

Eric Fryson

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Monday, May 20, 2013 4:28 PM
To: Filings@psc.state.fl.us
Cc: 'Cyoung@fpuc.com' (Cyoung@fpuc.com); 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); jmoyle@moylelaw.com; 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); 'Paul.lewisjr@pgnmail.com' (Paul.lewisjr@pgnmail.com); 'John.burnett@pgnmail.com' (John.burnett@pgnmail.com); 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera
Subject: Gulf Power Company's Schedules A1-A9 and A-12 for April 2013
Attachments: 5.20.13 GPC April Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Schedules A1-A9 and A-12 for April 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6730 • Fax: 850.444.6026

Stay connected with Gulf Power



DOCUMENT NUMBER-DATE

0278 | MAY 20 13

FPSC-COMMISSION CLERK

Robert L. McGee, Jr.
Regulatory & Pricing Manager
One Energy Place
Pensacola, Florida 32520-0780
Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com

May 20, 2013



Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of April 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 130001-EI

MONTHLY FUEL FILING

APRIL 2013



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

0278 | MAY 20 2013

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 2013
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	28,070,017	26,293,962	1,776,055	6.75	591,429,000	621,233,000	(29,804,000)	(4.80)	4.7481	4.2325	0.51	12.13
2 Hedging Settlement Costs (A2)	403,524	0	403,524	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	16,270	0	16,270	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	28,489,811	26,293,962	2,195,849	8.35	591,429,000	621,233,000	(29,804,000)	(4.80)	4.8171	4.2325	0.58	13.81
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	11,459,751	8,344,000	2,115,751	22.84	438,890,483	295,718,000	143,142,483	48.41	2.8113	3.1598	(0.55)	(17.38)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	998,576	0	998,576	100.00	21,903,000	0	21,903,000	100.00	4.5500	0.0000	4.55	0.00
12 TOTAL COST OF PURCHASED POWER	12,458,327	9,344,000	3,112,327	33.31	460,783,483	295,718,000	165,045,483	55.81	2.7034	3.1598	(0.46)	(14.44)
13 Total Available MWH (Line 5 + Line 12)	40,946,138	35,837,962	5,308,176	14.89	1,032,192,483	916,951,000	135,241,483	14.75				
14 Fuel Cost of Economy Sales (A6)	(130,573)	(178,000)	47,427	(26.64)	(3,655,508)	(6,045,000)	2,389,491	(39.53)	(3.5720)	(2.9446)	(0.63)	(21.31)
15 Gain on Economy Sales (A6)	(8,782)	(35,000)	26,218	(74.91)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A8)	(4,439,880)	(1,700,000)	(2,739,880)	161.16	(246,709,456)	(56,349,000)	(190,360,456)	337.82	(1.7998)	(3.0169)	1.22	40.35
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(4,579,035)	(1,913,000)	(2,666,035)	139.36	(250,364,965)	(62,394,000)	(187,970,965)	301.28	(1.8289)	(3.0660)	1.24	40.35
18 Net Inadvertent Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	36,367,103	33,724,962	2,642,141	7.83	801,827,518	854,557,000	(52,729,482)	(6.17)	4.5355	3.9465	0.59	14.92
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	78,012	66,183	9,829	14.85	1,875,934	1,877,000	(1,066)	(0.06)	4.5355	3.9485	0.59	14.92
22 T & D Losses	2,175,078	1,524,088	650,977	42.71	47,958,707	38,819,000	9,337,707	24.18	4.5355	3.9465	0.59	14.92
23 TERRITORIAL KWH SALES	36,367,103	33,724,962	2,642,141	7.83	752,184,877	814,261,000	(62,066,123)	(7.62)	4.8348	4.1418	0.69	16.73
24 Wholesale KWH Sales	1,081,265	1,075,388	(4,123)	(1.31)	21,950,708	25,984,000	(4,013,294)	(15.46)	4.8348	4.1418	0.69	16.73
25 Jurisdictional KWH Sales	35,305,838	32,649,574	2,656,264	8.14	730,244,171	788,297,000	(58,052,829)	(7.36)	4.8348	4.1418	0.69	16.73
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	35,358,797	32,698,548	2,660,249	8.14	730,244,171	788,297,000	(58,052,829)	(7.36)	4.8421	4.1480	0.69	16.73
28 TRUE-UP	(2,202,118)	(2,202,118)	0	0.00	730,244,171	788,297,000	(58,052,829)	(7.36)	(0.3016)	(0.2794)	(0.02)	7.95
29 TOTAL JURISDICTIONAL FUEL COST	33,156,679	30,496,430	2,660,249	8.72	730,244,171	788,297,000	(58,052,829)	(7.36)	4.5495	3.8886	0.67	17.37
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.5438	3.8714	0.67	17.37
32 GPIF Reward / (Penalty)	66,722	66,722	0	0.00	730,244,171	788,297,000	(58,052,829)	(7.36)	0.0119	0.0110	0.00	8.18
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.5557	3.8824	0.67	17.34
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.555	3.882		

* Included for Informational Purposes Only
 ** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER-DATE
 0278 | MAY 20 2013
 FPSC-COMMISSION CLERK

