

May 3, 2013

**BY HAND DELIVERY**

Ms. Ann Cole, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

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13 MAY -3 PM 4:05  
COMMISSION  
CLERK

130135-GU

**New Filing:** Joint Petition of Florida Public Utilities Company, Florida Public Utilities-Indiantown Division and the Florida Division of Chesapeake Utilities Corporation for Approval of Commercial Natural Gas Vehicle Service Programs

Dear Ms. Cole:

Enclosed for filing, please find the original and seven (7) copies of the Joint Petition of Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation for Approval of Commercial Natural Gas Vehicle Service Programs. Included with this filing are the new and revised tariff pages reflecting the proposed new programs, in both clean and legislative formats. The tariff pages included are as follows:

FPUC

- Twelfth Revised Sheet No. 23
- Sixteenth Revised Sheet No. 31
- Original Sheet No. 34.25
- Original Sheet No. 34.26
- Original Sheet No. 34.27
- Original Sheet No. 34.28
- Original Sheet No. 34.29
- Fourteenth Revised Sheet No. 35.3
- Eighth Revised Sheet 35.4

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Ms. Ann Cole, Clerk  
May 3, 2013  
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Indiantown Division

Second Revised Sheet No. 16  
Second Revised Sheet No. 20  
Second Revised Sheet No. 25  
Second Revised Sheet No. 27  
Seventh Revised Sheet No. 35.1

Chesapeake

Second Revised Sheet No. 32  
Second Revised Sheet No. 70  
Second Revised Sheet No. 85  
Second Revised Sheet No. 86  
Second Revised Sheet No. 87  
Second Revised Sheet No. 88  
Second Revised Sheet No. 89  
Second Revised Sheet No. 90  
Original Sheet No. 90.1  
Seventh Revised Sheet No. 98  
Second Revised Sheet No. 101  
First Revised Sheet No. 105.1

Thank you for your assistance with this filing. As always, please do not hesitate to contact me if you have any questions or concerns whatsoever.

Kind regards,



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Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

Cc://Office of Public Counsel

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Joint Petition of Florida Public Utilities )  
Company, Florida Public Utilities-Indiantown )  
Division, and the Florida Division of )  
Chesapeake Utilities Corporation for Approval )  
of Commercial Natural Gas Vehicle Service )  
Programs )  
\_\_\_\_\_ )

**Docket No.:**

**Filed: May 3, 2013**

**Joint Petition of Florida Public Utilities Company, Florida Public Utilities-Indiantown Division and the Florida Division of Chesapeake Utilities Corporation for Approval of Commercial Natural Gas Vehicle Service Programs**

Florida Public Utilities Company, (herein “FPUC”), Florida Public Utilities-Indiantown Division (“Indiantown”), and the Florida Division of Chesapeake Utilities Corporation (“CHPK”)(also referred to herein jointly as “Companies”), by and through their undersigned counsel, hereby file this Petition, pursuant to Section 366.06, Florida Statutes, seeking approval from the Florida Public Service Commission (“FPSC” or “Commission”) of new Commercial Natural Gas Vehicle (“NGV”) and Natural Gas Vehicle Transportation (“NGVT”) programs for each of the Companies that will provide commercial customers with expanded opportunities to use natural gas as their vehicle fuel of choice. The programs are designed to be virtually identical across the Companies with the main distinction being that only FPUC still provides distribution service while CHPK and Indiantown offer transportation service only. Thus, when coupled with the fact that the Companies’ intend to fully consolidate these programs simultaneous with the consolidation of the Companies’ tariffs and rates, the Companies determined that submitting these programs through this Joint Petition for Commission approval would serve the interest of administrative efficiency. Nevertheless, should the Commission see fit to bifurcate its consideration of these programs, the Companies would not object. Likewise,

DOCUMENT NUMBER 02479

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FPSC-COMMISSION CLERK

Joint Petition of FPUC, Indiantown, and Chesapeake

to the extent Section 366.06(3) is deemed applicable, the Companies waive the 60-day requirement for Commission action on the tariffs submitted with this Petition. In support of this request, the Companies hereby state:

1) FPUC is a natural gas utility subject to the Commission's jurisdiction under Chapter 366, Florida Statutes. Its principal business address is:

Florida Public Utilities Company  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

2) CHPK is also a natural gas utility subject to the Commission's jurisdiction under Chapter 366, Florida Statutes. Its principal business address is:

Florida Division of Chesapeake Utilities Corporation  
1015 Sixth Street, NW  
Winter Haven, FL 33881

3) Indiantown is also a natural gas utility subject to the Commission's jurisdiction under Chapter 366, Florida Statutes, and a wholly-owned division of FPUC. Its principal business address is:

Florida Public Utilities Company – Indiantown Division  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

4) The name and mailing address of the persons authorized to receive notices are:

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

Cheryl Martin  
Florida Public Utilities  
Company/Indiantown Division/Florida  
Division of Chesapeake Utilities  
Corporation  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

5) The Commission is vested with jurisdiction in this matter in accordance with Sections 366.04, 366.041, 366.05, and 366.06, Florida Statutes, pursuant to which the Commission is

authorized to establish rates and charges for public utilities, including the relief requested herein, and to consider, among other things, the adequacy of facilities, as well as the utility's ability to improve such facilities.

**BACKGROUND**

6) Low-cost, low emissions natural gas is a desirable vehicle fuel option for both fleet managers and for individual consumers. In 2008 alone, consumers using NGVs were able to displace almost 300 million gallons of petroleum use in the U.S.<sup>1</sup> According to NGVAmerica, buses and transit systems are currently the largest users of natural gas for vehicles, while the fastest growing segment for NGVs is the waste collection industry. NGV Global projects that there will be 50 million natural gas vehicles worldwide within the next 10 years, or about 9% of the world transportation fleets.

7) Recognizing the increasing interest in natural gas as a commercial vehicle fuel, the Companies have revisited their respective tariffs and determined that revisions thereto will better facilitate service for commercial customers that wish to obtain natural gas as a vehicle fuel. Having now crafted tariff provisions more directly applicable to this aspect of the natural gas market, the Companies are hopeful that their proposed new NGV and NGTV rate schedules will further facilitate acceptance in the Companies' territories of natural gas as a viable alternative motor fuel for commercial customers.

8) NGV tariffs are not without precedent in Florida. In fact, Peoples Gas System has had an NGV tariff in place since as early as 1992.<sup>2</sup> Now, over 20 years later, the national energy policy is even more targeted towards developing U.S.-based resources; thus, the environment for NGV programs is even better. As noted on the U.S. Department of Energy's website:

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<sup>1</sup>Reference: American Gas Association - <http://www.aga.org/our-issues/natural-gas-vehicles/Pages/default.aspx>

<sup>2</sup> See Order Nos. 25262; PSC-92-0924-FOF-GU; and PSC-93-1179-FOF-GU.

