

## Eric Fryson

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**From:** Debbie Stitt <dstitt@stjoegas.com>  
**Sent:** Wednesday, May 15, 2013 3:25 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** SJNG April 2013 PGA  
**Attachments:** 0413PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst  
St Joe Natural Gas Company, Inc.  
301 Long Avenue  
Port St Joe, Fl. 32456  
(850) 229-8216 x205  
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- b. Docket No. 130003-GU  
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for April 2013.

DOCUMENT NUMBER-DATE  
02677 MAY 15 2013  
FPSC-COMMISSION CLERK



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April 15, 2013

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU  
Purchased Gas Cost Recovery Monthly for April 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

RECEIVED

DOCUMENT NUMBER - DATE

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COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1				
ST JOE NATURAL GAS CO		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
ESTIMATED FOR THE PERIOD OF:		JANUARY 2013 Through DECEMBER 2013								
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH: APRIL				PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$48.51	\$48.51	0	0.00	\$341.54	\$335.17	-6	-1.90	
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4	COMMODITY (Other)	\$49,759.31	\$29,880.00	-19,879	-66.53	\$186,299.55	\$182,173.20	-4,126	-2.27	
5	DEMAND	\$10,777.50	\$10,777.50	0	0.00	\$43,110.00	\$43,110.00	0	0.00	
6	OTHER	\$4,023.87	-\$132.50	-4,156	3136.88	\$19,900.36	\$32,916.50	13,016	39.54	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$64,609.19	\$40,573.51	-24,036	-59.24	\$249,651.45	\$258,534.87	8,883	3.44	
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13	COMPANY USE	\$31.08	\$0.00	-31	0.00	\$149.03	\$0.00	-149	0.00	
14	TOTAL THERM SALES	\$49,479.72	\$40,573.51	-8,906	-21.95	\$259,579.18	\$258,534.87	-1,044	-0.40	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	69,300	69,300	0	0.00	449,860	441,580	-8,280	-1.88	
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	107,530	72,000	-35,530	-49.35	446,600	456,240	9,640	2.11	
19	DEMAND	150,000	150,000	0	0.00	600,000	600,000	0	0.00	
20	OTHER	0	-31	-31	0.00	0	8,040	8,040	0.00	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (15-21+23)	69,300	69,300	0	0.00	449,860	441,580	-8,280	-1.88	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	57	0	-57	0.00	272	0	-272	0.00	
27	TOTAL THERM SALES	90,415	69,300	-21,115	-30.47	472,990	441,580	-31,400	-7.11	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	\$0.00070	\$0.00070	\$0.00000	0.00	\$0.00076	\$0.00076	0	-0.02
29	NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	\$0.46275	\$0.41500	-\$0.04775	-11.51	\$0.41715	\$0.39929	-0.01786	-4.47
32	DEMAND	(5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33	OTHER	(6/20)	#DIV/0!	\$4.27419	#DIV/0!	#DIV/0!	#DIV/0!	\$4.09409	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST	(11/24)	\$0.93231	\$0.58548	-\$0.34684	-59.24	\$0.52783	\$0.58548	0.05765	9.85
38	NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE	(13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES	(11/27)	0.71458	0.58548	-\$0.12911	-22.05	0.52783	0.58548	0.05765	9.85
41	TRUE-UP	(E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000
42	TOTAL COST OF GAS	(40+41)	\$0.67635	\$0.54725	-\$0.12911	-23.59	\$0.48960	\$0.54725	0.05765	10.53
43	REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.67976	\$0.55000	-\$0.12976	-23.59	\$0.49206	\$0.55000	0.05794	10.53
45	PGA FACTOR ROUNDED TO NEAREST 001		0.68	\$0.550	-\$0.130	-23.64	\$0.492	\$0.550	\$0.058	10.55

