

EXHIBIT B

REDACTED

REDACTED COPIES

COM

AED

APA

ECO

ENG

GCL

IDM

TEL

CLK

RECEIVED
MAY 15 2022

DOCUMENT NUMBER-DATE

02681 MAY 15 22

FPSC-COMMISSION CLERK

REDACTED

Florida Power & Light
Capacity
Dkt. 130001-EI, ACN 13-016-4-3
TY/E 12/31/2012

FPSC CAPACITY AUDIT
REQUEST NO. 1#2

2012 AUDIT REPORTS
PSC Request #1

CONFIDENTIAL

Title List of Audits

January 1, 2012 through December 31, 2012

*WV 4/17/13
BM
2/21/13*

A

1.	[REDACTED]	2/8/12
2.	[REDACTED]	2/14/12
3.	[REDACTED]	2/21/12
4.	[REDACTED]	2/24/12
5.	[REDACTED]	2/27/12
6.	[REDACTED]	2/28/12
7.	[REDACTED]	2/28/12
8.	[REDACTED]	3/1/12
9.	[REDACTED]	3/1/12
10.	[REDACTED]	3/5/12
11.	[REDACTED]	3/6/12
12.	[REDACTED]	3/6/12
13.	[REDACTED]	3/6/12
14.	[REDACTED]	3/7/12
15.	[REDACTED]	3/19/12
16.	[REDACTED]	3/28/12
17.	[REDACTED]	3/28/12
18.	[REDACTED]	3/30/12
19.	[REDACTED]	3/30/12

Related Audits are reviewed in the Fuel Clause.

Source: Req # 1

9 p

DOCUMENT NUMBER - DATE

02681 MAY 15 2012

FPSC-COMMISSION CLERK

A

CONFIDENTIAL

20.	[REDACTED]	3/30/12
21.	[REDACTED]	5/2/12
22.	[REDACTED]	5/7/12
23.	[REDACTED]	5/8/12
24.	[REDACTED]	5/16/12
25.	[REDACTED]	5/17/12
26.	[REDACTED]	5/17/12
27.	[REDACTED]	5/18/12
28.	[REDACTED]	5/24/12
29.	[REDACTED]	6/7/12
30.	[REDACTED]	6/12/12
31.	[REDACTED]	6/15/12
32.	[REDACTED]	6/21/12
33.	[REDACTED]	6/21/12
34.	[REDACTED]	6/25/12
35.	[REDACTED]	6/26/12
36.	[REDACTED]	6/27/12
37.	[REDACTED]	6/29/12
38.	[REDACTED]	6/29/12
39.	[REDACTED]	6/29/12

9/2

CONFIDENTIAL

A

40.	[REDACTED]	7/10/12
41.	[REDACTED]	7/11/12
42.	[REDACTED]	7/17/12
43.	[REDACTED]	8/8/12
44.	[REDACTED]	8/15/12
45.	[REDACTED]	8/24/12
46.	[REDACTED]	9/10/12
47.	[REDACTED]	9/10/12
48.	[REDACTED]	9/12/12
49.	[REDACTED]	9/12/12
50.	[REDACTED]	9/12/12
51.	[REDACTED]	9/12/12
52.	[REDACTED]	9/13/12
53.	[REDACTED]	9/13/12
54.	[REDACTED]	9/21/12
55.	[REDACTED]	9/28/12
56.	[REDACTED]	10/17/12
57.	[REDACTED]	10/18/12
58.	[REDACTED]	10/23/12
59.	[REDACTED]	10/29/12
60.	[REDACTED]	11/5/12

A

61.	[REDACTED]	11/14/12
62.	[REDACTED]	11/16/12
63.	[REDACTED]	11/28/12
64.	[REDACTED]	12/5/12
65.	[REDACTED]	12/10/12
66.	[REDACTED]	12/10/12
67.	[REDACTED]	12/11/12
68.	[REDACTED]	12/12/12
69.	[REDACTED]	12/13/12
70.	[REDACTED]	12/13/12
71.	[REDACTED]	12/14/12
72.	[REDACTED]	12/14/12
73.	[REDACTED]	12/14/12
74.	[REDACTED]	12/20/12
75.	[REDACTED]	12/31/12
76.	[REDACTED]	12/31/12

