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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

Docket No. 130009-EI
Submitted for Filing: May 16, 2013

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DUKE ENERGY FLORIDA'S FOURTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING AUDIT CONTROL NO. 13-010-2-2 WORKPAPERS

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

For DN 0269743, which is in locked storage. You must be authorized to view this DN.-CLK

Duke Energy Florida, Inc. ("DEF" or the "Company"), pursuant to Sections 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code, requests confidential classification of portions of the Florida Public Service Commission Staff ("Staff") auditors' workpapers for *Audit Control No. 13-010-2-2* (the "Workpapers"). These documents contain confidential contractual and financial information, the disclosure of which would impair DEF's competitive business interests, as well as information pertaining to internal audit reports and controls. These documents meet the definition of proprietary confidential business information pursuant to section 366.093(3), Florida Statutes. The unredacted documents are being filed under seal with the Commission on a confidential basis to keep the competitive business information in those documents confidential.

BASIS FOR CONFIDENTIAL CLASSIFICATION

Section 366.093(1), Florida Statutes, provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential

business information shall be kept confidential and shall be exempt from [the Public Records Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (i) intended to be and is treated as private, confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's customers

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or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, section 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information, and section 366.093(3)(b) provides that "[i]nternal auditing controls and reports of internal auditors" is proprietary confidential business information.

DOCUMENTS AT ISSUE

Portions of the aforementioned documents should be afforded confidential classification for the reasons set forth in the Affidavit of Christopher M. Fallon filed in support of DEF's Request for Confidential Classification, and for the following reasons. Specifically, portions of these documents contain confidential financial information, as well as contractual data, including pricing agreements, payment information and other confidential financial and contractual terms, the release of which would impair DEF's competitive business interests. See Affidavit of Fallon, ¶¶ 3-5. The disclosure of this information would compromise DEF's competitive business interests and in certain instances violate contractual confidentiality provisions with DEF's vendors under the Company's Engineering, Procurement, and Construction Agreement (the "EPC Agreement") with Westinghouse, Shaw, Stone & Webster (the "Consortium"). Id.

Also included in the auditors' Workpapers is information related to and gleaned from the Company's contracts for its new nuclear projects, specifically the Levy Nuclear Project ("LNP"). This information contains and includes sensitive business information, including pricing

agreements under the Company's EPC Agreement, the disclosure of which would harm DEF's competitive business interests. Affidavit of Fallon, ¶¶ 3-5. DEF negotiates each of its contracts to obtain the most competitive terms available to benefit DEF and its customers. In order to successfully obtain such contracts, however, DEF must be able to assure the other parties to the contracts that the sensitive business information contained therein, such as pricing terms, will remain confidential. DEF has kept confidential and has not publicly disclosed the proprietary contract terms and provisions at issue here. Absent such measures, DEF would run the risk that sensitive business information regarding what it is willing to pay for certain goods and services, as well as what the Company is willing to accept as payment for certain goods and/or services, would be made to available to the public and, as a result, other potential suppliers, vendors, and/or purchasers of such services could change their position in future negotiations with DEF. Without DEF's measures to maintain the confidentiality of sensitive terms in these contracts, the Company's efforts to obtain competitive contracts would be undermined. Affidavit of Fallon, ¶¶ 3-4. Accordingly, this information should be afforded confidential treatment by the Commission. See § 366.093(3)(d), Fla. Stat.

Furthermore, the Workpapers also contain information reflecting the Company's internal strategies for evaluating projects and meeting deadlines. If such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive nuclear equipment and service options that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets. Affidavit of Fallon, ¶ 4. Accordingly, this information should be afforded confidential treatment by the Commission. See § 366.093(3)(e), Fla. Stat.

Upon receipt of this confidential information, strict procedures are established and followed to maintain the confidentiality of the information provided, including restricting access to only those persons who need the information to assist the Company. See Affidavit of Fallon, ¶ 5. At no time since receiving the information in question has the Company publicly disclosed that information. See id. The Company has treated and continues to treat the information at issue as confidential. Id.

CONCLUSION

The competitive, confidential and internal financial and audit information at issue in this request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, and that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for Confidential Classification for which DEF has requested confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on DEF's request by the Florida Public Service Commission;**

(2) Two copies of the documents with the information for which DEF has requested confidential classification redacted by section, page or lines, where appropriate, as Appendix B; and,

(3) A justification matrix supporting DEF's Request for Confidential Classification of the highlighted information contained in confidential Appendix A, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of Staff's auditors' Workpapers for *Audit Control No. 13-010-2-2* be granted confidential classification and treated accordingly.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 16th day of May, 2013.



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LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

CONFIDENTIAL

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year.
All Preconstruction costs also Included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1 a, F.A.C.]
[25-6.0423 (2)(g), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$444,681,512	\$586,528	\$777,148	\$1,872,221	\$666,453	\$2,895,937	\$928,037	\$7,738,324

Note:

(a) Lines 8 and 21 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.2.
(b) Lines 13 and 26 represent capital expenditures on a cash basis.

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DOCUMENT NUMBER-DATE

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LV-13-12

SOURCE: 2012 NCRRC FILING

Progress Energy Florida
NCRRC - Levy Units 1&2
Docket No. 130009-EI - APA# 13-010-2-2
12-Month Period Ending December 31, 2012

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LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

CONFIDENTIAL

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
[25-6.0423 (2)(g), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,403,754	\$2,185,107	\$1,073,471	\$1,350,507	\$1,597,068	\$1,195,492	\$16,543,722	\$461,225,233

Note:

- (a): Lines 8 and 21 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.2.
- (b): Lines 13 and 28 represent capital expenditures on a cash basis.

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Progress Energy Florida
NCRC - Levy Units 1&2
Docket No. 130009-EI - APA# 13-010-2-2
12-Month Period Ending December 31, 2012

LV-13-12
SOURCE: 2012 NCRC FILING

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2012

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

CONFIDENTIAL

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
[25-6.0423 (2)(j), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$127,094,915	\$37,684	\$67,181	\$48,667	\$125,754	\$25,995	\$62,537	\$367,798

Note:

- (a) Lines 10 and 25 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
- (b) Lines 15 and 30 represent capital expenditures on a cash basis.

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4/13/12

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

CONFIDENTIAL

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
[25-6.0423 (2)(i), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Construction Additions:									
2 Generation:									
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11 Adjustments:									
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17 Jurisdictional Generation Construction Capital Additions									
18 Transmission:									
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26 Adjustments:									
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32 Jurisdictional Transmission Construction Capital Additions									
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$27,614	\$42,460	\$44,437	\$6,770,366	\$507,563	\$1,031,621	\$8,791,860	\$135,886,775

Note:

(a) Lines 10 and 25 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
(b) Lines 15 and 30 represent capital expenditures on a cash basis.

CONFIDENTIAL

Progress Energy Florida
NCRC - Levy Units 1&2
Docket No. 130009-EI - APA# 13-010-2-2
12-Month Period Ending December 31, 2012

LV-13-12

SOURCE: 2012 NCRC FILING

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PROGRESS ENERGY FLORIDA

Docket No. 130009-EI
APPENDIX D

Levy County Nuclear Unit 1 & 2
Capital Spend (Accrual Basis)
(in Dollars)

CONFIDENTIAL
Witness: C. Fallon

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Period Total
1	<u>Site Selection:</u>								
2	<u>Generation:</u>								
3	License Application	\$2,849,210	\$20,538,898	\$8,417,338	\$0	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,538,898	\$8,417,338	\$0	\$0	\$0	\$0	\$31,803,446
9	<u>Transmission:</u>								
10	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$0	\$0	\$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	0	0	193,293
12	Clearing	0	0	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	0	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$0	\$3,719,820
15	<u>Pre-Construction:</u>								
16	<u>Generation:</u>								
17	License Application								
18	Engineering, Design, & Procurement								
19	Permitting								
20	Clearing, Grading and Excavation								
21	On-Site Construction Facilities								
22	Total Generation Pre-Construction:								
23	<u>Transmission:</u>								
24	Line Engineering								
25	Substation Engineering								
26	Clearing								
27	Other								
28	Total Transmission Pre-Construction								
29	<u>Construction:</u>								
30	<u>Generation:</u>								
31	Real Estate Acquisitions								
32	Project Management								
33	Permanent Staff/Training								
34	Site Preparation								
35	On-Site Construction Facilities								
36	Power Block Engineering, Procurement, etc.								
37	Non-Power Block Engineering, Procurement, etc.								
38	Total Generation Construction								
39	<u>Transmission:</u>								
40	Line Engineering								
41	Substation Engineering								
42	Real Estate Acquisition								
43	Line Construction								
44	Substation Construction								
45	Other								
46	Total Transmission Construction								
47	Total Capital Spend Generation and Transmission								

