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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Nuclear Cost Recovery
Clause

Docket No. 130009-EI
Submitted for Filing: May 22, 2013

claim of confidentiality
notice of intent
X request for confidentiality
filed by OPC

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**DUKE ENERGY FLORIDA, INC.'S FIFTH REQUEST
FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS
OF THE TESTIMONIES AND EXHIBITS
FILED AS PART OF THE COMPANY'S MAY 1, 2013 PETITION
FOR APPROVAL OF COSTS TO BE RECOVERED**

Duke Energy Florida, Inc. ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code ("F.A.C."), files this Request for Confidential Classification Regarding Portions of the Testimonies and Exhibits Filed as Part of the Company's May 1, 2013 Petition for Approval of Costs to be Recovered (the "Request"). DEF is seeking confidential classification of the following materials filed with the Florida Public Service Commission ("PSC" or the "Commission") in the above referenced docket: (1) portions of the testimony and the exhibits of Mr. Christopher M. Fallon; and, (2) the confidential portions of the exhibits to the Direct Testimonies of Mr. Thomas G. Foster and Garry D. Miller. Specifically, portions of Mr. Fallon's testimony and Exhibit CMF-3, as well as exhibits to the testimonies of Garry D. Miller and Thomas G. Foster, Exhibits GM-3, TGF-3, TGF-4, TGF-5, and TGF-7, contain proprietary confidential business information, the disclosure of which would harm DEF's competitive business interests. The testimony and exhibits also contain confidential contractual information, the disclosure of which would impair DEF's ability to contract for goods or services on favorable terms.

COM _____
AFD _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

DOCUMENT NUMBER-DATE
02826 MAY 22 2013
FPSC-COMMISSION CLERK

An unredacted version of the documents discussed above is being filed under seal with the Commission as Appendix A on a confidential basis to keep the competitive business information in those documents confidential.

In support of this Request, DEF states as follows:

The Confidentiality of the Documents at Issue

Section 366.093(1), Florida Statutes, provides that “any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act].” Proprietary confidential business information means information that is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company’s ratepayers or the Company’s business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, “information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms” is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, subsection 366.093(3)(e) defines “information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information,” as proprietary confidential business information.

Testimony and Exhibits

As listed above, portions of the NFRs, attached as exhibits to the testimony of Mr. Foster, Exhibit GM-3 attached to the testimony of Mr. Miller, as well as portions of the testimony and exhibits of Mr. Fallon contain confidential, proprietary business information regarding the purchase of equipment, materials, and services necessary for the construction and operation of

the Levy Nuclear Project (“LNP”) and the Crystal River Unit 3 (“CR3”) Power Uprate Project (“CR3 Uprate” and collectively with the LNP the “Nuclear Projects”).

More specifically, portions of the NFRs Exhibit No. ___ (TGF-3), Exhibit No. ___ (TGF-4), Exhibit No. ___ (TGF-5), and Exhibit No. ___ (TGF-7) to Mr. Foster’s testimony contain confidential and sensitive contractual terms and conditions and numbers regarding the Nuclear Projects, the disclosure of which would impair DEF’s competitive business interests and ability to negotiate favorable contracts, as well as violate contractual nondisclosure provisions of these contracts. See Affidavit of Fallon, ¶ 4; Affidavit of Miller, ¶ 4.

Exhibit GM-3 of Mr. Miller’s testimony contains confidential and sensitive business information. As a result to retire CR3, DEF developed and is implementing an EPU Project Close-Out plan. DEF is conducting an analysis to determine the cost effective and beneficial disposition decision for each EPU contract and purchase order pending. Portions of this document contains contractual quantities, timing, pricing arrangements and payments made between DEF and third parties that would adversely impact DEF’s competitive business interests if disclosed to the public. See Affidavit of Miller, ¶¶ 4-5. DEF must be able to assure third parties that enter contractual agreements with the Company that sensitive business information, such as the pricing, payment, and quantity terms of their contracts, will be kept confidential. See Affidavit of Fallon, ¶¶ 4-6; Affidavit of Miller, ¶¶ 4-5.

The testimony of Mr. Fallon contains confidential contractual numbers and terms under the Company’s Engineering, Procurement, and Construction contract (“EPC Agreement”) with Westinghouse, Shaw, Stone & Webster (the “Consortium”) as well as cost numbers and information relating to decisions regarding disposition of items of Long Lead Equipment (“LLE”) for the LNP. See Affidavit of Fallon, ¶ 4. In addition, Exhibit No. ___(CMF-3) to Mr.