Florida Power & Light
Capacity
Dkt. 130001-EI, ACN 13-016-4-3
TY/E 12/31/2012

CONFIDENTIAL

FPL
Incremental Security Cost Testing
TYE 12/31/2012
S Maitre

Title Security Cost Testing

KW
4/17/13
DM
4/15/13

Sample #	Time: Fiscal year/period	Account: Regulatory	Account: Regulatory Text	Account	Account Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Document type
1	2012010	9506075	Misc Steam Power Expenses-Security-A05 C	5750400	OUTSIDE SERVICES: General Business Consu	8020000180	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.01	NERC CIP SUPPORT - INSTRUMENT & CONTR-506	WE
2	2012001	9506075	Misc Steam Power Expenses-Security-A05 C	5760120	COMPUTER EQUIPMENT MAINTENANCE	8020000180	NERC 1300 [REDACTED] A	UPGD.00000624.01.01.01	[REDACTED] 506	WE
3	2012010	9506075	Misc Steam Power Expenses-Security-A05 C	5750000	OUTSIDE SERVICES: Security	8020000124	SECURITY EQUIPMENT MAINTENANCE [REDACTED] C	UPGD.00000625.01.01.01	[REDACTED] 506	WE
4	2012004	9506075	Misc Steam Power Expenses-Security-A05 C	5760700	OUTSIDE SERVICES: Other	8020000180	NERC 1300 [REDACTED] E	UPGD.00000624.01.01.01	[REDACTED] 506	WE
5	2012011	9506075	Misc Steam Power Expenses-Security-A05 C	5400100	MATERIALS & SUPPLIES: General	8020000180	NERC 1300 [REDACTED] G	UPGD.00000624.01.01.01	[REDACTED] 506	WE
6	2012008	9506075	Misc Steam Power Expenses-Security-A05 C	8920200	NextEra Energy Resources	8020001013	NERC TECH SUPPORT NEXTERA TO FPL (CIP)	UPGD.00000962.01.01.01	NERC CIP SUPPORT - DUE DILIGENCE-506	
7	2012012	9506075	Misc Steam Power Expenses-Security-A05 C	8950000	Performance Incentives	8020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.01	NERC CIP SUPPORT - INSTRUMENT & CONTR-506	
8	2012012	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5750000	OUTSIDE SERVICES: Security	6030000000	Regulated Security Solutions, Inc	UNUC.00000001.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
9	2012012	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5750000	OUTSIDE SERVICES: Security	6030000025	Regulated Security Solutions, Inc	UNUC.00000002.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
10	2012012	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5760110	COMPUTER EQUIPMENT PURCHASES	6030002117	Part 73 Cyber Security Impacts-MATL	UNUC.00000002.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
11	2012009	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5620000	Federal State CREDITS & APPLIED CHGS: SI	6030000001	NRC Part 171 Homeland Security PSL Participant Billing Capacity	UNUC.00000001.01.02.01	(524B) Misc Nuc Power Exps-Cap Clause	ZM
12	2012012	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5420300	Lucile 2 Cost	6120001794	FERC 52	UCOR.00000622.01.02.01	PSL FERC 524	SA
13	2012004	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5400100	MATERIALS & SUPPLIES: General	6030000003	Force on Force Upgrades-Engr-PTN	UNUC.00000001.01.04.01	(524B) Misc Nuc Power Exps-Cap Clause	XF
14	2012002	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5830000	Federal State	6030000001	NRC Part 171 Homeland Security	UNUC.00000001.01.02.01	(524B) Misc Nuc Power Exps-Cap Clause	YZ
15	2012012	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	8950000	Performance Incentives BUSINESS TRAVEL: Misc Expenses	6030000050	Straight Time Payroll	UNUC.00000003.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
16	2012012	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5600500	VEHICLE: Rentals Excluding Automobiles	6030000012	NEI Contract for Adversary Services	UNUC.00000001.01.09.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
17	2012004	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5401740	Automobiles	6030002136	Force on Force Upgrades-Impl-PTN	UNUC.00000001.01.04.01	(524B) Misc Nuc Power Exps-Cap Clause	XF
18	2012010	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5760220	SOFTWARE PURCHASES	6030002113	Part 73 Cyber Security Impacts-MATL	UNUC.00000001.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	WE
19	2012009	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5320000	RELOCATION	6030000048	Part 73 Cyber Security Impacts-ENGR	UNUC.00000002.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	SA
20	2012003	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5330000	CONTRACT CAR	6030000010	Security Vehicles	UNUC.00000001.01.07.01	(524B) Misc Nuc Power Exps-Cap Clause	SA
21	2012008	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5400400	SITE TOOL & EQUIPMENT EXPENSE	6030000007	Security Radios	UNUC.00000001.01.06.01	(524B) Misc Nuc Power Exps-Cap Clause	WE
22	2012006	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5610100	DUES & SUBSCRIPTIONS: Corporate	6030000051	Personnel Expenses	UNUC.00000003.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	ZM
23	2012010	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5750300	OUTSIDE SERVICES: Engineering	6030000002	DBT and FOF Maint/Mods	UNUC.00000001.01.03.01	(524B) Misc Nuc Power Exps-Cap Clause	XF
24	2012010	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5750450	OUTSIDE SERVICES: Information Technology	6030000048	Part 73 Cyber Security Impacts-ENGR	UNUC.00000002.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
25	2012001	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5750500	OUTSIDE SERVICES: Temporary Labor	6030000023	Part 73 Cyber Security Impacts-ENGR	UNUC.00000001.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	SA
26	2012012	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	5750700	OUTSIDE SERVICES: Other	6030000023	Part 73 Cyber Security Impacts-ENGR	UNUC.00000001.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
27	2012004	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	8926500	Fleet Monthly Lease Charge	6030000010	Security Vehicles	UNUC.00000001.01.07.01	(524B) Misc Nuc Power Exps-Cap Clause	
28	2012006	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	8920200	NextEra Energy Resources	6030000023	Part 73 Cyber Security Impacts-ENGR	UNUC.00000001.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	
29	2012004	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	8996150	NextEra Point Beach	6030000051	Personnel Expenses	UNUC.00000003.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	
30	2012006	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	8997000	SEABROOK STATION	6030002119	Part 73 Cyber Security Impacts-SUPP	UNUC.00000002.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	

ld
h-hh

FPL
 Increments
 TYE 12/31/
 B Maire

Attributes Tested
 1 Correct Amount
 2 ~~Proper Support~~
 3 Correct Period
 4 Incremental Security Related