In 2010, the United States imported about 49% of the petroleum it consumed—two-thirds of which is used to fuel vehicles in the form of gasoline and diesel. With much of the world's petroleum reserves located in politically volatile countries, the United States is vulnerable to supply disruptions. However, because U.S. natural gas reserves are abundant, this alternative fuel can be domestically produced and used to offset the petroleum currently being imported for transportation use.<sup>3</sup>

Likewise, the Florida Legislature has taken action in recent years to encourage the use of natural gas as a motor fuel, including the recent passage of a bill that provides significant tax benefits and incentives for its use.<sup>4</sup>

9) Consistent with the national policy of encouraging domestic fuels, the Companies' purpose in launching these programs is to provide better, more accessible service options for fleet managers to obtain natural gas to fuel their vehicles; thus, further encouraging use of this abundant, domestic fuel.

#### **TARIFF SHEETS**

10) The Companies' submit as Attachment A the required tariff sheets (in legislative and clean formats) for the NGV Programs, reflecting the factors for each rate classification, for approval by the Commission. Attachment B is a cost of service study in support of these tariff changes for each entity. These tariff changes specifically provide an NGV Transportation Service option for each entity, as well as a new NGV distribution rate schedule available to non-residential users on FPUC's system.<sup>5</sup>

11) While the Company is able to provide natural gas for compression as a vehicle fuel under its current tariff, these new provisions will make the pricing of natural gas for this purpose more competitive with conventional motor fuels.

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<sup>3</sup> [http://www.afdc.energy.gov/fuels/natural\\_gas\\_benefits.html](http://www.afdc.energy.gov/fuels/natural_gas_benefits.html)

<sup>4</sup> CS/CS/HB 579 (Engrossed).

<sup>5</sup> This additional service for FPUC is attributable to the fact that FPUC continues to provide distribution service, while CHPK and the Indiantown Division provide transportation service only.

Joint Petition of FPUC, Indiantown, and Chesapeake

12) The proposed tariff revisions also include changes to better reflect the unique nature and needs of the customer being served, including: a) electronic metering requirement; b) the option of delivery at a higher pressure (p.s.i.g.); and c) modified deposit requirements.

WHEREFORE, Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation respectfully request that the Commission approve the Companies' Commercial Natural Gas Vehicle and Natural Gas Vehicle Transportation programs and associated tariff pages as set forth herein with an effective date of July 1, 2013.

RESPECTFULLY SUBMITTED this 3rd day of May, 2013.



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Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

*Attorneys for Florida Public Utilities Company and  
the Florida Division of Chesapeake Utilities  
Corporation*

**ATTACHMENT A**

*Tariff Pages for Florida Public Utilities Company,  
Florida Public Utilities Company-Indiantown Division,  
And the Florida Division of Chesapeake Utilities Corporation*

(clean and legislative formats)

INDEX OF RATE SCHEDULES

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Rate Schedule GS-1	General Service – 1	24
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Rate Schedule GLS	Gas Lighting Service	25
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Rate Schedule OSSS-1	Off-Systems Sales Service – 1	34.40-34.42
Billing Adjustments		35-35.8

RATE SCHEDULE NGV  
NATURAL GAS VEHICLE SERVICE

Availability

Available within the service areas of the Company.

Applicability

Applicable to non-residential users through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot.

Limitations of Service

Service must be of a non-seasonal nature.

Monthly Rate

Customer Charge:	\$100.00 per meter per month
Energy Charge:	
Non-Fuel	17.111 cents per therm

Minimum Bill

The Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Customer must contract for service on an annual basis.

RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE

Availability

Available within the service areas of the Company.

Applicability

Applicable to any new or existing Customer that qualifies for service under the Company's rate schedule NGV.

Character of Service

Transportation of Customer-purchased natural gas from Company's City gate(s) to Customer's service address.

Gas Supply Obligation

Company will be obligated to provide natural gas balancing services to Customers under this rate schedule. Company will purchase natural gas from or sell natural gas to Customer in quantities equal to the Customer's monthly imbalance pursuant to the Company's Imbalance Adjustments-Pool Manger section of this tariff.

Election of Daily Delivery Quantity

Company will require Customer to elect a Daily Delivery Quantity in therms per day rounded to the nearest one-hundredth (0.00) therm. Company will require Customer to make the initial election on the Exhibit A to the Agreement by and between Company and Customer. Company will review Customer's Election of Daily Delivery Quantity and reserves the right to disapprove any election that cannot be substantiated by Customer's historical consumption, additions of equipment or, in the case of a new Customer, projected natural gas usage or historical consumption of a similarly situated Customer. Customer must elect a Daily Delivery Quantity of sufficient quantity to satisfy the Customer's monthly natural gas requirements. Company will provide Customer a twelve-month consumption history to assist in making its initial election.

Customer shall have the right to change their elected Daily Delivery Quantity of the first day of any month. Company will require Customer to provide Company with a DDQ Change Request Form no less than ten (10) Working Days prior to the effective date of the requested change.

(Continued to Sheet No. 34.26)

RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE

(Continued from Sheet No. 34.25)

Designation of Pool Manager

Company will require Customer to designate a Pool Manager from a List of Approved Pool Managers posted by Company. Company will require Customer to make the initial designation on the Exhibit A to the Agreement by and between Company and Customer. Customer will not be charged to designate its initial Pool Manager. Customer will be charged a \$23.00 fee if a Pool Manager is changed after its initial designation. Customer shall have the right to change their Pool Manager Designation on the first day of any month. Company will require Customer to provide Company with a Pool Manager Change Request Form no less than ten (10) Working Days prior to the date of the requested change. Customer is required to obtain Pool Manager's signature on Pool Manager Change Request Form prior to transmission to Company.

Customers receiving service under this Rate Schedule may discontinue service hereunder by providing Company a Request to Return to Regulated Sales Service Form no less than ten (10) Working Days prior to the first day of any month.

A Customer who elects to return to regulated sales service will be required to remain on regulated sales service for a period not less than twelve months.

Upon receipt of a Pool Manager Termination of Service Form, Customer shall have until ten (10) Working Days prior to the termination date listed on the form to submit a Pool Manager Change Request Form. If Customer fails to submit Pool Manager Change Request Form in a timely manner, Customer will revert to the corresponding sales service and will be required to remain on sales service for the term of the Agreement.

Limitations of Service

Service must be of a non-seasonal nature.

Point of Receipt

Company will designate a City Gate as the Point of Receipt for each Customer to make delivery of natural gas into Company's distribution system.

Point of Delivery

Company will designate the Customers' service address as the Point of Delivery for Company to make delivery of natural gas to Customer.

Electronic Measurement Equipment

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation and maintenance of electronic measurement equipment.

(Continued to Sheet No. 34.27)

RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE

(Continued from Sheet No. 34.26)

Monthly Rate

Customer Charge:	Equal to Rate NGV Customer Charge See Sheet No. 31
Telemetry Maintenance Charge:	\$ 30.00 per meter per month for Customers required to have electronic telemetry equipment
Energy Charge: Non-Fuel	Equal to Rate NGV Energy Charge See Sheet No. 31
Transportation Administration Charge:	\$ 20.50 per meter per month for Customers required to have electronic measurement equipment.
Shrinkage:	1.0% of deliveries tendered at Company's Citygate. Company reserves the right to adjust the rate one time per year.

