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IN REPLY REFER TO:

Ansley Watson, Jr.  
P.O. Box 1531  
Tampa, Florida 33601  
e-mail: [aw@macfar.com](mailto:aw@macfar.com)

May 1, 2013

## VIA FEDEX

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
13 MAY -2 PM 2:54  
COMMISSION  
CLERK

### Re: Docket No. 130004-GU – Natural gas conservation cost recovery

Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Peoples Gas System ("Peoples"), please find the original and 15 copies of the following:

- Peoples' Petition for Approval of True-Up Amount (for the period January through December 2012); and
- Exhibit \_\_\_ (KMF-1), consisting of Schedules CT-1 through CT-6.

The enclosed exhibit will be offered by Peoples at the hearing in this docket currently scheduled to commence on November 4, 2013.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

COM \_\_\_\_\_  
AFD 1  
APA 1  
ECO 12  
ENG \_\_\_\_\_  
GCL 1  
IDM \_\_\_\_\_  
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DOCUMENT NUMBER-DATE

02458 MAY-2 2013

FPSC-COMMISSION CLERK

Ms. Ann Cole  
May 1, 2013  
Page 2

Thank you for your usual assistance.

Sincerely,

A handwritten signature in blue ink that reads "Ansley Watson, Jr." with a stylized, cursive script.

ANSLEY WATSON, JR.

AWjr/a  
Enclosures

cc: Parties of Record  
Ms. Kandi M. Floyd

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Natural gas conservation cost recovery. )  
 )  
 )  
\_\_\_\_\_ )

Docket No. 130004-GU  
Submitted for Filing:  
5-2-13

**PETITION OF PEOPLES GAS SYSTEM  
FOR APPROVAL OF TRUE-UP AMOUNT**

Peoples Gas System ("Peoples"), through undersigned counsel and pursuant to Rule 25-17.015, *Florida Administrative Code*, petitions the Commission for approval of its end-of-period final energy conservation cost recovery true-up amount for the period January 1 through December 31, 2012, and in support thereof says:

1. The name and address of the Petitioner are:

Peoples Gas System  
P. O. Box 2562  
Tampa, Florida 33601-2562

2. The persons to whom notices, orders, pleadings and correspondence in this docket should be addressed are:

Ansley Watson, Jr.  
Macfarlane Ferguson & McMullen  
P. O. Box 1531  
Tampa, Florida 33601-1531

Ms. Paula Brown  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd  
Peoples Gas System  
P. O. Box 2562  
Tampa, Florida 33601-2562

3. Peoples' calculation of the true-up amounts for which approval is hereby requested is consistent with the Commission's prescribed methodology. These calculations and the supporting documentation are contained in Exhibit \_\_\_(KMF-1), consisting of the Energy Conservation Cost Recovery True-Up Reporting Forms,

DOCUMENT NUMBER-DATE

02458 MAY-2 2013

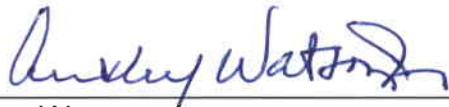
FPSC-COMMISSION CLERK

completed as directed by the Commission Staff. Exhibit \_\_\_(KMF-1) is submitted for filing with this petition.

4. For the period January through December 2012, Peoples has calculated its end-of-period final true-up amount to be an underrecovery, including principal and interest, of \$1,339,254.

WHEREFORE, Peoples Gas System respectfully requests that the Commission grant this petition and approve the underrecovery of \$1,339,254 as the final true-up amount for the January through December 2012 period.