A

Sample #	Document type Text	Document Posting date	Document Number	Vendor	Vendor Text	Amount	1	2	3	4	Staff Desc.
1	Goods receipt	20121023	5400496202	3000001946	[REDACTED]	62,132.74	Y	Y	Y	Y	Professional engineering services to conduct a walk down and engineering analysis to inventory the [REDACTED] at the sites based on NERC CIP-002 Version 4
2	Goods receipt	20120108	5400158530	3000003118	[REDACTED]	49,997.64	Y	Y	Y	Y	provides control system security. [REDACTED] to maintain NERC-CIP compliance. Emerson
3	Goods receipt	20121008	5400475300	3000059220	[REDACTED]	45,578.50	Y	Y	Y	Y	Replaced perimeter chain link fence at [REDACTED] to comply with homeland security and coast guard minimum security measures. All time on a maritime facility.
4	Goods receipt	20120410	5400258103	3000001946	[REDACTED]	44,000.00	Y	Y	Y	Y	Performed the [REDACTED] as required by NERC-CIP and annual training and [REDACTED]
5	Goods receipt	20121120	5400534095	3000003118	[REDACTED]	42,725.00	Y	Y	Y	Y	Annual renewals of SureSecure service. The company reviews all Cyber related security patches monthly and provided NERC-CIP cyber support for the Plant control system.
6		0				11,371.04	Y	Y	Y	Y	Payroll for an NERC Senior System Specialist to assist [REDACTED] with the NERC-CIP-002 Version 4 compliance.
7		0				2,620.65	Y	Y	Y	Y	Performance Bonus for Senior Engineers - Personnel 30356 based on employee's time allocation.
8	FPL Accrual Postings	20121220	103211447			1,565,527.00	Y	Y	Y	Y	PTN Accrual for security services rendered for weeks ending 11/11/12 to 12/30/12, insurance, 4th qtr bonus, non-labor bonus, and vacation. Percentage allocated is based on staffing
9	FPL Accrual Postings	20121220	103209628			1,504,664.00	Y	Y	Y	Y	Nov Accrual for security services rendered for weeks ending 12/2/12 to 12/30/12; November close, insurance and sick buyback; december estimates for close, insurance, 4th qtr bonus, and new hire labor. Percentage allocated is based on staffing
10	FPL Accrual Postings	20121231	103257479			385,745.03	Y	Y	Y	Y	Accrual for various computer parts, software, and licenses upgrades to comply with regulations. Bases for accruals are quotes, emails and invoices
11	Site AP Invoice (GL account document)	20120906	1900124584	49233	U S NUCLEAR REGULATORY COMMISSION	191,709.00	Y	Y	Y	Y	Tested in section 53.
12		20121231	103288091			(165,138.72)	Y	Y	Y	Y	14.89551% participant credit applied to 50% of PSL 2 common capacity charges for the month
13	NAMS Invoices	20120410	101673798	202262	B & K INSTALLATIONS INC	147,950.18	Y	Y	Y	Y	Exterior rooftop access stairs for the PTN Central Storage Facility - Force on Force Upgrade.
14	Accruals	20120201	101325214			89,191.00	Y	Y	Y	Y	Tested in section 53.
15		0				55,623.08	Y	Y	Y	Y	Performance Bonus based on employee's time allocation
16	FPL Accrual Postings	20121228	103257496			44,711.00	Y	Y	Y	Y	PTN Force on Force Exercise Expense - travel expenses from 10/12/12 to 10/18/12, with 5% Mgrnt fee and 7% tax
17	NAMS Invoices	20120404	101641616	220358	PALM BEACH TRUCKING LLC	43,225.82	Y	Y	Y	Y	150 Ton Hydro Crane Rental @ \$32,000/mo, freight of \$4,000 - Used 2/6 to 3/13 to implement force on force modifications
18	Goods receipt	20121005	5400470782	3000035016	ALION SCIENCE AND TECHNOLOGY	24,875.00	Y	Y	Y	Y	Cyber security software and training - develop and stores data from Critical Digital Asset assessments/meets the cyber security controls of plan NEI 08-09.
19	GL account document	20120930	102671316			10,000.00	Y	Y	Y	Y	Sign on Bonus for A. Chen - Cyber Engineer/Cyber Analyst working on Cyber Assessments for PSL. He determines whether CDAs are in compliance with NRC requirements.
20	GL account document	20120327	101590785			1,850.00	Y	Y	Y	Y	Monthly lease for security vehicle #2665 @ PTN
21	Goods receipt	20120602	5400384105	260881	SEI WIRELESS SOLUTIONS LLC	9,855.00	Y	Y	Y	Y	10 Motorola radios, batteries, and accessories for new security officers
22	Site AP Invoice	20120611	1900101438	4300018937	Anthony F Sikakoski AUTOMATED ENGINEERING SERVICES CORP	500.00	Y	Y	Y	Y	June Nuclear Energy Institute National Security Conference Fee - Topics include Force on Force Requirements, Cyber Security, New guidelines for the Spent Fuel Storage protection, and potential NRC requirements.
23	NAMS Invoices	20121022	102654045	3000023863		9,167.00	Y	Y	Y	Y	Engineering Support to replace the Intrusion Detection System at the discharge structure at PTN.
24	FPL Accrual Postings	20121031	102911330			14,040.00	Y	Y	Y	Y	Neal Granick of Judge Technical Staffing - Network Engineer contracted to make changes to the firewall for Cyber Security at PSL.
25	GL account document	20120130	101263523			49,200.00	Y	Y	Y	Y	CIA entry to reclass contracted services for Cyber Security Project to correct account
26	FPL Accrual Postings	20121220	103211453			285,402.00	Y	Y	Y	Y	Accrual for Emerson from 2/21/12 to 12/31/12 to provide a baseline assessment of PTN cyber security and aid complying with government security requirements.
27		0				3,800.00	Y	Y	Y	Y	Monthly lease for security vehicle #2665, 2679, and 4514 @ PTN
28		0				12,000.55	Y	Y	Y	Y	Payroll, Benefits and Taxes for NextEra Energy Resources, LLC Personnel # 41936 for Network Engineering Support for Part 73.54 Cyber Security Defense-In-Depth Protection Strategies
29		0				710.03	Y	Y	Y	Y	Meals and travel for NextEra Energy Point Beach, LLC for Personnel # 32089 Fleet Force on Force Coordinator - to attend the Nuclear Energy Institute Conference discussing Force on Force Requirements - Allocated expenses according to nuclear units.
30		0				6,598.78	Y	Y	Y	Y	Payroll, Benefits and Taxes for NextEra Energy Seabrook, LLC Personnel # 22738 as Fleet Project Manager for Cyber Security Project. Allocated payroll according to nuclear units.

1-2015-6

7d
17-hh

Sample #	Time: Fiscal year/period	Account: Regulatory	Account: Regulatory Text	Account	Account Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Document type
31	2012010	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	8997011	DUANE ARNOLD ENERGY CENTR	6030000004	Force on Force Exercises	UNUC.00000001.01.05.01	(5248) Misc Nuc Power Exps-Cap Clause	
32	2012012	9549075	Misc Other Power Gener Exp-Security-A05C	5750450	OUTSIDE SERVICES: Information Technology	6020000976	NERC	UPGD.00000728.01.01.01	NERC CIP SUPPORT - 549	WE
33	2012010	9549075	Misc Other Power Gener Exp-Security-A05C	5750400	OUTSIDE SERVICES: General Business Consu	6020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.02	NERC CIP SUPPORT -	WE
34	2012005	9549075	Misc Other Power Gener Exp-Security-A05C	5750700	OUTSIDE SERVICES: Other	6020000182	NERC	UPGD.00000635.01.01.01	SECURITY-549	WE
35	2012005	9549075	Misc Other Power Gener Exp-Security-A05C	5400100	MATERIALS & SUPPLIES: General	6020000154	FENCING, CAMERA, GATES (NON M TSA)	UPGD.00000634.01.01.01	PLANT SECURITY-549	WE
36	2012008	9549075	Misc Other Power Gener Exp-Security-A05C	8992000	NextEra Energy Resources	6020001013	NERC TECH SUPPORT NEXTERA TO FPL (CIP)	UPGD.00000962.01.01.02	NERC CIP SUPPORT - DUE DILLIGENCE-549	
37	2012012	9549075	Misc Other Power Gener Exp-Security-A05C	8956090	Performance Incentives	6020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.02	NERC CIP SUPPORT - INSTRUMENT & CONTR-549	
38	2012011	9925104	A05 Capex	5450201	INSURANCE EXPENSE: Contractor	6030002590	Wrap up	UNUC.00000003.01.07.01	Security Cap Base Contractor Wrap-up	SA
39	2012012	9925104	A05 Capex	5450201	INSURANCE EXPENSE: Contractor	6030002590	Wrap up	UNUC.00000003.01.07.01	Security Cap Base Contractor Wrap-up	SA
40	2012001	9408175	Tax Oth Than Inc Tax-PR Tax-A05-Capex	5974200	PAYROLL TAXES: FICA	6020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.01	NERC CIP SUPPORT - INSTRUMENT & CONTR-505	SA
41	2012005	9926205	Employee Pensions & Benefits-A05 Capaxit	6958010	FPL Funded Welfare	6030000050	Straight Time Payroll	UNUC.00000003.01.01.01	(5248) Misc Nuc Power Exps-Cap Clause	
42	2012005	9926205	Employee Pensions & Benefits-A05 Capaxit	5300800	APPLIED EMPLOYEE BENEFITS	6030000050	Straight Time Payroll	UNUC.00000003.01.01.01	(5248) Misc Nuc Power Exps-Cap Clause	SA

