

**Eric Fryson**

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**From:** REGDEPT REGDEPT <regdept@tecoenergy.com>  
**Sent:** Monday, May 20, 2013 10:09 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Floyd, Kandi M.; Brown, Paula K.; Curt Mouring  
**Subject:** April 2013 PGS PGA filing - Docket No. 130003-GU  
**Attachments:** Peoples Gas System PGA April 2013 Final\_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd  
Peoples Gas System  
P.O. Box 111  
Tampa, FL 33601  
813 228-4668  
[kmfloyd@tecoenergy.com](mailto:kmfloyd@tecoenergy.com)

b. Docket No. 130003-GU  
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 17 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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DOCUMENT NUMBER - DATE  
02749 MAY 20 2013  
FPSC-COMMISSION CLERK



May 20, 2013

**VIA E-Filing**

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Peoples Gas  
702 North Franklin Street  
P.O. Box 2562  
Tampa, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE  
02749 MAY 20 2013  
www.PEOPLES GAS.COM  
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

SCHEDULE A-1  
Page 1 of 3

Combined For All Rate Classes

|                              | CURRENT MONTH: April 13            |                        |             |               | PERIOD TO DATE |                        |              |                |           |         |
|------------------------------|------------------------------------|------------------------|-------------|---------------|----------------|------------------------|--------------|----------------|-----------|---------|
|                              | ACTUAL                             | REV. FLEX<br>DOWN EST. | DIFFERENCE  |               | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE   |                |           |         |
|                              |                                    |                        | AMOUNT      | %             |                |                        | AMOUNT       | %              |           |         |
| <b>COST OF GAS PURCHASED</b> |                                    |                        |             |               |                |                        |              |                |           |         |
| 1                            | COMMODITY (Pipeline)               | \$60,164               | \$52,136    | (\$8,028)     | (15.40)        | \$254,808              | \$203,807    | (\$51,001)     | (25.02)   |         |
| 2                            | NO NOTICE SERVICE                  | \$25,091               | \$25,091    | \$1           | 0.00           | \$130,315              | \$130,315    | \$1            | 0.00      |         |
| 3                            | SWING SERVICE                      | \$4,500                | \$0         | (\$4,500)     | 0.00           | \$15,750               | \$0          | (\$15,750)     | 0.00      |         |
| 4                            | COMMODITY (Other)                  | \$7,030,298            | \$3,686,389 | (\$3,343,909) | (90.71)        | \$40,563,290           | \$21,602,710 | (\$18,960,580) | (87.77)   |         |
| 5                            | DEMAND                             | \$4,327,611            | \$3,843,719 | (\$483,892)   | (12.59)        | \$17,711,564           | \$15,772,204 | (\$1,939,360)  | (12.30)   |         |
| 6                            | OTHER                              | \$246,950              | \$188,931   | (\$58,019)    | (30.71)        | \$964,160              | \$714,022    | (\$250,138)    | (35.03)   |         |
|                              | LESS END-USE CONTRACT:             |                        |             |               |                |                        |              |                |           |         |
| 7                            | COMMODITY (Pipeline)               | \$0                    | \$0         | \$0           | 0.00           | \$0                    | \$0          | \$0            | 0.00      |         |
| 8                            | DEMAND                             | \$0                    | \$0         | \$0           | 0.00           | \$0                    | \$0          | \$0            | 0.00      |         |
| 9                            | OTHER                              | \$368,362              | \$360,686   | (\$7,676)     | (2.13)         | \$1,435,137            | \$1,321,149  | (\$113,988)    | (8.63)    |         |
| 10                           |                                    |                        |             |               |                |                        |              |                |           |         |
| 11                           | TOTAL C(1+2+3+4+5+6)-(7+8+9+10)    | \$11,326,252           | \$7,435,580 | (\$3,890,672) | (52.33)        | \$58,204,750           | \$37,101,910 | (\$21,102,840) | (56.88)   |         |
| 12                           | NET UNBILLED                       | (\$323,869)            | \$0         | \$323,869     | 0.00           | \$824,603              | \$0          | (\$824,603)    | 0.00      |         |
| 13                           | COMPANY USE                        | \$9,435                | \$0         | (\$9,435)     | 0.00           | \$8,204                | \$0          | (\$8,204)      | 0.00      |         |
| 14                           | TOTAL THERM SALES (11)             | \$15,674,592           | \$7,435,580 | (\$8,239,012) | (110.81)       | \$64,730,798           | \$37,101,910 | (\$27,628,888) | (74.47)   |         |
| <b>THERMS PURCHASED</b>      |                                    |                        |             |               |                |                        |              |                |           |         |
| 15                           | COMMODITY (Pipeline)               | 15,348,970             | 19,959,113  | 4,610,143     | 23.10          | 89,964,330             | 82,024,258   | (7,940,072)    | (9.68)    |         |
| 16                           | NO NOTICE SERVICE                  | 6,450,000              | 6,450,000   | 0             | 0.00           | 33,500,000             | 33,500,000   | 0              | 0.00      |         |
| 17                           | SWING SERVICE                      | 0                      | 0           | 0             | 0.00           | 0                      | 0            | 0              | 0.00      |         |
| 18                           | COMMODITY (Other)                  | 18,228,602             | 9,574,539   | (8,654,063)   | (90.39)        | 107,900,141            | 48,459,884   | (59,440,257)   | (122.66)  |         |
| 19                           | DEMAND                             | 84,741,120             | 79,793,321  | (4,947,799)   | (6.20)         | 357,592,680            | 321,916,295  | (35,676,385)   | (11.08)   |         |
| 20                           | OTHER                              | 0                      | 0           | 0             | 0.00           | 0                      | 0            | 0              | 0.00      |         |
|                              | LESS END-USE CONTRACT:             |                        |             |               |                |                        |              |                |           |         |
| 21                           | COMMODITY (Pipeline)               | 0                      | 0           | 0             | 0.00           | 0                      | 0            | 0              | 0.00      |         |
| 22                           | DEMAND                             | 0                      | 0           | 0             | 0.00           | 0                      | 0            | 0              | 0.00      |         |
| 23                           | OTHER                              | 0                      | 0           | 0             | 0.00           | 0                      | 0            | 0              | 0.00      |         |
| 24                           | TOTAL PURCHASES (17+18-23)         | 18,228,602             | 9,574,539   | (8,654,063)   | (90.39)        | 107,900,141            | 48,459,884   | (59,440,257)   | (122.66)  |         |
| 25                           | NET UNBILLED                       | (576,793)              | 0           | 576,793       | 0.00           | 874,512                | 0            | (874,512)      | 0.00      |         |
| 26                           | COMPANY USE                        | 12,123                 | 0           | (12,123)      | 0.00           | 61,511                 | 0            | (61,511)       | 0.00      |         |
| 27                           | TOTAL THERM SALES (24)             | 26,642,214             | 9,574,539   | (17,067,675)  | (178.26)       | 115,078,212            | 48,459,884   | (66,618,328)   | (137.47)  |         |
| <b>CENTS PER THERM</b>       |                                    |                        |             |               |                |                        |              |                |           |         |
| 28                           | COMMODITY (Pipeline)               | (1/16)                 | 0.00382     | 0.00261       | (0.00131)      | (60.06)                | 0.00283      | 0.00248        | (0.00035) | (13.99) |
| 29                           | NO NOTICE SERVICE                  | (2/16)                 | 0.00389     | 0.00389       | 0.00000        | 0.00                   | 0.00389      | 0.00389        | 0.00000   | 0.00    |
| 30                           | SWING SERVICE                      | (3/17)                 | 0.00000     | 0.00000       | 0.00000        | 0.00                   | 0.00000      | 0.00000        | 0.00000   | 0.00    |
| 31                           | COMMODITY (Other)                  | (4/18)                 | 0.38567     | 0.38502       | (0.00065)      | (0.17)                 | 0.37593      | 0.44579        | 0.06985   | 15.67   |
| 32                           | DEMAND                             | (5/19)                 | 0.05107     | 0.04817       | (0.00290)      | (6.02)                 | 0.04953      | 0.04899        | (0.00054) | (1.09)  |
| 33                           | OTHER                              | (6/20)                 | 0.00000     | 0.00000       | 0.00000        | 0.00                   | 0.00000      | 0.00000        | 0.00000   | 0.00    |
|                              | LESS END-USE CONTRACT:             |                        |             |               |                |                        |              |                |           |         |
| 34                           | COMMODITY (Pipeline)               | (7/21)                 | 0.00000     | 0.00000       | 0.00000        | 0.00                   | 0.00000      | 0.00000        | 0.00000   | 0.00    |
| 35                           | DEMAND                             | (8/22)                 | 0.00000     | 0.00000       | 0.00000        | 0.00                   | 0.00000      | 0.00000        | 0.00000   | 0.00    |
| 36                           | OTHER                              | (9/23)                 | 0.00000     | 0.00000       | 0.00000        | 0.00                   | 0.00000      | 0.00000        | 0.00000   | 0.00    |
| 37                           | TOTAL COST                         | (11/24)                | 0.62135     | 0.77660       | 0.15525        | 19.99                  | 0.53943      | 0.76562        | 0.22619   | 29.54   |
| 38                           | NET UNBILLED                       | (12/25)                | 0.56150     | 0.00000       | (0.56150)      | 0.00                   | 0.94293      | 0.00000        | (0.94293) | 0.00    |
| 39                           | COMPANY USE                        | (13/26)                | 0.77825     | 0.00000       | (0.77825)      | 0.00                   | 0.13338      | 0.00000        | (0.13338) | 0.00    |
| 40                           | TOTAL THERM SALES                  | (11/27)                | 0.42512     | 0.77660       | 0.35148        | 45.26                  | 0.50578      | 0.76562        | 0.25984   | 33.94   |
| 41                           | TRUE-UP                            | (E-4)                  | 0.01725     | 0.01725       | 0.00000        | 0.00                   | 0.01725      | 0.01725        | 0.00000   | 0.00    |
| 42                           | TOTAL COST OF GAS                  | (40+41)                | 0.44237     | 0.79385       | 0.35148        | 44.27                  | 0.52303      | 0.78287        | 0.25984   | 33.19   |
| 43                           | REVENUE TAX FACTOR                 |                        | 1.00503     | 1.00503       | 0.00000        | 0.00                   | 1.00503      | 1.00503        | 0.00000   | 0.00    |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES      | (42x43)                | 0.44460     | 0.79784       | 0.35324        | 44.27                  | 0.52567      | 0.78681        | 0.26114   | 33.19   |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001 |                        | 44.460      | 79.784        | 35.32400       | 44.27                  | 52.567       | 78.681         | 26.11400  | 33.19   |

PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: MAY 20, 2013

DOCUMENT NUMBER-DATE  
02749 MAY 20 2013  
FPSC-COMMISSION CLERK

| COMPANY: PEOPLES GAS SYSTEM  |                                       | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |               |          |                |                        | SCHEDULE A-1<br>Page 2 of 3 |          |
|------------------------------|---------------------------------------|---|------------------------|---------------|----------|----------------|------------------------|-----------------------------|----------|
| For Residential Customers    |                                       | FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13   |                        |               |          |                |                        |                             |          |
|                              |                                       | CURRENT MONTH: April 13   |                        |               |          | PERIOD TO DATE |                        |                             |          |
|                              |                                       | ACTUAL  | REV. FLEX<br>DOWN EST. | DIFFERENCE    |          | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE                  |          |
|                              |                                       |   |                        | AMOUNT        | %        |                |                        | AMOUNT                      | %        |
| <b>COST OF GAS PURCHASED</b> |                                       |   |                        |               |          |                |                        |                             |          |
| 1                            | COMMODITY (Pipeline)                  | \$36,166  | \$26,892               | (\$9,273)     | (34.48)  | \$154,767      | \$113,301              | (\$41,466)                  | (36.60)  |
| 2                            | NO NOTICE SERVICE                     | \$13,065  | \$13,055               | \$0           | 0.00     | \$74,948       | \$74,948               | \$0                         | 0.00     |
| 3                            | SWING SERVICE                         | \$2,705   | \$0                    | (\$2,705)     | 0.00     | \$9,563        | \$0                    | (\$9,563)                   | 0.00     |
| 4                            | COMMODITY (Other)                     | \$4,226,912   | \$1,901,439            | (\$2,324,473) | (122.25) | \$24,665,214   | \$12,178,740           | (\$12,486,474)              | (102.53) |
| 5                            | DEMAND                                | \$2,251,686   | \$1,999,887            | (\$251,799)   | (12.59)  | \$10,124,097   | \$9,016,222            | (\$1,107,875)               | (12.29)  |
| 6                            | OTHER                                 | \$148,442   | \$97,451               | (\$50,991)    | (52.32)  | \$587,020      | \$396,570              | (\$190,450)                 | (48.02)  |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |          |
| 7                            | COMMODITY (Pipeline)                  | \$0   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0                         | 0.00     |
| 8                            | DEMAND                                | \$0   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0                         | 0.00     |
| 9                            | OTHER                                 | \$191,669   | \$187,665              | (\$3,994)     | 0.00     | \$819,137      | \$752,610              | (\$66,527)                  | 0.00     |
| 10                           |                                       |   |                        |               |          |                |                        |                             |          |
| 11                           | TOTAL C((1+2+3+4+5+6)-(7+8+9+10))     | \$6,486,276   | \$3,851,059            | (\$2,635,217) | (68.43)  | \$34,796,472   | \$21,027,171           | (\$13,769,301)              | (65.48)  |
| 12                           | NET UNBILLED                          | (\$230,774)   | \$0                    | \$230,774     | 0.00     | \$651,686      | \$0                    | (\$651,686)                 | 0.00     |
| 13                           | COMPANY USE                           | \$0   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0                         | 0.00     |
| 14                           | TOTAL THERM SALES (11)                | \$5,652,163   | \$3,851,059            | (\$1,801,104) | (46.77)  | \$24,814,130   | \$21,027,171           | (\$3,786,959)               | (18.01)  |
| <b>THERMS PURCHASED</b>      |                                       |   |                        |               |          |                |                        |                             |          |
| 15                           | COMMODITY (Pipeline)                  | 9,226,266   | 10,294,910             | 1,068,644     | 10.38    | 54,718,393     | 45,718,311             | (9,000,082)                 | (19.69)  |
| 16                           | NO NOTICE SERVICE                     | 3,355,935   | 3,355,935              | 0             | 0.00     | 19,266,745     | 19,266,745             | 0                           | 0.00     |
| 17                           | SWING SERVICE                         | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 18                           | COMMODITY (Other)                     | 10,957,213  | 4,938,547              | (6,018,666)   | (121.87) | 65,675,312     | 27,165,596             | (38,509,716)                | (141.76) |
| 19                           | DEMAND                                | 44,090,805  | 41,516,465             | (2,574,340)   | (6.20)   | 204,582,092    | 183,933,198            | (20,648,894)                | (11.23)  |
| 20                           | OTHER                                 | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |          |
| 21                           | COMMODITY (Pipeline)                  | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 22                           | DEMAND                                | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 23                           | OTHER                                 | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 24                           | TOTAL PURCHASES (17+18-23)            | 10,957,213  | 4,938,547              | (6,018,666)   | (121.87) | 65,675,312     | 27,165,596             | (38,509,716)                | (141.76) |
| 25                           | NET UNBILLED                          | (289,535)   | 0                      | 289,535       | 0.00     | 781,306        | 0                      | (781,306)                   | 0.00     |
| 26                           | COMPANY USE                           | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 27                           | TOTAL THERM SALES (24)                | 7,380,889   | 4,938,547              | (2,442,342)   | (49.45)  | 30,504,132     | 27,165,596             | (3,338,536)                 | (12.29)  |
| <b>CENTS PER THERM</b>       |                                       |   |                        |               |          |                |                        |                             |          |
| 28                           | COMMODITY (Pipeline) (1/15)           | 0.00392   | 0.00261                | (0.00131)     | (50.06)  | 0.00283        | 0.00248                | (0.00035)                   | (14.13)  |
| 29                           | NO NOTICE SERVICE (2/16)              | 0.00389   | 0.00389                | 0.00000       | 0.00     | 0.00389        | 0.00389                | 0.00000                     | 0.00     |
| 30                           | SWING SERVICE (3/17)                  | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 31                           | COMMODITY (Other) (4/18)              | 0.38567   | 0.38502                | (0.00065)     | (0.17)   | 0.37556        | 0.44831                | 0.07275                     | 16.23    |
| 32                           | DEMAND (5/19)                         | 0.05107   | 0.04817                | (0.00290)     | (6.02)   | 0.04949        | 0.04902                | (0.00047)                   | (0.95)   |
| 33                           | OTHER (6/20)                          | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |          |
| 34                           | COMMODITY (Pipeline) (7/21)           | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 35                           | DEMAND (8/22)                         | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 36                           | OTHER (9/23)                          | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 37                           | TOTAL COST (11/24)                    | 0.59196   | 0.77980                | 0.18783       | 24.09    | 0.52983        | 0.77404                | 0.24421                     | 31.55    |
| 38                           | NET UNBILLED (12/25)                  | 0.79705   | 0.00000                | (0.79705)     | 0.00     | 0.83410        | 0.00000                | (0.83410)                   | 0.00     |
| 39                           | COMPANY USE (13/26)                   | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 40                           | TOTAL THERM SALES (11/27)             | 0.87879   | 0.77980                | (0.09900)     | (12.70)  | 1.14071        | 0.77404                | (0.36668)                   | (47.37)  |
| 41                           | TRUE-UP (E-4)                         | 0.01725   | 0.01725                | 0.00000       | 0.00     | 0.01725        | 0.01725                | 0.00000                     | 0.00     |
| 42                           | TOTAL COST OF GAS (40+41)             | 0.89604   | 0.79705                | (0.09900)     | (12.42)  | 1.16796        | 0.79129                | (0.36668)                   | (46.34)  |
| 43                           | REVENUE TAX FACTOR                    | 1.00503   | 1.00503                | 0.00000       | 0.00     | 1.00503        | 1.00503                | 0.00000                     | 0.00     |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.90055   | 0.80106                | (0.09950)     | (12.42)  | 1.16379        | 0.79527                | (0.36852)                   | (46.34)  |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001    | 90.055  | 80.106                 | (9.94953)     | (12.42)  | 116.379        | 79.527                 | (36.85210)                  | (46.34)  |

