BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 130001-EI

DATED: May **%** , 2013

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claim of confidentiality notice of intent

request for confidentiality filed by OPC

DUKE ENERGY FLORIDA, INC.'S

REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION

PROVIDED PURSUANT TO AUDIT NO. 13-016-2-1

For DN 0255213, which is in locked storage. You must be authorized to view this DN.-CLK

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida

Administrative Code, Duke Energy Florida, Inc. ("DEF" or the "Company"), requests

confidential classification for certain material provided to the Staff of the Florida Public Service

Commission ("Staff") pursuant to Audit Control No. 13-016-2-1 ("the Audit"). In support of its

request, DEF states as follows:

During the Audit, Staff was provided with various confidential audit work papers. By letter dated April 18, 2013, Staff indicated its intent to retain certain audit work papers. DEF requests confidential classification of portions of the Staff Auditors' final work papers.

These documents contain confidential contractual information, the disclosure of which would impair DEF's competitive business interests, as well as information pertaining to internal audit reports and controls. These documents meet the definition of proprietary confidential business information pursuant to section 366.093(3), Florida Statutes. The unredacted documents are being filed under seal with the Commission on a confidential basis to keep the competitive business information in those documents confidential.

COM	BASIS FOR CONFIDENTIAL CLASSIFICATION
APA ECO	Section 366.093(1), Florida Statutes, provides that "any records received by the
ENG GCL	Commission which are shown and found by the Commission to be proprietary confidential
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business information shall be kept confidential and shall be exempt from [the Public Records Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (i) intended to be and is treated as private, confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's customers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, section 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information, and section 366.093(3)(b) provides that "[i]nternal auditing controls and reports of internal auditors" is proprietary confidential business information.

The Auditors' workpapers contain and include sensitive business information, including pricing agreements, the disclosure of which would harm DEF's competitive business interests. DEF negotiates each of its contracts to obtain the most competitive terms available to benefit DEF and its customers. *See* Affidavit of McCallister, ¶ 5. In order to successfully obtain such contracts, however, DEF must be able to assure the other parties to the contracts that the sensitive business information contained therein, such as pricing terms, will remain confidential. DEF has kept confidential and has not publicly disclosed the proprietary contract terms and provisions at issue here. Absent such measures, DEF would run the risk that sensitive business information regarding what it is willing to pay for certain goods and services, as well as what the Company is willing to accept as payment for certain goods and/or services, would be made to available to the public and, as a result, other potential suppliers, vendors, and/or purchasers of

such services could change their position in future negotiations with DEF. Without DEF's measures to maintain the confidentiality of sensitive terms in these contracts, the Company's efforts to obtain competitive contracts would be undermined. *See id.* Accordingly, this information should be afforded confidential treatment by the Commission. *See* § 366.093(3)(d), Fla. Stat.

Upon receipt of this confidential information, strict procedures are established and followed to maintain the confidentiality of the information provided, including restricting access to only those persons who need the information to assist the Company. *See* Affidavit of McCallister, ¶ 7. At no time since receiving the information in question has the Company publicly disclosed that information. *See id.* The Company has treated and continues to treat the information at issue as confidential. *See id.*

CONCLUSION

The confidential contractual, competitively sensitive, and internal audit information at issue in this request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, and should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for Confidential Classification for which DEF has requested confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. This information should be accorded confidential treatment pending a decision on DEF's request by the Florida Public Service Commission;

- (2) Two copies of the documents with the information for which DEF has requested confidential classification redacted by section, page or lines, where appropriate, as Appendix B; and,
- (3) A justification matrix supporting DEF's Request for Confidential Classification of the highlighted information contained in confidential Appendix A, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of the Staff Auditors' workpapers for *Audit Control No. 13-016-2-1* be granted confidential classification and treated accordingly.

Respectfully submitted,

John T. Burnett

Deputy General Counsel Florida Bar No. 0173304

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Associate General Counsel

Florida Bar No. 0872431

DUKE ENERGY FLORIDA, INC.

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Facsimile:

(727) 820-5519

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for

Confidential Classification has been filed by electronic mail and that a true copy thereof has been

furnished to the following by electronic mail this

day of May, 2013:

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	2/28/2011		4 of 7			
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	6/20/2011		7 of 7			
	9/12/2011		7 of 7			
	10/31/2011		7 of 7			
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	11/7/2012		5 of 5			
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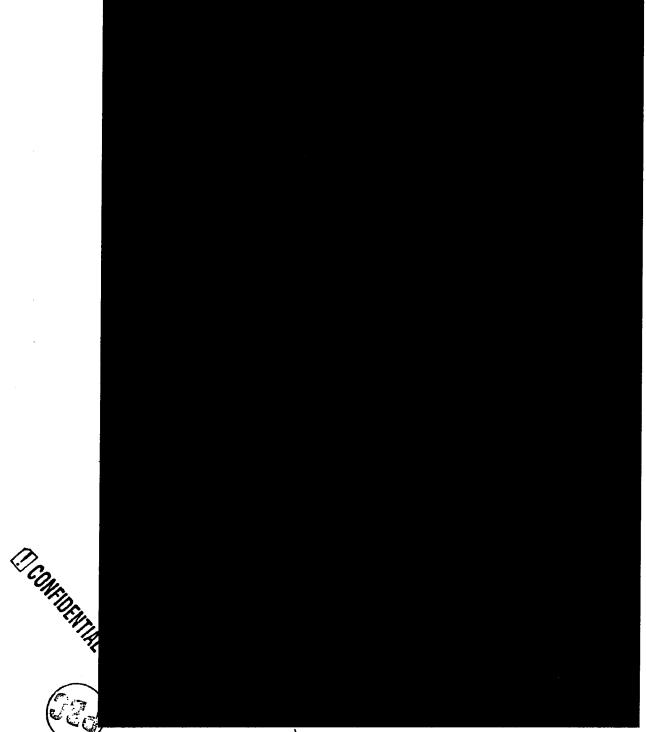
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Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

Post Date	Trans (D	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/1/2012	PEFX2A0109F			Coal Fuel						
3/1/2012	PEFX2A0121F			Coal Fuel						
3/1/2012	PEFX6A0208F			Coal Other						
3/1/2012	PEFX6A0208F			Coal Other						
3/1/2012	PEFX5A0214F			Coal Other						
3/1/2012	PEFX5A0214F			Coal Fuel						
3/1/2012	PEFX6A0224F			Coal Other	\					
3/1/2012	PEFX6A0224F			Coal Other \$425	V					
3/1/2012	PEFX6A0224F			Coal Other 70 Coal Fuel						
3/1/2012	PEFX6A022AF			Coal Fuel						
3/1/2012	PEFX6A0224F			Coal Other	`					
3/1/2012	PEFX8A0224F			Coal Transport - Rail	2					
3/1/2012	PEFX5A0223F			Coal Other	/ 2					
3/1/2012	PEFX5A0223F									
3/1/2012	PEFX4A0227F			Coal Other	•					
3/1/2012	PEFX4A0227F			Coal Other						
3/1/2012	PEFX4A0227F			Coal Fuel						
3/1/2012 Total				₹						
3/5/2012	PEFX4A0227F			Coal Other S 101	4					
3/5/2012	PEFX4A0227F			Coal Other Coal Other Coal Other Coal Other Coal Other Coal Other						
3/5/2012	PEFX4A0227F			Coal Other						
3/5/2012	PEFX4A0227F			Coal Fuel	\Box					
3/5/2012	PEFX4A0227F			Coal Transport - Rail						
3/5/2012	PEFX5A0305F			Coal Fuel \$35.	3 1					
3/5/2012	PEFX5A0305F			Coal Transport - Rail						
3/5/2012	PEFX5A0305F			Coal Other						
3/5/2012 Total										
3/6/2012	PEFX6A0308F			Coal Transport - Rail						
3/6/2012	PEFX6A0306F			Coal Fuel						
3/6/2012	PEFX6A0306F			Coal Other (\$9")						
3/6/2012 Total				Coal Other (34-7/17)	4					
3/9/2012	PEFX5A0305F			Coal Other						
3/9/2012	PEFX5A0305F			Coal Other						
3/9/2012	PEFX5A0305F			Coal Fuel	Ţ					
3/9/2012	PEFX5A0305F			Coal Transport - Rail 3 10						
3/9/2012	PEFX4A0309F			Coal Fuel						
3/9/2012	PEFX4A0309F			Coal Transport - Rail 734, 3	7					
3/9/2012	PEFX4A0309F			Coal Other						
3/9/2012 Total					_					
3/12/2012	PEFX6A0306F			Coal Other						
3/12/2012	PEFX6A0306F			Coal Transport - Rail	¢					
3/12/2012	PEFX6A0306F			Coat Fuel: 63-3	1					
3/12/2012 Total										
3/14/2012	PEFX5A0314F			Coal Fuel						
3/14/2012	PEFX5A0314F			Coal Transport - Rali						
3/14/2012	PEFX5A0314F			Coal Other						
3/14/2012 Total										
3/18/2012	PEFX4A0309F			Coal Fuel						





Source: FAC-04-12

Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Qty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/18/2012	PEFX4A0309F14			Coal Other						· out rain
3/18/2012	PEFX4A0309F14			Coal Transport - Rail						
3/18/2012 Total										
3/20/2012	PEFX8A0320F13			: Coal Fuet						
3/20/2012	PEFX8A0320F13			Cosi Transport - Rail						
3/20/2012	PEFX8A0320F13			Coal Other						
3/20/2012 Total	•									
3/21/2012	PEFX5A0314F14			Coal Fuel						
3/21/2012	PEFX5A0314F14			Coal Other						
3/21/2012	PEFX5A0314F14			Coal Transport - Rail						
3/21/2012	PEFX4A0321F13			Coal Fuel						
3/21/2012	PEFX4A0321F13			Coal Transport - Rail						
3/21/2012	PEFX4A0321F13			Coal Other						
3/21/2012 Total										
3/29/2012	PEFX5A0329F13			Coal Transport - Rail						
3/29/2012	PEFX5A0329F13			Coal Fuel						
3/29/2012 Total										
3/31/2012	PEFX5A0305F13			Coal Fuel						
3/31/2012	PEFX6A0306F13			Coal Fuel						
3/31/2012	PEFX4A0309F14			Coal Fuel						
3/31/2012	PEFX5A0314F14			Coal Fuel						
3/31/2012	PEFX6A0320F13			Coal Fuel						
3/31/2012	PEFX4A0321F13			Coal Fuel						
3/31/2012	PEFX5A0329F13			Coal Fuel						
3/31/2012 Total				\boldsymbol{j}_{c}						
Coveral Physic 1	&2 A COAL Total			•						
Ciyata Niver 1	GE A COAL TOTAL			~						





Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt intransit	Total Amt
3/1/2012	EMID0203-1850			Coal Other						
3/1/2012	EMID0203-1850			Coal Other						
3/1/2012	LHD0205			Coal Other						
3/1/2012	LHD0205			Coal Other						
3/1/2012	EMID0209-2400			Coal Other						
3/1/2012	DOTD0207			Coal Other						
3/1/2012	DOTD0207			Coal Other						
3/1/2012	DOTD0207			Coal Transport - Gulf Termir						
3/1/2012	MBD0211			Coal Transport - Gulf Barge						
3/1/2012	MBD0211			Coal Other						
3/1/2012	MBD0211			Coal Other						
3/1/2012	MBD0211			Coal Transport - Gulf Barge						
3/1/2012	EMID0216-1850			Coal Other						
3/1/2012	EMID0216-1850			Coal Transport - Gulf Barge						
3/1/2012	LHD0218			Coal Transport - Gulf Barge						
3/1/2012	LHD0218 .			Coal Other						
3/1/2012	LHD0218			Coal Other						
3/1/2012	LHD0218			Coal Other						
3/1/2012	LHD0218			Coal Transport - Gulf Barge						
3/1/2012	EMID0229-185	,		UNA .						
3/1/2012	EMID0229-185			Coal Fuel						
3/1/2012	EMID0229-185			Coal Other						
3/1/2012	EMID0229-1856			Coal Transport - Gulf Termir						
3/1/2012	EMID0229-186			Coal Transport - River Barge	5					
3/1/2012	EMID0229-185			. Coal Transport - Gulf Barge	-					
3/1/2012	EMID0229-185			Coal Other						
3/1/2012	EMID0229-185			Coal Other						
3/1/2012	EMID0228-240			UNA						
3/1/2012	EMID0228-240	1		Coal Other UNA Coal Fuel Coal Other Coal Other Coal Other Coal Transport - Guif Territ						
3/1/2012	EMID0228-240			Coal Other						
3/1/2012	EMID0228-240			Coal Hansport Can Turning						
3/1/2012 3/1/2012	EMID0228-240			Coal Transport - River Bargt						
3/1/2012	EMID0228-240 MBD0228	^u		Coal Transport - Guif Barge UNA						
3/1/2012	MBD0228			Coat Fuel						
3/1/2012	MBD0228 MBD0228			Coal Other						
3/1/2012	MBD0228			Coal Transport - Gulf Termir						
3/1/2012	MBD0228			Coal Transport - River Barge						
3/1/2012	MBD0228			Coal Transport - Guif Barge						
3/1/2012	MBD0228			Coal Transport - Gulf Termir						
3/1/2012	MBD0228			Coal Transport - Gulf Barge						
3/1/2012	MBD0228			Coal Other						
3/1/2012	MBD0228			Coal Other						
3/1/2012	DOTD0219			UNA						
3/1/2012	DOTD0219			Coal Fuel						
3/1/2012	DOTD0219			Coal Other						
3/1/2012	DOTD0219			Coal Transport - Gulf Barge						
3/1/2012	DOTD0219			Coal Transport - River Barge						
3/1/2012	DOTD0219			Coal Transport - Gulf Barge						

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Source: FAC-04-12 (

Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt One
3/1/2012	DOTD0219			Coal Transport - Gulf Termir				
/1/2012	DOTD0219			Cost Other				
/1/2012	DOTD0219			Coal Other				
/1/2012 Total								
/4/2012	DOTD0219			Coal Other				
4/2012	DOTD0219			Coal Other				
/4/2012	DOTD0218			Coal Other				
/4/2012	DOTD0219			Coal Transport - Gulf Barge				
/4/2012	DOTD0219			Coal Other				
/4/2012	DOTD0219			Coal Other				
/4/2012	DOTD0219			Coal Other				
/4/2012	DOTD0219			Coal Transport - Gulf Termir				
/4/2012	DOTD0219			Coal Fuel				
3/4/2012	DOTD0219			Coal Other				
/4/2012	DOTD0219			Coal Transport - Gulf Barge				
/4/2012	DOTD0219			Coal Transport - River Barge				
/4/2012	DOTD0219			Coal Other				
/4/2012	LHD0304			Cosl Fuel				
/4/2012	LHD0304			Coal Other				
/4/2012	LHD0304			Coal Transport - Gulf Termir				
/4/2012	LHD0304			Coal Transport - River Barge				
/4/2012	LHD0304			Coal Transport - Gulf Barge				
/4/2012	LHD0304			Coal Other				
V4/2012 Total								
/5/2012	EMID0229-1850			Coal Other				
/5/2012	EMID0229-1850			Coal Other				
/5/2012	EMID0229-1850			Coal Other				
/5/2012	EMID0229-1850			Coal Transport - Gulf Balle				
/5/2012	EMID0229-1850			Coal Other				
/5/2012	EMID0229-1850			Coal Other				
/5/2012	EMID0229-1850			Coal Other				
/5/2012	EMID0229-1850			Coal Fuel				
/5/2012	EMID0229-1850			Coal Other				
/5/2012	EMID0229-1850			Coal Transport - Gulf Termir				
/5/2012	EMID0229-1850			Coal Transport - River Barge				
/5/2012	EMID0229-1850			Coal Other				
/5/2012 Total				3041 34161				
77/2012	EMID0228-2400			Coal Other	1			
3/7/2012	EMID0228-2400			Coal Transport - Gulf Barge				
3/7/2012	EMID0228-2400			Coal Other				
3/7/2012	EMID0228-2400			Coal Transport - Guif Barge				
3/7/2012	EMID0228-2400			Cost Other				
3/7/2012	EMID0228-2400			Coal Other	+			
3/7/2012	EMID0228-2400			Coal Fuel				
3/7/2012	EMID0228-2400							
3/7/2012	EMID0228-2400			Coal Other				
3/7/2012	EMID0228-2400			Coal Transport - Guif Termir				
3/7/2012				Coal Transport - River Barge				
	EMID0228-2400			Coal Other				
3/7/2012	EMID0228-2400			Coal Transport - Guif Barge				

Amt Intransit

Total Amt



Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

-	Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt intransit
	3/7/2012 Total									
	3/8/2012	EMID0308-1850			UNA					
	3/8/2012	EMID0308-1850			Coal Fuel					
	3/8/2012	EMID0308-1850			Coal Other					
	3/8/2012	EMID0308-1850			Coal Transport - Gulf Barge					
	3/8/2012	EMID0308-1850			Coal Transport - Gulf Termir					
	3/8/2012	EMID0308-1850			Coal Transport - River Barge	c .				
	3/8/2012	EMID0308-1850			Coal Transport - Gulf Barge					
	3/8/2012	EMID0308-1850			Coal Transport - Gulf Termir					
	3/8/2012	EMID0308-1850			Coal Other					
	3/8/2012 Total									
	3/9/2012	MBD0228			Coal Transport - Gulf Barge					
	3/9/2012	MBD0228			Coal Other					
	3/9/2012	MBD0228			Coal Other					
	3/9/2012	MBD0228			Coal Transport - Gulf Barge					
	3/9/2012	MBD0228			Coal Other					
	3/9/2012	MBD0228			Coal Other					
	3/9/2012	MBD0228			Coal Other					
	3/9/2012	MBD0228			Coal Other					
	3/9/2012	MBD0228			Coal Transport - Gulf Termir	•				
	3/9/2012	MBD0228			Coal Fuel					
	3/9/2012	MBD0228			Coal Other					
	3/9/2012	MBD0228			Coal Transport - Gulf Termir					
	3/9/2012	MBD0228			Coal Transport - River Barge	E 1				
	3/9/2012	MBD0228			Coal Other	have				
	3/9/2012	DOTD0309			Coal Fuel	图				
	3/9/2012	DOTD0309			Coal Other	3				
	3/9/2012	DOTD0309			Coal Transport - Gulf Termin					
	3/9/2012	DOTD0309			Coal Transport - River Barge					
•	3/9/2012	DOTD0309			Coal Transport - Guif Barge	0				
	3/9/2012	DOTD0309			Coal Other	\simeq				
	3/9/2012 Total				<u>ا</u>					
	3/10/2012	LHD0304			Coal Other					
	3/10/2012	LHD0304			Coal Transport - Gulf Barge					
	3/10/2012	LHD0304			Coal Other					
	3/10/2012	LHD0304			Coal Other					
	3/10/2012	LHD0304			Coal Other					
	3/10/2012	LHD0304			Coal Fuel					
	3/10/2012	LHD0304			Coal Other					
	3/10/2012	LHD0304			Coal Transport - Gulf Termir					
	3/10/2012	LHD0304			Coal Transport - River Barge					
	3/10/2012	LHD0304			Coal Other					
	2/40/2012 Total									

Coal Fuel

Coal Fuel

Coal Other

Coal Transport - Gulf Termir

Coal Transport - River Barge

Coal Transport - Gulf Barge



Total Amt

urce: FAC-04-12

3/10/2012 Total 3/11/2012

3/11/2012

3/11/2012

3/11/2012

3/11/2012

3/11/2012

EMID0311-2400

EMID0311-2400

EMID0311-2400

EMID0311-2400

EMID0311-2400

MBD0311

Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/11/2012	MBD0311			Coal Other					1 2110 (1110 4114)	TO CALL POINT
3/11/2012	MBD0311			Coal Transport - Gulf Termir						
3/11/2012	MBD0311			Coal Transport - River Barge						
3/11/2012	MBD0311			Coal Transport - Gulf Barge						
3/11/2012	MBD0311			Coal Other						
3/11/2012 Total				•						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Transport - Gulf Barge						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Transport - Gulf Termir						
3/12/2012	EMID0308-1850			Coal Fuel						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Transport - Gulf Barga						
3/12/2012	EMID0308-1850									
3/12/2012	EMID0308-1850			Coal Transport - River Reror						
3/12/2012	EMID0308-1850			Cosl Other	4					
3/12/2012 Total	LIVIID0300-1030			Coal Other	5					
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Cost Transport - Gulf Rama						
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Coal Transport - Gulf Termir Coal Transport - River Barge Coal Other						
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Coal Transport - Gulf Termir						
3/13/2012	DOTD0309			•						
3/13/2012	DOTD0309			Coal Transport - River Barge Coal Other						
3/13/2012 Total	DO100308			Coar Other						
3/14/2012	LHD0314			UNA						
3/14/2012	LHD0314			Coal Fuel						
3/14/2012	LHD0314			Coal Other						
3/14/2012	LHD0314			Coal Transport - Guif Termir						
3/14/2012	LHD0314			Coal Transport - River Bargs						
3/14/2012	LHD0314			Coal Transport - Guif Barge						
3/14/2012	LHD0314			Coal Other						
3/14/2012 Total										
3/15/2012	EMID0311-2400			Coal Transport - Gulf Barge						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Transport - Gulf Barge						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Fuel						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Transport - Gulf Termir						
3/15/2012	EMID0311-2400			Coal Transport - River Barge						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Transport - Gulf Barge						

ess Energy Florida k Purchased Power Cost Recovery t No. 130001-E1 - APA# 13-016-2-1

