	(\$2,798,553)	(\$2,565,340)	(\$2,332,127)	(\$2,098,914)	(\$1,865,702)	(\$1,632,489)	(\$1,399,276)	(\$1,166,064)	(\$932,851)	(\$699,638)	(\$466,425)	(\$233,213)	(\$0)	
12 13	Average Unamortized Balance		(\$2,681,946)	(\$2,448,734)	(\$2,215,521)	(\$1,982,308)	(\$1,749,095)	(\$1,515,883)	(\$1,282,670)	(\$1,049,457)	(\$816,245)	(\$583,032)	(\$349,819)	(\$116,606)	
15	AA Financial 30 Day rate (d)		0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	
16 17	Interest Provision (Line 13 x Line 15) (b)		(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
18 19 20	Total O&M Costs and Interest (Line 3 + Line 17)	-	(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
21	*Totals may not add due to rounding														

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2. (b) Supplemental: Total 2014 Recoverable O&M Revenue Requirements including interest.

,	January	<u>February</u>	March	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December	<u>Total</u>
2012 Recoverable O&M (T-4, Line 46)	\$633,271	\$77,316	\$151,640	\$772,681	(\$194,780)	(\$3,016,323)	(\$2,678,921)	\$732,499	\$87,000	(\$1,853,775)	(\$2,726,890)	\$683,685	(\$7,332,596)
2013 Recoverable O&M (AE-4, Pg. 1 Line 42)	(\$1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	\$1,422	\$4,534,043
2014 Recoverable O&M (P-4, Pg. 1 Line 36)	(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
Total to be Recovered	(\$538,088)	(\$1,530,562)	\$2,731,227	\$1,935,435	\$910,965	(\$2,033,230)	(\$1,941,228)	\$1,470,262	\$88,369	(\$1,852,372)	(\$2,725,481)	\$685,099	(\$2,799,602)
_													

(c) Line 7, Pg. 2 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2014. This amount will be amortized ratably over 12 months (Line 7) and interest will be calculated on the unrecovered balance.

2012 Over Recovery of O&M Costs (T-4, Line 47) (\$7,332,596) 2013 Under Recovery of O&M Costs including Interest (AE-4, Line 23 Pg. 2) \$4,534,043

(d) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

DOCKET NO: 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	lso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Closed	4/24/09 - 02/12/13	4/24/09 - 02/12/13					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09- open	5/28/09 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09- open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse -	OEM	NSSS Engineering Analysis and LAR (PTN)
8	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	ОЕМ	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
9	115297	Ореп	8/27/08 -open	8/27/08 -open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
10	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	Engineering Analysis (PTN)
11	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
12	116088	Ореп	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
13	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
14	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
15	118328	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	Condenser Tubes (PTN)
16	118206	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PTN)
17	118205	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PSL)
18	118241	Open	12/19/08 - open	12/19/08 - ореп					TEi	Competitive Bid	Feed Water Heaters (PTN)
19	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
20	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
21	117272	Open	11/13/08 - open	11/13/08 - ореп					American Crane	ОЕМ	Gantry Crane Upgrade (PSL)
22	118224	Open	12/17/08 - ореп	12/17/08 - open					TEi	Competitive Bid	Feed Water Heaters (PSL)
23	115465	Open	9/03/08 - open	9/03/08 - open					Zachry Nuclear Engineering	Single Source	Engineering Services (PTN)
24	118278	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	TCW Heat Exchangers (PSL)
25	105720	Open	9/12/07 - open	9/12/07 - open					Areva	Single Source	Fuels Analysis (PSL)
26	116107	Open	9/29/08 - open	9/29/08 - open					Cameron Tech.	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
27	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

DOCKET NO: 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
28	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
29	112987	Open	5/19/08 - open	5/19/08 - open					Zachry	Single Source	Radiological Consequence Analysis (PTN)
30	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
31	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
32	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
33	123762	Open	6/25/09 -open	6/25/09 -open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
34	118563	Closed	1/14/09 - 01/29/13	1/14/09 - 01/29/13					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
35	130160	Open	3/29/10 -open	3/29/10 -open					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
36	130612	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
37	130649	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
38	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	ОЕМ	Control System FWH, Moisture Separator (PTN)
39	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
40	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
41	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
42	131533	Closed	6/10/10 -01/29/13	6/10/10 -01/29/13					Areva	PDS	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
43	131907	Closed	6/11/10 - 01/29/13	6/11/10 - 01/29/13					Areva	PDS	Fuels Related Interim LAR/MOD for EPU (PSL)
44	131585	Closed	6/15/10 - 02/20/13	6/15/10 - 02/20/13					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
45	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
46	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
47	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
48	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
49	132283	Closed	6/28/10 - 01/29/13	6/28/10 - 01/29/13					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
50	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
51	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
52	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	ОЕМ	Design basis support for Umbrella Mods (PTN)
53	2260113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	Rod Control System Upgrades (PSL)
54	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)



Schedule P-7A (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

unt, name or contractor and attiliations it any, method or selection including identification or justification documents, at

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
55	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
56	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
57	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
58	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
59	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
60	2263036	Open	10/19/10 - open	10/19/10 - open					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
61	2263052	Closed	11/11/10 - 01/31/13	11/11/10 - 01/31/13					Invensys	Single Source	Steam Bypass Control System (PSL)
62	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
63	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
64	2264842	Closed	1/30/10 - 01/17/2013	11/30/10 - 01/17/2013					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
65	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
66	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	ОЕМ	CEDMS Power Switch Refurbishment (PSL2)
67	2285418	Open	12/16/10 - open	12/16/10 - open					Siemens Energy Inc.	ОЕМ	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
68	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
69	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mods (PSL)
70	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
71	2290465	Closed	03/31/11 - 01/15/13	03/31/11 - 01/15/13					Siemens	ОЕМ	Design and Fabrication of Turbine Crossover piping (PTN)
72	2286521	Closed	01/18/11 - 01/23/13	01/18/11 - 01/23/13					Shaw - Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
73	2264476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
74	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
75	2290614	Open	05/02/11 - open	05/02/11 - open					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
76	2292773	Open	05/26/11 - open	05/26/11 - open					American Air Filter Co.	ОЕМ	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
77	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
78	2293653	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
79	2294341	Open	07/11/11 - open	07/11/11 - open					Alion	Single Source	GL2008-01 Support (PSL)
80	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
81	2294855	Open	07/21/11 - open	07/21/11 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

EXPLANATION:

For all executed contracts exceeding \$250,000, (Including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

DOCKET NO: 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
82	2295422	Closed	8/10/11 - 01/05/13	8/10/11 - 01/05/13					Siemens Energy Inc.	ОЕМ	Support Material for the EPU Turb-Gen Uprate (PTN)
83	2295071	Open	08/01/11 - open	08/01/11 - open					Shaw - Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
84	2296049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
85	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
86	2296556	Open	09/02/11 -open	09/02/11 - open					Sulzer Pumps	ОЕМ	Modify, overhaul and refurbishment of the B & C AFW (PTN)
87	2296519	Open	09/06/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
88	2296797	Closed	09/09/11 - 01/17/13	09/09/11 - 01/17/13					Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
89	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
90	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
91	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL 2)
92	2299101	Open	10/27/11 - open	10/27/11 - ореп					Berkel & Company	Single Source	Mico Pile Construction (PTN)
93	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
94	2299350	Closed	11/01/11 - 01/17/13	11/01/11 - 01/17/13					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
95	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
96	2297624	Open	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)
97	2299631	Closed	11/8/11 - 1/17/13	11/8/11 - 1/17/13					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
98	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL 2)
99	2300139	Open	11/21/11 - open	11/21/11 - open					Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL 1)
100	2299624	Closed	11/16/11 - 01/17/13	11/16/11 - 01/17/13					Arnes Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
101	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
102	2301038	Open	12/14/11 - open	12/14/11 - open					Graftel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
103	2261800	Open	09/28/10 - open	09/28/10 - ореп					L 3 Communications Mapps Inc	ОЕМ	Supply of Simulator SCD Software Translator Upgrade (PTN)
104	130340	Closed	04/02/10 - 02/21/13	04/02/10 - 02/21/13					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
105	2301737	Ореп	12/21/11 - open	12/21/11 - open					PCI Energy Services	Single Source	Construction Management Oversite Services (PTN)
106	2301736	Open	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversite Services (PTN)
107	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
108	2301858	Open	12/28/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)

Schedule P-7A (Projection)

DOCKET NO: 130009-Ei

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
109	2302164	Open	01/25/12 - open	01/25/12 - open					Ames Group LLC	Single Source	Valve Upgrade Services for EPU/PTN 3 & 4
110	2298833	Open	10/19/2011 - open	10/19/2011 - open					Chiefland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning
111	2302548	Closed	01/17/12 - 02/19/13	01/17/12 - 02/19/13					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
112	2303882	Open	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control
113	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications Inc	Replaces 115391	Radiological Consequence Analyses (PSL)
114	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN)
115	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU at PTN
116	2302300	Open	01/11/12 - open	01/11/12 - open					Shaw - Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU at PSL
117	2303097	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Assessment and repair of foundation for condensate motor PIT Area (PTN)
118	2304432	Open	02/28/12 - open	02/28/12 - open					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
119	2304197	Open	03/08/12 - open	03/08/12 - open					Homestead Miami	Real Estate Transaction	Offsite Parking Facility (PTN)
120	2304908	Open	03/08/12 - open	03/08/12 - open					Zachry Nuclear Engineering	Single Source	Engineering and EC Support for PTN
121	2301063	Open	12/13/11 - open	12/13/2011 - open					B&K Installations	Competitive	Fabricate Spargers for EPU at PTN
122	2288913	Open	03/02/11 - open	03/02/11 - open					United Rentals	PDS	Light Tower Rental for EPU at PTN
123	2302888	Open	01/23/12 - open	01/23/12 - open					All Star Toilets	Replaces 131599	Portable Toilet Services (PTN)
124	2307710	Closed	05/15/12 - 01/31/13	05/15/12 - 01/31/13					Areva NP Inc	Replaces 105720	Unit 1 mid-Cycle Analysis (PSL)
125	2308808	Open	06/12/12 - open	06/12/12 - open					Calvert Company Inc	Replaces 124436	Replacement of Isolated Phase Bus Duct (PTN)
126	2307375	Closed	05/03/12 - 01/30/13	05/03/12 - 01/30/13					Nucorp	Single Source	Nuclear Grade Air Traps (PSL)
127	2308917	Open	06/13/12 - open	06/13/12 - open					Sargent & Lundy Inc	Single Source	EPU Procedure Recovery Plan Support (PSL)
128	2263063	Open	10/19/10 - open	10/19/10 - open					United Rentals	Competitive*	Light Tower Rentals for EPU Surplus Parking (PTN)
129	2307342	Open	05/02/12 - open	05/02/12 - open					American Air Filter	ОЕМ	Onsite Technical Support for the Normal Containment Cooler (PTN)
130	2309312	Open	06/25/12 - open	06/25/12 - open					Ames Group LLC	Single Source	Valve Actuator Support Specialty Services (PSL)
131	2311019	Open	08/16/12 - open	08/16/12 - open					Andersen Chavet & Andersen Inc.	Competitive	Develop a Preventative Maintenance Plan for EPU at PSL
132	2306547	Closed	04/11/12 - 01/31/13	04/11/12 - 01/31/13					Conger & Elsa	Single Source	PCV-8802 Contract Root Cause Evaluation (PSL)
133	2308236	Open	05/22/12 - open	05/22/12 - open					Enercon Services, Inc	Single Source	Task 1: IST and ILRT/LLRT Program Support (PSL)
134	2309442	Open	07/09/12 - open	07/09/12 - open					J. Givoo Consultants	Competitive	Start-Up and Testing Support (PSL)
135	2310597	Open	07/26/12 - open	07/26/12 - open					K Machine	Single Source	3R26 and 4R27 Outage Machining Support for EPU

