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May 20, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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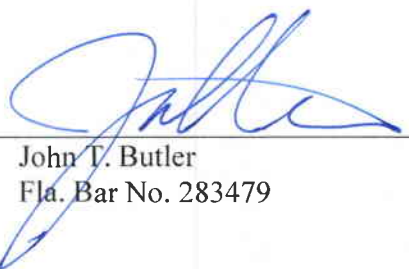
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of May 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301- 1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	

By: _____



John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: April 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽¹⁾	267,219,326	210,949,450	56,269,876	26.7%	8,494,872	7,901,510	593,362	7.5%	3.1457	2.6697	0.4760	17.8%
2	Nuclear Fuel Disposal Costs	1,819,397	2,221,055	(401,658)	(18.1%)	1,941,110	2,372,162	(431,052)	(18.2%)	0.0937	0.0936	0.0001	0.1%
3	Coal Cars Depreciation Return	2	0	2	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2) ⁽²⁾	(610,094)	(678,375)	68,281	(10.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	268,428,631	212,492,130	55,936,501	26.3%	8,494,872	7,901,510	593,362	7.5%	3.1599	2.6893	0.4706	17.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,997,895	13,055,056	1,942,839	14.9%	400,478	369,635	30,843	8.3%	3.7450	3.5319	0.2131	6.0%
7	Energy Cost of Economy/OS Purchases (A9)	1,639,283	4,296,600	(2,657,317)	(61.8%)	31,980	143,300	(111,320)	(77.7%)	5.1260	2.9983	2.1277	71.0%
8	Energy Payments to Qualifying Facilities (A8)	9,692,457	5,533,529	4,158,928	75.2%	188,280	144,938	43,342	29.9%	5.1479	3.8178	1.3301	34.8%
9	TOTAL COST OF PURCHASED POWER	26,329,635	22,885,185	3,444,450	15.1%	620,738	657,873	(37,135)	(5.8%)	4.2417	3.4787	0.7630	21.9%
10	TOTAL AVAILABLE (LINE 5+9)	294,758,266	235,377,315	59,380,951	25.2%	9,115,610	8,559,384	556,226	6.5%	3.2336	2.7499	0.4837	17.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(5,800,112)	(698,020)	(5,102,092)	730.9%	(203,610)	(17,400)	(186,210)	1,070.2%	2.8486	4.0116	(1.1630)	(29.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(390,643)	(398,213)	7,570	(1.9%)	(52,250)	(51,394)	(856)	1.7%	0.7476	0.7748	(0.0272)	(3.5%)
14	Gains from Off-System Sales (A6) ⁽³⁾	(1,053,380)	(192,428)	(860,952)	447.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,244,135)	(1,268,661)	(5,955,474)	462.1%	(255,860)	(68,794)	(187,066)	271.9%	2.8313	1.8732	0.9581	51.1%
16	Incremental Personnel, Software, and Hardware Costs	20,622	0	20,622	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽³⁾	315,395	0	315,395	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽⁴⁾	336,017	0	336,017	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	287,850,148	234,088,654	53,761,494	23.0%	8,859,750	8,490,590	369,160	4.3%	3.2490	2.7570	0.4920	17.8%
20													
21	Net Unbilled Sales ⁽¹⁾	19,959,434	13,783,814	6,175,620	44.8%	614,325	499,957	114,368	22.9%	0.2551	0.1820	0.0731	40.2%
22	Company Use ⁽¹⁾	339,926	260,024	79,902	30.7%	10,462	9,431	1,031	10.9%	0.0043	0.0034	0.0009	25.3%
23	T & D Losses ⁽¹⁾	12,745,640	10,703,758	2,041,882	19.1%	392,294	388,239	4,055	1.0%	0.1629	0.1413	0.0216	15.3%
24	SYSTEM SALES KWH (EXCL CKW A2)	287,850,148	234,088,654	53,761,494	23.0%	7,825,567,833	7,573,999,083	251,568,750	3.3%	3.6783	3.0907	0.5876	19.0%
25	Wholesale Sales KWH (EXCL CKW A2)	5,649,750	4,960,598	689,154	13.9%	153,595,635	160,501,472	(6,905,837)	(4.3%)	3.6783	3.0907	0.5876	19.0%
26	Jurisdictional KWH Sales	282,200,398	229,128,058	53,072,340	23.2%	7,671,972,198	7,413,497,611	258,474,587	3.5%	3.6783	3.0907	0.5876	19.0%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	282,428,980	229,313,652	53,115,328	23.2%	7,671,972,198	7,413,497,611	258,474,587	3.5%	3.6813	3.0932	0.5881	19.0%
29	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	7,671,972,198	7,413,497,611	258,474,587	3.5%	(0.0522)	(0.0541)	0.0018	(3.4%)
30	TOTAL JURISDICTIONAL FUEL COST	278,421,872	225,306,544	53,115,328	23.6%	7,671,972,198	7,413,497,611	258,474,587	3.5%	3.6291	3.0391	0.5899	19.4%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.6317	3.0413	0.5904	19.4%
33	GPIF	641,993	641,993	0	N/A	7,671,972,198	7,413,497,611	258,474,587	3.5%	0.0084	0.0087	(0.0003)	(3.4%)
34	Fuel Factor Including GPIF									3.6401	3.0500	0.5901	19.3%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.640	3.050	0.590	19.3%
36													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Fuel Cost of System Net Generation includes an adjustment of \$3,800 related to the sale of heavy oil at Port Everglades Plant originally recorded in February 2013 that should have been reflected on the inventory adjustment line on Schedule A2. A correction will be made in May 2013.