CONFIDENTIAL

Progress Energy Florida
NCRC - Levy Units 1&2
Docket No. 130009-EI - APA# 13-010-2-2
12-Month Period Ending December 31, 2012

SOURCE: LV-13-12
2012 LNP NERC Fallon

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(Audit recalculation of company filing)

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AM
4/24/12

25

Levy Units 1&2 Schedule T-6.X	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Site Selection													
Site Selection Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Jurisdictional Factor													
Total Jurisdictional SS to T-2.1 Ln1	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-Construction													
Generation (confidential) T-4 (X)	[REDACTED]												
Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
Total Jurisdictional (confidential)	[REDACTED]												
Transmission													
Jurisdictional Factor T-4 (X)	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
Total Jurisdictional	[REDACTED]												
Total Jurisdictional Pre-Construction to T-2.2 Ln1 T-2.2 (X)	[REDACTED]												
Construction													
Generation	[REDACTED]												
Jurisdictional Factor T-4 (X)	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
Total Jurisdictional	[REDACTED]												
Transmission													
Jurisdictional Factor T-4 (X)	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
Total Jurisdictional	[REDACTED]												
Total Jurisdictional Construction to T-2.3 Ln1 (X)	[REDACTED]												

Progress Energy Florida
NCRC - Levy Units 1&2
Docket No. 130009-EL - APA# 13-010-2-2
12-Month Period Ending December 31, 2012

- TICK MARK IDENTIFICATION**
- (A) Recalculated on this schedule
 - (E) From W/P 3 Series on schedule indicated
 - (X) From W/P 2 Series on schedule indicated
 - (T) To W/P 3 Series on schedule indicated

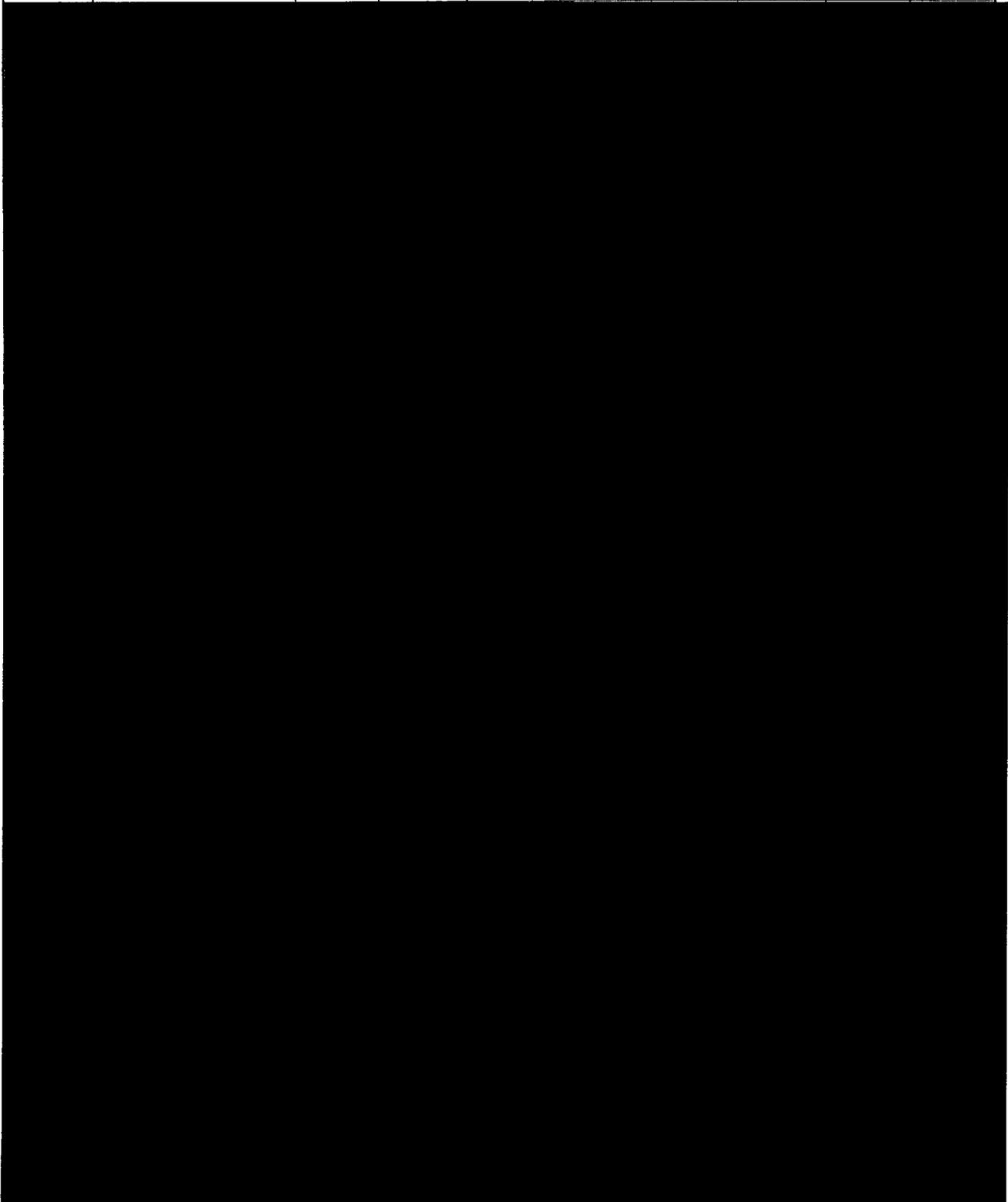
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SOURCE: as forwarded

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Attachment to DOE FOIA 10-6 response

Levy Nuclear Project									
Nuclear Filing Requirements (NFR) Detail by Project Number									
Project-to-Date through December 2012									



SOURCE LV-06-12



10-6p2

REDACTED

LV-09-12, Attachment

Levy Units 1&2 Hard Cost Sample

SUPPLEMENTAL CONTRACT 4

20601

Line	Type	System	Project	Month	Res Type	Supplier	Invoice #	Amount
482	Pre-Construction	Generation	20066032	Jan-12	OLP			
1951	Pre-Construction	Generation	20066032	Mar-12	OLP			
2076	Construction	Transmission	20068002	Apr-12	OPB			
2083	Construction	Transmission	20068004	Apr-12	OPB			
2090	Construction	Transmission	20068006	Apr-12	OPB			
2098	Construction	Transmission	20068008	Apr-12	OPB			
2658	Pre-Construction	Generation	20066032	Apr-12	LFS			
* 3261	Pre-Construction	Generation	20075209	May-12	MPU			
* 3289	Pre-Construction	Generation	20075217	May-12	MPU			
3358	Pre-Construction	Generation	20066032	May-12	OLP			
3402	Pre-Construction	Generation	20066032	May-12	LLS			
* 3404	Pre-Construction	Generation	20066032	May-12	LLS			
* 3413	Pre-Construction	Generation	20066032	May-12	LLS			
* 4041	Pre-Construction	Generation	20075837	Jun-12	LFS			
4834	Pre-Construction	Generation	20066032	Jul-12	LLS			
4836	Pre-Construction	Generation	20066032	Jul-12	LLS			
4840	Pre-Construction	Generation	20066032	Jul-12	LLS			
5761	Pre-Construction	Generation	20066032	Aug-12	OLP			
5766	Pre-Construction	Generation	20066032	Aug-12	LFS			
* 5954	Construction	Generation	20075215	Sep-12	MPU			
* 5957	Construction	Generation	20075220	Sep-12	MPU			
6640	Pre-Construction	Generation	20066032	Sep-12	LFS			
6666	Pre-Construction	Generation	20066032	Sep-12	LLS			
* 6757	Construction	Generation	20075215	Oct-12	MPU			
7417	Pre-Construction	Generation	20066032	Oct-12	LLS			
7502	Construction	Generation	20084243	Nov-12	LFS			
7503	Construction	Generation	20084243	Nov-12	LFS			
8074	Pre-Construction	Generation	20066032	Nov-12	OLP			
* 8295	Construction	Generation	20075220	Dec-12	MPU			
8709	Pre-Construction	Generation	20066032	Dec-12	LFS			
8857	Pre-Construction	Generation	20066032	Dec-12	LLS			
8859	Pre-Construction	Generation	20066032	Dec-12	LLS			
8861	Pre-Construction	Generation	20066032	Dec-12	LLS			

Handwritten checkmarks in the right margin.