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

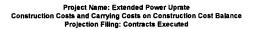
EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and effiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

DOCKET NO: 130009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
136	2264321	Open	11/15/2010 - open	11/15/2010 - open					Modular Space	PDS	On Site Modular Office Space Rental (PSL)
137	2309693	Open	07/06/12 - ppen	07/06/12 - open					PCI Energy Services	Competitive	Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers
138	2311510	Open	08/16/12 - open	08/16/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for EPU (PTN unit 4)
139	2310927	Open	08/07/12 - open	08/07/12 - open					Siemens Energy Inc	Single Source	PSL 2-20 Turbine Generator Services
140	2311900	Open	09/05/12 - open	09/05/12 - open					Siemens Energy Inc	Single Source	PTN 4-27 Turbine Generator Services
141	2312716	Closed	09/18/12 - 02/14/13	09/18/12 - 02/14/13					Tricen Technologies	Single Source	Unit 4 Eddy Current Testing on Condenser Tube Bundle
142	2303837	Open	04/24/12 - open	04/24/12 - open					Thermal Engineering	ОЕМ	Installation and Mod Engineering Support for EPU at PTN
143	2310214	Open	07/17/12 - open	07/17/12 - open					Whiting Services Inc	ОЕМ	3R26 and 4R27 Outage Crane Support
144	2310390	Open	07/25/12 - open	07/25/12 - open					Williams Plant Services LLC	Single Source	Unit 2 Alpha Main Transformer Upgrade Support
145	2311037	Open	08/10/12 - open	08/10/12 - open					Williams Specialty Services	Replaces Blanket 4500412063	Coating Services in Support of PTN EPU Project
146	2293283	Open	06/02/11 - open	06/02/11 • open					Nucon	Competitive	CREVS Testing at PSL
147	2313411	Open	10/08/12 - open	10/08/12 - open					Sims Crane & Equipment Co.	Competitive	Rental of Misc Equipments (PTN)
148	2314332	Open	10/30/12 - open	10/30/12 - open					Team Industrial Services Inc	Single Source	Radiography Testing Services for EPU at PTN
149	2314744	Open	11/09/12 - open	11/09/12 - open					Aggreko	Competitive	Support Performance of ILRT (PTN)
150	2315146	Open	11/21/12 - open	11/21/12 - open					Brand Energy Solutions, LLC	Replaces 2263930	Scaffold Rental to Support EPU (PTN)
151	2315635	Open	12/14/12 - open	12/14/12 - open					Control Components	Single Source	Turbine Bypass and Steam Dump Control Systems Valves (PTN)
152	2314797	Open	11/12/12 - open	11/12/12 - open					Curtiss Wright Flow Control	Single Source	NDE Oversight and Preservice Examinations (PTN)
153	2315305	Open	12/03/12 - open	12/03/12 - open					Land & Sea	Competitive	Delivery Fuel and Refuel Misc Equip at Site (PTN)
154	2315379	Closed	11/30/12 - 01/30/13	11/30/12 - 01/30/13					Magnetrol International	Competitive	Transmitters (PTN)
155	2315153	Open	11/21/12 - open	11/21/12 - open					Westinghouse Electric Co	OEM	Unit 3 Secondary System Stability (PTN)
156	2310959	Open	10/10/12 - open	10/10/12 - open					Shaw - Stone & Webster	Single Source	Onsite Engineering Manager (PSL)
157	2316596	Open	01/29/13 - open	01/29/13 - open					GE Mobile Water Inc.	Competitive	Condensate Polishers (PTN)
158	2315472	Open	12/04/12 - open	12/04/12 - open					Sargent & Lundy Inc	Single Source**	On Site Support for Dampening Flow Oscillations (PTN)
159	2317235	Open	02/19/13 - open	02/19/13 - open					The Merrick Group inc.	Competitive	Unit 3 Condenser Tube Bundles Hydrolasing (PTN)
160	2301976	Open	02/01/12 - open	02/01/12 - open					Westinghouse Electric Co	OEM	Spent Fuel handling Modification for EPU (PSL)



Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
161	2262359 R <b>i</b> s 7	Open	05/10/12 - open	05/10/12 - open					Atlas Copco USA Holdings	Competitive	Rental of Air Compressors (PTN)
162	2260135 Ris 14	Open	10/26/10 - open	10/26/10 - open					Bartlett Nuclear Inc	Competitive	Radiation Protection Services PSL
										BPO 2262301 Replaces BPO 113293	
	2262301 Rls 13	•	01/30/12 - open	01/30/12 - open					Bartlett Nuclear Inc	(Competitive)  BPO 2262301 Replaces BPO 113293	Radiation Protection Services PTN
	2262301 Rls 17	Open	06/21/12 - open	06/21/12 - open					Bartlett Nuclear Inc	(Competitive)  BPO 2287944  Replaces BPO 99395 (Single Source)	Radiation Protection Services PTN  EPU Radioactive Waste Disposal Services (PTN)
165	2287944 Ris 4 2260140 Ris 53	Open Open	03/07/12 - open	03/07/12 - open 11/26/11 - open					Energy Solutions, LLC  G4S Regulated Security Solutions inc.	BPO 2260140 Replaces BPO 118419 (Single Source)	Security Services PSL 1-24 and PSL 2-20 (PSL)
167	2260140 Rls 86	Open	12/17/12 - open	12/17/12 - open					G4S Regulated Security Solutions Inc.	BPO 2260140 Replaces BPO 118419 (Single Source)	Security Services for Unit 4 EPU (PTN)
168	2286053 RIs 8	Open	05/10/12 - open	05/10/12 - open					GE Mobile Water Inc.	Competitive	Condenser Clean Up and Water Filtration Services (PTN)
169	2293072 Rls 21	Open	11/01/12 - open	11/01/12 - open					Industrial Testing Laboratory	Competitive	EPU Quality Control Support Services for 4R27 (PTN)
170	2293489 Ris 7	Open	09/07/11 - open	09/07/11 - open					Stone & Webster Construction Inc	Competitive	Supplementary Maintenance and Related Services (PTN)
171	2293489 Ris 9	Open	10/13/11 - open	10/13/11 - open					Stone & Webster Construction Inc	Competitive	Supplementary Maintenance and Related Services (PSL)

Legend: PDS = Predetermined Source OEM = Original Equipment Manufacturer PSL = St. Lucie PTN = Turkey Point

<sup>\*</sup> The original amount of the contract was less than \$25,000; however, a subsequent revision required competitive bidding.

\*\* The original amount of the contract was less than \$25,000; however, a subsequent revision required a single source justification (SSJ).

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PTN PO 121869

#### Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

#### Vendor Identity:

AAF MCQUAY

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

4

#### **Number of Bids Received:**

2

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

#### **Dollar Value:**

Total Contract Value through Revision 4 is

#### **Contract Status:**

Active

#### Term Begin:

April 29, 2009

#### Term End:

Open

#### Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

**Vendor Identity:** 

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

4

**Number of Bids Received:** 

1

**Brief Description of Selection Process:** 

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

**Dollar Value:** 

Total Dollar Value through Revision 6 is

**Contract Status:** 

Active

Term Begin:

March 26, 2009

Term End:

Open

**Nature and Scope of Work:** 

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

**Contract No.:** 

PTN PO 124436

#### Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

#### **Vendor Identity:**

Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

1

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

#### **Dollar Value:**

Total Dollar Value through Revision 2 is



#### **Contract Status:**

Active

#### Term Begin:

July 17, 2009

#### **Term End:**

Open

#### Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

**Vendor Identity:** 

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

5

**Number of Bids Received:** 

 $\overline{\phantom{a}}$ 

**Brief Description of Selection Process:** 

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

**Dollar Value:** 

Total Dollar Value through Revision 6 is

**Contract Status:** 

Closed

**Term Begin:** 

April 24, 2009

Term End:

February 12, 2013

**Nature and Scope of Work:** 

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO 123137

#### **Major Task or Tasks Associated With:**

Main Feedwater Isolation Valves

#### **Vendor Identity:**

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

.

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

May 28, 2009

#### Term End:

Open

#### Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

#### **Contract No.:**

PSL PO 125454

#### Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

#### **Vendor Identity:**

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

3

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

#### **Dollar Value:**

Total Dollar Value through Revision 3 is

#### **Contract Status:**

Active

#### Term Begin:

August 28, 2009

#### Term End:

Open

#### Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PTN PO 119078

#### Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

#### **Vendor Identity:**

Westinghouse Electric Co.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

OEM

#### **Dollar Value:**

Total Dollar Value through Revision 6 is

#### **Contract Status:**

Active

#### Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

#### Term End:

Open

#### **Nature and Scope of Work:**

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PSL PO 115297

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

**Vendor Identity:** 

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

\_ \_ \_

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Revision 8

**Contract Status:** 

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

Contract No.:

PTN PO 115338

Major Task or Tasks Associated With:

**Engineering Analysis** 

**Vendor Identity:** 

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

Dollar Value:

Total Dollar Value through Revision 11

**Contract Status:** 

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

#### **Contract No.:**

PTN PO 117809

#### **Major Task or Tasks Associated With:**

Provide Engineering, Procurement and Construction Services for PTN

COMPANY: FLORIDA POWER & LIGHT COMPANY

#### **Vendor Identity:**

Bechtel

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

6

#### **Number of Bids Received:**

5

#### **Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

#### **Dollar Value:**

PO value through Rev 10/Rel 0

#### **Contract Status:**

Active

#### Term Begin:

December 2, 2008

#### Term End:

Open

#### **Nature and Scope of Work:**

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

**Contract No.:** 

PO # 116088

#### Major Task or Tasks Associated With:

Turbine/Generator Uprate

#### **Vendor Identity:**

Siemens Power

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

\_ . .\_

#### **Brief Description of Selection Process:**

Single source

#### **Dollar Value:**

Total Blanket Purchase Order Max Value through Revision 7/Release 0

#### **Contract Status:**

Active

#### Term Begin:

September 29, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PSL PO 117820

#### Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

COMPANY: FLORIDA POWER & LIGHT COMPANY

#### **Vendor Identity:**

Bechtel

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

#### **Dollar Value:**

PO value through Rev 11/Rel 0 is

#### **Contract Status:**

Active

#### Term Begin:

December 2, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PO # 116090

#### **Major Task or Tasks Associated With:**

PTN Turbine Generator Uprate

#### **Vendor Identity:**

Siemens Power

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

#### **Number of Bids Received:**

\_ \_ \_

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Blanket Purchase Order Max Value through Rev. 4/Rel 0 is

#### **Contract Status:**

Active

#### Term Begin:

September 29, 2008

#### Term End:

Open

#### Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

#### **Contract No.:**

PO # 118328

#### **Major Task or Tasks Associated With:**

PTN Condenser Tube Bundles for Unit 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

. . . . . . . .