⁽³⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽⁴⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

(2) a correction of \$200 associated with a key punch error identified in March 2013.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2013

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)																																																																																																																																																																																																																																																																																																																																																																																																																																																							
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		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																																																																																																																																																																																																																																																																																																																																																																																																																																																
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	929,941,458	831,290,623	98,650,835	11.9%	31,954,264	30,466,918	1,487,346	4.9%	2.9102	2.7285	0.1817	6.7%	2	Nuclear Fuel Disposal Costs	6,262,055	7,824,369	(1,382,314)	(17.9%)	6,859,501	8,143,083	(1,483,582)	(18.2%)	0.0940	0.0936	0.0004	0.4%	3	Coal Cars Depreciation Return	(48,315)	0	(48,315)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%	4	Adjustments to Fuel Cost (A2) ⁽²⁾	(6,467,497)	(2,483,460)	(3,984,037)	160.4%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%	5	TOTAL COST OF GENERATED POWER	929,889,701	836,431,532	93,258,169	11.1%	31,954,264	30,466,918	1,487,346	4.9%	2.9094	2.7454	0.1640	6.0%	6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,126,212	49,314,134	(17,187,922)	(34.9%)	971,797	1,402,845	(431,048)	(30.7%)	3.3059	3.5153	(0.2094)	(6.0%)	7	Energy Cost of Economy/OS Purchases (A8)	1,950,318	6,011,816	(4,061,498)	(67.6%)	40,465	210,400	(169,935)	(80.8%)	4.8198	2.8573	1.9625	68.7%	8	Energy Payments to Qualifying Facilities (A8)	18,682,387	38,646,115	(19,963,728)	(51.7%)	523,050	925,922	(402,872)	(43.5%)	3.5718	4.1738	(0.6020)	(14.4%)	9	TOTAL COST OF PURCHASED POWER	52,758,917	93,972,065	(41,213,148)	(43.9%)	1,535,312	2,539,167	(1,003,855)	(39.5%)	3.4364	3.7009	(0.2645)	(7.1%)	10	TOTAL AVAILABLE (LINE 5+9)	982,448,818	930,403,597	52,045,221	5.6%	33,489,576	33,008,085	481,491	1.5%	2.9336	2.8189	0.1147	4.1%	11														12	Fuel Cost of Economy and Other Power Sales (A6)	(23,946,008)	(6,549,460)	(17,396,548)	265.6%	(964,394)	(195,100)	(769,294)	394.3%	2.4830	3.3570	(0.8740)	(26.0%)	13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,346,699)	(1,592,554)	245,855	(15.4%)	(179,503)	(207,773)	28,270	(13.6%)	0.7502	0.7665	(0.0163)	(2.1%)	14	Gains from Off-System Sales (A6) ⁽³⁾	(5,854,140)	(1,955,070)	(3,899,070)	199.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	15	TOTAL FUEL COST AND GAINS OF POWER SALES	(31,146,847)	(10,097,084)	(21,049,763)	208.5%	(1,143,897)	(402,873)	(741,024)	183.9%	2.7229	2.5063	0.2166	8.6%	16	Incremental Personnel, Software, and Hardware Costs	20,822	0	20,822	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	17	Variable Power Plant O&M Costs over 514,000 MW Threshold	680,095	0	680,095	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	18	Incremental Optimization Costs ⁽⁴⁾	700,717	0	700,717	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	952,002,488	920,306,513	31,695,975	3.4%	32,345,679	32,603,212	(257,533)	(0.8%)	2.9432	2.8227	0.1205	4.3%	20														21	Net Unbilled Sales ⁽¹⁾	14,963,999	(7,913,137)	22,877,136	N/A	508,426	(280,339)	788,765	N/A	0.0498	(0.0252)	0.0751	N/A	22	Company Use ⁽¹⁾	1,174,229	1,022,500	151,729	N/A	39,896	36,224	3,672	N/A	0.0039	0.0033	0.0006	N/A	23	T & D Losses ⁽¹⁾	49,785,259	40,523,667	9,261,592	N/A	1,691,535	1,435,635	255,900	N/A	0.1657	0.1293	0.0364	N/A	24	SYSTEM SALES KWH (EXCL CKW A2)	952,002,488	920,306,513	31,695,975	3.4%	30,040,886,473	31,342,269,959	(1,301,383,486)	(4.2%)	3.1690	2.9363	0.2327	7.9%	25	Wholesale Sales KWH (EXCL CKW A2)	18,940,503	17,512,459	1,428,044	8.2%	598,292,511	595,441,239	2,851,272	0.5%	3.1690	2.9363	0.2327	7.9%	26	Jurisdictional KWH Sales	933,061,985	902,794,054	30,267,931	3.4%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	3.1690	2.9363	0.2327	7.9%	27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A	28	Jurisdictional KWH Sales Adjusted for Line Losses	933,817,765	903,525,318	30,292,447	3.4%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	3.1717	2.9386	0.2331	7.9%	29	TRUE-UP	(16,028,432)	(16,028,432)	0	N/A	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	(0.0544)	(0.0521)	(0.0023)	4.4%	30	TOTAL JURISDICTIONAL FUEL COST	917,789,333	887,496,886	30,292,447	3.4%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	3.1172	2.8865	0.2307	8.0%	31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	32	Fuel Factor Adjusted for Taxes									3.1195	2.8885	0.2309	0.080	33	GPIF	2,567,972	2,567,972	0	N/A	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	0.0087	0.0084	0.0004	4.4%	34	Fuel Factor Including GPIF									3.1282	2.8969	0.2313	8.0%	35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.128	2.897	0.231	8.0%