1
2
3
4
5

gd
H-hh

A

Sample #	Document type Text	Document Posting date	Document Number	Vendor	Vendor Text	Amount	1	2	3	4	Staff Desc.
31		0				1,395.48	Y	Y	Y	Y	Meals and Travel for NextEra Energy Duane Arnold, LLC Personnel # 27580 - Duane Arnold Security Trainer - assisted with the NRC Triennial Force on Force drill conducted at TPN in September 2012 to meet requirements the Part 73.55 Physical Security rule.
32	Goods receipt	20121227	5400577456	3000004712	[REDACTED]	88,050.00	Y	Y	Y	Y	[REDACTED] provided tested software patches and antivirus software for all [REDACTED] within electronic security perimeters to meet NERC CIP compliance.
33	Goods receipt	20121022	5400496202	3000001946	[REDACTED]	82,132.66	Y	Y	Y	Y	Professional engineering services to conduct a walk down and engineering analysis to inventory the [REDACTED] at the sites based on NERC CIP-002 Version 4.
34	Goods receipt	20120524	5400308562	3000001946	[REDACTED]	25,500.00	Y	Y	Y	Y	Performed an annual assessment of site with [REDACTED] as required by NERC CIP - Provided substation and relay professional engineering support.
35	Goods receipt	20120531	5400310876	17294	[REDACTED]	12,141.86	Y	Y	Y	Y	Provided substation and relay professional engineering support. Replaced control valve operators on the wastewater electric gate operator with hydraulic to better electric [REDACTED] gas isolation valves, 10,000 gal liquid hydrogen tank, and roadway access to [REDACTED] substation which are all immediately adjacent to the plant wastewater and cooling pond discharge canal.
36		0				11,371.58					Charge removed Feb 2013 for employee incorrectly charged to capacity.
37		0				2,620.84	Y	Y	Y	Y	Performance Bonus for Senior Engineers - Personnel# 34916 based on employee's time allocation.
38	G/L account document	20121127	103065127			34,740.00	Y	Y	Y	Y	Amortization of PSL and PTN Contractor Wrap up Premiums - Based on Payroll.
39	G/L account document	20121220	103209616			64,288.00	Y	Y	Y	Y	Trueup entry based on actuals thru Nov 2012 for PSL and PTN Contractor Wrap up Premiums - Based on Actual Payroll.
40	G/L account document	20120131	101285160			(1,701.51)	Y	Y	Y	Y	Payroll taxes for Senior Engineers - Personnel# 30356 and 34916 based on employee's time allocation.
41		0				16,167.84	Y	Y	Y	Y	FPL Funded Welfare on Straight time Capacity Payroll.
42	G/L account document	20120531	101863583			(13,360.05)	Y	Y	Y	Y	FPL Funded and Unfunded Welfare cost for Straight time that was transferred to base according to last order.
						4,723,977.90					Total

1
2
3
4
5

12.5% of 37,844,469

44-1

hd
h-hh

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Mar 1, 2012 12:00 AM and Mar 31, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount	
Cleander Power Project, L.P.	FPL-PPAU1-02-28	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1
	FPL-PPAU1-02-28		5,066	\$0.00	\$0.00	2
Cleander Power Project, L.P.			5,066	\$0.00	\$0.00	2a
Southern Company Svcs, Inc.	FPL-UPSF-08-029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2b
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	3
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	5
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	6
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	7
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	8
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	9
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	10
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	11
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	12
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	13
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	14
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	15
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	16
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	17
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	18
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	19
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	20
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	21
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	22
	FPL-UPSF-08-029		55,754	\$21.10	\$1,175,874.62	23
	FPL-UPSH-08-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	24
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	25
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	26
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	27
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	28
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	29
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	30
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	31
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	32
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	33
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	34
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	35
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	36
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	37

CONFIDENTIAL

Apr 2, 2012

- 2 -

9:52:58 AM

45-2
2 PS

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Mar 1, 2012 12:00 AM and Mar 31, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Southern Company Svcs, Inc.	FPL-UPSH-08-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSH-08-030	[REDACTED]	(P) 79,960	\$20.55	\$1,647,410.74
	FPL-UPSS-08-031	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSS-08-031	[REDACTED]	(P) 18,400	\$29.79	\$548,136.00
Southern Company Svcs, Inc.			154,114	\$22.31	\$3,371,421.36
Summary			198,801	\$12.21	\$3,393,212.91

1
2
3
4
5
6
7
8
9
10

CONFIDENTIAL

452
2 P6

* Phoenix Report

CONFIDENTIAL

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Jun 1, 2012 12:00 AM and Jun 30, 2012 11:59 PM

Cap Ex Company Long Name; Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	A Power Peak Type Flow Date	B Power Actual Volume	C Power Peak Type Price AVG	D Actual Amount
Desoto County Generating Company, LLC	FPL-PPA#1-11-023	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-PPA#1-11-023	[REDACTED]	13,849	\$2.75	\$38,987.63
	FPL-PPA#2-11-024	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-PPA#2-11-024	[REDACTED]	12,166	\$3.00	\$38,993.57
Desoto County Generating Company, LLC		[REDACTED]	26,015	\$2.87	\$77,981.20
Oleander Power Project, L.P.	FPL-PPA#11-02-28	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36

45-3
2 P2

CONFIDENTIAL

45-3
2 p3

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND, Power Peak Type Flow Date: Between Jun 1, 2012 12:00 AM and Jun 30, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	A Power Peak Type Flow Date	B Power Actual Volume	C Power Peak Type Price AVG	D Actual Amount
Oleander Power Project, L.P.	FPL-PPAU1-02-28	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-PPAU1-02-28		13,241	\$0.00	\$0.00
Oleander Power Project, L.P.			13,241	\$0.00	\$0.00
Seminole Electric Cooperative, Inc.	FPL-OSP-08-028	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-OSP-08-028		6,300	\$37.83	\$238,312.12
Seminole Electric Cooperative, Inc.			6,300	\$37.83	\$238,312.12
Southern Company Svcs, Inc.	FPL-UPSF-08-029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39

45-3
2 p3
PL6A

CONFIDENTIAL

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Jun 1, 2012 12:00 AM and Jun 30, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Southern Company Svcs, Inc.	FPL-UPSF-08-029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSF-08-029	[REDACTED]	79,440 (P1)	\$22.85	\$1,815,402.72
	FPL-UPSH-08-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
	FPL-UPSH-08-030	[REDACTED]	234,331 P	\$22.17	\$5,196,453.59
	FPL-UPSS-08-031	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
					32
					33
					34
					35
					36
					37
					38
					39

Jul 2, 2012

- 3 -

8:55:03 AM

45-3
2 P4

CONFIDENTIAL

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Jun 1, 2012 12:00 AM and Jun 30, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Southern Company Svcs, Inc.	FPL-UPSS-08-031	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSS-08-031		22,594 (PI)	\$29.99	\$677,594.06
Southern Company Svcs, Inc.			336,365	\$23.83	\$7,689,450.37
Tampa Electric Company	FPL-EEI-10-202-C	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-EEI-10-202-C		4,200	\$43.22	\$181,524.00
Tampa Electric Company			4,200	\$43.22	\$181,524.00
Summary			386,121	\$18.42	\$8,187,267.70