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Dollar Value through Revision 7 is

#### **Contract Status:**

Active

#### Term Begin:

December 19, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

#### Contract No.:

PO # 118206

#### Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### <u>Vendor Affiliation (specify 'direct' or 'indirect'):</u>

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

2

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Dollar Value through Revision 2

#### otal Dollar Value tillough Nevisio

Contract Status:

#### Term Begin:

December 17, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

#### Contract No.:

PO # 118205

#### Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

#### **Vendor Identity:**

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

2

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Dollar Value through Revision 6 is

#### **Contract Status:**

Active

#### Term Begin:

December 17, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### **Contract No.:**

PO#118241

#### **Major Task or Tasks Associated With:**

PTN Feedwater Heaters for Units 3 & 4

#### **Vendor Identity:**

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

4

#### **Number of Bids Received:**

3

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### **Dollar Value:**

Total Contract Value through Revision 3

#### **Contract Status:**

Active

#### Term Begin:

December 19, 2008

#### Term End:

Oper

#### Nature and Scope of Work:

Supply PTN Feedwater Heaters

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

#### **Contract No.:**

PO # 112221

#### **Major Task or Tasks Associated With:**

PSL Licensing Engineering and BOP Spec Development

#### **Vendor Identity:**

Shaw Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

. . . .

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value**

Total Blanket Purchase Order Max Value through Revision 20 to

Release 0 is

#### **Contract Status:**

Active

#### Term Begin:

April 22, 2008

#### **Term End:**

Open

#### **Nature and Scope of Work:**

PSL Licensing Engineering and BOP Spec Development

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PO # 112177

#### Major Task or Tasks Associated With:

PTN Licensing Engineering and BOP Spec Development

#### Vendor Identity:

Shaw Stone & Webster

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is

#### **Contract Status:**

Active

#### **Term Begin:**

April 22, 2008

#### Term End:

Open

#### Nature and Scope of Work:

PTN Licensing Engineering and BOP Spec Development

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

# **Contract No.:**

PO 117272

#### **Major Task or Tasks Associated With:**

Gantry crane repair/modification

#### Vendor Identity:

American Crane

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

#### **Dollar Value:**

Total Dollar Value through Rev 6 is

#### **Contract Status:**

Active

# Term Begin:

November 13, 2008

#### **Term End:**

Open

#### Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PO # 118224

# Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

#### **Vendor Identity:**

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

4

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value thru Revision 8

#### **Contract Status:**

Active

#### Term Begin:

December 17, 2008

# Term End:

Open

# Nature and Scope of Work:

Supply PSL Feedwater Heaters

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

# **Contract No.:**

PO#115465

#### Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

#### **Vendor Identity:**

Zachry Nuclear Engineering

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

#### Number of Bids Received:

\_ . \_\_

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through revision 4 is

# **Contract Status:**

Active

# Term Begin:

September 3, 2008

# Term End:

Open

# Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

and the current nature/scope of work.

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

**Vendor Identity:** 

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

**Number of Bids Received:** 

3

**Brief Description of Selection Process:** 

The evaluation process included technical and commercial clarifications with award made to

TEI as the total evaluated low bidder.

**Dollar Value:** 

Total Dollar Value through Revision 5 is

**Contract Status:** 

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PO # 105720

#### **Major Task or Tasks Associated With:**

PSL Fuels Analysis

#### **Vendor Identity:**

Areva

#### **Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

**Dollar Value:**Total Order value through Revision 17 is

#### **Contract Status:**

Active

#### Term Begin:

September 12, 2007

# **Term End:**

#### Nature and Scope of Work:

Fuels Performance Study and Analysis

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PO 116107

# Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

#### Vendor Identity:

Cameron Technologies

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

### **Number of Bids Received:**

### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Purchase Order Value through Revision 1 is

#### **Contract Status:**

Active

#### **Term Begin:**

September 29, 2008

#### Term End:

Open

#### Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### **Contract No.:**

PO # 126453

#### **Major Task or Tasks Associated With:**

Turbine Plant Cooling Water Heat Exchangers

#### **Vendor Identity:**

Joseph Oat Corporation

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

3

#### **Brief Description of Selection Process:**

Competitive Selection, Commercial and Technical Evaluation

#### **Dollar Value:**

Total Contract Value through revision 1 is



#### **Contract Status:**

Active

#### Term Begin:

November 5, 2009

# Term End:

Open

#### Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO #127777

#### **Major Task or Tasks Associated With:**

Estimating Services

#### **Vendor Identity:**

High Bridge

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Contract Value through revision 2 is

#### **Contract Status:**

Active

#### Term Begin:

December 8, 2009

#### Term End:

#### Nature and Scope of Work:

**Estimating Services** 

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**Contract No.:** 

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

**Vendor Identity:** 

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

**Contract Status:** 

Term Begin:

December 22, 2009

**Term End:** 

Nature and Scope of Work:

Procedure Writers

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

# **Contract No.:**

PSL PO #118563

#### **Major Task or Tasks Associated With:**

Fuel Storage Criticality and Related Analysis (PSL 1)

#### **Vendor Identity:**

Holtec

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

# **Number of Bids Received:**

\_ \_ \_

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Purchase Order Value through Revision 7 is

#### **Contract Status:**

Closed

#### Term Begin:

January 14, 2009

# Term End:

January 29, 2013

#### Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO # 130612

#### Major Task or Tasks Associated With:

Condensate Pumps

#### **Vendor Identity:**

Flowserve Corp.

#### **Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Contract Value through Revision 2 is



# **Contract Status:**

Active

# Term Begin:

April 22, 2010

### Term End:

Open

# Nature and Scope of Work:

Condensate Pumps

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.:

PTN PO #130649

**Major Task or Tasks Associated With:** 

Main Feedwater Pumps

**Vendor Identity:** 

Flowserve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

Number of Bids Received:

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 



Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pumps

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.: PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Seperator

**Vendor Identity:** 

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

\_ .

**Brief Description of Selection Process:** 

**Dollar Value:** 

Total Dollar Value through revision 12 is

**Contract Status:** 

Active

Term Begin:

October 13, 2009

Term End:

Open

**Nature and Scope of Work:** 

Control System FWH, Moisture Seperator

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO # 129689

**Major Task or Tasks Associated With:** 

Turbine Digital Upgrade

**Vendor Identity:** 

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Revision 4 is

**Contract Status:** 

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO # 130272

#### **Major Task or Tasks Associated With:**

Electro-Hydraulic Fluid Systems

#### **Vendor Identity:**

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

વ

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Rev 5 is

#### **Contract Status:**

Active

#### Term Begin:

April 8, 2010

#### Term End:

Open

#### Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

Contract No.:

PSL PO # 131533

**Major Task or Tasks Associated With:** 

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

**Vendor Identity:** 

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Contract Value through Revision 4 is

**Contract Status:** 

Closed

Term Begin:

June 10, 2010

Term End:

January 29, 2013

Nature and Scope of Work:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

**Vendor Identity:** 

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Contract Value through Revision 5 is

•

**Contract Status:** 

Closed

**Term Begin:** 

June 11, 2010

Term End:

January 29, 2013

**Nature and Scope of Work:** 

Fuels Related Interim LAR/MOD for EPU at PSL

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PSL PO # 131585

Major Task or Tasks Associated With:

Interim LAR/MOD for EPU at PSL

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Contract Value through Revision 8 is

**Contract Status:** 

Closed

Term Begin:

June 15, 2010

Term End:

February 20, 2013

Nature and Scope of Work:

Interim LAR/MOD for EPU at PSL

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.: PSL PO #131742

Major Task or Tasks Associated With:

LAR/Request for Additional Information

**Vendor Identity:** 

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Contract value through Revision 4 is

**Contract Status:** 

Active

Term Begin:

June 16, 2010

Term End:

Open

Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

. . .

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PSL PO #131940

#### Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

#### **Vendor Identity:**

Westinghouse

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Blanket PO Max Value through Rev 2 to Release 0

#### **Contract Status:**

Active

#### Term Begin:

June 30, 2010

#### Term End:

Open

#### Nature and Scope of Work:

Main Steam Turbine Control Replacement

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

# Contract No.:

PTN PO #2259675

#### **Major Task or Tasks Associated With:**

Furnish New Spent Fuel Pool Heat Exchangers

#### **Vendor Identity:**

Joseph Oat Corporation

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# **Number of Vendors Solicited:**

2

#### **Number of Bids Received:**

\_ . .\_

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**



Contract Status:

#### Term Begin:

July 23, 2010

#### Term End:

Open

#### **Nature and Scope of Work:**

Furnish New Spent Fuel Pool Heat Exchangers

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.: PTN PO # 2259669

#### Major Task or Tasks Associated With:

Rewind/Refurbish Uprgrade Condensate Pumps

#### **Vendor Identity:**

Tampa Armature Works

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

4

# **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

August 2, 2010

# Term End:

Open

#### Nature and Scope of Work:

Rewind/Refurbish Uprgrade Condensate Pumps

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO #2260113

#### Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

# Vendor Identity:

Westinghouse

#### **Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

### **Dollar Value:**

Total Contract Value through Amendment 3

#### **Contract Status:**

Active

# Term Begin:

September 23, 2010

# Term End:

Open

#### Nature and Scope of Work:

PSL Rod Control System Upgrades

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO #2261747

#### Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

# **Vendor Identity:**

Westinghouse

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

**Predetermined Source** 

#### **Dollar Value:**

Total Contract Value through Amendment 4

# Contract Status:

Active

# Term Begin:

September 23, 2010

### Term End:

Open

# Nature and Scope of Work:

**EPU NSSS Engineering and Modification Support** 

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PSL PO #2263036

#### **Major Task or Tasks Associated With:**

Condensate Pumps (PSL)

#### **Vendor Identity:**

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

N/A

#### **Number of Bids Received:**

N/A

#### **Brief Description of Selection Process:**

Replaces PO 130160, which was competitively bid.