DOCUMENT NUMBER-DATE  
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COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2013	THROUGH:	DECEMBER 2013
CURRENT MONTH:		APRIL		
	-A-	-B-	-C-	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	69,300	\$48.51	0.00070	
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	69,300	\$48.51	0.00070	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	72,000	\$29,880.00	0.41500	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT 3/13	39,900	\$21,738.32	0.54482	
20 Imbalance Bookout - Other Shippers	-1,680	(\$735.40)	0.43774	
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout -FGT	-2,690	(\$1,123.61)	0.41770	
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	107,530	\$49,759.31	0.46275	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$10,777.50	0.07185	
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	150,000	\$10,777.50	0.07185	
<b>OTHER</b>				
33 Refund by shipper - FGT		(\$145.96)		
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$4,169.83		
39 Other				
40 TOTAL OTHER	0	\$4,023.87	0.00000	

COMPANY: ST JOE NATURAL GAS CO      CALCULATION OF TRUE-UP AND INTEREST PROVISION      SCHEDULE A-2

FOR THE PERIOD OF:      JANUARY 2013      Through      DECEMBER 2013

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$49,759	\$29,880	-19,879	-0.6653	\$186,300	\$182,173	-4,126	-0.02265	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$14,850	\$10,694	-4,156	-0.38868	\$63,352	\$76,362	13,010	0.17037	
3 TOTAL	\$64,609	\$40,574	-24,036	-0.5924	\$249,651	\$258,535	8,883	0.034361	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$49,480	\$40,574	-8,906	-0.21951	\$259,579	\$258,535	-1,044	-0.00404	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$16,430	\$16,430	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$53,587	\$44,681	-8,906	-0.19933	\$276,009	\$274,965	-1,044	-0.0038	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$11,022	\$4,107	15,129	3.683452	\$26,357	\$16,430	-9,928	-0.60426	
8 INTEREST PROVISION-THIS PERIOD (21)	\$3	-\$4	-8	1.718555	\$15	-\$24	-39	1.653758	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$50,345	(\$59,537)	-109,882	1.845614	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(16,430)	(16,430)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$35,219	-\$59,542	-94,761	1.591505	\$35,219	-\$59,542	-94,761	1.591505	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	50,345	(59,537)	(109,882)	1.845614	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	35,216	(59,537)	(94,753)	1.591495					
14 TOTAL (12+13)	85,561	(119,074)	(204,636)	1.718555					
15 AVERAGE (50% OF 14)	42,781	(59,537)	(102,318)	1.718555					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0					
18 TOTAL (16+17)	0.18	0.18	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00750	0.00750	0	0					
21 INTEREST PROVISION (15x20)	3	-4	-8	1.718555					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2013 Through DECEMBER 2013

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL

DECEMBER 2013

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	FGT	SJNG	FT	0		0		\$51.28	\$10,777.50	-\$2.77	
2 "	PRIOR	SJNG	FT	72,000		72,000	\$29,880.00				41.50
3 "	SJNG	FL GAS UTILITY	BO	-1,680		-1,680	-\$735.40				43.77
4 "	SJNG	FGT	CO	-2,690		-2,690	-\$1,123.61				41.77
5 MAR	FGT	SJNG	CO	39,900		39,900	\$21,738.32				54.48
6											
7											
8											
9											
10											
11											
12											
13											
14											
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20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				107,530	0	107,530	\$49,759.31	\$51.28	\$10,777.50	-\$2.77	56.34

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2013

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	240	231	7,200	6,930	4.15	4.31
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	240	231	7,200	6,930		
20.					WEIGHTED AVERAGE	4.15	4.31

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	53,710	49,206	33,624	49,759	0	0	0	0	0	0	0
2	Transportation costs	14,681	14,361	19,460	14,850	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>68,391</b>	<b>63,567</b>	<b>53,084</b>	<b>64,609</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	93,290	87,472	78,188	58,553	0	0	0	0	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	0	0	0	0	0	0	0
15	Interruptible								0	0		
18	<b>Total:</b>	<b>139,138</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.55	0.55	0.55	0.55							
20	Commercial	0.55	0.55	0.55	0.55							
21	Interruptible	0.77										
22												
23												
<b>PGA REVENUES</b>												
24	Residential	51,309	48,110	43,003	32,204	0	0	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	0	0	0	0	0	0	0
26	Interruptible								0	0		
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>76,526</b>	<b>69,590</b>	<b>62,560</b>	<b>49,760</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,722	2,718	2,714	2,729							
47	Commercial	206	207	210	208							
48	Interruptible *	1										

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.