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Fuel Cost of System Net Generation includes an adjustment of \$3,800 related to the sale of heavy oil at Port Everglades Plant originally recorded in February 2013 that should have been reflected on the inventory adjustment line on Schedule A2. A correction will be made in May 2013.

⁽³⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽⁴⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

41

42 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

43 (2) a correction of \$200 associated with a key punch error identified in March 2013.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽¹⁾	\$267,219,326	\$210,949,450	\$56,269,876	26.7%	\$929,941,458	\$831,290,623	\$98,650,835	11.9%
3	Nuclear Fuel Disposal Costs	1,819,397	2,221,055	(401,658)	(18.1%)	6,262,055	7,624,369	(1,362,314)	(17.9%)
4	Coal Cars Depreciation & Return	2	0	2	N/A	(46,315)	0	(46,315)	N/A
5	Fuel Cost of Power Sold (Per A6)	(6,190,755)	(1,096,233)	(5,094,522)	464.7%	(25,292,707)	(8,142,014)	(17,150,693)	210.6%
6	Gains from Off-System Sales (Per A6) ⁽²⁾	(1,053,380)	(192,428)	(860,952)	447.4%	(5,854,140)	(1,955,070)	(3,899,070)	199.4%
7	Fuel Cost of Purchased Power (Per A7)	14,997,896	13,055,056	1,942,840	14.9%	32,126,213	49,314,134	(17,187,921)	(34.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	9,692,457	5,533,529	4,158,928	75.2%	18,682,387	38,646,115	(19,963,728)	(51.7%)
9	Energy Cost of Economy Purchases (Per A9)	1,639,283	4,296,600	(2,657,317)	(61.8%)	1,950,318	6,011,816	(4,061,498)	(67.6%)
10	Total Fuel Costs & Net Power Transactions	<u>\$288,124,226</u>	<u>\$234,767,029</u>	<u>\$53,357,197</u>	22.7%	<u>\$957,769,269</u>	<u>\$922,789,972</u>	<u>\$34,979,297</u>	3.8%
11									
12	Incremental Optimization Costs⁽³⁾								
13	Incremental Personnel, Software, ad Hardware Costs	20,622	0	20,622	0.0%	20,622	0	20,622	0.0%
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	315,395	0	315,395	0.0%	680,095	0	680,095	0.0%
15	Total	336,017	0	336,017	0.0%	700,717	0	700,717	0.0%
16	Adjustments to Fuel Cost								
17	Sales to City of Key West (CKW)	(597,082)	(678,375)	81,293	(12.0%)	(2,355,065)	(2,483,460)	128,395	(5.2%)
18	Reactive and Voltage Control Fuel Revenue	75,548	0	75,548	N/A	263,418	0	263,418	N/A
19	Inventory Adjustments ⁽¹⁾	(88,560)	0	(88,560)	N/A	(4,109,963)	0	(4,109,963)	N/A
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(265,887)	0	(265,887)	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$287,850,149</u>	<u>\$234,088,654</u>	<u>\$53,761,495</u>	23.0%	<u>\$952,002,489</u>	<u>\$920,306,513</u>	<u>\$31,695,976</u>	3.4%
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	7,671,972,198	7,413,497,611	258,474,587	3.5%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)
25	Sale for Resale (Excluding CKW)	153,595,635	160,501,472	(6,905,837)	(4.3%)	598,292,511	595,441,239	2,851,272	0.5%
26	Sub-Total Sales (Excluding CKW)	<u>7,825,567,833</u>	<u>7,573,999,083</u>	<u>251,568,750</u>	3.3%	<u>30,040,886,473</u>	<u>31,342,269,959</u>	<u>(1,301,383,486)</u>	(4.2%)
27	Sales to CKW	17,100,000	18,963,000	(1,863,000)	(9.8%)	64,935,000	69,421,586	(4,486,586)	(6.5%)
28	Total Sales	<u>7,842,667,833</u>	<u>7,592,962,083</u>	<u>249,705,750</u>	3.3%	<u>30,105,821,473</u>	<u>31,411,691,545</u>	<u>(1,305,870,072)</u>	(4.2%)
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<u>98.03726%</u>	<u>97.88089%</u>	<u>0.15637%</u>	0.2%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	229,504,273	230,023,365	(519,092)	(0.2%)	892,873,937	954,001,656	(61,127,719)	(6.4%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	16,028,432	16,028,432	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2013