Source: FAC-04-12 (FEC)

Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

Post Data Trans ID Counter Party Commodity/Service Inv Cost Class Oty Onsite Oty Intransity Total Oty And Onella Services Inv Cost Class									Activity	rch 2012 Coal	FAC - Mai
POST DATE TRAIN CONTINUE ANY CONTINUES AND C	То	Amt Intransit	Amt Onsite	Total Qty	Qty Intransit	Qty Onsite	inv Cost Class	Commodity/Service	 Counter Party	Trans ID	Post Date

Post Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/15/2012	EMID0315-1850			UNA						
3/15/2012	EMID0315-1850			Coal Fuel						
3/15/2012	EMID0315-1850			Coal Other						
3/15/2012	EMID0315-1850			Coal Transport - Gulf Termir						
3/15/2012	EMID0315-1850			Coal Transport - River Barge						
3/15/2012	EMID0315-1850			Coal Transport - Gulf Barge						
3/15/2012	EMID0315-1850			Coal Other						
3/15/2012 Total										
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Transport - Gulf Barge						
3/18/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Fuel						
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Transport - Guif Termir						
3/16/2012	MBD0311			Coal Transport - River Barge						
3/16/2012	MBD0311			Coal Other						
3/16/2012 Total										
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Transport - Gulf Barge						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Transport - Guif (Emril						
3/17/2012	LHD0314			Coal Transport - River Barge						
3/17/2012	LHD0314			Coal Other						
3/17/2012	DOTD0317			Coat Fuel						
3/17/2012	DOTD0317			Coal Other						
3/17/2012	DOTD0317			Coal Transport - Gulf Termir						
3/17/2012	DOTD0317			Coal Transport - River Barge						
3/17/2012	DOTD0317			Coal Transport - Gulf Barge						
3/17/2012	DOTD0317			Coal Other						
3/17/2012 Total										
3/18/2012	EMID0315-1850			Coel Other						
3/18/2012	EMID0315-1850			Coal Other						
3/18/2012	EMID0315-185			Coal Transport - Gulf Barge						/
3/18/2012	EMID0315-1850			Coal Other						(
3/18/2012	EMID0315-1850			Coal Other						·
3/18/2012	EMID0315-1856			Coal Fuel						
3/18/2012	EMID0315-1850			Coal Other						
3/18/2012	EMID0315-185			Coal Transport - Gulf Termir						
3/18/2012	EMID0315-1856			Coal Transport - River Barge						
3/18/2012	EMID0315-1856			Coal Other						
3/18/2012	EMID0318-2400			Coal Fuel						
3/18/2012 3/18/2012	EMID0318-240			Coal Other						
3/10/2012	EMID0318-240			Cost Transport - Guif Termir						





Source: FAC-04-12

Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

Post Date	Trans iD	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt intransit
3/18/2012	EMID0318-2400			Coal Transport - River Barge					
3/18/2012	EMID0318-2400			Coal Transport - Gulf Barge					
3/18/2012	EMID0318-2400			Coal Transport - Gulf Termir					
3/18/2012	EMID0318-2400			Coal Other					
3/18/2012 Total									
3/19/2012	MBD0319			UNA					
3/19/2012	MBD0319			Coal Fuel					
3/19/2012	MBD0319			Coal Other					
3/19/2012	MBD0319			Coal Transport - Gulf Termir					
3/19/2012	MBD0319			Coal Transport - River Barge					
3/19/2012	MBD0319			Coal Transport - Gulf Barge					
3/19/2012	MBD0319			Coal Transport - Gulf Termir					
3/19/2012	MBD0319			Coal Other					
3/19/2012	MBD0319			Coal Transport - Gulf Termir					
3/19/2012 Total									
3/20/2012	DOTD0317			Coal Other					
3/20/2012	DOTD0317			Coal Transport - Gulf Barge Coal Other					
3/20/2012 3/20/2012	DOTD0317 DOTD0317			Coal Other					
3/20/2012	DOTD0317			Coal Other					
3/20/2012	DOTD0317			Coal Fuel					
3/20/2012	DOTD0317			Coal Other					
3/20/2012	DOTD0317			Coal Transport - Gulf Terrain					
3/20/2012	DOTD0317			Coal Transport - River Barg					
3/20/2012	DOTD0317			Coal Other					
3/20/2012 Total	00100011			Obdi Otrici					
3/22/2012	EMID0318-2400			Coal Other					
3/22/2012	EMID0318-2400			Coal Other					
3/22/2012	EMID0318-2400			Coal Transport - Guif Barge					
3/22/2012	EMID0318-2400			Coal Other					
3/22/2012	EMID0318-2400			Coal Other					
3/22/2012	EMID0318-2400			Coal Transport - Gulf Termir					
3/22/2012	EMID0318-2400			Coal Fuel					
3/22/2012	EMID0318-2400			Coal Other					
3/22/2012	EMID0318-2400			Coal Transport - Gulf Termir					
3/22/2012	EMID0318-2400			Coal Transport - River Barge					
3/22/2012	EMID0318-2400			Coal Other					
3/22/2012 Total				34.5					
3/23/2012	MBD0319			Coal Transport - Gulf Barge					
3/23/2012	MBD0319			Coal Other					
3/23/2012	MBD0319			Coal Other					
3/23/2012	MBD0319			Coal Other					
3/23/2012	MBD0319			. Coal Other					
3/23/2012	MBD0319			Coal Transport - Guif Termir					
3/23/2012	MBD0319			Coal Fuel					
3/23/2012	MBD0319			Coal Other					
3/23/2012	MBD0319			Coal Transport - Gulf Termir					
				l					

Total Amt

Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

ost Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt intransit	Total Amt
/23/2012	MBD0319			Coal Transport - River Barge						
/23/2012	MBD0319			Coal Other						
/23/2012 Total										
/24/2012	EMID0324-2400			UNA						
/24/2012	EMID0324-2400			Coal Fuel						
/24/2012	EMID0324-2400			Coal Other						
/24/2012	EMID0324-2400			Coat Transport - Gulf Termir						
/24/2012	EMID0324-2400			Coal Transport - River Barge						
/24/2012	EMID0324-2400			Coal Transport - Gulf Barge						
/24/2012 Total										
/25/2012	LHD0325			Cost Fuel						
/25/2012	LHD0325			Coal Other						
/25/2012	LHD0325			Coal Transport - Gulf Termir						
V25/2012	LHD0325			Coal Transport - River Barge						
/25/2012	LHD0325			Coal Transport - Gulf Barge						
/25/2012	DOTD0325			Coal Fuel						
/25/2012	DOTD0325			Coal Other						
/25/2012	DOTD0325			Coal Transport - Gulf Termir						
/25/2012	DOTD0325			Coal Transport - River Barge						
/25/2012	DOTD0325			Coal Transport - Gulf Barge						
	DO 100325			Coai Transport - Guil Baige						
/25/2012 Total	MODOSOA			One Cont						
/26/2012	MBD0326			Coal Fuel						
26/2012	MBD0326			Coal Other Coal Transport - Gulf Termir; Coal Transport - River Barric	T. C.					
26/2012	MBD0326			Coal Transport - Gulf Termir	-					
/26/2012	MBD0328			Com (landpoit - titte, parge,	-					
/26/2012	MBD0326			Coal Transport - Gulf Barge	3					
1/26/2012 Total				77.						
/27/2012	EMID0327-1850			Coal Fuel						
/27/2012	EMID0327-1850			Coal Other						
1/27/2012	EMID0327-1850			Coal Transport - Gulf Terrift						
/27/2012	EMID0327-1850			Coal Transport - River Barge						
3/27/2012	EMID0327-1850			Coal Transport - Gulf Barge						
3/27/2012	EMID0327-1850			Coal Transport - Gulf Termir						
1/27/2012 Total										
/28/2012	LHD0325			Coal Transport - Gulf Barge						
/28/2012	LHD0325			Coal Other						
/28/2012	LHD0325			Coal Other						
28/2012	LHD0325			Coal Other						
/28/2012	LHD0325			Coal Fuel						
/28/2012	LHD0325			Coal Other						
/28/2012	LHD0325			Coal Transport - Gulf Termir						
/28/2012	LHD0325			Coal Transport - River Barge						
/28/2012	LHD0325			Coal Other						
/28/2012 Total										
/29/2012	DOTD0325			Coal Transport - Gulf Barge						
/29/2012	DOTD0325			Coal Other						
/29/2012	DOTD0325			Coal Other						
/29/2012	DOTD0325			Coal Other						





Source: FAC-04-12

Progress Energy Florida, Inc. FAC - March 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt intransit	Total Amt
3/29/2012	DOTD0325			Coal Other						
3/29/2012	DOTD0325			Coal Transport - Gulf Termir						
3/29/2012	DOTD0325			Coal Transport - River Barge						
3/29/2012	DOTD0325			Coal Other						
3/29/2012 Tota	ľ									
3/31/2012	MBD0326			Coal Transport - Gulf Barge						
3/31/2012	MBD0326			Coal Other						
3/31/2012	MBD0326			Cosl Other						
/31/2012	MBD0326			Coal Other						
3/31/2012	MBD0326			Coal Fuel						
3/31/2012	MBD0326			Coal Other						
3/31/2012	MBD0326			Coal Transport - Gulf Termir						
3/31/2012	MBD0326			Coal Transport - River Barge						
/31/2012	MBD0328			Coal Other	-					
3/31/2012	LHD0331			UNA						
/31/2012	LHD0331			Coal Fuel						
3/31/2012	LHD0331			Coal Other						
3/31/2012	LHD0331			Coal Transport - Guif Termir						
3/31/2012	LHD0331			Coal Transport - River Barge						
3/31/2012	LHD0331			Coal Transport - Gulf Barge						
3/31/2012	LHD0331			Coal Transport - Gulf Termir						
1/31/2012 Tota	t			===						
Crystal River	4&5 D COAL Tota	a f		CONFIDENTIAL						
Grand Total				ā						
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Progress Energy Florida Frogress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31-2012

REDACTED

Source: <u>FAC-18-12</u>

Source: FAC-18-12

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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

REDACTED

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Source: FAC-18-12

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. <u>130001-EI - APA# 13-016-2-1</u> 12-Month

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Source: GRC-04-12 & CO Non-ca

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Source: FAR-04-12 000 15cmd

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Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

Post Date	Trans ID	Counter Party C	Commodity/Service	inv Cost Class	Qty O	nsite	Qty intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/1/2012	PEFX5A0305F138			Coal Fuel							
7/1/2012	PEFX8A0428F151			Coal Other							
7/1/2012	PEFX6A0531F163			Coal Other							
7/1/2012	PEFX4A0601F161			Coal Other							
7/1/2012	PEFX4A0801F161			Coal Other	2.1						
7/1/2012	PEFX6A0611F164			Coal Other							
7/1/2012	PEFX8A0811F184			Coal Other	-						
7/1/2012	PEFX5A0611F165			Coal Other	5						
7/1/2012	PEFX4A0617F166			Coal Other	5						
7/1/2012 7/1/2012	PEFX2A0628F170 PEFX2A0628F170			Coal Other Coal Other							
7/1/2012	PEFX2A0828F170			Coal Fuel							
7/1/2012 7/1/2012	PEFX5A0629F167			Coal Other							
7/1/2012	PEFX5A0829F187			Coal Other							
7/1/2012	PEFX5A0829F187			Coal Fuel	١.						
7/1/2012 Total	FEFAUA0028F 107			COSI FUSI	Y						
7/9/2012	PEFX4A0709F182			Coal Fuel .	¢ '						
7/9/2012	PEFX4A0709F182			- · · · · · · · · · · · · · · · · · · ·	\sim 1						
7/9/2012	PEFX4A0709F182			Coal Transport - Rail	XV						
7/9/2012	PEFX4A0709F182			Coal Other							
7/9/2012 Total	, , , , , , , , , , , , , , , , ,			~							
7/10/2012	PEFX8A0710F183			Coal Transport - Rail							
7/10/2012	PEFX6A0710F183			Coal Fuel	X						
7/10/2012	PEFX6A0710F183			Coal Other	10 P						
7/10/2012 Total				N ²							
7/14/2012	PEFX5A0305F138			Coal Fuel 5	13/						
7/14/2012	PEFX5A0305F138				50						
7/14/2012	PEFX5A0305F136			Coal Transport - Rail	S						
7/14/2012	PEFX5A0305F136			Coal Other	45						
7/14/2012	PEFX5A0629F167			Coal Other	t						
7/14/2012	PEFX5A0629F167			Coal Fuel	~~						
7/14/2012	PEFX5A0629F167			Coal Other							
7/14/2012	PEFX5A0829F167			Coal Transport - Reil	•						
7/14/2012 Total				4 5	•						
7/15/2012	PEFX2A0828F170			Coal Other	1						
7/15/2012	PEFX2A0628F170			Coal Other 60	٠, ١						
7/15/2012	PEFX2A0628F170			Coal Fuel	$\overline{\mathcal{A}}$						
7/15/2012	PEFX2A0628F170			Coal Other							
7/15/2012	PEFX2A0628F170			Coai Transport - Rail							
7/15/2012 Total											
7/16/2012	PEFX5A0305F136			Coal Fuel							
7/16/2012	PEFX5A0306F138			Coal Other							
7/16/2012	PEFX5A0305F136			Coal Transport - Rail							
7/16/2012	PEFX5A0305F138			Coal Other							
7/16/2012	PEFX4A0709F182			Coal Fuel							
7/16/2012	PEFX4A0709F182			Coal Transport - Rail							
7/16/2012	PEFX4A0709F182			Coal Other							
7/16/2012 7/16/2012 Total	PEFX4A0709F182			Coal Transport - Rali							
	DEEY8407407400			Coal Other							
7/18/2012	PEFX8A0710F183			Coal Other	A 1						
7/18/2012	PEFXBA0710F183			Coal Transport - Rail	ノイ・						
7/18/2012	PEFX6A0710F183			Coal Fuel (12/3)	,						
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Source: <u>FAC-04-12</u>

Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/18/2012	PEFX5A0718F175			Coal Transport - Rail						
7/18/2012	PEFX5A0718F175			Coal Fuel						
7/18/2012	PEFX5A0718F175			Coal Other						
7/18/2012 Total										
7/20/2012	PEFX2A0720F177			Coal Fuel						
7/20/2012	PEFX2A0720F177			Coal Transport - Rail						
7/20/2012	PEFX2A0720F177			Coal Other						
7/20/2012 Total										
7/23/2012	PEFX4A0723F180			Coal Fuel						
7/23/2012	PEFX4A0723F180			Coal Transport - Rail						
7/23/2012	PEFX6A0723F179			Coal Fuel	•					
7/23/2012	PEFX6A0723F179			Coal Transport - Rail						
7/23/2012 Total										
7/31/2012	PEFX4A0709F182			Coal Fuel						
7/31/2012	PEFX5A0718F175			کور Coal Fuel						
7/31/2012	PEFX2A0720F177			Coal Fuel						
7/31/2012	PEFX4A0723F180			Coal Fuel						
7/31/2012	PEFX6A0723F179			Coal Fuel						
7/31/2012 Total				Coal Fuel Coal Fuel Coal Fuel Coal Fuel						
Crystal River 1&2	A COAL Total									
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Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	inv Cos	t Class	Qty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt Intransit
7/1/2012	DOTD0219			Coal Other						
7/1/2012	EMID0413-1850			Coal Other						
7/1/2012	DOTD0515			Cost Other						
7/1/2012	LHD0518			Coal Other						
7/1/2012	DOTD0528			Coal Transport	- Gulf Barge					
7/1/2012	DOTD0528			Coal Transport	- Guif Barge					
7/1/2012	LHD0601			Coal Other						
7/1/2012	EMID0603-2400			Coal Other						
7/1/2012	DOTD0604			Coal Other						
7/1/2012	EMID0607-1850			Coal Other	1					
7/1/2012	LHD0608			Coal Other	CONFIDENTIAL					
7/1/2012	EMID0613-1850			Coal Other	=					
7/1/2012	DOTD0612			Coal Other	~					
7/1/2012	EMID0624-2400			UNA	#					
7/1/2012	EMID0824-2400			UNA	2					
7/1/2012	LHD0616			Coal Other	<u>u</u>					
7/1/2012	DOTD0619			Coal Other	5					
7/1/2012	DOTD0619			Coal Other	3					
7/1/2012	DOTD0619			Coal Other						
7/1/2012	LHD0627			Coal Other						
7/1/2012	LHD0627			Coal Other						
7/1/2012	EMID0630-1850			Coal Fuel						
7/1/2012	EMID0630-1850			Cosl Other						
7/1/2012	EMID0630-1850			Coal Transport	- Gulf Terminal					
7/1/2012	EMID0630-1850			Coal Transport	- River Barge					
7/1/2012	EMID0630-1850			Coal Transport	- Guif Barge					
7/1/2012	EMID0630-1850			Coal Transport	- Gulf Barge					
7/1/2012	DOTD0701			Coal Fuel						
7/1/2012	DOTD0701			Coal Other						
7/1/2012	DOTD0701			Coal Transport	- Gulf Terminal					
7/1/2012	DOTD0701			Coal Transport	- River Barge					
7/1/2012	DOTD0701			Coal Transport	- Gulf Barge					
7/1/2012	DOTD0701			Coal Other	_					
7/1/2012	DOTD0701			Coal Other						
7/1/2012 Total										
7/2/2012	EMID0702-2400			UNA						
7/2/2012	EMID0702-2400			Cost Fuel						
7/2/2012	EMID0702-2400			Coal Other						
7/2/2012	EMID0702-2400			Coal Transport	- Guif Terminal					
7/2/2012	EMID0702-2400			Coal Transport	- River Barge					
7/2/2012	EMID0702-2400			Coal Transport	-					
7/2/2012	EMID0702-2400			Coal Other	-					
7/2/2012 Total										
7/3/2012	EMID0830-1850			Coal Transport	- Gulf Barge					
7/3/2012	EMID0630-1850			Coal Other						
7/3/2012	EMID0630-1850			Coal Transport	- Gulf Barge					
7/3/2012	EMID0830-1850			Coal Other						
7/3/2012	EMID0630-1850			Coal Other						
7/3/2012	EMID0630-1850			Coal Fuel	. [
7/3/2012	EMID0630-1850			Coal Other						
7/3/2012	EMID0630-1850			Coal Transport	- Gulf Terminal					
7/3/2012	EMID0630-1850			Coal Transport						
7/3/2012	EMID0630-1850			Coal Other						

Coal Other

45.7

Total Amt



Source: FAC-04-12

7/3/2012

EMID0630-1850

Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

7/8/2012

7/8/2012

EMID0708-2400

EMID0708-2400

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite Qty Intransit	Total Qty	Amt Onsite	Amt Intransit
7/3/2012 Total								
7/4/2012	DOTD0701			coal Other				
7/4/2012	DOTD0701			Coal Other				
7/4/2012	DOTD0701			coal Other				
7/4/2012	DOTD0701			Coal Transport - Gulf Barge				
7/4/2012	DOTD0701			coal Other				
7/4/2012	DOTD0701			coal Other				
7/4/2012	DOTD0701			coal Other				
7/4/2012	DOTD0701			Coat Fuel				
7/4/2012	DOTD0701			coal Other				
7/4/2012	DOTD0701			Coal Transport - Gulf Terminal				
7/4/2012	DOTD0701			Coal Transport - River Barge				
7/4/2012	DOTD0701			Coal Other				
7/4/2012 Total				•				
7/5/2012	LHD0705			Coal Fuel				
7/5/2012	LHD0705			Coal Other				
7/5/2012	LHD0705			Coal Transport - Gulf Terminal				
7/5/2012	LHD0705			Coal Transport - River Barge				
7/6/2012	LHD0705			Coal Transport - Gulf Barge				
7/5/2012	LHD0705			Coal Other				
7/5/2012	EMID0705-1850			Coal Fuel				
7/5/2012	EMID0705-1850			Coal Other				
7/5/2012	EMID0705-1850			Coal Transport - Gulf Termijfat				
7/5/2012	EMID0705-1850			Coal Transport - River Barge				
7/5/2012	EMID0705-1850			Cont Tennennel Cult Don't 2 4				
7/5/2012	EMID0705-1850			Coal Other Coal Other				
7/5/2012 Total	ZIMID0103-1000							
7/8/2012	EMID0702-2400			Coal Other				
7/8/2012	EMID0702-2400			Coal Other				
7/6/2012	EMID0702-2400			Coal Transport - Gulf Barns				
7/8/2012	EMID0702-2400			Coal Other				
7/8/2012	EMID0702-2400			Coal Other				
7/6/2012	EMID0702-2400			Coal Fuel				
7/8/2012	EMID0702-2400			Coal Other				
7/8/2012	EMID0702-2400			Coal Transport - Guif Terminal				
7/8/2012	EMID0702-2400			Coal Transport - River Barge				
7/8/2012	EMID0702-2400			Coal Other				
7/8/2012 Total	G.III.D G. G.E 2.100							
7/7/2012	LHD0705			Coal Other				
7/7/2012	LHD0705			Coal Transport - Gutf Barge				
7/7/2012	LHD0705			Coal Other				
7/7/2012	LHD0705			Coal Other				
7/7/2012	LHD0705			Coal Other				
7/7/2012	LHD0705			Coal Fuel				
7/7/2012	LHD0705			Coal Other				
7/7/2012	LHD0705			Coal Transport - Gulf Terminal				
7/7/2012	LHD0705			Coal Transport - River Barge				
7/7/2012	LHD0705			Coal Other				
7/7/2012 Total	211001-0			J-1 J1 (0)				
7/8/2012	EMID0708-2400			Coal Fuel				
7/8/2012	EMID0708-2400			Coal Other				
	EMIDO700 0400							