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: APRIL 2013**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 28,070,017
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	16,270
4	Hedging Settlement Costs	Schedule A-2, Line A-5	403,524
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	11,459,751
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	996,576
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(4,579,035)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 36,367,103</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 2013
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	98,190,979	109,588,248	(11,397,269)	(10.40)	2,372,991,000	2,696,005,000	(323,014,000)	(11.98)	4.1379	4.0648	0.07	1.80
2 Hedging Settlement Costs (A2)	5,376,610	0	5,376,610	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	116,125	0	116,125	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	103,683,914	109,588,248	(5,904,334)	(5.39)	2,372,991,000	2,696,005,000	(323,014,000)	(11.98)	4.3893	4.0648	0.30	7.49
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	82,347,063	56,252,000	6,095,063	10.84	2,502,028,079	1,847,025,000	655,003,079	35.46	2.4919	3.0455	(0.55)	(18.18)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	3,310,007	0	3,310,007	100.00	94,398,000	0	94,398,000	100.00	3.5065	0.0000	3.51	0.00
12 TOTAL COST OF PURCHASED POWER	65,657,070	56,252,000	9,405,070	16.72	2,596,424,079	1,847,025,000	749,399,079	40.57	2.5287	3.0455	(0.52)	(16.97)
13 Total Available MWH (Line 5 + Line 12)	189,340,984	165,840,248	3,500,736	2.11	4,969,415,079	4,543,000,000	426,385,079	9.39				
14 Fuel Cost of Economy Sales (A6)	(627,814)	(733,000)	105,186	(14.35)	(21,590,019)	(27,236,000)	5,639,981	(20.71)	(2.9079)	(2.6919)	(0.22)	(8.02)
15 Gain on Economy Sales (A6)	(44,088)	(216,000)	171,912	(79.59)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(31,296,063)	(25,343,000)	(5,953,063)	23.50	(1,669,723,894)	(984,720,000)	(685,003,894)	69.56	(1.8744)	(2.5758)	0.70	27.17
TOTAL FUEL COSTS & GAINS OF POWER SALES	(31,969,965)	(26,292,000)	(5,677,965)	21.80	(1,691,313,913)	(1,011,950,000)	(679,363,913)	67.13	(1.8902)	(2.5982)	0.71	27.25
17 (LINES 14 + 15 + 16)												
18 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS												
19 (LINES 5 + 12 + 17)	137,370,999	139,548,248	(2,177,259)	(1.56)	3,278,101,186	3,531,080,000	(252,978,834)	(7.16)	4.1906	3.9520	0.24	6.04
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	286,861	290,867	(4,006)	(1.38)	6,845,341	7,390,000	(514,659)	(6.99)	4.1906	3.9520	0.24	6.04
22 T & D Losses	7,107,273	6,547,160	560,113	8.58	169,800,361	166,667,000	3,933,361	2.37	4.1908	3.9520	0.24	6.04
23 TERRITORIAL KWH SALES	137,370,989	139,548,248	(2,177,259)	(1.56)	3,101,855,464	3,356,053,000	(256,397,536)	(7.84)	4.4290	4.1566	0.27	6.58
24 Wholesale KWH Sales	4,147,181	4,645,052	(497,871)	(10.72)	93,744,610	111,772,000	(18,027,390)	(16.13)	4.4299	4.1558	0.27	6.45
25 Jurisdictional KWH Sales	133,223,808	134,903,196	(1,679,388)	(1.24)	3,007,910,854	3,246,281,000	(238,370,146)	(7.34)	4.4291	4.1556	0.27	6.58
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	133,423,844	135,105,550	(1,681,706)	(1.24)	3,007,910,854	3,246,281,000	(238,370,146)	(7.34)	4.4358	4.1619	0.27	6.58
28 TRUE-UP	(8,808,472)	(8,808,472)	0	0.00	3,007,910,854	3,246,281,000	(238,370,146)	(7.34)	(0.2828)	(0.2713)	(0.02)	7.92
29 TOTAL JURISDICTIONAL FUEL COST	124,615,172	126,287,078	(1,681,906)	(1.33)	3,007,910,854	3,246,281,000	(238,370,146)	(7.34)	4.1430	3.8908	0.25	6.49
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.1480	3.8934	0.25	6.49
32 GPIF Reward / (Penalty)	346,888	346,888	0	0.00	3,007,910,854	3,246,281,000	(238,370,146)	(7.34)	0.0115	0.0107	0.00	7.48
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1575	3.9041	0.25	6.49
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.158	3.904		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	27,852,455.30	26,194,563	1,657,892.30	6.33	97,368,595.97	109,190,652	(11,822,056.03)	(10.83)
1a Other Generation	217,561.76	99,399	118,162.76	118.88	822,362.72	397,596	424,766.72	108.84
2 Fuel Cost of Power Sold	(4,579,035.77)	(1,913,000)	(2,666,035.77)	(139.36)	(31,968,998.68)	(26,292,000)	(5,677,998.68)	(21.60)
3 Fuel Cost - Purchased Power	11,459,751.39	9,344,000	2,115,751.39	22.64	62,347,063.42	56,252,000	6,095,063.42	10.84
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	996,575.97	0	996,575.97	100.00	3,310,007.33	0	3,310,007.33	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	403,524.00	0	403,524.00	100.00	5,376,810.00	0	5,376,810.00	100.00
6 Total Fuel & Net Power Transactions	36,350,832.65	33,724,962	2,625,870.65	7.79	137,254,862.76	139,548,248	(2,293,385.24)	(1.64)
7 Adjustments To Fuel Cost*	16,269.98	0	16,269.98	100.00	116,125.25	0	116,125.25	100.00
8 Adj. Total Fuel & Net Power Transactions	36,367,102.63	33,724,962	2,642,140.63	7.83	137,370,988.01	139,548,248	(2,177,259.99)	(1.56)
B. KWH Sales								
1 Jurisdictional Sales	730,244,171	789,297,000	(58,052,829)	(7.36)	3,007,910,854	3,246,281,000	(238,370,146)	(7.34)
2 Non-Jurisdictional Sales	21,950,706	25,984,000	(4,013,294)	(15.46)	93,744,610	111,772,000	(18,027,390)	(16.13)
3 Total Territorial Sales	752,194,877	814,261,000	(62,066,123)	(7.82)	3,101,655,464	3,358,053,000	(256,397,536)	(7.64)
4 Juris. Sales as % of Total Terr. Sales	97.0818	96.8113	0.2705	0.28	96.9776	96.6715	0.3061	0.32