Respectfully submitted,



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Ansley Watson, Jr.  
Macfarlane Ferguson & McMullen  
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Tampa, Florida 33601-1531  
Phone: (813) 273-4321  
Fax: (813) 273-4396  
E-mail: [aw@macfar.com](mailto:aw@macfar.com)

Attorneys for Peoples Gas System

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of Exhibit \_\_\_(KMF-1), have been furnished by U. S. Mail, this 1st day of May, 2013 to the following:

Kelley Corban, Esquire/Theresa Tan, Esquire  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Office of Public Counsel  
J.R. Kelly/Charles Rehwinkel  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400

Beth Keating, Esquire  
Gunster Law Firm  
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Tallahassee, FL 32301

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P. O. Box 549  
Port St. Joe, FL 32457-0549

Mr. Thomas A. Geoffroy  
Mr. Jason Van Hoffman  
Florida Public Utilities Company/  
Indiantown Division  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Elizabeth Wade/Brian Sulmonetti  
AGL Resources Inc.  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309

Ms. Carolyn Bermudez  
Florida City Gas  
955 East 25<sup>th</sup> Street  
Hialeah, FL 33013-3403

Kandi M. Floyd / Paula K. Brown  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, FL 33601-0111

Norman H. Horton, Jr., Esquire  
Messer Law Firm  
P.O. Box 15579  
Tallahassee, FL 32317

Mr. Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.  
3515 U.S. Highway 27 South  
Sebring, FL 33870-5452

Cheryl M. Martin  
Florida Division of  
Chesapeake Utilities Corporation  
1614 Worthington Rd., Suite 220  
West Palm Beach, FL 33409-6703

FPUC – Indiantown Division  
Cheryl M. Martin / Aleida Socarras  
1641 Worthington Rd., Suite 220  
West Palm Beach, FL 33409-6703



Ansley Watson, Jr.

DOCKET NO. 130004-GU  
ECCR TRUE-UP  
EXHIBIT KMF-1  
FILED: MAY 2, 2013

**PEOPLES GAS SYSTEM**  
**SCHEDULES SUPPORTING**  
**ENERGY CONSERVATION COST RECOVERY CLAUSE**  
**TRUE-UP FILING**  
**January 2012 - December 2012**

ENERGY CONSERVATION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
CT-1	Adjusted Net True-up	2
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CT-6	Program Progress Report	9

**ADJUSTED NET TRUE-UP  
JANUARY 2012 THROUGH DECEMBER 2012**

**END OF PERIOD NET TRUE-UP**

PRINCIPAL	1,339,249	
INTEREST	<u>5</u>	1,339,254

**LESS PROJECTED TRUE-UP**

PRINCIPAL	1,739,006	
INTEREST	<u>150</u>	<u>1,739,156</u>

**ADJUSTED NET TRUE-UP**

-399,902

( ) REFLECTS OVER-RECOVERY



**ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
 ACTUAL VERSUS ESTIMATED  
 JANUARY 2012 THROUGH DECEMBER 2012**

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	288,433	310,539	-22,106
MATERIALS & SUPPLIES	925	1,625	-700
ADVERTISING	1,081,444	1,204,948	-123,504
INCENTIVES	5,874,693	5,888,201	-13,508
OUTSIDE SERVICES	16,177	81,192	-65,015
VEHICLES	0	0	0
OTHER	<u>53,268</u>	<u>0</u>	<u>53,268</u>
SUB-TOTAL	7,314,940	7,486,505	-171,565
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	7,314,940	7,486,505	-171,565
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-5,975,691	-5,747,499	-228,192
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	1,339,249	1,739,006	-399,757
INTEREST PROVISION	<u>5</u>	<u>-150</u>	<u>155</u>
END OF PERIOD TRUE-UP	<u>1,339,254</u>	<u>1,738,856</u>	<u>-399,602</u>