Coal Transport - Gulf Terminal

Coal Transport - River Barge



Total Amt

Source: FAC-04-12

Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

Post Date	Trans ID	Counter Party C	Commodity/Service	inv Cost Class	Oby Opelte	Oty intransit	Total Qty	Ami Onelle	8 6 l
7/8/2012	EMID0708-2400	outlies (and	out mind any root vide	Coal Transport - Gulf Barge	Qty Otisits	City indicates	Total Gty	Amt Onsite	Amt Intransit
7/8/2012	EMID0708-2400			Coal Transport - Gulf Barge					
7/8/2012	DOTD0708			Coal Fuel					
7/8/2012	DOTD0708			Coal Other					
7/8/2012	DOTDO708			Coal Transport - Gulf Terminal					
7/8/2012	DOTD0708			Coal Transport - River Barge					
7/8/2012	DOTD0708			Coal Transport - Gulf Barge					
7/8/2012 Total									
7/9/2012	EMID0705-1850			Coal Other					
7/9/2012	EMID0705-1850			Coal Other					
7/9/2012	EMID0705-1850			Coal Transport - Gulf Barge					
7/9/2012	EMID0705-1850			Coal Other					
7/9/2012	EMID0705-1850			Coal Other	ł				
7/9/2012	EMID0705-1860			Coal Fuel	•				
7/9/2012	EMID0705-1850			Coal Other					
7/9/2012	EMID0705-1850			Coal Transport - Guif Territal					
7/9/2012	EMID0705-1850			Coal Transport - River Burge					
7/9/2012	EMID0705-1850			Coal Other					
7/9/2012 Total									
7/11/2012	DOTD0708			Coal Transport - Gulf Backs					
7/11/2012	DOTD0708			Coal Other					
7/11/2012	DOTD0708			Coal Other					
7/11/2012	DOTD0708			Coal Other					
7/11/2012	DOTD0708			Coal Fuel					
7/11/2012	DOTD0708			Coal Other					
7/11/2012	DOTD0708			Coal Transport - Guif Terminal					
7/11/2012	DOTD0708			Coal Transport - River Barge					
7/11/2012	DOTD0708			Coal Other					
7/11/2012	DOTD0708			Coal Transport - Gulf Barge					
7/11/2012	LHD0711			Coal Fuel					
7/11/2012	LHD0711			Coal Other					
7/11/2012	LHD0711			Coal Transport - Guif Terminal					
7/11/2012	LHD0711			Coal Transport - River Barge					
7/11/2012	LHD0711			Coal Transport - Gulf Barge					
7/11/2012 Total					•				
7/12/2012	EMID0712-1850			Coal Fuel					
7/12/2012	EMID0712-1850			Coaf Other					
7/12/2012	EMID0712-1850			Coal Transport - River Barge					
7/12/2012	EMID0712-1850			Coal Transport - Gulf Barge					
7/12/2012	EMID0712-1850			Coal Transport - Gulf Terminal					
7/12/2012	EMID0712-1850			Coal Other					
7/12/2012	EMID0712-1850			Coal Transport - Guif Terminal					
7/12/2012 Total									
7/13/2012	EMID0708-2400			Coal Transport - Gulf Barge					
7/13/2012	EMID0708-2400			Coal Other					
7/13/2012	EMID0708-2400			Coal Transport - Gulf Barge					
7/13/2012	EMID0708-2400			Coal Other					
7/13/2012	EMID0708-2400			Coal Other					
7/13/2012	EMID0708-2400			Coal Fuel					
7/13/2012	EMID0708-2400			Coal Other					
7/13/2012	EMID0708-2400			Coal Transport - Gulf Terminal					
7/13/2012	EMID0708-2400			Coal Transport - River Barge					

Coal Other

Total Amt

Source: FAC-04-12

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

7/13/2012

EMID0708-2400

Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/13/2012 Total										
7/15/2012	LHD0711			Coal Transport - Gulf Barge						
/15/2012	LHD0711			Cost Other						
/15/2012	LHD0711			Coal Other						
/15/2012	LHD0711			Coal Other						
15/2012	LHD0711			Coal Fuel						
15/2012	LHD0711			Coal Other						
/15/2012 /15/2012	LHD0711			Coal Transport - Guif Terminal						
15/2012 15/2012	LHD0711			Coal Transport - River Barge						
15/2012	LHD0711			Coal Other						
15/2012	DOTD0715			Cost Fuel						
15/2012	DOTD0715 DOTD0715			Coal Other						
15/2012	DOTD0715			Coal Transport - Gulf Terminal						
15/2012				Coal Transport - River Barge						
	DOTD0715			Coal Transport - Gulf Berge						
15/2012 Total	E141D0740 4050									
16/2012	EMID0712-1850			Coal Other						
16/2012	EMID0712-1850			Coal Transport - Gulf Terminal						
18/2012	EMID0712-1850			Coal Other						
16/2012	EMID0712-1850			Coal Transport - Guif Barge						
16/2012	EMID0712-1850			Coal Other						
16/2012	EMID0712-1850			Coal Other						
/16/2012 /16/2012	EMID0712-1850			Coal Transport - Gulf Termina						
16/2012	EMID0712-1850			Coal Fuel						
16/2012	EMID0712-1850			Coal Other						
16/2012	EMID0712-1850			Coal Transport - River Barg						
16/2012	EMID0712-1850 EMID0716-2400			Coal Other						
16/2012				Coal Fuel						
16/2012	EMID0716-2400			Coal Other						
16/2012	EMID0718-2400 EMID0718-2400			Coal Transport - Gulf Tempor						
16/2012	EMID0718-2400			Coal Transport - River Barge						
/16/2012	EMID0716-2400			Coal Transport - Gulf Barge -						
/16/2012 Total	EMIDO7 10-2400			Coal Transport - Gulf Barge						
/19/2012	DOTD0715			Oral Trans. and O. M.D.						
/19/2012	DOTD0715			Coal Transport - Gulf Berge						
/19/2012	DOTD0715			Coal Other						
/19/2012	DOTD0715			Coal Other						
/19/2012	DOTD0715			Coal Other						
/19/2012	DOTD0715			Coal Fuel						
/19/2012	DOTD0715			Coal Other						
/19/2012	DOTD0715			Coal Transport - Gulf Terminal						
/19/2012	DOTD0716			Coal Transport - River Barge						
/19/2012	EMID0719-1850			Coal Other UNA						
/19/2012	EMID0719-1850			UNA						
/19/2012	EMID0719-1850			Coal Fuel						
19/2012	EMID0719-1850			Cost Other						
/19/2012	EMID0719-1850									
/19/2012	EMID0719-1850			Coal Transport - River Barge Coal Transport - Gulf Barge						
19/2012	EMID0719-1850			Coal Transport - Gulf Terminal						
/19/2012	LHD0719			Coal Fuet						
19/2012	LHD0719			Coal Other						
19/2012	LHD0719									
				Coal Transport - Gulf Barge						





Source: FAC-04-12

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-E1 - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

FAC - July 201	12 Coul Activity									
Post Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Qty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/19/2012	LHD0719			Coal Transport - Gulf Terminal						
7/19/2012	LHD0719			Coal Transport - River Barge						
7/19/2012	LHD0719			Coal Transport - Gulf Barge						
7/19/2012 7/19/2012 Total	LHD0719			Coal Transport - Gulf Terminal						
7/20/2012	EMID0716-2400			Coal Transport - Gulf Barge						
7/20/2012	EMID0718-2400			Coal Other						
7/20/2012	EMID0716-2400			Coal Transport - Guif Barge						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012	EMID0716-2400			Coal Fuel						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012	EMID0716-2400			Coal Transport - Gulf Terminal						
7/20/2012	EMID0716-2400			Coal Transport - River Barge						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012 Total										
7/21/2012	DOTD0721			Coal Fuel						
7/21/2012	DOTD0721			Coal Other						
7/21/2012	DOTD0721			Coal Transport - Gulf Terminial	'					
7/21/2012	DOTD0721			Coal Transport - River Barge						
7/21/2012	DOTD0721			Coal Transport - Guif Barge						
7/21/2012 Total				<u> </u>						
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012	EMID0719-1850			Coal Transport - Gulf Barge						
7/22/2012	EMID0719-1850			Coal Other 5						
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012	EMID0719-1850			Coal Transport - Gulf Terminal						
7/22/2012	EMID0719-1850			Coat Fuel						
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012	EMID0719-1850			Coal Transport - River Barge						
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012 Total 7/23/2012	EMID0723-2400			Coal Fuel	-					
7/23/2012	EMID0723-2400			Coal Other						
7/23/2012	EMID0723-2400									
7/23/2012	EMID0723-2400			Coal Transport - Gulf Terminal Coal Transport - River Barge						
7/23/2012	EMID0723-2400			Coal Transport - Gulf Barge						
7/23/2012	EMID0723-2400			Coal Transport - Gulf Barge	3					
7/23/2012	LHD0719			Cost Transport - Gulf Barge 43						
7/23/2012	LHD0719			Coal Other						
7/23/2012	LHD0719			Coal Other						
7/23/2012	LHD0719			Coal Other						
7/23/2012	LHD0719			Coal Transport - Gulf Terminal						
7/23/2012	LHD0719			Coal Fuel						
7/23/2012	LHD0719			Coal Other						
7/23/2012	LHD0719			Coal Transport - Gulf Barge						
7/23/2012	LHD0719			Coal Transport - Gulf Terminal						
7/23/2012	LHD0719			Coal Transport - River Barge						
7/23/2012	LHD0719			Coal Other						
7/23/2012 Total										



Source: FAC-04-12

Progress Energy Florida

Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
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Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-E1 - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

Post Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Am
7/24/2012	DOTD0721			Coal Transport - Gulf Barge						
7/24/2012	DOTD0721			Coal Other						
7/24/2012	DOTD0721			Coal Other						
7/24/2012	DOTD0721			Coal Other	•					
7 <i>1</i> 24/2012	DOTD0721			Coal Fuel						
7 <i>1</i> 24/2012	DOTD0721			Coal Other						
7/24/2012	DOT00721			Coal Transport - Guif Terminal						
7 <i>1</i> 2 <i>41</i> 2012	DOTD0721			Coal Transport - River Barge						
7/24/2012	DOTD0721			Coal Other						
7/24/2012	DOTD0721			Coal Transport - Gulf Barge						
7/24/2012 Total										
7/25/2012	EMID0725-1850			UNA						
7/25/2012	EMID0725-1850			Coal Fuel						
7/25/2012	EMID0725-1850			Coal Other						
7/25/2012	EMID0725-1850			Coal Transport - Guif Terminal						
7/25/2012	EMID0725-1850			Coal Transport - River Barge						
7/25/2012	EMID0725-1850			Coal Transport - Gulf Barge						
7/25/2012	EMID0725-1850			Coal Transport - Gulf Terminal						
7/25/2012 Total										
7/26/2012	DOTD0726			Coal Fuel						
7/26/2012	DOTD0728			Coal Other						
7/26/2012	DOTD0726			Coal Transport - Gulf Terminal						
7/26/2012	DOTD0728			Coal Transport - River Barge						
7/26/2012	DOTD0726			Coal Transport - Gulf Barge						
7/26/2012 Total				=						
7/28/2012	EMID0723-2400			Coal Transport - Gulf Darge						
7/28/2012	EMID0723-2400			Coal Other						
7/2B/2012	EMID0723-2400			Coal Other						
7/28/2012	EMID0723-2400			Coal Other						
7/28/2012	EMID0723-2400									
7/28/2012	EMID0723-2400			Coal Fuel						
7/28/2012	EMID0723-2400			Coal Other Coal Other Coal Other						
7/28/2012	EMID0723-2400			Coal Transport - Sur Terminal						
7/28/2012	EMID0723-2400			Coal Transport - River Barge						
7/28/2012	EMID0723-2400			Coal Other						
7/28/2012	EMID0723-2400									
7/28/2012	EMID0728-2400			Coal Transport - Gulf Barge UNA						
7/28/2012	EMID0728-2400			Coal Fuel						
7/28/2012	EMID0728-2400			Coal Other						
7/28/2012	EMID0728-2400			Coal Transport - Guif Terminal						
7/28/2012	EMID0728-2400									
7/28/2012	EMID0728-2400			Coal Transport - River Barge						
7/28/2012	EMID0728-2400			Coal Transport - Gulf Barge						
7/28/2012	LHD0728			Coal Transport - Gulf Barge Coal Fuel						
7/28/2012	LHD0728									
7/28/2012	LHD0728			Coal Tennes of Code Tennes						
7/28/2012 7/28/2012	LHD0728			Coal Transport - Guif Terminal						
				Coal Transport - River Barge						
7/28/2012 7/28/2012 Total	LHD0728			Coal Transport - Gulf Barge						
	EMID0705 4950			Onal Other						
7/29/2012	EMID0725-1850			Coal Other						
7/29/2012	EMID0725-1850			Coal Transport - Guff Barge						
7/29/2012	EMID0725-1850			Coal Other						
7/29/2012	EMID0725-1850			Coal Other						





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Progress Energy Florida, Inc. FAC - July 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/29/2012	EMID0725-1850			Coal Transport - Gulf Terminal						
7/29/2012	EMID0725-1850			Coal Fuel						
7/29/2012	EMID0725-1850			Coal Other						
7/29/2012	EMID0725-1850			Coal Transport - Gulf Terminal						
7/29/2012	EMID0725-1850			Coal Transport - River Barge						
7/29/2012	EMID0725-1850			Coal Other						
7/29/2012 Total										
7/30/2012	DOTD0728			Coal Transport - Gulf Barge						
7/30/2012	DOTD0726			Coal Other						
7/30/2012	DOTD0726			Coal Other						
7/30/2012	DOTD0726			Coal Other						
7/30/2012	DOTD0728			Coal Fuel						
7/30/2012	DOTD0726			Coal Other						
7/30/2012	DOTD0728			Coal Transport - Gulf Terminal						
7/30/2012	DOTD0726			Coal Transport - River Barge						
7/30/2012	DOTD0726			Coal Other						
7/30/2012 Total										
7/31/2012	LHD0728			Coal Transport - Gulf Barge						
7/31/2012	LHD0728			Cosi Other						
7/31/2012	LHD0728			Coal Other						
7/31/2012	LHD0728			Coal Other						
7/31/2012	LHD0728			Coal Fuel						
7/31/2012	LHD0728			Coal Other						
7/31/2012	LHD0728			Coal Transport - Gulf Terminal						
7/31/2012	LHD0728			Coal Transport - River Barge						
7/31/2012	LHD0728			Coal Other						
7/31/2012 Total										
Crystal River 48.5	D COAL Total			3						
Grand Total]] CONFIDENTIAL						
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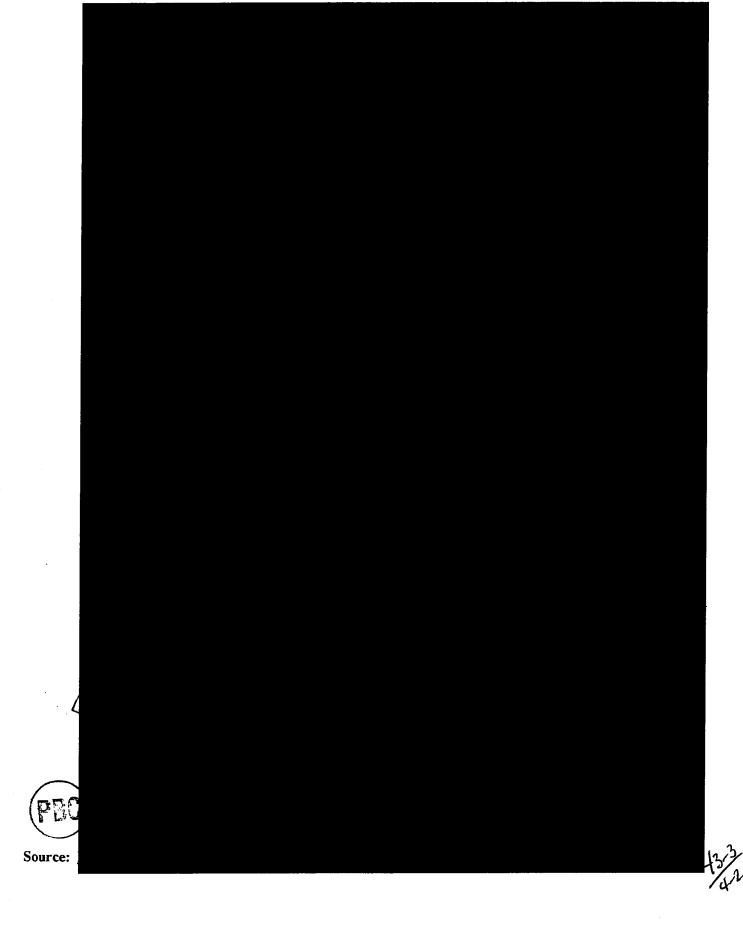


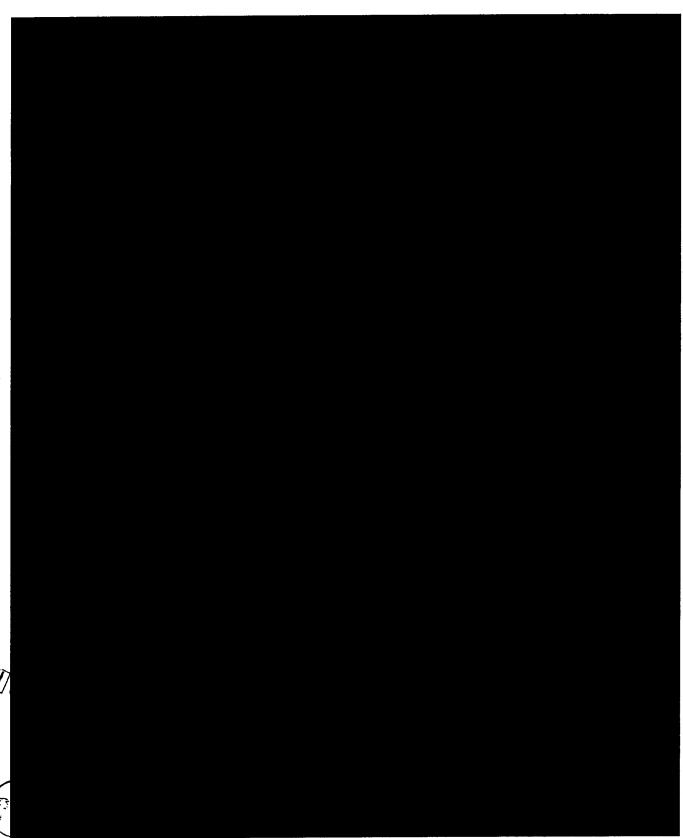
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Progress Energy Florida Fuel & Purchased Power Cost Recover: Docket No. 130001-E1 - APA# 13-016-2 12-Month Period Ending December 31,

Source: FAC

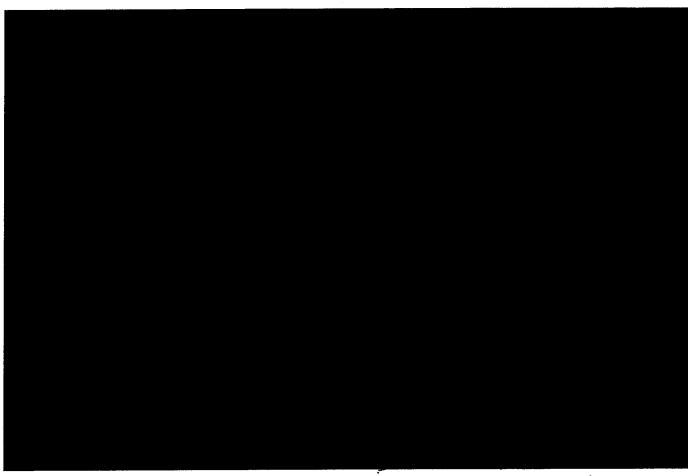
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We certify compliance with the Fair Labor Standards Act as amended