Minimum Bill

The minimum bill for each month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment

Purchased Gas Adjustment:	Not applicable to this rate schedule.
All other Billing Adjustments:	See sheets beginning with Sheet No. 35

(Continued to Sheet No. 34.28)

RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE

(Continued from Sheet No. 34.27)

Requests for Service

Company will require Customer to provide Company with a duly executed Natural Gas Transportation Service Agreement no less than ten (10) Working Days prior to the requested effective date of the service. Customer shall have the right to initiate service on the first day of any month.

Term of Service

Contract for service hereunder shall be for a period of not less than one (1) year.

Capacity Relinquishment and Recall

Company will require Customers to obtain seasonal firm capacity on FGT from the Company in a quantity equal to the maximum Daily Delivery Quantity elected by Customer in each of FGT's capacity seasons, plus applicable Shrinkage. Company will sum quantities, by each FGT season, for each Customer being serviced by a Pool Manager and relinquish firm capacity quantities in aggregate to Pool Manager rounded to the next greatest dekatherm. Company and Customer's Pool Manager will enter into a prearranged pipeline Capacity Relinquishment for a term corresponding to the term of the Agreement with the Customer. Release of any capacity under this section may not exceed the FERC-approved maximum rate applicable to the released capacity.

Company will assign capacity by FGT service type to Customers in proportion to Company's total capacity portfolio by FGT operating division. Upon assignment by FGT service type, Company will assign Primary Receipt Point Capacity in proportion to the Company's total capacity portfolio and Company will assign Primary Delivery Point Capacity based upon Customer's service address. The applicable FERC-approved maximum rate will be applied to each portion of the released capacity.

Company shall provide notice of firm capacity relinquishment to FGT as required under the General Terms and Conditions of FGT's FERC Gas Tariff. Company shall also diligently and in a timely manner take all other actions required under the General Terms and Conditions of FGT's FERC Gas Tariff governing such capacity relinquishments.

Customer's Pool Manager shall accept the firm capacity relinquishment from Company subject to the Company's F.P.S.C. Gas Tariff and subject to the General Terms and Conditions of FGT's FERC Gas Tariff. Customer's Pool Manager shall also diligently and in a timely manner take all other actions required under the General Terms and Conditions of FGT's FERC Gas Tariff governing such capacity relinquishments.

Company will relinquish firm capacity to Customer's Pool Manager subject to recall. Firm capacity would be subject to recall only under the following conditions: (1) to maintain the integrity of Company's distribution system, (2) in the event the Customer leaves Company's distribution system or returns to Company's sales service, or (3) in the event Customer changes Pool Managers.

(Continued to Sheet No. 34.29)

RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE  
(Continued from Sheet No. 34.28)

In the event that Customer's Pool Manager defaults in its payment obligation to FGT for capacity relinquished under the terms of this section, Company upon receiving notification from FGT of such default shall: (1) invoice Customer on its next regularly scheduled bill for said capacity, (2) revert Customer to Company's sales service, and (3) allow Customer thirty (30) Working Days to submit a Pool Manager Change Request Form.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

**BILLING ADJUSTMENTS**  
(Continued from Sheet No. 35.2)

**Energy Conservation Cost Recovery Adjustment Clause**

The bill for gas or transportation service supplied to a Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 multiplied by the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from the first billing cycle for January 2013 through the last billing cycle for December 2013 are as follows:

<b>Rate Class</b>	<b>Recovery Factor</b>
Rate Schedule RS	7.926 cents per therm
Rate Schedule GS-1	5.613 cents per therm
Rate Schedule GS-2	4.208 cents per therm
Rate Schedule GSTS-1	5.613 cents per therm
Rate Schedule GSTS-2	4.208 cents per therm
Rate Schedule LVS	3.213 cents per therm
Rate Schedule LVTS	3.213 cents per therm
Rate Schedule NGV	0.000 cents per therm
Rate Schedule NGVTS	0.000 cents per therm

(Continued to Sheet No. 35.4)

**BILLING ADJUSTMENTS**

(Continued from Sheet No. 35.3)

**Gas Reliability Infrastructure Program (GRIP)**

The bill for gas or transportation service supplied to a Customer in any Billing Period shall be adjusted as follows:

The GRIP factors for the period from the first billing cycle for January 2013 through the last billing cycle for December 2013 are as follows:

<b>Rate Class</b>	<b>Recovery Factor</b>
Rate Schedule RS	0.584 cents per therm
Rate Schedule GS-1	0.636 cents per therm
Rate Schedule GS-2	0.636 cents per therm
Rate Schedule GSTS-1	0.636 cents per therm
Rate Schedule GSTS-2	0.636 cents per therm
Rate Schedule LVS	0.272 cents per therm
Rate Schedule LVTS	0.272 cents per therm
Rate Schedule IS	0.261 cents per therm
Rate Schedule ITS	0.261 cents per therm
Rate Schedule GLS	0.473 cents per therm
Rate Schedule GLSTS	0.473 cents per therm
Rate Schedule NGV	0.000 cents per therm
Rate Schedule NGVTS	0.000 cents per therm

(Continued to Sheet No. 35.5)

INDEX OF RATE SCHEDULES

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Rate Schedule GS-1	General Service – 1	24
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Rate Schedule RS-GS	Residential Standby Generator Service	26.1
Area Expansion Program	Area Expansion Surcharge	27-27.1
Rate Schedule LVS	Large Volume Service	28
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<u>Rate Schedule NGV</u>	<u>Natural Gas Vehicle Service</u>	<u>31</u>
Rate Schedule PM	Pool Manager Service	33-33.3
Rate Schedule GSTS-1	General Service Transportation Service - 1	34.01-34.03
Rate Schedule GSTS-2	General Service Transportation Service – 2	34.05-34.07
Rate Schedule LVTS	Large Volume Transportation Service	34.10-34.14
Rate Schedule ITS	Interruptible Transportation Service	34.20-34.24
<u>Rate Schedule NGVTS</u>	<u>Natural Gas Vehicle Transportation Service</u>	<u>34.25-34.29</u>
Rate Schedule GLSTS	Gas lighting Service Transportation Service	34.30-34.32
Rate Schedule OSSS-1	Off-Systems Sales Service – 1	34.40-34.42
Billing Adjustments		35-35.8

RESERVED FOR FUTURE USE

RATE SCHEDULE NGV  
NATURAL GAS VEHICLE SERVICE

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Availability

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Applicability

Applicable to non-residential users through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot.

Limitations of Service

Service must be of a non-seasonal nature.

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Monthly Rate

Customer Charge: \$100.00 per meter per month

Energy Charge:

Non-Fuel 17.111 cents per therm

Minimum Bill

The Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Customer must contract for service on an annual basis.

RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE

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Availability

Available within the service areas of the Company.

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Applicability

Applicable to any new or existing Customer that qualifies for service under the Company's rate schedule NGV.

Character of Service

Transportation of Customer-purchased natural gas from Company's City gate(s) to Customer's service address.

Gas Supply Obligation

Company will be obligated to provide natural gas balancing services to Customers under this rate schedule. Company will purchase natural gas from or sell natural gas to Customer in quantities equal to the Customer's monthly imbalance pursuant to the Company's Imbalance Adjustments-Pool Manger section of this tariff.