* Westinghouse (Shaw) to be view at Attorney's office. Vendors attached

1 Legal Invoice, see Confidential Invoice for

2 See 3 contracts and sum in first payment on each contract.



CONFIDENTIAL

4/3/11

Progress Energy Florida, Inc.
Levy Units 1&2
2012 CWIP Activity

(A)

PROJECT	G/L Amount	OAF(AFUDC)	NCRC Amount
20054444 Total			
20056709 Total			
20056710 Total			
20059051 Total			
20064886 Total			
20066032 Total			
20066677 Total			
20067932 Total			
20067952 Total			
20067959 Total			
20067960 Total			
20067977 Total			
20067981 Total			
20067985 Total			
20067989 Total			
20067996 Total			
20068001 Total			
20068002 Total			
20068003 Total			
20068004 Total			
20068005 Total			
20068006 Total			
20068007 Total			
20068008 Total			
20068009 Total			
20068010 Total			
20068011 Total			
20068013 Total			
20068014 Total			

(A) OAF is the PEF label that identifies AFUDC amounts in the G/L detail. AFUDC is not included in CWIP recovery for NCRC purposes. Auditing removed in G/L reconciliation determination.

CONFIDENTIAL

Source: AS (S) record

12-28-11

Progress Energy Florida, Inc.
Levy Units 1&2
2012 CWIP Activity

(X)

PROJECT	G/L Amount	OAF(AFUDC)	NCRC Amount
20068015 Total (2)			
20068017 Total			
20068019 Total			
20068021 Total			
20069289 Total			
20070599 Total			
20073595 Total			
20073596 Total			
20073597 Total			
20073598 Total			
20075209 Total			
20075215 Total			
20075217 Total			
20075220 Total			
20075222 Total			
20075243 Total			
20075385 Total			
20075837 Total			
20084243 Total			
Grand Total			

(X) see note on previous page

19-1

19

CONFIDENTIAL

Source: AS: Deaced

12-28-12

2/13/12

Progress Energy, Inc.
2012 Levy Units 1&2 Capital Project Cost
Total CWIP

All Transactions

All Transactions

Type	System	Transaction Amount	Type	Generation	Transmission	Transaction Amount
------	--------	--------------------	------	------------	--------------	--------------------



Source: as referenced

19

2/13/12

Progress Energy, Inc.
 2012 Levy Units 1&2 Capital Project Cost
 Summary of Total Cost by Project

Project	Amount	Adjustments	Indirects	AccRev	Adj Amount	Hard Cost	Project Management
20059051 Total							
20064886 Total							
20066032 Total							
20067960 Total							
20068002 Total							
20068004 Total							
20068006 Total							
20068008 Total							
20068010 Total							
20069289 Total							
20075209 Total							
20075215 Total							
20075217 Total							
20075220 Total							
20075222 Total							
20075385 Total							
20075837 Total							
20084243 Total							
Grand Total							

19-2

19-3

19-4

(A)

19-5 (B)

19-6 (C)

19

(B) + (C) = (A)

(A) reconciles to G/L
 12-2 p 1 & 2

Information on this W/P was
 compiled from PEF provided file.
Levy 2012 YTD Capital.xlsx

CONFIDENTIAL

Source: as received

19-1

2/13/12

Progress Energy, Inc.
2012 Levy Units 1&2 Capital Project Cost
Adjustments to Capital Project Cost

Total Capital Adjustment		Total Internal Adjustment		Total External Adjustment	
Project	Amount	Project	Amount	Project	Amount
20059051 Total		20059051 Total		20059051 Total	
20064886 Total		20064886 Total		20064886 Total	
20066032 Total		20066032 Total		20066032 Total	
20067960 Total		20067960 Total		20067960 Total	
20068002 Total		20068002 Total		20068002 Total	
20068004 Total		20068004 Total		20068004 Total	
20068006 Total		20068006 Total		20068006 Total	
20068008 Total		20068008 Total		20068008 Total	
20068010 Total		20068010 Total		20068010 Total	
20069289 Total		20069289 Total		20069289 Total	
20075209 Total		20075209 Total		20075209 Total	
20075215 Total		20075215 Total		20075215 Total	
20075217 Total		20075217 Total		20075217 Total	
20075220 Total		20075220 Total		20075220 Total	
20075222 Total		20075222 Total		20075222 Total	
20075385 Total		20075385 Total		20075385 Total	
20075837 Total		20075837 Total		20075837 Total	
20084243 Total		20084243 Total		20084243 Total	
Grand Total		Grand Total		Grand Total	

19-2/1

Adjustments are primary movements within LNP CWIP accounts. In this case there was 765K allocated into LNP CWIP from PEF & PEG. Amount deemed not material as no work performed.

19-1

Information on this W/P was compiled from PEF provided file. Levy 2012 YTD Capital.xlsx

CONFIDENTIAL

Source: as referenced

19-2

REDACTED

1/2/1

Progress Energy, Inc.
2012 Levy Units 1&2 Capital Project Cost
Adjustments to Capital Project Cost

External-Project Adjustments					Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Amount
Line	Project	Month	Res Type	Batch Name	JE Line Description												
90	20059051	Jan-12	OPT	ADJR 196262 0127NPD5													
562	20059051	Feb-12	LOS	ADJC 196262 0224NPD8													
635	20059051	Feb-12	OPT	ADJR 196262 0224NPD2													
1296	20059051	Mar-12	OPT	ADJR 196262 0330NPD4													
2141	20059051	Apr-12	OPT	ADJR 196262 0427NPD9													
2804	20059051	May-12	OPT	ADJR 196262 0525NPD1													
3521	20059051	Jun-12	OPT	ADJR 196262 0629NPD4													
4232	20059051	Jul-12	OPT	ADJR 196262 0727NPD4													
4966	20059051	Aug-12	OPT	ADJR 196262 0831NPD6													
5974	20059051	Sep-12	OPT	ADJR 196262 0928NPD5													
6778	20059051	Oct-12	OPT	ADJR 196262 1026NPD7													
7530	20059051	Nov-12	OPT	ADJR 196262 1130NPD7													
8308	20059051	Dec-12	OPT	ADJR 196262 1228NPD7													
20059051 Total																	
91	20064886	Jan-12	OPT	ADJR 196262 0127NPD5													
636	20064886	Feb-12	OPT	ADJR 196262 0224NPD2													
1297	20064886	Mar-12	OPT	ADJR 196262 0330NPD4													
2142	20064886	Apr-12	OPT	ADJR 196262 0427NPD9													
2805	20064886	May-12	OPT	ADJR 196262 0525NPD1													
3522	20064886	Jun-12	OPT	ADJR 196262 0629NPD4													
4233	20064886	Jul-12	OPT	ADJR 196262 0727NPD4													
4967	20064886	Aug-12	OPT	ADJR 196262 0831NPD6													
5975	20064886	Sep-12	OPT	ADJR 196262 0928NPD5													
6779	20064886	Oct-12	OPT	ADJR 196262 1026NPD7													
7531	20064886	Nov-12	OPT	ADJR 196262 1130NPD7													
8311	20064886	Dec-12	OPT	ADJR 196262 1228NPD7													
20064886 Total																	
472	20066032	Jan-12	OID	ADJC-NGG-012712-NWM3													
1873	20066032	Mar-12	OAA	ADJR 196262 0330NPD8													
3437	20066032	May-12	ELA	ADJC-052512-05PH													
4144	20066032	Jun-12	ELA	ADJC-062912-17PH													
3965	20066032	Jun-12	OAA	ADJR 196262 0629NPD8													
3605	20066032	Jun-12	OAD	ADJR199157HRPOSTCHBK													
20066032 Total																	
73	20069289	Jan-12	OEM	ADJC 196262 0127NPD8													
20069289 Total																	
2242	20075385	Apr-12	LCG	ADJC 196262 427NPD10													
5632	20075385	Aug-12	OID	ADJRU56248EXPLRCS812													
5633	20075385	Aug-12	OML	ADJRU56248EXPLRCS812													
20075385 Total																	
Grand Total																	

Information on this W/P was compiled from PEF provided file. Levy 2012 YTD Capital.xlsx