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Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt	_
11/1/2012	DOTD0518			Coal Transport - Gulf Barge							ĺ
11/1/2012	PEFX6A1002F022			Coel Other							i
11/1/2012	PEFX6A1002F022			Coal Other							ı
11/1/2012	PEFX6A1002F022			Coal Fuel	į						İ
11/1/2012	PEFX2A1008F023			Coal Other							i
11/1/2012	PEFX4A1010F026			Coal Other	3						i
11/1/2012	PEFX5A1011F017			Coal Other	-						i
11/1/2012	PEFX6A1014F027			Coal Other							i
11/1/2012	PEFX6A1014F027			Coal Fuel							ı
11/1/2012	PEFX7A1015F013			Coal Other							ı
11/1/2012	PEFX7A1005F016			Coal Other							ĺ
11/1/2012	PEFX7A1005F016			Coal Fuel							ı
11/1/2012	PEFX2A1017F014			Coal Other							1
11/1/2012	PEFX2A1017F014			Coal Fuel							1
11/1/2012	PEFX4A1021F024			Coal Other							ı
11/1/2012	PEFX4A1021F024			Coal Other	-						ı
11/1/2012	PEFX5A1024F018			Coal Other							ı
11/1/2012	PEFX6A1027F015			Coal Other Coal Fuel							ı
11/1/2012	PEFX6A1027F015			Coal Other							i
11/1/2012	PEFX7A1030F019			Coal Other							i
11/1/2012	PEFX7A1030F019			Coal Other							1
11/1/2012	PEFX2A1031F020			Coal Other							1
11/1/2012	PEFX2A1031F020			Coal Fuel							1
11/1/2012	PEFX2A1031F020				1.						1
11/1/2012	PEFX2A1031F020			Coal Fuel U23	બુ '						1
11/1/2012 Total				Coal-Other C	0,						1
11/2/2012	PEFX6A1027F015			- POST-ORIGI	~						1
11/2/2012	PEFX6A1027F013			Coal Fuel 477 born							ı
11/2/2012	PEFX8A1027F013			Coal Other 7 Coal Transport - Rail							i
11/2/2012	PEFX6A1027F01			Coal Transport - Rail							1
11/2/2012 Total	PEFX5A1103F034			Coal Transport - Rail							1
11 <i>/</i> 3/2012 11 <i>/</i> 3/2012	PEFX5A1103F034			Coal Fuel							1
11/3/2012	PEFX5A1103F03			Coal Other							1
11/3/2012 11/3/2012 Total	PERABATTUSPUS			Coar Ouler	4						1
11/5/2012	PEFX7A1030F01			Coal Other							ı
11/5/2012	PEFX7A1030F019			Coal Other							i
11/5/2012	PEFX7A1030F01				2						i
11/5/2012	PEFX7A1030F01			Coal Fuel 43/3/5-10	2						ı
11/5/2012 Total	1 2. 3.77.000.01			13 45/3/3 1							ı
11/6/2012	PEFX2A1031F02			: Coal Fuel							/
11/6/2012	PEFX2A1031F02			Coal Other							1
11/6/2012	PEFX2A1031F02			Coal Fuel							1
11/6/2012	PEFX2A1031F02			Coal Other							\
11/6/2012	PEFX2A1031F02			Coal Other							
11/6/2012	PEFX2A1031F02			Coal Transport - Rail							ı
11/8/2012	PEFX2A1031F02			Coal Fuel							1
11/6/2012	PEFX4A1106F03			Coal Fuel							1
11/6/2012	PEFX4A1106F03			Coal Transport - Rail							1
11/6/2012	PEFX4A1108F03			Coal Other							1
11/6/2012	PEFX6A1106F02			Coal Fuel							1
11/6/2012	PEFX6A1106F02			Coal Transport - Rail							1
				·	3						1
											4

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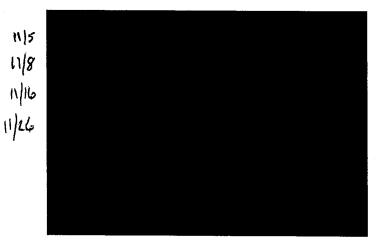
Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	· Total Amt
11/6/2012	PEFX6A1106F028			Coal Other						
11/6/2012 Total										
11/8/2012	PEFX6A1002F022			Cost Other						
11/8/2012	PEFX6A1002F022			Coal Other						
11/8/2012	PEFX6A1002F022			Coal Fuel						
11/8/2012	PEFX6A1002F022			Coal Other						
11/8/2012	PEFX6A1002F022			Coal Transport - Rail						
11/8/2012	PEFX5A1103F034			Coal Other						
11/8/2012	PEFX5A1103F034			Coal Other						
11/8/2012	PEFX5A1103F034			Coal Transport - Rail	۵3 ا					
11/8/2012	PEFX5A1103F034			Coal Fuel 1125/31	0.5					
11/8/2012 Total				10 45.71						
11/11/2012	PEFX2A1111F040			Coal Transport - Rail						
11/11/2012	PEFX2A1111F040			Coal Fuel						
11/11/2012	PEFX2A1111F040			Coal Other The U	2 :					
11/11/2012 Total					i-3					
11/12/2012	PEFX6A1106F026			Coal Fuel	· <					
11/12/2012	PEFX6A1106F028			Cost Other 4						
11/12/2012	PEFX6A1106F028			Coal Transport - Ray						
11/12/2012	PEFX7A1112F029			Coal Transport - Rail						
11/12/2012	PEFX7A1112F029			Coal Fuel						
11/12/2012	PEFX7A1112F029			Coal Other	:					
11/12/2012 Total										
11/13/2012	PEFX4A1106F038			Coal Fuel	1					
11/13/2012	PEFX4A1106F038									
11/13/2012	PEFX4A1106F038			Coal Other Coal Transport - Rail						
11/13/2012	PEFX5A1113F030			Coal Transport - Re						
11/13/2012	PEFX5A1113F030			Coal Fuel						
11/13/2012	PEFX5A1113F030			Coal Other						
11/13/2012 Total										
11/16/2012	PEFX2A1111F040			Coal Other						
11/16/2012	PEFX2A1111F040			Coal Transport - Rail						
11/16/2012	PEFX2A1111F040			Coal Fuel 42-3/5/10	3					
11/16/2012 Total	7 21 725 17 11 11 10 10			16 43/3/19						
11/17/2012	PEFX4A1117F035			Coal Transport - Rail						
11/17/2012	PEFX4A1117F035			Coal Fuel						
11/17/2012	PEFX4A1117F035			Coal Other						
11/17/2012	PEFX6A1117F031				H					
11/17/2012	PEFX6A1117F031			Coal Fuel 64-3/1 LeC	Li.					
11/17/2012	PEFX6A1117F031			Coal Other						
11/17/2012 11/17/2012 Total	PEPAGATTI/PUST				10					
	DEEY244400E022			\$82,30						
11/20/2012	PEFX2A1120F032			Coal Fuel	<u></u>					
11/20/2012	PEFX2A1120F032			Coal Transport - Rait	ヤ					
11/20/2012	PEFX2A1120F032			Coal Other Au						
11/20/2012 Total	DECY544442E020			36.						
11/21/2012	PEFX5A1113F030			Coal Other						
11/21/2012	PEFX5A1113F030			Coal Transport - Rail						
11/21/2012	PEFX5A1113F030			Coal Fuel						
11/21/2012 Total	DEEXEL4447500:									
11/23/2012	PEFX6A1117F031			Coal Other						
14/23/2012	PEFX8A1117F031			Coal Other						
	PEFX6A1117F031			- 01 f1						
11/23/2012	, 21 , 10, 11, 17, 00,			Coal Fuel	11					

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Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt	5
11/23/2012	PEFX6A1117F031			Coal Transport - Rail						7.55.	
11/23/2012 Total											
11/26/2012	PEFX4A1117F035			Coal Other							
11/26/2012	PEFX4A1117F035			Coal Transport - Rai							
11/26/2012	PEFX4A1117F035			Coal Fuel 1355	- 9 V						
11/26/2012 Total											
11/27/2012	PEFX5A1127F036			Coal Transport - Rail	A						
11/27/2012	PEFX5A1127F036			Coal Fuel							
11/27/2012	PEFX5A1127F036			Coal Other							
11/27/2012 Total											
11/29/2012	PEFX6A1129F033			Coal Fuel							
11/29/2012	PEFX6A1129F033			Coal Transport - Rail							
11/29/2012	PEFX6A1129F033			Coal Other							
11/29/2012 Total											
11/30/2012	PEFX4A1106F038			Coal Fuel							
11/30/2012	PEFX8A1106F028			Coal Fuel							
11/30/2012	PEFX7A1112F029			Coal Fuel							
11/30/2012	PEFX5A1113F030			Coal Fuel							
11/30/2012	PEFX6A1117F031			Coal Fuel							
11/30/2012	PEFX2A1120F032			Coal Fuel							
11/30/2012	PEFX4A1130F041			Coal Fuel							
11/30/2012	PEFX4A1130F041			Coal Transport - Rail-							
11/30/2012	PEFX4A1130F041			Coel Fuel							
11/30/2012	PEFX6A1129F033			Coal Fuel							
11/30/2012 Total	, -			70							
Crystal River 1&	Z A COAL Total			Coal Fuel Coal F							
				Ö							
				•							





Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

-	Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/1	/2012	M8D0401			Coal Transport - Gulf Barge					- this markets	(Otal Allic
11/1	/2012	ATD0404			Coal Transport - Gulf Barge						
11/1	/2012	LHD0408			Coal Transport - Guif Barge						
11/1	/2012	DOTD0411			Coal Transport - Guif Barge						
11/1	/2012	MBD0412			Coal Transport - Gulf Barge						
11/1	/2012	LHD0417			Coal Transport - Gulf Barge						
11/1	/2012	ATD0418			Coal Transport - Gulf Barge						
11/1	<i>1</i> 2012	MBD0423			Coal Transport - Gulf Barge						
11/1	/2012	MBD0430			Coal Transport - Gulf Barge						
11/1	/2012	LHD0429			Coal Transport - Gulf Barge						
11/1	/2012	DOTD0503			Coal Transport - Gulf Barge						
11/1	<i>[</i> 2012	LHD0505			Coal Transport - Gulf Barge						
11/1	/2012	ATD0507			Coal Transport - Gulf Barge						
11/1	/2012	MBD0507			Coal Transport - Gulf Barge						
11/1	<i>[</i> 2012	LHD0513			Coat Transport - Gulf Barge						
11/1	<i>[</i> 2012	DOTD0512			Coal Transport - Gulf Barge						
11/1	<i>[</i> 2012	MBD0514			Cost Transport - Gulf Barge						
11/1	/2012	ATD0516			Coal Transport - Gulf Barge						
11/1	/2012	DOTD0518			Coal Transport - Gulf Barge						
11/1	<i>1</i> 2012	MBD0523			Coal Transport - Guif Barge						
11/1	/2012	LHD0521			Cosi Transport - Gulf Barge						
11/1	/2012	ATD0524			Coal Transport - Guif Barge						
11/1	/2012	DOTD0526			Coal Transport - Guif Barge						
11/1	<i>[</i> 2012	MBD0531			Coal Transport - Guif Barge						
11/1	/2012	LHD0530			Coal Transport - Gulf Barge						
11/1	/2012	ATD0602			Coal Transport - Guif Barge						
11/1	/2012	ATD0613			Coal Transport - Gulf Barres	÷ 1					
11/1	/2012	LHD0825			CODI CUINT						
	/2012	EMID0904-1850			Coal Other Coal Other Coal Other Coal Other Coal Transport - Gulf Blatte Coal Transport - Gulf Blatte						
11/1	/2012	EMID0906-2400			Coal Other						
	/2012	LHD0911			Coal Other						
	/2012	LHD1012			Coal Transport - Gulf Barba						
	/2012	LHD1012			Coal Transport - Gulf Barge						
	/2012	DOT1005			Coal Other						
	1/2012	DOTD1013			Coal Other						
	1/2012	EMID1028-1850			Coal Fuel						
	1/2012	EMID1028-1850			Coal Other						
	/2012	EMID1028-1850			Coal Transport - River Barge						
	1/2012	EMID1028-1850			Coal Transport - Gulf Barga						
	1/2012	EMID1028-1850			Coal Transport - Gulf Barge						
	1/2012	EMID1028-1850			Coal Other						
	1/2012	EMID1028-1850			Coal Transport - Gulf Barge						
	1/2012	EMID1028-1850			Coal Other						
	1/2012	EMID1028-1850			Coal Transport - Gulf Barge						
	1/2012	EMID1028-1850 EMID1028-1850			Coal Other						
	1/2012	EMID1028-1850			Coal Other						
	1 <i>1</i> 2012 1/2012	LHD1020			Coal Other UNA						
	1/2012	LHD1020									
	1/2012	LHD1020			UNA						
	1/2012	LHD1020			Coal Transport - Gulf Barge Coal Transport - Gulf Barge						
	1/2012	LHD1026			Coal Other						
, 12		3.15.040			Coal Outer						

Progress Energy Rorida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-E1 - APA# 13-016-2-1
I2-Month Period Ending December 31, 2012

Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt	
		Coal Other						1
		Coal Transport - Gulf Barge						i
		Coal Other						i
		Coal Other						ı
		Coal Other						i
		Coal Fuel						i
		Coal Other						i
		Coal Transport - Gulf Termina						i
		Coal Transport - River Barge						i
		Coal Other						ı
		Coal Fuel						ı
		Coal Other						ı
		Coal Transport - Guif Termina						ĺ
		Coal Transport - River Barge						ı
		Coal Transport - Gulf Barge						i
		Coal Transport - Gulf-Barbe						ı
		Coal Other						l
		Coal Other						ĺ
		Coal Transport - Guildarge						l
		Coal Transport - Garage Coal Other						ı
		Coal Other						ı
		Coal Other Coal Other Coal Eyel						ı
		Coal Fuel						ı
		Coal Other						ı
		Coal Transport - Gulf Termina						ı
		Coal Transport - River Barge						ı
		Coal Other						i
		Coal Fuel						ı
		Coal Other						ı
		Coal Transport - River Barge						ı
		Coal Transport - Gulf Barge						ı
		Coal Transport - Gulf Termina						ı
		Coal Other						ı
		Cost Other						ı
		Coal Transport - Gulf Termina						ı
								ı
		Coal Other						ı
		Coal Other						ı
		Coal Transport - Gulf Termina						ı
		Coal Other 11-16-	1					/
		Coal Transport - Gulf Barge						ľ
								٨٠
		Coal Other						١,
		Coal Other						ı
		Coal Transport - Gulf Termina						ı
		Coal Fuel						1
		Coal Other						ı
		Coal Transport - River Barge						ı
		•						ı
								1
				Coal Transport - River Barge				

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

n Read Date	Trans ID	Counter Party	Commodity/Service	inv Cost Class	Oty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt intransit	Total Amt
Post Date 11/4/2012	DOTD1104	Couliner Fairty	Commodity/Cervice	UNA	ally Onlone	dis minuffac	rousi uty	Airit Offsite	Politic into account	TOTAL ANTIC
				Coal Fuel						
11/4/2012	DOTD1104			Coal Other						
11/4/2012	DOTD1104			Coal Transport - Guif Termins						
11/4/2012	DOTD1104			Coal Transport - River Barge						
11/4/2012	DOTD1104			Coal Transport - Rive: Barge						
11/4/2012	DOTD1104			Coal Transport - Gulf Barge						
11/4/2012	DOTD1104			Coal Other						
11/4/2012	DOTD1104			Coat Oliver						
11/4/2012 Total				Coal Fuel						
11/5/2012	LHD1105			Coal Other						
11/5/2012	LHD1105			Coal Transport - River Barge						
11/5/2012	LHD1105			Coal Transport - River Barge Coal Transport - Gulf Barge						
11/5/2012	LHD1105			Coal Transport - Gulf Termins						
11/5/2012	LHD1105			Coal Other						
11/5/2012	LHD1105			UNA						
11/5/2012	EMID1105-2400									
11/5/2012	EMID1105-2400			UNA						
11/5/2012	EMID1105-2400			Coal Fuel						
11/5/2012	EMID1105-2400			Coal Other						
11/5/2012	EMID1105-2400			Coal Transport - Gulf Termina Coal Transport - River Barge						
11/5/2012	EMID1105-2400									
11/5/2012	EMID1105-2400			Coal Transport - Gulf Barge						
11/5/2012	EMID1105-2400			Coal Other						
11/5/2012 Total				Coal Transact Colf Dame	7					
11/6/2012	DOTD1104			Coal Transport - Gulf Barge						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Transport - Gulf Barg	T .					
11/6/2012	DOTD1104			Coal Transport - Guif Barg						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Other Coal Other Coal Fuel						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Transport - Guif Termina						
11/6/2012	DOTD1104			'						
11/6/2012	DOTD1104			Coal Transport - River Barge Coal Other						
11/6/2012	DOTD1104			Coal Other						
11/6/2012 Total	EN404000 4050			Coal Other						
11/7/2012	EMID1028-1850			Coal Transport - Guif Barge						
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012	EMID1028-1850									
11/7/2012	EMID1028-1850			Coal Transport - Gulf Barge Coal Other						
11/7/2012	EMID1028-1850									
11/7/2012	EMID1028-1850			Coal Other Coal Fuel						
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012	EMID1028-1850 EMID1028-1850			Coal Transport - River Barge						
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012 11/7/2012 Total	EMID 1020-1030			Cogi Otijidi						
11/8/2012 16(a)	LHD1105			Coal Other						
11/8/2012	LHD1105			Coal Transport - Gulf Barge						
11/8/2012	LHD1105			Coal Other						
11/8/2012	LHD1105			Coal Other						
1 ((0)2012	L. 10 1 100			- Jul 94101						

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Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Am
11/8/2012	LHD1105			Coal Other						
11/8/2012	LHD1105			Coal Transport - Gulf Termins						
1/8/2012	LHD1105			Coal Fuel						
11/8/2012	LHD1105			Coal Other						
11/8/2012	LHD1105			Coal Transport - River Barge						
11/8/2012	LHD1105			Coal Other						
11/8/2012 Total										
11/9/2012	DOTD1109			Coal Fuel						
11/9/2012	DOTD1109			Coal Other						
11/9/2012	DOTD1109			Coal Transport - Gulf Termins						
11/9/2012	DOTD1109			Coal Trensport - River Barge						
11/9/2012	DOTD1109			Coal Transport - Gulf Barge						
11/9/2012	DOTD1109			Coal Other						
11/9/2012 Total				•						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Transport - Guif Barge						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Fuel						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Transport - Gulf Termina						
11/10/2012	EMID1105-2400			Coal Transport - River Barre						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012 Total				3						
11/12/2012	EMID1112-1850			Coal Fuel						
11/12/2012	EMID1112-1850			Coal Other						
11/12/2012	EMID1112-1850			Coel Transport - River large						
11/12/2012	EMID1112-1850			Coal Transport - Gerbarge						
11/12/2012	EMID1112-1850			Coal Transport - Gait Darge						
11/12/2012	EMID1112-2400			Coal Fuel						
11/12/2012	EMID1112-2400			Coal Other						
11/12/2012	EMID1112-2400			Coal Transport - Gulf Termins						
11/12/2012	EMID1112-2400			Coal Transport - River Barge						
11/12/2012	EMID1112-2400			Coal Transport - Guif Barge						
11/12/2012 Total				,						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Transport - Guif Barge						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Fuel						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Transport - Gulf Termina						
11/13/2012	DOTD1109			Cosi Transport - River Barge						
11/13/2012	DOTD1109			Coal Other						
11/13/2012 Total										
11/14/2012	LHD1114			Cosi Fuel						
11/14/2012	LHD1114			Coal Other						
11/14/2012	LHD1114			Coal Transport - River Barge						
11/14/2012	LHD1114			Coal Transport - Gulf Barge						
11/14/2012	LHD1114			Coal Transport - Guif Termina						



Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

Post Da	ate Trans iD	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/14/2012	Total						19101 407	Time Offere	Milit ma Kilait	TOTAL ARK
11/15/2012	EMID1112-1850			Coal Transport - Gulf Barge						
11/15/2012	EMID1112-1850			Coal Other						
11/15/2012	EMID1112-1850			Coal Transport - Guif Barge						
11/15/2012	EMID1112-1850			Coal Other						
11/15/2012	EMID1112-1850			Coal Other						
11/15/2012	EMID1112-1850			Coal Fuel						
11/15/2012	EMID1112-1850			Coal Other						
11/15/2012	EMID1112-1850			Coal Transport - River Barge						
11/15/2012	EMID1112-1850			Coal Other						
11/15/2012	Total									
11/16/2012	EMID1116-1850			Coal Fuel						
11/16/2012	EMID1116-1850			Coal Other						
11/16/2012	EMID1116-1850			Coal Transport - River Barge						
11/16/2012	EMID1118-1850			Coal Transport - Guif Barge						
11/16/2012	EMID1116-1850			Coal Transport - Gulf Barge						
11/16/2012	EMID1112-2400			Coal Other						
11/18/2012	EMID1112-2400			Coal Transport - Gulf Barge						
11/16/2012	EMID1112-2400			Coal Other						
11/18/2012	EMID1112-2400			Coal Other						
11/16/2012	EMID1112-2400									
11/16/2012	EMID1112-2400			Coal Fuel Coal Other						
11/16/2012	EMID1112-2400			Coel Transport - Guif Termina Coel Transport - River Barra Coel Other UNA Coel Fuel Coel Other						
11/16/2012	EMID1112-2400			Coal Transport - River Backs						
11/16/2012	EMID1112-2400			Coal Other						
11/16/2012	DOTD1116			UNA						
11/16/2012	DOTD1116			Coal Fuel						
11/16/2012	DOTD1116			Coal Other						
11/16/2012	DOTD1116			Coal Transport - Gui Termina						
11/16/2012	DOTD1116			Coal Transport - River Barge						
11/16/2012	DOTD1116			Coal Transport - Gulf Barge						
11/16/2012	Total									
11/17/2012	LHD1114			Coal Transport - Gulf Barge						
11/17/2012	LHD1114			Coal Other						
11/17/2012	LHD1114			Coal Other						
11/17/2012	LHD1114			Coal Other						
11/17/2012	LHD1114			Coal Transport - Gulf Termina						
11/17/2012	LHD1114			Coal Fuel						
11/17/2012	LHD1114			Coal Other						
11/17/2012	LHD1114			Coal Transport - Gulf Barge						
11/17/2012	LHD1114			Coal Transport - Guif Termina						
11/17/2012	LHD1114			Coal Transport - River Barge						
11/17/2012	LHD1114			Coal Other						
11/17/2012	1			Coal Other						
11/18/2012	EMID1118-2400			Coal Fuel						
11/18/2012	EMID1118-2400			Coal Other						
11/18/2012	EMID1118-2400			Coal Transport - Guif Termina						
11/18/2012	EMID1118-2400									
11/18/2012	EMID1118-2400			Coal Transport - River Barge						
11/18/2012				Coal Transport - Gulf Barge						
11/20/2012	DOTD1118			Coal Transport - Gulf Barge						
11/20/2012	DOTD1116			Coal Other						
	20.01110			CORI CILIER						





Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Oty	Amt Onsite	Amt Intransit	Total Amt
11/20/2012	DOTD1116			Coal Other						
11/20/2012	DOTD1116			Coal Other						
11/20/2012	DOTD1116			Coal Fuel						
11/20/2012	DOTD1116			Coal Other						
11/20/2012	DOTD1116			Coal Transport - Gulf Termina						
11/20/2012	DOTD1116			Coal Transport - River Barge						
11/20/2012	DOTD1116			Coal Other						
11/20/2012 Total										
11/21/2012	EMID1116-1850			Coal Transport - Guif Barge						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012	EMID1116-1850			Coal Transport - Guif Barge						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012	EMID1116-1850			Coal Fuel						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012	EMID1116-1850			Coal Trensport - River Barge						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012 Total										
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	EMID1118-2400			Coal Transport - Gulf Barge						
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	EMID1118-2400			Coal Fuei						
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	EMID1118-2400			Coal Trensport - Guif Ternling						
11/22/2012	EMID1118-2400			Coal Transport - River Batce						
11/22/2012	EMID1118-2400			Coal Transport - Guif Termina Coal Transport - River Better Coal Other UNA						
11/22/2012	DOTD1122			UNA L						
11/22/2012	DOTD1122			Coal Fuel						
11/22/2012	DOTD1122			Coal Other Coal Transport - Gulf, Larmina						
11/22/2012	DOTD1122									
11/22/2012	DOTD1122			Coal Transport - River barre						
11/22/2012	DOTD1122			Coal Transport - Gulf Barge						
11/22/2012	LHD1122			UNA						
11/22/2012	LHD1122			Coal Fuel						
11/22/2012 11/22/2012	LHD1122 LHD1122			Coal Other Coal Transport - Guif Termins						
11/22/2012	LHD1122			Coal Transport - River Barge						
11/22/2012	LHD1122			Coal Transport - Gulf Barge						
11/22/2012 Total				Coal Hansport - Guil Daige						
11/24/2012	EMID1124-2400			Così Fuel						
11/24/2012	EMID1124-2400			Coal Other						
11/24/2012	EMID1124-2400			Coal Transport - River Barge						
11/24/2012	EMID1124-2400			Coal Transport - Gulf Barge	:					
11/24/2012	EMID1124-2400			Coal Transport - Gulf Termina						
11/24/2012	LHD1122			Coal Transport - Guif Barge						
11/24/2012	LHD1122			Coal Other						
11/24/2012	LHD1122			Coal Other						
11/24/2012	LHD1122			Coal Other						
11/24/2012	LHD1122			Coal Fuel						
11/24/2012	LHD1122			Coal Other						
11/24/2012	LHD1122			Coal Transport - Gulf Termina						
				Carrierent Con (dillill)						



Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012



Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/24/2012	LHD1122			Coal Transport - River Barge				7.000	Allie mit allost	TOTAL ATTIC
11/24/2012	LHD1122			Coal Other						
11/24/2012 Total				•						
11/25/2012	DOTD1122			Coal Transport - Gulf Barge						
11/25/2012	DOTD1122			Coal Other						
11/25/2012	DOTD1122			Coal Other						
11/25/2012	DOTD1122			Coal Other						
11/25/2012	DOTD1122			Coal Fuel						
11/25/2012	DOTD1122			Coal Other						
11/25/2012	DOTD1122			Coal Transport - Gulf Termine						
11/25/2012	DOTD1122			Coal Transport - River Barge						
11/25/2012	DOTD1122			Coal Other						
11/25/2012 Total										
11/26/2012	EMID1126-1850			Coal Fuel						
11/26/2012	EMID1126-1850			Coal Other	1					
11/26/2012	EMID1126-1850			Coai Transport - River Barge						
11/26/2012	EMID1126-1850			Coal Transport - Gulf Barge						
11/26/2012	EMID1126-1850			Coal Transport - Gulf Barge	:					
11/26/2012 Total				_						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	EMID1124-2400			Coal Transport - Gulf Darge						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	EMID1124-2400			Coal Transport - Gul Comins						
11/27/2012	EMID1124-2400			Coal Fuel						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	EMID1124-2400			Coal Transport - River parge						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	LHD1127			Cost Fuel						
11/27/2012	LHD1127			Coal Other						
11/27/2012	LHD1127			Coal Transport - Guif Termins						
11/27/2012	LHD1127			Coal Transport - River Barge						
11/27/2012	LHD1127			Coal Transport - Gulf Barge						
11/27/2012	DOTD1127			Coal Fuel						
11/27/2012	DOTD1127			Coal Other						
11/27/2012	DOTD1127			Coal Transport - Gulf Termina						
11/27/2012	DOTD1127			Coal Transport - River Barge						
11/27/2012	DOTD1127			Coal Transport - Guif Barge						
11/27/2012 Total										
11/29/2012	EMID1126-1850			Coal Transport - Gulf Barge						
11/29/2012	EMID1126-1850			Coal Other						
11/29/2012	EMID1128-1850			Coal Transport - Gulf Barge						
11/29/2012	EMID1128-1850			Coal Other						
11/29/2012	EMID1128-1850			Coal Other						
11/29/2012	EMID1126-1850			Coal Fuel						
11/29/2012	EMID1126-1850			Coal Other						
11/29/2012	EMID1126-1850			Coal Transport - River Barge						
11/29/2012	EMID1126-1850			Coal Other						
11/29/2012	EMID1129-2400			Coal Fuel						
11/29/2012 11/29/2012	EMID1129-2400 EMID1129-2400			Coal Other						
11/29/2012	EMID1129-2400			Coal Transport - Gulf Barge						
. (/23/2012				Coal Transport - Gulf Termina						

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Source: FAC-04-12

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012 Progress Energy Florida, Inc. FAC - November 2012 Coal Activity

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•	Post Date	Trens ID	Counter Party	Commodity/Service	inv Cost Class	Qty Oneite	Qty intranelt	Total Qty	Amt Onsite	Amt Intransit	Total Amt	
	11/29/2012	EMID1129-2400			Coal Transport - River Barge							. ∠
	11/29/2012	EMID1129-2400			Coal Transport - Gulf Barge							
	11/29/2012	EMID1129-2400			Cost Transport - Gulf Termins							
	11/29/2012 Total											
	Crystal River 48	5 D COAL Total			^	288,744.26	(9,562.15)	289,192.11	\$22,149,935.24	(\$804,762.84)	\$21,345,172.29	•
	Grand Total				a(A)							

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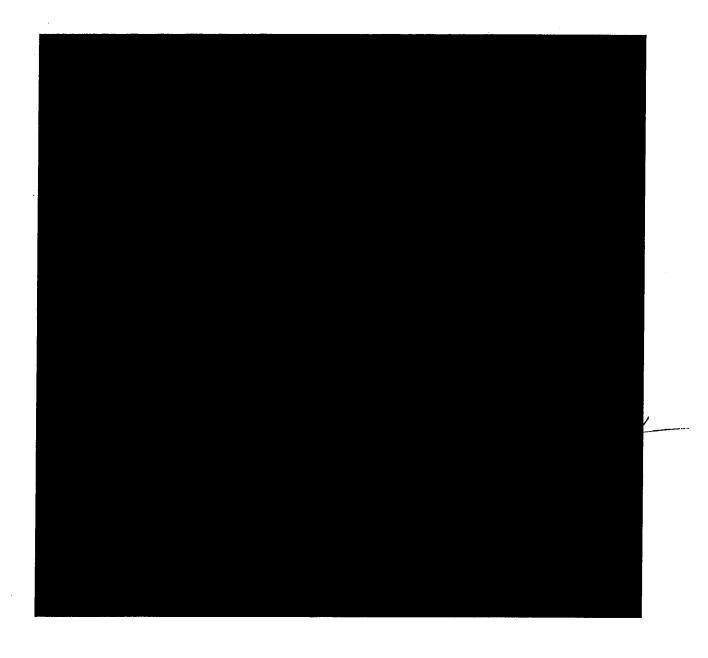
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We certify compliance with the Fair Labor Standards Act as amended

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Source: FAC-18-12 Printed: 11/19/2012 2:28-58 PM

We certify compliance with the Fair Labor Standards Act as amended





Source: FAC-18-12: 11/19/2012 2:28:58 PM

We certify compliance with the Fair Labor Standards Act as amended

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Source: FAC-18-12

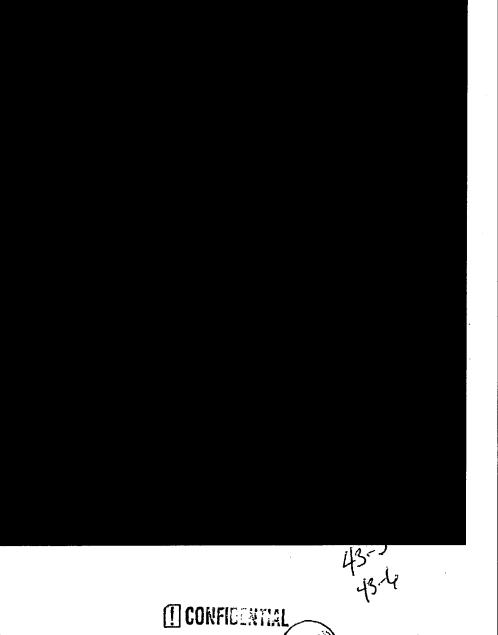
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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012 W/Is

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Source: FAC-14-12

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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012



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Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-14-1

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

1/2012 Reporting Company: Florida Power Corporation NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Brenda Smith, Business Farancial Analyst (919) 546-6461

Signature of Official Submitting Report:

する。ないいくに エトラインナン LaWanda Jiggetts - Lead Business Fineinciai Analyst

DATE COMPLETE: 2/23/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbis)	Invoice Price (\$/Bbi)	(\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/8bl)	Quality Adjust- ments (\$/Bbi)	Effective Purchase Price (\$/8bi)	Transpor- tation Charges (\$/Bbi)	Other Charges Incurred (S/Bbl)	Delivered Price (\$/Bbl)
(9)	(b)	(c)	(d)	(e)·	(O/A	You										
1	Anciote	Transfer Facility	FACILITY	1/2012	FO2	بتيو										
2	Crystal River	Transler Facility	FACILITY	1/2012	FO2	4,815.d										

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

2/2012

Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Brenda Smith, Dusiness Financial Analyst, (919) 546-6451

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Bysipess 6 (Gricial Analyst

DATE COMPLETE! 3/29/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume ~(Bbls)	Invoice Price (\$/8bi)	Invoice Amount		Net Amount (\$)	Net Price (\$/8bi)	Quality Adjust- ments (\$/Bbl)	Effective Purchase Price (\$/8bi)	Transpor- lation Charges (\$/8bi)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/8bi)
(8)	(b)	(c)	(d)	(e)	(f) (f	2 (0)	(h)	sh	()	(Ir)	(h	(n1)	(n)	(0)		A (9)
t	Crystal River	Transfer Facility	FACILITY	2/2012	FO2	ン 5.663.7										
2	Turner Peakers	Transfer Facility	FACILITY	2/2012	roz B	17,503/2										
						ذيا	4.7		,							

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FPSC FORM 423-1(a

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

3/2012

Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andergen, Senior Business Financial Analyst, (919) 548-3189

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Figureial Analyst

DATE COMPLETED: 4/24/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	invoice Price (\$/Bbi)	invoice Amount		Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust- ments (\$/Bbf)	Effective Purchase Price (\$/Bbi)	Additional Transpor- tation Charges (\$/8bl)	Other Charges Incurred De (\$/8bl) Price	elivared :e (\$/Gbl)
(a)	(b)	(c)	(d)	(a)	(1)	(4) (9)	(h)	0	0.	(k)	(1)	(m)	(n)	(0)	(p) (A)	(g)
1	Bayboro Peakers	Transfer Facility	FACILITY	3/2012	FO2	10,027.3										
2	Crystal River	Transfer Facility	FACILITY	3/2012	FO2	10,027.3										1

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FP8C FORM 423-1(a

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY SPECIFIED CONFIDENTIAL

Report For.

4/2012

Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analysi (919) 546-3189

Signature of Official Submitting Report:

LeWanda Jiggetts - Lead Business Figure at Analyst

DATE COMPLETED: 5/24/2012

Line No	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Тура: Он	Volume (Bbls)	invoice Price in (S/Bbi)			Net Amount (3)	Net Price (\$/9b)	Quality Adjust- ments (\$/8bt)	Effective Purchase Prior (\$/8bit)	Transpor- tation Charges (\$/8bi)	Other Charges Incurred (\$/8bi)	Delivered Price (\$/8bi)
(m)	(b)	(c)	(d)	(+)	(1)	(9)	(h)	m	(1)	(k)	(0)	(m)	(n)	(0)	(p)	حر (g)
1	Crystal River	Transfer Facility	FACILITY	4/2012	FO2	6,728.1	t									
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FPSC FORM 423-1(a

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

5/2012

Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Sanior Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report:

LaWanda Jiggetta - Lead Bushess Rinancel Analyst

DATE COMPLETED: 8/21/2012

														Lencadornal		
												Quality		Transpor-	Other	
												Adjust	Effective	tation	Charges	
Une	•		Point of	Date of	Type		Invoice Price	Invoice Amount			Net Price	ments	Purchase	Charges	Incurred	Delivered
Na.	. Plant name	Supplier Name	Delivery	Delivery	Öl	Volume (Bbis)	(\$/Bbf)	(\$)	Discount (\$)	Net Amount (5)	(\$/Bb()	(E/B)M)	Prior (\$/Bb/)	(\$/Bbi)	(\$/Bbl)	Price (\$/9bl)
(e)	(b)	(c)	(d)	(e)	m	(Ac dos	(h)	(0)	0	(fc)	//\	(m)	(n)	(0)	(p)	A) (0)
ν-,	ι=,	(0)	1	(4)	.,	(X/O)	11-17		Ui	41	(,,	ţ,	10.4	141	10.17	4/ 17
1	Crystal River	Transfer Facility	FACILITY	5/2012	FO2	3,901.8	ş.									
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Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

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FPSC FORM 423-1(a

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY SPECIFIED CONFIDENTIAL

Report For

6/2012

Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson Senior Business Financial Analyst, (919) 548-3169

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Forendal Analyst

DATE COMPLETED: 7/24/2012

l.ine No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Of	Volume (Bbls)	Invoice Price (\$/8bi)	Invoice Amount	Discount (\$)	Not Amount (\$)	Net Price (\$/8bi)	Quality Adjust- ments (\$/851)	Effective Purchase Price (\$/8bi)	Additional Transpor- tation Charges (\$/8bl)	Other Charges Incurred (\$/8bl)	Delivered Price (\$/861)
(e) 1	(b) Crystal River	(C) Transfer Facility	(d) FACILITY	(#) 6/201 <i>2</i>	FQ2 (F	(g) 6,843.8	(h)	n	()	(k)	(i)	ſmi	[14]	(a)		(q)

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FP9C FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY SPECIFIED CONFIDENTIAL

Report For.

7/2012

Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report:

Lawrence Jiggetts - Lead Busness Francis Analysi

DATE COMPLETED: 8/28/2012

Line No.	Pjepi neme	Supplier Name	Point of Celvery	Date of Delivery	T)yya ON	Yakıme (Bbis)	Invoice Price Invo	ice Amount (\$)		Net Amount (\$)	Nel Price (3/Rbit)	Quelky Adjust- ments (\$/86)	Effective Purchase Price (\$/85)	Transpor- lation Charges (\$/861)	Other Charges Incurred (\$/8bi)	Delivered Price (\$/50)
(8)	(6)	(c)	(4)	(e)	(f)	/ \(\(\rac{1}{2}\)	(h)	63	(1)	(k)	10	(m)	(17)	(0)	101	(q)
1	Intersession City Peakers (FL)	Manafield Oil Company of Gainesville Inc.	FACILITY	7/2012	FD2	14,606	1									
2	Intersection City Peakers (FL)	Indigo Energy Partners	FACILITY	7/2012	FO2	18,432 9	9									
3	Crystal River	TRANSFER FACILITY	FACILITY	7/2012	FQ2	(A.) 8,017.6	87									
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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SREGIFIED

Report For.

7/2012

Reporting Company: Florda Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marte Andersep, Senior Business Financial Anglyst, (919) 546-3189

Signature of Official Submitting Report:

CaWanda Jiggatis - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No.	Plans name	Supplier Name	Point of Delivery	Daile of Delivery	Type Oil	Volume (Bbls)		Invoice Amount		Net Amount (St	Nel Price	Quality Adjust- Maris (S/Bb/)	Effective Purchase Price (\$786)	Transpor- tation Charges (3/9b)	Other Charges incurred (\$/86f)	Delivered Price (5/8bl)
(a)	(D) Intersession City Peakers (FL)	(c) MansReld Oil Company of Calnetville Inc.	(d) FACILITY	(e) 7/2012	FO2	4,967.	(P)	(1)	. ω	(k)	in .	(%)	(a)	(0)	(e)	(0)
						<i>j</i> , j	3								·	y

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS CRUGIN. VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Reporting Company:

Florida Power Corporation

8/2012

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Postonesis Cicordial Acadest (919) 546-3189

Lawanda Jiggetta - Lead Ajulyaw's Financial Analyst

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DATE COMPLETED:

Line No	Plant name	Supplier Name	Point of Desvery	Date of Delivery	Type	Volume (fibis)	Invoice Price (\$/9bit)	Invoice Amount	Discount (5) Net Amount (5)	Not Price (\$49.00)	Quality Adjustments (\$78bl)	Effective Purchase Price (\$78bi)	Transpor- tetion Charges (\$/5bi)	Other Charges Incurred (\$/9bi)	Delivered Price (\$/889)
(a)	(b)	(c)	(4)	(a)	(1)	(2)	(51	111	191 (81	41		/n)	(0)	(p)	(a) (b)
1	Andole	Transfer Facility	FACILITY	1/2012	FO2	(Q) 530 6									
2	Crystal River	Transfer Facility	FACILITY	8/2017	FO2	7(2) 4,0881									
3	Tumor	Manafield Oil Company	Tamps, FL	8/2017	FO2	5,949 0									
4	Turner	Indigo Energy Partners	Tarapa, FL	5/2012	FO2	10,336 9									
5	University of Floride	Transfer Facility	FACILITY	8/2012	FÖ2	D 5319									
						(j)	1/2								

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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130601-E1 - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For: Reporting Company: **9/2**012

Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jaco-Marie Anderson, Senior Busineys Financial Analyst, (919) 546-3189

Signature of Official Submitting Report

Manda Jigger Leak Spines Finencial Analysi

DATE COMPLETED. 10/25/2012

Lin-	Plant name	Bupglier Name	Point of Definery	Data of Delivery	Type Oil	Vojume (Sbla)	Invoice Price (\$/860)	Involce Amount	Dissount (3)	Hel Amount	Nei Prigo i S/864	Creality Adjust-ments (\$/858)	Elfoctive Purchase Price (1/86/)	Therepor- Letten Charges (\$/9b/)	Other Charges Incurred (\$/(\$bit) /	Dalivered Price (8/86)
(a)	(b)	(a)	(d)	(e)	m	(A-) (a)	(8)	(1)	0	fk)	70	r-*	(r)	(0)		A/(4)
1	Crystal River	Transfer Facility	FACILITY	9/2012	FO2	3,718.	\$ i									
	Aven Park Plakers	Transfer Facility	FACILITY	9/2012	FO2 (B) 1,369										
3	University of Florida Peakers	Transfer Facility	FACILITY	9/2012	FO2	2,813										
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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OR, FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For Reporting Company.

10/2012

Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Mana Anderson, Samor, Burnarias Financial Applications (919) 140 (1990)

Signature of Official Schmitting Report

AC. According to the Conference Analysis I swands Jagotte - Lood) in poly francial Analysis

DATE COMPLETED. 11/27/2012

Line No	Plant name	Supplier Name	Point of Dokvery	Date of Delivery	Туре	Volume (Bbis)	Inverse Price (\$/8bl)	trivalce Amount	Discouni (8)	Net Amount	Net Pisce (S/Bbg)	Questy Adjust monte (\$1909	Effective Purchase Price (S/Bbill)	Transpor- fation Charges (\$7800)	Other Charges incurred (\$78bi)	Delivered Price 18/800
(a) 1	(b) Crystal River	(E) Transfer Facility	(d) FACILITY	(e) 19/2012	(f) FOZ	(A) 4.074 3	/ In.	1:,	L	(A)			(::	<i>t-</i> ;	··•	(0)
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(b) to 43.2/1-10 p2

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN,
VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For.
Reporting Company:

11/2012 Florida Power Corporation NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analysi, (919) 546-3129

Signature of Official Submitting Report:

Meco- Sections

DATE COMPLETED: 12/29/2012

* kné	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type	Yolume (Bbis)	Invoice Price (\$/Bbi)	Invoice Amount	Discount (\$) Net Amount (\$)	Nel Price (\$/8b/)	Quality Adjust-ments (\$/8b/i)	Effective Purchase	Transpor- lation Charges (\$/Bbi)	Other Charges Incurred Delivere (\$/\$b!) Price (\$/8	
	(b) plai River stal River	(c) Transfer Facility Transfer Facility	(d) FACILITY FACILITY	(e) 11/2012 11/2012	(f) FO2 FO2	(A) (83) 935. 711.		(0)	(D) (V)	(1)	(m)	(0)	(0)	(p) (a) (p)	
						;	(J. /V)								

(a) to 43.2/1-11 py $935.91 \times 135.3514 = \frac{4}{126615.38}$ (b) to 43.2/1-11 p3

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For. Reporting Company: 12/2012

Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jeen-Marie Andersen, Senjor Busineps Financial Analyst. (919) 548-3169
Signature of Official Submitting Report:

Lawanda Jiggajta - Lead Pulipess Financial Analyst

DATE COMPLETED: 1/31/2013

`ne	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Typs Oil_	Volume (8bls)	Invoice Price (\$/8bi)	invoice Amount		Net Amount (\$)	Net Price (\$/8bi)	Quality Adjust-ments (\$/8bi)	Effective Purchase Price (\$/860)	Additional Transpor- lation Charges (\$/8bl)	Other Charges Incurred (\$/8bi)	Delivered Price (\$/Bbi)
)	(b)	(c)	(d)	(*)	(1)	(9) 356.4 7,366.8	(h)	rn	(i)	(k)	(1)	(m)	(n)	(c)		(A) (a)
1 An	cole Start Up	Transfer Facility	FACILITY	12/2012	FO2	356.4										176.7
2 Be	yporo Peakers 1	Transfer Facility	FACILITY	12/2012	FO2	🕑 7,380.8										
3 Cr	ratel River 4 HS	Transfer Facility	FACILITY	12/2012	FO2 (5,495.1	:									
4 De	Eary Peakers 2	Indigo Energy Pertners	FACILITY	12/2012	FO2	5,800.2										
š Inl	e cession City 1-10	Indigo Energy Partners	FACILITY	12/2012	FO2	(Z) 7,001.2	i.									
5 Ri	Pinar Peakers 1	Transfer Facility	FACILITY	12/2012	F02	5,495.1 5,800.2 7,001.2 350.0										
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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For.

