



RECEIVED-FPSC

13 MAY 20 AM 11:13

COMMISSION
CLERK

John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

May 20, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

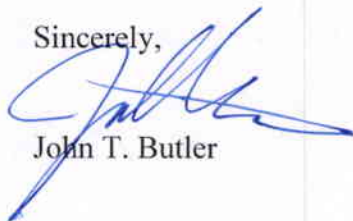
Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules covering the month of April 2013. FPL has updated the St Lucie Unit 2 performance data (NSC, OPER BTU, ANOHR, and NPC) for the months of January through March as a result of the changes to the ratings for the nuclear uprate.

These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM _____
AFD _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

Sincerely,

John T. Butler

Copy to: All parties of record

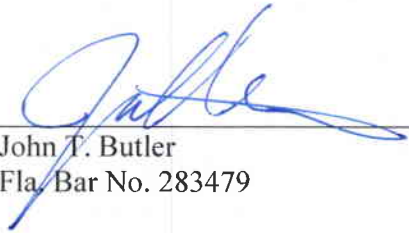
DOCUMENT NUMBER-DATE
02752 MAY 20 13
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery (*) or United States mail this 20th day of May 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	

By: _____


John T. Butler
Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: FORT MYERS 02 PFM 02												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.5	96.3	98.2	99	0	0	0	0	0	0	0	0	98.3
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	744	672	743	720	0	0	0	0	0	0	0	0	2879
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0.63	0	0	26.23	0	0	0	0	0	0	0	0	26.87
12.	LR PF (MW)	55	0	0	179	0	0	0	0	0	0	0	0	176.08
13.	PMOH	22.57	149.33	79.77	23	0	0	0	0	0	0	0	0	274.67
14.	LR PM (MW)	221.32	221.8	221.38	221.33	0	0	0	0	0	0	0	0	221.6
15.	NSC	1327	1327	1327	1327	0	0	0	0	0	0	0	0	1327
16.	OPER BTU (MBTU)	5404820	5054877	5582877	5520181	0	0	0	0	0	0	0	0	21562755
17.	NET GEN	742268	694086	760902	756682	0	0	0	0	0	0	0	0	2953938
18.	ANOHR (BTU/KWH)	7281	7283	7337	7295	0	0	0	0	0	0	0	0	7300
19.	NOF (%)	75.2	77.8	77.2	79.2	0	0	0	0	0	0	0	0	77.3
20.	NPC (MW)	1570	1570	1570	1433	0	0	0	0	0	0	0	0	1536

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
-----	----------------	---------------------------------------	--	--	--	--	--	--	--	--	--	--	--

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	96.8	99.4	90.2	100	0	0	0	0	0	0	0	0	96.5
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	744	672	743	720	0	0	0	0	0	0	0	0	2879
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	2.75	0	2.92	0	0	0	0	0	0	0	0	0	5.67
12.	LR PF (MW)	259.75	0	259.75	0	0	0	0	0	0	0	0	0	259.75
13.	PMOH	87.05	9.12	288.48	0	0	0	0	0	0	0	0	0	384.65
14.	LR PM (MW)	278.3	431	259.75	0	0	0	0	0	0	0	0	0	268.01
15.	NSC	1039	1039	1039	1039	0	0	0	0	0	0	0	0	1039
16.	OPER BTU (MBTU)	3937187	3643039	4073794	4036819	0	0	0	0	0	0	0	0	15690839
17.	NET GEN	566467	523478	591271	576297	0	0	0	0	0	0	0	0	2257513
18.	ANOHR (BTU/KWH)	6950	6959	6890	7005	0	0	0	0	0	0	0	0	6950
19.	NOF (%)	73.3	75	76.6	77	0	0	0	0	0	0	0	0	75.5
20.	NPC (MW)	1187	1187	1187	1110	0	0	0	0	0	0	0	0	1168