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PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: MAY 20, 2013

| COMPANY: PEOPLES GAS SYSTEM  |                                       | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |               |          |                |                        | SCHEDULE A-1<br>Page 3 of 3 |          |
|------------------------------|---------------------------------------|---|------------------------|---------------|----------|----------------|------------------------|-----------------------------|----------|
| For Commercial Customers     |                                       | FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13   |                        |               |          |                |                        |                             |          |
|                              |                                       | CURRENT MONTH: April 13   |                        |               |          | PERIOD TO DATE |                        |                             |          |
|                              |                                       | ACTUAL  | REV. FLEX<br>DOWN EST. | DIFFERENCE    |          | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE                  |          |
|                              |                                       |   |                        | AMOUNT        | %        |                |                        | AMOUNT                      | %        |
| <b>COST OF GAS PURCHASED</b> |                                       |   |                        |               |          |                |                        |                             |          |
| 1                            | COMMODITY (Pipeline)                  | \$24,000  | \$25,244               | \$1,244       | 4.93     | \$100,042      | \$90,506               | (\$9,536)                   | (10.54)  |
| 2                            | NO NOTICE SERVICE                     | \$12,036  | \$12,036               | \$0           | 0.00     | \$55,368       | \$55,368               | \$0                         | 0.00     |
| 3                            | SWING SERVICE                         | \$1,795   | \$0                    | (\$1,795)     | 0.00     | \$6,187        | \$0                    | (\$6,187)                   | 0.00     |
| 4                            | COMMODITY (Other)                     | \$2,804,386   | \$1,784,950            | (\$1,019,436) | (67.11)  | \$15,898,075   | \$9,423,970            | (\$6,474,105)               | (68.70)  |
| 5                            | DEMAND                                | \$2,075,955   | \$1,843,832            | (\$232,123)   | (12.59)  | \$7,587,467    | \$6,755,982            | (\$831,485)                 | (12.31)  |
| 6                            | OTHER                                 | \$98,508  | \$91,480               | (\$7,028)     | (7.68)   | \$377,140      | \$317,452              | (\$59,688)                  | (18.80)  |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |          |
| 7                            | COMMODITY (Pipeline)                  | \$0   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0                         | 0.00     |
| 8                            | DEMAND                                | \$0   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0                         | 0.00     |
| 9                            | OTHER                                 | \$176,703   | \$173,021              | (\$3,682)     | 0.00     | \$616,001      | \$568,539              | (\$47,462)                  | 0.00     |
| 10                           |                                       |   |                        |               |          |                |                        |                             |          |
| 11                           | TOTAL CC ((1+2+3+4+5+6)-(7+8+9+10))   | \$4,839,977   | \$3,584,521            | (\$1,255,456) | (35.02)  | \$23,408,278   | \$16,074,739           | (\$7,333,539)               | (45.62)  |
| 12                           | NET UNBILLED                          | (\$93,095)  | \$0                    | \$93,095      | 0.00     | \$172,917      | \$0                    | (\$172,917)                 | 0.00     |
| 13                           | COMPANY USE                           | \$9,435   | \$0                    | (\$9,435)     | 0.00     | \$8,204        | \$0                    | (\$8,204)                   | 0.00     |
| 14                           | TOTAL THERM SALES (11)                | \$10,022,429  | \$3,584,521            | (\$6,437,908) | (179.60) | \$39,916,668   | \$16,074,739           | (\$23,841,929)              | (148.32) |
| <b>THERMS PURCHASED</b>      |                                       |   |                        |               |          |                |                        |                             |          |
| 15                           | COMMODITY (Pipeline)                  | 6,122,704   | 9,664,203              | 3,541,499     | 36.65    | 35,245,937     | 36,305,947             | 1,060,010                   | 2.92     |
| 16                           | NO NOTICE SERVICE                     | 3,094,065   | 3,094,065              | 0             | 0.00     | 14,233,255     | 14,233,255             | 0                           | 0.00     |
| 17                           | SWING SERVICE                         | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 18                           | COMMODITY (Other)                     | 7,271,389   | 4,635,992              | (2,635,397)   | (56.85)  | 42,224,829     | 21,294,288             | (20,930,541)                | (98.29)  |
| 19                           | DEMAND                                | 40,650,315  | 38,276,866             | (2,373,459)   | (6.20)   | 163,010,588    | 137,983,097            | (25,027,491)                | (10.89)  |
| 20                           | OTHER                                 | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |          |
| 21                           | COMMODITY (Pipeline)                  | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 22                           | DEMAND                                | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 23                           | OTHER                                 | 0   | 0                      | 0             | 0.00     | 0              | 0                      | 0                           | 0.00     |
| 24                           | TOTAL PURCHASES (17+18-23)            | 7,271,389   | 4,635,992              | (2,635,397)   | (56.85)  | 42,224,829     | 21,294,288             | (20,930,541)                | (98.29)  |
| 25                           | NET UNBILLED                          | (287,258)   | 0                      | 287,258       | 0.00     | 93,206         | 0                      | (93,206)                    | 0.00     |
| 26                           | COMPANY USE                           | 12,123  | 0                      | (12,123)      | 0.00     | 61,511         | 0                      | (61,511)                    | 0.00     |
| 27                           | TOTAL THERM SALES (24)                | 19,261,326  | 4,635,992              | (14,625,334)  | (315.47) | 84,574,080     | 21,294,288             | (63,279,792)                | (297.17) |
| <b>CENTS PER THERM</b>       |                                       |   |                        |               |          |                |                        |                             |          |
| 28                           | COMMODITY (Pipeline) (1/15)           | 0.00392   | 0.00261                | (0.00131)     | (60.06)  | 0.00284        | 0.00249                | (0.00035)                   | (13.86)  |
| 29                           | NO NOTICE SERVICE (2/16)              | 0.00389   | 0.00389                | 0.00000       | 0.00     | 0.00389        | 0.00389                | 0.00000                     | 0.00     |
| 30                           | SWING SERVICE (3/17)                  | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 31                           | COMMODITY (Other) (4/18)              | 0.38567   | 0.38502                | (0.00065)     | (0.17)   | 0.37651        | 0.44256                | 0.06605                     | 14.92    |
| 32                           | DEMAND (5/19)                         | 0.05107   | 0.04817                | (0.00290)     | (6.02)   | 0.04959        | 0.04896                | (0.00063)                   | (1.28)   |
| 33                           | OTHER (6/20)                          | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |          |
| 34                           | COMMODITY (Pipeline) (7/21)           | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 35                           | DEMAND (8/22)                         | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 36                           | OTHER (9/23)                          | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 37                           | TOTAL COST (11/24)                    | 0.66662   | 0.77319                | 0.10767       | 13.91    | 0.65437        | 0.75489                | 0.20051                     | 28.56    |
| 38                           | NET UNBILLED (12/25)                  | 0.32408   | 0.00000                | (0.32408)     | 0.00     | 1.85521        | 0.00000                | (1.85521)                   | 0.00     |
| 39                           | COMPANY USE (13/26)                   | 0.77825   | 0.00000                | (0.77825)     | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00     |
| 40                           | TOTAL THERM SALES (11/27)             | 0.25128   | 0.77319                | 0.52191       | 67.50    | 0.27678        | 0.75489                | 0.47811                     | 63.34    |
| 41                           | TRUE-UP (E-4)                         | 0.01725   | 0.01725                | 0.00000       | 0.00     | 0.01725        | 0.01725                | 0.00000                     | 0.00     |
| 42                           | TOTAL COST OF GAS (40+41)             | 0.26853   | 0.79044                | 0.52191       | 66.03    | 0.29403        | 0.77214                | 0.47811                     | 61.92    |
| 43                           | REVENUE TAX FACTOR                    | 1.00503   | 1.00503                | 0.00000       | 0.00     | 1.00503        | 1.00503                | 0.00000                     | 0.00     |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.26988   | 0.79442                | 0.52454       | 66.03    | 0.29551        | 0.77602                | 0.48051                     | 61.92    |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001    | 26.988  | 79.442                 | 52.45396      | 66.03    | 29.551         | 77.602                 | 48.05115                    | 61.92    |