Additional detail on adjustments

Adjustments
B 13-010-2-2 Levy 2012 YTD Capital (audit).xls

Source: or referred

19-2

Progress Energy Florida
NCRC - Levy Units 1&2
Docket No. 130009-EI - APA# 13-010-2-2
12-Month Period Ending December 31, 2012

2/12/1

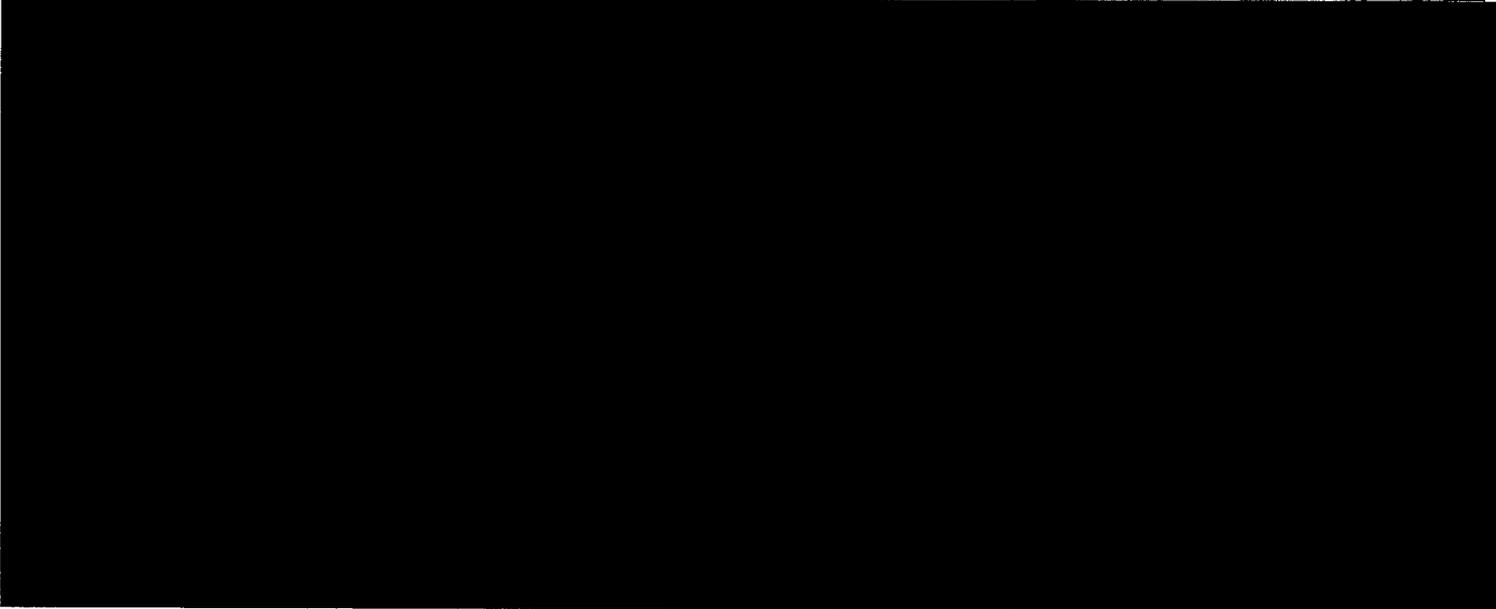
REDACTED

1973

4139

Progress Energy, Inc.
2012 Levy Units 1&2 Capital Project Cost
Indirect Allocations to Capital Project Cost

Line	Project	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Amount
20059051	Total													
20064886	Total													
20066032	Total													
20067960	Total													
20068002	Total													
20068004	Total													
20068006	Total													
20068008	Total													
20068010	Total													
20069289	Total													
20075209	Total													
20075217	Total													
20075222	Total													
20075385	Total													
20075837	Total													
20084243	Total													
	Grand Total													



Indirects

B 13-010-2-2 Levy 2012 YTD Capital (audit).xls

(!) CONFIDENTIAL

Information on this W/P was compiled from PEF provided file.
Levy 2012 YTD Capital.xlsx

1971

Indirects are charges, posted to 20069289 & 20075385, that are reallocated to various LNP projects. Both projects were subject to audit testing & sample procedures.

Source: Gas Referenced

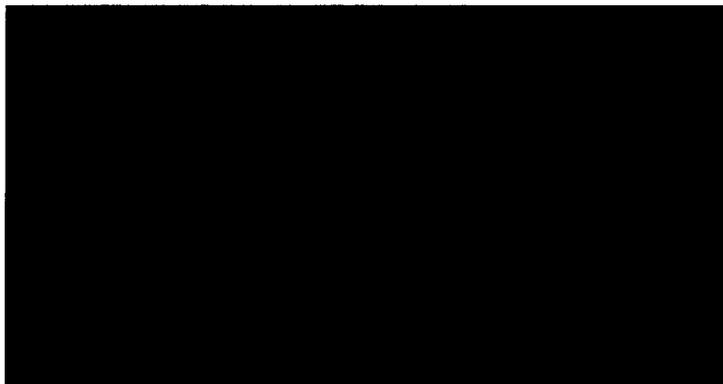
2/12/12

Progress Energy, Inc.
2012 Levy Units 1&2 Capital Project Cost
Beg/Ending Reversals/Accruals

Line	Project	Jan-12	Dec-12	Amount
	20059051 Total			
	20066032 Total			
	20068002 Total			
	20068004 Total			
	20068006 Total			
	20068008 Total			
	20069289 Total			
	20075209 Total			
	20075215 Total			
	20075217 Total			
	20075220 Total			
	20075222 Total			
	20075385 Total			
	20075837 Total			
	20084243 Total			
	Grand Total			

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19-1



Information on this W/P was
compiled from PEF provided file.
Levy 2012 YTD Capital.xlsx

Source: OS referenced

19-4

2139

Progress Energy, Inc.
2012 Levy Units 1&2 Capital Project Cost
Summary of Invoiced Hard Cost by System, by Type, by Project

Generation

Line	Type	Project	Amount	Audit Sample	Audit %
		20066032 Total			
		20075209 Total			
		20075217 Total			
		20075222 Total			
		20075385 Total			
		20075837 Total			
		Pre-Construction Total			
		20059051 Total			
		20075215 Total			
		20075220 Total			
		20084243 Total			
		Construction Total			
		Grand Total			

19-5/1

Transmission

Line	Type	Project	Amount	Audit Sample	Audit %
		20068002 Total			
		20068004 Total			
		20068006 Total			
		20068008 Total			
		20069289 Total			
		Construction Total			
		Grand Total			

19-5/1

Total Invoiced Hard Cost

Information on this W/P was compiled from PEF provided file. Levy 2012 YTD Capital.xlsx

Amount | Audit Sample | Audit %

CONFIDENTIAL

Source: as referenced

19-1

19-5

2/13/12

Progress Energy, Inc.
 2012 Levy Units 1&2 Capital Project Cost
 Audit Sample

Line	Type	System	Project	Month	Res Type	Supplier	Invoice #	Amount	Reconciled to Period	Contract	Amount
482	Pre-Construction	Generation	20066032	Jan-12	OLP				ok	ok	ok
1951	Pre-Construction	Generation	20066032	Mar-12	OLP				ok	ok	ok
2076	Construction	Transmission	20068002	Apr-12	OPB				ok	ok	ok
2083	Construction	Transmission	20068004	Apr-12	OPB				ok	ok	ok
2090	Construction	Transmission	20068006	Apr-12	OPB				ok	ok	ok
2098	Construction	Transmission	20068008	Apr-12	OPB				ok	ok	ok
2658	Pre-Construction	Generation	20066032	Apr-12	LFS				ok	ok	ok
3261	Pre-Construction	Generation	20075209	May-12	MPU				ok	ok	ok
3289	Pre-Construction	Generation	20075217	May-12	MPU				ok	ok	ok
3358	Pre-Construction	Generation	20066032	May-12	OLP				ok	ok	ok
3402	Pre-Construction	Generation	20066032	May-12	LLS				ok	ok	ok
3404	Pre-Construction	Generation	20066032	May-12	LLS				ok	ok	ok
3413	Pre-Construction	Generation	20066032	May-12	LLS				ok	ok	ok
4041	Pre-Construction	Generation	20075837	Jun-12	LFS				ok	ok	ok
4834	Pre-Construction	Generation	20066032	Jul-12	LLS				ok	ok	ok
4836	Pre-Construction	Generation	20066032	Jul-12	LLS				ok	ok	ok
4840	Pre-Construction	Generation	20066032	Jul-12	LLS				ok	ok	ok
5761	Pre-Construction	Generation	20066032	Aug-12	OLP				ok	ok	ok
5766	Pre-Construction	Generation	20066032	Aug-12	LFS				ok	ok	ok
5954	Construction	Generation	20075215	Sep-12	MPU				ok	ok	ok
5957	Construction	Generation	20075220	Sep-12	MPU				ok	ok	ok
6640	Pre-Construction	Generation	20066032	Sep-12	LFS				ok	ok	ok
6666	Pre-Construction	Generation	20066032	Sep-12	LLS				ok	ok	ok
6757	Construction	Generation	20075215	Oct-12	MPU				ok	ok	ok
7417	Pre-Construction	Generation	20066032	Oct-12	LLS				ok	ok	ok
7502	Construction	Generation	20084243	Nov-12	LFS				ok	ok	ok
7503	Construction	Generation	20084243	Nov-12	LFS				ok	ok	ok
8074	Pre-Construction	Generation	20066032	Nov-12	OLP				ok	ok	ok
8295	Construction	Generation	20075220	Dec-12	MPU				ok	ok	ok
8709	Pre-Construction	Generation	20066032	Dec-12	LFS				ok	ok	ok
8857	Pre-Construction	Generation	20066032	Dec-12	LLS				ok	ok	ok
8859	Pre-Construction	Generation	20066032	Dec-12	LLS				ok	ok	ok
8861	Pre-Construction	Generation	20066032	Dec-12	LLS				ok	ok	ok