Election of Daily Delivery Quantity

Company will require Customer to elect a Daily Delivery Quantity in therms per day rounded to the nearest one-hundredth (0.00) therm. Company will require Customer to make the initial election on the Exhibit A to the Agreement by and between Company and Customer. Company will review Customer's Election of Daily Delivery Quantity and reserves the right to disapprove any election that cannot be substantiated by Customer's historical consumption, additions of equipment or, in the case of a new Customer, projected natural gas usage or historical consumption of a similarly situated Customer. Customer must elect a Daily Delivery Quantity of sufficient quantity to satisfy the Customer's monthly natural gas requirements. Company will provide Customer a twelve-month consumption history to assist in making its initial election.

Customer shall have the right to change their elected Daily Delivery Quantity of the first day of any month. Company will require Customer to provide Company with a DDQ Change Request Form no less than ten (10) Working Days prior to the effective date of the requested change.

(Continued to Sheet No. 34.26)

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RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE  
(Continued from Sheet No. 34.25)

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Designation of Pool Manager

Company will require Customer to designate a Pool Manager from a List of Approved Pool Managers posted by Company. Company will require Customer to make the initial designation on the Exhibit A to the Agreement by and between Company and Customer. Customer will not be charged to designate its initial Pool Manager. Customer will be charged a \$23.00 fee if a Pool Manager is changed after its initial designation. Customer shall have the right to change their Pool Manager Designation on the first day of any month. Company will require Customer to provide Company with a Pool Manager Change Request Form no less than ten (10) Working Days prior to the date of the requested change. Customer is required to obtain Pool Manager's signature on Pool Manager Change Request Form prior to transmission to Company.

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Customers receiving service under this Rate Schedule may discontinue service hereunder by providing Company a Request to Return to Regulated Sales Service Form no less than ten (10) Working Days prior to the first day of any month.

A Customer who elects to return to regulated sales service will be required to remain on regulated sales service for a period not less than twelve months.

Upon receipt of a Pool Manager Termination of Service Form, Customer shall have until ten (10) Working Days prior to the termination date listed on the form to submit a Pool Manager Change Request Form. If Customer fails to submit Pool Manager Change Request Form in a timely manner, Customer will revert to the corresponding sales service and will be required to remain on sales service for the term of the Agreement.

Limitations of Service

Service must be of a non-seasonal nature.

Point of Receipt

Company will designate a Citygate as the Point of Receipt for each Customer to make delivery of natural gas into Company's distribution system.

Point of Delivery

Company will designate the Customers' service address as the Point of Delivery for Company to make delivery of natural gas to Customer.

Electronic Measurement Equipment

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation and maintenance of electronic measurement equipment.

(Continued to Sheet No. 34.27)

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RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE  
(Continued from Sheet No. 34.26)

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Monthly Rate

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Customer Charge: Equal to Rate NGV Customer Charge See Sheet No. 31

Telemetry Maintenance Charge: \$ 30.00 per meter per month for Customers required to have electronic telemetry equipment

Energy Charge:  
Non-Fuel Equal to Rate NGV Energy Charge  
See Sheet No. 31

Transportation  
Administration Charge: \$ 20.50 per meter per month for Customers required to have electronic measurement equipment.

Shrinkage: 1.0% of deliveries tendered at Company's Citygate.  
Company reserves the right to adjust the rate one time per year.

Minimum Bill

The minimum bill for each month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment

Purchased Gas Adjustment: Not applicable to this rate schedule.

All other Billing Adjustments: See sheets beginning with Sheet No. 35

(Continued to Sheet No. 34.28)

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RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE  
(Continued from Sheet No. 34.27)

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Requests for Service

Company will require Customer to provide Company with a duly executed Natural Gas Transportation Service Agreement no less than ten (10) Working Days prior to the requested effective date of the service. Customer shall have the right to initiate service on the first day of any month.

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Term of Service

Contract for service hereunder shall be for a period of not less than one (1) year.

Capacity Relinquishment and Recall

Company will require Customers to obtain seasonal firm capacity on FGT from the Company in a quantity equal to the maximum Daily Delivery Quantity elected by Customer in each of FGT's capacity seasons, plus applicable Shrinkage. Company will sum quantities, by each FGT season, for each Customer being serviced by a Pool Manager and relinquish firm capacity quantities in aggregate to Pool Manager rounded to the next greatest dekatherm. Company and Customer's Pool Manager will enter into a prearranged pipeline Capacity Relinquishment for a term corresponding to the term of the Agreement with the Customer. Release of any capacity under this section may not exceed the FERC-approved maximum rate applicable to the released capacity.

Company will assign capacity by FGT service type to Customers in proportion to Company's total capacity portfolio by FGT operating division. Upon assignment by FGT service type, Company will assign Primary Receipt Point Capacity in proportion to the Company's total capacity portfolio and Company will assign Primary Delivery Point Capacity based upon Customer's service address. The applicable FERC-approved maximum rate will be applied to each portion of the released capacity.

Company shall provide notice of firm capacity relinquishment to FGT as required under the General Terms and Conditions of FGT's FERC Gas Tariff. Company shall also diligently and in a timely manner take all other actions required under the General Terms and Conditions of FGT's FERC Gas Tariff governing such capacity relinquishments.

Customer's Pool Manager shall accept the firm capacity relinquishment from Company subject to the Company's F.P.S.C. Gas Tariff and subject to the General Terms and Conditions of FGT's FERC Gas Tariff. Customer's Pool Manager shall also diligently and in a timely manner take all other actions required under the General Terms and Conditions of FGT's FERC Gas Tariff governing such capacity relinquishments.

Company will relinquish firm capacity to Customer's Pool Manager subject to recall. Firm capacity would be subject to recall only under the following conditions: (1) to maintain the integrity of Company's distribution system, (2) in the event the Customer leaves Company's distribution system or returns to Company's sales service, or (3) in the event Customer changes Pool Managers.

(Continued to Sheet No. 34.29)

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RATE SCHEDULE NGVTS  
NATURAL GAS VEHICLE TRANSPORTATION SERVICE  
(Continued from Sheet No. 34.28)

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In the event that Customer's Pool Manager defaults in its payment obligation to FGT for capacity relinquished under the terms of this section, Company upon receiving notification from FGT of such default shall: (1) invoice Customer on its next regularly scheduled bill for said capacity, (2) revert Customer to Company's sales service, and (3) allow Customer thirty (30) Working Days to submit a Pool Manager Change Request Form.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

**BILLING ADJUSTMENTS**

(Continued from Sheet No. 35.2)

**Energy Conservation Cost Recovery Adjustment Clause**

The bill for gas or transportation service supplied to a Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 multiplied by the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from the first billing cycle for January 2013 through the last billing cycle for December 2013 are as follows:

<b>Rate Class</b>	<b>Recovery Factor</b>
Rate Schedule RS	7.926 cents per therm
Rate Schedule GS-1	5.613 cents per therm
Rate Schedule GS-2	4.208 cents per therm
Rate Schedule GSTS-1	5.613 cents per therm
Rate Schedule GSTS-2	4.208 cents per therm
Rate Schedule LVS	3.213 cents per therm
Rate Schedule LVTS	3.213 cents per therm
Rate Schedule NGV	0.000 cents per therm
Rate Schedule NGVTS	0.000 cents per therm

