

# AUSLEY & McMULLEN

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May 15, 2013

HAND DELIVERED

RECEIVED-FPSC  
13 MAY 15 PM 4:32  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

REDACTED

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 130001-EI

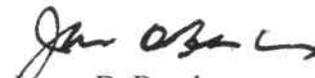
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2013. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

COM \_\_\_\_\_  
AFD 17  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_ JDB/pp  
TEL \_\_\_\_\_ Enclosures  
CLK \_\_\_\_\_

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE  
02689 MAY 15 2013  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards Director Financial Reporting  
(813) - 228 - 4891

4. Signature of Official Submitting Report:   
Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2013

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	3/12/13	F02	*	*	177.83	\$133.00
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	3/14/13	F02	*	*	355.64	\$131.49
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	3/15/13	F02	*	*	177.71	\$132.76
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	3/20/13	F02	*	*	354.55	\$130.30
5.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	3/27/13	F02	*	*	355.45	\$133.60
6.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	3/30/13	F02	*	*	177.43	\$134.13
7.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	3/31/13	F02	*	*	177.50	\$134.13
8.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	2/28/13	F02	*	*	177.98	\$133.60
9.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/1/13	F02	*	*	356.26	\$133.52
10.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/2/13	F02	*	*	178.57	\$133.52
11.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/3/13	F02	*	*	357.12	\$133.52
12.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/4/13	F02	*	*	357.21	\$132.90
13.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/5/13	F02	*	*	360.86	\$134.61
14.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/6/13	F02	*	*	358.67	\$134.61
15.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/7/13	F02	*	*	356.86	\$134.87

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

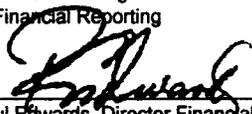
DOCUMENT NUMBER - DATE  
02689 MAY 15 2013  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards Director Financial Reporting  
(813) - 228 - 4891

4. Signature of Official Submitting Report:   
Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2013

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
16.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/12/13	F02	*	*	355.48	\$133.46
17.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/14/13	F02	*	*	179.10	\$131.95
18.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/15/13	F02	*	*	355.81	\$133.21
19.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/25/13	F02	*	*	533.12	\$130.85
20.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/27/13	F02	*	*	356.19	\$134.06
21.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/28/13	F02	*	*	357.00	\$134.59
22.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/29/13	F02	*	*	357.10	\$134.59
23.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/30/13	F02	*	*	533.24	\$134.59
24.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	3/31/13	F02	*	*	533.11	\$134.59

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2013

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	3/12/13	F02	177.83									\$0.00	\$0.00	\$133.00
2.	Big Bend	RKA Petroleum Co.	Big Bend	3/14/13	F02	355.64									\$0.00	\$0.00	\$131.49
3.	Big Bend	RKA Petroleum Co.	Big Bend	3/15/13	F02	177.71									\$0.00	\$0.00	\$132.76
4.	Big Bend	RKA Petroleum Co.	Big Bend	3/20/13	F02	354.55									\$0.00	\$0.00	\$130.30
5.	Big Bend	RKA Petroleum Co.	Big Bend	3/27/13	F02	355.45									\$0.00	\$0.00	\$133.60
6.	Big Bend	RKA Petroleum Co.	Big Bend	3/30/13	F02	177.43									\$0.00	\$0.00	\$134.13
7.	Big Bend	RKA Petroleum Co.	Big Bend	3/31/13	F02	177.50									\$0.00	\$0.00	\$134.13
8.	Polk	RKA Petroleum Co.	Polk	2/28/13	F02	177.98									\$0.00	\$0.00	\$133.60
9.	Polk	RKA Petroleum Co.	Polk	3/1/13	F02	356.26									\$0.00	\$0.00	\$133.52
10.	Polk	RKA Petroleum Co.	Polk	3/2/13	F02	178.57									\$0.00	\$0.00	\$133.52
11.	Polk	RKA Petroleum Co.	Polk	3/3/13	F02	357.12									\$0.00	\$0.00	\$133.52
12.	Polk	RKA Petroleum Co.	Polk	3/4/13	F02	357.21									\$0.00	\$0.00	\$132.90
13.	Polk	RKA Petroleum Co.	Polk	3/5/13	F02	360.86									\$0.00	\$0.00	\$134.61
14.	Polk	RKA Petroleum Co.	Polk	3/6/13	F02	358.67									\$0.00	\$0.00	\$134.61
15.	Polk	RKA Petroleum Co.	Polk	3/7/13	F02	356.86									\$0.00	\$0.00	\$134.87