3

PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: MAY 20, 2013

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: April 2013

| COMMODITY (Pipeline)                                 | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT)                           | 8,963,080      | \$19,482.48           | \$0.00217              |
| 2 Commodity Pipeline (SNG)                           | 3,927,370      | \$35,335.41           | \$0.00900              |
| 3 Commodity Pipeline (Gulfstream)                    | 2,495,060      | \$5,439.22            | \$0.00218              |
| 4 Commodity Pipeline (FGT) - Mar'13 Accrual Adj.     | (36,540)       | (\$94.59)             | \$0.00259              |
| 5  | 0              | \$1.80                | \$0.00000              |
| 6 TOTAL COMMODITY (Pipeline)                         | 15,348,970     | \$60,164.32           | \$0.00392              |
| SWING SERVICE  | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 7 Swing Service-Demand-3rd Party Suppliers           | 0              | \$4,500.00            | \$0.00000              |
| 8 TOTAL SWING SERVICE                                | 0              | \$4,500.00            | \$0.00000              |
| COMMODITY OTHER                                      | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 9 Purchases from 3rd Party Suppliers                 | 25,644,500     | \$10,111,402.79       | \$0.39429              |
| 10   | 70,000         | \$76,283.69           | \$1.08977              |
| 11   | 11,582         | \$15,606.73           | \$1.34750              |
| 12   | 16,877         | \$10,322.07           | \$0.61161              |
| 13   | 225,000        | \$31,500.00           | \$0.14000              |
| 14   | 0              | \$3,214.80            | \$0.00000              |
| 15   | 14,185         | \$7,420.85            | \$0.52315              |
| 16 Bookouts - Mar'13 Accrual Adj                     | (613,020)      | (\$248,748.02)        | \$0.40577              |
| 17 Purchases-3rd Party Suppliers-Mar'13 Accrual Adj. | 0              | (\$203.00)            | \$0.00000              |
| 18 Cashouts-Peoples' Transportation Customers        | 186,198        | \$70,810.05           | \$0.38029              |
| 19 NCTS Program Cashouts                             | 4,180          | \$1,592.62            | \$0.38101              |
| 20   | (19,330)       | (\$8,751.60)          | \$0.45275              |
| 21   | (45,340)       | \$16,716.76           | (\$0.36870)            |
| 22 Commodity Other (SNG)                             | 105,970        | \$43,659.64           | \$0.41200              |
| 23 Commodity Other (Gulfstream)                      | (235,610)      | (\$104,094.38)        | \$0.44181              |
| 24 Commodity Other (SNG) - Mar'13 Accrual Adj.       | 0              | \$404.50              | \$0.00000              |
| 25 Imbalance Cashout (FGT)                           | (7,032,810)    | (\$2,955,971.31)      | \$0.42031              |
| 26 Imbalance Cashout (FGT)-Mar'13 Accrual Adj.       | (103,780)      | (\$40,868.56)         | \$0.39380              |
| 27 TOTAL COMMODITY (Other)                           | 18,228,602     | \$7,030,297.63        | \$0.38567              |
| DEMAND   | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 28 Demand (FGT)                                      | 100,858,500    | \$5,129,619.69        | \$0.05086              |
| 29 Demand (SNG)                                      | 4,129,200      | \$170,096.40          | \$0.04119              |
| 30 Demand (Gulfstream)                               | 10,500,000     | \$585,060.00          | \$0.05572              |
| 31 Temporary Relinquishment Credit - (FGT)           | (45,595,080)   | (\$2,281,031.93)      | \$0.05003              |
| 32 Temporary Acquisition                             | 14,848,500     | \$723,867.25          | \$0.04875              |
| 33 TOTAL DEMAND                                      | 84,741,120     | \$4,327,611.41        | \$0.05107              |
| OTHER  | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 34 Administrative Costs                              | 0              | \$122,330.49          | \$0.00000              |
| 35 Transportation Trailer Charges                    | 0              | \$81,609.00           | \$0.00000              |
| 36 Legal Fees  | 0              | \$43,010.60           | \$0.00000              |
| 37 TOTAL OTHER                                       | 0              | \$246,950.09          | \$0.00000              |

4

PEOPLES GAS SYSTEM  
 DOCKET NO. 130003-GU  
 MONTHLY PGA  
 FILED: MAY 20, 2013

FOR THE PERIOD OF:

January-13 Through December-13

|   | CURRENT MONTH: April 13 |           |               |             | PERIOD TO DATE  |                 |                |             |
|---|-------------------------|-----------|---------------|-------------|-----------------|-----------------|----------------|-------------|
|   | ACTUAL                  | ESTIMATE  | DIFFERENCE    |             | ACTUAL          | ESTIMATE        | DIFFERENCE     |             |
|   |                         |           | AMOUNT        | %           |                 |                 | AMOUNT         | %           |
| <b>TRUE-UP CALCULATION</b>  |                         |           |               |             |                 |                 |                |             |
| 1 PURCHASED GAS COST (A-1, LINES 4-13)                            | \$7,020,863             | 3,686,389 | (\$3,334,474) | (\$0.90454) | \$40,555,085    | \$21,602,710    | (\$18,952,375) | (\$0.87731) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)                | 4,295,955               | 3,749,191 | (546,764)     | (0.14584)   | \$17,641,460.05 | \$15,499,200    | (2,142,260)    | (0.13822)   |
| 3 TOTAL   | 11,316,818              | 7,435,580 | (3,881,238)   | (0.52198)   | \$58,196,545.25 | \$37,101,910    | (21,094,635)   | (0.56856)   |
| 4 FUEL REVENUES<br>(NET OF REVENUE TAX)                           | 15,674,592              | 7,435,580 | (8,239,012)   | (1.10805)   | \$64,730,797.68 | \$37,101,910    | (27,628,888)   | (0.74468)   |
| 5 TRUE-UP REFUND/(COLLECTION)                                     | (181,809)               | (181,809) | 0             | 0.00000     | (\$727,236)     | (\$727,236)     | 0              | 0.00000     |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5) | 15,492,783              | 7,253,771 | (8,239,012)   | (1.13582)   | \$64,003,561.68 | \$36,374,674    | (27,628,888)   | (0.75956)   |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)            | 4,175,966               | (181,809) | (4,357,775)   | 23.96897    | \$5,807,016.43  | (\$727,236)     | (6,534,252)    | 8.98505     |
| 8 INTEREST PROVISION-THIS PERIOD (21)                             | 175                     | (32)      | (206)         | 6.50614     | \$181.08        | (\$132.71)      | (314)          | 2.36445     |
| 9 BEGINNING OF PERIOD TRUE-UP AND<br>INTEREST                     | 438,707                 | 2,713,565 | 2,274,858     | 0.83833     | (\$752,398)     | \$10,854,259.31 | 11,606,657     | 1.06932     |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)         | 181,809                 | 181,809   | 0             | 0.00000     | \$727,236       | \$727,236       | 0              | 0.00000     |
| 10a OVER EARNINGS REFUND  | 1                       | 0         | (1)           | 0.00000     | \$1.61          | \$0             | (2)            | 0.00000     |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)                           | 4,796,657               | 2,713,533 | (2,083,124)   | (0.76768)   | \$5,782,037.12  | \$10,854,126.59 | 5,072,089      | 0.46730     |
| 11a REFUNDS FROM PIPELINE   | 0                       | 0         | 0             | 0.00000     | \$36,031        | \$0             | (36,031)       | 0.00000     |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)                             | 4,796,657               | 2,713,533 | (2,083,124)   | (0.76768)   | \$5,818,067.62  | \$10,854,126.59 | \$5,036,059    | \$0.46398   |
| <b>INTEREST PROVISION</b>   |                         |           |               |             |                 |                 |                |             |
| 13 BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9)                | 438,707                 | 2,713,565 | 2,274,858     | 0.83833     |                 |                 |                |             |
| 14 ENDING TRUE-UP BEFORE<br>INTEREST (13+7-5+10a+11a)             | 4,796,482               | 2,713,565 | (2,082,917)   | (0.76759)   |                 |                 |                |             |
| 15 TOTAL (13+14)  | 5,235,189               | (960,791) | (6,185,980)   | 6.50614     |                 |                 |                |             |
| 16 AVERAGE (50% OF 15)  | 2,617,595               | (475,395) | (3,092,990)   | 6.50614     |                 |                 |                |             |
| 17 INTEREST RATE - FIRST<br>DAY OF MONTH                          | 0.08                    | 0.08      | 0             | 0.00000     |                 |                 |                |             |
| 18 INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH               | 0.08                    | 0.08      | 0             | 0.00000     |                 |                 |                |             |
| 19 TOTAL (17+18)  | 0.160                   | 0.160     | 0             | 0.00000     |                 |                 |                |             |
| 20 AVERAGE (50% OF 19)  | 0.080                   | 0.080     | 0             | 0.00000     |                 |                 |                |             |
| 21 MONTHLY AVERAGE (20/12 Months)                                 | 0.00667                 | 0.00667   | 0             | 0.00000     |                 |                 |                |             |
| 22 INTEREST PROVISION (16x21)                                     | \$175                   | (\$32)    | (\$206)       | \$6.50614   |                 |                 |                |             |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3\*\*  
Page 1 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Apr'13

|    | (A)    | (B)                 | (C)        | (D)                  | (E)           | (F)     | (G)             | (H)                    | (I)                 | (J)            | (K)           | (L)                   |
|----|--------|---------------------|------------|----------------------|---------------|---------|-----------------|------------------------|---------------------|----------------|---------------|-----------------------|
|    | MO     | PURCHASED FROM      | PURCH. FOR | SCH TYPE             | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST    | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1  | Apr'13 | FGT                 | PGS        | FTS-1 COMM. PIPELINE | 7,257,320     |         | 7,257,320       |                        | \$18,288.45         |                |               | \$0.25                |
| 2  | Apr'13 | FGT                 | PGS        | FTS-2 COMM. PIPELINE | 1,705,760     |         | 1,705,760       |                        | 1,194.03            |                |               | \$0.07                |
| 3  | Apr'13 | FGT                 | PGS        | FTS-1 DEMAND         | 59,894,220    |         | 59,894,220      |                        |                     | \$2,838,313.32 |               | \$4.74                |
| 4  | Apr'13 | FGT                 | PGS        | FTS-2 DEMAND         | 10,217,700    |         | 10,217,700      |                        |                     | 734,141.69     |               | \$7.15                |
| 5  | Apr'13 | FGT                 | PGS        | NO NOTICE            | 6,450,000     |         | 6,450,000       |                        |                     | 25,090.50      |               | \$0.39                |
| 6  | Apr'13 | SONAT               | PGS        | COMM. PIPELINE       | 3,927,370     |         | 3,927,370       |                        | 35,335.41           |                |               | \$0.90                |
| 7  | Apr'13 | SONAT               | PGS        | DEMAND               | 4,129,200     |         | 4,129,200       |                        |                     | 170,096.40     |               | \$4.12                |
| 8  | Apr'13 | SONAT               | PGS        | COMM. OTHER          | 105,970       |         | 105,970         | 43,659.84              |                     |                |               | \$41.20               |
| 9  | Apr'13 | GULFSTREAM PIPELINE | PGS        | COMM. PIPELINE       | 2,495,060     |         | 2,495,060       |                        | 5,439.22            |                |               | \$0.22                |
| 10 | Apr'13 | GULFSTREAM PIPELINE | PGS        | DEMAND               | 10,500,000    |         | 10,500,000      |                        |                     | 585,060.00     |               | \$5.57                |
| 11 | Apr'13 | GULFSTREAM PIPELINE | PGS        | COMM. OTHER          | (235,610)     |         | (235,610)       | (104,094.38)           |                     |                |               | \$44.18               |
| 12 | Apr'13 |                     | PGS        | COMM. OTHER          | 225,000       |         | 225,000         | 31,500.00              |                     |                |               | \$14.00               |
| 13 | Apr'13 |                     | PGS        | COMM. OTHER          | 70,000        |         | 70,000          | 76,283.69              |                     |                |               | \$108.98              |
| 14 | Apr'13 |                     | PGS        | COMM. OTHER          | 16,877        |         | 16,877          | 10,322.07              |                     |                |               | \$61.16               |
| 15 | Apr'13 |                     | PGS        | COMM. OTHER          | 2,360,000     |         | 2,360,000       | 940,768.00             |                     |                |               | \$39.86               |
| 16 | Apr'13 |                     | PGS        | COMM. OTHER          | 887,150       |         | 887,150         | 353,866.76             |                     |                |               | \$39.89               |
| 17 | Apr'13 |                     | PGS        | COMM. OTHER          | 2,195,450     |         | 2,195,450       | 821,098.30             |                     |                |               | \$37.40               |
| 18 | Apr'13 |                     | PGS        | COMM. OTHER          | 3,116,270     |         | 3,116,270       | 1,275,208.92           |                     |                |               | \$40.92               |
| 19 | Apr'13 |                     | PGS        | COMM. OTHER          | 45,400        |         | 45,400          | 17,993.80              |                     |                |               | \$39.63               |
| 20 | Apr'13 |                     | PGS        | COMM. OTHER          | 1,262,520     |         | 1,262,520       | 502,375.58             |                     |                |               | \$39.79               |
| 21 | Apr'13 |                     | PGS        | COMM. OTHER          | 142,980       |         | 142,980         | 57,100.06              |                     |                |               | \$39.94               |
| 22 | Apr'13 |                     | PGS        | COMM. OTHER          | 3,388,870     |         | 3,388,870       | 1,350,226.69           |                     |                |               | \$39.84               |
| 23 | Apr'13 |                     | PGS        | COMM. OTHER          | 150,000       |         | 150,000         | 63,300.00              |                     |                |               | \$42.20               |
| 24 | Apr'13 |                     | PGS        | COMM. OTHER          | 119,560       |         | 119,560         | 48,462.96              |                     |                |               | \$40.53               |
| 25 | Apr'13 |                     | PGS        | COMM. OTHER          | 530,000       |         | 530,000         | 221,825.00             |                     |                |               | \$41.85               |
| 26 | Apr'13 |                     | PGS        | COMM. OTHER          | 647,700       |         | 647,700         | 259,160.10             |                     |                |               | \$40.01               |
| 27 | Apr'13 |                     | PGS        | COMM. OTHER          | 10,000        |         | 10,000          | 4,190.00               |                     |                |               | \$41.90               |