(Continued to Sheet No. 35.4)

**BILLING ADJUSTMENTS**  
(Continued from Sheet No. 35.3)

**Gas Reliability Infrastructure Program (GRIP)**

The bill for gas or transportation service supplied to a Customer in any Billing Period shall be adjusted as follows:

The GRIP factors for the period from the first billing cycle for January 2013 through the last billing cycle for December 2013 are as follows:

<b>Rate Class</b>	<b>Recovery Factor</b>
Rate Schedule RS	0.584 cents per therm
Rate Schedule GS-1	0.636 cents per therm
Rate Schedule GS-2	0.636 cents per therm
Rate Schedule GSTS-1	0.636 cents per therm
Rate Schedule GSTS-2	0.636 cents per therm
Rate Schedule LVS	0.272 cents per therm
Rate Schedule LVTS	0.272 cents per therm
Rate Schedule IS	0.261 cents per therm
Rate Schedule ITS	0.261 cents per therm
Rate Schedule GLS	0.473 cents per therm
Rate Schedule GLSTS	0.473 cents per therm
Rate Schedule NGV	0.000 cents per therm
Rate Schedule NGVTS	0.000 cents per therm

(Continued to Sheet No. 35.5)

## CLASSIFICATION OF SERVICE

(Continued)

**Service Classification NGV: > 100,000 Annual Therms**

### Applicability

Gas delivered to any non-Residential Customer through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

### Service Options

1. Individual Transportation Service: Rate Schedule TS-NGV
2. Aggregated Transportation Service: Rate Schedule TS-NGV
3. Special Contract Service

### Terms and Conditions of Service

1. Transportation Service provided to Customers in this Class of Service shall be subject to the Terms and Conditions for Transportation Service, set forth in this tariff, and other approved rules or regulations of the Company as applicable.
2. Transportation Service provided to Customer in this Class of Service shall be subject to all applicable Billing Adjustments.
3. Gas supply service to Customers in this Class of Service shall be provided by Customer, Customer's Agent or the authorized Pool Manager.

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**of**  
**RATE SCHEDULES AND BILLING ADJUSTMENTS**

<u>Symbol</u>	<u>Title</u>	<u>Sheet No.</u>
TS - 1	Transportation Service - 1	21
TS - 2	Transportation Service - 2	22
TS - 3	Transportation Service - 3	23
TS - 4	Transportation Service - 4	25
TPS	Third Party Supplier	26.1
TS - NGV	Transportation Service - NGV	27
Rider CTS	Contract Transportation Service Rider	29
BA	Billing Adjustments	32

**TRANSPORTATION SERVICE – 4**  
**Rate Schedule TS-4**

Availability:

Throughout the service area of the Company.

Applicability:

Individual Transportation Service is available to customers of all classifications whose annual metered transportation volume is greater than 100,000 therms, and who enters into a Transportation Service Agreement with the Company, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. Aggregated Transportation Service may be available to customers in this service classification at the sole option of the authorized Pool Manager.

Monthly Rate:

Customer Charge:	\$2,000.00
Transportation Charge:	\$0.03910 per therm
Demand Charge:	\$0.53 per Dt (MDTQ)

Minimum Bill:

1. The minimum monthly bill shall be the Customer Charge plus the minimum daily contract quantity, if such minimum quantity is established in the Transportation Service Agreement, multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle.
2. In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

**TRANSPORTATION SERVICE – NGV**  
**Rate Schedule TS-NGV**

Availability:

Throughout the service area of the Company.

Applicability:

Individual Transportation Service available to non-residential customers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers and whose annual metered transportation volume is greater than 100,000 therms, and who enters into a Transportation Service Agreement with the Company. Aggregated Transportation Service may be available to customers in this service classification at the sole option of the authorized Pool Manager.

Monthly Rate:

Customer Charge:	\$100.00
Transportation Charge:	\$0.17111 per therm
Minimum Bill:	The Customer Charge.

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

Billing Adjustments:

1. The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 32 – 35.

**4. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:**

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules TS-1, TS-2, TS-3, TS-4 and TS-NGV.

The bill for Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Transportation Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2013 through December 31, 2013 for each rate schedule is as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Dollars per therm</u>
TS-1	<1,000 therms	\$0.00212
TS-2	>1,000 up to 15,000 therms	\$0.00035
TS-3	>15,000 up to 100,000 therms	\$0.00132
TS-4	>100,000 therms	\$0.00013
TS-NGV	Natural Gas Vehicle > 100,000 therms	\$0.00000

Issued by: Jeffry Householder, President

Effective:

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**CLASSIFICATION OF SERVICE**

(Continued)

**Service Classification NGV: > 100,000 Annual Therms**

Applicability

Gas delivered to any non-Residential Customer through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Service Options

1. Individual Transportation Service: Rate Schedule TS-NGV
2. Aggregated Transportation Service: Rate Schedule TS-NGV
3. Special Contract Service

Terms and Conditions of Service

1. Transportation Service provided to Customers in this Class of Service shall be subject to the Terms and Conditions for Transportation Service, set forth in this tariff, and other approved rules or regulations of the Company as applicable.
2. Transportation Service provided to Customer in this Class of Service shall be subject to all applicable Billing Adjustments.
3. Gas supply service to Customers in this Class of Service shall be provided by Customer, Customer's Agent or the authorized Pool Manager.

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TS - 1	Transportation Service - 1	21
TS - 2	Transportation Service - 2	22
TS - 3	Transportation Service - 3	23
TS - 4	Transportation Service - 4	25
TPS	Third Party Supplier	26.1
<u>TS - NGV</u>	<u>Transportation Service - NGV</u>	<u>27</u>
Rider CTS	Contract Transportation Service Rider	29
BA	Billing Adjustments	32

## TRANSPORTATION SERVICE – 4 Rate Schedule TS-4

Availability:

Throughout the service area of the Company.

Applicability:

Individual Transportation Service is available to customers of all classifications whose annual metered transportation volume is greater than 100,000 therms, and who enters into a Transportation Service Agreement with the Company, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. Aggregated Transportation Service may be available to customers in this service classification at the sole option of the authorized Pool Manager.

Monthly Rate:

Customer Charge:	\$2,000.00
Transportation Charge:	\$0.03910 per therm
Demand Charge:	\$0.53 per Dt (MDTQ)

Minimum Bill:

1. The minimum monthly bill shall be the Customer Charge plus the minimum daily contract quantity, if such minimum quantity is established in the Transportation Service Agreement, multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle.
2. In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

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**TRANSPORTATION SERVICE – NGV**  
Rate Schedule TS-NGV

Availability:

Throughout the service area of the Company.

Applicability:

Individual Transportation Service available to non-residential customers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers and whose annual metered transportation volume is greater than 100,000 therms, and who enters into a Transportation Service Agreement with the Company. Aggregated Transportation Service may be available to customers in this service classification at the sole option of the authorized Pool Manager.

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Monthly Rate:

Customer Charge: \$100.00  
Transportation Charge: \$0.17111 per therm  
Minimum Bill: The Customer Charge.