Fallon's testimony is the Company's competitive business information regarding LLE purchase order disposition status.

If third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer DEF less competitive contractual terms in future contractual negotiations and it would impair DEF in on-going negotiations. See Affidavit of Fallon, ¶¶ 5-6; Affidavit of Miller, ¶¶ 4-5. Absent the Company's measures to maintain the confidentiality of sensitive terms in contracts between DEF and vendors, the Company's efforts to obtain competitively priced supply and service contracts could be undermined. Affidavit of Fallon, ¶¶ 5-6; Affidavit of Miller, ¶¶ 5-6.

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 7; Affidavit of Miller, ¶ 6.

At no time has the Company publicly disclosed the confidential information or documents at issue; DEF has treated and continues to treat the information and documents at issue as confidential. See Affidavit of Fallon, ¶ 7; Affidavit of Miller, ¶ 6. DEF requests this information be granted confidential treatment by the Commission.

Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on DEF's Request by the Commission;**

(2) Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Appendix B; and,

(3) A justification matrix of the confidential information contained in Appendix A supporting DEF's Request, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of the exhibits of Mr. Foster and Mr. Miller and the redacted portions of the testimony and exhibits of Mr. Fallon be classified as confidential for the reasons set forth above.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 22nd day of May, 2013.



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DUKE ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 130009-EI
Fifth Request for Confidential Classification

Exhibit B

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COM _____
AFD _____
APA _____
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CLK _____

DOCUMENT NUMBER-DATE
02826 MAY 22 02
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

**DOCKET NO. 130009-EI
Submitted for filing: May 1, 2013**

REDACTED

DIRECT TESTIMONY OF CHRISTOPHER M. FALLON

**ON BEHALF OF
DUKE ENERGY FLORIDA, INC.**

DOCUMENT NUMBER-DATE

02826 MAY 22 2013

FPSC-COMMISSION CLERK

1 Institute of Nuclear Power Operations ("INPO") New Plant Deployment
2 Executive Working Group. Finally, the Company is also continuing its
3 evaluation and disposition of AP1000 operating experience ("OE") in China
4 and with the Vogtle and Summer AP1000 projects. This work involves
5 benchmarking and monitoring of licensing and construction activities at these
6 plants in 2013 and 2014.

7
8 **Q. Does DEF have nuclear generation preconstruction costs in 2013 and**
9 **2014 as a result of the LNP planned work scope and activities?**

10 A. Yes. DEF has 2013 actual/estimated and 2014 projected LNP preconstruction
11 costs. Schedule AE-6 of Exhibit No. ___ (TGF-3) to Mr. Foster's testimony,
12 shows LNP actual/estimated generation preconstruction costs for 2013 in the
13 following categories: License Application development costs of [REDACTED]
14 and Engineering, Design & Procurement costs of [REDACTED]. Schedule P-6
15 of Exhibit No. ___ (TGF-4) to Mr. Foster's testimony shows the LNP 2014
16 projected generation preconstruction costs in the following categories:
17 License Application costs of [REDACTED] and Engineering, Design &
18 Procurement costs of [REDACTED].

19
20 **Q. What are the License Application costs?**

21 A. The License Application costs support the on-going LNP licensing,
22 environmental review, and permitting activities that I described above that are
23 necessary for the LNP. Consistent with past practice, DEF developed the

1 consistent with past practice, DEF based its cost estimates and projections on
2 the LNP project schedule, staffing requirements, and known project
3 milestones, utilizing cost information from the EPC Agreement, information
4 obtained through negotiations with the Consortium, and other contractor cost
5 information. As a result, DEF is using actual or expected contract costs and
6 its own experience to develop reasonable 2013 and 2014 preconstruction
7 Engineering, Design & Procurement costs for the LNP.
8

9 **Q. Does DEF have LNP generation construction costs in 2013 and 2014?**

10 A. Yes, DEF has 2013 actual/estimated and 2014 projected LNP construction
11 costs. Schedule AE-6 of Exhibit No. __ (TGF-3) to Mr. Foster's testimony
12 provides the 2013 actual/estimated generation construction costs in the
13 following categories: Real Estate Acquisitions costs of [REDACTED] and Power
14 Block Engineering, Procurement, and Related Costs of [REDACTED].
15 Schedule P-6 of Exhibit No. __ (TGF-2) to Mr. Foster's testimony provides the
16 2014 projected generation construction costs in the following categories: Real
17 Estate Acquisitions costs of [REDACTED], Project Management costs of [REDACTED]
18 [REDACTED], and Power Block Engineering, Procurement, and related costs of
19 [REDACTED].
20