#### **Dollar Value**

Total Contract Value through Amendment 2

#### **Contract Status:**

Active

#### Term Begin:

October 19, 2010

#### Term End:

Open

#### Nature and Scope of Work:

Replacement Condensate Pumps (PSL)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO #2263549

**Major Task or Tasks Associated With:** 

Project Management

**Vendor Identity:** 

Areva NP Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

2

**Number of Bids Received:** 

\_ . .\_

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Amendment #1

**Contract Status:** 

Active

Term Begin:

November 10, 2010

Term End:

Open

Nature and Scope of Work:

Services of a Project Manager

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

DOCKET NO: 130009-EI

#### Contract No.:

PTN PO #2263930

#### Major Task or Tasks Associated With:

Scaffolding Material

#### Vendor Identity:

**Brand Energy Solutions** 

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

#### **Number of Bids Received:**

N/A

#### **Brief Description of Selection Process:**

Replaces 131356, which was competitively bid.

#### **Dollar Value:**

Total Dollar Value through Amendment #2

#### **Contract Status:**

Active

#### Term Begin:

November 11, 2010

#### Term End:

Open

# Nature and Scope of Work:

Supply of Scaffolding

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PSL PO #2264914

#### Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

#### Vendor Identity:

Westinhouse Electric

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

#### **Number of Bids Received:**

# **Brief Description of Selection Process:**

### **Dollar Value:**

Total Dollar Value through Amendment #1 is

# **Contract Status:**

Active

#### Term Begin:

December 7, 2010

#### Term End:

Open

### Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

**Dollar Value:** 

Total Contract Value through Amendment 3

**Contract Status:** 

Active

Term Begin:

December 16, 2010

Term End:

Open

**Nature and Scope of Work:** 

Implementation Spares for Turbine Generator Work

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO #2285720

#### Major Task or Tasks Associated With:

Licensing/Design Basis/Program Modification

#### **Vendor Identity:**

Enercon Services

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

2

# **Number of Bids Received:**

# **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**



# **Contract Status:**

Active

# Term Begin:

January 4, 2011

#### Term End:

Open

# Nature and Scope of Work:

Licensing/Design Basis/Program Modification

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

#### Contract No.:

PTN PO# 2290465

#### **Major Task or Tasks Associated With:**

Design, Engineering and Fabrication of Turbine Crossover piping

COMPANY: FLORIDA POWER & LIGHT COMPANY

#### **Vendor Identity:**

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

\_ -

# **Brief Description of Selection Process:**

# **Dollar Value:**



Closed

#### Term Begin:

March 31, 2011

#### Term End:

January 15, 2013

# Nature and Scope of Work:

Design, Engineering and Fabrication of Turbine Crossover piping

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO# 2286521

**Major Task or Tasks Associated With:** 

MSIV/MSCV Modifications

**Vendor Identity:** Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

<u>Brief Description of Selection Process:</u> PDS

**Dollar Value:** 

Total Dollar Value through Amendment #4

**Contract Status:** 

Closed

Term Begin:

January 18, 2011

Term End:

January 23, 2013

**Nature and Scope of Work:** 

MSIV/MSCV Modifications

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO# 2290614

#### Major Task or Tasks Associated With:

Main Feedwater Pump Casing Modifications

#### **Vendor Identity:**

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

#### **Number of Bids Received:**

N/A

#### **Brief Description of Selection Process:**

Replaces PO 130649, which was competitively bid.

#### **Dollar Value:**

Total Contract Value through Amend 2



#### **Contract Status:**

Active

#### Term Begin:

May 2, 2011

### Term End:

Open

# Nature and Scope of Work:

Main Feedwater Pump Casing Modifications

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO# 2293950

Major Task or Tasks Associated With:

Turbine Generator Pre-Outage Planning PTN 3 & 4

**Vendor Identity:** 

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

. . . .

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Contract value through Amendment 1

**Contract Status:** 

Active

Term Begin:

June 24, 2011

Term End:

Open

Nature and Scope of Work:

Turbine Generator Pre-Outage Planning PTN 3 & 4

(Turbine Generator Installation)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PSL PO# 2294855

**Major Task or Tasks Associated With:** 

Project Engineering

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment #4

**Contract Status:** 

Active

**Term Begin:** 

July 21, 2011

**Term End:** 

Open

Nature and Scope of Work:

Project Engineering Support

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

Contract No.:

PSL PO# 2295071

Major Task or Tasks Associated With:

Unit 1 Vibration and Support Mods for FW & Condensate

**Vendor Identity:** 

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

\_ . . \_

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment #3

**Contract Status:** 

Active

Term Begin:

August 1, 2011

Term End:

Open

Nature and Scope of Work:

Unit 1 Vibration and Support Mods for FW & Condensate

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PTN PO# 2296556

Major Task or Tasks Associated With:

Modification, overhaul and refurbishment of the B and C AFW

**Vendor Identity:** 

Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

7

**Number of Bids Received:** 

\_ .

**Brief Description of Selection Process:** 

**Dollar Value:** 

Contract Value through Amendment 2 is

**Contract Status:** 

Active

Term Begin:

September 2, 2011

Term End:

Open

Nature and Scope of Work:

Modification, overhaul and refurbishment of the B and C AFW

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO# 2298266

#### **Major Task or Tasks Associated With:**

Shuttle Bus Service

#### **Vendor Identity:**

Franmar Corporation

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

2

#### **Number of Bids Received:**

\_ . .\_

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### **Contract Status:**

Active

#### Term Begin:

October 12, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Shuttle Bus Service

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2014

Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO# 2298406

Major Task or Tasks Associated With:

Fuel Movers for Metamic Inserts

Vendor Identity:

Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Amendment 2 is

**Contract Status:** 

Active

Term Begin:

October 12, 2011

Term End:

Open

Nature and Scope of Work:

Fuel Movers for Metamic Inserts

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.:

PTN PO# 2299618

Major Task or Tasks Associated With:

Truck Monitoring/Waste Characterization

**Vendor Identity:** 

Radiation Safety & Control

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Amendment #1

**Contract Status:** 

Active

Term Begin:

November 4, 2011

Term End:

Open

Nature and Scope of Work:

Truck Monitoring/Waste Characterization

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### **Contract No.:**

PSL PO# 2297055

#### **Major Task or Tasks Associated With:**

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

#### **Vendor Identity:**

Thermal Engineering

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #1



#### **Contract Status:**

Active

#### Term Begin:

September 16, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO# 2300139

**Major Task or Tasks Associated With:** 

SL 1-24 Turbine Generator Installation

**Vendor Identity:** 

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment #1

**Contract Status:** 

Active

Term Begin:

November 21, 2011

**Term End:** 

Open

**Nature and Scope of Work:** 

SL 1-24 Turbine Generator Installation

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO# 2299624

#### Major Task or Tasks Associated With:

Upgrade Services for Feedwater Pumps

#### Vendor Identity:

Ames Group LLC

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Contract Value through Revision 4

#### **Contract Status:**

Closed

#### Term Begin:

November 16, 2011

#### Term End:

January 17, 2013

#### **Nature and Scope of Work:**

Upgrade Services for Feedwater Pumps

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO # 2301867

#### Major Task or Tasks Associated With:

Develop Engineering Change Packages for EPU at PTN

#### **Vendor Identity:**

Enercon Services Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

7

#### **Number of Bids Received:**

. . . . .

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #3

#### Contract Status:

Active

#### Term Begin:

December 28, 2011

#### Term End:

Open

#### **Nature and Scope of Work:**

Develop Engineering Change Packages for EPU at PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

\_\_\_\_\_

DOCKET NO: 130009-EI

Contract No.: PTN PO # 2261800

Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

**Vendor Identity:** 

L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

\_

**Brief Description of Selection Process:** 

**Dollar Value:** 

Total Contract Value through Amendment 4

Contract Status:

Active

Term Begin:

September 28, 2010

Term End:

Open

Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO # 2301737

#### **Major Task or Tasks Associated With:**

Construction Management Oversite Services for PTN

#### **Vendor Identity:**

PCI Energy Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

December 21, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Construction Management Oversite Services for PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

For the Year Ended 12/31/2014 Witness: T. O. Jones

and the current nature/scope of work.

DOCKET NO: 130009-EI

Contract No.:

PTN PO # 2301736

#### Major Task or Tasks Associated With:

Construction Management Oversite Services

#### **Vendor Identity:**

Weldtech Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

December 21, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Construction Management Oversite Services

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

.....

Contract No.: PTN PO #2301871

#### **Major Task or Tasks Associated With:**

Develop Engineering Changes Packages for EPU at PTN

#### **Vendor Identity:**

Zachry Nuclear Engineering

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

1

#### **Number of Bids Received:**

\_ \_ \_ \_

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Contract Value through Amendment 1

#### Contract Status:

Active

#### Term Begin:

December 28, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO #2301858

#### Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

#### **Vendor Identity:**

Sargent & Lundy Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

7

#### **Number of Bids Received:**

\_ . . \_ \_

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Contract Value through Amendment #1



Active

#### Term Begin:

December 28, 2011

#### Term End:

Open

#### Nature and Scope of Work:

Develop TPCW Changes Packages for EPU at PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

**DOCKET NO: 130009-EI** 

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO #2302164

#### **Major Task or Tasks Associated With:**

Valve Upgrade Services for EPU/PTN 3 & 4

#### **Vendor Identity:**

Ames Group LLC

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

\_\_\_\_

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment 2 is

#### **Contract Status:**

Active

#### Term Begin:

January 25, 2012

#### Term End:

Open

#### **Nature and Scope of Work:**

Valve Upgrade Services for EPU/PTN 3 & 4

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PTN PO #2303610

Major Task or Tasks Associated With:

**Engineering Support** 

**Vendor Identity:** 

Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

. . . . .

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment #2

**Contract Status:** 

Active

Term Begin:

February 15, 2012

**Term End:** 

Open

Nature and Scope of Work:

**Engineering Support** 

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

#### Contract No.:

PTN PO #2303735

#### **Major Task or Tasks Associated With:**

3R26 Outage Implementation Services for EPU at PTN

#### Vendor Identity:

Siemens Energy Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #1



Active

#### Term Begin:

February 14, 2012

#### Term End:

Open

#### Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, COMPANY: FLORIDA POWER & LIGHT COMPANY number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**Contract No.:** 

PSL PO #2302300

**Major Task or Tasks Associated With:** 

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

**Vendor Identity:** 

Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Predetermined Source

**Dollar Value:** 

Total Dollar Value through Amendment 002 is

**Contract Status:** 

Active

Term Begin:

January 11, 2012

**Term End:** 

Open

**Nature and Scope of Work:** 

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

**DOCKET NO: 130009-EI** 

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**Contract No.:** 

PTN PO #2304432

**Major Task or Tasks Associated With:** 

EPU Welding Implementation and Installation Services

**Vendor Identity:** 

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

**Number of Bids Received:** 

. . . . .