\* No analysis Taken  
 FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2013

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
16.	Polk	RKA Petroleum Co.	Polk	3/12/13	F02	355.48									\$0.00	\$0.00	\$133.46
17.	Polk	RKA Petroleum Co.	Polk	3/14/13	F02	179.1									\$0.00	\$0.00	\$131.95
18.	Polk	RKA Petroleum Co.	Polk	3/15/13	F02	355.81									\$0.00	\$0.00	\$133.21
19.	Polk	RKA Petroleum Co.	Polk	3/25/13	F02	533.12									\$0.00	\$0.00	\$130.85
20.	Polk	RKA Petroleum Co.	Polk	3/27/13	F02	356.19									\$0.00	\$0.00	\$134.06
21.	Polk	RKA Petroleum Co.	Polk	3/28/13	F02	357									\$0.00	\$0.00	\$134.59
22.	Polk	RKA Petroleum Co.	Polk	3/29/13	F02	357.1									\$0.00	\$0.00	\$134.59
23.	Polk	RKA Petroleum Co.	Polk	3/30/13	F02	533.24									\$0.00	\$0.00	\$134.59
24.	Polk	RKA Petroleum Co.	Polk	3/31/13	F02	533.11									\$0.00	\$0.00	\$134.59

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2013

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	August 2012	Polk	RKA Petroleum Co.	20.	354.07	423-1(a)	Col. (i), Invoice Amount (\$)	\$ 50,022.49	\$ 49,928.30	\$141.28	Price adjustment
2.	August 2012	Polk	RKA Petroleum Co.	20.	354.07	423-1(a)	Col. (g), volume (Bbls)	354.07	353.40	\$141.28	Volume adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) - 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	10,IL,145	LTC	RB	89,375.91			\$50.77	2.98	11,202	8.59	12.83
2.	Knight Hawk	10,IL,145	LTC	RB	13,044.43			\$53.95	2.98	11,202	8.59	12.83
3.	Armstrong Coal	9, KY, 183	LTC	RB	51,310.00			\$64.59	2.75	11,681	8.35	11.35
4.	Patriot	9, KY, 225	S	RB	27,280.70			\$57.82	2.87	11,471	8.05	12.59

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) - 228 - 4891

5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	10,IL,145	LTC	89,375.91	N/A	\$0.00		\$0.00		\$0.00	
2.	Knight Hawk	10,IL,145	LTC	13,044.43	N/A	\$0.00		\$0.00		\$0.00	
3.	Armstrong Coal	9, KY, 183	LTC	51,310.00	N/A	\$0.00		\$0.00		\$1.52	
4.	Patriot	9, KY, 225	S	27,280.70	N/A	\$0.00		\$0.00		(\$0.10)	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

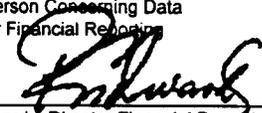
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Knight Hawk	10, IL, 145	Jackson & Perry Cnty., IL	RB	89,375.91		\$0.00		\$0.00								\$50.77
2.	Knight Hawk	10, IL, 145	Jackson & Perry Cnty., IL	RB	13,044.43		\$0.00		\$0.00								\$53.95
3.	Armstrong Coal	9, KY, 183	Ohio Cnty., KY	RB	51,310.00		\$0.00		\$0.00								\$64.59
4.	Patriot	9, KY, 225	Union Cnty., KY	RB	27,280.70		\$0.00		\$0.00								\$57.82

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
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5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