21 **Q. Please describe the Real Estate Acquisition costs.**

22 A. LNP real estate acquisition costs will be incurred in 2013 and 2014 for
23 payment for a portion of the remaining barge slip easement acquisition; for

1 acquisition of a parcel near the barge slip needed for construction laydown;
 2 and for mitigation. These cost estimates were developed based on governing
 3 procedures for the acquisition of land needed for nuclear plant development.
 4 These governing procedures outline the acquisition procedure and payment
 5 process; document approval, management and retention procedures; and
 6 provide for cost oversight and management concerning land acquisition.
 7 Utilizing these procedures, DEF developed the construction Real Estate
 8 Acquisition cost estimates on a reasonable basis, using the best available
 9 information, consistent with utility industry and DEF practice.

10
 11 **Q. Please describe the Power Block Engineering, Procurement, and Related**
 12 **Costs.**

13 A. LNP Power Block Engineering, Procurement, and Related Costs in 2013 and
 14 2014 consist primarily of contractual milestone payments, and incremental
 15 storage and shipping, insurance, and warranty costs, on select LNP LLE items
 16 consistent with the Company's LLE disposition decisions summarized in the
 17 chart attached as Exhibit No. ____ (CMF-3) to my direct testimony. In 2013,
 18 LLE contractual milestone payments include [REDACTED]
 19 [REDACTED]
 20 [REDACTED], and [REDACTED], and
 21 incremental LLE costs include [REDACTED]
 22 [REDACTED], and [REDACTED]. In
 23 2014, projected LLE contractual milestone payments include [REDACTED]

1 [REDACTED]
2 [REDACTED], and [REDACTED] and incremental LLE costs associated with
3 each of these components and [REDACTED]
4 [REDACTED], and [REDACTED]. DEF
5 developed these cost estimates utilizing cost information from the EPC
6 Agreement and executed LLE change orders with the Consortium. DEF's cost
7 estimates for the LNP construction Power Block Engineering and Procurement
8 work in 2013 and 2014 are reasonable.
9

10 **Q. Does DEF have transmission-related preconstruction costs for the LNP**
11 **in 2013 and 2014?**

12 A. No.
13

14 **Q. Does DEF have transmission-related construction costs for the LNP in**
15 **2013 and 2014?**

16 A. Yes. DEF expects some 2013 actual/estimated and 2014 projected
17 transmission-related construction costs for the LNP. In Schedule AE-6 of
18 Exhibit No. ___ (TGF-3) to Mr. Foster's testimony there are estimated
19 transmission construction costs for 2013 in the following categories: Real
20 Estate Acquisition and Mitigation costs of [REDACTED] and Other costs of
21 [REDACTED]. In Schedule P-6 of Exhibit No. ___ (TGF-4) to Mr. Foster's testimony
22 there are projected 2014 transmission construction costs in the following

1 categories: Real Estate Acquisition and Mitigation costs of [REDACTED] and
2 Other costs of [REDACTED].
3

4 **Q. What are the LNP 2013 and 2014 estimated transmission-related Real
5 Estate Acquisition and Mitigation and Other costs?**