Project	Amount
20066032 Total	
20068002 Total	
20068004 Total	
20068006 Total	
20068008 Total	
20075209 Total	
20075215 Total	
20075217 Total	
20075220 Total	
20075837 Total	
20084243 Total	
Grand Total	

Information on this W/P was
 compiled from PEF provided file.
Levy 2012 YTD Capital.xlsx

CONFIDENTIAL

Source: as research

19-5
 19-5

Progress Energy, Inc.
2012 Levy Units 1&2 Capital Project Cost
Summary of Project Management Cost by System, by Type, by Project

19-b/1 (A)

Generation	Line	Stage	Project	PM Labor	PM Duke	Total PM Amount
			20066032 Total			
			20075385 Total			
		Pre-Construction				
			20059051 Total			
			20084243 Total			
		Construction				
		Total Generation				

19-b/1

Transmission	Line	Stage	Project	PM Labor	PM Duke	Total PM Amount
			20068002 Total			
			20068004 Total			
			20068006 Total			
			20068008 Total			
			20069289 Total			
		Construction				
		Total Transmission				
		Total Project Management				

19-b/1

(A) Duke charges will be fully reviewed in next year audit when full year information is available

CONFIDENTIAL

19-b

Information on this W/P was compiled from PEF provided file. Levy 2012 YTD Capital.xlsx

Source: as referenced

19-b

REDACTED

Progress Energy, Inc.
2012 Levy Units 1&2 Capital Project Cost
Summary of Project Management Labor Cost

Information on this W/P was
compiled from PEF provided file.
Levy 2012 YTD Capital.xlsx

Sample

Sample

Sample

10/1

Company Res Type Jan-12 Feb-12 Mar-12 Apr-12 May-12 Jun-12 Jul-12 Aug-12 Sep-12 Oct-12 Nov-12 Dec-12 Amount

EBC Total
EBO Total
OBA Total
OBB Total
OBI Total
OBN Total
OBT Total
OML Total
OPD Total
OPS Total

PEC Total

EBC Total
EBO Total
OBA Total
OBB Total
OBI Total
OBN Total
OBT Total
OEM Total
OML Total
OVE Total

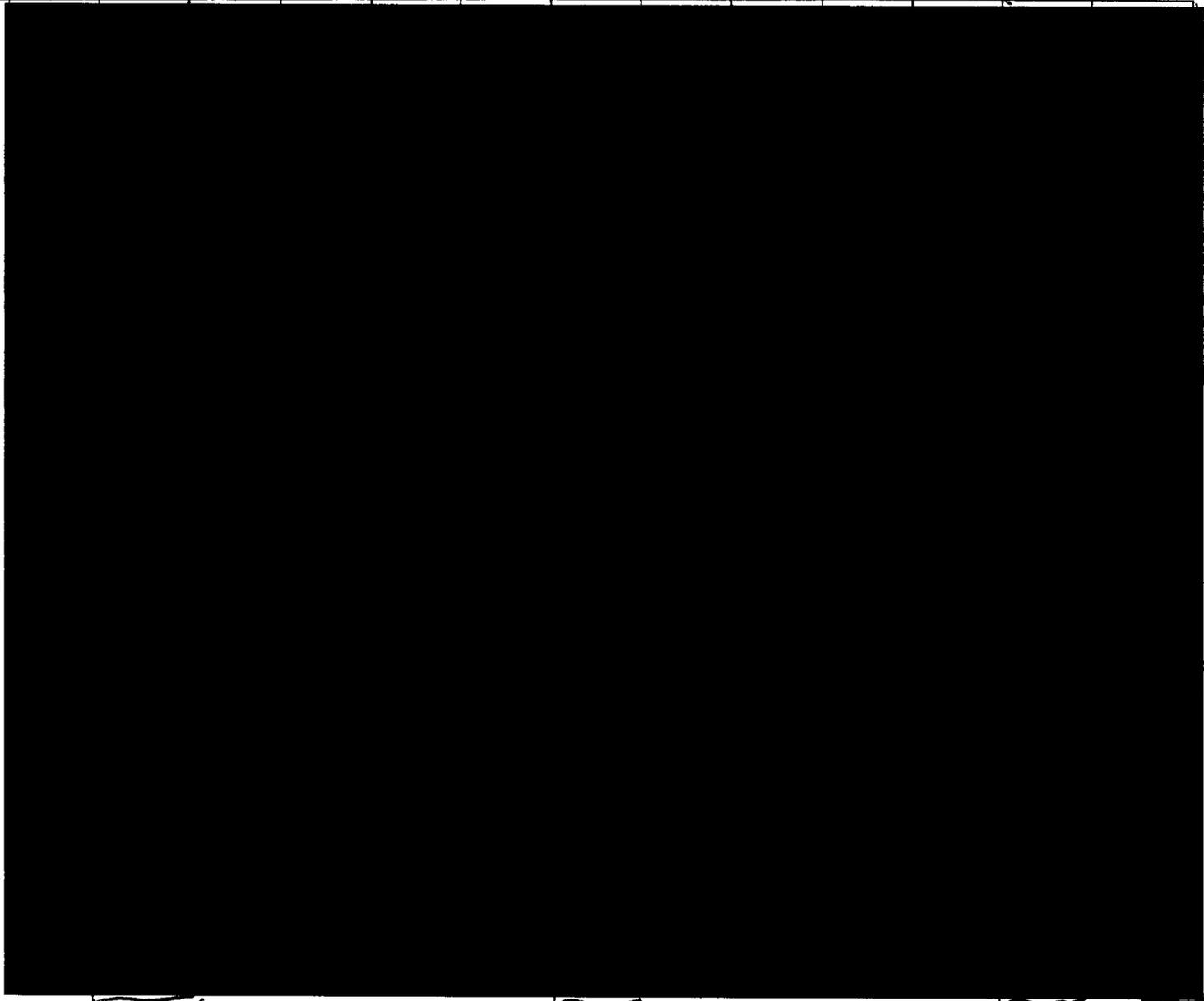
PEF Total

EBC Total
OBA Total
OBB Total
OBI Total
OBN Total
OBT Total
OML Total

SRV Total

Grand Total

CONFIDENTIAL



19-6/2

12-6/2

12-6/2

19-6

from 19-7

from

from 19-7

as reserved

Project Management Labor
B 13-010-2-2 Levy 2012 YTD Capital (audit).xls

Source:

stc

3/28

Progress Energy, Inc.
 2012 Levy Units 1&2 Capital Project Cost
 Project Management Burden Test