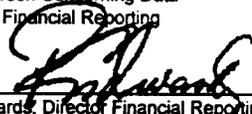
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	155,596.00			\$78.53	2.77	11,233	8.34	13.78
2.	Transfer Facility - Polk (Valero)	N/A	N/A	OB	26,168.00			\$74.67	4.42	14,555	0.34	4.71
3.	Transfer Facility - Polk	N/A	N/A	OB	10,010.00			\$91.87	4.81	14,172	0.60	6.25
4.	Alliance Coal	9,KY,107	LTC	UR	94,317.60			\$81.54	3.13	12,374	7.55	8.71
5.	Alliance Coal	9,KY,107	LTC	UR	71,085.00			\$80.62	3.12	12,131	7.97	9.62

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
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 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	155,596.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk (Valero)	N/A	N/A	26,168.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Transfer Facility - Polk	N/A	N/A	10,010.00	N/A	\$0.00		\$0.00		\$0.00	
4.	Alliance Coal	9,KY,107	LTC	94,317.60	N/A	\$0.00		\$0.00		\$0.00	
5.	Alliance Coal	9,KY,107	LTC	71,085.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	155,596.00		\$0.00		\$0.00							\$78.53
2.	Transfer Facility - Polk (Valero)	N/A	Davant, La.	OB	26,168.00		\$0.00		\$0.00							\$74.67
3.	Transfer Facility - Polk	N/A	Davant, La.	OB	10,010.00		\$0.00		\$0.00							\$91.87
4.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	94,317.60		\$0.00		\$0.00							\$81.54
5.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	71,085.00		\$0.00		\$0.00							\$80.62

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) 228 - 4891

5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	26,033.50			\$61.37	4.42	14,555	0.34	4.71

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	26,033.50	N/A	\$0.00		\$0.00		\$1.95	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

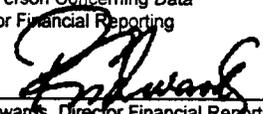
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Valero	N/A	N/A	RB	26,033.50		\$0.00		\$0.00								\$61.37

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

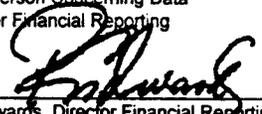
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	55,847.18			\$4.16				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	55,847.18	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	55,847.18		\$0.00		\$0.00								\$4.16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report:

  
 Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2013

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2012	Big Bend	Big Bend	Ken American	1.	21,954.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.40	\$72.07	Quality Adjustment
2.	July 2012	Big Bend	Big Bend	Knight Hawk	2.	43,728.49	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.72	\$50.77	Quality Adjustment
3.	July 2012	Big Bend	Big Bend	Knight Hawk	3.	15,182.74	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.04	\$63.17	Quality Adjustment
4.	July 2012	Big Bend	Big Bend	Armstrong Coal	5.	37,199.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.53	\$72.35	Quality Adjustment
5.	July 2012	Transfer Facility	Big Bend	Alliance Coal	3.	132,659.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.37	\$80.74	Quality Adjustment
6.	July 2012	Transfer Facility	Big Bend	Alliance Coal	4.	36,187.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.19	\$79.68	Quality Adjustment
7.	July 2012	Transfer Facility	Big Bend	Alliance Coal	5.	47,825.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.18	\$79.67	Quality Adjustment
8.	July 2012	Transfer Facility	Polk	Valero	1.	16,870.65	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.74	\$1.73	\$68.41	Quality Adjustment
9.	August 2012	Big Bend	Big Bend	Ken American	1.	13,853.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.18	\$70.95	Quality Adjustment
10.	August 2012	Big Bend	Big Bend	Knight Hawk	2.	50,513.72	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.64	\$50.69	Quality Adjustment
11.	August 2012	Big Bend	Big Bend	Knight Hawk	3.	40,879.96	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.38	\$63.65	Quality Adjustment
12.	August 2012	Big Bend	Big Bend	Sebree Mining	4.	43,507.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.11)	\$70.27	Quality Adjustment
13.	August 2012	Big Bend	Big Bend	Armstrong Coal	5.	22,967.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.85	\$72.77	Quality Adjustment
14.	August 2012	Transfer Facility	Big Bend	Alliance Coal	3.	189,762.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.56	\$79.56	Quality Adjustment
15.	August 2012	Transfer Facility	Big Bend	Alliance Coal	4.	12,952.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.64)	\$79.24	Quality Adjustment