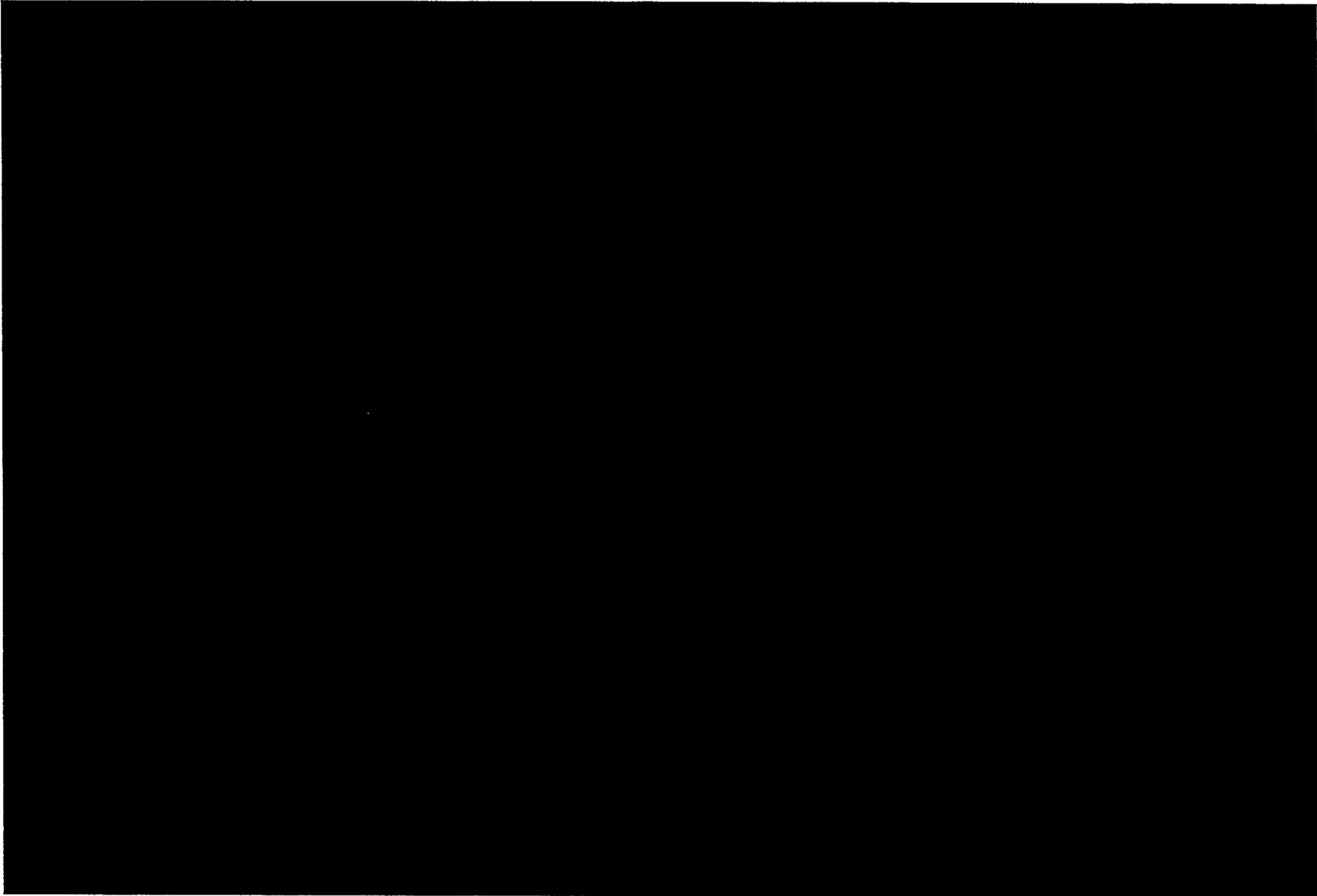
6 A. LNP Real Estate Acquisition activity in 2013 and 2014 includes ongoing costs
7 related to strategic Right-of-Way ("ROW") acquisition for the LNP transmission
8 lines. These costs are necessary to ensure that the ROW and other land upon
9 which the transmission facilities will be located are available for the LNP.

10 Mitigation costs are associated with Clean Water Act regulations requiring that
11 the environmental effects of construction in wetlands and streams be
12 mitigated. The Other LNP transmission costs include labor and related
13 indirect costs, overheads, and contingency in support of strategic transmission
14 ROW acquisition activities. They also include general project management,
15 project scheduling, and cost estimating, legal services and external community
16 relations outreach to local, state, and federal agencies. These construction
17 costs are necessary for the transmission project work in support of the LNP.

18 Consistent with past practice for the LNP, DEF developed these LNP
19 Real Estate Acquisition and Other transmission construction cost estimates on
20 a reasonable engineering basis, in accordance with the Association for the
21 Advancement of Cost Engineering International ("AACEI") standards, using
22 the best available construction and utility market information at the time,
23 consistent with utility industry and DEF practice. Real estate costs within the

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Docket No. 130009-EI
Duke Energy Florida, Inc.
Exhibit No. ____ (CMF-3)
Page 1 of 1



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

**DOCKET NO. 130009-EI
Submitted for filing:
May 1, 2013**

REDACTED

**DIRECT TESTIMONY
OF GARRY MILLER IN SUPPORT OF
ACTUAL/ESTIMATED and PROJECTED COSTS**

**ON BEHALF OF
DUKE ENERGY FLORIDA, INC.**

Crystal River 3 Extended Power Uprate Project (EPU)