*Gain/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	27,703,908.92	29,978,935	(2,275,125.99)	(7.59)	114,083,584.60	123,456,066	(9,372,481.83)	(7.59)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	2,202,118.00	2,202,118	0.00	0.00	8,808,472.00	8,808,472	0.00	0.00
2b Incentive Provision	(86,659.00)	(86,659)	0.00	0.00	(346,636.00)	(346,636)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	29,819,267.92	32,094,394	(2,275,126.06)	(7.09)	122,545,420.60	131,917,902	(9,372,481.40)	(7.10)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	36,367,102.63	33,724,962	2,642,140.63	7.83	137,370,966.01	139,548,248	(2,177,259.99)	(1.56)
5 Juris. Sales % of Total KWH Sales (Line B4)	97.0818	96.8113	0.2705	0.28	96.9776	96.6715	0.3061	0.32
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	35,358,796.60	32,698,548	2,660,248.60	8.14	133,423,644.69	135,105,550	(1,681,905.31)	(1.24)
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(5,539,528.68)	(604,154)	(4,935,374.68)	(816.91)	(10,878,224.09)	(3,187,647)	(7,690,577.09)	(241.28)
8 Interest Provision for the Month	85.64	1,061	(975.36)	91.93	2,422.96	5,533	(3,110.04)	56.21
9 Beginning True-Up & Interest Provision	5,149,011.05	17,240,043	(12,091,031.95)	70.13	17,091,723.14	26,425,418	(9,333,694.86)	35.32
10 True-Up Collected / (Refunded)	(2,202,118.00)	(2,202,118)	0.00	0.00	(8,808,472.00)	(8,808,472)	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(2,592,549.99)	14,434,832	(17,027,381.99)	117.96	(2,592,549.99)	14,434,832	(17,027,381.99)	117.96
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(2,592,549.99)	14,434,832	(17,027,381.99)	117.96	(2,592,549.99)	14,434,832	(17,027,381.99)	117.96