1-25-12
67890

Jul 2, 2012

- 4 -

8:55:03 AM

45-3
2 ps

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 45-4

[Pages 1 through 4]

TECO's Agreement

ABC

Florida Power & Light
Capacity
Dkt. 130001-EI, ACN 13-016-4-3
TY/E 12/31/2012

KW 4/17/13

	A	B		E	F	G	H
1	CEDAR BAY						
2	PROJECTED PAYMENTS		Title <i>Current Mo Estimate</i>				(Check)
3			CB 6				Capacity per Formula
4	CAPACITY	ENERGY	see append A of CONTRACT			CAPACITY	Using Amend 1 Formula
5	YEAR	(MW)	(\$)	BCC	OMC	\$/MW-Mth	96
16	2012						

46-1/1-2

46-24

17
18
19

CONFIDENTIAL

20
21
22
23

Formula on wp 46-2

Source:

FPSC CAPACITY AUDIT
REQUEST NO. 2

#=recalculated

I O-C J
 A
 B
 C
 D
 E
 F
 G
 H
 I
 J
 K
 L
 M
 N
 O
 P
 Q
 R
 S
 T
 U
 V
 W
 X
 Y
 Z
 AA
 AB
 AC
 AD
 AE
 AF
 AG
 AH
 AI
 AJ
 AK
 AL
 AM
 AN
 AO
 AP
 AQ
 AR
 AS
 AT
 AU
 AV
 AW
 AX
 AY
 AZ
 BA
 BB
 BC
 BD
 BE
 BF
 BG
 BH
 BI
 BJ
 BK
 BL
 BM
 BN
 BO
 BP
 BQ
 BR
 BS
 BT
 BU
 BV
 BW
 BX
 BY
 BZ
 CA
 CB
 CC
 CD
 CE
 CF
 CG
 CH
 CI
 CJ
 CK
 CL
 CM
 CN
 CO
 CP
 CQ
 CR
 CS
 CT
 CU
 CV
 CW
 CX
 CY
 CZ
 DA
 DB
 DC
 DD
 DE
 DF
 DG
 DH
 DI
 DJ
 DK
 DL
 DM
 DN
 DO
 DP
 DQ
 DR
 DS
 DT
 DU
 DV
 DW
 DX
 DY
 DZ
 EA
 EB
 EC
 ED
 EE
 EF
 EG
 EH
 EI
 EJ
 EK
 EL
 EM
 EN
 EO
 EP
 EQ
 ER
 ES
 ET
 EU
 EV
 EW
 EX
 EY
 EZ
 FA
 FB
 FC
 FD
 FE
 FF
 FG
 FH
 FI
 FJ
 FK
 FL
 FM
 FN
 FO
 FP
 FQ
 FR
 FS
 FT
 FU
 FV
 FW
 FX
 FY
 FZ
 GA
 GB
 GC
 GD
 GE
 GF
 GG
 GH
 GI
 GJ
 GK
 GL
 GM
 GN
 GO
 GP
 GQ
 GR
 GS
 GT
 GU
 GV
 GW
 GX
 GY
 GZ
 HA
 HB
 HC
 HD
 HE
 HF
 HG
 HH
 HI
 HJ
 HK
 HL
 HM
 HN
 HO
 HP
 HQ
 HR
 HS
 HT
 HU
 HV
 HW
 HX
 HY
 HZ
 IA
 IB
 IC
 ID
 IE
 IF
 IG
 IH
 II
 IJ
 IK
 IL
 IM
 IN
 IO
 IP
 IQ
 IR
 IS
 IT
 IU
 IV
 IW
 IX
 IY
 IZ
 JA
 JB
 JC
 JD
 JE
 JF
 JG
 JH
 JI
 JJ
 JK
 JL
 JM
 JN
 JO
 JP
 JQ
 JR
 JS
 JT
 JU
 JV
 JW
 JX
 JY
 JZ
 KA
 KB
 KC
 KD
 KE
 KF
 KG
 KH
 KI
 KJ
 KK
 KL
 KM
 KN
 KO
 KP
 KQ
 KR
 KS
 KT
 KU
 KV
 KW
 KX
 KY
 KZ
 LA
 LB
 LC
 LD
 LE
 LF
 LG
 LH
 LI
 LJ
 LK
 LL
 LM
 LN
 LO
 LP
 LQ
 LR
 LS
 LT
 LU
 LV
 LW
 LX
 LY
 LZ
 MA
 MB
 MC
 MD
 ME
 MF
 MG
 MH
 MI
 MJ
 MK
 ML
 MM
 MN
 MO
 MP
 MQ
 MR
 MS
 MT
 MU
 MV
 MW
 MX
 MY
 MZ
 NA
 NB
 NC
 ND
 NE
 NF
 NG
 NH
 NI
 NJ
 NK
 NL
 NM
 NN
 NO
 NP
 NQ
 NR
 NS
 NT
 NU
 NV
 NW
 NX
 NY
 NZ
 OA
 OB
 OC
 OD
 OE
 OF
 OG
 OH
 OI
 OJ
 OK
 OL
 OM
 ON
 OO
 OP
 OQ
 OR
 OS
 OT
 OU
 OV
 OW
 OX
 OY
 OZ
 PA
 PB
 PC
 PD
 PE
 PF
 PG
 PH
 PI
 PJ
 PK
 PL
 PM
 PN
 PO
 PP
 PQ
 PR
 PS
 PT
 PU
 PV
 PW
 PX
 PY
 PZ
 QA
 QB
 QC
 QD
 QE
 QF
 QG
 QH
 QI
 QJ
 QK
 QL
 QM
 QN
 QO
 QP
 QQ
 QR
 QS
 QT
 QU
 QV
 QW
 QX
 QY
 QZ
 RA
 RB
 RC
 RD
 RE
 RF
 RG
 RH
 RI
 RJ
 RK
 RL
 RM
 RN
 RO
 RP
 RQ
 RR
 RS
 RT
 RU
 RV
 RW
 RX
 RY
 RZ
 SA
 SB
 SC
 SD
 SE
 SF
 SG
 SH
 SI
 SJ
 SK
 SL
 SM
 SN
 SO
 SP
 SQ
 SR
 SS
 ST
 SU
 SV
 SW
 SX
 SY
 SZ
 TA
 TB
 TC
 TD
 TE
 TF
 TG
 TH
 TI
 TJ
 TK
 TL
 TM
 TN
 TO
 TP
 TQ
 TR
 TS
 TT
 TU
 TV
 TW
 TX
 TY
 TZ
 UA
 UB
 UC
 UD
 UE
 UF
 UG
 UH
 UI
 UJ
 UK
 UL
 UM
 UN
 UO
 UP
 UQ
 UR
 US
 UT
 UY
 UZ
 VA
 VB
 VC
 VD
 VE
 VF
 VG
 VH
 VI
 VJ
 VK
 VL
 VM
 VN
 VO
 VP
 VQ
 VR
 VS
 VT
 VU
 VV
 VW
 VX
 VY
 VZ
 WA
 WB
 WC
 WD
 WE
 WF
 WG
 WH
 WI
 WJ
 WK
 WL
 WM
 WN
 WO
 WP
 WQ
 WR
 WS
 WT
 WU
 WV
 WW
 WX
 WY
 WZ
 XA
 XB
 XC
 XD
 XE
 XF
 XG
 XH
 XI
 XJ
 XK
 XL
 XM
 XN
 XO
 XP
 XQ
 XR
 XS
 XT
 XU
 XV
 XW
 XX
 XY
 XZ
 YA
 YB
 YC
 YD
 YE
 YF
 YG
 YH
 YI
 YJ
 YK
 YL
 YM
 YN
 YO
 YP
 YQ
 YR
 YS
 YT
 YU
 YV
 YW
 YX
 YZ
 ZA
 ZB
 ZC
 ZD
 ZE
 ZF
 ZG
 ZH
 ZI
 ZJ
 ZK
 ZL
 ZM
 ZN
 ZO
 ZP
 ZQ
 ZR
 ZS
 ZT
 ZU
 ZV
 ZW
 ZX
 ZY
 ZZ