Project Close Out

Sponsoring Business Unit:	Major Projects
Funding Legal Entity:	Progress Energy Florida
Date Prepared:	March 25 th 2013

Key Project Contacts:

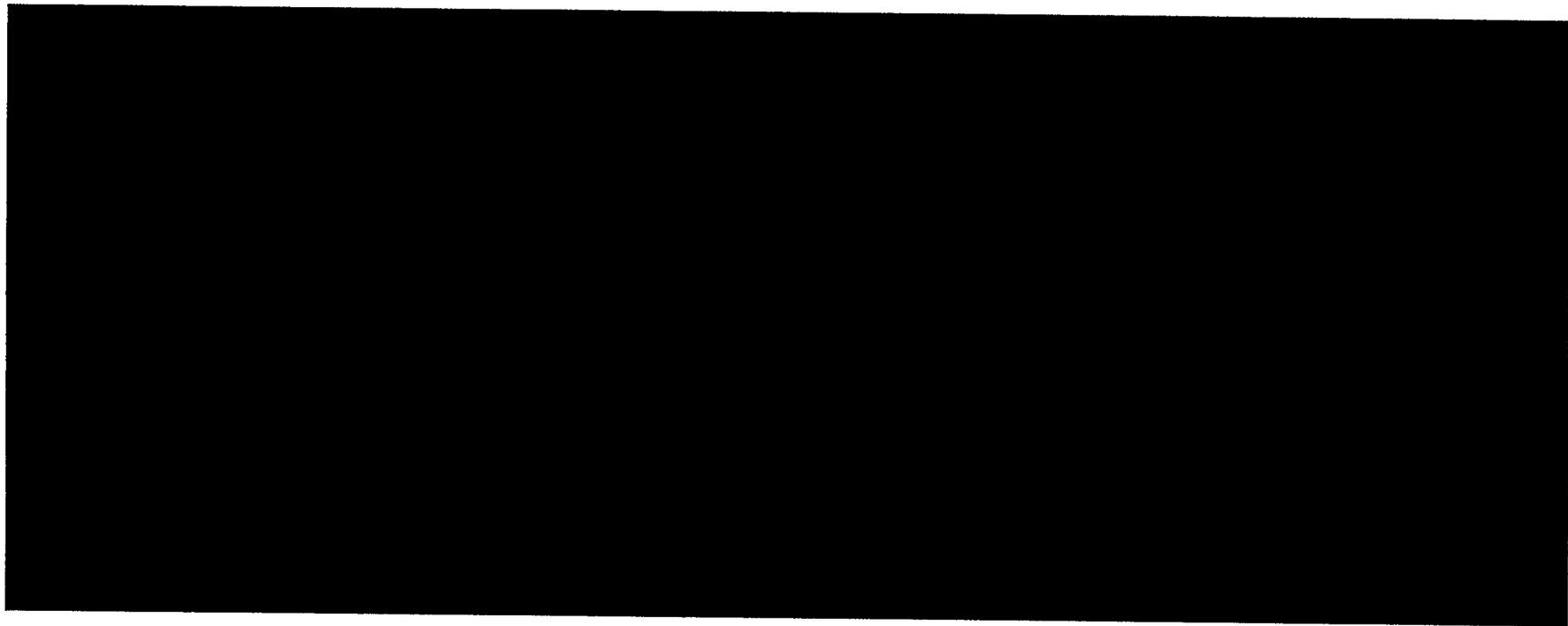
Role, Department / Group	Name	Phone No.
Manager, Nuclear Plant Projects	Magdy Bishara	352-563-4195
Manager, Design Engineering	Ted Williams	352-563-4356
General Manager Nuclear Projects	Jim Holt	704-382-4204
SVP Nuclear Engineering	Garry Miller	352-563-4477

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Financials

The EPU Project budget forecast for 2013 has been revised to incorporate the release of contract personnel, the reassignment of permanent employees to CR3 Station O&M, and the final invoicing and contract milestone payments for EPU Project vendor services and long lead equipment. There are only 3 personnel, the EPU Manager, the EPU Project Manager, and the EPU Project Specialist remaining on the EPU budget to handle EPU Project closeout activities and coordination with corporate and CR3 Station organizations for turnover of documents, contracts, and materials/long lead equipment for final disposition. The turnover of these activities is expected at this time to be complete by the end of May, 2013.