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
-----	----------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: MARTIN-UNIT 8 08											PM8 08	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	84.3	93.5	70.9	66.5	0	0	0	0	0	0	0	0	78.5
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	744	672	530.62	536.48	0	0	0	0	0	0	0	0	2483.1
4.	RSH	0	0	0	13.25	0	0	0	0	0	0	0	0	13.25
5.	UH	0	0	212.38	170.27	0	0	0	0	0	0	0	0	382.65
6.	POH	0	0	212.38	170.27	0	0	0	0	0	0	0	0	382.65
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	3.33	117.75	0	0	0	0	0	0	0	0	121.08
10.	LR PP (MW)	0	0	634.69	493.49	0	0	0	0	0	0	0	0	497.37
11.	PFOH	336.48	0	8.8	7.65	0	0	0	0	0	0	0	0	352.93
12.	LR PF (MW)	269.16	0	265.75	398.59	0	0	0	0	0	0	0	0	271.88
13.	PMOH	125.52	174.2	0	55.33	0	0	0	0	0	0	0	0	355.05
14.	LR PM (MW)	265.75	265.75	0	269.3	0	0	0	0	0	0	0	0	264.74
15.	NSC	1063	1063	1063	1063	0	0	0	0	0	0	0	0	1063
16.	OPER BTU (MBTU)	3744008	3840841	3506646	2846210	0	0	0	0	0	0	0	0	13937605
17.	NET GEN	536838	570254	511746	409696	0	0	0	0	0	0	0	0	2028534
18.	ANOHR (BTU/KWH)	6974	6735	6852	6947	0	0	0	0	0	0	0	0	6871
19.	NOF (%)	67.9	79.8	90.7	71.8	0	0	0	0	0	0	0	0	76.9
20.	NPC (MW)	1180	1180	1180	1134	0	0	0	0	0	0	0	0	1169
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: TURKEY POINT #5 05										TP5 05		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	99.8	94.3	100	0	0	0	0	0	0	0	0	98.5
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	744	672	743	720	0	0	0	0	0	0	0	0	2879
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0.33	5.47	0	0	0	0	0	0	0	0	0	0	5.8
12.	LR PF (MW)	112	268.5	0	0	0	0	0	0	0	0	0	0	250.08
13.	PMOH	0	0	164.52	0	0	0	0	0	0	0	0	0	164.52
14.	LR PM (MW)	0	0	267.77	0	0	0	0	0	0	0	0	0	267.77
15.	NSC	1034	1034	1034	1034	0	0	0	0	0	0	0	0	1034
16.	OPER BTU (MBTU)	3798948	3754282	4110863	4063594	0	0	0	0	0	0	0	0	15727687
17.	NET GEN	534019	533061	564865	572069	0	0	0	0	0	0	0	0	2224014
18.	ANOHR (BTU/KWH)	7114	7043	7029	7103	0	0	0	0	0	0	0	0	7072
19.	NOF (%)	69.4	76.7	76.1	76.8	0	0	0	0	0	0	0	0	74.7
20.	NPC (MW)	1179	1179	1179	1145	0	0	0	0	0	0	0	0	1171

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
-----	----------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: SCHERER 04											PSG 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	100	100	100	99.1	0	0	0	0	0	0	0	0	99.8
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	744	672	743	713.9	0	0	0	0	0	0	0	0	2872.9
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	6.1	0	0	0	0	0	0	0	0	6.1
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	6.1	0	0	0	0	0	0	0	0	6.1
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0.17	0	0	0	0	0	0	0	0	0.17
12.	LR PF (MW)	0	0	0	828.12	0	0	0	0	0	0	0	0	828.12
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	855	855	855	855	0	0	0	0	0	0	0	0	855
16.	OPER BTU (MBTU)	5464506	4939947	5841339	5839324	0	0	0	0	0	0	0	0	22085116
17.	NET GEN	532587	472197	566645	567251	0	0	0	0	0	0	0	0	2138680
18.	ANOHR (BTU/KWH)	10260	10462	10309	10294	0	0	0	0	0	0	0	0	10327
19.	NOF (%)	83.7	82.2	89.2	92.9	0	0	0	0	0	0	0	0	87.1
20.	NPC (MW)	882	882	882	880	0	0	0	0	0	0	0	0	882

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
-----	----------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: ST LUCIE 01 PSL 01												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	37.4	97.4	0	0	0	0	0	0	0	0	83.2
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	744	672	277.85	714.62	0	0	0	0	0	0	0	0	2408.47
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	465.15	5.38	0	0	0	0	0	0	0	0	470.53
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	465.15	5.38	0	0	0	0	0	0	0	0	470.53
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	29.62	0	0	0	0	0	0	0	0	29.62
12.	LR PF (MW)	0	0	0	445.04	0	0	0	0	0	0	0	0	445.04
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	981	981	981	981	0	0	0	0	0	0	0	0	981
16.	OPER BTU (MBTU)	7660834	6919132	2861520	7212493	0	0	0	0	0	0	0	0	24653978
17.	NET GEN	746897	674695	280168	698689	0	0	0	0	0	0	0	0	2400449
18.	ANOHR (BTU/KWH)	10257	10255	10214	10323	0	0	0	0	0	0	0	0	10271
19.	NOF (%)	102.3	102.3	102.8	99.7	0	0	0	0	0	0	0	0	101.6
20.	NPC (MW)	981	981	981	981	0	0	0	0	0	0	0	0	981