19-6/1

19-6/1

19-6/1

Company	Res Type	Feb-12	Test	Calculation	Jul-12	Test	Calculation	Dec-12	Test	Calculation
EBC Total	A	[REDACTED]			[REDACTED]			[REDACTED]		
EBO Total	B	[REDACTED]	(A)		[REDACTED]	(A)		[REDACTED]	(A)	
OBA Total	C	[REDACTED]	7.400%	= C / A	[REDACTED]	7.400%	= C / A	[REDACTED]	7.400%	= C / A
OBB Total	D	[REDACTED]	28.000%	= D / A	[REDACTED]	28.000%	= D / A	[REDACTED]	28.000%	= D / A
OBI Total	E	[REDACTED]	10.300%	= E / (A+B)	[REDACTED]	10.300%	= E / (A+B)	[REDACTED]	10.300%	= E / (A+B)
OBN Total	F	[REDACTED]	16.500%	= F / A	[REDACTED]	16.500%	= F / A	[REDACTED]	16.500%	= F / A
OBT Total	G	[REDACTED]	7.900%	= G / (A+B)	[REDACTED]	7.900%	= G / (A+B)	[REDACTED]	7.900%	= G / (A+B)
OML Total	I	[REDACTED]			[REDACTED]			[REDACTED]		
OPD Total	J	[REDACTED]			[REDACTED]			[REDACTED]		
OPS Total	K	[REDACTED]			[REDACTED]			[REDACTED]		
PEC Total		[REDACTED]			[REDACTED]			[REDACTED]		

Company	Res Type	Feb-12	Test	Calculation	Jul-12	Test	Calculation	Dec-12	Test	Calculation
EBC Total	A	[REDACTED]			[REDACTED]			[REDACTED]		
EBO Total	B	[REDACTED]	(A)		[REDACTED]	(A)		[REDACTED]	(A)	
OBA Total	C	[REDACTED]	16.600%	= C / A	[REDACTED]	16.600%	= C / A	[REDACTED]	16.600%	= C / A
OBB Total	D	[REDACTED]	33.000%	= D / A	[REDACTED]	33.000%	= D / A	[REDACTED]	33.000%	= D / A
OBI Total	E	[REDACTED]	9.400%	= E / (A+B)	[REDACTED]	9.400%	= E / (A+B)	[REDACTED]	9.400%	= E / (A+B)
OBN Total	F	[REDACTED]	16.500%	= F / A	[REDACTED]	16.500%	= F / A	[REDACTED]	16.500%	= F / A
OBT Total	G	[REDACTED]	8.420%	= G / (A+B)	[REDACTED]	8.420%	= G / (A+B)	[REDACTED]	8.420%	= G / (A+B)
OEM Total	H	[REDACTED]			[REDACTED]			[REDACTED]		
OML Total	I	[REDACTED]			[REDACTED]			[REDACTED]		
OVE Total	L	[REDACTED]			[REDACTED]			[REDACTED]		
PEF Total		[REDACTED]			[REDACTED]			[REDACTED]		

Company	Res Type	Feb-12	Test	Calculation	Jul-12	Test	Calculation	Dec-12	Test	Calculation
EBC Total	A	[REDACTED]	(A)		[REDACTED]	(A)		[REDACTED]	(A)	
OBA Total	C	[REDACTED]	14.700%	= C / A	[REDACTED]	14.700%	= C / A	[REDACTED]	14.700%	= C / A
OBB Total	D	[REDACTED]	22.000%	= D / A	[REDACTED]	22.000%	= D / A	[REDACTED]	22.000%	= D / A
OBI Total	E	[REDACTED]	12.300%	= E / A	[REDACTED]	12.300%	= E / A	[REDACTED]	12.300%	= E / A
OBN Total	F	[REDACTED]	14.500%	= F / A	[REDACTED]	14.500%	= F / A	[REDACTED]	14.500%	= F / A
OBT Total	G	[REDACTED]	8.160%	= G / A	[REDACTED]	8.160%	= G / A	[REDACTED]	8.160%	= G / A
OML Total	I	[REDACTED]			[REDACTED]			[REDACTED]		
SRV Total		[REDACTED]			[REDACTED]			[REDACTED]		
Grand Total		[REDACTED]			[REDACTED]			[REDACTED]		

(A) Recalculated to 10-5/2

CONFIDENTIAL

Information on this W/P was compiled from PEF provided file. Levy 2012 YTD Capital.xlsx

Source: as referenced

19-6/2

3/3/11

Progress Energy Florida, Inc.
2012 Levy Labor
Summary Capital Labor - Hours & Cost

Company	ResLv02	Quantity	Raw Cost	TranDetail File
	EBC Total			
	EBO Total			
	OML Total			
	PEC Total			
	EBC Total			
	EBO Total			
	OMC Total			
	OML Total			
	ORT Total			
	PEF Total			
	EBC Total			
	EBO Total			
	OML Total			
	SVC Total			
	Total			
	EBC Total			
	EBO Total			
	Total Labor			

from 19-7/18

19-6/1

Information on this W/P was compiled from PEF provided file: 2012 Levy Empl res.xlsx

CONFIDENTIAL

Source: as found

19-7

3/3/12

Progress Energy Florida, Inc.
2012 Levy Labor
Detail Capital Labor - Hours & Cost

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
LEVYTR017 Total				
LEVYTR023 Total	Sample	19-7/2p2		
LEVYTR026 Total				
LEVYTR029 Total				
LEVYTR031 Total				
LEVYTR048 Total				
LEVYTR054 Total	Sample	19-7/2p3		
LEVYTR085 Total	Sample	19-7/2p4		
LEVYTR089 Total				
LEVYTR090 Total				
NPD01 Total				
NPD04 Total				
NPD05 Total				
NPD15 Total				
NPD18 Total				
NPD31 Total	Sample	19-7/2p5		
NPD32 Total				
NPD34 Total				
NPD35 Total				
NPD39 Total				
NPD41 Total				
NPD45 Total				
NPD54 Total				
NPD55 Total				
NPD64 Total				
NPD71 Total				
NPD94 Total				
NPD111 Total				
NPD112 Total				
NPD122 Total				
NPD124 Total				
NPD131 Total				

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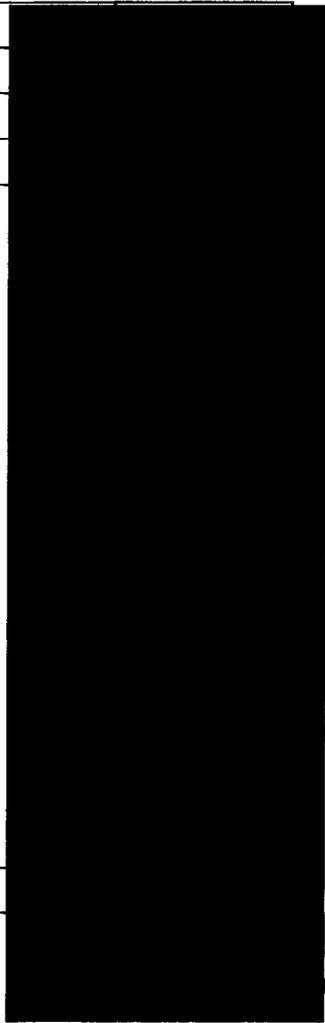
Source: as referenced

19-7/1 p1

3/3/12

Progress Energy Florida, Inc.
 2012 Levy Labor
 Detail Capital Labor - Hours & Cost

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
NPD138 Total				
NPD142 Total	Sample	19-7/2/16		
NPD150 Total				
NPD151 Total	Sample	19-7/2/17		
NPD153 Total				
NPD155 Total				
NPD157 Total				
NPD158 Total				
NPD161 Total				
NPD164 Total				
NPD173 Total				
NPD185 Total				
NPD186 Total				
NPD191 Total				
NPD193 Total				
NPD195 Total				
NPD196 Total				
NPD197 Total				
SVC003 Total				
SVC033 Total	Sample	19-7/2/18		
SVC065 Total				
Grand Total				



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*Progress Energy Florida, Inc.
 2012 Levy Labor
 Detail Capital Labor - Hours & Cost*

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
LEVYTR023	Lead Environmental Specialist	01/06/12		
LEVYTR023		01/06/12		
LEVYTR023		01/20/12		
LEVYTR023		01/20/12		
LEVYTR023		02/03/12		
LEVYTR023		02/03/12		
LEVYTR023		02/17/12		
LEVYTR023		02/17/12		
LEVYTR023		03/02/12		
LEVYTR023		03/02/12		
LEVYTR023		03/16/12		
LEVYTR023		03/16/12		
LEVYTR023		03/30/12		
LEVYTR023		03/30/12		
LEVYTR023		05/11/12		
LEVYTR023		05/11/12		
LEVYTR023		05/25/12		
LEVYTR023		05/25/12		
LEVYTR023		06/08/12		
LEVYTR023		06/08/12		
LEVYTR023		06/22/12		
LEVYTR023		06/22/12		
LEVYTR023		07/06/12		
LEVYTR023		07/06/12		
LEVYTR023		07/20/12		
LEVYTR023		07/20/12		
LEVYTR023		08/03/12		
LEVYTR023		08/03/12		
LEVYTR023		08/17/12		
LEVYTR023		08/17/12		
LEVYTR023		08/31/12		
LEVYTR023		09/14/12		
LEVYTR023		09/14/12		