The EPU Project budget forecast for 2013 has been reduced from approximately \$25M Direct View to approximately \$12M Direct View. The revised budget forecast includes the original budget through February 2013, and the anticipated payments for all outstanding invoices and milestone payments. The Siemens turbine generator contract closeout costs are anticipated to be approximately [REDACTED]. The Scientech contract closeout costs for the Inadequate Core Cooling Mitigation System, ICCMS are approximately [REDACTED]. The AREVA contract closeout costs are anticipated to be approximately [REDACTED] for 2013. Engineering, Licensing, and implementation support are estimated at [REDACTED]. The remaining [REDACTED] are for the long lead equipment (approximately [REDACTED] and miscellaneous project controls, support, and activities.

Attachment:

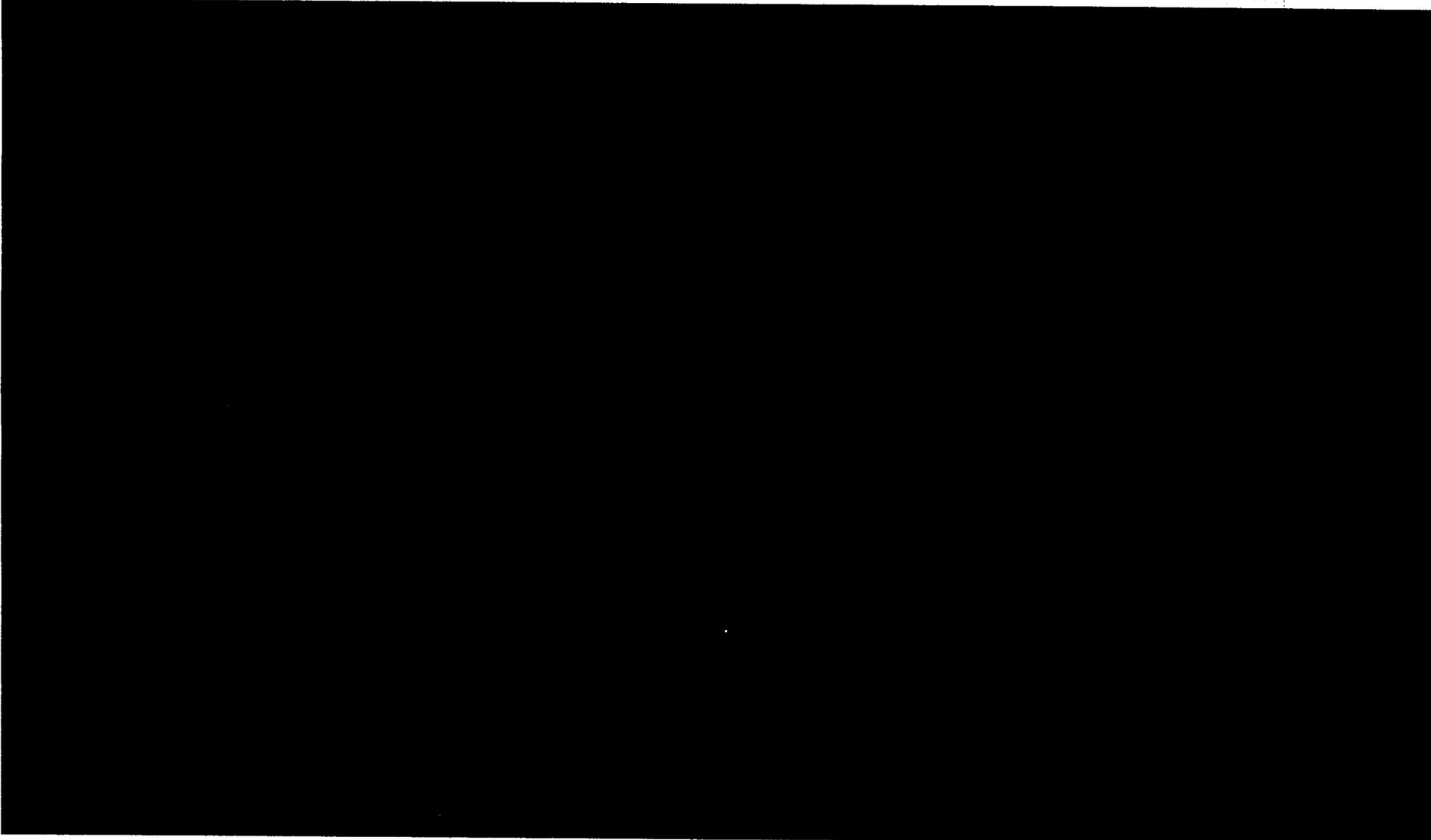
CR3 EPU Projection Template
CR3 EPU Monthly Report Jan 2013