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PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: MAY 20, 2013



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3\*\*  
Page 2 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Apr'13

|    | (A)<br>MO | (B)<br>PURCHASED<br>FROM                               | (C)<br>PURCH.<br>FOR | (D)<br>SCH<br>TYPE | (E)<br>SYSTEM<br>SUPPLY | (F)<br>END<br>USE | (G)<br>TOTAL<br>PURCHASED | (H)<br>COMM. COST<br>THIRD<br>PARTY | (I)<br>COMM. COST<br>PIPELINE | (J)<br>DEMAND<br>COST | (K)<br>OTHER<br>CHARGES | (L)<br>TOTAL<br>CENTS PER<br>THERM |
|----|-----------|--|----------------------|--------------------|-------------------------|-------------------|---------------------------|-------------------------------------|-------------------------------|-----------------------|-------------------------|------------------------------------|
| 28 | Apr'13    |  | PGS                  | COMM. OTHER        | 3,000,000               |                   | 3,000,000                 | 1,242,000.00                        |                               |                       |                         | \$41.40                            |
| 29 | Apr'13    |  | PGS                  | COMM. OTHER        | 3,983,400               |                   | 3,983,400                 | 1,583,799.90                        |                               |                       |                         | \$39.76                            |
| 30 | Apr'13    |  | PGS                  | SWING-DEMAND       | 0                       |                   | 0                         | 3,000.00                            |                               |                       |                         | \$0.00                             |
| 31 | Apr'13    |  | PGS                  | COMM. OTHER        | 1,164,000               |                   | 1,164,000                 | 459,314.40                          |                               |                       |                         | \$39.46                            |
| 32 | Apr'13    |  | PGS                  | COMM. OTHER        | 1,931,600               |                   | 1,931,600                 | 782,582.10                          |                               |                       |                         | \$40.51                            |
| 33 | Apr'13    |  | PGS                  | SWING-DEMAND       | 0                       |                   | 0                         | 1,500.00                            |                               |                       |                         | \$0.00                             |
| 34 | Apr'13    |  | PGS                  | COMM. OTHER        | 669,600                 |                   | 669,600                   | 287,705.22                          |                               |                       |                         | \$42.97                            |
| 35 | Apr'13    |  | PGS                  | COMM. OTHER        | 40,000                  |                   | 40,000                    | 16,120.00                           |                               |                       |                         | \$40.30                            |
| 36 | Apr'13    |  | PGS                  | COMM. OTHER        | 0                       |                   | 0                         | (11,890.00)                         |                               |                       |                         | \$0.00                             |
| 37 | Apr'13    |  | PGS                  | COMM. OTHER        | 0                       |                   | 0                         | (20,460.00)                         |                               |                       |                         | \$0.00                             |
| 38 | Apr'13    |  | PGS                  | COMM. OTHER        | 0                       |                   | 0                         | (16,300.00)                         |                               |                       |                         | \$0.00                             |
| 39 | Apr'13    |  | PGS                  | COMM. OTHER        | 0                       |                   | 0                         | 40,130.00                           |                               |                       |                         | \$0.00                             |
| 40 | Apr'13    |  | PGS                  | COMM. OTHER        | 0                       |                   | 0                         | (75,200.00)                         |                               |                       |                         | \$0.00                             |
| 41 | Apr'13    |  | PGS                  | COMM. OTHER        | 0                       |                   | 0                         | (3,550.00)                          |                               |                       |                         | \$0.00                             |
| 42 | Apr'13    |  | PGS                  | COMM. OTHER        | 0                       |                   | 0                         | (88,425.00)                         |                               |                       |                         | \$0.00                             |
| 43 | Apr'13    | TRANSPORTATION TRAILER                                 | PGS                  | COMM. OTHER        | 0                       |                   | 0                         | 81,609.00                           |                               |                       |                         | \$0.00                             |
| 44 | Apr'13    | NCTS PROGRAM C/O                                       | PGS                  | COMM. OTHER        | 4,180                   |                   | 4,180                     | 1,592.62                            |                               |                       |                         | \$38.10                            |
| 45 | Apr'13    | C/O-TRANSP. CUSTOMERS                                  | PGS                  | COMM. OTHER        | 186,198                 |                   | 186,198                   | 70,810.05                           |                               |                       |                         | \$38.03                            |
| 46 | Totals    | **This report excludes prior month/period adjustments. |                      |                    | 132,593,745             | 0                 | 132,593,745               | \$10,327,686.48                     | \$60,257.11                   | \$4,352,701.91        | \$0.00                  | \$11.12                            |

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PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: MAY 20, 2013

FOR THE PERIOD OF: January-13 Through December-13  
PRESENT MONTH: April-13

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1                        | DRN# 23422           | 7,000                          | 6,726                        | 210,000                       | 201,789                     | 3.97000                           | 4.13154                          |
| 2                        | DRN# 25809           | 33                             | 32                           | 1,000                         | 961                         | 4.00000                           | 4.16276                          |
| 3                        | DRN# 25809           | 27                             | 26                           | 800                           | 769                         | 4.03000                           | 4.19398                          |
| 4                        | DRN# 25809           | 200                            | 192                          | 6,000                         | 5,765                       | 4.20000                           | 4.37090                          |
| 5                        | DRN# 255572          | 420                            | 404                          | 12,600                        | 12,107                      | 4.09000                           | 4.25643                          |
| 6                        | DRN# 255572          | 43                             | 42                           | 1,300                         | 1,249                       | 4.08000                           | 4.24602                          |
| 7                        | DRN# 179851          | 43                             | 42                           | 1,300                         | 1,249                       | 4.12000                           | 4.28765                          |
| 8                        | DRN# 23422           | 100                            | 96                           | 3,000                         | 2,883                       | 4.15000                           | 4.31887                          |
| 9                        | DRN# 23422           | 333                            | 320                          | 10,000                        | 9,609                       | 4.07000                           | 4.23561                          |
| 10                       | DRN# 23422           | 457                            | 439                          | 13,708                        | 13,172                      | 3.97000                           | 4.13154                          |
| 11                       | DRN# 23422           | 457                            | 439                          | 13,708                        | 13,172                      | 3.92000                           | 4.07951                          |
| 12                       | DRN# 179851          | 173                            | 167                          | 5,203                         | 5,000                       | 3.96000                           | 4.12114                          |
| 13                       | DRN# 23422           | 1,371                          | 1,317                        | 41,124                        | 39,516                      | 3.98000                           | 4.14195                          |
| 14                       | DRN# 716             | 166                            | 159                          | 4,972                         | 4,778                       | 4.17000                           | 4.33968                          |
| 15                       | DRN# 12740           | 3,976                          | 3,821                        | 119,280                       | 114,616                     | 4.01600                           | 4.17942                          |
| 16                       | DRN# 255278          | 5,000                          | 4,805                        | 150,000                       | 144,135                     | 4.15000                           | 4.31887                          |
| 17                       | DRN# 23422           | 350                            | 336                          | 10,500                        | 10,089                      | 3.96000                           | 4.12114                          |
| 18                       | DRN# 23422           | 225                            | 216                          | 6,747                         | 6,483                       | 4.06000                           | 4.22521                          |
| 19                       | DRN# 23422           | 167                            | 160                          | 5,000                         | 4,805                       | 4.17000                           | 4.33968                          |
| 20                       | DRN# 23422           | 170                            | 163                          | 5,100                         | 4,901                       | 4.07500                           | 4.24082                          |
| 21                       | SUBTOTAL             | 20,711                         | 19,902                       | 621,342                       | 597,048                     | 4.01142                           | 4.17465                          |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) included in the monthly gross volumes above are 177,525 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 495,605 dth's moved on the Southern Natural Gas pipeline shown on line 51 thru 61 and 265,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-13  
April-13