Line No.	(1)	(2)				(3)			
		(4)	(5)	(6)	(7)	(8)	(9)		
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽⁴⁾	(641,530)	(641,530)	0	0.0%	(2,566,120)	(2,566,120)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$232,869,851	\$233,388,943	(\$519,092)	(0.2%)	\$906,336,249	\$967,463,968	(\$61,127,719)	(6.3%)
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$287,850,149	\$234,088,654	\$53,761,495	23.0%	\$952,002,489	\$920,306,512	\$31,695,977	3.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	287,850,149	234,088,654	53,761,495	23.0%	952,002,489	920,306,513	31,695,976	3.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.03726%	97.88089%	0.15637%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$282,428,981	\$229,313,652	\$53,115,329	23.2%	\$933,817,767	\$903,525,318	\$30,292,449	3.4%
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$49,559,130)	\$4,075,291	(\$53,634,421)	(1,316.1%)	(27,481,518)	\$63,938,650	(\$91,420,168)	(143.0%)
8	Interest Provision for the Month (Line 24)	1,789	0	1,789	N/A	14,519	0	14,519	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	58,154,314	95,927,331	(37,773,017)	(39.4%)	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(16,028,432)	(16,028,432)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	\$39,211	\$95,995,514	(\$95,956,303)	(100.0%)	\$39,211	\$95,995,514	(\$95,956,303)	(100.0%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lines 9+10)	\$53,603,660	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	\$37,422	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	\$53,641,083	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	\$26,820,541	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.16000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	\$1,789	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25									

⁽¹⁾ Fuel Cost of System Net Generation includes an adjustment of \$3,800 related to the sale of heavy oil at Pt Everglades recorded in Feb 2013 that should have been reflected on the inventory adjustment line on Schd A2. Correction will be made in May 2013.

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽⁵⁾ Line 4 x Line 5 x 1.00081