1/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Branda Smith, Business Financial Analyst, (9)9) 546-5461

Signature of Official Submitting Report: TO Woundanie Collice

LaWanda Jiggetta - Lead Business Financial Analyst

DATE COMPLETE 2/23/2012

							_	ROM CI	edet		Assembol	as conder			
Line No	Supplier Name	Mine Locelson	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)		Rad Rate (\$/Ton)	Other Charges incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- 1ation Charges (\$/Ton)	FOB Plant Pripe (\$/Ton)
(0)	(b)	(c)	(ø)	(0)	(1)	(ŋ.	[P)	tit	ŋŧ	(Ft)	(1)	(m)	ţ#1	(0)	(p)
1	Alpha Cosi Sales Co. LLC	8,KY.119	Yellow Creek	UR	21,847 9		\$0 000								\$107.860
2	Alpha Coet Snies Co LLC	8,KY,133,	Roxene	UR	10,767.9	•	\$0.000								\$107 746
3	Arch Cost Sales	8,KY,193	Туро	UR	11,100 8		\$0 000								\$122.064
4	Blackhewk Mining LLC	8.KY,71	Blackhaw Mine - Spurlock	UR	23,182 1		\$0.000								\$111 667
5	D&W Resources Inc	8.KY,51	Resource	UR	11,502 6		\$0.000								\$115 409
6	James Rivor Coal Sales Inc	8,KY,193	Lealingwood	UR	22.952.2		10 000								\$119 905
7	Massey Littity Sales Company	8,WV,5	Liberty	UR	8,965.9		\$0 000								\$99.780
8	Massey Utility Sales Company	8,444,5	Sylvester	UR	115 642 0		000.03								\$103.900
9	Transfer Facility	N/A	IMT (Intl Merine Terminal)	ù B	66,700 0		\$0 000								\$73.780
10	Transfer Facility	NIA	US United Bulk Terminal	98	63,536 4		\$0 000								\$84.218
					_		_								

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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

rce: FAC-02-1



FP8C FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For.

2/2012

Reporting Company: Florida Power Corporation

Plant Name.

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Brenda Smith, Business Financial Analyst, (919),546-6461

Signature of Official Submitting Report: - 1(1, 14) 1, (16-4(1))

LaWanda Jiggetts - Lead Busines's Financial Analyst

DATE COMPLETE 3/29/2012

								KNIC	- All Care		Ayaterpor	ne Charges			
Line No.	Supplier Name	Mino Location	Shipping Paint	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ten)	Additional Short Hauf & Loading Charges (S/Ton)	Rai Raie (\$/Ton)	Other Charges Incurred (\$/Ton)	River Berge Rele (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Surpe Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(n)	(b)	(E)	(4)	(6)	(1)	(0)	(h)	(1)	Ø)	(14)	(1)	(m)	(n)	(0)	(p)
1	Alpha Cost Sales Co. LLC	8,KY,133	Roxanna	UR	11,258 7		\$0.000								\$116,185
2	Blackhawk Mining LLC	8.KY,71	Blackhawk Mine - Spuriock	UR	11,584.5	1	\$0.000								\$128,015
3	B&W Resources inc	8,KY,51	Resource	UR	11,288.6		\$0.000								115 805
4	James River Coal Sales Inc	8,KY,193	Buckeye	UR	11,526.6		\$0.000								8127.08 8
5	Massey Utikly Sales Company	8 KY,95	Lynch	UR	11,706.0		\$0.000								\$95.516
6	Transfer Facility	N/A	Associated Terminals	ОВ	52,558.0		\$0.000								\$75,929
7	Transfer Facility	NA	IMT (Inti Marine Terminal)	OB	98,301.0		\$0,000								\$74.051
8	Transfer Facility	NA	US United Bulk Tenninal	OB	31,917.1		\$0.000								\$84:976
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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

3/2012

Reporting Company: Florida Power Corporation

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Angersen, Senior Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report: Ka Wan da

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Primary Shipping Units	Tons	Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	1 mil	(1)	Ø	(k)	(1)	(m)	(n)
1	Arch Coal Sales	8,KY,193	LTC	UR	2	23,141.0			\$123.858	1.07	12,188	10.61	6.97
2	Blackhawk Mining LLC	8,KY,71	MTC	UR	2	9,192.3			\$117.652	1.14	12,110	11.10	7.20
3	B&W Resources Inc	8,KY,51	MTC	UR	2	21,089.8			\$114.738	0.96	12,379	10.62	6.40
4	James River Coal Sales Inc	8,KY,193	LTC	UR	2	11,607.2			\$124.935) 1.00	12,890	8,64	5.92
5	Transfer Facility	N/A	N/A	ОВ	2	37,991.0			\$68.818	2.84	11,684	8.85	11.02
6	Transfer Facility	N/A	N/A	ОВ	10	163,27.1.8	1		\$68.683	2.77	11,485	8.86	12.07
7	Transfer Facility	N/A	N/A	ОВ	5	85,175.4	_		\$83,444	2.56	11,673	10.20	10,41

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

3/2012

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Plant Name:

Reporting Company: Florida Power Corporation

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189 Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.		Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)			Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0	(k)	<u></u>	
1	Arch Coal Sales	8,KY,119	LTC	11,584.2	i j	\$0.000		\$0.000				
2	Blackhawk Mining LLC	8,KY,71	MTC	22,847.8	ı: Ç	\$0.000	•	\$0.000	į			
3	B&W Resources Inc	8,KY,51	MTC	23,070.8	,	\$0.000		\$0.000	:			
4	James River Coal Sales Inc	8,KY,193	LTC	22,986.6 J.w	<i>y</i>	so.ood		\$0.000		.3/1	-1 j) 3efn=	quality or
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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

3/2012

Reporting Company: Florida Power Corporation

Plant Name;

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3188
Signature of Official Submitting Report: Karwanda Aug gutto

DATE COMPLETE 4/25/2012

								Reil Cl	aerges		Waterbo	me Charges		_	
Line No.	Supplier Name	Mine Location	Shipping Point	Transperi- alion Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)_	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (3/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	F O.B. Plant Price (\$/Ton)
{ a }	(b)	(c)	(d)	(0)	r)	(9)	(h)	A	N- 0	(4)	(1)	(m)	(n)	(n)	(P)
1	Arch Coal Sales	8,KY,193	Туро	UR	23,141.0		\$0.000	<i>-</i>							\$123.858
2	Blackhawk Mining LLC	8,KY,71	Blackhawk Mina - Spurlock	UR	9,192,3		\$0.000	<u> </u>							\$117.852
3	9&W Resources Inc	6,KY,51	Resource	UR	21,089.8		\$0.000								\$114.338
1	James River Coat Sales Inc	8,KY,193	Leatherwood	UR	11,607.2	-	\$0.000								\$124.935
5	Transfer Facility	N/A	Associated Terminals	08	37,991.0		\$0.000								\$68,819
6	Transfer Facility	N/A	(inti Marine Terminal)	OB	163,271.8	1	\$0,000								\$68,683
7	Transfer Facility	NA	US United Bulk Terminal	OB	85,175.4	į.	\$0.000								\$83.444
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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

3/2012

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

SUBMITTED ON THIS FORM: Jean-Marle Andersen, Senior Business Financial Analyst, (919) 546-3189

Plant Name:

Associated Terminals

Signature of Official Submitting Report: Kawanda Liquitis

LaWenda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

										74	ueceived (SOM CUMI	(y
Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)		Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)
1	Allied Resources Inc	9,KY,233	MTC	RB	5	4,620.3			\$83,824	2.67	11,909		10.00
2 -	American Coal Company	10,iL,165	LTC	RB .	2	2,138.6.			\$61.431	2.58	11,859	8.82	10.07
3	American Coal Company	10,IL,165	MTC	RB	Ä	1,998.3			\$62.080	2.45	11,923	8.73	9.73
4	Knight Hawk Coal LLC	10,14,145	MTC	RB	13	15,674.6			\$67,398	2.85	11,191	8.06	13.45
5	Peabody Coalsales LLC	10,IL,157	LTC	RB	2	3,589.6			\$53,270	2.78	10,998	8.41	13.97
8	Peabody Coalsales LLC	10,IL.165	MTC	RB	8	9,445.3			\$81.907	3.11	12,142	9.52	

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

3/2012

Reporting Company: Florida Power Corporation

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report:

Cha Wanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (S/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price (no(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(i)	(k)	(1)
1	Allied Resources Inc	9,KY,233	MTC	6,353.5		\$0.000		\$0.000			
2	American Coal Company	10,IL,165	LTC	2,322.8		\$0.000		\$0.000			
3	American Coal Company	10,IL,165	MTC	7,918.6		\$0.000	. 1	\$0.000			
4	Central Coal Company	10,IL,145	LTC	2,037.7		\$0.000		\$0.000	•		
5	Eagle River Coal LLC	10,IL,165	MTC	3,600.9		\$0.000		\$0.000			
8	Knight Hawk Coal LLC	10,IL,145	MŤC	20,446.1	•	\$0,000		\$0,000			
. 7	Peabody Coalsales LLC	10,11,185	LTC	5,625.2		\$0,000		\$0.000			
8	Peabody Coalsales LLC	10,IL,165	MTC	3,514.2		\$0,000		\$0,000			

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643

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Waterborne Charges

Report For:

3/2012

Reporting Company: Florida Power Corporation

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andergen, Senior Business Financiai Analyst, (919) 548-3189

LaWanda Jiggetts - Lead Business Financial Analyst

Rail Charges

DATE COMPLETE 4/25/2012

							•							•	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rait Rate (\$/Ton)	Other Charges Incurred (8/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	F.O.B.
(a)	(b)	(c)	(d)	(6)	(1)	(m)	(h)		m	/k}	m	(m)	(n)	(0)	(p)
1	Allied Resources Inc	9,KY,233 On	ilon No. 9	RB	4,820.3		\$0.000								\$63.824
2	American Coal Company	10,K_,165 Em	npine Dock	RB	4 104 5		\$0.000								\$81.735
3	Knight Hawk Coal LLC	10,IL.145, Los	ne Eagle Dock	Ra	15,674 F		\$0.000								\$57.398
4	Peabody Coalsales LLC	10,1L,157 Co	ra Dock	RB	3,569.0		\$0.000								\$53.270
5	Peabody Contains LLC	10,1.,165 Po	wer Dock	RB	9,445,3		\$0,000								\$61.907

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

3/2012

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senjor Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

										A:	Received	Coal Quali	ty
Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(p)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0)	(k)	(1)	(m)	(n)
1	Alpha Coal Sales Co.LLC	2,PA,59	LTC	RB	5	7,141.7			\$78.600	2.90	13,066	8.29	5.82
2	American Coal Company	10,IL,165	LTC	RB	6	7,572.9			\$61.103	2.49	11,865	8.71	10.25
3	American Coal Company	10,1L,165	MTC	RB	18	19,951.4			\$59.598	2.49	11,927	8.57	10.17
4	Eagle River Coal LLC	10,IL,165	MTC	RB	10	9,518,5			\$63.980	3.54	12,721	9.75	5.03
5	Knight Hawk Coal LLC	10,IL,145	MTC	RB	8	15,507.8			\$57.340	2.83	11,147	8.30	13.40
8	Peabody Coalsales LLC	10,IL,165	MTC	RB	Б	10,537.7			\$61.912	2,96	12,222	8.79	8.53

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

3/2012

Reporting Company: Florida Power Corporation

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)			Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	. (d)	(9)	(f)	(g)	(h)	(1)	6)	(k)	0
1	American Coal Company	10,1L,165	LTC	3,661.7		\$0.000		\$0,000			
2	American Coal Company	10,IL,165	MTC	7,648.3		\$0.000		\$0.000			
3	Eagle River Coal LLC	10,łL, 165	MTC	7,344.5		\$0,000		\$0,000			
4	Peabody Coalsales LLC	10,11,165	MTC	2,029.1	2 (2	\$0,000		\$0.000	i l		

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

3/2012

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Sanior Business Financial Analysi, (919) 546-3189
Signature of Official Submitting Report: No. Wanda Liquidus

LaWanda Jiggetta - Lead Business Pinancial Analyst

Rail Chames

DATE COMPLETE 4/25/2012

							-				************	ile Cimiges			
Line No.		Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Octan Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tetion Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(0)	(c)	(d)	(0)	(1)	(9)	(h)	(1)	Ø	(k)	(1)	(m)	(n)	(0)	(p)
1	Alpha Coal Sales Co. LLC	2,PA,69	Cumberland Mine MP81.3 Mon Rvr	RB	7,141.7		\$0.000								\$78.600
2	American Coal Company	10,1L,165	Empire Dock	RB	27,524.3		\$0.000								\$60.012
3	Eagle River Coal LLC	10,IL,185	Power Dock	RB	9,516.5		\$0.000 -								\$63,980
4	Knight Hawk Coal LLC	10,IL,145	Lone Eagle Dock	RB	15,507.6		\$0.000								\$57.340
5	Peabody Cosisales LLC	10,11,165	Power Dack	RB	10,537.7		\$0.000								\$61,912
							_								

William areas

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

3/2012

Reporting Company: Florida Power Corporation

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

										na neceived coal edally				
Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)		Percent Moisture (%)	
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	. 0	(k)	(1)	(m)	(n)	
1	Allied Resources Inc	9,KY,233	MTC	RB	9	4,967.4	•		\$66.070	2,65	11,893	8.65	10,21	
2	American Coal Company	10,1L,185	LTC	RB	2	2,139.5			\$63,335	2.55	11,940	8.26	10.13	
3	Central Coal Company	10,IL,145	LTC	RB	3	1,711.1			\$59,844	2.88	11,156	8.58	13,18	
4	Knight Hawk Coal LLC	10,1L,145	MTC	RB	28	15,729.4			\$59.511	2.85	11,148	8.30	13.39	
5	Peabody Coalsales LLC	10,IL,157	LTC	RB	11	18,977.2	•		\$55,451	2.80	10,998	8.84	13.64	
8	Peabody Coalsales LLC	10,IL,165	LTC	RB	8	4,088.5	-		\$55,964	2,98	12,266			
7	Peabody Coalsales LLC	10,IL,165	MTC	RB	19	5,879.9 ⁽			\$65.168	3,04	12,113			

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As Received Coal Quality

FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

3/2012

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Plant Name:

Reporting Company: Florida Power Corporation IMT (Intl Marine Terminal)

SUBMITTED ON THIS FORM: Jean-Marte Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report:

DATE COMPLETED: 4/25/2012

Line No.	Suppier Name	M ine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)		Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price _(\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(i)	(k)	(1)
1	Alled Resources Inc	9,KY,233	MTC	3,299.5		\$0.000}		\$0,000	t		
2	Knight Hawk Coal LLC	10,lL,145	MTC	13,401.2		\$0.000	• • •	\$0,000			
3	Peabody Coatsales LLC	10,IL,157	LTC	18,977.2		\$0.000		\$0,000			
4	Psabody Coalsales LLC	10,IL,185	LTC	1,595.2		\$0.000		\$0.000			
5	Peabody Coalsales LLC	10,IL,165	MTC	25,186.6		\$0.000		\$0,000			

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Waterborne Charges

Report For:

Reporting Company: Florida Power Corporation

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Merie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: Ta Wanda Angguis

LaWanda Jiggetts - Lead Business Financial Analyst

Reil Charges

DATE COMPLETE 4/26/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Chargea (S/Ton)	Rati Rate (3/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	n	. (g)	(h)	(1)	g)	'k)	(1)	(m)	(n)	(c)	(p)
1	Allied Resources Inc	9,KY,233	Onion No. 9	RB	4,967,4		\$0.000	\$0.000							\$66,070
2	American Cost Company	10,IL,165	Empire Dock	RB	2,139.5	`	\$0.00 0	\$1,000							\$63,335
3	Central Cost Company	10, IL,145	Lone Eagle Dock	RÐ	1,711.1		\$0.000	10 000							\$59,644
4	Knight Hawk Coat LLC	10, IL,145	Lone Eagle Dock	RB	15,729.4		\$0.000	\$0,000							\$59,511
5	Peabody Coelsales LLC	10,IL,157	Cora Dock	RB	18,977,2		\$0,000	\$0,000							\$55,451
6	Peabody Costsales LLC	10,IL,165	Power Dock	RB	9,968.4		\$0.006	\$0 000							\$61.393

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

4/2012

Reporting Company: Florida Power Corporation

Plant Name

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senlog Business Financial Analysis, (919) 548-3189

Signature of Official Submitting Report:

aWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETE 5/24/2012

								Rait Charges		Waterborne Charges					
Lin No		Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Raie (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rafe (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Yotal Transpor- tation Charges (S/Yon)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(4)	(●)	(f)	, (u)	(h)	(1)	Ú)	(r)	(1)	(m)	(~)	(0)	(P)
1	Arch Coal Sales	8,KY,119	Raven	UR	11,584.2		\$0,000								\$122 135
Z	Arch Coat Sales	8,KY, 193	Туро	UR	23,009 0		20 000								\$122 219
3	Blackhawk Mining LLC	8,KY,71	Biackhawk Mine - Spurtock	UR	34,328,9		\$0.000	:							\$118.327
4	B&W Resources Inc	8,KY,51	Resource	UR	13,575.1		\$0.000								\$109.147
5	James River Coal Sales Inc	6,KY,193	Buckeye	UR	11,458 3		\$0,000								\$122 741
6	James River Coal Sales Inc	6,KY,193	Leatherwood	UR	23,103.4		\$0.000								\$121,263
7	Transfer Facility	NA	Associated Terminals	OØ.	77,652.4		\$0,000								\$86.542
8	Trensfer Facility	NA	INT (Ind Menne Terminal)	09	131,027,5		\$0.000								\$82.985
9	Transfer Facility	N/A	US United Bulk Terminal	08	97,572 3		\$0.000	•							\$82 235

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ource: FAC-02-12

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-El - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

5/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Service Business Financial Analysis (919) 548-3189

Signature of Official Submitting Report: TC Wardania

LaWanda Jiggetts - Lead Business Financial Analyst

Ball Chames

DATE COMPLETE 5/21/2012

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Lone No.	Supplier Name	Mine Location	Shipping Point	Transport- stion Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Hauf & Loading Charges (\$/Ton)	Ra# Rate (\$/Ton)	Other Charges Incurred (\$/Tun)	River Barge Rate (\$/Ton)	Trans- loading Rale (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Tan)	Total Transpor- tation Charges (\$/Ton)	F.O.B. Ptent Price (\$/Ton)
(a)	(b)	(c)	(d)	(=)	(1)	(9)	(h)	(1)	(17	(¥)	(1)	(m)	(n)	(0)	(p)
1	Aipha Coal Sales Co LLC	8,KY,95	Lynch	UR	11,734 8	Ì	\$0,000			Ì	· •			استفلا	\$106,142
2	Arch Coal Sales	6,KY,119	Raven	UR	23,014 5	1	\$0,000								\$126.587
3	Blackhawk Milhing LLC	8,KY,71	Blockhawk Mine - Spuriock	UR	22,653 8	ł	\$0 000								\$118,190
4	B&W Resources Inc	8,KY,51	Resource	UR	22,900.6		\$0.000								\$113 296
5	James River Coat Sales Inc	8,KY,193	Buckeye	UR	10,943 9		\$0 000	· t							\$123.814
8	James River Coal Sales Inc	8,KY;193	Leatherwood	UR	15,741.1]	\$0,000	· i.							\$123,651
7	Transfer Facility	N/A	Associated Terminals	OB.	133,306.2		30 000								\$77,310
8	Transfer Facility	N/A	(MT (Intl Marine Tempinal)	QВ	32,268 B	}	\$0.000								\$76 563
9	Yranster Facility	NA	US United Bulk Terminal	OB	141,717.4	Į.	\$0,000								\$74 535
						3									

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

6/2012

Reporting Company: Florida Power Corporation

Plant Name

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Figuratei Analyst, (919) 545-3189