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
-----	----------------	---------------------------------------	--	--	--	--	--	--	--	--	--	--	--

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: ST LUCIE 02						PSL 02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	100	100	0	0	0	0	0	0	0	0	100
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	744	672	743	720	0	0	0	0	0	0	0	0	2879
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	987	987	987	987	0	0	0	0	0	0	0	0	987
16.	OPER BTU (MBTU)	7661625	6920393	7650584	7415142	0	0	0	0	0	0	0	0	29647744
17.	NET GEN	757524	684128	758001	729704	0	0	0	0	0	0	0	0	2929357
18.	ANOHR (BTU/KWH)	10114	10116	10093	10162	0	0	0	0	0	0	0	0	10121
19.	NOF (%)	105.2	105.2	105.4	104.7	0	0	0	0	0	0	0	0	105.1
20.	NPC (MW)	843	843	843	843	0	0	0	0	0	0	0	0	843

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
-----	----------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: TURKEY POINT 03											PTN 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	98	47	52.5	100	0	0	0	0	0	0	0	0	74.8
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	744	334.7	412.3	720	0	0	0	0	0	0	0	0	2211
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	337.3	330.7	0	0	0	0	0	0	0	0	0	668
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	337.3	330.7	0	0	0	0	0	0	0	0	0	668
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	49.18	0	0	0	0	0	0	0	0	0	0	0	49.18
10.	LR PP (MW)	208.01	0	0	0	0	0	0	0	0	0	0	0	208.01
11.	PFOH	0	33.6	36.28	0	0	0	0	0	0	0	0	0	69.88
12.	LR PF (MW)	0	395	424.3	0	0	0	0	0	0	0	0	0	410.21
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	693	693	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5636592	2509870	2938701	5553886	0	0	0	0	0	0	0	0	16639049
17.	NET GEN	597091	260592	310201	584159	0	0	0	0	0	0	0	0	1752043
18.	ANOHR (BTU/KWH)	9440	9631	9474	9507	0	0	0	0	0	0	0	0	9497
19.	NOF (%)	115.8	112.3	108.6	117.1	0	0	0	0	0	0	0	0	114.3
20.	NPC (MW)	809	809	809	809	0	0	0	0	0	0	0	0	809

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
-----	----------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: TURKEY POINT 04											PTN 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	0	0	0	9.6	0	0	0	0	0	0	0	0	2.4
2.	PH	744	672	743	720	0	0	0	0	0	0	0	0	2879
3.	SH	0	0	0	275.33	0	0	0	0	0	0	0	0	275.33
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	744	672	743	444.67	0	0	0	0	0	0	0	0	2603.67
6.	POH	744	672	743	397.7	0	0	0	0	0	0	0	0	2556.7
7.	FOH	0	0	0	46.97	0	0	0	0	0	0	0	0	46.97
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	262.6	0	0	0	0	0	0	0	0	262.6
10.	LR PP (MW)	0	0	0	517.09	0	0	0	0	0	0	0	0	517.09
11.	PFOH	0	0	0	12.68	0	0	0	0	0	0	0	0	12.68
12.	LR PF (MW)	0	0	0	608.16	0	0	0	0	0	0	0	0	608.16
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	693	693	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	0	0	0	677591	0	0	0	0	0	0	0	0	677591
17.	NET GEN	0	0	0	47262	0	0	0	0	0	0	0	0	47262
18.	ANOHR (BTU/KWH)	0	0	0	14340	0	0	0	0	0	0	0	0	14340
19.	NOF (%)	0	0	0	24.8	0	0	0	0	0	0	0	0	24.8
20.	NPC (MW)	693	693	693	693	0	0	0	0	0	0	0	0	693

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
-----	----------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2013 To: Dec-2013