Through

December-13

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(Gx E)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|-----------------------------------|
| 22                       | DRN# 255278          | 500                            | 480                          | 15,000                        | 14,414                      | 4.20500                           | 4.37611                           |
| 23                       | DRN# 1187589         | 59                             | 57                           | 1,770                         | 1,701                       | 4.00000                           | 4.16276                           |
| 24                       | DRN# 1187589         | 92                             | 89                           | 2,770                         | 2,662                       | 3.94000                           | 4.10032                           |
| 25                       | DRN# 24662           | 3,575                          | 3,435                        | 107,250                       | 103,057                     | 3.97000                           | 4.13154                           |
| 26                       | DRN# 1187589         | 300                            | 288                          | 9,002                         | 8,650                       | 4.04000                           | 4.20439                           |
| 27                       | DRN# 50026           | 167                            | 160                          | 5,000                         | 4,805                       | 3.92000                           | 4.07951                           |
| 28                       | DRN# 1187589         | 167                            | 160                          | 5,000                         | 4,805                       | 4.12500                           | 4.29285                           |
| 29                       | DRN# 50026           | 77                             | 74                           | 2,300                         | 2,210                       | 4.02500                           | 4.18878                           |
| 30                       | DRN# 50026           | 33                             | 31                           | 982                           | 944                         | 3.96000                           | 4.12114                           |
| 31                       | DRN# 50026           | 367                            | 353                          | 11,016                        | 10,585                      | 3.99000                           | 4.15236                           |
| 32                       | DRN# 1187589         | 11,198                         | 10,760                       | 335,932                       | 322,797                     | 3.98350                           | 4.14559                           |
| 33                       | DRN# 1187589         | 99                             | 95                           | 2,955                         | 2,839                       | 4.07500                           | 4.24082                           |
| 34                       | DRN# 716             | 500                            | 480                          | 15,000                        | 14,414                      | 4.22000                           | 4.39172                           |
| 35                       | DRN# 314571          | 235                            | 226                          | 7,056                         | 6,780                       | 4.03500                           | 4.19919                           |
| 36                       | DRN# 314571          | 163                            | 157                          | 4,900                         | 4,708                       | 4.08000                           | 4.24602                           |
| 37                       | DRN# 716             | 267                            | 256                          | 8,000                         | 7,687                       | 4.07500                           | 4.24082                           |
| 38                       | DRN# 716             | 1,500                          | 1,441                        | 45,000                        | 43,241                      | 4.20500                           | 4.37611                           |
| 39                       | DRN# 50026           | 494                            | 475                          | 14,820                        | 14,241                      | 4.12000                           | 4.28765                           |
| 40                       | DRN# 23422           | 33                             | 32                           | 1,000                         | 961                         | 4.19000                           | 4.36050                           |
| 41                       | DRN# 241390          | 1,167                          | 1,121                        | 35,000                        | 33,632                      | 4.14000                           | 4.30846                           |
| 42                       | DRN# 1187589         | 13,278                         | 12,759                       | 398,340                       | 382,765                     | 3.97600                           | 4.13779                           |
| 43                       | DRN# 314571          | 3,880                          | 3,728                        | 116,400                       | 111,849                     | 3.94600                           | 4.10657                           |
| 44                       | DRN# 179851          | 522                            | 502                          | 15,660                        | 15,048                      | 3.98500                           | 4.14715                           |
| 45                       | DRN# 179851          | 112                            | 107                          | 3,350                         | 3,219                       | 4.17000                           | 4.33968                           |
| 46                       | DRN# 179851          | 167                            | 160                          | 5,000                         | 4,805                       | 4.08000                           | 4.24602                           |
| 47                       | DRN# 179851          | 333                            | 320                          | 10,000                        | 9,609                       | 4.12500                           | 4.29285                           |
| 48                       | DRN# 23422           | 133                            | 128                          | 4,000                         | 3,844                       | 4.03000                           | 4.19398                           |
| 49                       | DRN# 241390          | 8,833                          | 8,488                        | 265,000                       | 254,639                     | 4.14000                           | 4.30846                           |
| 50                       | SUBTOTAL             | 48,250                         | 46,364                       | 1,447,503                     | 1,390,906                   | 4.01142                           | 4.17465                           |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (3) Included in the monthly gross volumes above are 177,525 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 495,605 dth's moved on the Southern Natural Gas pipeline shown on line 51 thru 61 and 265,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49

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PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: MAY 20, 2013

FOR THE PERIOD OF: January-13 Through December-13  
PRESENT MONTH: April-13

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(Gx)E/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 51                       | DRN# 050075          | 7,318                          | 7,032                        | 219,545                       | 210,961                     | 3.74000                           | 3.89218                          |
| 52                       | DRN# 502710          | 1,665                          | 1,600                        | 49,950                        | 47,997                      | 3.96600                           | 4.12738                          |
| 53                       | DRN# 050075          | 5,305                          | 5,098                        | 159,150                       | 152,927                     | 4.05000                           | 4.21480                          |
| 54                       | DRN# 960530          | 186                            | 179                          | 5,576                         | 5,358                       | 4.28000                           | 4.45416                          |
| 55                       | DRN# 960530          | 558                            | 536                          | 16,728                        | 16,074                      | 4.39500                           | 4.57384                          |
| 56                       | DRN# 960530          | 186                            | 179                          | 5,576                         | 5,358                       | 4.29250                           | 4.46717                          |
| 57                       | DRN# 84380           | 187                            | 179                          | 5,600                         | 5,381                       | 4.42500                           | 4.60506                          |
| 58                       | DRN# 960530          | 191                            | 183                          | 5,720                         | 5,496                       | 4.31500                           | 4.49058                          |
| 59                       | DRN# 960530          | 187                            | 179                          | 5,600                         | 5,381                       | 4.20500                           | 4.37611                          |
| 60                       | DRN# 960530          | 560                            | 538                          | 16,800                        | 16,143                      | 4.17500                           | 4.34489                          |
| 61                       | DRN# 960530          | 179                            | 172                          | 5,360                         | 5,150                       | 4.33500                           | 4.51140                          |
| 62                       |                      |                                |                              |                               |                             |                                   |                                  |
| 63                       |                      |                                |                              |                               |                             |                                   |                                  |
| 64                       |                      |                                |                              |                               |                             |                                   |                                  |
| 65                       |                      |                                |                              |                               |                             |                                   |                                  |
| 66                       |                      |                                |                              |                               |                             |                                   |                                  |
| 67                       |                      |                                |                              |                               |                             |                                   |                                  |
| 68                       |                      |                                |                              |                               |                             |                                   |                                  |
| 69                       | SUBTOTAL             | 16,520                         | 15,874                       | 495,605                       | 476,227                     | 4.01142                           | 4.17465                          |
| 70                       | TOTAL                | 85,482                         | 82,139                       | 2,564,450                     | 2,464,180                   | 4.01142                           | 4.17465                          |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (3) Included in the monthly gross volumes above are 177,525 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 495,605 dth's moved on the Southern Natural Gas pipeline shown on line 51 thru 61 and 265,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