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	5,149,011.05	17,240,043	(12,091,031.95)	(70.13)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(2,592,635.63)	14,433,771	(17,026,406.63)	(117.98)
3 Total of Beginning & Ending True-Up Amts.	2,556,375.42	31,673,814	(29,117,438.58)	(91.93)
4 Average True-Up Amount	1,278,187.71	15,836,907	(14,558,719.29)	(91.93)
Interest Rate				
5 1st Day of Reporting Business Month	0.08	0.08	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.08	0.08	0.0000	
7 Total (D5+D6)	0.16	0.16	0.0000	
8 Annual Average Interest Rate	0.08	0.08	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0067	0.0067	0.0000	
10 Interest Provision (D4*D9)	85.64	1,061	(975.36)	(91.93)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN. (\$)								
1 LIGHTER OIL (B.L.)	200,571	67,226	133,345	198.35	770,163	269,165	500,998	186.13
2 COAL	19,432,785	16,851,118	2,581,667	15.32	81,358,594	71,006,162	(9,849,568)	(13.59)
3 GAS	8,287,922	9,317,742	(1,029,820)	(11.05)	35,644,043	38,081,311	(2,437,268)	(6.40)
4 GAS (B.L.)	74,805	0	74,805	100.00	106,144	-	106,144	100.00
5 LANDFILL GAS	52,342	57,676	(5,334)	(9.56)	233,533	231,610	1,923	0.83
6 OIL - C.T.	21,611	0	21,611	100.00	80,501	0	80,501	100.00
7 TOTAL (\$)	<u>28,070,017</u>	<u>26,293,962</u>	<u>1,776,055</u>	<u>6.75</u>	<u>98,190,978</u>	<u>109,588,248</u>	<u>(11,397,269)</u>	<u>(10.40)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	382,401	332,906	49,495	14.87	1,225,734	1,369,797	(144,063)	(10.52)
10 GAS	207,185	286,161	(78,976)	(27.61)	1,138,983	1,317,540	(178,557)	(13.55)
11 LANDFILL GAS	1,796	2,166	(370)	(17.08)	8,032	8,668	(636)	(7.34)
12 OIL - C.T.	67	0	67	100.00	262	0	262	100.00
13 TOTAL (MWH)	<u>591,429</u>	<u>621,233</u>	<u>(29,804)</u>	<u>(4.80)</u>	<u>2,372,991</u>	<u>2,696,005</u>	<u>(323,014)</u>	<u>(11.98)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	1,555	572	983	171.85	5,792	2,288	3,504	153.15
15 COAL (TONS)	185,277	159,767	25,510	15.97	589,819	663,308	(83,489)	(9.72)
16 GAS (MCF) (1)	1,522,511	1,979,347	(456,836)	(23.08)	8,126,150	9,113,525	(985,375)	(10.81)
17 OIL - C.T. (BBL)	197	0	197	100.00	742	0	742	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	4,267,898	3,763,951	503,947	13.39	13,875,094	15,403,529	(1,728,435)	(11.22)
19 GAS - Generation (1)	1,598,071	1,938,973	(400,902)	(20.68)	8,240,370	8,921,401	(681,031)	(7.63)
20 OIL - C.T.	1,138	0	1,138	100.00	4,333	0	4,333	100.00
21 TOTAL (MMBTU)	<u>5,807,107</u>	<u>5,702,924</u>	<u>104,183</u>	<u>1.83</u>	<u>21,919,797</u>	<u>24,324,930</u>	<u>(2,405,133)</u>	<u>(9.89)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	64.66	53.59	11.07	20.66	51.65	50.81	0.84	1.65
24 GAS	35.03	46.06	(11.03)	(23.95)	48.00	48.87	(0.87)	(1.78)
25 LANDFILL GAS	0.30	0.35	(0.05)	(14.29)	0.34	0.32	0.02	6.25
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.01	0.00	0.01	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$/UNIT)								
28 LIGHTER OIL (\$/BBL)	128.68	117.53	11.45	9.74	132.97	117.64	15.33	13.03
29 COAL (\$/TON)	104.88	105.47	(0.59)	(0.56)	104.03	108.69	(4.66)	(4.29)
30 GAS (\$/MCF) (1)	5.35	4.86	0.69	14.81	4.30	4.13	0.17	4.12
31 OIL - C.T. (\$/BBL)	109.70	0.00	109.70	100.00	108.49	0.00	108.49	100.00
FUEL COST (\$/MMBTU)								
32 COAL + GAS B.L. + OIL B.L.	4.82	4.49	0.13	2.90	4.55	4.83	(0.08)	(1.73)
33 GAS - Generation (1)	5.25	4.75	0.50	10.53	4.23	4.22	0.01	0.24
34 OIL - C.T.	18.99	0.00	18.99	100.00	18.58	0.00	18.58	100.00
35 TOTAL (\$/MMBTU)	<u>4.79</u>	<u>4.58</u>	<u>0.21</u>	<u>4.59</u>	<u>4.43</u>	<u>4.48</u>	<u>(0.05)</u>	<u>(1.12)</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	11,181	11,308	(145)	(1.28)	11,157	11,245	(88)	(0.78)
37 GAS - Generation (1)	7,684	6,842	822	12.01	7,397	8,829	(1,432)	(16.33)
38 OIL - C.T.	16,985	0	16,985	100.00	16,538	0	16,538	100.00
39 TOTAL (BTU/KWH)	<u>9,958</u>	<u>9,254</u>	<u>704</u>	<u>7.61</u>	<u>9,367</u>	<u>9,089</u>	<u>278</u>	<u>3.06</u>
FUEL COST (¢ / KWH)								
40 COAL + GAS B.L. + OIL B.L.	5.15	5.08	0.07	1.38	5.08	5.20	(0.12)	(2.31)
41 GAS	4.00	3.28	0.74	22.70	3.13	2.99	0.24	8.30
42 LANDFILL GAS	2.91	2.67	0.24	8.99	2.91	2.67	0.24	8.99
43 OIL - C.T.	32.26	0.00	32.26	100.00	30.73	0.00	30.73	100.00
44 TOTAL (¢/KWH)	<u>4.75</u>	<u>4.23</u>	<u>0.52</u>	<u>12.29</u>	<u>4.14</u>	<u>4.06</u>	<u>0.08</u>	<u>1.97</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2013	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (Btu/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(763)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,014	0	0	0.00	0.00
3								Gas-S	0	1,014	0	0		0.00
4								Oil-S	0	137,552	0	0		0.00
5	Crist 5	75	33,927	62.8	100.0	62.8	11,439	Coal	16,552	11,723	388,082	1,652,587	4.87	99.84
6								Gas-G	0	1,014	0	0	0.00	0.00
7								Gas-S	1,251	1,014	1,269	13,077		10.45
8								Oil-S	130	137,552	750	16,029		123.30
9	Crist 6	299	93,076	43.3	98.3	64.9	11,344	Coal	44,845	11,772	1,055,821	4,477,335	4.81	99.84
10			233					Gas-G	2,564	1,014	2,600	26,795	11.50	10.45
11								Gas-S	5,468	1,014	5,544	57,129		10.45
12								Oil-S	5	137,552	28	590		118.00
13	Crist 7	475	65,500	19.4	95.6	52.7	11,327	Coal	31,461	11,791	741,915	3,141,111	4.80	99.84
14			843					Gas-G	9,413	1,014	9,545	98,361	11.67	10.45
15								Gas-S	440	1,014	446	4,599		10.45
16								Oil-S	27	137,552	154	3,282		121.56
17	Scholz 1	46	(220)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	137,647	0	0		0.00
19	Scholz 2	46	(147)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	137,647	0	0		0.00
21	Smith 1	162	38,293	32.8	78.0	46.0	11,070	Coal	18,452	11,487	423,916	1,974,090	5.16	106.99
22								Oil-S	284	138,243	1,848	36,965		130.16
23	Smith 2	195	40,486	28.8	94.3	39.3	11,097	Coal	19,602	11,460	449,286	2,097,160	5.18	106.99
24								Oil-S	55	138,243	320	7,170		130.36
25	Smith 3	558	199,607	49.7	65.6	85.6	7,645	Gas-G	1,503,375	1,015	1,525,926	7,945,205	3.98	5.28
26	Smith A (2)	36	67	0.3	100.0	85.5	16,985	Oil	197	137,322	1,138	21,611	32.26	109.70
27	Other Generation		6,482									217,562	3.36	0.00
28	Pardido		1,796					Landfill Gas				52,342	2.91	0.00
29	Daniel 1 (1)	255	66,200	38.1	99.0	49.6	10,407	Coal	31,428	10,961	688,947	3,435,332	5.19	109.31
30								Oil-S	506	139,381	2,982	65,486		129.42
31	Daniel 2 (1)	255	46,049	25.1	89.4	49.2	10,936	Coal	22,937	10,978	503,596	2,507,238	5.44	109.31
32								Oil-S	549	139,381	3,214	71,050		129.42
33	Total	2,477	581,429	33.2	88.1	56.6	9,958				5,807,107	27,922,106	4.72	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Coal Additive - Crist	151,968	
Recoverable Fuel	28,070,017	4.75