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/25/2013	FMO	22.6	145	2E CT MOF
01/25/2013	PMO	22.6	8.85	Impact loss due to curtailment on 2E
01/25/2013	PMO	22.6	67.47	Impact loss due to curtailment on 2E
01/28/2013	PFO	0.6	55	2C CT EFOR
02/11/2013	FMO	51.6	145	2C CT MOF
02/11/2013	PMO	51.6	67.47	Impact loss due to curtailment on 2C
02/11/2013	PMO	51.6	8.86	Impact loss due to curtailment on 2C
02/17/2013	FMO	74.1	145	2D CT MOF
02/17/2013	PMO	74.1	67.47	Impact loss due to curtailment on 2D
02/17/2013	PMO	74.1	8.86	Impact loss due to curtailment on 2D
02/28/2013	FMO	23.7	145	2F MOF
02/28/2013	PMO	23.7	8.86	Impact loss due to curtailment on 2F
02/28/2013	PMO	23.7	67.47	Impact loss due to curtailment on 2F
02/28/2013	FMO	22.6	145	2B CT MOF
02/28/2013	PMO	22.6	8.86	Impact loss due to curtailment on 2B
02/28/2013	PMO	22.6	67.47	Impact loss due to curtailment on 2B
03/05/2013	FMO	40.4	145	2D CT MOF
03/05/2013	PMO	40.4	67.47	Impact loss due to curtailment on 2D
03/05/2013	PMO	40.4	8.86	Impact loss due to curtailment on 2D
03/22/2013	FMO	17.1	145	2C CT MOF
03/22/2013	PMO	17.1	67.47	Impact loss due to curtailment on 2C
03/22/2013	PMO	17.1	8.86	Impact loss due to curtailment on 2C
04/18/2013	PFO	26.2	179	Steamer #2 1A circulator pump
04/20/2013	FMO	23.0	145	2C CT MOF

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA**COMPANY: FLORIDA POWER AND LIGHT**

From: Jan-2013

To: Dec-2013

PLANT / UNIT: FORT MYERS 02

PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
04/20/2013	PMO	23.0	67.47	Impact loss due to curtailment on 2C
04/20/2013	PMO	23.0	8.86	Impact loss due to curtailment on 2C

- (1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: SCHERER 04

PSG 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
04/21/2013	PFO	0.2	845	Burner Instruments & Controls Failure
04/21/2013	FFO	6.1	855	Exhaust Hood & Spray Controls

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT:

ST LUCIE

01

PSL 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
03/12/2013	FFO	470.5	981	U1 UEL Unplanned Auto Scram due to 1B MSIV failure 031213
04/01/2013	PFO	1.2	825.68	U1 UEL Unplanned Auto Scram Start up/ Power Ascension par
04/01/2013	PFO	7.7	775.08	U1 UEL Delayed Power Ascension 04012013
04/01/2013	PFO	20.8	301.16	U1 UEL 1B MSIV Uppower Part 2 04012013

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA**COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2013****To: Dec-2013****PLANT / UNIT: TURKEY POINT 03****PTN 03**

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/29/2013	PPO	49.2	208	Unit 3 planned downpower for Turbine Valve testing
02/11/2013	FFO	74.8	693	Unit 3 Auto Trip due to loss of condenser vacuum
02/15/2013	PFO	33.6	395	Unit 3 power ascension following unplanned Auto Trip
02/18/2013	FFO	516.1	693	Unit 3 unplanned manual trip due to 3A RCP seal failure
03/11/2013	PFO	2.9	692	Unit 3 power ascension following the RCP seal replacement
03/11/2013	FFO	21.1	693	Unit 3 Turbine Trip due to #3 Control valve abnormal response
03/12/2013	FFO	56.1	693	Unit 3 Auto reactor trip
03/14/2013	PFO	33.4	401	Unit 3 power ascension following Auto reactor trip

- (1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA**COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2013****To: Dec-2013****PLANT / UNIT: TURKEY POINT 04****PTN 04**

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2013	FPO	2424.0	693	Unit 4 Cycle 27 Refueling / Extended power uprate outage
04/12/2013	FPO	132.7	693	Unit 4 Cycle 27 RFO/EPU - unplanned outage extension
04/17/2013	PPO	51.6	636	Unit 4 power ascension following Cycle 27 RFO/EPU outage
04/19/2013	FFO	47.0	693	Unit 4 Auto trip while performing harmonic relay ascension test
04/21/2013	PFO	12.7	608	Unplanned power ascension following auto trip
04/22/2013	PPO	211.0	488	Planned power ascension following cycle 27 RFO/EPU outage