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Progress Energy Florida, Inc.
2012 Levy Labor
Detail Capital Labor - Hours & Cost

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
LEVYTR023		09/28/12		
LEVYTR023		10/12/12		
LEVYTR023		10/12/12		
LEVYTR023		10/26/12		
LEVYTR023		10/26/12		
LEVYTR023		11/09/12		
LEVYTR023		11/09/12		
LEVYTR023		11/23/12		
LEVYTR023		11/23/12		
LEVYTR023		12/07/12		
LEVYTR023		12/07/12		
LEVYTR023		12/21/12		
LEVYTR023		12/21/12	19-8	
LEVYTR023 Total			10.2	
LEVYTR054	Siting & Baseload Proj Spec	01/06/12		
LEVYTR054		01/20/12		
LEVYTR054		02/03/12		
LEVYTR054		02/17/12		
LEVYTR054		03/02/12		
LEVYTR054		03/16/12		
LEVYTR054		03/30/12		
LEVYTR054		04/13/12		
LEVYTR054		04/27/12		
LEVYTR054		05/11/12		
LEVYTR054		05/25/12		
LEVYTR054		06/08/12		
LEVYTR054		06/22/12		
LEVYTR054		07/06/12		
LEVYTR054	Information on this W/P was compiled from PEF provided file. <u>2012 Levy Employees.xlsx</u>	07/20/12		
LEVYTR054		07/20/12		
LEVYTR054		08/03/12		
LEVYTR054		08/17/12		
LEVYTR054		08/31/12		

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 2 p 2

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*Progress Energy Florida, Inc.
 2012 Levy Labor
 Detail Capital Labor - Hours & Cost*

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
LEVYTR054		08/31/12		
LEVYTR054		08/31/12		
LEVYTR054		08/31/12		
LEVYTR054		09/14/12		
LEVYTR054		09/28/12		
LEVYTR054		10/12/12		
LEVYTR054		10/12/12		
LEVYTR054		10/26/12		
LEVYTR054		10/26/12		
LEVYTR054		11/09/12		
LEVYTR054		11/09/12		
LEVYTR054		11/23/12		
LEVYTR054		11/23/12		
LEVYTR054		12/07/12		
LEVYTR054		12/07/12		
LEVYTR054		12/21/12		
LEVYTR054		12/21/12	19-8 P-4	
LEVYTR054 Total				
LEVYTR085	Project Mgr III	01/06/12		
LEVYTR085		01/20/12		
LEVYTR085		02/03/12		
LEVYTR085		02/17/12		
LEVYTR085		02/17/12		
LEVYTR085		03/02/12		
LEVYTR085		03/02/12		
LEVYTR085		03/16/12		
LEVYTR085		03/30/12		
LEVYTR085		03/30/12		
LEVYTR085		04/13/12		
LEVYTR085		04/27/12		
LEVYTR085		04/27/12		
LEVYTR085		05/11/12		
LEVYTR085		05/25/12		
LEVYTR085		05/25/12		
LEVYTR085		06/08/12		
LEVYTR085		06/22/12		

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Progress Energy Florida, Inc.
2012 Levy Labor
Detail Capital Labor - Hours & Cost

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
LEVYTR085		06/22/12		
LEVYTR085		07/06/12		
LEVYTR085		07/20/12		
LEVYTR085		08/03/12		
LEVYTR085		08/03/12		
LEVYTR085		08/17/12		
LEVYTR085		08/31/12		
LEVYTR085		09/14/12		
LEVYTR085		09/14/12		
LEVYTR085		09/28/12		
LEVYTR085		10/12/12		
LEVYTR085		10/26/12		
LEVYTR085		11/09/12		
LEVYTR085		11/23/12		
LEVYTR085		11/23/12		
LEVYTR085		12/07/12		
LEVYTR085		12/21/12		
LEVYTR085 Total		19-20		
NPD31	Mgr-Env Ener Supp-Car	01/20/12		
NPD31		01/20/12		
NPD31		02/03/12		
NPD31		02/03/12		
NPD31		02/17/12		
NPD31		02/17/12		
NPD31		03/02/12		
NPD31		03/02/12		
NPD31		03/16/12		
NPD31		03/16/12		
NPD31		03/30/12		
NPD31		03/30/12		
NPD31		04/13/12		
NPD31		04/13/12		
NPD31		04/27/12		
NPD31		04/27/12		
NPD31		05/11/12		
NPD31		05/11/12		

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 4/22/13

*Progress Energy Florida, Inc.
 2012 Levy Labor
 Detail Capital Labor - Hours & Cost*

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
NPD31		05/25/12		
NPD31		05/25/12		
NPD31		06/08/12		
NPD31		06/08/12		
NPD31		06/22/12		
NPD31		06/22/12		
NPD31		07/06/12		
NPD31		07/06/12		
NPD31		07/20/12		
NPD31		07/20/12		
NPD31		08/03/12		
NPD31		08/03/12		
NPD31		08/17/12		
NPD31		08/17/12		
NPD31		08/31/12		
NPD31		08/31/12		
NPD31		09/14/12		
NPD31		09/14/12		
NPD31		09/28/12		
NPD31		09/28/12		
NPD31		10/12/12		
NPD31		10/12/12		
NPD31		10/26/12		
NPD31		10/26/12		
NPD31		11/09/12		
NPD31		11/09/12		
NPD31		11/23/12		
NPD31		11/23/12		
NPD31		12/07/12		
NPD31		12/07/12		
NPD31		12/21/12		
NPD31		12/21/12		
NPD31 Total				
NPD142	Lead Engr	01/06/12		
NPD142		01/20/12		
NPD142		02/03/12		

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*Progress Energy Florida, Inc.
 2012 Levy Labor
 Detail Capital Labor - Hours & Cost*

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
NPD142		02/03/12		
NPD142		02/17/12		
NPD142		03/02/12		
NPD142		03/02/12		
NPD142		03/16/12		
NPD142		03/16/12		
NPD142		03/30/12		
NPD142		04/13/12		
NPD142		04/27/12		
NPD142		05/11/12		
NPD142		05/25/12		
NPD142		06/08/12		
NPD142		06/22/12		
NPD142		07/06/12		
NPD142		07/20/12		
NPD142		08/03/12		
NPD142		08/17/12		
NPD142		08/17/12		
NPD142		08/31/12		
NPD142		09/14/12		
NPD142		09/28/12		
NPD142		10/12/12		
NPD142		10/12/12		
NPD142		10/26/12		
NPD142		11/09/12		
NPD142		11/23/12		
NPD142		12/07/12		
NPD142		12/21/12		
NPD142 Total				
NPD151	Mgr-Nucl Computing Systems	01/06/12		
NPD151		01/20/12		
NPD151		02/03/12		
NPD151		02/17/12		

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 p. 10

19-7/1 p 2
 19-8 p. 12

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 2 p 6

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*Progress Energy Florida, Inc.
 2012 Levy Labor
 Detail Capital Labor - Hours & Cost*

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
NPD151		02/17/12		
NPD151		03/02/12		
NPD151		03/16/12		
NPD151		03/16/12		
NPD151		03/30/12		
NPD151		04/13/12		
NPD151		04/27/12		
NPD151		05/11/12		
NPD151		05/25/12		
NPD151		06/08/12		
NPD151		06/22/12		
NPD151		06/22/12		
NPD151		07/06/12		
NPD151		07/06/12		
NPD151		07/20/12		
NPD151		08/03/12		
NPD151		08/17/12		
NPD151		08/31/12		
NPD151		08/31/12		
NPD151		09/14/12		
NPD151		09/28/12		
NPD151		09/28/12		
NPD151		10/12/12		
NPD151		10/12/12		
NPD151		10/26/12		
NPD151		11/09/12		
NPD151		11/23/12		
NPD151		12/07/12		
NPD151		12/07/12		
NPD151		12/21/12		
NPD151		12/21/12		
NPD151 Total			198	
SVC033	Bus Ops Process Analyst	01/20/12		
SVC033		02/03/12		
SVC033		02/17/12		
SVC033		03/02/12		

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Source: as referenced

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*Progress Energy Florida, Inc.
 2012 Levy Labor
 Detail Capital Labor - Hours & Cost*

Unique Identifier	Job Title	Check Dt	Quantity	Raw Cost
SVC033		03/16/12		
SVC033		03/30/12		
SVC033		04/13/12		
SVC033		04/27/12		
SVC033		05/11/12		
SVC033		05/25/12		
SVC033		06/08/12		
SVC033		06/22/12		
SVC033		07/06/12		
SVC033		07/20/12		
SVC033		08/03/12		
SVC033		08/17/12		
SVC033		08/31/12		
SVC033		09/14/12		
SVC033		09/28/12		
SVC033		10/12/12		
SVC033		10/26/12		
SVC033		10/26/12		
SVC033		11/09/12		
SVC033		11/23/12		
SVC033		12/07/12		
SVC033		12/21/12		
SVC033 Total				

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Source: as referenced

19-7/21 8

4/13/12

Non-Cash Accruals - PreConstruction Generation

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:
 Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.
 Per Audit Staff:
 By there nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project.