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES:								
2 UNITS (BBL)	1,953	572	1,381	241.43	4,809	2,288	2,521	110.18
3 UNIT COST (\$/BBL)	125.25	117.50	7.75	6.60	130.90	117.50	13.40	11.40
4 AMOUNT (\$)	244,615	67,208	177,407	263.97	629,490	268,832	360,658	134.16
5 BURNED:								
6 UNITS (BBL)	1,612	572	1,040	181.82	6,015	2,288	3,727	162.89
7 UNIT COST (\$/BBL)	129.05	117.53	11.52	9.80	132.97	117.64	15.33	13.03
8 AMOUNT (\$)	208,032	67,226	140,806	209.45	799,795	269,165	530,630	197.14
9 ENDING INVENTORY:								
10 UNITS (BBL)	4,782	7,523	(2,761)	(36.70)	4,782	7,523	(2,761)	(36.70)
11 UNIT COST (\$/BBL)	126.15	117.28	8.87	7.56	126.15	117.28	8.87	7.56
12 AMOUNT (\$)	600,713	882,331	(281,618)	(31.92)	600,713	882,331	(281,618)	(31.92)
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES:								
15 UNITS (TONS)	127,313	186,525	(39,212)	(23.55)	565,573	590,710	(25,137)	(4.26)
16 UNIT COST (\$/TON)	104.30	103.32	0.98	0.95	102.16	105.15	(3.00)	(2.85)
17 AMOUNT (\$)	13,278,125	17,204,852	(3,926,727)	(22.82)	57,773,542	62,115,740	(4,342,198)	(6.99)
18 BURNED:								
19 UNITS (TONS)	185,277	159,767	25,510	15.97	589,819	653,308	(63,489)	(9.72)
20 UNIT COST (\$/TON)	104.09	105.47	(1.38)	(1.31)	102.89	108.69	(5.80)	(5.34)
21 AMOUNT (\$)	19,284,854	16,851,118	2,433,736	14.44	60,684,290	71,006,162	(10,321,872)	(14.54)
22 ENDING INVENTORY:								
23 UNITS (TONS)	913,962	943,312	(29,350)	(3.11)	913,962	943,312	(29,350)	(3.11)
24 UNIT COST (\$/TON)	105.00	108.77	(3.77)	(3.47)	105.00	108.77	(3.77)	(3.47)
25 AMOUNT (\$)	95,967,867	102,603,169	(6,635,302)	(6.47)	95,967,867	102,603,169	(6,635,302)	(6.47)
26 DAYS SUPPLY	43	45	(2)	(4.44)				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES:								
28 UNITS (MMBTU)	1,566,280	1,938,973	(372,693)	(19.22)	8,264,116	8,921,401	(657,285)	(7.37)
29 UNIT COST (\$/MMBTU)	5.70	4.75	0.95	20.00	4.35	4.22	0.13	3.08
30 AMOUNT (\$)	8,926,606	9,218,343	(291,737)	(3.16)	35,935,245	37,683,715	(1,748,470)	(4.64)
31 BURNED:								
32 UNITS (MMBTU)	1,545,328	1,938,973	(393,645)	(20.30)	8,252,817	8,921,401	(668,584)	(7.49)
33 UNIT COST (\$/MMBTU)	5.27	4.75	0.52	10.95	4.23	4.22	0.01	0.24
34 AMOUNT (\$)	8,145,166	9,218,343	(1,073,177)	(11.64)	34,927,805	37,683,715	(2,755,910)	(7.31)
35 ENDING INVENTORY:								
36 UNITS (MMBTU)	792,605	0	792,605	100.00	792,605	0	792,605	100.00
37 UNIT COST (\$/MMBTU)	5.21	0.00	5.21	100.00	5.21	0.00	5.21	100.00
38 AMOUNT (\$)	4,126,943	0	4,126,943	100.00	4,126,943	0	4,126,943	100.00
OTHER - C.T. OIL								
39 PURCHASES:								
40 UNITS (BBL) *	715	0	715	100.00	1,071	0	1,071	100.00
41 UNIT COST (\$/BBL)	120.16	0.00	120.16	100.00	124.47	0.00	124.00	100.00
42 AMOUNT (\$)	85,912	0	85,912	100.00	133,306	0	133,306	100.00
43 BURNED:								
44 UNITS (BBL)	197	0	197	100.00	741	0	741	100.00
45 UNIT COST (\$/BBL)	109.70	0.00	109.70	100.00	108.64	0.00	108.64	100.00
46 AMOUNT (\$)	21,611	0	21,611	100.00	80,501	0	80,501	100.00
47 ENDING INVENTORY:								
48 UNITS (BBL)	6,284	7,143	(859)	(12.03)	6,284	7,143	(859)	(12.03)
49 UNIT COST (\$/BBL)	109.50	105.39	4.11	3.90	109.50	105.39	4.11	3.90
50 AMOUNT (\$)	688,119	752,796	(64,677)	(8.58)	688,119	752,796	(64,677)	(8.58)
51 DAYS SUPPLY	3	4	(1)	(25.00)				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013