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

Billing Adjustments:

1. The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 32 – 35.

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**4. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:**

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules TS-1, TS-2, TS-3, and TS-4 and TS-NGV.

The bill for Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Transportation Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2013 through December 31, 2013 for each rate schedule is as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Dollars per therm</u>
TS-1	<1,000 therms	\$0.00212
TS-2	>1,000 up to 15,000 therms	\$0.00035
TS-3	>15,000 up to 100,000 therms	\$0.00132
TS-4	>100,000 therms	\$0.00013
TS-NGV	Natural Gas Vehicle > 100,000 therms	\$0.00000

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RULES AND REGULATIONS

(Continued)

2. The prospective Residential Consumer furnishes a letter from another utility showing the prospective Residential Consumers' satisfactory payment record for the preceding 23 months. Satisfactory payment record will be deemed to be established if the applicant meets the criteria stated below in Section II.K.1.
3. The prospective non-Residential Consumer has an Intelliscore of 60 or above from Experian (credit rating agency for commercial and industrial accounts) or furnishes an irrevocable letter of credit from a bank or a surety bond for the amount shown for the prospective Consumer's projected rate classification in Section II.I.1. below.

I. DEPOSIT REQUIREMENTS

If a prospective Consumer does not satisfy one of the creditworthiness criteria defined in Section H, then payment of an initial deposit shall be required according to the following criteria:

1. Initial Deposit

a. Amount

The amount of the initial deposit shall be determined by the following schedule:

<u>Rate Classification</u>	<u>Initial Deposit Amount</u>
FTS-1	\$55.00
FTS-2	\$170.00
FTS-3	\$465.00
FTS-4	\$1,000.00
FTS-5	\$1,850.00
FTS-6	\$3,200.00
FTS-7	\$4,300.00
FTS-8	\$7,650.00
FTS-9	\$11,500.00
FTS-10	\$17,000.00
FTS-11	\$30,500.00
FTS-12	\$86,500.00
FTS-NGV	\$7,500.00

b. Payment Method

The prospective Consumer shall pay a deposit by cash, check, credit card, or debit card prior to the initiation of Transportation Service. A receipt for any

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(Continued)

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RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 8  
Rate Schedule FTS-8

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 200,000 therms up to 400,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$1,200.00
Usage Charge:	\$0.11024 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 9  
Rate Schedule FTS-9

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 400,000 therms up to 700,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$2,000.00
Usage Charge:	\$0.09133 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 10  
Rate Schedule FTS-10

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 700,000 therms up to 1,000,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$3,000.00
Usage Charge:	\$0.08318 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 11  
Rate Schedule FTS-11

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 1,000,000 therms up to 2,500,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$5,500.00
Usage Charge:	\$0.06977 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 12  
Rate Schedule FTS-12

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 2,500,000 therms up to 12,500,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$9,000.00
Usage Charge:	\$0.06123 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 13  
Rate Schedule FTS-13

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 12,500,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$16,692.25
Usage Charge:	\$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE  
Rate Schedule FTS-NGV

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all non-Residential Consumers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to non-Residential Consumers served under this rate schedule shall be the lesser of the MAOP at the non-Residential Consumer premise or one-hundred twenty-five (125) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$100.00
Usage Charge:	\$0.17111 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

RATE SCHEDULES  
MONTHLY RATE ADJUSTMENTS  
Rate Schedule MRA

1. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-3, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, FTS-12, and FTS-NGV.

The bill for Firm Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Usage Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2013 through December 31, 2013 for each rate schedule is as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Dollars per therm</u>
FTS-A	< 130 therms	\$0.12617
FTS-B	> 130 up to 250 therms	\$0.09919
FTS-1	> 0 up to 500 therms	\$0.08349
FTS-2	>500 up to 1,000 therms	\$0.04874
FTS-2.1	>1,000 up to 2,500 therms	\$0.03581
FTS-3	>2,500 up to 5,000 therms	\$0.03362
FTS-3.1	>5,000 up to 10,000 therms	\$0.02378
FTS-4	>10,000 up to 25,000 therms	\$0.01980
FTS-5	>25,000 up to 50,000 therms	\$0.01540
FTS-6	>50,000 up to 100,000 therms	\$0.01324
FTS-7	>100,000 up to 200,000 therms	\$0.00943
FTS-8	>200,000 up to 400,000 therms	\$0.00836
FTS-9	>400,000 up to 700,000 therms	\$0.00709
FTS-10	>700,000 up to 1,000,000 therms	\$0.00609
FTS-11	>1,000,000 up to 2,500,000 therms	\$0.00546
FTS-12	>2,500,000 up to 12,500,000 therms	\$0.00421
FTS-NGV	Natural Gas Vehicle	\$0.00000

RATE SCHEDULES  
MONTHLY RATE ADJUSTMENTS  
Rate Schedule MRA

4. COMPETITIVE FIRM TRANSPORTATION SERVICE ADJUSTMENT:

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-2.1, FTS-3, FTS-3.1, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, FTS-12, and FTS-NGV.

The Monthly Rate is subject to adjustment in accordance with the following provisions for prior Shortfalls or Surpluses in the Company's revenues resulting from service provided under the CFTS.

- a. For the purposes of this clause, the following definitions shall apply:
1. "Actual Revenue" means Company's actual Monthly Rate revenue derived from service provided to CFTS Consumers during a Determination Period.
  2. "Tariff Revenue" means the Monthly Rate revenue which Company would have derived had all gas transported to Consumers, during a Determination Period, been billed at the applicable Firm Transportation Service rate schedule.
  3. "Surplus" means the amount, if any, by which Company's Actual Revenue exceeds its Tariff Revenue for a Determination Period.
  4. "Shortfall" means the amount, if any, by which the Company's Tariff Revenue exceeds its Actual Revenue for a Determination Period.
- b. The existence of a Shortfall or Surplus shall be determined by comparing Florida Division's Actual Revenue with its Tariff Revenue. This determination shall be made each year for the twelve months ending December 31 ("Determination Period").
- c. Adjustments to firm rates pursuant to this clause shall be implemented during an "Adjustment Period," which shall be the twelve months immediately following the Determination Period in the event of a Surplus. In the event of a Shortfall, any twelve successive months ending on a December 31 within five years following the Determination Period may be an Adjustment Period.

RATE SCHEDULES  
MONTHLY RATE ADJUSTMENTS  
Rate Schedule MRA

7. GAS RELIABILITY INFRASTRUCTURE PROGRAM (GRIP):

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-3, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, FTS-12, FTS-13, and FTS-NGV.