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total Dollar Value through Amendment #5 is

**Contract Status:** 

Active

Term Begin:

February 28, 2012

**Term End:** 

Open

Nature and Scope of Work:

EPU Welding Implementation and Installation Services

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

#### Contract No.:

PTN PO #2304908

#### **Major Task or Tasks Associated With:**

Engineering and EC Support for PTN

#### Vendor Identity:

Zachry Nuclear Engineering

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment 2



#### **Contract Status:**

Active

#### Term Begin:

March 8, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Engineering and EC Support for PTN

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.: PSL PO #2307710

Major Task or Tasks Associated With:

Unit 1 Mid-cycle Analysis

**Vendor Identity:** 

Areva NP Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

N/A

**Number of Bids Received:** 

N/A

**Brief Description of Selection Process:** 

Replaces 105720

**Dollar Value:** 

**Contract Status:** 

Closed

Term Begin:

May 15, 2012

**Term End:** 

January 31, 2013

Nature and Scope of Work:

Unit 1 Mid-cycle Analysis

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO #2308808

#### Major Task or Tasks Associated With:

Replacement of Isolated Phase Bus Duct

#### Vendor Identity:

Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

N/A

#### **Number of Bids Received:**

N/A

#### **Brief Description of Selection Process:**

Replaces 124436, which was competitively bid.

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### -----**g**-----

Contract Status:

#### Term Begin:

June 12, 2012

#### **Term End:**

Open

#### Nature and Scope of Work:

Replacement of Isolated Phase Bus Duct

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PSL PO #2309312

#### Major Task or Tasks Associated With:

Valve Actuator Support Specialty Services

#### Vendor Identity:

Ames Group LLC

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**

Total Dollar Value through Amendment #1

#### **Contract Status:**

Active

#### Term Begin:

June 25, 2012

#### **Term End:**

Open

#### Nature and Scope of Work:

Valve Actuator Support Specialty Services

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.:

PSL PO #2309442

Major Task or Tasks Associated With:

Start-Up and Testing Support

**Vendor Identity:** 

J. Givoo Consultants

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

5

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

Competitive

**Dollar Value:** 

Total Dollar Value through Amendment #2 is

**Contract Status:** 

Active

Term Begin:

July 9, 2012

Term End:

Open

Nature and Scope of Work:

Start-Up and Testing Support

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN PO #2309693

#### Major Task or Tasks Associated With:

Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

#### **Vendor Identity:**

PCI Energy Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Competitive

#### **Dollar Value:**

Total Dollar Value through Amendment 1

#### **Contract Status:**

Active

#### Term Begin:

July 6, 2012

#### **Term End:**

Open

#### Nature and Scope of Work:

Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

Schedule P-7B (Projection)

**DOCKET NO: 130009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

### Contract No.: PTN PO #2311510

#### **Major Task or Tasks Associated With:**

Engineering Support for EPU (PTN 4)

#### **Vendor Identity:**

Shaw - Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

#### **Number of Bids Received:**

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



Active

#### Term Begin:

August 16, 2012

#### **Term End:**

Open

#### Nature and Scope of Work:

Engineering Support for EPU (PTN 4)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PSL PO #2310927

Major Task or Tasks Associated With:

PSL 2-20 Turbine Generator Services

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

Dollar Value:

Total Dollar Value through Amendment #1

**Contract Status:** 

Active

Term Begin:

August 7, 2012

Term End:

Open

Nature and Scope of Work:

PSL 2-20 Turbine Generator Services

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

**Contract No.:** 

PTN PO 2311037

**Major Task or Tasks Associated With:** 

Coating Services

**Vendor Identity:** 

Williams Specialty Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

N/A

Number of Bids Received:

N/A

**Brief Description of Selection Process:** 

Replaces Corporate Blanket 4500412063, which was competitively bid.

**Dollar Value:** 

**Contract Status:** 

Active

Term Begin:

August 10, 2012

Term End:

Open

**Nature and Scope of Work:** 

**Coating Services** 

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PTN PO 2314332

Major Task or Tasks Associated With:

Radiography Testing Services

**Vendor Identity:** 

Team Industrial Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

1

Number of Bids Received:

\_\_\_\_

**Brief Description of Selection Process:** 

Single Source

**Dollar Value:** 

Total dollar value through Revision 1 is

**Contract Status:** 

Active

Term Begin:

October 30, 2012

Term End:

Open

Nature and Scope of Work:

Radiography Testing Services

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PTN PO 2315635

#### Major Task or Tasks Associated With:

Turbine Bypass and Steam Dump Control Systems Valves

#### **Vendor Identity:**

Control Components

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

\_ . \_\_

#### **Brief Description of Selection Process:**

Single Source

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

December 14, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Turbine Bypass and Steam Dump Control Systems Valves

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.: PSL PO #2301976

Major Task or Tasks Associated With:

Spent Fuel Handling

**Vendor Identity:** 

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

OEM

**Dollar Value:** 

Total Dollar Value through Amendment #3 is

**Contract Status:** 

Active

Term Begin:

February 1, 2012

**Term End:** 

**Nature and Scope of Work:** 

Spent fuel handling modification for EPU

Schedule P-7B (Projection)

DOCKET NO: 130009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

**Contract No.:** 

PSL Release 014 Blanket Contract 2260135

**Major Task or Tasks Associated With:** 

Radiation Protection Services

**Vendor Identity:** 

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

**Number of Bids Received:** 

3

**Brief Description of Selection Process:** 

Blanket Contract 2260135 Replaces Blanket Contract 113086 which was issued on a competitive basis.

**Dollar Value:** 

Total Dollar Value through Amendment #5 is

**Contract Status:** 

Active

Term Begin:

October 26, 2010

**Term End:** 

Open

Nature and Scope of Work:

Radiation Protection Services

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.:

PTN Release 017 Blanket Contract 2262301

#### Major Task or Tasks Associated With:

Radiation Protection Services

#### **Vendor Identity:**

Bartlett Nuclear Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

3

#### **Number of Bids Received:**

3

#### **Brief Description of Selection Process:**

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

June 21, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Radiation Protection Services

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

#### Contract No.:

PTN Release 086 to Blanket Contract 2260140

#### **Major Task or Tasks Associated With:**

Security Services for EPU Unit 4

#### **Vendor Identity:**

G4S Regulated Security Solutions Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### **Number of Vendors Solicited:**

1

#### Number of Bids Received:

1

#### **Brief Description of Selection Process:**

Blanket Contract 2260140 Replaces Blanket Contract 118419 which was issued as a Single Source.

#### **Dollar Value:**



#### **Contract Status:**

Active

#### Term Begin:

December 17, 2012

#### Term End:

Open

#### Nature and Scope of Work:

Security Services for EPU Unit 4

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014 Witness: T. O. Jones

Contract No.:

PTN Release 007 to Blanket Contract 2293489

Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

Vendor Identity:

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

**Number of Bids Received:** 

3

**Brief Description of Selection Process:** 

Blanket Contract 2293489 was competitively bid

**Dollar Value:** 

Total Dollar Value through Amendment # 5 is

**Contract Status:** 

Active

Term Begin:

September 7, 2011

Term End:

Open

Nature and Scope of Work:

Supplementary Maintenance and Related Services

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2014 Witness: T. O. Jones

**DOCKET NO: 130009-EI** 

Contract No.:

PSL Release 009 to Blanket Contract 2293489

**Major Task or Tasks Associated With:** 

Supplementary Maintenance and Related Services

**Vendor Identity:** 

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:** 

3

**Number of Bids Received:** 

3

**Brief Description of Selection Process:** 

Blanket Contract 2293489 was competitively bid

**Dollar Value:** 

Total Dollar Value through Amendment # 1 is

**Contract Status:** 

Active

Term Begin:

October 13, 2011

Term End:

Oper

**Nature and Scope of Work:** 

Supplementary Maintenance and Related Services

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Using the most reusing the most recent billing determinants and

allocation factors allocation factors available,

provide an estim provide an estimate of the rate impact by class

of the costs requ of the costs requested for recovery.

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014 Witness: Terry O. Jones

#### FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kWh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	61.443%	55.656.386.333	10,340,452	1.07934640	1.06237778	59,128,108,155	11,160,930	52.47617%	59.38541%
GS1/GST1	76.122%	6,076,524,981	911,259	1.07934640	1.06237778	6,455,565,119	983,564	5.72931%	5.23338%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.359%	25,695,989,983	3,743,436	1.07921924	1.06227781	27,296,279,965	4,039,988	24.22543%	21.49609%
OS2	72.864%	11,759,080	1,842	1.06664274	1.02956173	12,106,699	1,965	0.01074%	0.01046%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.031%	10,787,764,723	1,519,755	1.07776257	1.06120242	11,448,002,030	1,637,935	10.16010%	8.71517%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.875%	2,541,707,758	309,079	1.06537601	1.05091974	2,671,130,856	329,285	2.37063%	
GSLD3/GSLDT3/CS3/CST3	103.341%	167,323,406	18,483	1.02320090	1.01902664	170,507,008	18,912	0.15132%	
ISST1D	67.698%	0	0	1.03677940	1.02956173	0	0	0.00000%	0.00000%
ISST1T	80.153%	0	0	1.02320090	1.01902664	0	0	0.00000%	0.00000%
SST1T	80.153%	73,972,776	10,535	1.02320090	1.01902664	75,380,229	10,779	0.06690%	
SST1D1/SST1D2/SST1D3	67.698%	13,107,818	2,210	1.03677940	1.02956173	13,495,308	2,291	0.01198%	
CILC D/CILC G	93.225%	3,072,363,090	376,216	1.06418212	1.05118900	3,229,634,284	400,362	2.86630%	2.13026%
CILC T	95.590%	1,321,474,836	157,813	1.02320090	1.01902664	1,346,618,062	161,474	1.19512%	
MET	79.014%	92,658,992	13,387	1.03677940	1.02956173	95,398,152	13,879	0.08467%	
OL1/SL1/PL1	305.172%	632,244,591	23,650	1.07934640	1.06237778	671,682,605	25,527	0.59612%	
SL2, GSCU1	100.650%	58,559,190	6,642	1.07934640	1.06237778	62,211,982	7,169	0.05521%	0.03815%
TOTAL		106,201,837,557	17,434,759			112,676,120,454	18,794,060	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2011 load research data
- (2) Projected kWh sales for the period January 2014 through December 2014
- (3) Calculated: Col(2)/(8760 hours \* Col(1))
- (4) Based on 2011 demand losses
- (5) Based on 2011 energy losses
- (6) Col(2) \* Col(5) (7) Col(3) \* Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Totals may not add due to rounding

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and

allocation factors available,

COMPANY: FLORIDA POWER & LIGHT COMPANY provide an estimate of the rate impact by class

of the costs requested for recovery.