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/17/2013	PFO	0.3	112	5A BFP EMERGENCY STOP PUSH BUTTON MISTAKENLY C
02/03/2013	FFO	5.5	147	CT "5D" tripped on 2/3/13
02/03/2013	PFO	5.5	111.5	Impact loss due to curtailment on 5D
03/15/2013	FMO	31.6	147	5C Install LF Pump SNOW
03/15/2013	PMO	31.6	111.5	Impact loss due to curtailment on 5C
03/17/2013	FMO	30.1	147	5B Gas Orifice Calibration SNOW
03/17/2013	PMO	30.1	111.5	Impact loss due to curtailment on 5B
03/18/2013	FMO	78.6	147	5A 1st Quarter Rainbow Inspection
03/18/2013	PMO	78.6	111.5	Impact loss due to curtailment on 5A
03/25/2013	FMO	30.3	147	5D CT & Duct Burner Gas Transmitter Calibrations
03/25/2013	PMO	30.3	111.5	Impact loss due to curtailment on 5D

- (1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2013	FMO	31.8	152	3A SRV Valve replace
01/07/2013	PMO	31.8	107.75	Impact loss due to curtailment on 3A
01/08/2013	FMO	29.1	152	3D SRV Valve replace
01/08/2013	PMO	29.1	107.75	Impact loss due to curtailment on 3D
01/17/2013	FMO	32.5	152	3A SRV VALVE
01/17/2013	PMO	32.5	107.75	Impact loss due to curtailment on 3A
01/27/2013	FFO	2.8	152	PMT 3B Trip
01/27/2013	PFO	2.8	107.75	Impact loss due to curtailment on 3B
02/18/2013	FMO	9.1	431	Hydrogen Leak
03/07/2013	FMO	271.8	152	3D Compressor Borescope Inspection
03/07/2013	PMO	271.8	107.75	Impact loss due to curtailment on 3D
03/18/2013	FFO	2.9	152	3B Trip On Combustion Issues - Lean Blow Out
03/18/2013	PFO	2.9	107.75	Impact loss due to curtailment on 3B
03/26/2013	FMO	16.7	152	3B Compressor Borescope Inspection
03/26/2013	PMO	16.7	107.75	Impact loss due to curtailment on 3B

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2013 To: Dec-2013
 PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2013	FMO	97.1	157	8A EVENT MOF
01/01/2013	PMO	97.1	108.75	Impact loss due to curtailment on 8A
01/05/2013	FFO	4.2	157	8D CT TRIP due to 8C LIGHTNING ARRESTOR failure on high
01/05/2013	PFO	4.2	108.75	Impact loss due to curtailment on 8D
01/05/2013	FFO	29.6	157	8C FORCED OUTAGE LIGHTNING ARRESTOR
01/05/2013	PFO	29.6	108.75	Impact loss due to curtailment on 8C
01/05/2013	PFO	1.1	22	8D Runback due to Inlet Bleed Heat feedback
01/10/2013	FFO	306.9	157	8A Main Steam Attemporator - failed plug
01/10/2013	PFO	306.9	108.75	Impact loss due to curtailment on 8A
01/23/2013	FMO	28.4	157	8A TESTING FOR BOG DOWN PROBLEMS
01/23/2013	PMO	28.4	108.75	Impact loss due to curtailment on 8A
02/13/2013	FMO	174.2	157	8C Task MOF-HP Desuperheater inspection
02/13/2013	PMO	174.2	108.75	Impact loss due to curtailment on 8C
03/01/2013	FFO	4.9	157	8A CT #5 Can LF False Start drain line
03/01/2013	PFO	4.9	108.75	Impact loss due to curtailment on 8A
03/08/2013	FFO	3.9	157	8C CT Overtemp Trip
03/08/2013	PFO	3.9	108.75	Impact loss due to curtailment on 8C
03/23/2013	FPO	503.7	157	8D CT OUTAGE
03/23/2013	PPO	93.7	108.75	Impact loss due to curtailment on 8D
03/23/2013	PPO	0.8	108.75	Impact loss due to curtailment on 8A
03/23/2013	FPO	385.4	157	8A CT OUTAGE
03/23/2013	FPO	410.0	435	8X STEAM TURBINE OUTAGE
03/23/2013	FPO	383.4	157	8B CT OUTAGE
03/23/2013	FPO	462.6	157	8C CT OUTAGE