Page 1 of 1

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

|  | JAN                                    | FEB                 | MAR                 | APR                 | MAY                 | JUN        | JUL        | AUG        | SEP        | OCT        | NOV        | DEC        | YTD                 |
|--|--|---------------------|---------------------|---------------------|---------------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| <b>PGA COST</b>  |  |                     |                     |                     |                     |            |            |            |            |            |            |            |                     |
| 1  | Commodity Costs                        | \$9,104,127         | \$9,668,630         | \$11,768,906        | \$7,205,993         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$37,637,655        |
| 2  | Transportation Costs                   | \$4,420,802         | \$3,862,436         | \$4,654,790         | \$4,130,614         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$16,968,642        |
| 3  | Hedging Costs (settlement)             | \$ 1,419,025.00     | \$1,283,875         | \$ 398,430.00       | (\$175,695)         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$2,925,635         |
| 4  | Company Use                            | (\$4,313)           | \$796               | \$4,747             | (\$9,435)           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | (\$8,204)           |
| 5  | Administrative Costs                   | \$116,717           | \$186,001           | \$91,673            | \$122,330           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$486,722           |
| 6  | Odorant Charges                        | \$1,528             | \$30,161            | \$98,534            | \$0                 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$130,222           |
| 7  | Legal                                  | (\$1,750)           | \$10,690            | \$4,025             | \$43,011            | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$55,875            |
| 8  | <b>Total</b>                           | <b>\$15,056,136</b> | <b>\$14,912,488</b> | <b>\$16,911,104</b> | <b>\$11,316,818</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$58,196,545</b> |
| <b>PGA THERM SALES</b>                                 |  |                     |                     |                     |                     |            |            |            |            |            |            |            |                     |
| 9  | Residential                            | 8,105,158           | 7,059,127           | 7,959,958           | 7,380,889           | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 30,504,132          |
| 10   | Commercial                             | 5,117,930           | 5,088,327           | 4,637,298           | 4,899,056           | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 19,742,610          |
| 11   | Off System Sales                       | 15,789,990          | 16,609,650          | 18,069,560          | 14,362,270          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 64,831,470          |
| 12   | <b>Total</b>                           | <b>29,013,078</b>   | <b>28,756,104</b>   | <b>30,666,816</b>   | <b>26,642,214</b>   | <b>0</b>   | <b>0</b>   | <b>0</b>   | <b>0</b>   | <b>0</b>   | <b>0</b>   | <b>0</b>   | <b>115,078,212</b>  |
| <b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b> |  |                     |                     |                     |                     |            |            |            |            |            |            |            |                     |
| 13   | Residential                            | \$0.79106           | \$0.79106           | \$0.80106           | \$0.80106           |            |            |            |            |            |            |            | \$0.79606           |
| 14   | Commercial                             | \$0.78254           | \$0.78999           | \$0.73987           | \$0.79442           |            |            |            |            |            |            |            | \$0.77671           |
| <b>PGA REVENUES</b>                                    |  |                     |                     |                     |                     |            |            |            |            |            |            |            |                     |
| 16   | Residential                            | \$6,379,570         | \$5,555,452         | \$6,344,485         | \$5,882,937         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$24,162,444        |
| 16   | Commercial                             | \$3,974,083         | \$3,856,846         | \$3,369,762         | \$3,828,863         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$15,029,564        |
| 17   | Off System Sales                       | \$5,621,732         | \$5,686,864         | \$6,781,135         | \$6,143,779         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$24,233,611        |
| 18   | Cash Outs-Transportation Customers     | \$34,508            | \$337,703           | \$136,573           | \$197,892           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$706,677           |
| 19   | Swing Charges-Transportation Customers | (\$61,000)          | (\$61,000)          | (\$49,000)          | (\$55,000)          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | (\$226,000)         |
| 20   | Unbilled Revenues-Residential          | \$900,003           | (\$412,060)         | \$394,617           | (\$230,774)         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$651,686           |
| 21   | Unbilled Revenues-Commercial           | \$347,818           | (\$202,094)         | \$120,288           | (\$93,095)          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$172,917           |
| 22   | <b>Total</b>                           | <b>\$17,196,714</b> | <b>\$14,761,711</b> | <b>\$17,097,780</b> | <b>\$15,674,592</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$64,730,797</b> |
| <b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>       |  |                     |                     |                     |                     |            |            |            |            |            |            |            |                     |
| 23   | Residential                            | 311,123             | 311,635             | 313,650             | 313,650             |            |            |            |            |            |            |            | 312,515             |
| 24   | Commercial                             | 16,028              | 14,927              | 14,899              | 14,843              |            |            |            |            |            |            |            | 14,924              |
| 25   | Off System Sales                       | 10                  | 11                  | 8                   | 12                  |            |            |            |            |            |            |            | 10                  |
| 26   | <b>Total</b>                           | <b>326,161</b>      | <b>326,573</b>      | <b>328,567</b>      | <b>328,505</b>      |            |            |            |            |            |            |            | <b>327,449</b>      |

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PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: MAY 20, 2013

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

|  | JAN<br>13 | FEB<br>13 | MAR<br>13 | APR<br>13 | MAY<br>13 | JUN<br>13 | JUL<br>13 | AUG<br>13 | SEP<br>13 | OCT<br>13 | NOV<br>13 | DEC<br>13 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>JACKSONVILLE DIVISION:</b>                                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0138    | 1.0148    | 1.0167    | 1.0158    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.031     | 1.032     | 1.034     | 1.033     |           |           |           |           |           |           |           |           |
| <b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>              |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0138    | 1.0158    | 1.0158    | 1.0158    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.031     | 1.033     | 1.033     | 1.033     |           |           |           |           |           |           |           |           |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

|  | JAN<br>13 | FEB<br>13 | MAR<br>13 | APR<br>13 | MAY<br>13 | JUN<br>13 | JUL<br>13 | AUG<br>13 | SEP<br>13 | OCT<br>13 | NOV<br>13 | DEC<br>13 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>ORLANDO DIVISION:</b>   |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0128    | 1.0148    | 1.0158    | 1.0148    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.030     | 1.032     | 1.033     | 1.032     |           |           |           |           |           |           |           |           |
| <b>TAMPA, LAKE LAND, HIGHLANDS,</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0138    | 1.0148    | 1.0158    | 1.0148    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.031     | 1.032     | 1.033     | 1.032     |           |           |           |           |           |           |           |           |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

|   | JAN<br>13 | FEB<br>13 | MAR<br>13 | APR<br>13 | MAY<br>13 | JUN<br>13 | JUL<br>13 | AUG<br>13 | SEP<br>13 | OCT<br>13 | NOV<br>13 | DEC<br>13 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>EUSTIS:</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>             |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0138    | 1.0148    | 1.0158    | 1.0148    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                       |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                 | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.            | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                 | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>                                   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                  | 1.031     | 1.032     | 1.033     | 1.032     |           |           |           |           |           |           |           |           |
| <b>OCALA:</b>   |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>             |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0138    | 1.0148    | 1.0158    | 1.0148    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                       |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                 | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.            | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                 | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>                                   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                  | 1.031     | 1.032     | 1.033     | 1.032     |           |           |           |           |           |           |           |           |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

|  | JAN<br>13 | FEB<br>13 | MAR<br>13 | APR<br>13 | MAY<br>13 | JUN<br>13 | JUL<br>13 | AUG<br>13 | SEP<br>13 | OCT<br>13 | NOV<br>13 | DEC<br>13 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>PANAMA CITY:</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0145    | 1.0155    | 1.0165    | 1.0155    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 15.09     | 15.09     | 15.09     | 15.09     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.02444   | 1.02444   | 1.02444   | 1.02444   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.039     | 1.040     | 1.041     | 1.040     |           |           |           |           |           |           |           |           |
| <b>ST. PETE</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0138    | 1.0138    | 1.0158    | 1.0148    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.031     | 1.031     | 1.033     | 1.032     |           |           |           |           |           |           |           |           |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

|  | JAN<br>13 | FEB<br>13 | MAR<br>13 | APR<br>13 | MAY<br>13 | JUN<br>13 | JUL<br>13 | AUG<br>13 | SEP<br>13 | OCT<br>13 | NOV<br>13 | DEC<br>13 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>SARASOTA, FORT MYERS</b>                                      |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0148    | 1.0158    | 1.0167    | 1.0158    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.032     | 1.033     | 1.034     | 1.033     |           |           |           |           |           |           |           |           |
| <b>DAYTONA:</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0138    | 1.0148    | 1.0158    | 1.0148    |           |           |           |           |           |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |           |           |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.031     | 1.032     | 1.033     | 1.032     |           |           |           |           |           |           |           |           |

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