Company Confidential

PROGRESS ENERGY FLORIDA (60)
CR3 EPU - Summary by CLASS/WBS Phase (Direct View)
Project Closeout Projection

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Duke Energy Florida, Inc.
Exhibit No. ____ (GM-3)
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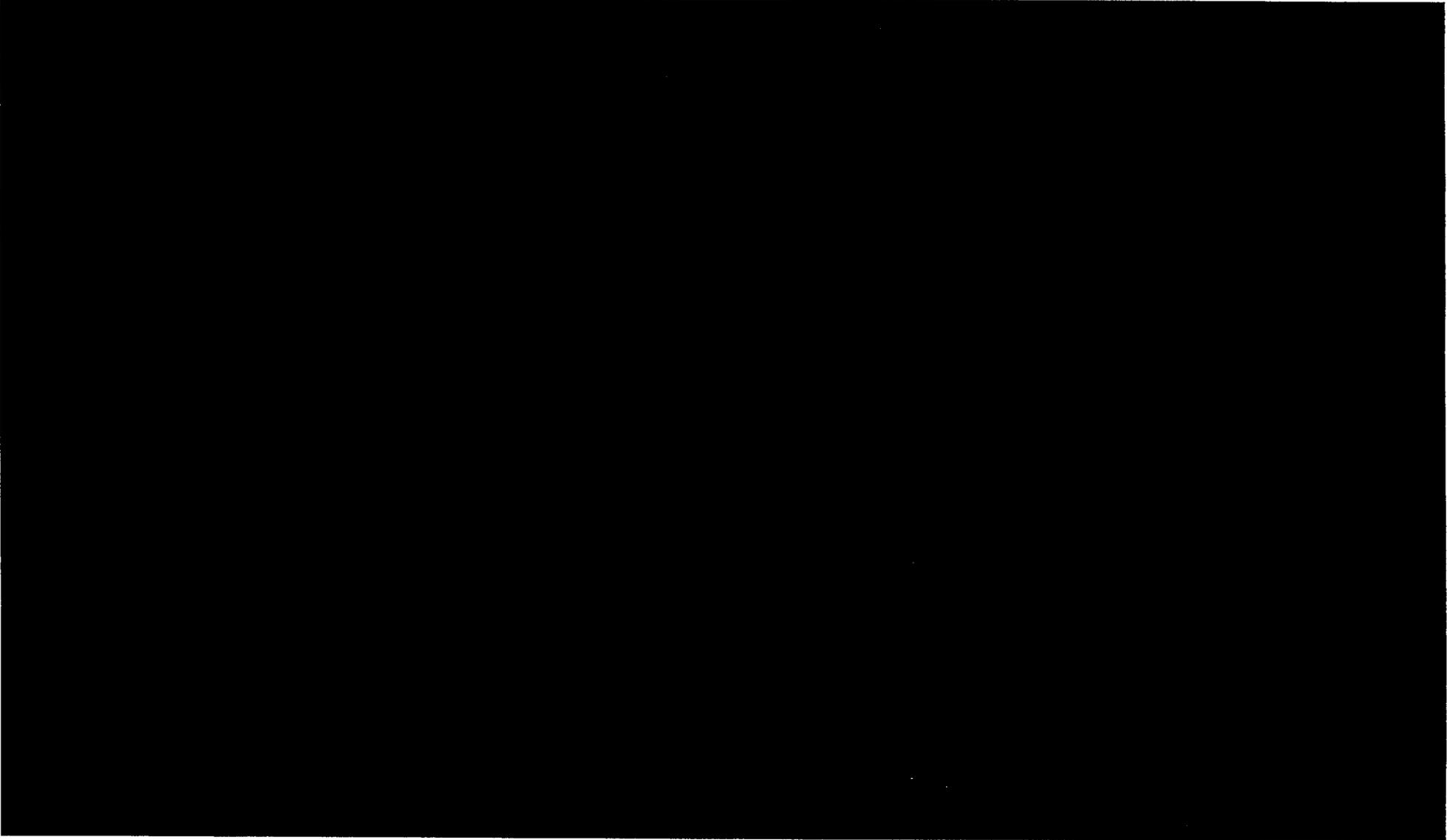