Month End Balance	2006	2007	2008	2009	2010	2011	2012
Net Change	-na-	-na-					
Jan	0	0					
Net Change	0	0					
Feb	0	0					
Net Change	0	0					
Mar	0	0					
Net Change	0	0					
Apr	0	0					
Net Change	0	0					
May	0	0					
Net Change	0	0					
Jun	0	0					
Net Change	0	0					
Jul	0	0					
Net Change	0	0					
Aug	0	0					
Net Change	0	0					
Sep	0	0					
Net Change	0	0					
Oct	0	0					
Net Change	0	0					
Nov	0	0					
Net Change	0	0					
Dec	0	0					
Net Non-Cash Acc(Rev)	0	0					
Jurisdictional Factor	0.937530	0.937530					
Current Balance	0	0					
Cumulative:							
Net Non-Cash Accruals(Reversals)		0					
Jurisdictional Factor		0.937530					
Current(Delayed) Recovery		0					

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* From prior year DRAFT 120009-EI WIPIS
 ✓ From 2-6p1 Ln 10
 Z From 2-6p2 Ln 10

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4/13/12

Non-Cash Accruals - PreConstruction Transmission

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By there nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project.

Month End Balance	2006	2007	2008	2009	2010	2011	2012
Net Change	-na-						
Jan	0						
Net Change	0						
Feb	0						
Net Change	0						
Mar	0						
Net Change	0						
Apr	0						
Net Change	0						
May	0						
Net Change	0						
Jun	0						
Net Change	0						
Jul	0						
Net Change	0						
Aug	0						
Net Change	0						
Sep	0						
Net Change	0						
Oct	0						
Net Change	0						
Nov	0						
Net Change	0						
Dec	0						
Net Non-Cash Acc(Rev)	0						
Jurisdictional Factor	0.705970						
Current Balance							

Cumulative:

Net Non-Cash Accruals(Reversals)							
Jurisdictional Factor	0.705970	0.705970	0.705970	0.681130	0.695160	0.707950	
Current(Delayed) Recovery							

67p4

4/13

Non-Cash Accruals - Construction Generation

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By there nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project.

Month End Balance	2006	2007	2008	2009	2010	2011	2012
Net Change	-na-						
Jan	0						
Net Change	0						
Feb	0						
Net Change	0						
Mar	0						
Net Change	0						
Apr	0						
Net Change	0						
May	0						
Net Change	0						
Jun	0						
Net Change	0						
Jul	0						
Net Change	0						
Aug	0						
Net Change	0						
Sep	0						
Net Change	0						
Oct	0						
Net Change	0						
Nov	0						
Net Change	0						
Dec	0						
Net Non-Cash Acc(Rev)	0						
Jurisdictional Factor	0.937530						
Current Balance							

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Cumulative:

Net Non-Cash Acc(Rev)							
Jurisdictional Factor	0.937530	0.937530	0.937530	0.910890	0.927920	0.916830	
Current(Delayed) Recovery							

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4/13/12

Non-Cash Accruals - Construction Transmission

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By their nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project.

Month End Balance	2006	2007	2008	2009	2010	2011	2012
Net Change	-na-	0					
Jan	0	0					
Net Change	0	0					
Feb	0	0					
Net Change	0	0					
Mar	0	0					
Net Change	0	0					
Apr	0	0					
Net Change	0	0					
May	0	0					
Net Change	0	0					
Jun	0	0					
Net Change	0	0					
Jul	0	0					
Net Change	0	0					
Aug	0	0					
Net Change	0	0					
Sep	0	0					
Net Change	0	0					
Oct	0	0					
Net Change	0	0					
Nov	0	0					
Net Change	0	0					
Dec	0	0					
Net Non-Cash Acc(Rev)	0	0					
Jurisdictional Factor	0.705970	0.705970					
Current Balance	0						

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Cumulative:

Net Non-Cash Accruals(Reversals)						
Jurisdictional Factor	0.705970	0.705970	0.705970	0.681130	0.695160	0.707950
Current(Delayed) Recovery						

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DUKE ENERGY FLORIDA DOCKET 130009-EI
Fourth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Work Paper Location <u>2-6</u> through <u>2-6</u> p1 p2</p>	<p>All dollar amounts on Lines 3 through 13, 15, 17 through 26, and 28</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>2-6</u> through <u>2-6</u> p3 p4</p>	<p>All dollar amounts on Lines 3 through 15, 17, 19 through 30, and 32</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p>

DUKE ENERGY FLORIDA DOCKET 130009-EI
Fourth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>2-7</u> p 7</p>	<p>All information in 2nd through 9th columns, lines 17 through 47</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 3-5</p>	<p>All information in 2nd through 14th columns, lines 8, 10, 11, 13, 14, 16, 18, 19, 21 and 22</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p>

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		<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>10-6</u> P 2</p>	<p>All information on page following header lines</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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<p>Work Paper Location <u>10-9</u> p 2</p>	<p>All information in last three columns of table</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>12-2</u> through <u>12-2</u> P 1 p 2</p>	<p>All information in last three columns on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat.</p>

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		<p>The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location p 19 through 19-1</p>	<p>All information on pages exclusive of headers</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 19-2</p>	<p>All information in 2nd, 4th and 6th columns exclusive of header</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat.</p>

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		<p>The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>19-2</u> 1</p>	<p>All information in last fourteen columns on page</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location</p>	<p>All information in 2nd</p>	<p>§366.093(3)(b), Fla. Stat.</p>

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19-3	through 14 th columns	<p>The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 19-4	All information 2 nd through 4 th columns of table, handwritten footnote at bottom of page	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question</p>

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		contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 19-5	All information in last three columns	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location <u>19-5</u> 1	All information in 7 th , 8 th and 9 th column in table at top of page; all information in last column in table at bottom of page	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains</p>

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		<p>confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 19-6</p>	<p>All information in last 3 columns</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 19-6</p>	<p>All information in columns 2 through 14</p>	<p>§366.093(3)(b), Fla. Stat. The information in question</p>

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1		<p>contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>19-6</u> 2</p>	<p>All information in columns with headings Feb-12, Jul-12 and Dec-12; all dollars in line titled Grand Total</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information</p>

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		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 19-7	All information in 3 rd , 4 th and 5 th columns	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location <u>19-7</u> through <u>19-7</u> 1 p1 1 p2	All information in last two columns	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual</p>

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		<p>information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>19-7</u> through <u>19-7</u> 2 p1 2 p8</p>	<p>All information in last two columns</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 67 p 3</p>	<p>All information in columns titled 2008, 2009, 2010, 2011, and handwritten</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information</p>

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	2012	<p>relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Auditor Work Paper Location 67 p 4 through 67 p 5	All information in spreadsheet column titled 2006, last line; all information in spreadsheet columns titled 2007, 2008, 2009, 2010, 2011, and 2012 from beginning through current balance; all information in last line and 3 rd line from last in columns titled 2007, 2008, 2009, 2010, 2011, and 2012	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business</p>

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		interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 67 p 4 through 67 p 6	All information in spreadsheet column titled 2007, last line; all information in spreadsheet columns titled 2008, 2009, 2010, 2011, and 2012 from beginning through current balance; all information in last line and 3 rd line from last in columns titled 2008, 2009, 2010, 2011, and 2012	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>