(1)	(2)	CURRENT MONTH						(7)	(8)
		(3)	(4)	(5)	(a)	(b)	(5) x (6)(a)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	58,349,000	0	58,349,000	3.02	3.35	1,700,000	1,886,000	
2	Various Economy Sales	6,045,000	0	6,045,000	2.94	3.28	178,000	198,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	35,000	35,000	
4	TOTAL ESTIMATED SALES	62,394,000	0	62,394,000	3.07	3.40	1,913,000	2,119,000	
ACTUAL									
5	Southern Company Interchange	130,037,894	0	130,037,894	3.51	3.84	4,558,361	4,738,712	
6	A.E.C. External	410,501	0	410,501	3.08	3.77	12,647.89	15,480	
7	AECI External	12,771	0	12,771	3.44	4.89	439.62	625	
8	AEP External	0	0	0	0.00	0.00	235.83	0	
9	AMERENEM External	0	0	0	0.00	0.00	0.00	0	
10	ARCLIGHT External	0	0	0	0.00	0.00	0.00	0	
11	BPENERGY External	0	0	0	0.00	0.00	0.00	0	
12	CALPINE External	0	0	0	0.00	0.00	0.00	0	
13	CARGILE External	95,808	0	95,808	8.87	3.83	5,708.57	2,391	
14	CITIG External	0	0	0	0.00	0.00	0.00	0	
15	CONSTELL External	0	0	0	0.00	0.00	0.00	0	
16	CPL External	0	0	0	0.00	0.00	0.00	0	
17	DTE External	0	0	0	0.00	0.00	0.00	0	
18	DUKE PWR External	4,404	0	4,404	4.02	2.50	178.87	110	
19	EAGLE EN External	181,143	0	181,143	3.19	3.90	5,776.92	7,084	
20	EASTKY External	0	0	0	0.00	0.00	0.00	0	
21	ENDURE External	0	0	0	0.00	0.00	0.00	0	
22	ENTERGY External	75,495	0	75,495	8.08	4.50	6,100.38	3,297	
23	EXELON External	24,724	0	24,724	4.58	7.01	1,132.71	1,732	
24	FPC External	338,732	0	338,732	3.50	4.73	11,848.76	16,030	
25	FPL External	116,514	0	116,514	3.47	4.70	4,042.36	5,481	
26	JARON External	0	0	0	0.00	0.00	0.00	0	
27	JEA External	0	0	0	0.00	0.00	0.00	0	
28	JPMVEC External	28,627	0	28,627	4.15	8.20	1,186.62	1,774	
29	KEMG External	0	0	0	0.00	0.00	0.00	0	
30	MERRILL External	0	0	0	0.00	0.00	0.00	0	
31	MISO External	0	0	0	0.00	0.00	0.00	0	
32	MORGAN External	274,392	0	274,392	3.34	3.83	9,177.77	10,498	
33	NCEMC External	28,314	0	28,314	4.27	4.10	1,209.66	1,161	
34	NCMPA1 External	0	0	0	0.00	0.00	0.00	0	
35	NRG External	0	0	0	0.00	0.00	0.00	0	
36	OPC External	256,084	0	256,084	2.80	3.83	7,177.43	9,794	
37	ORLANDO External	0	0	0	0.00	0.00	0.00	0	
38	PJM External	235,989	0	235,989	4.39	3.67	10,366.56	8,689	
39	RENC External	0	0	0	0.00	0.00	0.00	0	
40	SCE&G External	0	0	0	0.00	0.00	272.20	0	
41	SEC External	195,021	0	195,021	3.84	4.25	7,692.92	8,311	
42	SEPA External	97,648	0	97,648	2.98	3.31	2,907.28	3,237	
43	SHELL External	0	0	0	0.00	0.00	0.00	0	
44	SPP External	0	0	0	0.00	0.00	0.00	0	
45	TAL External	0	0	0	0.00	0.00	2.40	0	
46	TEA External	395,848	0	395,848	2.83	3.87	11,186.86	15,314	
47	TECO External	54,235	0	54,235	3.35	4.38	1,816.54	2,381	
48	TENASKA External	0	0	0	0.00	0.00	0.00	0	
49	TRANSALT External	0	0	0	0.00	0.00	0.00	0	
50	TVA External	859,279	0	859,279	3.43	4.80	29,466.03	41,242	
51	UPP External	0	0	0	0.00	0.00	0.00	0	
52	WRI External	0	0	0	0.00	0.00	0.00	0	
53	Less: Flow-Thru Energy	(3,651,105)	0	(3,651,105)	3.25	3.25	(118,881)	(118,881)	
54	SEPA	1,725,944	1,725,944	0	0.00	0.00	0	0	
55	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	8,782	8,782	
56	Other transactions including adj	118,596,723	239,279,972	(120,680,251)	0.00	0.00	0	0	
57	TOTAL ACTUAL SALES	250,394,965	241,002,918	9,382,047	1.83	1.91	4,579,035	4,774,701	
58	Difference in Amount	187,970,965	241,002,918	(53,031,853)	(1.24)	(1.48)	2,698,035	2,665,701	
59	Difference in Percent	301.28	0.00	(85.00)	(40.39)	(43.82)	139.36	125.33	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 55