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

(2) a correction of \$200 associated with a key punch error identified in March 2013.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u> ⁽⁶⁾												
2	Gas		121,859					2,550,860	1.014	2,586,572	12,057,302	9.8945	4.73
3	Plant Unit Info	0		N/A	N/A	N/A	N/A						
4	<u>Desoto Solar</u>												
5	Solar		4,713					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25		26.2	N/A	26.2	N/A						
7	<u>Everglades 1-12</u>												
8	Gas		0					380	1.015	386	1,950	0.0000	5.13
9	Plant Unit Info	342		0.0	82.6	0.0							
10	<u>Fort Myers 1-12</u>												
11	Light Oil		0					121	5.804	702	14,312	0.0000	118.28
12	Plant Unit Info	552		0.0	88.4	0.0	0						
13	<u>Fort Myers 2</u>												
14	Gas		756,682					5,439,847	1.015	5,521,445	27,886,746	3.6854	5.13
15	Plant Unit Info	1,349		79.2	99.0	79.2	7,297						
16	<u>Fort Myers 3A</u>												
17	Light Oil		86					165	5.771	952	19,516	22.5876	118.28
18	Gas		16,567					187,508	1.015	190,321	961,240	5.8023	5.13
19	Plant Unit Info	148		15.8	84.7	80.8	11,486						
20	<u>Fort Myers 3B</u>												
21	Light Oil		66					126	5.771	727	14,903	22.5801	118.28
22	Gas		13,175					149,152	1.015	151,389	764,609	5.8035	5.13
23	Plant Unit Info	148		12.6	63.3	81.6	11,488						
24	<u>Lauderdale 1-12</u>												
25	Gas		3,654					66,870	1.015	67,873	342,801	9.3815	5.13
26	Plant Unit Info	342		1.5	95.5	96.2	18,575						
27	<u>Lauderdale 13-24</u>												
28	Gas		134					3,146	1.015	3,193	16,127	12.0348	5.13
29	Plant Unit Info	342		0.1	97.4	3.5	23,828						
30	<u>Lauderdale 4</u>												
31	Light Oil		38					57	5.537	316	6,256	16.5496	109.75
32	Gas		88,235					729,610	1.015	740,554	3,740,260	4.2390	5.13
33	Plant Unit Info	438		28.4	38.2	65.5	8,393						
34	<u>Lauderdale 5</u>												
35	Light Oil		1					1	5.537	6	110	15.6785	109.75
36	Gas		229,732					1,865,207	1.015	1,893,185	9,561,767	4.1621	5.13
37	Plant Unit Info	438		74.0	100.0	74.0	8,241						
38	<u>Manatee 1</u>												
39	Heavy Oil		(433)					0	N/A	0	0	0.0000	0.00

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		(433)					0	N/A	0	0	0.0000	0.00
2	Plant Unit Info	792		(0.2)	0	0.0							
3	<u>Manatee 2</u>												
4	Heavy Oil		3,632					6,101	6.405	39,077	563,352	15.5099	92.34
5	Gas		97,349					1,131,682	1.012	1,145,262	5,784,288	5.9418	5.11
6	Plant Unit Info	789		18.0	89.2	35.6	11,728						
7	<u>Manatee 3</u>												
8	Gas		576,297					3,989,335	1.012	4,037,207	20,390,417	3.5382	5.11
9	Plant Unit Info	1,051		77.0	100.0	77.0	7,005						
10	<u>Martin 1</u>												
11	Heavy Oil		1,245					2,116	6.358	13,454	194,443	15.6217	91.89
12	Gas		124,238					1,408,298	1.015	1,429,422	7,219,474	5.8110	5.13
13	Plant Unit Info	807		21.8	99.6	37.9	11,499						
14	<u>Martin 2</u>												
15	Heavy Oil		3,429					5,582	6.358	35,490	512,941	14.9598	91.89
16	Gas		150,786					1,628,400	1.015	1,652,826	8,347,804	5.5362	5.13
17	Plant Unit Info	799		27.1	100.0	38.6	10,948						
18	<u>Martin 3</u>												
19	Gas		234,846					1,761,998	1.012	1,783,142	9,005,981	3.8348	5.11
20	Plant Unit Info	423		78.4	100.0	83.2	7,593						
21	<u>Martin 4</u>												
22	Gas		169,026					1,244,859	1.012	1,259,797	6,362,762	3.7644	5.11
23	Plant Unit Info	423		56.4	66.8	61.3	7,453						
24	<u>Martin 8</u>												
25	Light Oil		408					483	5.874	2,837	52,193	12.7893	108.06
26	Gas		409,020					2,809,657	1.012	2,843,373	14,360,810	3.5110	5.11
27	Plant Unit Info	1,078		53.5	66.5	71.8	6,952						
28	<u>Putnam 1</u>												
29	Light Oil		240					412	5.809	2,393	38,896	16.1998	94.41
30	Gas		29,455					308,079	1.014	312,392	1,577,775	5.3566	5.12
31	Plant Unit Info	229		18.2	87.8	60.9	10,601						
32	<u>Putnam 2</u>												
33	Gas		33,220					339,462	1.014	344,214	1,738,496	5.2333	5.12
34	Plant Unit Info	229		20.4	92.7	68.0	10,362						
35	<u>Sanford 4</u>												
36	Gas		(225)					0	N/A	0	0	0.0000	0.00
37	Plant Unit Info	941		(0.1)	0.0	0.0							
38	<u>Sanford 5</u>												
39	Gas		490,792					3,576,219	1.014	3,626,286	18,315,009	3.7317	5.12