() REFLECTS OVER-RECOVERY  
 \*8 MONTHS ACTUAL AND 4 MONTHS PROJECTED

**ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
JANUARY 2012 THROUGH DECEMBER 2012**

<u>PROGRAM NAME</u>	<u>PAYROLL &amp; BENEFITS</u>	<u>MATERIALS &amp; SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVE</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
<b>PROGRAM 1:</b> RESIDENTIAL HOME BUILDER	0	0	0	1,491,450	0	0	0	1,491,450
<b>PROGRAM 2:</b> OIL HEAT REPLACEMENT	0	0	0	330	0	0	0	330
<b>PROGRAM 3:</b> RESIDENTIAL APPLIANCE RETENTION	0	0	0	3,299,616	0	0	0	3,299,616
<b>PROGRAM 4:</b> COMMERCIAL ELECTRIC REPLACEMENT	0	0	0	84,859	0	0	0	84,859
<b>PROGRAM 5:</b> RESIDENTIAL ELECTRIC REPLACEMENT	0	0	0	975,938	0	0	0	975,938
<b>PROGRAM 6:</b> COMMON COSTS	288,433	925	1,081,444	0	16,177	0	53,268	1,440,247
<b>PROGRAM 7:</b> GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
<b>PROGRAM 8:</b> SMALL PACKAGE COGEN	0	0	0	22,500	0	0	0	22,500
<b>PROGRAM 9:</b> MONITORING & RESEARCH	0	0	0	0	0	0	0	0
<b>PROGRAM 10:</b> CONSERVATION DEMONSTRATION DEVELOPMENT	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>288,433</b>	<b>925</b>	<b>1,081,444</b>	<b>5,874,693</b>	<b>16,177</b>	<b>0</b>	<b>53,268</b>	<b>7,314,940</b>

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**CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
JANUARY 2012 THROUGH DECEMBER 2012**

<u>PROGRAM NAME</u>	<u>PAYROLL &amp; BENEFITS</u>	<u>MATERIALS &amp; SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVE</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
<b>PROGRAM 1:</b> RESIDENTIAL HOME BUILDER	0	0	0	140,175	0	0	0	140,175
<b>PROGRAM 2:</b> OIL HEAT REPLACEMENT	0	0	0	-330	0	0	0	-330
<b>PROGRAM 3:</b> RESIDENTIAL APPLIANCE RETENTION	0	0	0	41,330	0	0	0	41,330
<b>PROGRAM 4:</b> COMMERCIAL ELECTRIC REPLACEMENT	0	0	0	-20,752	0	0	0	-20,752
<b>PROGRAM 5:</b> RESIDENTIAL ELECTRIC REPLACEMENT	0	0	0	-67,931	0	0	0	-67,931
<b>PROGRAM 6:</b> COMMON COSTS	-22,106	-700	-123,504	0	-65,015	0	53,268	-158,057
<b>PROGRAM 7:</b> GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
<b>PROGRAM 8:</b> SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0
<b>PROGRAM 9:</b> MONITORING & RESEARCH	0	0	0	-6,000	0	0	0	-6,000
<b>PROGRAM 10:</b> CONSERVATION DEMONSTRATION DEVELOPMENT	0	0	0	-100,000	0	0	0	-100,000
<b>TOTAL</b> <b>TOTAL OF ALL PROGRAMS</b>	<b>-22,106</b>	<b>-700</b>	<b>-123,504</b>	<b>-13,508</b>	<b>-65,015</b>	<b>0</b>	<b>53,268</b>	<b>-171,565</b>

( ) REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
JANUARY 2012 THROUGH DECEMBER 2012**

EXPENSES:	JAN 2012	FEB 2012	MAR 2012	APR 2012	MAY 2012	JUN 2012	JUL 2012	AUG 2012	SEPT 2012	OCT 2012	NOV 2012	DEC 2012	TOTAL
RESIDENTIAL HOME BUILDER	174,100	103,950	71,100	107,800	129,800	130,800	108,850	74,450	14,150	226,600	158,400	191,450	1,491,450
OIL HEAT REPLACEMENT	0	0	330	0	0	0	0	0	0	0	0	0	330
RESIDENTIAL APPLIANCE RETENTION	303,948	225,634	249,779	287,339	256,065	299,955	309,436	240,034	226,471	334,433	300,494	266,027	3,299,616
COMMERCIAL ELECTRIC REPLACEMENT	6,080	6,955	13,795	3,600	7,760	9,904	11,433	10,880	360	9,480	4,252	360	84,859
RESIDENTIAL ELECTRIC REPLACEMENT	99,333	94,970	80,569	93,875	73,511	76,131	88,374	89,150	75,790	70,525	75,055	58,655	975,938
COMMON COSTS	29,777	143,926	122,794	28,982	58,792	109,199	27,429	250,838	144,981	203,362	173,088	147,080	1,440,247
GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL PACKAGE COGEN	0	0	0	0	0	22,500	0	0	0	0	0	0	22,500
MONITORING & RESEARCH	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSERVATION DEMONSTRATION DEVELOPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>613,238</b>	<b>575,436</b>	<b>538,367</b>	<b>521,596</b>	<b>525,928</b>	<b>648,490</b>	<b>545,522</b>	<b>665,352</b>	<b>461,752</b>	<b>844,400</b>	<b>711,289</b>	<b>663,572</b>	<b>7,314,940</b>
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	613,238	575,436	538,367	521,596	525,928	648,490	545,522	665,352	461,752	844,400	711,289	663,572	7,314,940