46-1
1

46-1
1-1

Sum 3)
Estimate

46-1
1-1

PBC

June 3¹¹

Qualifying Facility Monthly Billing Statement

Billing Month: May, 2012

Actual

Florida Power & Light
Capacity
Dkt. 130001-EI, ACN 13-016-4-3
T/Y/E 12/31/2012

1 Facility Name: CEDAR BAY

2 Region: NENORTH

3 Number of Hours in Month: 744

4 Number of Peak Hours in Month: 279

5 Number of Available Run Hours: 744

6 Number of Available Run On-Peak Hours: 279

7 Number of Dispatch Hours: [redacted]

8 Number of On-Peak Dispatch Hours: [redacted]

Title of May Billing Statement

BM 3/1/13

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 2

9 Committed Capacity: [redacted]

10 (B)

Excess Energy, All Hours: [redacted]

11 Excess Energy, All Peak Hours: [redacted]

12 Energy Received, All Hours: [redacted]

13 Energy Received, All Dispatch Hours: [redacted]

14 Energy Received, All Peak Hours: [redacted]

15 Energy Received, All Peak Dispatch Hours: [redacted]

16 Maximum Hourly Energy: [redacted]

17 Monthly Capacity Factor: [redacted]

18 Monthly Peak Capacity Factor: [redacted]

19 Annual Capacity Factor: [redacted]

20 Annual Peak Capacity Factor: [redacted]

21 CF = Billing Capacity Factor: [redacted]

22 (A) Unit Fuel Cost: [redacted]

23 Monthly Energy Payment: [redacted]

24 Monthly Capacity Payment: [redacted]

25 [redacted]

26 Computation Date/Time 06/15/12 at 15:51:38

Source: Reg # 2

46-1
1-2

Formula 29

Bill Demand

Agrees to Bill

Ncp

Agrees to Bill

46-11-3

46-11

PBC

Florida Power & Light
Capacity
Dkt. 130001-EI, ACN 13-016-4-3
T/Y/E 12/31/2012

Title Decommit Adj Payment

1w
4/17/13

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 2

BM
3/7/13

CEDARBAY ADJUSTMENT FOR DECOMMIT PERIODS

Jan-Apr Capacity Payments made to CEB:

Month	Original Capacity Payment Using S Codes	Revised Capacity Payment Using C Codes	Adjusment
Jan-12	A	B	C
Feb-12			
Mar-12			
Apr-12			
TOTALS			

1
2
3
5

46-1/1-2

Paid to CEB in June

Source: Fee # 2

June (7.3)

46-1
1-3

46-1/1-3

Trefz, Judy

From: Cox, Gina
Sent: Thursday, June 28, 2012 3:24 PM
To: Trefz, Judy
Subject: FW: Capacity Jan-April
Attachments: Capacity Adj_Jan-April.pdf

Here is my e-mail to Cedar Bay

Gina Cox
Purchased Power-EMT
(561) 691-7754

CONFIDENTIAL
FPSC CAPACITY AUDIT
REQUEST NO. 2

From: Cox, Gina
Sent: Monday, June 04, 2012 1:28 PM
To: Kaschmitter, Larry
Cc: Patterson, Tracy (Cedar Bay)
Subject: Capacity Jan-April

- 1
- 2
- 3
- 4
- 5
- 6

Hi Larry. I just finished recalculating Jan-Apr. I have come up with a difference in capacity of [redacted] I have attached the billing statements and the Capacity Factor report for April. I coded the decommit hours with a "C" flag but in order to do that I had to put in 0.001 of MW's so any additional MW's that you see are due to that. If you want me to send you all the corrected daily summary sheets, let me know.

Please review and let me know if this is acceptable to you. As soon as I hear back from you, I will either process the adjustment or figure out some other way to calculate the decommit situation.

Thanks Larry...

*4 months
w/ NO
the correct
code.*

A SE 3 agreed to CB

7 - [redacted] normal capacity change (committed capacity)
8 - Decomit we buy more capacity bec. we shut them down they were in a decommit stage but correct code wasn't being used.

