

# AUSLEY & McMULLEN

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May 13, 2013

HAND DELIVERED

Ms. Ann Cole, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition for Approval of Revisions to Standard Offer Contract and Rate Schedules  
COG-1 and COG-2 by Tampa Electric Company; FPSC Docket No. 130073-EQ

Dear Ms. Cole:

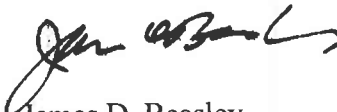
Enclosed for filing are the original and five copies of Tampa Electric Company's answers to Staff's First Data Request dated April 22, 2013.

Also enclosed are the original and fifteen copies of Revised Tariff Sheet No. 8.416 in both standard and legislative formats to replace the one filed on April 1 in this docket. Since filing the revised Standard Offer Contract, Tampa Electric's Resource Planning Department has received updated assumptions regarding the maintenance schedule of frame 7F CTs based on projected unit starts and run hours. Tampa Electric's avoided unit is a frame 7F CT so the company could create Revised Tariff Sheet 8.416 to reflect these updated maintenance assumptions.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

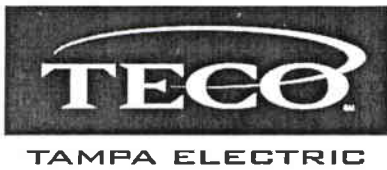
cc: Lee Eng Tan (w/encls.)

DOCUMENT NUMBER - DATE

02615 MAY 13 2013

FPSC-COMMISSION CLERK

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AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO 1  
ENG 13  
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Continued from Sheet No. 8.414

4. **Annual Scheduled Maintenance:** Each year the CEP shall prepare, coordinate, and provide by April 1st all planned maintenance with the Company. The Company will review and approve annual/major scheduled maintenance by July 1st for the balance of the current year and following calendar year. A maximum of 13 days (312 hours) each year for annual maintenance and a maximum of 6 weeks (1,008 hours) every fifteenth year for major maintenance will be allowed. Scheduled maintenance shall not be planned during December through February without prior written consent from the Company. At the option of the CEP and by written notification to the Company, scheduled outage time may be utilized during any other months to improve the CEP's Availability and Capacity Factors and such scheduled outage hours will be disregarded from the Monthly Availability Factor and Capacity Factor calculations. However, once allowable maintenance hours have been utilized, all other hours during the year will be considered in Availability and Capacity Factor calculations.

5. **Monthly Capacity Payment:** Starting with the CEP's Commercial In-Service Date, for months when the CEP unit has been dispatched (provided that CEP has achieved at least a 90% Monthly Availability Factor), the Monthly Capacity Payment for each Monthly Period shall be calculated according to the following:

a. In the event that the Monthly Capacity Factor is less than 80%, no Monthly Capacity Payment shall be paid to the CEP. That is:

$$MCP = \$0$$

b. In the event that the Monthly Capacity Factor is greater than or equal to 80% but less than 90%, the Monthly Capacity Payment shall be calculated from the following formula:

$$MCP = [(BCC) \times (.02 \times (CF - 45))] \times CC$$

Continued on Sheet No. 8.418

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:  
DOCUMENT NUMBER-DATE  
02615 MAY 13 20

EPSC-COMMISSION CLERK



Continued from Sheet No. 8.414

4. **Annual Scheduled Maintenance:** Each year the CEP shall prepare, coordinate, and provide by April 1st all planned maintenance with the Company. The Company will review and approve annual/major scheduled maintenance by July 1st for the balance of the current year and following calendar year. A maximum of 413 days (~~72~~ 312 hours) each year for annual maintenance and a total maximum of 4-6 weeks (~~2,016~~ 1,008 hours) every fifteenth year for major maintenance will be allowed. Scheduled maintenance shall not be planned during December through February without prior written consent from the Company. At the option of the CEP and by written notification to the Company, scheduled outage time may be utilized during any other months to improve the CEP's Availability and Capacity Factors and such scheduled outage hours will be disregarded from the Monthly Availability Factor and Capacity Factor calculations. However, once allowable maintenance hours have been utilized, all other hours during the year will be considered in Availability and Capacity Factor calculations.
5. **Monthly Capacity Payment:** Starting with the CEP's Commercial In-Service Date, for months when the CEP unit has been dispatched (provided that CEP has achieved at least a 90% Monthly Availability Factor), the Monthly Capacity Payment for each Monthly Period shall be calculated according to the following:

- a. In the event that the Monthly Capacity Factor is less than 80%, no Monthly Capacity Payment shall be paid to the CEP. That is:

$$\text{MCP} = \$0$$

- b. In the event that the Monthly Capacity Factor is greater than or equal to 80% but less than 90%, the Monthly Capacity Payment shall be calculated from the following formula:

$$\text{MCP} = [(\text{BCC}) \times (.02 \times (\text{CF} - 45))] \times \text{CC}$$

Continued on Sheet No. 8.418