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013

PERIOD TO DATE									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	e / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	984,720,000	0	984,720,000	2.57	2.94	25,343,000	28,975,000	
2	Various Economy Sales	27,230,000	0	27,230,000	2.89	3.04	733,500	827,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	215,000	215,000	
4	TOTAL ESTIMATED SALES	1,011,950,000	0	1,011,950,000	2.80	2.97	26,292,000	30,015,000	
ACTUAL									
5	Southern Company Interchange	1,141,204,808	0	1,141,204,808	2.79	3.00	31,880,108	34,196,977	
6	A.E.C. External	1,029,758	0	1,029,758	2.99	3.81	30,805	39,251	
7	AECI External	229,693	0	229,693	2.57	3.94	5,912	9,046	
8	AEP External	0	0	0	0.00	0.00	236	0	
9	AMERENEM External	0	0	0	0.00	0.00	0	0	
10	ARCLIGHT External	0	0	0	0.00	0.00	0	0	
11	BPENERGY External	0	0	0	0.00	0.00	0	0	
12	CALPINE External	0	0	0	0.00	0.00	2,114	0	
13	CARGILE External	1,305,942	0	1,305,942	2.70	3.08	35,288	40,393	
14	CITIG External	0	0	0	0.00	0.00	0	0	
15	CONSTELL External	932,943	0	932,943	2.33	2.88	21,744	26,896	
16	CPL External	0	0	0	0.00	0.00	0	0	
17	DTE External	0	0	0	0.00	0.00	0	0	
18	DUKE PWR External	42,152	0	42,152	3.07	2.51	1,292	1,056	
19	EAGLE EN External	585,094	0	585,094	2.99	3.71	16,339	20,953	
20	EASTKY External	0	0	0	0.00	0.00	0	0	
21	ENDURE External	26,122	0	26,122	2.87	3.87	750	1,069	
22	ENTERGY External	132,118	0	132,118	5.75	4.24	7,593	5,508	
23	EXELON External	672,056	0	672,056	2.52	3.25	16,962	21,811	
24	FPC External	370,187	0	370,187	3.41	4.87	12,612	17,288	
25	FPL External	294,245	0	294,245	2.95	4.16	8,697	12,249	
26	JARON External	0	0	0	0.00	0.00	0	0	
27	JEA External	0	0	0	0.00	0.00	0	0	
28	JPMVEC External	86,383	0	86,383	3.98	4.78	2,917	4,113	
29	KEMG External	0	0	0	0.00	0.00	0	0	
30	MERRILL External	54,612	0	54,612	2.44	3.82	1,331	2,089	
31	MISO External	0	0	0	0.00	0.00	0	0	
32	MORGAN External	1,022,832	0	1,022,832	2.95	3.82	30,437	36,994	
33	NCEMC External	284,070	0	284,070	2.71	3.43	7,691	9,735	
34	NCMPA1 External	0	0	0	0.00	0.00	0	0	
35	NRG External	0	0	0	0.00	0.00	2,819	0	
36	OPC External	679,470	0	679,470	2.95	3.96	20,082	26,915	
37	ORLANDO External	0	0	0	0.00	0.00	0	0	
38	PJM External	5,398,361	0	5,398,361	2.77	3.32	149,650	178,058	
39	REMC External	0	0	0	0.00	0.00	0	0	
40	SCE&G External	1,997,361	0	1,997,361	3.43	5.09	88,574	101,626	
41	SEC External	513,178	0	513,178	3.23	3.84	16,590	19,896	
42	SEPA External	1,438,657	0	1,438,657	2.75	3.61	39,517	52,000	
43	SHELL External	0	0	0	0.00	0.00	0	0	
44	SPP External	8,174	0	8,174	2.17	1.63	134	101	
45	TAL External	248,226	0	248,226	2.89	3.50	7,155	8,639	
46	TEA External	1,913,699	0	1,913,699	2.85	3.49	50,754	66,710	
47	TECO External	196,922	0	196,922	2.78	3.85	5,487	7,576	
48	TENASKA External	0	0	0	0.00	0.00	0	0	
49	TRANSALT External	0	0	0	0.00	0.00	0	0	
50	TVA External	1,998,766	0	1,998,766	3.04	4.30	60,836	85,962	
51	UPP External	0	0	0	0.00	0.00	0	0	
52	WRI External	151,008	0	151,008	2.36	2.84	3,558	4,296	
53	Loss: Flow-Thru Energy	(21,196,556)	0	(21,196,556)	2.79	2.79	(582,015)	(582,015)	
54	SEPA	6,469,144	5,489,144	0	0.00	0.00	0	0	
55	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	44,089	44,089	
56	Other transactions including adj.	543,246,486	505,827,888	37,418,610	0.00	0.00	0	0	
57	TOTAL ACTUAL SALES	1,691,313,913	512,297,032	1,179,016,881	1.89	2.03	31,989,995	34,406,155	
58	Difference in Amount	679,363,813	512,297,032	167,066,881	(0.71)	(0.94)	5,677,935	4,388,155	
59	Difference in Percent	67.13	0.00	16.51	(27.31)	(31.65)	21.60	14.62	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 55