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	924		75.0	97.7	75.0	7,389						
2	<u>Scherer 4</u>												
3	Light Oil		157					283	5.817	1,646	39,338	25.1042	139.00
4	Coal ⁽¹⁾⁽⁶⁾		420,778					4,421,313	-	4,421,313	10,946,218	2.6014	2.48
5	Plant Unit Info ⁽³⁾⁽⁴⁾	632		92.1	99.1	92.9	10,507						
6	<u>St Johns #1</u>												
7	Coal ⁽¹⁾		38,121					18,359	21.474	394,241	1,432,301	3.7572	78.02
8	Gas		984					10,173	-	10,173	78,180	7.9475	7.69
9	Plant Unit Info ⁽³⁾⁽⁴⁾	127		42.0	55.0	68.6	10,342						
10	<u>St Johns #2</u>												
11	Coal ⁽¹⁾		58,641					26,501	22.010	583,287	2,067,555	3.5258	78.02
12	Gas		319					3,171	-	3,171	24,369	7.6440	7.69
13	Plant Unit Info ⁽³⁾⁽⁴⁾	127		64.0	86.8	74.2	9,947						
14	<u>St Lucie 1</u>												
15	Nuclear		698,491					7,212,493	-	7,212,493	4,834,745	0.6922	0.67
16	Plant Unit Info	981		98.9	97.4	99.7	10,326						
17	<u>St Lucie 2</u>												
18	Nuclear		621,457					7,415,142	-	7,415,142	3,734,071	0.6009	0.50
19	Plant Unit Info	843		102.7	100.0	104.7	10,162						
20	<u>Space Coast</u>												
21	Solar		1,640					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10		22.8	N/A	22.8	N/A						
23	<u>Turkey Point 1</u>												
24	Heavy Oil		3,695					6,418	6.408	41,127	608,431	16.4672	94.80
25	Gas		70,037					811,250	1.015	823,419	4,158,780	5.9380	5.13
26	Plant Unit Info	385		26.9	88.6	37.5	11,726						
27	<u>Turkey Point 2</u>												
28	Heavy Oil		(503)					0	N/A	0	0	0.0000	0.00
29	Gas		(503)					0	N/A	0	0	0.0000	0.00
30	Plant Unit Info	376		0.0	0	0.0	0						
31	<u>Turkey Point 3</u>												
32	Nuclear		584,159					5,553,886	-	5,553,886	4,155,810	0.7114	0.75
33	Plant Unit Info	809		117.1	100.0	117.1	9,507						
34	<u>Turkey Point 4</u>												
35	Nuclear		37,003					677,591	-	677,591	495,829	1.3400	0.73
36	Plant Unit Info	809		7.4	9	24.8	18,312						
37	<u>Turkey Point 5</u>												
38	Light Oil		1,214					1,493	5.774	8,621	154,625	12.7410	103.57
39	Gas		570,855					3,995,047	1.015	4,054,973	20,480,147	3.5876	5.13

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2013

(1)

(2)