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ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2012 THROUGH DECEMBER 2012

CONSERVATION REVENUES	JAN 2012	FEB 2012	MAR 2012	APR 2012	MAY 2012	JUN 2012	JUL 2012	AUG 2012	SEP 2012	OCT 2012	NOV 2012	DEC 2012	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	<u>-630,490</u>	<u>-552,981</u>	<u>-513,429</u>	<u>-459,847</u>	<u>-413,822</u>	<u>-371,346</u>	<u>-364,468</u>	<u>-347,733</u>	<u>-349,825</u>	<u>-354,893</u>	<u>-416,878</u>	<u>-497,527</u>	<u>-5,273,239</u>
4. TOTAL REVENUES	<u>-630,490</u>	<u>-552,981</u>	<u>-513,429</u>	<u>-459,847</u>	<u>-413,822</u>	<u>-371,346</u>	<u>-364,468</u>	<u>-347,733</u>	<u>-349,825</u>	<u>-354,893</u>	<u>-416,878</u>	<u>-497,527</u>	<u>-5,273,239</u>
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-58,538</u>	<u>-702,452</u>
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	<u>-689,028</u>	<u>-611,519</u>	<u>-571,967</u>	<u>-518,385</u>	<u>-472,360</u>	<u>-429,884</u>	<u>-423,006</u>	<u>-406,271</u>	<u>-408,363</u>	<u>-413,431</u>	<u>-475,416</u>	<u>-556,065</u>	<u>-5,975,691</u>
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	613,238	575,436	538,367	521,596	525,928	648,490	545,522	665,352	461,752	844,400	711,289	663,572	7,314,940
8. TRUE-UP THIS PERIOD	-75,789	-36,083	-33,600	3,211	53,568	218,606	122,516	259,081	53,389	430,970	235,873	107,508	1,339,249
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	-44	-68	-57	-56	-58	-35	-14	14	29	55	128	110	5
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	-702,452	-719,748	-697,361	-672,481	-610,789	-498,741	-221,631	-40,591	277,042	388,997	878,560	1,173,099	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	<u>58,538</u>	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	<u>-719,748</u>	<u>-697,361</u>	<u>-672,481</u>	<u>-610,789</u>	<u>-498,741</u>	<u>-221,631</u>	<u>-40,591</u>	<u>277,042</u>	<u>388,997</u>	<u>878,560</u>	<u>1,173,099</u>	<u>1,339,254</u>	<u>1,339,254</u>

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2012 THROUGH DECEMBER 2012**