The Usage Rate for Transportation Service to each applicable rate classification shall be adjusted by the following recovery factors. The recovery factors for all meters read for the period January 1, 2013 through December 31, 2013 for each rate classification are as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Rate per therm</u>
FTS-A	< 130 therms	\$0.02652
FTS-B	> 130 up to 250 therms	\$0.01438
FTS-1	> 0 up to 500 therms	\$0.01610
FTS-2	>500 up to 1,000 therms	\$0.01307
FTS-2.1	>1,000 up to 2,500 therms	\$0.01751
FTS-3	>2,500 up to 5,000 therms	\$0.01023
FTS-3.1	>5,000 up to 10,000 therms	\$0.01152
FTS-4	>10,000 up to 25,000 therms	\$0.01204
FTS-5	>25,000 up to 50,000 therms	\$0.01517
FTS-6	>50,000 up to 100,000 therms	\$0.00838
FTS-7	>100,000 up to 200,000 therms	\$0.01029
FTS-8	>200,000 up to 400,000 therms	\$0.01642
FTS-9	>400,000 up to 700,000 therms	\$0.01326
FTS-10	>700,000 up to 1,000,000 therms	\$0.01729
FTS-11	>1,000,000 up to 2,500,000 therms	\$0.01180
FTS-12	>2,500,000 up to 12,500,000 therms	\$0.01231
FTS-13	>12,500,000 therms	\$0.00000
FTS-NGV	Natural Gas Vehicle	\$0.00000

RULES AND REGULATIONS

(Continued)

2. The prospective Residential Consumer furnishes a letter from another utility showing the prospective Residential Consumers' satisfactory payment record for the preceding 23 months. Satisfactory payment record will be deemed to be established if the applicant meets the criteria stated below in Section II.K.1.
3. The prospective non-Residential Consumer has an Intelliscore of 60 or above from Experian (credit rating agency for commercial and industrial accounts) or furnishes an irrevocable letter of credit from a bank or a surety bond for the amount shown for the prospective Consumer's projected rate classification in Section II.I.1. below.

I. DEPOSIT REQUIREMENTS

If a prospective Consumer does not satisfy one of the creditworthiness criteria defined in Section H, then payment of an initial deposit shall be required according to the following criteria:

1. Initial Deposit

a. Amount

The amount of the initial deposit shall be determined by the following schedule:

<u>Rate Classification</u>	<u>Initial Deposit Amount</u>
FTS-1	\$55.00
FTS-2	\$170.00
FTS-3	\$465.00
FTS-4	\$1,000.00
FTS-5	\$1,850.00
FTS-6	\$3,200.00
FTS-7	\$4,300.00
FTS-8	\$7,650.00
FTS-9	\$11,500.00
FTS-10	\$17,000.00
FTS-11	\$30,500.00
FTS-12	\$86,500.00
FTS-NGV	\$7,500.00

b. Payment Method

The prospective Consumer shall pay a deposit by cash, check, credit card, or debit card prior to the initiation of Transportation Service. A receipt for any

INDEX OF RATE SCHEDULES  
(Continued)

<u>Title</u>	<u>Symbol</u>	<u>Sheet No.</u>
Firm Transportation Service – 9	FTS-9	86
Firm Transportation Service – 10	FTS-10	87
Firm Transportation Service – 11	FTS-11	88
Firm Transportation Service – 12	FTS-12	89
Firm Transportation Service – 13	FTS-13	90
<u>Firm Transportation Service – Natural Gas Vehicle</u>	<u>FTS-NGV</u>	<u>90.1</u>
Contract Firm Transportation Service Rider	CFTS-Rider	91
Area Expansion Program Rider	AEP-Rider	93
Shipper Administrative and Billing Service	SABS	94
Shipper Administrative Service	SAS	95
Solar Water-Heating Administrative and Billing Service (Experimental)	SWHS (Exp)	96
Off-System Delivery Point Operator Service	OS-DPO	97
<u>Monthly Rate Adjustments</u>	<u>MRA</u>	
1. Energy Conservation Cost Recovery Adjustment		98
2. Energy Conservation Cost Recovery Adjustment – Experimental		99
3. Temporary Environmental Surcharge		100
4. Competitive Firm Transportation Service Adjustment		101
5. Competitive Firm Transportation Service Adjustment - Experimental		103
6. Shipper of Last Resort Adjustment		105
<u>7. Gas Reliability Infrastructure Program (GRIP)</u>		<u>105.1</u>
Fees and Taxes	FT	106

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 8  
Rate Schedule FTS-8

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 200,000 therms up to 400,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$1,200.00
Usage Charge:	\$0.11024 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 9  
Rate Schedule FTS-9

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 400,000 therms up to 700,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$2,000.00
Usage Charge:	\$0.09133 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 10  
Rate Schedule FTS-10

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 700,000 therms up to 1,000,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$3,000.00
Usage Charge:	\$0.08318 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 11  
Rate Schedule FTS-11

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 1,000,000 therms up to 2,500,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$5,500.00
Usage Charge:	\$0.06977 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 12  
Rate Schedule FTS-12

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 2,500,000 therms up to 12,500,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$9,000.00
Usage Charge:	\$0.06123 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE - 13  
Rate Schedule FTS-13

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 12,500,000 therms, except for gas delivered through a separate meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$16,692.25
Usage Charge:	\$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

RATE SCHEDULES  
FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE  
Rate Schedule FTS-NGV

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all non-Residential Consumers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to non-Residential Consumers served under this rate schedule shall be the lesser of the MAOP at the non-Residential Consumer premise or one-hundred twenty-five (125) p.s.i.g.

Monthly Rate:

Firm Transportation Charge:	\$100.00
Usage Charge:	\$0.17111 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

RATE SCHEDULES  
MONTHLY RATE ADJUSTMENTS  
Rate Schedule MRA

1. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-3, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, ~~and~~ FTS-12, and FTS-NGV.

The bill for Firm Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Usage Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2013 through December 31, 2013 for each rate schedule is as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Dollars per therm</u>
FTS-A	< 130 therms	\$0.12617
FTS-B	> 130 up to 250 therms	\$0.09919
FTS-1	> 0 up to 500 therms	\$0.08349
FTS-2	>500 up to 1,000 therms	\$0.04874
FTS-2.1	>1,000 up to 2,500 therms	\$0.03581
FTS-3	>2,500 up to 5,000 therms	\$0.03362
FTS-3.1	>5,000 up to 10,000 therms	\$0.02378
FTS-4	>10,000 up to 25,000 therms	\$0.01980
FTS-5	>25,000 up to 50,000 therms	\$0.01540
FTS-6	>50,000 up to 100,000 therms	\$0.01324
FTS-7	>100,000 up to 200,000 therms	\$0.00943
FTS-8	>200,000 up to 400,000 therms	\$0.00836
FTS-9	>400,000 up to 700,000 therms	\$0.00709
FTS-10	>700,000 up to 1,000,000 therms	\$0.00609
FTS-11	>1,000,000 up to 2,500,000 therms	\$0.00546
FTS-12	>2,500,000 up to 12,500,000 therms	\$0.00421
FTS-NGV	Natural Gas Vehicle	\$0.00000

RATE SCHEDULES  
MONTHLY RATE ADJUSTMENTS  
Rate Schedule MRA

4. COMPETITIVE FIRM TRANSPORTATION SERVICE ADJUSTMENT:

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-2.1, FTS-3, FTS-3.1, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, and FTS-12, and FTS-NGV.