*2012-1-31
46-1
1-3 P2*

Qualifying Facility Monthly Billing Statement

Billing Month: October, 2012

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 2

4/17/13

BM
3/7/13

PBC

Facility Name: CEDAR BAY

Region: NENORTH

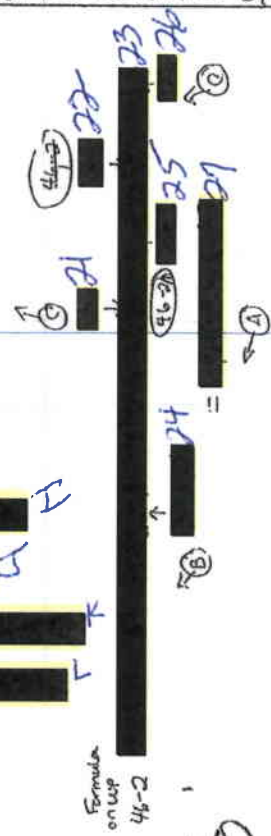
Number of Hours in Month: 696

Number of Peak Hours in Month: 261

Florida Power & Light
Capacity
Dkt. 130001-EI, ACN 13-016-4-3
T/Y/E 12/31/2012

Title: Prior Mo Estimate - Oct

- 1 Number of Available Run Hours: [REDACTED] A
- 2 Number of Available Run On-Peak Hours: [REDACTED] B
- 3 Number of Dispatch Hours: [REDACTED] C
- 4 Number of On-Peak Dispatch Hours: [REDACTED] D
- 5 Committed Capacity: [REDACTED] E (C)
- 6 Excess Energy, All Hours: [REDACTED] F
- 7 Excess Energy, All Peak Hours: [REDACTED] G
- 8 Energy Received, All Hours: [REDACTED] H
- 9 Energy Received, All Dispatch Hours: [REDACTED] I
- 10 Energy Received, All Peak Hours: [REDACTED] J
- 11 Energy Received, All Peak Dispatch Hours: [REDACTED] K
- 12 Maximum Hourly Energy: [REDACTED] L
- 13 Monthly Capacity Factor: [REDACTED] M
- 14 Monthly Peak Capacity Factor: [REDACTED] N
- 15 Annual Capacity Factor: [REDACTED] O
- 16 Annual Peak Capacity Factor: [REDACTED] P
- 19 Billing Capacity Factor: [REDACTED] Q (B)
- 18 Unit Fuel Cost: [REDACTED] R
- 19 Monthly Energy Payment: [REDACTED] S
- 20 Monthly Capacity Payment: [REDACTED] T



prior Mo. Estimate

Computation Date/Time 10/31/12 at 14:41:30

Source: Reg# 2

46-1/2

46-1
2-1

PDC

Qualifying Facility Monthly Billing Statement

Billing Month: November, 2012

CONFIDENTIAL

kw
4/17/13

FPSC CAPACITY AUDIT
REQUEST NO. 2

Facility Name: CEDAR BAY

Region: NENORTH

Florida Power & Light
Capacity
Dkt. 130001-EI, ACN 13-016-4-3
TY/E 12/31/2012

Number of Hours in Month: 697

Number of Peak Hours in Month: 235

Title Current No Estimate Nov

1 Number of Available Run Hours: [REDACTED] A

2 Number of Available Run On-Peak Hours: [REDACTED] B

3 Number of Dispatch Hours: [REDACTED] C

4 Number of On-Peak Dispatch Hours: [REDACTED] D

5 Committed Capacity: [REDACTED] E

6 Excess Energy, All Hours: [REDACTED] F

7 Excess Energy, All Peak Hours: [REDACTED] G

8 Energy Received, All Hours: [REDACTED] H

9 Energy Received, All Dispatch Hours: [REDACTED] I

10 Energy Received, All Peak Hours: [REDACTED] J

11 Energy Received, All Peak Dispatch Hours: [REDACTED] K

12 Maximum Hourly Energy: [REDACTED] L

13 Monthly Capacity Factor: [REDACTED] M

14 Monthly Peak Capacity Factor: [REDACTED] N

15 Annual Capacity Factor: [REDACTED] O

16 Annual Peak Capacity Factor: [REDACTED] P

17 Billing Capacity Factor: [REDACTED] Q

18 Unit Fuel Cost: [REDACTED] R

19 Monthly Energy Payment: [REDACTED] S

20 Monthly Capacity Payment: [REDACTED] T

Estimate

Source: Reg # 2

Computation Date/Time 11/30/12 at 11:13:10

46-1
2-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2

[Page 1]

Payment Formula

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/1

[Page 1]

Base and O&M Credits

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2

[Pages 1 through 3]

Southern Co Harris Appendix A

CONFIDENTIAL

PBL

FLORIDA POWER & LIGHT
PPA RECAP
ESTIMATE
4/30/2012

Florida Power & Light
Capacity
Dkt. 130001-El, ACN 13-016-4-3
T/Y/E 12/31/2012

Title April Estimate

KW 4/17/13

BM 4/16/13

Provider	\$ 4/30/2012 Estimate	MWH 4/30/2012 Estimate	
	A	B	
<u>DeSoto Capacity - Account 5014030 IO#6120007223</u> Capacity	[REDACTED]	[REDACTED]	1
	[REDACTED]	[REDACTED]	2
	[REDACTED]	[REDACTED]	3
<u>DeSoto Purchases - Account 5013020 IO#6120007224</u> Variable O&M	[REDACTED]	[REDACTED]	4
Start Charges	[REDACTED]	[REDACTED]	5
Credit to Start Charges	[REDACTED]	[REDACTED]	
Test Energy	[REDACTED]	[REDACTED]	
Replacement Power	[REDACTED]	[REDACTED]	
Gas Burn (Account 5013005 IO#6120007225)	[REDACTED]	[REDACTED]	6
Oil Burn	[REDACTED]	[REDACTED]	7
	1,255,291.04	[REDACTED]	7
<u>Oleander/Southern Capacity - Account 5014030 IO#6120001348</u> Southern Company	[REDACTED]	[REDACTED]	8
	[REDACTED]	[REDACTED]	9
<u>Oleander/Southern Purchases - Account 5013020 IO#6120001332</u> Variable O&M	[REDACTED]	[REDACTED]	10
Start Charges	[REDACTED]	[REDACTED]	11
Credit to Start Charges	[REDACTED]	[REDACTED]	
Test Energy	[REDACTED]	[REDACTED]	
Replacement Power	[REDACTED]	[REDACTED]	
Gas Burn (Account 5013005 IO#6120001333)	[REDACTED]	[REDACTED]	12
Oil Burn	[REDACTED]	[REDACTED]	13
	481,529.10	[REDACTED]	13
<u>Scherer - Account 5014030 IO#6120001341</u> Capacity - Scherer 3	[REDACTED]	[REDACTED]	14
Change In Law - Scherer 3	[REDACTED]	[REDACTED]	15
Capacity Availability Adj	[REDACTED]	[REDACTED]	16
	[REDACTED]	[REDACTED]	17

Statements

8 Purchase

9 Invoice

10 Agreed to

11 Recalculate

Scherer - Account 5013020 IO#6120001325

Source: Reg #4

*47-2
1 81*

CONFIDENTIAL

A

B

Energy - Scherer 3	[REDACTED]	[REDACTED]	1
Energy - Scherer 3 VOM & Fuel Handling TU PPAdj	[REDACTED]	[REDACTED]	2
Start Charges - Scherer 3	[REDACTED]	[REDACTED]	
Fuel Cost Adjustment	[REDACTED]	[REDACTED]	
Transmission Utilized - Scherer 3	141,944.91	[REDACTED]	
Transmission Unutilized - Scherer 3	254,100.41	[REDACTED]	
	1,671,653.12	[REDACTED]	3

<u>Franklin - Account 5014030 IO#6120001337</u>			
Capacity	[REDACTED]	[REDACTED]	4
Capacity Availability Adjustment	[REDACTED]	[REDACTED]	5
	[REDACTED]	[REDACTED]	6