Signature of Official Submitting Report:

aWanda Jiggotts - Lead Business Financial Analyst

DATE COMPLETE 6/21/2012

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Line No.	Supplier Name	Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (S/Ton)	Rejl Rafe (3/Ton)	Other Charges Incurred (3/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rale (\$/Ton)	Cosan Barge Rate (\$/Ton)	Other Charges Incurred (3/Ton)	Total Transpor- tation Charges (\$/Ton)	F O.B. Plant Price (3/Ton)
(B)	(0)	(c)	(4)	(*)	m	ta.	(h)	(1)	(g	(let	βį	(m)	(n)	(0)	(p)
1	Arch Coal Sales	8,KY,193	Туро	UA	117.4		\$0.000								\$125.782
2	Blackhawk Mining LLG	8,KY,71	Blackhawk Mine - Spurtock	UR	12,633 4		\$0 000								\$122.222
3	B&W Resources Inc	8,KY,51	Resource	UR	23,114.7		\$0.000								\$121.162
4	James River Coal Sales Inc	6,KY,193	Buckeye	UR	11,373.6	ì	\$0.000								\$124,684
5	James River Cost Sales Inc	6,KY,193	Lowherwood	UR	11,126,5		\$0 000								\$124.609
8	Transfer Facility	N/A	Associated Terminals	BO	69,0194		\$0.000								\$78 348
7	Transfer Facility	NA	IMT (Inti Manne Terminal)	08	110,046.3		\$0 000								\$80.478
8	Transfer Facility	N/A	US United Bulk Terminal	OB	65,282,5		\$0.000								\$79.430

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

7/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: Xandada Augustia

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

										^	ity		
Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)		Percent Sulfur (%)	BTU Content (BTU/L6)		
(8)	(b)	(c)	(d)	(e)	n	(g)	(h)	0	_ 0	(k)	(1)	(m)	(n)
1	Arch Coal Sales	8,KY,193	LTC	บห	2	11,498.1			\$127.340	1.08	12,203	11.30	8.15
2	Blackhawk Mining LLĆ	8,KY,71	MTC	ŲR	3	11,708,9			\$120,433	1.00	12,048	11.35	7.39
3	B&W Resources Inc	8,XY,51	MTC	UR	2	10,911,5			\$123.254	0.95	12,515	9.68	6.33
4	Transfer Facility	N/A	NA	QB	4	76,045,7			\$77.480	2,89	11,544	8,51	11.09
5	Transfer Facility	N/A	N/A	ОВ	10	166,961.9			\$52,934	2.40	11,481	9.05	12,00
6	Transler Facility	N/A	N/A	ОВ	4	85,618,2			\$80,875	2.72	11,547	9.62	

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FP\$C FORM 423-2(#)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

7/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

DATE COMPLETED: 8/21/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (S/Ton)	Short Haul & Loading Charges (\$/Ton)		Retro- active Price Inc(Dec) (S/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Yor.)
(1)	5 (6)	(c)	(d)	(e)	-	(9)	(h)	(i)	3)	(k)	(1)
`	rch Coal Sales	8,KY,193 8,KY,71	LTC MTC	11,752.3 22,388.7	_	\$6.000		\$0.000 \$0.000	4		
	SW Resources Inc	8,KY,51	MTC	11,510.9		\$C 000 \$0 060		\$0.000			
	ames Rivel Coal Sales Inc.	8,KY,193	"LTC	11:641.0		\$0.000		\$0.000	2		
1	Reconcited to load price of personal 3-3 (4-18) before the sound of th	13		5729	14 13-2-14	-\q'\		•	Ü coņ	She Wille	and des

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For.

7/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marke Anderson, Senio: Business F. G. vicel Analyst, (919) 546-3189
Signature of Official Submitting Report:

Red Charges

DATE COMPLETED: 8/28/2012

Line No	Supplier Name	Hine Location	Shipping Polns	Transport-	Tons		Additional Short Heut & Loading Charges (\$/Tort)		Other Charges Incurred (\$/Ton)	River Barge Rare (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (5/Ton)	Other Charges Incurred (S/Ton)	Total Transpor- tation Charges (\$/Ton)	F O.B. Plant Price (\$/Ton)
(#)	(b)	(c)	(4)	(a)	m	(9)	(n)	M;	:1	إخا	M	(rr:	(n)	(c)	(9)
- 1	Arch Coal Sales	8,KY,193	Туро	UR	11.496	1	30.00 0								\$127 340
2	Blackhawk Mining LLC	8,507.71	Blackhawk Mine - Spuriock	UR	1",:00.9		5Q 000								\$120 433
3	B&W Resources inc	8,KY51	Resource	UR	10.911.		so ov.								\$123.254
4	Transfer Facility	N/A	Associated Terminals	Q9	76,045.7		\$0 000								\$77,460
5	Transfer Facility	N/A	(MT (Int Marine Terminal)	08	166,961.9		\$0.000								\$52,934
5	Transfer Facility	N/A	US United Bulk Terminal	OB	65,618 2		\$0.000								\$80,675

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REDACTED

Purchase

Type

(d)

MTC

LTC

MTC

MTC

LTC

Mine

Location

(c)

9.KY,233

10,IL,185

10,IL,165

10.IL 145

9,KY,225

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

7/2012

Reporting Company: Florids Power Corporation

Plant Name:

Line

No.

(a)

Altied Resources inc.

2 American Coal Company

American Coal Company

Knight Hawk Coal LLC

Riverview Mining LLC

Associated Terminals

Supplier Name

(b)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Mane Andersen, Senior Business Financial Analysi, (919) 546-3189 da Wanda Liaguts

Signature of Official Submitting Report:

Number

Primary

Shipping

Units

(f)

8

8

13

21

23

LaWanda Jiggetts - Lead Business Phancial Analyst

DATE COMPLETED: 8/23/2012

Transport-

ation Mode

(e)

RB

RB

RB

RB

RB

As Received Coal Quality Effective Purchase Total F.O.B. Plant Percent BTU Percent Price Transportation Price Sulfur Content Percent Moisture (\$/Ton) Cost (\$/Ton) (\$/Ton) (%) (BTU/LB) Ash (%) (%) (h) 0 (k) (1) (m)(n) \$64,297 2,83 11,872 9.92 \$82,050 2.61 12,052 8 5 8 9,14 \$59,983 2.57 11,986 8,79 9.45 \$57.714 2.97 11,181 B.59 12.81

2.99

11,628

7.96

11.68

\$63,675

Tons

(9)

4,901.5

5,145.1

15,494.4

28,032.€

24,092.7

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Report For:

FPSC FORM 423-2(a)

7/2012

Reporting Company: Florida Power Corporation

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 545-3189

Signature of Official Submitting Report:

Ca Wanda Auggitta
Lawanda Jiggetta - Lead Business Financial Analyst

DATE COMPLETED:8/21/2012

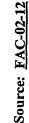
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Line No.	Supplier Name	Mine Location	Purchase Type	Tons_	F.O.B Mine Price (S/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (S/Ton)	Sase Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(+)	(b)	(c)	(d)	(e)	ir.	_ (g)	(h)	(i)	Ф	(k)	(f)
1	Allied Resources inc	9,KY,233	итс	7,870,4	:	\$0.000		\$0.000			
2	American Cost Company	10,1८,165	LTG	4,654.8		\$0 000	1.5	\$0.000			
3	American Coal Company	10,IL.165	MTC	6,222.3	ĺ	\$0,000		\$0.000			
4	Eagle River Coal LLC	10,IL,165	MTC	1,493.7		\$0,000	7 (\$0.000			
5	Knight Hawk Coal LLC	10,IL,145	MTC	7,827.0	4	\$0.00 0	<u> </u>	\$0.000			
6	Peabody Contrales LLC	10,IL,185	MTC	5,825 1	<i>:</i>	\$0.000	1	\$0,000			
7	Riverview Mining LLC	9,KY, <u>22</u> 5	LTC	13,469,3		\$0,000	-	\$0.000	·		

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The shaded areas



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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

AND AS RECEIVED QUALITY

Report For:

7/2012

Reporting Company: Florida Power Corporation

Plant Name

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analysi, (919) 546-3159

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

			5255					Refic	urges .		Waterbor	ne Charges			
Line No		Mine Location	Shipping Point	Transport- ation Mode	Yons		Additioner Short Haul & Loading Charges (\$/Ton)		Other Charges Incurred (\$/Ton)	River Barge Rate (3/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (S/Ton)	Total Transpor- (alion Charges (\$/Ton)	F.O.B.
(=)	(>)	(c)	(d)	(e)	(0)	(0)	07	1,1	(y	(34)	(1)	(m)	(n)	(c)	(p)
1	Alied Resources Inc.	9,87,233	Onlan No 9	RÐ	4,901.5	4 -	\$0.00ú								584 297
5	Amencan Coal Company	10,1185	Empire Clock	RB	£ 39ن,21	,	\$0.000								350 474
3	Knight Hands Coat LLC	10,11_145	Lone Eagle Dock	RB	28,032 6		\$0.000								\$57,714
4	Riverview Mining LLC	9,KY,225	River View	RØ	24,002.7		\$0.000								583 675

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Mook welling cross

Source: FAC-02-12

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

As Received Coal Quality

Report For:

7/2012

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

LaWanda Jiggetts - Lead Bludness Financial Analyst

DATE COMPLETED: 8/28/2012

													·4
Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plent Price (\$/Ton)	Sulfur	BTU Content (BTU/LB)		Percent Moisture (%)
(2)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	{k)	(1)	(m)	(n)
1	American Coal Company	10,11,165	LTC	RB	5	1,633.1	.<		\$81,791	270	12,088	8,40	-
2	Esgle River Coal LLC	10,IL,165	MTC	RB	18	12,907.			\$64,556	3,58	12,714	9,89	4.36
3	Pesbody Coalsales LLC	10,IL,185	LTC	RB	2	3,094,2			\$63,363	3.04	12,232	9.00	
4	Peabody Coalsales LLC	10,IL,165	MTC	RB	18	12,179.8	1		\$64.704	3.09	12,247	6.83	
							_						

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For.

7/2012

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189 La Wanda Siggisto

Signature of Official Submitting Report:

DATE COMPLETED: 8/21/2012

_	Line No.	Supptier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)			Ratro- active Price inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
	(8)	(b)	(c)	(d)	(0)	(f)	(9)	(h)	(i)	6)	(k)	(1)
	1	American Coel Company	10.JL, 185	LTC	3,276,1	ı*.	\$0,000	-	\$0,000			
	-2	American Coal Company	10,1L,165	MTC	6,488,6		\$0.000	18.7	\$0,000			
	3	Eagle River Coal LLC	10,1L,165	MTC	13;600.8	25.00	\$0 ,000		\$0,000			
	4	Peabody Coalsales LLC	10 IL, 165	LTC	1,594,0	74 A	\$0 000		\$0,000			
	5	Pesbody Coelsales LLC	10.IL, 165	MTC	10,992.4		\$0 000	÷.	\$0.000			
								_	_			

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TOWNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Shipping Foint

SPECIFIED CONFIDENTIAL

Report For.

7/2012

Supplier Name

American Coal Company

2 Eagle River Coal LLC

3 Peabody Coalsales LLC

Reporting Company: Florida Power Corporation

Mine Location

(c)

10,11,165

10,14,165

10,1L,165 Empire Dock

Plant Name

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jaan-Marie Andersen, Senior Business Financial Analyst. (919) 543-3189

Purchase &

VTon)

(9)

Signature of Official Submittion-Records

LaWanda Jonetts - Lead Business Finducial Analysi

DATE COMPLETED: 8/28/2012

Transport-

ation Mode

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_	Ratic	arges		Waterbo	ne Charges		_	
Additional Inort Haul L Loading Charges (\$/Ton)	Rail Rate (Mon)	Other Charges Incurred (\$/fon)	River Barge Rate (S/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (S/Ton)	Total Transpor- lation Charges (\$/Ton)	F.O.D. Plant Price (\$/Toh)
(h)		f)s	~)	/ 11	(+)	ir)	(5)	(p)
\$0,000								\$63.631
\$0,000								\$64 555

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Tons

1,633.:

12,607.7

15,274.0

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



As Received Coal Quality

Report For:

7/2012

Reporting Company: Florida Power Corporation Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analysi, (919) 546-3189 La Wanda Liggetts

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

										• •			.,
Line No.	Supplier Name	Mine Location	Purchasa Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/To:i)	Total Transportation Cost (S/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)		Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(0)	_ 0	(N)	n	(m)	(n)
1	Alfied Resources Inc	9.KY,233	MTC	RB	14	14,243.7	,		\$65,498	2.75	11,913	8.95	9.67
2	American Coal Company	10JL,155	LTC	R8	1	1,583.5	:		\$63,490	2.73	11,929	8.85	9.17
3	American Coal Company	10 <u>JL</u> 165	MTC	RB	20	18,193			\$82.010	2.65	12,007	8.55	9.31
4	Central Coal Company	10,11,145	LTC	RB	3	3,287.	-		\$60,265	2.95	11,234	8.49	12.70
5	Knight Hawk Coal LLC	10,JL,145	MTC	RB	31	37,451,4			\$59.982	3.02	11,215	8.77	12.41
•	Pesbody Coalsales LLC	10,IL,157	LTC	RB	10	9,710 /			\$55.928	2.93	11,088	8.99	12.81
1	Peabody Coalsales LLC	10,IL,165	LTC	RB	1	1,801.5			\$55.870	3.19	12,290	9.08	7.51
8	Peabody Coalsales LLC	10,1L,165	MTC	RB	14	20,353,1			\$66,784	3.10	12,222	9.04	8 09
?	Riverview Mining LLC	9,KY,225	LTC	RB	134	136,708.6	٠		\$66 029	2.98	11,620	8.03	11 67

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

7/2012

Reporting Company: Florida Power Corporation

Plant Name:

IMT (Int) Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

DATE COMPLETED:8/21/2012

Line No.		Mine Location	Purchase Type	Tons	F.O.8 Mine Price (\$/Ton)			Retro- active Price Ino(Dec) (\$/Ton)	Base Price (\$/Ton)	Ousity Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(2)	(b)	(c)	(d)	(*)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	Allied Resources Inc	8,KY,233	MTG	3,097.2		\$0.00X)		\$0.00			
2	American Coal Company	10.ìL, 165	MTC	11,417.9)	\$0.000		\$0.00			
3	Central Coal Company	10,IL,145	LTC	2,937.3	1	\$0,000	345	\$0.00			
4	Knight Hawk Coal LLC	10,IL,145	MTC	23,613.0		\$0,000	. * 2	\$0.00			
š	Peabody Coalsales LLC	10.IL,157	LTC	5,230.2		\$0,000	:	\$0.00			
6	Peabody Coalsales LLC	10,IL,185	MTC	4,617,3		\$0_000		\$0.00			
7	Riverview Mining LLC	9,KY,225	LTC	119,939.8		\$0,000	125	\$0.00			

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Stroded Grees



REDACTED

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

7/2012

Reporting Company: Florida Power Corporation

Plant Name;

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 546-3180

Rall Charges

OATE COMPLETED: 8/28/2012

								Rah Ci	perper		Waterbor	me Charges			
Line No	Supplier Name	Mine Location	Shipping Poor	Transport- ation Mode	Tons		Additional Short Heul & Londing Charges (\$/Ton)	Rait Rate (S/Ton)	Other Charges Incurred (S/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (SiTon)	Octan Barge Rate (\$/Ton)	Other Charges Incurred (S/Ton)	Total Transpor- tation Charges (S/Ton)	F.O.B Plant Price (S/Ton)
(2)	(D)	(e)	(d)	(0)	(1)	(2)	(h)	10;	ù,		(4)	(m)	(m)	(3-70-7	(P)
1	Allied Resources in:	9,67,733	Onton No. 9	RB	14,243.		\$0 (60)			. I mys. Ma	Made St. Set		· · · · · · · · · · · · · · · · · · ·	الأستشد	•
2	American Coal Company	10,8_165	Empire Dock	AB	29,757.		£2 (C)								\$66,494
3	Central Cost Company	10,145	Lane Engle Dock	RB -	3,247.		\$3 (48)								\$62,127
4	Knight Hawk Coal LLC	10.5.145	Lona Eagle Dock	RB	37,451.		\$0,000								\$60.266
5	Peabody:Coalcales LLC	10,1_157	Core Dock	RB	9,710.		\$0.000								\$59,962
6	Peabody Coalstiles LLC	10.IL.185	Power Dock	AB	22,154										\$55.924
7	Riversian Hining LLC	8,KY,225	River View	RB	136,766		\$0.000 000.07								\$65.897 \$66 029

Shoded Crees

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Waterborne Charpas

Report For:

8/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME. TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior, Business Financial Analysi. (919) 546-3189
Signature of Official Submitting Report:

Rail Charges

DATE COMPLETED: 9/26/2012

Line No	Supplier Name	Mine (Location	Shipping Point	Transport- ation Mode	Tôna	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rull Rate (S/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges '-purred (S/Ton)	Total Transpor- tellon Charges (\$/Ton)	F.Q.B. Plant Price (\$/Ton)
(4)	(b)	(c)	(4)	(4)	n f	(2)	(h)	(1)	9)	(14)	(1)	(m)	(a)	(0)	(P)
1	Arch Coal Sales	8,KY,193	Туро	UR	23,342	'	\$0.000	. 44 -							3124 695
2	Blackhawk Mining LLC	6,KY,71	Blackhawk Mine - Spurlock	UR	23.06 6 0		\$0.000								3118 005
3	B&W Resources Inc	8.KY,51	Resource	ŲR	34,1103		\$0.000	3							\$115,861
4	Jernes River Coal Sales Inc	8,KY,193	Bockeye	UR	11,625 P		\$0 COO :								\$122 913
5	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	11,690.6	1	50 000	: .2							\$122 287
6	Transfer Facility	NA	Associated Terminals	OB.	79,098.4		sa con								\$77,582
7	Transfer Facility	N/A	IMT (Intl Marine Terminal)	OB	130,734 3	1	\$0,000								\$72,598
8	Transfer Facility	N/A	US United Busk Terminal	OB	32,548.7	41	\$0,000								\$136,226
						7	• • • • • • • • • • • • • • • • • • • •								4130,220

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Waterborne Charges

Report For.

9/2012

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

Andersen, Senior Business Financial Analyst, (915) 545-3189

Character (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) 1915 (1915) SUBMITTED ON THIS FORM: Jean-Marie Anders

Plant Name:

Crystal River

Signature of Official Submitting Report:

Raff Charges

DATE COMPLETED: 10/25/2012

						Effective	Additional Short Haul		Other	River	Trace	Ocean	Other	Tatal Transpor-	
Line	•			Transport		Purchase Price	& Loading Charges	Ral Raig	Charges Incurred	Barge Rate	toading Rate	Barge Rale	Charges	lation	FO.B.
No.	Supplier Name	dina Location	Shipping Point	auon Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)		(\$/fon)	(S/Tor	(\$/Ton)	(\$/Ton)	Charges (\$/Ton)	Plant Price (S/Ton)
(8)	(b)	(c)	(4)	(m)	0	. (0)	(U)	(1)	Ø	in	n	(m)	۱)	(0)	(p)
1	Alphe Coal Spies Co. LLC	8,KY;133	Roxana	UR	10,909/6		\$0.000						•		\$108.375
2	Arch Coal Sales	5,KY,183	Туро	UЯ	23,428 3		\$0.000								\$124.063
3	Blackhawk Mining LLC	BJKY,71	Blackhawk Mine - Spuriock	UR	34,4957		\$0.000								\$110 818
4	B&W Resources Inc	8,177,51	Resource	UR	34,472		\$0,000								\$112.639
5	James River Coal Sales Inc	6,KY.193	Buckeys	UR	11,520.4		\$0.000								\$120.485
6	James River Cost Sales Inc	B.KY,193	Leatherwood	UR	34,757,0		\$0.000								\$122.553
7	Transfer Pacifity	NIA	Associated Terminals	OB	139,507:9		\$0.000								\$75 677
8	Transler Facility	N/A	IMT (Intl Marine Terminal)	OB	32,659.0		\$0,000								\$71 338
9	Transfer Facility	NA	US United Bulk Terminal	OB	101,277.7		\$0.000								\$78.670

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MCONFIL TOUR.

Source: FAC-02-12



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

10/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Bigmess Financial Analysis (919) 566 2189

Signature of Official Submitting Report:

200 40 15 16 Bud 46 16 16 16

LeWanda Jiggette - Lead Business Financia: Analyst

Rati Charges

DATE COMPLETED: 11/27/2012

Line No.	Supplier Name	Mine Location	Stypping Point	Transport- ation Mode	Tons		Additional Short Haul & Loading Charges (3/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- Lation Charges (\$/Ton)	F O.B
(a)	(b)	(c)	(d)	(e)	(1)	(5)	(h)	(1)	13)	/k)	?* }	In)	ir)	101	(p)
1	Arch Coel Sales	8,KY,193	Түрө	UR	23,315.7		\$0.000								\$124 236
2	Blackhawk Mining LLC	8.KY,71	Blackhawk Mine - Spurlock	UR	23,017 0		\$0 000								\$116 951
3	B&W Resources Inc	8.KY,51	Resource	UR	34,663.6		\$0,000								\$115.438
4	James River Coal Sales Inc	8.KY,193	Leatherwood	UR	22,710.0		\$0.000								\$121,641
5	Transfer Facility	N/A	Associated Terminals	OB	74,049.9		\$0 000								367,584
6	Transfer Facility	N/A	IMT (init Merins Terminal)	OB	166,526 1		SC 000								\$74 084
7	Transler Facility	N/A	US Unsed Bulk Terminal	OB	55,646 8		\$0,000								\$72.308
						.									1

399 930) 64-3 11-10 9

III CONFIDENTIAL COLONS

:: FAC-02-12

Progress Energy Florida Fuel & Purchased Power Cost Recover Docket No. 130001-EI - APA# 13-016-2 12-Month Period Ending December 31.



FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

As Received Coal Quality

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report:

DATE COMPLETED: 12/29/2012

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Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)		Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)
1	Arch Coal Sales	8,KY,193	LTC	UR	2	117.6			\$124,428	1.03	12,230	11.05	8.13
2	Blackhawk Mining LLC	8,KY,71	MTC	UR	4	34,542.1			\$118,206	1.11	12,215	10.82	7.11
3	B&W Resources Inc	8,KY,51	MTC	UR	2	11,592.0			\$110,380	0,90	12,207	11.72	6.81
4	James River Coal Sales Inc	8,KY,193	LTC	UR	1	11,252.8			\$119,952	0.85	12,232	10.73	7,98
5	James River Coal Sales Inc	8,KY,193	LTC	UR	2	11,247,7			\$122.981	1.08	12,653	9.57	6.61
6	Transfer Facility	N/A	N/A	ОВ	4	57,052.6			\$70.103	2.92	11,544	8.20	11.92
7	Transfer Facility	N/A	N/A	OB	10	169,922.8			\$74,159	2.83	11,365	8.38	12.73
8	Transfer Facility	N/A	N/A	ОВ	4	71,768.9			\$76.271	2,68	11,641	9.32	10.50

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Source: FAC-02-12



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (819) 546-3189
Signature of Official Submitting Report:

DATE COMPLETED: 12/29/2012

Line No.	Supplier Nama	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	19-	(g)	(h)	(1)	(i)	(k)	(1)
1	Arch Coal Sales	8,KY,193	LTC	11,575.9	. (\$0.000		\$0.000			
2	Blackhawk Mining LLC	8,KY,71	MTC	34,434.9	8	\$0,000		\$0.000			
3	B&W Resources Inc	8,KY,51	MTC	23,084.4	7	\$0.000		\$0,000			
4	James River Coal Sales Inc	8,KY,193	LTC	22,962.6		\$0.000		\$0,000			
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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Agalyst, (919) 546-3189
Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

}								Rail Ch	arges		Waterbor	ne Charges			
Line No.		Mine Location	Shipping Polal	Transport- ation Mode	Tone	Effective Purchase Price (\$/Ton)	Additional Short Heut & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rata (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(•)	_ n /	(q)	(h)		70	(h)	rn,	(m)	(n)	(o)	(p)
1	Arch Coel Sales	8,KY,193	Туро	UR	117.6		\$0,000		·	•					\$124.428
2	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spuriock	UR	34,542.1		\$0,000	4							\$118.206
3	B&W Resources Inc.	8,KY,51	Resource	UR	11,592.0		\$0.000	·							\$110.380
4	James River Coal Sales Inc	8,KY,193	Buckeye	UR	11,252\8		\$0 000 :								\$119.952
5	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	11,247.		\$0.000;								\$122.981
6	Transfer Facility	N/A	Associated Terminals	ОВ	67.052.6		\$0,000								\$70.103
7	Transfer Facility	N/A	IMT (Inti Marine Terminal)	OB	186,622.6	\	\$0.600								\$74.150
8	Transfer Facility	N/A	US United Bulk Terminal	ОВ	71,768.9		\$0.000,								\$76.271
				•	367 41	41		1	43-3	5/1	er		·		-

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Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-E1 - APA# 13-016-2-1 12-Month Period Ending December 31, 2012



FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report:

Plant Name: Associated Terminals

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

							_			A	s Received	Coal Qual	ty
Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	0	_ 0	(k)	(1)	(m)	(n)
1	American Coal Company	10,IL,185	MTC	RB	3	5,011.2			\$60.036	2.48	11,930	7.84	10.67
2	Central Coal Company	10,IL,145	LTC	R₿	1	1,453.2			\$58.471	2,92	11,293	8.32	12.19
3	Knight Hawk Coal LLC	10,IL,145	MTC	R8	2	3,039.6			\$57,808	2.93	11,221	8,46	12.58
4	Riverview Mining LLC	9,KY,225	LTC	RB	36	35,4 5 4.6			\$60.525	2.98	11,531	8.20	12.01

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analysi, (919) 546-3189 da Warda Masetto

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchasa Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(1)	(j)	(k)	(1)
1	American Coal Company	10,IL,185	MTC	1,626.0		\$0,000		\$0,000			
2	Central Coel Company	10,ìL,145	LTC	1,453.2	:	\$0.000	:	\$1,000			
3	Knight Hawk Coal LLC	10,IL,145	MTC	1,557.8		\$0.000		\$0.000			
4	Peabody Coalsales LLC	10,IL,157	LTC	7,862.4	.	\$9,000		\$0.000			
5	Riverview Mining LLC	9,KY,225	LTC	53,371.9		\$0.000		\$0.000	:		

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report:

DATE COMPLETED: 12/29/2012

l							_	NAME OF	aides		Atministra	ne charges			
Line No.	Suppler Name	Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective	Additional Short Haul & Loading Charges (\$/Ton)	Rall Rate (\$/Yon)	Other Charges incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(8)	(1)	(9)	(0)	rn)	ψ	(k)	(1)	(m)	(n)	(0)	(p)
1	American Cost Company	10,1L,165	Empire Dock	RB	5,011.2		\$0,000								\$60.036
2	Central Coel Company	10,IL,145	Lone Eagle Dock	RB	1,453.2		\$0,000								\$58.471
3	Knight Hawk Coal LLC	10,14,145	Lone Eagle Dock	RB	3,039.6		\$0,000								\$57.806
4	Riverview Mining LLC	9, KY, 225	River View	RB	35,454.B		\$0.000								\$60,525
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Source: FAC-02-12

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

LaWanda Jiggetts - Lead Business Financial Analysi

DATE COMPLETED: 12/29/2012

										A	s Received	Cosi Quali	ty
Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	()	(k)	(1)	(m)	(n)
1	American Coal Company	10,1 <u>L,16</u> 5	MTC	RB	6	10,530.2			\$60.569	2.52	12,010	8.29	9.92
2	Eagle River Coal LLC	10,1 <u>L</u> ,165	MTC	₽B	10	5,018.9			\$82.371	3.74	12,687	9.84	5.16
3	Peabody Coalsales LLC	10,IL,185	LTC ·	RB	5	2,684.1			\$52.720	3.14	12,120	9.03	8.73
4	Peabody Coalsales LLC	10,1L,185	MTC	RB	32	17,958.7			\$84.203	3.10	12,131	9.18	8,56
5	Riverview Mining LLC	9,KY,225	LTC	RB	4	6,271.5			\$60.650	2.96	11,538	8.15	12.01

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

11/2012

Reporting Company: Florida Power Corporation US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report:

DATE COMPLETED: 12/29/2012

Line No.	Suppler Name	Mine Location	Purchase Type	Tons	F.O.8 Mine Price (\$/Ton)		Original invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(m)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	())	(k)	(1)
1	American Coal Company	10,IL,165	MTC	10,530.2		\$0,000		\$0.000			
2	Eagle River Coal LLC	10,IL,165	MTC	9,497.0	ķ ·	\$0.000	•	\$0.000			
3	Peabody Coalsales LLC	10,IL,165	LTC	1,882.7		\$0.000		\$0,000			
4	Peabody Coalsales LLC	10,IL,165	MTC	30,855.8	:	\$0.000		\$0,000			

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Termina!

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (819) 546-3189
Signature of Official Submitting Report:

DATE COMPLETED: 12/29/2012

									Nan Cr	anges.		VY BIR IDOY	se Cumblet			
Line No.	Supplier Name	Mine Location	Ship	ping Paint	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (S/Ton)	Total Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(B)	(b)	(c)		(d)	(●)	(r)	(0)	(h)	(0)	Ø	(k)	ď	(m)	(n)	(0)	(P)
1	American Coal Company	10,IL,165	Empire Dock		RB	10,530.2		\$0.000								\$60,569
2	Eagle River Cost LLC	10,1L,165	Power Dock		RB	5,016.9		\$0 000,								\$62,371
3	Peabody Coalesies LLC	10, IL, 165	Power Dock		RB	20,642.7		\$0,000								\$82.710
4	Riverview Mining LLC	9,KY,225	River View		RB	6,271,5		\$0.000								\$60.650

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

11/2012 Reporting Company: Florida Power Corporation

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report:

DATE COMPLETED: 12/29/2012

Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(k)	(1)	(m)	(n)
Resources Inc	9,KY,233	MTC	R8	5	7,768.D			\$66,540	2.80	11,846	9.20	
ican Coal Company	10,IL,165	LTC	RB	9	1,496.1			\$61.150	2.58	11,797	8,31	10.99
ican Coal Company	10,IL,165	MTC	RB	27	8,375.3			\$62,015	2.47	11,932	8.21	10.43
ral Coal Company	10,IL,145	LTC	RB	9	2,935.0			\$80,397	2.87	11,202	8.45	12,91
nt Hawk Coal LLC	10,IL,145	MTC	RB	40	32,029.5			\$60,245	2.95	11.286		
ody Coalsales LLC	10,IL,157	LTC	RB	15	7,660.0			\$55,275	2.46		-	
view Mining LLC	9,KY.225	LTC	RB	138	115,736.5			\$62.897	2.97	11,535		
1	Resources Inc can Coal Company can Coal Company al Coal Company t Hawk Coal LLC ody Coalsales LLC	Resources Inc 9,KY,233 can Coal Company 10,IL,185 can Coal Company 10,IL,185 al Coal Company 10,IL,145 t Hawk Coal LLC 10,IL,145 ody Coalsales LLC 10,IL,157	Resources Inc 9,KY,233 MTC	Resources Inc	Resources Inc	Resources Inc 9,KY,233 MTC RB 5 7,768.0 can Coal Company 10,IL,165 LTC RB 9 1,498.1 can Coal Company 10,IL,165 MTC RB 27 8,376.3 cl Coal Company 10,IL,145 LTC RB 9 2,935.0 t Hawk Coal LLC 10,IL,145 MTC RB 40 32,029.6 ddy Coalsales LLC 10,IL,157 LTC RB 15 7,560.0	Resources Inc 9,KY,233 MTC RB 5 7,768.0 can Coal Company 10,IL,165 LTC RB 9 1,496.1 can Coal Company 10,IL,165 MTC RB 27 8,376.3 cal Coal Company 10,IL,146 LTC RB 9 2,935.0 cal Company 10,IL,146 LTC RB 9 2,935.0 cal Hawk Coal LLC 10,IL,145 MTC RB 40 32,029.6 cal Coal Company 10,IL,157 LTC RB 15 7,660.0	Resources Inc 9,KY,233 MTC RB 5 7,768.0, can Coal Company 10,IL,165 LTC RB 9 1,498.1; can Coal Company 10,IL,165 MTC RB 27 8,376.3; al Coal Company 10,IL,145 LTC RB 9 2,935.0; t Hawk Coal LLC 10,IL,145 MTC RB 40 32,029.6; ddy Coalsales LLC 10,IL,157 LTC RB 15 7,650.0	Resources Inc 9,KY,233 MTC RB 5 7,768.0 \$86,540 \$66,540 \$61.150 \$62.015 \$62.015 \$62.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.015 \$63.01	Resources Inc 9,KY,233 MTC RB 5 7,768.0 \$86.540 2.80 can Coal Company 10,IL,165 LTC RB 9 1,496.1 \$81.150 2.58 can Coal Company 10,IL,165 MTC RB 27 8,376.3 \$82.015 2.47 al Coal Company 10,IL,146 LTC RB 9 2,935.0 \$80.397 2.87 t Hawk Coal LLC 10,IL,145 MTC RB 40 32,029.6 \$60.245 2.95 ody Coalsales LLC 10,IL,167 LTC RB 15 7,660.0 \$555.275 2.46	Resources Inc 9,KY,233 MTC RB 5 7,768.0 \$86,640 2.80 11,846 can Coal Company 10,IL,165 LTC RB 9 1,496.1 \$81.150 2.58 11,797 can Coal Company 10,IL,165 MTC RB 27 6,376.3 \$82.015 2.47 11,932 al Coal Company 10,IL,145 LTC RB 9 2,935.0 \$80.397 2.87 11,202 t Hawk Coal LLC 10,IL,145 MTC RB 40 32,029.6 \$80.245 2.95 11,286 cay Coalsales LLC 10,IL,167 LTC RB 15 7,660.0 \$55.275 2.46 10,925	Resources Inc 9,KY,233 MTC RB 5 7,768.0 \$86,640 2.80 11,846 9.20 can Coal Company 10,IL,165 LTC RB 9 1,498.1 \$81.150 2.58 11,797 8.31 can Coal Company 10,IL,165 MTC RB 27 8,376.3 \$82.015 2.47 11,932 8.21 91 Coal Company 10,IL,145 LTC RB 9 2,935.0 \$80,397 2.87 11,202 8.45 LHawk Coal LLC 10,IL,145 MTC RB 40 32,029.6 \$80,245 2.95 11,266 8.62 cay Coalsales LLC 10,IL,157 LTC RB 15 7,660.0 \$55,275 2.46 10,925 9.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

iMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior, Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)			Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	· (g)	(h)	(I)		(k)	(1)
1	American Coal Company	10,IL,165	LTC	13,420.2		\$0.000		\$0.000			
2	American Coal Company	10,JL,185	MTC	26,626.5		\$0.000		\$0.000			
3	Central Coal Company	10,IL,145	LTC	12,133.7	,	\$0.000		\$0,000			
4	Eagle River Coal LLC	10,11,165	MTC	6,788.6		\$0.000		\$0,000			
5	Knight Hawk Coal LLC	10,145	MTC	47,158.0	-	\$0,000		\$0,000			
6	Peabody Coalsales LLC	10,IL,157	LTC	7,789.2		\$0,000		\$0,000			
7	Peabody Coalsales LLC	10,IL,165	LTC	4,822.2		\$0.000		\$0,000			
8	Peabody Coalsales LLC	10,IL,165	MTC	14,128.3		\$0.000		\$0.000			
9	Riverview Mining LLC	9,KY,225	LTC	149,951.5		\$0.000		\$0,000			

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2012

Reporting Company: Florida Power Corporation

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (819),545-3189
Signature of Official Submitting Report:

Rail Charges

DATE COMPLETED: 12/29/2012

											170(17)	the Charges			
2.5	o. Supplier Name	Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase I dos (\$/Ton)	Additional Short Heul & Loading Charges (\$/Ton)	Rall Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		F.O.B. Plant Price (\$/Ton)
1 (1	i) (b)	(c)	(a)	(0)	(f)	(9)	(h)	fi)	U)	•)	(1)	(m)	(n)	(o)	(p)
1.	l Allied Resources Inc	9,KY,233	Onton No. 9	RB	7,786.0		\$0,000					•		سنخص	\$86,540
] :	2 American Coal Company	10,IL,165	Empire Dock	RB	7,871.4		\$6.000	•							361 851
;	Central Coal Company	10,IL,145	Lone Eagle Dock	RB	2,936.0		\$0.000								\$60.397
14	Knight Hawk Coal LLC	10,16,145	Lone Eagle Dock	RB	32,029.5		50 000								\$60.245
1	Peabody Coalasies LLC	10,1L,157	Core Dock	RB	7,560.0		\$0.000								\$55.276
1	Riverview Mining LLC	9,KY,225	River View	RB	115,736.5		\$0,000								\$62,897
1					• • • •										402.001

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Waterborne Charges

Report For: Plant Name: 12/2012

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

SUBMITTED ON THIS FORM: Jean-Merie Andersen, Senior Business Financial Analysi, (919) 548-3189
Signature of Official Submitting Report: LaWanda Jiggetts - Lead Busine

Rail Charges

DATE COMPLETED: 1/30/2013

ı															
Line No.	Supplier Name Min	ne Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rafe (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(0)	(1) ((g)	(h)	0	0	(k)	(1)	(m)	(n)	(0)	(p)
1	Alpha Cosl Sales Co. LLC 8	8 KY,119	Yallow Creek	ŲR	325.4		\$0.000								\$108.777
2	Alpha Coal Sales Co. LLC 8	8,KY,133	Roxana	UR	118.4		000 C#								\$107.778
3	Arch Coal Sales 8	8,KY,119	Rayen	UR	116.7		\$0 000								\$122.383
4	Arch Cost Sales 8	8,KY,193	Туро	UR	23,186 7	\	\$0 000								\$124.099
5	Biackhawk Mining LLC	8,KY.71	Blackhawk Mine - Spurlock	UR	11,842.8		\$0,000								\$117.469
8	B&W Resources Inc	8,KY,51	Resource	UR	35,171 7		\$0 000								\$115.959
7	ICG LLC 8	8,KY,193	Туро	UR	116.9		\$0 000								\$115.764
8	James River Coal Sales Inc 8	8,KY,193	Buckeys	UR	346.2		\$0,000								\$120.457
9	James River Coal Sales Inc 8	8,KY,193	Leatherwood	UR	20,146.7		\$0.000								\$121.734
10	Massey Utility Sales Company	8,KY,95	Lynch	UR	46,793.0		\$0.000								\$89,344
11	Peabódy Coattrade LLC 8	8,KY,193	Туро	UR	348.5		\$0.000								\$118,832
12	Transfer Facility	N/A	Associated Terminals	ОВ	54,884.2		\$0.000								\$77.088
13	Transfer Facility	N/A	IMT (Intl Marine Terminal)	OB	186,019.1		\$0 000 ²								\$75. <u>2</u> 49
14	Transfer Facility	N/A	US United Bulk Terminal	08	38,875.8		\$0,000								\$77.127
Į.															

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Source: FAC-02-12

Progress Energy Florida Fuel & Purchased Power Cost Recovery Docket No. 130001-EI - APA# 13-016-2-1 12-Month Period Ending December 31, 2012

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Audit Work Paper location: Page 8	All information in 2 nd , 4 th and 5 th columns exclusive of headings	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 p1 p2	All information on page exclusive of headings	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 3-1p1 3-1p10	All information in Columns Counter Party, Commodity/Service, Qty Onsite, Qty Intransit, Total Qty, Amt Onsite, Amt Intransit, Total Amt	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors

DOCUMENT WIMEER-DATE

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 3-2p1 3-2p5	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information
		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

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Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Work Paper Location 43-3 through 43-3 4 p1 4 p2	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 4-1p1 4-1 p9	All information in columns Counter Party, Commodity/Service, Qty Onsite, Qty Intransit, Total Qty, Amt Onsite, Amt Intransit, and Total Amt	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 4-2 p1 4-2p4	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts
		to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 4-3 p1 4-3 p3	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat.

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Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 4-4 p1 4-4 p4	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location	All information on pages	§366.093(3)(b), Fla. Stat.

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Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
43-3 5 p1		The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 5-1 p1 5-1 p11	All information in columns Counter Party, Commondity/Service, Qty Onsite, Qty Intransit, Total Qty, Amt Onsite, Amt Intransit and Total Amt; pg 43-3 5-1 p 11 handwritten note	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question

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Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 5-2 p1 5-2 p4	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 through 43-3 5-3 p1 5-3 p3	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains

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Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3 6 p4	All information on page	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-3	All information on page	§366.093(3)(b), Fla. Stat. The information in question

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
7 p4		contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-7 through 43-7 2-1 p1 2-1 p2	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information

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Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-7 through 43-7 3-1 p1 3-1 p2	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information
		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-8 through 43-8 3 p1 3 p2	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual

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Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLONIA	information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 43-8 through 43-8 4 p1 4 p2	All information on pages	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 64-2 through 64-2 1 p1 1 p13	All information in columns (h), (i), (j), (k), (l), (m), (n), (o) and (p)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 63-2/2, Page mark 64-3 through 64-3 1 p1 1 p2	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p3	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat.
		The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p4	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMN	which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p5	All information in columns (g), (i), (j), (k), (1), (m), (n) and (o)	\$366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors \$366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p6	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services
		on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p7	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p8	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p9	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	
		to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p10	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p11	All information in columns (g), (i), (j), (k), (l) (m) (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p12	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
·		business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 13	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 14	All information in columns (g), (i), (j), (k), (l) (m) (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 15	All information in columns (g), (i) (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p16	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 17	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 18	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p19	All information in columns (f), (h), (j), (k), and (l), last line in handwritten note 1 and last line in handwritten note 2	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 20	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
-		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 21	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 22	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 23	All information in columns (g), (i), (j), (k), (l), (m), (n), and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 24	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 25	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 26	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 27	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 28	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 29	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 30	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 31	All information in columns (g), (i), (j), (k), (l), (m) (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 32	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 33	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 34	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 35	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 36	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat.

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DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 37	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper	All information in columns	§366.093(3)(b), Fla. Stat.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Location 64-2/2, Page Mark 64-3 1 p 38	(g), (i), (j), (k), (l), (m), (n) and (o)	The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 39	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 40	All information in columns (f), (h), (j), (k), and (l)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information
		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 41	All information in columns (g), (h), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors
		§366.093(3)(d), Fla. Stat. The document in question contains

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DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	
	COLOMIN	confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive
		business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 42	All information in columns (h) and (i)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper	All information in columns	§366.093(3)(b), Fla. Stat.
Location 64-2/2, Page Mark	(f), (h), (j), (k), and (l)	The information in question

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
64-3 1 p 43		contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 44	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	business of the provider/owner of the information. §366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark 64-3 1 p 45	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

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