The Monthly Rate is subject to adjustment in accordance with the following provisions for prior Shortfalls or Surpluses in the Company's revenues resulting from service provided under the CFTS.

a. For the purposes of this clause, the following definitions shall apply:

1. "Actual Revenue" means Company's actual Monthly Rate revenue derived from service provided to CFTS Consumers during a Determination Period.
  2. "Tariff Revenue" means the Monthly Rate revenue which Company would have derived had all gas transported to Consumers, during a Determination Period, been billed at the applicable Firm Transportation Service rate schedule.
  3. "Surplus" means the amount, if any, by which Company's Actual Revenue exceeds its Tariff Revenue for a Determination Period.
  4. "Shortfall" means the amount, if any, by which the Company's Tariff Revenue exceeds its Actual Revenue for a Determination Period.
- b. The existence of a Shortfall or Surplus shall be determined by comparing Florida Division's Actual Revenue with its Tariff Revenue. This determination shall be made each year for the twelve months ending December 31 ("Determination Period").
- c. Adjustments to firm rates pursuant to this clause shall be implemented during an "Adjustment Period," which shall be the twelve months immediately following the Determination Period in the event of a Surplus. In the event of a Shortfall, any twelve successive months ending on a December 31 within five years following the Determination Period may be an Adjustment Period.

RATE SCHEDULES  
MONTHLY RATE ADJUSTMENTS  
Rate Schedule MRA

7. GAS RELIABILITY INFRASTRUCTURE REPLACEMENT PROGRAM (GRIP):

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-3, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, FTS-12, and FTS-13, and FTS-NGV.

The Usage Rate for Transportation Service to each applicable rate classification shall be adjusted by the following recovery factors. The recovery factors for all meters read for the period January 1, 2013 through December 31, 2013 for each rate classification are as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Rate per therm</u>
FTS-A	< 130 therms	\$0.02652
FTS-B	> 130 up to 250 therms	\$0.01438
FTS-1	> 0 up to 500 therms	\$0.01610
FTS-2	>500 up to 1,000 therms	\$0.01307
FTS-2.1	>1,000 up to 2,500 therms	\$0.01751
FTS-3	>2,500 up to 5,000 therms	\$0.01023
FTS-3.1	>5,000 up to 10,000 therms	\$0.01152
FTS-4	>10,000 up to 25,000 therms	\$0.01204
FTS-5	>25,000 up to 50,000 therms	\$0.01517
FTS-6	>50,000 up to 100,000 therms	\$0.00838
FTS-7	>100,000 up to 200,000 therms	\$0.01029
FTS-8	>200,000 up to 400,000 therms	\$0.01642
FTS-9	>400,000 up to 700,000 therms	\$0.01326
FTS-10	>700,000 up to 1,000,000 therms	\$0.01729
FTS-11	>1,000,000 up to 2,500,000 therms	\$0.01180
FTS-12	>2,500,000 up to 12,500,000 therms	\$0.01231
FTS-13	>12,500,000 therms	N/A \$0.00000
FTS-NGV	Natural Gas Vehicle	\$0.00000

**ATTACHMENT B**

*Cost of Service Study for Florida Public Utilities Company,  
Florida Public Utilities Company-Indiantown Division,  
and the Florida Division of Chesapeake Utilities Corporation*

Commercial Refueling Station

Rate Base Assumptions:	Cost / Unit	Units	Rate Base	FPU Depr Rate	CFG Depr Rate	Ind Depr Rate
4" Main - Steel	\$30.00	7,920	\$237,600	2.80%	3.30%	3.30%
2" Service - Steel	\$22.00	100	\$2,200	11.10%	3.50%	N/A - Plastic Only
16M Rotary Meter - Installed	\$6,000.00	1	\$6,000	3.40%	4.00%	5.00%
No Regulators - Delivered at Line Pressure	\$0.00	-	\$0	3.40%	3.30%	3.30%
MTU Correctors (AMR)	\$1,000.00	1	\$1,000	N/A	5.00%	N/A
			\$246,800			

Investment in Plant	\$246,800
Accumulated Depreciation - 13 Month Average	(\$4,446)
13 Month Average Rate Base	\$242,354
Return on Rate Base (FPU Sept 30, 2012 ESR)	7.51%
Return Requirement	\$18,201
Less: Interest Expense	\$5,211
Net Income after Taxes and Interest	\$12,990
Divide by (1 - Tax Rate)	\$0.6142
Taxable Income	\$21,150
Income Taxes @ 38.58%	\$8,160

Interest Expense		
Debt	37.37%	
Equity, Zero Cap	62.63%	
	100.00%	

Weighted Average Cost of Debt	2.15%	
Rate Base	\$242,354	5.36%
Interest Expense	\$5,211	

TOTI	
Property Taxes	\$4,241
Reg Assess Fee	\$232
Total TOTI	\$4,473

Cost of Service	
Operation & Maintenance	\$4,936
Depreciation	\$8,208
TOTI	\$4,473
Income Taxes	\$8,160
Return Requirements	\$18,201
	\$43,977

Net Income before Interst Exp	\$18,201	
Interest Exp	\$5,211	
Net Income	\$12,990	
Average Rate Base - Equity Funded	49.42%	\$119,771
Return on Equity	10.85%	

Expected Revenues:		
Total Cost of Service	\$43,977	
Customer Charge	\$100.00	
Number of Months	12	\$1,200
Remaining Cost of Service	\$42,777	
Therms / Year	250,000	
Rate / Therm	\$0.17111	

Mains - Steel	Rate	Year	Depreciation Expense / Accumulated Depreciation											
			1	2	3	4	5	6	7	8	9	10	11	12
	3.30%	2014	\$653	\$653	\$653	\$653	\$653	\$653	\$653	\$653	\$653	\$653	\$653	\$653
			\$653	\$1,307	\$1,960	\$2,614	\$3,267	\$3,920	\$4,574	\$5,227	\$5,881	\$6,534	\$7,187	\$7,841
Services - Steel	Rate	Year	Depreciation Expense / Accumulated Depreciation											
			1	2	3	4	5	6	7	8	9	10	11	12
	3.50%	2014	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6
			\$6	\$13	\$19	\$26	\$32	\$39	\$45	\$51	\$58	\$64	\$71	\$77
Meters	Rate	Year	Depreciation Expense / Accumulated Depreciation											
			1	2	3	4	5	6	7	8	9	10	11	12
	4.00%	2014	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20
			\$20	\$40	\$60	\$80	\$100	\$120	\$140	\$160	\$180	\$200	\$220	\$240
Regulators	Rate	Year	Depreciation Expense / Accumulated Depreciation											
			1	2	3	4	5	6	7	8	9	10	11	12
	3.30%	2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MTU Correctors	Rate	Year	Depreciation Expense / Accumulated Depreciation											
			1	2	3	4	5	6	7	8	9	10	11	12
	5.00%	2014	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4
			\$4	\$8	\$13	\$17	\$21	\$25	\$29	\$33	\$38	\$42	\$46	\$50
Total	Rate	Year	Depreciation Expense / Accumulated Depreciation											
			1	2	3	4	5	6	7	8	9	10	11	12
		2014	\$684	\$684	\$684	\$684	\$684	\$684	\$684	\$684	\$684	\$684	\$684	\$684
			\$684	\$1,368	\$2,052	\$2,736	\$3,420	\$4,104	\$4,788	\$5,472	\$6,156	\$6,840	\$7,524	\$8,208