INTEREST PROVISION	JAN 2012	FEB 2012	MAR 2012	APR 2012	MAY 2012	JUN 2012	JUL 2012	AUG 2012	SEPT 2012	OCT 2012	NOV 2012	DEC 2012	TOTAL
1. BEGINNING TRUE-UP	-702,452	-719,748	-697,361	-672,481	-610,789	-498,741	-221,631	-40,591	277,042	388,997	878,560	1,173,099	
2. ENDING TRUE-UP BEFORE INTEREST	-719,704	-697,294	-672,424	-610,732	-498,683	-221,597	-40,578	277,027	388,968	878,505	1,172,971	1,339,144	
3. TOTAL BEGINNING & ENDING TRUE-UP	-1,422,156	-1,417,042	-1,369,785	-1,283,213	-1,109,471	-720,338	-262,209	236,436	666,010	1,267,502	2,051,531	2,512,244	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	-711,078	-708,521	-684,893	-641,607	-554,736	-360,169	-131,105	118,218	333,005	633,751	1,025,765	1,256,122	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.030%	0.120%	0.110%	0.090%	0.120%	0.130%	0.100%	0.150%	0.140%	0.070%	0.140%	0.160%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.120%	0.110%	0.090%	0.120%	0.130%	0.100%	0.150%	0.140%	0.070%	0.140%	0.160%	0.050%	
7. TOTAL (SUM LINES 5 & 6)	0.150%	0.230%	0.200%	0.210%	0.250%	0.230%	0.250%	0.290%	0.210%	0.210%	0.300%	0.210%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.075%	0.115%	0.100%	0.105%	0.125%	0.115%	0.125%	0.145%	0.105%	0.105%	0.150%	0.105%	
9. MONTHLY AVG INTEREST RATE	0.008%	0.010%	0.008%	0.009%	0.010%	0.010%	0.010%	0.012%	0.009%	0.009%	0.013%	0.009%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	-44	-68	-57	-66	-58	-35	-14	14	29	55	128	110	6

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## Program Progress Report

Reporting Period: JANUARY 2012 THROUGH DECEMBER 2012

Name: RESIDENTIAL HOME BUILDER

Description:

This program is designed to offers incentives to assist builders in defraying the higher initial cost of equipment and piping and venting associated with the installation of natural gas appliances in the new residential construction market.

Program Allowances:	Water Heater	.....	\$ 350
	High Efficiency Water Heater	.....	\$ 400
	Tankless Water Heater	.....	\$ 550
	Furnace	.....	\$ 500
	Range	.....	\$ 150
	Dryer	.....	\$ 100

Program Summary

New Home Goal:	1,501
New Homes Connected:	<u>1,657</u>
Variance:	<u>-156</u>
Percent of Goal:	110.4%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$1,351,275
Actual Cost:	<u>\$1,491,450</u>
Variance:	<u>-\$140,175</u>

## Program Progress Report

**Reporting Period:** JANUARY 2012 THROUGH DECEMBER 2012

**Name:** OIL HEAT REPLACEMENT

**Description:** This program offers allowances to defray the additional cost of installing natural gas appliances and is designed to encourage customers to convert their existing oil burning heating systems to energy efficient natural gas heating.

**Program Allowances:** Energy Efficient Gas Furnace ..... \$330

### Program Summary

Goals	2
Actual	<u>1</u>
Variance:	<u>1</u>

Percent of Goal: #####

### Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$660
Actual Cost:	<u>\$330</u>
Variance:	<u>\$330</u>



**Program Progress Report**

**Reporting Period:** JANUARY 2012 THROUGH DECEMBER 2012

**Name:** RESIDENTIAL APPLIANCE RETENTION PROGRAM

**Description:** This program is designed to encourage current natural gas customers to retain natural gas appliances by offering allowances to assist in defraying the cost of more expensive energy efficient appliances.

<b>Program Allowances:</b>	Water Heater	.....	\$	350
	High Efficiency Tank Water Heater	.....	\$	400
	Tankless Water Heater	.....	\$	550
	Furnace	.....	\$	500
	Range	.....	\$	100
	Dryer	.....	\$	100

**Program Summary**

Goals:	3,620
Actual:	<u>3,666</u>
Variance:	<u>-46</u>
Percent of Goal:	101.3%

**Conservation Cost Variance - Actual vs. Projected**

Projected Cost:	\$3,258,286
Actual Cost:	<u>\$3,299,616</u>
Variance:	<u>-\$41,330</u>

## Program Progress Report

**Reporting Period:** JANUARY 2012 THROUGH DECEMBER 2012

**Name:** COMMERCIAL ELECTRIC REPLACEMENT

**Description:** This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

**Program Allowances:** For each kW Displaced \$40

### Program Summary

Goals:	2,640 (Projected kW Displaced)
Actual:	<u>2,121</u>
Variance:	<u>519</u>
Percent of Goal:	80.4%

### Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$105,611
Actual Cost:	<u>\$84,859</u>
Variance:	<u>\$20,752</u>

**Program Progress Report**

**Reporting Period:** JANUARY 2012 THROUGH DECEMBER 2012

**Name:** RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

**Description:** This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

<b>Program Allowances:</b>	Water Heater .....	\$500
	High Efficiency Tank Water Heater .....	\$550
	Tankless Water Heater .....	\$675
	Furnace .....	\$725
	Range .....	\$200
	Dryer .....	\$150
	Space Heating .....	\$65

**Program Summary**

Goals: 773  
Actual: 723  
Variance: 50

Percent of Goal: 93.5%

**Conservation Cost Variance - Actual vs. Projected**

Projected Cost: \$1,043,869  
Actual Cost: \$975,938  
Variance: \$67,931

## Program Progress Report

Reporting Period: JANUARY 2012 THROUGH DECEMBER 2012

Name: COMMON COSTS

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### Conservation Cost Variance - Actual vs. Projected

Projected Cost: \$1,598,304

Actual Cost: \$1,440,247

Variance: \$158,057

## Program Progress Report

**Reporting Period:** JANUARY 2012 THROUGH DECEMBER 2012

**Name:** GAS SPACE CONDITIONING

**Description:** This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment and would also reduce summer as well as winter peak demand while contributing to the conservation of KWH / KWD consumption.

**Program Allowances:** \$150 / ton

### Program Summary

Goals: 0  
Actual: 0  
Variance: 0

Percent of Goal: 0.0%

### Conservation Cost Variance - Actual vs. Projected

Projected Cost: \$0  
Actual Cost: \$0  
Variance: \$0

## Program Progress Report

**Reporting Period:** JANUARY 2012 THROUGH DECEMBER 2012

**Name:** SMALL PACKAGE COGEN

**Description:** This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications.

**Program Allowances:** \$150 / kW kW Deferred  
\$5,000 Feasibility Study

### Program Summary

Goals:	150
Actual:	<u>150</u>
Variance:	<u>0</u>

Percent of Goal: 100.0%

### Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$22,500
Actual Cost:	<u>\$22,500</u>
Variance:	<u>\$0</u>

## Program Progress Report

**Reporting Period:** JANUARY 2012 THROUGH DECEMBER 2012

**Name:** MONITORING & RESEARCH

**Description:** This program will be used to monitor and evaluate PGS existing conservation programs and demonstrate prototype technologies emerging in the marketplace.

**Program Summary:** Estimated annual cost: \$80,000

### Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$6,000
Actual Cost:	<u>\$0</u>
Variance:	<u>\$6,000</u>

## Program Progress Report

Reporting Period: JANUARY 2012 THROUGH DECEMBER 2012

Name: CONSERVATION DEMONSTRATION DEVELOPMENT

**Description:**

The CDD Program supports research, development, demonstration and monitoring projects designed to promote energy efficiency and conservation and reductions in climate change emissions. The information and data produced by CDD Program projects will be used to assess the technical and economic applicability of the energy measures evaluated under each project. CDD projects would be conducted to determine the impact of various energy measures on Peoples Gas and its ratepayers and to demonstrate the viability of such measures in field installed applications. A variety of activities may be performed under the CDD Program including engineering evaluations, cost benefits analyses, computer simulations, literature searches, field testing and data collection, product demonstrations, laboratory testing and building code analyses. The CDD project results may contribute to the development of new or modified energy conservation programs, program standards and/or incentive levels. Data collected shall, as applicable, be used in the Commission's G-Rim, Participant and TRC cost benefit tests.

**Program Summary:** Estimated annual cost: \$150,000

**Conservation Cost Variance - Actual vs. Projected**

Projected Cost:	\$100,000
Actual Cost:	<u>\$0</u>
Variance:	<u>\$100,000</u>