**DOCKET NO.: 130009-EI** 

For the Year Ended 12/31/2014 Witness: Terry O. Jones

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kWh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kW)	(9) Capacity Recovery Factor (\$/kW)	(10) Capacity Recovery Factor (\$/kWh)
RS1/RST1	52.47617%	59.38541%	\$1,142,387	\$15.513.590	\$16,655,977	55,656,386,333	-	-	-	0.00030
GS1/GST1/WIES1	5.72931%	5.23338%	\$124,725	\$1,367,145	\$1,491,870	6,076,524,981	-	-	-	0.00025
GSD1/GSDT1/HLFT1 (21-499 kW)	24.22543%	21.49609%	\$527,379	\$5,615,546	\$6,142,925	25,695,989,983	52.41924%	67,150,890	0.09	-
OS2	0.01074%	0.01046%	\$234	\$2,731	\$2,965	11,759,080	-	-	-	0.00025
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.16010%	8.71517%	\$221,182	\$2,276,715	\$2,497,897	10,787,764,723	56.10673%	26,338,658	0.09	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.37063%	1.75207%	\$51,608	\$457,703	\$509,311	2,541,707,758	67.14099%	5,185,791	0.10	•
GSLD3/GSLDT3/CS3/CST3	0.15132%	0.10063%	\$3,294	\$26,288	\$29,582	167,323,406	77.92278%	294,150	0.10	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	34.08000%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	15.11426%	0	**	-
SST1T	0.06690%	0.05735%	\$1,456	\$14,983	\$16,439	73,972,776	15.11426%	670,443	**	•
SST1D1/SST1D2/SST1D3	0.01198%	0.01219%	\$261	\$3,184	\$3,445	13,107,818	34.08000%	52,688	**	•
CILC D/CILC G	2.86630%	2.13026%	\$62,398	\$556,499	\$618,897	3,072,363,090	74.46729%	5,651,765	0.11	-
CILC T	1.19512%	0.85918%	\$26,017	\$224,447	\$250,464	1,321,474,836	75.73600%	2,390,197	0.10	-
MET	0.08467%	0.07385%	\$1,843	\$19,292	\$21,135	92,658,992	65.19800%	194,684	0.11	-
OL1/SL1/PL1	0.59612%	0.13582%	\$12,977	\$35,482	\$48,459	632,244,591	-	-	-	0.00008
SL2/GSCU1	0.05521%	0.03815%	\$1,202	\$9,965	\$11,167	58,559,190	<del>-</del>	-	-	0.00019
TOTAL			\$2,176,963	\$26,123,570	\$28,300,534	106,201,837,557		107,929,266	i	

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) \* Col (1)
- (4) (Total Capacity Costs/13 \* 12) \* Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kWh sales for the period January 2014 through December 2014
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) \*730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

#### CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand = Charge (RDD)	(Total col 5)/(Page 1, Total col 7)(.10) (Page 1, col 4) 12 months
Sum of Daily Demand = Charge (DDC)	(Total col 5)/(Page 1, Total col 7)/(21 on peak days) (Page 1, col 4) 12 months
	CAPACITY RECOVERY FACTOR RDC SDD ** (\$/Kw) ** (\$/Kw)
ISST1D	\$0.01 \$0.01
ISST1T SST1T	\$0.01
SST1D1/SST1D2/	SST1D3 \$0.01 \$0.01

# True-Up to Original (TOR)

#### FLORIDA POWER & LIGHT COMPANY St. Lucie and Turkey Point Uprate Project NCRC Summary - Dkt. 130009-El

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2014

Witness: Winnie Powers

(b) (B)-(A) (b) (E)-(D) (C)+(F)+(G) (J  Actual & Initial Projected Line Costs by Project Approved Actual & Amounts in Final True-up Projected Amounts in Fin														
Costs by Project	Net Amounts		ferred Recover	De										
Line   No.   Costs by Project   Approved Actual & Amounts in Docket 130009- El   Flat Actual Projected Amounts in Docket 130009- El   Site Selection Costs	K L J)-(I) (H)+(K)	(J)-(I) K	J	ı		G		E	_	_	В			
Additions Carrying Costs - Const Carrying Costs - DTA/(DTL) Additions Carrying Costs - DTA/(DTL) Additions Carrying Costs - DTA/(DTL) Additions Carrying Costs - DTA/(DTL)  Additions Carrying Costs - DTA/(DTL) Construction Costs  13  CWIP Balance(a) Carrying Costs - Const \$10,17,306,408 \$11,298,309,799 \$112,000,508 \$112,	eferred Recovery in	2014 Deferred Balance	Deferred	Deferred	2014 to be Recovered in Docket 130009-	Amounts for 2014 in Docket		Estimated Amounts in Docket 130009-	Projected		Amounts in Docket 130009-		Costs by Project	
2 Carrying Costs - Const Carrying Costs - DTA/(DTL)					Site Selection Costs Jurisdictional Dollars									
Carrying Costs - DTA/(DTL) 4			Ī		I		[						Additions	1
4         O&M Base Rate Rev Req.         0         \$0 <td>     </td> <td>1</td> <td> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>:</td> <td></td> <td>Carrying Costs - Const</td> <td>2</td>		1									:		Carrying Costs - Const	2
Base Rate Rev Req.   Subtotal (Sum 1-5)   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$		ĺ				1 1							Carrying Costs - DTA/(DTL)	3
Subtotal (Sum 1-5) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		ĺ		1		1 1								4
Preconstruction Costs  7		<u> </u>												5
Additions Carrying Costs - Const Carrying Costs - DTA/(DTL) O&M Base Rate Rev Req.  Subtotal (Sum 7-11)  Construction Costs  Carrying Costs - Const Carrying Costs - Const Carrying Costs - DTA/(DTL) Carrying Costs - DTA/(DTL) Carrying Costs - DTA/(DTL) Substitution Costs  Carrying Costs - DTA/(DTL) Carrying Costs - DTA/(DTL) Substitution Costs  Carrying Costs - DTA/(DTL) Substitution Costs  Carrying Costs - DTA/(DTL) Carrying Costs - DTA/(DTL) Substitution Costs  Substitution Costs  Substitution Substitutio	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Subtotal (Sum 1-5)	6
8	П				1	<del></del>	Г				·			7
9 Carrying Costs - DTA/(DTL) 10 O&M Base Rate Rev Req. 11 Subtotal (Sum 7-11) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		ĺ				1 1								ά
10 11 12 Subtotal (Sum 7-11)     \$0     \$0     \$0     \$0     \$0     \$0     \$0     \$0     \$0       Construction Costs       13 Carrying Costs - Const     \$1,017,306,408     \$1,298,309,799     \$1,298,309,799     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408     \$1,017,306,408     \$1,017,306,408     \$1,298,309,799     \$1,017,306,408		ĺ				1				i				- 1
Base Rate Rev Req.   Subtotal (Sum 7-11)   \$0		ĺ		}		1 1								- 1
Subtotal (Sum 7-11) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	11	1		1		1							Base Rate Rev Reg.	
13 CWIP Balance(a) \$1,017,306,408 \$1,298,309,799 \$161,047,828 \$166,953,395 \$0 \$11,535,245 \$15 Carrying Costs - Const \$106,065,448 \$112,000,508 \$5,935,060 \$15,449,079 \$20,365,414 \$4,916,336 \$683,849 \$11,535,245 \$15 Carrying Costs - DTA/(DTL) \$(\$1,155,721) \$(\$1,388,939) \$(\$233,218) \$(\$15,200) \$(\$21,188) \$(\$5,988) \$0 \$(\$239,205) \$16 O&M \$14,546,749 \$7,214,153 \$7,214,153 \$5,077,869 \$9,611,913 \$4,534,043 \$1,049) \$2,799,602) \$17 Base Rate Rev Req. \$79,552,085 \$85,107,276 \$5,555,191 \$64,738,202 \$62,039,072 \$2,699,131) \$0 \$2,856,660 \$18 Carrying Costs - Base Rate Rev \$(\$476,866) \$(\$517,010) \$(\$40,144) \$0 \$(\$424,525) \$0 \$(\$424,525) \$0 \$(\$464,669) \$11,535,245 \$11,535,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		12
14         Carrying Costs - Const         \$106,065,448         \$112,000,508         \$5,935,060         \$15,449,079         \$20,365,414         \$4,916,336         \$683,849         \$11,535,245           15         Carrying Costs - DTA/(DTL)         (\$1,155,721)         (\$1,388,939)         (\$233,218)         (\$15,200)         (\$21,188)         (\$5,988)         \$0         (\$239,205)           16         O&M         \$14,546,749         \$7,214,152         (\$7,332,596)         \$5,077,869         \$9,611,913         \$4,534,043         (\$1,049)         (\$2,799,602)           17         Base Rate Rev Req.         \$79,552,085         \$85,107,276         \$5,555,191         \$62,039,072         (\$2,699,131)         \$0         \$2,686,060           18         Carrying Costs - Base Rate Rev         (\$476,866)         (\$517,010)         (\$40,144)         \$0         (\$424,525)         (\$424,525)         \$0         (\$464,669)											"		Construction Costs	,
15     Carrying Costs - DTA/(DTL)     (\$1,155,721)     (\$1,388,939)     (\$233,218)     (\$15,200)     (\$21,188)     (\$5,988)     \$0     (\$239,205)       16     O&M     \$14,546,749     \$7,214,153     (\$7,332,596)     \$5,077,869     \$9,611,913     \$4,534,043     (\$1,049)     (\$2,799,602)       17     Base Rate Rev Req.     \$79,552,085     \$85,107,276     \$5,555,191     \$64,738,202     \$62,039,072     (\$2,699,131)     \$0     \$2,856,060       18     Carrying Costs - Base Rate Rev     (\$476,866)     (\$517,010)     (\$40,144)     \$0     (\$424,525)     \$0     (\$446,669)				1										
16 O&M \$14,546,749 \$7,214,153 (\$7,332,596) \$5,077,869 \$9,611,913 \$4,534,043 (\$1,049) (\$2,799,602) 17 Base Rate Rev Req. \$79,552,085 \$85,107,276 \$5,555,191 \$64,738,202 \$62,039,072 (\$2,699,131) \$0 \$2,856,060 18 Carrying Costs - Base Rate Rev (\$476,866) (\$517,010) (\$40,144) \$0 (\$424,525) (\$424,525) \$0 (\$464,669)	\$11,535,2	1												
17 Base Rate Rev Req. \$79,552,085 \$85,107,276 \$5,555,191 \$64,738,202 \$62,039,072 (\$2,699,131) \$0 \$2,856,060   18 Carrying Costs - Base Rate Rev (\$476,866) (\$517,010) (\$40,144) \$0 (\$424,525) (\$424,525) \$0 (\$464,669)	(\$239,2	1												
18 Carrying Costs - Base Rate Rev (\$476,866) (\$517,010) (\$40,144) \$0 (\$424,525) \$0 (\$424,525) \$0 (\$464,669)	(\$2,799,6	1												
	\$2,856,0	1	ļ											
19 Subtotal (Sum 14 - 18)   \$198,531,694   \$202,415,988   \$3,884,294   \$85,249,950   \$91,570,685   \$6,320,736   \$682,800   \$10,887,829   \$0   \$0	(\$464,	<u> </u>												
	\$0   \$10,887,8	\$0	\$0	\$0	\$10,887,829	\$682,800	\$6,320,736	\$91,570,685	\$85,249,950	\$3,884,294	\$202,415,988	\$198,531,694	Subtotal (Sum 14 - 18)	19
20 Total (Sum 6.12.19) \$198.531.694 \$202.415.988 \$3.884.294 \$85.249.950 \$91.570.685 \$6.320.736 \$682.800 \$10.887.829 \$0 \$0	\$0 \$10,887,8	<b>\$</b> 0	- to 1	\$0	£10.007.000 l	\$600,000	\$6.220.726 I	\$04 E70 69E	\$05 240 050	f2 004 204	#202 44E 000	\$400 E24 E04	Total (Sum 6 40 40)	00

<sup>21 (</sup>a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)

<sup>(</sup>b) Approved for recovery in order No PSC-12-0650-FOF-EI.