<u>Franklin - Account 5013020 IO#6120001322</u>			
Energy	[REDACTED]	[REDACTED]	7
Starts	[REDACTED]	[REDACTED]	8
Gas Transportation - 3273	[REDACTED]	[REDACTED]	9
Fuel Cost Adjustment	[REDACTED]	[REDACTED]	
Transmission Utilized	242,999.13	[REDACTED]	
Transmission Unutilized	218,648.14	[REDACTED]	
	2,384,608.24	[REDACTED]	10

<u>Harris - Account 5014030 IO#6120001339</u>			
Capacity	[REDACTED]	[REDACTED]	11
Capacity Availability Adjustment	[REDACTED]	[REDACTED]	12
	[REDACTED]	[REDACTED]	13

<u>Harris - Account 5013020 IO#6120001324</u>			
Energy	[REDACTED]	[REDACTED]	14
Starts	[REDACTED]	[REDACTED]	15
Gas Transportation (Account 5013020 IO#6120001323)	[REDACTED]	[REDACTED]	16
Fuel Cost Adjustment	[REDACTED]	[REDACTED]	
Transmission Utilized	637,596.59	[REDACTED]	
Transmission Unutilized	764,363.53	[REDACTED]	
	7,257,901.89	[REDACTED]	17

TOTAL	22,824,516.11	354,664.00	
-------	---------------	------------	--

47-2
1/12

ABC

FLORIDA POWER & LIGHT
PPA RECAP
ACTUALS
9/30/2012

Florida Power & Light
Capacity
Dkt. 130001-EI, ACN 13-016-4-3
T/Y/E 12/31/2012

KW
4/17/13
Bm
4/16/13

CONFIDENTIAL

Title Sept Actuals

Provider	\$ 9/30/2012 Estimate	MWH 9/30/2012 Estimate	
	A	B	
<u>DeSoto Capacity - Account 5014030 IO#6120007223</u>			
Capacity	[REDACTED]	[REDACTED]	1
	[REDACTED]	[REDACTED]	2
	[REDACTED]	[REDACTED]	3
<u>DeSoto Purchases - Account 5013020 IO#6120007224</u>			
Variable O&M	[REDACTED]	[REDACTED]	4
Start Charges	[REDACTED]	[REDACTED]	5
Credit to Start Charges	[REDACTED]	[REDACTED]	
Test Energy	[REDACTED]	[REDACTED]	
Replacement Power	[REDACTED]	[REDACTED]	6
Gas Burn (Account 5013005 IO#6120007225)	[REDACTED]	[REDACTED]	
Oil Burn	[REDACTED]	[REDACTED]	7
	1,097,279.24	[REDACTED]	
<u>Oleander/Southern Capacity - Account 5014030 IO#6120001348</u>			
Southern Company	[REDACTED]	[REDACTED]	8
	[REDACTED]	[REDACTED]	9
<u>Oleander/Southern Purchases - Account 5013020 IO#6120001332</u>			
Variable O&M	[REDACTED]	[REDACTED]	10
Start Charges	[REDACTED]	[REDACTED]	10a
Credit to Start Charges	[REDACTED]	[REDACTED]	
Test Energy	[REDACTED]	[REDACTED]	
Replacement Power	[REDACTED]	[REDACTED]	11
Gas Burn (Account 5013005 IO#6120001333)	[REDACTED]	[REDACTED]	
Oil Burn	[REDACTED]	[REDACTED]	12
	763,221.48	[REDACTED]	
<u>Scherer - Account 5014030 IO#6120001341</u>			
Capacity - Scherer 3	[REDACTED]	[REDACTED]	13
Change in Law - Scherer 3	[REDACTED]	[REDACTED]	14
Capacity Availability Adj	[REDACTED]	[REDACTED]	15
	[REDACTED]	[REDACTED]	16
<u>Scherer - Account 5013020 IO#6120001325</u>			
Energy - Scherer 3	[REDACTED]	[REDACTED]	17
Energy - Scherer 3 VOM & Fuel Handling TU PP Adj	[REDACTED]	[REDACTED]	
Start Charges - Scherer 3	[REDACTED]	[REDACTED]	
Fuel Cost Adjustment	[REDACTED]	[REDACTED]	
Transmission Utilized - Scherer 3	[REDACTED]	[REDACTED]	
	32,545.37	[REDACTED]	

Source: Reg # 4

✓ = Agreed to Invoice
Purchase Statement
* = Recalculated

CONFIDENTIAL

A B

Transmission Unutilized - Scherer 3	367,535.02		1
	672,840.15		
<u>Franklin - Account 5014030 IO#6120001337</u>			
Capacity			2
Capacity Availability Adjustment			3
			4
<u>Franklin - Account 5013020 IO#6120001321</u>			
Energy			5
Starts			6
Gas Transportation - 3273			7
Fuel Cost Adjustment			
Transmission - Utilized	302,573.05		
Transmission - Unutilized	150,997.90		
	3,028,925.43		8
<u>Harris - Account 5014030 IO#6120001339</u>			
Capacity			10
Capacity Availability Adjustment			11
			12
<u>Harris - Account 5013020 IO#6120001324</u>			
Energy			13
Starts			14
Gas Transportation (Account 5013020 IO#6120001323)			15
Fuel Cost Adjustment			
Transmission - Utilized	871,224.89		
Transmission - Unutilized	562,534.23		
	8,739,079.04		16
<u>Seminole Call Option - Account 5014030 IO#6120007412</u>			
Capacity			17
			18
<u>Seminole Call Option - Account 5013020 IO#6120007413</u>			
Energy			19
Variable O&M			20
Starts	151,938.00		21
<u>TECO Call Option - Account 5014030 IO#6120007412</u>			
Capacity			22
			23
<u>TECO Call Option - Account 5013020 IO#6120007413</u>			
Energy			24
Variable O&M			25
	125,820.00		26
TOTAL	24,616,397.01	408,377.00	

(B1)
(B2)
(B)

47-2

47-1/3

Per Invoice
9

47-2
2/12

KW
4/17/13

c BM
4/18/13

PBE

Title: Harris Capacity Availability Performance Ag.

1
2
3
4
5
6
7

A		Harris 1 CAPA		B	
Peak Period MAY - SEP				Off-Peak Period OCT - APR	
Year	47-1 p2	Year	47-1 p3		
2010	[REDACTED]	2010 - 2011	[REDACTED]	[REDACTED]	
2011	[REDACTED]	2011 - 2012	[REDACTED]	[REDACTED]	
2012	[REDACTED]	2012 - 2013	[REDACTED]	[REDACTED]	
2013	[REDACTED]	2013 - 2014	[REDACTED]	[REDACTED]	
2014	[REDACTED]	2014 - 2015	[REDACTED]	[REDACTED]	
2015	[REDACTED]	2015	[REDACTED]	[REDACTED]	

47-1 p2

A = Recalculated

CONFIDENTIAL

Source: Item # 4

47-2
3