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA**COMPANY: FLORIDA POWER AND LIGHT**

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
04/09/2013	PPO	54.5	108.75	Impact loss due to curtailment on 8C
04/15/2013	FFO	3.4	157	8D CT (EFOR) Turbine Compt. Gas Leak
04/15/2013	PFO	3.4	108.75	Impact loss due to curtailment on 8D
04/22/2013	FMO	21.5	157	8C EVENT MOF
04/22/2013	PMO	18.2	108.75	Impact loss due to curtailment on 8C
04/23/2013	FFO	3.3	435	8X Trip on Low Vacuum
04/23/2013	FFO	3.9	157	8D CT Tripped
04/23/2013	PFO	1.0	108.75	Impact loss due to curtailment on 8D
04/26/2013	FMO	33.9	157	8D MOF SHUTDOWN
04/26/2013	PMO	33.9	108.75	Impact loss due to curtailment on 8D

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

GPIF Units
Actual Performance Data (ACRONYMS) for 2013

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
89SS	Static Start Switch
89ND	Neutral disconnect switch on the generator
AA	Anhydrous Ammonia
ABV	Air Block Valve
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
ASGJ-BV-27ED	A (unit 2A) SGJ (hot reheat to condenser) BV (block valve) 27 (#) ED (valve bypass)
AUX	Auxiliary
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker
BSGG	Unit B, main steam section of HRSG
CBV	Compressor Bleed Valve

**GPIF Units
Actual Performance Data (ACRONYMS) for 2013**

ACRONYMS	DESCRIPTION
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CEDM	Control Element Drive Mechanism
Circ	Circulating (water pump)
com	Communication
comm	Communication
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CW	Circulating Water
CWP	Circulating Water Pump
DCS	Distributed Control System
DEH	Digital Electro Hydraulic
DFS	Debris Filtration System
diff	Differential
DLN	Dry Low Nox
DP	Differential Pressure
DWATT XDUCER	Megawatt transducer
DX	DeXcitation
EFOR	Equivalent Forced Outage Rate
EHC	Hydraulic
EOC	End of cycle
EPU	Extended Power Uprate
ESGA	System code for Ft. Myers 2E HRSG
EXP	Expansion
Fa	Failed
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FPI	Fluorescent penetrant inspection
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
FW	Feedwater
FWC	Feedwater Control
GCV	Gas Control Valve
GE	General Electric
GSU	Generator Step Up
Haz	Hazardous
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
IGV	Inlet guide vanes
Instr.	Instrumentation
IP	Intermediate Pressure
ISO	Isolation

**GPIF Units
Actual Performance Data (ACRONYMS) for 2013**

ACRONYMS	DESCRIPTION
LCI	Load Commutating Inverter
LCO	Limiting Conditions for Operation
LF	Liquid Fuel
LL	Low Low
LO	Low
LP	Low Pressure
MFIV	Main Feed Isolation Valve
MF PP	Main Feed Pump
MG	Motor Generator
MOF	Maintenance Outage Factor
mof	maintenance outage factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MOV	Motorized Operating Valve
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MSIV	Main Steam Isolation Valves
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve
NO	No
O/H	Overhaul
OLWW	Off-Line Water Wash
OMC	Outside Management Control
P&C	Protect and Control
POF	Planned Outage Factor
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
MAJOR	Major Overhaul
PM320102662	Manatee Unit 3 GADS #20102662
PMG	Martin
MS	Main Steam
PMT	Manatee
ND	Neurtal Disconnect
Pmp	Pump
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RCP	Reactor Coolant Pump
RFC	Ready For Control
RFO	Refueling Outage
RH	Reheat
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
RV	Release Valve
S/U	Startup
SGFP	Steam Generator Feed Pump

**GPIF Units
Actual Performance Data (ACRONYMS) for 2013**

ACRONYMS	DESCRIPTION
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SH	Super heat
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage Work
SRV	Speed Ratio Valve
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
T-Ave	Temperature Average
TC or T/Cs	Thermal/Couples
TCW HX	Turbine Cooling Water Heat Exchanger
TMOF	Task MOF
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
ULPM1	Ultra Lean Pre-Mix Valve # 1
VCMI	Communication interface board for Mark 6 ovation system
Vi	Roman Numeral 6
VLV	Valve
Wobbee	Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load.
WO	Work
WW	Water wash
XFMR	Transformer