#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

Explanation: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for

FLORIDA PUBLIC SERVICE COMMISSION

need determination or revised estimate if necessary.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2013

DOCKET NO: 130009-EI

Witness: Terry O. Jones

Line No. 1 2		Actual Costs as of 12/31/2012	Remaining Budgeted Costs To Complete Plan	Total Estimated Cost of Plant	Estimated Cost Provided in the Petition for Need
3					Determination
4 5					
6	Site Selection	<b>\$</b> 0	\$0	\$0	\$0
7		***	ro.	\$0	\$0
8 9	Pre-Construction	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0
10	Construction (a) (d)	\$2,868,489,643	\$260,232,348	\$3,128,721,991	\$1,446,304,000
11			<b>.</b>	***************************************	<b>#054 000 000</b>
12	AFUDC and Carrying Charges (c) (f)	\$249,282,232	\$20,215,475	\$269,497,706	\$351,696,000
13 14	Total	\$3,117,771,875	\$280,447,823	\$3,398,219,697	\$1,798,000,000
15 16	_				
17	<ul><li>(a) Represents actual costs, recoverable participants).</li></ul>	e O&M, net book value of retireme	ents (NBV) less salvage, removal co	osts, and non-incremental costs on a	a total company basis (net of

- (b) Non-binding cost estimate reflects potential costs to complete the currently known scope and potential growth in scope; and reflects reductions primarily related to 18 reimbursement of the share of costs for which the St. Lucie Unit 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project.
- (c) Carrying Charges and interest are those filed on the T-3, T-3A, and T-4 NFR Schedule in Dkt. 090009-El for 2008, Dkt. 110009 for 2009 & 2010, Dkt. 120009 for 2011, and 19 Dkt. 130009-El for 2012. AFUDC is on the non-incremental costs on a total company basis (net of participants). Carrying Charges filed on the T-3A schedule include estimated tax deductions which will be trued up the following year in which the tax return is filed. Carrying Charges are jurisdictional (net of participants).
- (d) NBV of Retirements as of December 31, 2012 is net of participants and includes the amount approved by FPSC order number PSC-12-0647-PAA-El of the base rate 20 increase filed in October of 2012, and NBV of retirements from the capital recovery schedule as of December 31, 2009. As in prior years, FPL's non-binding cost estimate includes an estimate for the net book value of plant that will be retired due to the EPU project. There are no Nuclear Cost Recovery Clause charges associated with this estimate.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2012. This amount does not include any termination or other cancellation costs that could be incurred 21 in the event of project cancellation or deferral.
- Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all 22 uprated units were placed in service in 2012.

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)			Summary of Annu	ual Clause Recove	ery Amounts					[Section (5)(c)1.c.	]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: P	rovide a summ	ary of the actual to	date and projecte	d total amounts fo	r the project					
COMPANY: FLORIDA POWER LIGHT & COMPANY									ı	For the Period En	ded 12/31/2014
DOGUET NO 400000 FI											
DOCKET NO:130009-EI			Jurisdiction						<u>'</u>	Witness: Winnie F	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Total Actual	Actual/Estimated	Projected	To-Date
Line	2006	2007	2008	2009	2010	2011	2012		2013	2014	Total
No. Description			(a)	(a)	(a)	(a)	(a)		<del></del>		Through 12/31/2014
Site Selection Category											
a. Additions											
b. O&M											
c. Carrying Costs on Additions											
d. Carrying Costs on DTA/(DTL) e. Total Site Selection Amounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
(Lines 1.a through 1.d)	Φυ	<b>\$</b> U	<b>\$</b> U	<b>\$</b> U	<b>3</b> 0	<b>\$</b> U	\$0	<b>\$</b> 0	<b>\$</b> U	<b>3</b> U	<b>.</b>
2. Preconstruction Category											
a. Additions											
b. O&M											
c. Carrying Costs on Additions											
d. Carrying Costs on DTA/(DTL) e. Total Preconstruction Amounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
(Lines 2.a through 2.d)	ΨΟ	Ψ0	Φ0		<b>40</b>	Ψ0	<b>\$</b> 0	Ψ0	<del>, 40</del>	<b></b>	•
3. Construction Category											
Additions			\$73,050,739	\$236,605,950	\$296,181,013		\$1,194,776,378				
CWIP Base Eligible for a return (b) a. O&M			\$75,413,758	\$307,636,021			\$2,407,624,775	*** *** ***	******	(0.4.0.40	
b. Carrying Costs on Additions			\$256,091 \$2,363,019	\$480,934 \$18,343,745	\$7,067,402 \$44,111,293	\$11,584,442 \$81,270,753	\$7,214,153 \$112,000,508	\$26,603,023 \$258,089,318		(\$1,049) \$683,849	
c. Carrying Costs on DTA/(DTL)			(\$5,024)	(\$1,883,861)	(\$2,543,223)	(\$3,019,311)		(\$8,840,358		ф <del>003,04</del> 8	(\$8,861,54
d. Total Construction Amounts	\$0	\$0	\$2,614,087	\$16,940,817	\$48,635,472	\$89,835,884	\$117,825,722	\$275,851,982		\$682,80	
(Lines 3.a through 3.c)											
a. Base Rate Revenue Requirements				\$12,802	\$414,079	\$9,825,749	\$85,107,276	\$95,359,905		\$0	
b. Carrying Costs on Base Rate Rev.					(\$464,185)	(\$686,866)	(\$517,010)	(\$1,668,061			(\$2,092,58
c. Net Base Rate Revenue Requirements (Lines 4.a + 4.b.)	\$0	\$0	\$0	\$12,802	(\$50,106)	\$9,138,883	\$84,590,266	\$93,691,844	\$61,614,546	\$0	\$155,306,39
5. Total Actual Annual Amounts	\$0	\$0	\$2,614,087	\$16,953,619	\$48,585,366	\$98,974,767	\$202,415,988	\$369,543,826	\$91,570,685	\$682,800	\$461,797,31
(Lines 1.e + 2.e + 3.d + 4.c)	i.i.			. ,,	, , , , , , , , , , , , , , , , , , , ,		. , , ,	. , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , , ,	
6. Original Projected Total Annual Amounts	\$0	\$0	\$3,733,003	\$16,553,019	\$59,620,247	\$81,317,333	\$152,916,422	\$314,140,024	\$85,249,950	\$0	\$399,389,97
7. Difference (Line 6 - Line 5)	\$0	\$0	(\$1,118,917)	\$400,600	(\$11,034,881)	\$17,657,434	\$49,499,565	\$55,403,802	\$6,320,736	\$682,800	\$62,407,330
8. Percent Difference [(7 + 6 ) x 100%]	N/A	N/A	-30%	2%	-19%	22%	32%	18%	6 7%	09	6 169

<sup>(</sup>a) As filed in Docket No. 090009-El for 2008, Docket No. 110009-El for 2009 and 2010, Docket No. 120009-El for 2011, and Docket No. 130009-El for 2012.

<sup>(</sup>b) Net of transfer to plant in service.

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Construction Category - Annual O&M Expenditures

Schedule TOR-4 (True-up to Original) [Section (8)(e)] FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the Annual Construction O&M expenditures by function as reported for all historical years, for the current year, and for the For the Period Ended 12/31/2014 COMPANY: FLORIDA POWER LIGHT & COMPANY DOCKET NO:130009-EI Witness: Winnie Powers & Terry O. Jones Actual Actual Actual Actual Actual Total Actual Actual/Estimated Projected 2011 2014 2008 2009 2013 Line 2010 2012 No. Description (a) (a) (a) Legat Accounting Corporate Communication Corporate Services IT & Telecom Regulatory Human Resources Public Policy Community Relations Corporate Communications Subtotal A&G 12 Energy Delivery Florida \$0 \$n \$n \$0 \$0 \$0 \$0 Jurisdictional Factor (A&G) \$0 13 \$0 \$0 \$0 \$0 Jurisdictional Factor (Distribution) Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 13) Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 14) 17 Nuclear Generation Participants Credits PSL unit 2 (b) 18 (\$4,983) (\$265,813) (\$103,241) (\$393,296) **EMPA** 20 (\$7,206) (\$9,133) (\$11,343) (\$183,814) (\$71,393) (\$282,889) (\$12,189) \$256,994 (\$15,448) \$482.628 (\$24,287) \$7,143,633 (\$449,627) \$11,712,169 (\$174,634) \$7,340,113 (\$676,185) \$26,935,536 (\$1,810) \$9,789,928 21 Total Participants Credits PSL Unit 2 Total Nuclear O&M Costs Net of Participants 23 Jurisdictional Factor (Nuclear - Production - Base) 0.99648888 0.98818187 0.98818187 0.98202247 0.98194011 0.98194011 Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 22 x Line 23) (d) \$256,091 \$480,934 25 \$0 \$0 \$2,493 \$391 \$2.884 \$0 Jurisdictional Factor (Transmission) 0.99648888 0.99648888 0.88696801 0.90431145 0.8947242 0.8947242 \$0 26 0.88696801 Jurisdictional Recoverable Costs (Transmission) (Line 25 x Line 26) (d) 28 Actual Total Jurisdictional Recoverable O&M Costs \$256.091 \$480,934 \$7,061,419 \$11,574,100 \$7,208,155 \$9,613,123 \$0 \$26,580,700 (\$1,210) (\$1,049) 29 Total Interest Provision \$10,342 \$5,998 \$22,323 \$480,934 \$256,091 \$11,584,442 \$7,214,153 \$26,603,023 \$9,611,913 (\$1,049) 30 Jurisdictional Recoverable O&M Costs for the Period Including Interest 31 Projected O&M Costs for the Period Including Interest \$544,467 \$3,140,969 \$3,917,202 \$14,546,749 \$22,149,387 \$5,077,869 \$0 \$0 \$256,091 (\$63,533) \$3,926,433 \$7,667,240 (\$7,332,596) \$4,453,636 (\$1,049) \$4,534,043 32 Difference (Line 30 - 31)

Page 1 of 1

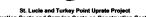
[Section (5)(c)1.b.]