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: APRIL 2013**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: APRIL 2013

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	4,959,000	0	0	0	7.63	7.63	378,597
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	1
5 Ascend Performance Materials	COG 1	16,622,000	0	0	0	3.69	3.69	614,130
6 International Paper	COG 1	322,000	0	0	0	1.19	1.19	3,847
7 TOTAL		21,903,000	0	0	0	4.55	4.55	996,576

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	9,270,000	0	0	0	7.63	7.63	707,555
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	15
5 Ascend Performance Materials	COG 1	84,804,000	0	0	0	3.06	3.06	2,591,259
6 International Paper	COG 1	322,000	0	0	0	3.47	3.47	11,178
7 TOTAL		94,396,000	0	0	0	3.51	3.51	3,310,007

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2013

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	114,227,000	3.39	3,868,000	193,442,000	3.29	6,368,000
2 Economy Energy	4,891,000	3.35	164,000	19,413,000	3.08	594,000
3 Other Purchases	176,800,000	3.01	5,312,000	1,634,170,000	3.02	49,290,000
4 TOTAL ESTIMATED PURCHASES	<u>295,718,000</u>	3.16	<u>9,344,000</u>	<u>1,847,025,000</u>	3.05	<u>56,252,000</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	103,056,122	3.64	3,746,558	218,812,533	3.26	7,139,520
6 Non-Associated Companies	50,847,095	1.41	715,301	193,403,003	1.07	2,061,765
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	196,795,000	3.61	7,111,796	1,684,738,000	3.19	53,701,349
9 Other Wheeled Energy	14,476,000	0.00	N/A	79,724,000	0.00	N/A
10 Other Transactions	77,337,371	0.02	13,371	346,547,099	0.02	80,256
11 Less: Flow-Thru Energy	(3,651,105)	3.49	(127,275)	(21,196,558)	3.00	(635,827)
12 TOTAL ACTUAL PURCHASES	<u>438,860,483</u>	2.61	<u>11,459,751</u>	<u>2,502,028,079</u>	2.49	<u>62,347,063</u>
13 Difference in Amount	143,142,483	(0.55)	2,115,751	655,003,079	(0.56)	6,095,063
14 Difference in Percent	48.41	(17.41)	22.64	35.46	(18.36)	10.84

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL
				MW	\$	MW	\$ ⁽¹⁾	MW	\$	MW	\$	MW	\$	MW	\$	
A. CONTRACT/COUNTERPARTY																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	177.8	422,287	0	(102,074)	370.1	344,833	18.0	45,196					710,242
SUBTOTAL					\$ 422,287		\$ (102,074)		\$ 344,833		\$ 45,196		\$ -		\$ -	\$ 710,242
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,961,029	Varies	2,003,882	Varies	2,048,096	Varies	2,003,744					8,016,751
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,148)	Varies	(3,271)	Varies	(3,148)	Varies	(3,148)					(12,708)
SUBTOTAL					\$ 1,957,883		\$ 2,000,611		\$ 2,044,950		\$ 2,000,596		\$ -		\$ -	\$ 8,004,042
TOTAL					\$ 2,380,170		\$ 1,898,637		\$ 2,389,783		\$ 2,046,794		\$ -		\$ -	\$ 8,714,284

(1) February's Southern Intercompany Interchange reserve sharing charge consists of prior month true-up only

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J) CONTRACT TYPE	(K) TERM Start End		(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. CONTRACT/COUNTERPARTY																	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice														710,242
SUBTOTAL					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	710,242
B. CONFIDENTIAL CAPACITY CONTRACTS																	
1 Power Purchase Agreements	Other	Varies	Varies														6,016,751
2 Other Confidential Agreements	Other	Varies	Varies														(12,709)
SUBTOTAL					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,004,042
TOTAL					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	8,714,284

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 130001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of May, 2013 to the following:

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