Line No.	A4 Schedule	FPL
1	System Totals:	
2	BBLS	27,067
3	MCF	46,454,547
4	MMBTU (Coal)	4,421,313
5	Tons (Coal)	44,860
6	MMBTU (Nuclear)	20,859,112
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,654
9	Fuel Cost Per KWH (Cents/KWH)	3.1456
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MONTH OF APRIL 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,818,860	3,558,205	260,655	7	15,870,919	14,039,866	1,831,053	13
45 U. COST (\$/MMBTU)	2.4799	2.4428	0.0371	1.5000	2.4365	2.4406	(0.0041)	(0.2000)
46 AMOUNT (\$)	9,470,247	8,692,000	778,247	9	38,670,043	34,266,000	4,404,043	13
47 BURNED								
48 UNITS (MMBTU)	4,421,313	3,558,205	863,108	24	16,530,746	14,039,848	2,490,898	18
49 U. COST (\$/MMBTU)	2.4539	2.4428	0.0111	0.5000	2.4310	2.4406	(0.0096)	(0.4000)
50 AMOUNT (\$)	10,849,442	8,692,000	2,157,442	25	40,185,682	34,266,000	5,919,682	17
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,676,978	5,035,416	(358,438)	(7)	4,676,978	5,035,416	(358,438)	(7)
53 U. COST (\$/MMBTU)	2.4544	2.3333	0.1211	5.2000	2.4544	2.3333	0.1211	5.2000
54 AMOUNT (\$)	11,479,202	11,749,143	(269,941)	(2)	11,479,202	11,749,143	(269,941)	(2)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	46,508,776	-	46,508,776	100	173,308,749	-	173,308,749	100
59 U. COST (\$/MMBTU)	5.4020	-	5.4020	100.0000	4.9702	-	4.9702	100.0000
60 AMOUNT (\$)	251,239,976	-	251,239,976	100	861,378,395	-	861,378,395	100
61 BURNED								
62 UNITS (MMBTU)	47,087,749	35,875,854	11,211,895	31	171,461,402	144,535,624	26,925,778	19
63 U. COST (\$/MMBTU)	5.3806	4.9578	0.4228	8.5000	4.9688	4.9266	0.0422	0.9000
64 AMOUNT (\$)	253,361,603	177,866,770	75,494,833	42	851,956,745	712,062,493	139,894,252	20
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,675,000	-	1,675,000	100	1,675,000	-	1,675,000	100
67 U. COST (\$/MMBTU)	3.3387	-	3.3387	100.0000	3.3387	-	3.3387	100.0000
68 AMOUNT (\$)	5,592,321	-	5,592,321	100	5,592,321	-	5,592,321	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,073,401	25,779,072	(5,705,671)	(22)	65,476,881	86,974,863	(21,497,982)	(25)
73 U. COST (\$/MMBTU)	0.6586	0.7448	(0.0862)	(11.6000)	0.6662	0.7367	(0.0705)	(9.6000)
74 AMOUNT (\$)	13,220,456	19,199,000	(5,978,544)	(31)	43,621,949	64,078,000	(20,456,051)	(32)
75 BURNED	PROPANE							
76 UNITS (GAL)	350	-	350	100	1,308	-	1,308	100
77 UNIT COST (\$/GAL)	2.3029	-	2.3029	100.0000	2.4809	-	2.4809	100.0000
78 AMOUNT (\$)	806	-	806	100	3,245	-	3,245	100
LINES 9 & 23 EXCLUDE	BARRELS,	\$	-	CURRENT MONTH AND	(16,000)	BARRELS,	\$	(265,888)
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	1,819,397	CURRENT MONTH AND	\$	6,262,054.93	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	(118,933)	\$ (289,667.92)
May-13		
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	17,400	17,400	4.012	5.380	698,020	936,120	192,428
4	St Lucie Reliability Sales	OS	51,394	51,394	0.775	0.775	398,213	398,213	0
5	Total OS/FCBBS		68,794	68,794	1.594	1.940	1,096,233	1,334,333	192,428
6									
7	Total Estimated		68,794	68,794	1.594	1.940	1,096,233	1,334,333	192,428
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	30,889	30,889	0.766	0.766	236,724	236,724	0
12	OUC (SL 1)	St. L.	21,361	21,361	0.721	0.721	153,919	153,919	0
13	Total St. Lucie Participation		52,250	52,250	0.748	0.748	390,643	390,643	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	2,760	2,760	2.960	3.706	81,703	102,280	13,722
17	EDF Trading North America, LLC. OS	OS	7,599	7,599	2.909	3.704	221,083	281,439	39,764
18	Energy Authority, The OS	OS	18,263	18,263	2.920	3.961	533,228	723,456	108,213
19	Exelon Generation Company, LLC. OS	OS	1,312	1,312	3.119	3.897	40,915	51,123	6,349
20	Florida Power Corporation OS	OS	300	300	2.621	3.933	7,862	11,800	1,771
21	Homestead, City Of OS	OS	16,815	16,815	3.050	3.600	512,925	605,350	54,399
22	JP Morgan Ventures Energy Corp. OS	OS	1,506	1,506	2.563	3.707	38,596	55,829	11,215
23	Morgan Stanley Capital Group, Inc. OS	OS	1,664	1,664	2.888	3.742	48,052	62,263	9,921
24	New Smyrna Beach Utilities Commission, City of OS	OS	1,043	1,043	2.900	3.940	30,249	41,097	7,013
25	Oglethorpe Power Corporation OS	OS	2,495	2,495	2.580	3.475	64,371	86,693	14,675
26	Orlando Utilities Commission OS	OS	500	500	3.169	4.240	15,847	21,200	2,396
27	Powersouth Energy Cooperative OS	OS	160	160	2.553	3.734	4,085	5,975	1,190
28	Reedy Creek Improvement District OS	OS	1,505	1,505	3.115	3.893	46,875	58,590	7,741
29	Seminole Electric Cooperative, Inc. OS	OS	61,859	61,859	2.714	3.188	1,679,079	1,972,153	176,824
30	Southern Company Services, Inc. OS	OS	20,367	20,367	2.891	3.842	588,752	782,565	135,740
31	Tampa Electric Company OS	OS	61,639	61,639	2.887	3.620	1,779,577	2,231,614	444,139
32	Tennessee Valley Authority OS	OS	3,167	3,167	2.822	3.934	89,359	124,593	19,576
33	Total OS/AF		202,954	202,954	2.849	3.556	5,782,558	7,218,020	1,054,648
34									
35	FCBBS								
36	Energy Authority, The FCBBS	FCBBS	212	212	2.697	3.134	5,718	6,645	927
37	Reedy Creek Improvement District FCBBS	FCBBS	59	59	2.556	3.220	1,508	1,900	392