<sup>33
4 (</sup>a) As filed in Docket No. 090009-El for 2008, Docket No. 110009-El for 2009 and 2010, Docket No. 120009-El for 2011, and Docket No. 130009-El for 2012.

<sup>(</sup>b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

<sup>6 (</sup>c) Overfunder recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the AA Financial 30 Day Rate posted on the Federal Reserve website.

<sup>37 (</sup>d) Line 24 and Line 27, includes recoverable O&M cost recovered at each year's respective jurisdictional separation factors.



Construction Costs and Carrying Costs on Construction Cost Balance [Section (5(c) t.b.]
Schedule TOR-6 (True-up to Original) True-up to Original: Construction Capital Additions/Expenditures [Section (8(d)]]
FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the projected monthly expenditures by major tasks performed COMPANY: FLORIDA POWER LIGHT & COMPANY within Construction categories for the current year For the Period Ended 12/31/2014 DOCKET NO:130009-EI Witness: Winnie Power and Terry O. Jones (E) Total Actual Actual Actual Actual Actual Estimated Projected 2008 2009 2010 2011 2012 (b) 2013 2014 No. Description (a) (a) (a) (a) (a) Construction: 2 Generation: \$29,509,091 \$5,087,650 \$66,925,376 \$12,568,941 \$26,332,425 \$40,055,780 \$46,020,557 \$208,843,229 \$0 \$6,929,551 Engineering & Design \$19,832,530 \$22,919,644 \$27,908,562 \$88,317,327 \$0 \$1,093,519 \$512,725 \$274,880 \$1,997,232 \$13,677,473 Project Management \$12,207,968 \$15,544,538 \$22,574,151 \$34,558,120 \$53.271.741 \$138,156,518 \$0 Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. \$51,837,763 \$141,217,474 \$220,984,301 \$540,117,960 \$1,191,508,450 \$2,145,665,948 \$5,440,445 \$1,509,819 \$12,917,473 \$643,208,057 \$1,320,219,130 \$2,595,897,726 \$18,314 \$99,754,304 \$535,251 \$237,304,305 \$5,413,644 \$295,411,930 Non-Power Block Engineering, Procurement, etc. \$151,975 Total Generation costs \$170,200,992 Participant Credits PSL Unit 2 (\$1,766,973) (\$3,758,778) (\$3,584,240) (\$6,060,182) (\$9,614,893) \$0 (\$24,785,066) (\$37,886) **FMPA** (\$2,555,208) (\$5,435,545) (\$5,183,146) (\$8,767,386) (\$8,763,589) (\$13,904,033) (\$14,823,770) (\$23,518,926) Total participant credits PSL Unit 2 (\$4,322,181) \$95,432,123 (\$9,194,323) Total FPL Generation Costs \$228,109,982 0.99648888 \$286,644,544 \$628,384,286 \$1,296,700,203 0.98818187 0.98202247 \$2,535,271,139 \$170,108,320 Jurisdictional Factor (c) 0.98818187 0.98194011 0.98202247 0.98194011 Total FPI Jurisdictional Generation Costs \$95,097,049 \$227,309,061 Adjustments Non-Cash Accruals \$22,283,090 (\$8,693,544) \$1,328,714 \$17,273,373 \$111,148,862 \$143,340,495 \$499,736 \$0 Other Adjustment (\$159,100) \$22,123,990 (\$264,995) (\$8,958,539) (\$217,831) \$1,110,883 (\$406,262) (\$991,793) \$16,867,111 \$110,157,068 (\$2,039,981) \$141,300,514 (\$89,735) \$410,001 21 Total Adjustments 23 Jurisdictional Factor 0.99648888 \$22,046,310 0.98818187 \$1,097,755 0.9819401° \$402,597 Total Jurisdictional Adjustments (\$8,927,084) 25 Total Jurisdictional Generation Costs Net of Adjustments \$73,050,739 \$236,236,145 \$282,159,187 \$604,290,186 \$1,165,212,020 \$2,350,932,946 \$166,633,585 Transmission GSU: \$0 \$4,765 \$9,081,833 \$20,451,608 \$11,342,563 \$23,573 \$40,880,770 30 Substation Engineering \$12,050 \$35,623 Substation Constructi \$30,317 \$8,125,023 Total Transmission GSU Costs \$0 \$4,765 \$9.081.833 \$20,493,975 \$19,460,842 \$49.041.416 Participant Credits PSL Unit 2 OHO (\$756 Q4Q) (\$147 104) (\$904.053) \$0 (\$1,094,619) (\$212,726) (\$1,307,345) (\$359,831 \$19,101,012 Total participant credits PSL Unit 2 \$0 \$4,765 \$9,081,833 Total FPL Transmission GSU Costs \$18,642,408 0.88696801 \$8,055,295 0.88696801 \$16,535,220 0.98051733 \$18,728,873 0.98051733 45,917,643.99 Jurisdictional Factor (c) 0.98194011 Total Jurisdictional Transmission Costs Adjustments Non-Cash Accruals \$5,741,074 (\$5.799.092) \$0 (\$58.018) Other Adjustments (\$12,013) (\$5,785) Total Adjustments (\$70,031) 0.98051733 43 (\$5,805,320) Jurisdictional Factor (c) 0.98051733 0.98051733 45 Total Jurisdictional Adjustments \$5.087.018 (\$5,692,217) (\$68,666.67) \$8,055,295 Total Jurisdictional Transmission GSU Costs Net of Adjustments \$4,737 \$11,448,202 \$45,986,311 \$24,421,090 Other - Transmission: Plant Engineering Line Engineering \$0 \$13,004 \$34,613 \$47,616 \$1,005.747 \$0 \$0 \$1 280 243 \$3 673 073 (\$23.454) Substation Engineering \$120 482 \$1,266,602 \$0 Line Construction \$228,155 \$1,362,950 \$1,591,104 Substation Construction \$6,919 \$368,559 \$2,811,431 \$2 785 40 \$5 580 806 \$11,184,564 \$16,496,358 Total Transmission Costs Participant Credits PSL Unit 2 FMPA Total participant credits PSL Unit 2 Total FPL Transmission Costs \$368,559 \$5,489,236 \$3,791,155 \$6,847,408 \$16,496,358 (\$92,528) Jurisdictional Factor (c) 0.99412116 0.90431145 0.90431145 0.8947242 62 Total Jurisdictional Transmission Costs \$3,362,633 Adjustments \$1,177,396 Non-Cash Accruals \$8.050 \$14,705 \$3.546.119 \$4,746,270 \$12,450 Other Adjustments (\$47,982) \$3,498,137 (\$6,706) \$1,344 (\$16,049) (\$17,484) \$1,159,912 (\$88,221) \$4,658,049 \$1,989 \$14,439 Total Adjustments 0.90431145 0.90431145 0.8947242 Total Jurisdictional Adjustments \$1,336 (\$1,192) \$3,102,736 \$1,048,922 \$4,212,327.13 \$12,919 71 Total Jurisdictional Transmission Costs Net of Adjustments \$365,056 \$4,869,968 \$259,897 \$5,143,268 (\$95,705) \$95,097,049 \$227,680,190 \$296,181,013 \$640,855,812 \$1,298,309,799 \$2,550,528,715 73 Total Jurisdictional Construction Costs Net of Participants

\$73,050,739 \$236,605,939 \$295,084,450 \$615,998,285 \$1,194,776,378 \$2,407,624,775 \$166,537,880

Total Jurisdictional Construction Costs Net of Adjustments

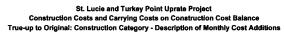
75

Page 1 of 1

\$0

<sup>177
8 (</sup>a) As filed in Docket No. 090009-El for 2008, Docket No. 110009-El for 2009 and 2010, Docket No. 120009-El for 2011, and Docket No. 130009-El for 2012.

 <sup>79 (</sup>b) Column D may not add across because it includes cost recovered each year at different jurisdictional separation factors.
 80 (c) Each year's costs are shown at its respective jurisdictional separation factor. See each year's T-6.



Sched	dule TOR-6A (True-up to Original)		
FLOR	RIDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER LIGHT & COMPANY	EXPLANATION Provide a description of the major tasks performed within the Construction category for the year. List generation expenses separate from transmission in the same order appearing on Schedules TOR-6.	[25-6.0423 (5)(c)1.a.,F.AC.] [25-6.0423 (2)(i),F.AC.] [25-6.0423 (5)(a),F.AC.] [25-6.0423 (8)(d),F.AC.]
00	THE TESTION OF THE TESTING COMMITTEE		(20-0.0420 (0)(0),1 3 40.)
DOC	KET NO: 130009-EI		For the Period Ended 12/31/2014
			Witness: Terry O. Jones
	Construction		
Line No.	Major Task & Description for amounts on Schedule TOR-6	Description	
140.	101 amounts on Scriedule TOR-6	Description	
1	Construction period:		
	Generation:		
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant Contracts for License Amenda	nent Request).
4	Engineering & Design	Utility and contracted engineering support staff.	, , , , , ,
5	Permitting	Site certification and construction permits.	
6	Project Management	FPL and Contractor staff required to oversee/manage project.	
7	Clearing, Grading and Excavation		
8	On-Site Construction Facilities		
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor.	
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrade	s).
11			
	Transmission GSU:		
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.	
14	Substation Engineering	Engineering, permitting, procurement, planning & scheduling of work.	
15	Substation Construction	Installation including construction oversight.	
16			
	Transmission:		
18	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.	
19	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.	
20	Substation Engineering	Engineering, permitting, procurement, planning & scheduling of work	
21	Line Construction Substation Construction	Installation including construction oversight.	
22	Substation Construction	Installation including construction oversight.	

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Power Plant Milestones

Schedule TOR-7 (True-Up to Original)

[Section )8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates.

COMPANY: FLORIDA POWER LIGHT & COMPANY

Provide all revised milestones and reasons for each revisior

For the Period Ended 12/31/2014

**DOCKET NO: 130009-EI** 

Witness: Terry O. Jones

Line				
No.				
1		Initial Milestones	Revised Milestones	Reason for Variance(s)
2				• • • • • • • • • • • • • • • • • • • •
3	Licensing/Permits/Authorizations/Legal	Initiation 2007	No change	
4	2.00.00.05. 0	Completion 2012	No change	
5			, to only	
6	Site/Site Preparation	N/A	N/A	
7	Oite/Oite Freparation	N/A	N/A	
,	Deleted Feedbare	N/A	NI/A	
8	Related Facilities	N/A	N/A	
9				
10	Generation Plant	Initiation 2007	No change	
11		Completion 2012	Complete 2013	Final implementation outage for PTN 4 has an in service date of April 2013.
12				
13	Transmission Facilities	Initiation 2007	No change	
14		Completion 2012	No change	

Page 1 of 1

.