FLORIDA POWER & LIGHT COMPANY
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	193,304	0	193,304	193,304	0	193,304	3.577	\$6,915,245	\$0	\$6,915,245
3	SJRPP		132,361	0	132,361	132,361	0	132,361	4.376	\$5,792,000	\$0	\$5,792,000
4	St Lucie Reliability		43,970	0	43,970	43,970	0	43,970	0.791	\$347,811	\$0	\$347,811
5	Total Estimated		<u>369,635</u>	<u>0</u>	<u>369,635</u>	<u>369,635</u>	<u>0</u>	<u>369,635</u>	<u>3.532</u>	<u>\$13,055,056</u>	<u>\$0</u>	<u>\$13,055,056</u>
6												
7	<u>Actual</u>											
8	FMFA (SL 2)	SL 2	31,987	(22)	31,965	31,987	(22)	31,965	0.726	\$231,908	\$4	\$231,912
9	Jacksonville Electric Authority UPS	UPS	133,048	0	133,048	133,048	0	133,048	4.199	\$5,576,602	\$9,940	\$5,586,542
10	OUC (SL 2)	SL 2	22,120	(16)	22,104	22,120	(16)	22,104	0.712	\$157,847	(\$432)	\$157,415
11	Southern Company - Franklin PPA	PPA	9,744	0	9,744	9,744	0	9,744	6.212	\$605,265	\$0	\$605,265
12	Southern Company - Harris PPA	PPA	126,390	0	126,390	126,390	0	126,390	4.592	\$5,803,198	\$0	\$5,803,198
13	Southern Company - Scherer3 PPA	PPA	77,227	0	77,227	77,227	0	77,227	3.384	\$2,613,563	\$0	\$2,613,563
14	Total Actual		<u>400,516</u>	<u>(38)</u>	<u>400,478</u>	<u>400,516</u>	<u>(38)</u>	<u>400,478</u>	<u>3.745</u>	<u>\$14,988,383</u>	<u>\$9,512</u>	<u>\$14,997,895</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2013

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Current Month</u>				
2	Actual	400,478	400,478	3.745	\$14,997,895
3	Estimate	369,635	369,635	3.532	\$13,055,056
4	Difference	30,843	30,843	0.2131	\$1,942,839
5	Difference (%)	8.3%	8.3%	6.0%	14.9%
6					
7	<u>Year to Date</u>				
8	Actual	971,797	971,797	3.306	\$32,126,212
9	Estimate	1,402,845	1,402,845	3.515	\$49,314,134
10	Difference	(431,048)	(431,048)	(0.2094)	(\$17,187,922)
11	Difference (%)	(30.7%)	(30.7%)	(6.0%)	(34.9%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2013

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	144,938	144,938	3.818	5,533,529
3	Total Estimated	144,938	144,938	3.818	5,533,529
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	7,043	7,043	1.943	\$136,859
7	Broward County Resource Recovery - North QF	7,909	7,909	2.533	\$200,323
8	Broward County Resource Recovery - South QF	2,516	2,516	2.533	\$63,741
9	Broward County Resource Recovery - South AA QF	5,372	5,372	2.608	\$140,099
10	Cedar Bay Generating Company QF	10,159	10,159	5.845	\$593,759
11	First Solar Inc. QF	10	10	3.130	\$313
12	Georgia Pacific Corporation QF	72	72	9.018	\$6,493
13	Indiantown Cogeneration LP. QF	108,055	108,055	6.857	\$7,408,970
14	INEOS NEW PLANET BIOENERGY	243	243	2.221	\$5,398
15	MMA Bee Ridge QF	37	37	2.824	\$1,045
16	Okeelanta Power Limited Partnership QF	9,041	9,041	2.279	\$206,005
17	Solid Waste Authority of Palm Beach QF	33,437	33,437	2.240	\$748,980
18	Tropicana Products QF	845	845	4.031	\$34,065
19	WM-Renewable LLC QF	3,473	3,473	2.608	\$90,578
20	WM-Renewables LLC - Naples QF	68	68	82.101	\$55,829
21	Total Actual	188,280	188,280	5.148	\$9,692,457
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	188,280	188,280	5.148	9,692,457
3	Estimate	144,938	144,938	3.818	5,533,529
4	Difference	43,342	43,342	1.330	4,158,928
5	Difference (%)	29.9%	29.9%	34.8%	75.2%
6					
7	<u>Year to Date</u>				
8	Actual	523,050	523,050	3.572	18,682,387
9	Estimate	925,922	925,922	4.174	38,646,115
10	Difference	(402,872)	(402,872)	(0.602)	(19,963,728)
11	Difference (%)	(43.5%)	(43.5%)	(14.4%)	(51.7%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Apr-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163								
2	600	600	600	600								
3	190	190	190	190								
4	375	375	375	375								
Total	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	66,646,249
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