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PROGRESS ENERGY FLORIDA (60)
CR3 EPU - Summary by CLASS/WBS Phase (Direct View)
Project Closeout Projection

Docket No. 130009-EI
Duke Energy Florida, Inc.
Exhibit No. ____ (GM-3)
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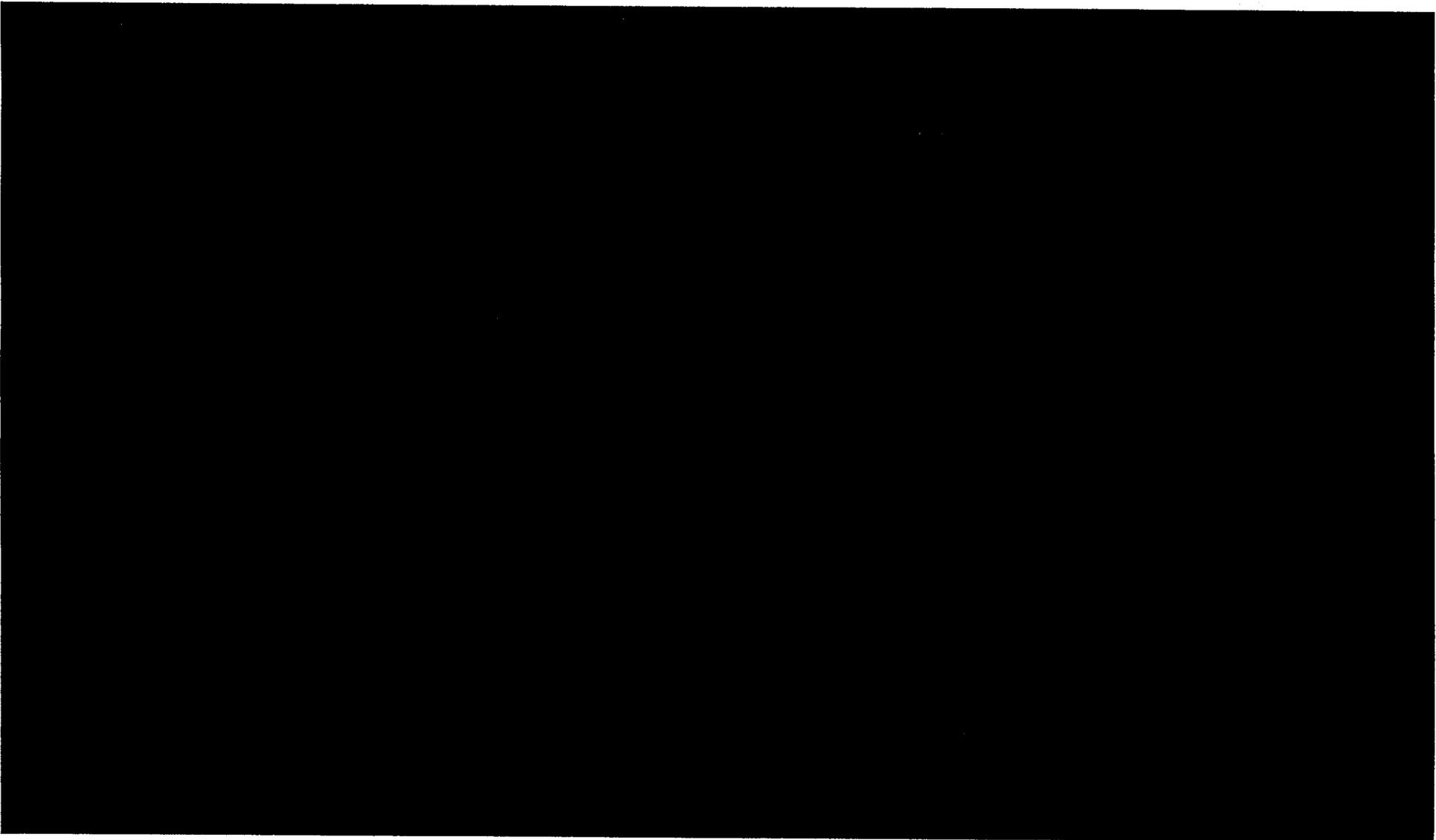




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PROGRESS ENERGY FLORIDA (60)
CR3 EPU - Summary by CLASS/WBS Phase (Direct View)
Project Closeout Projection

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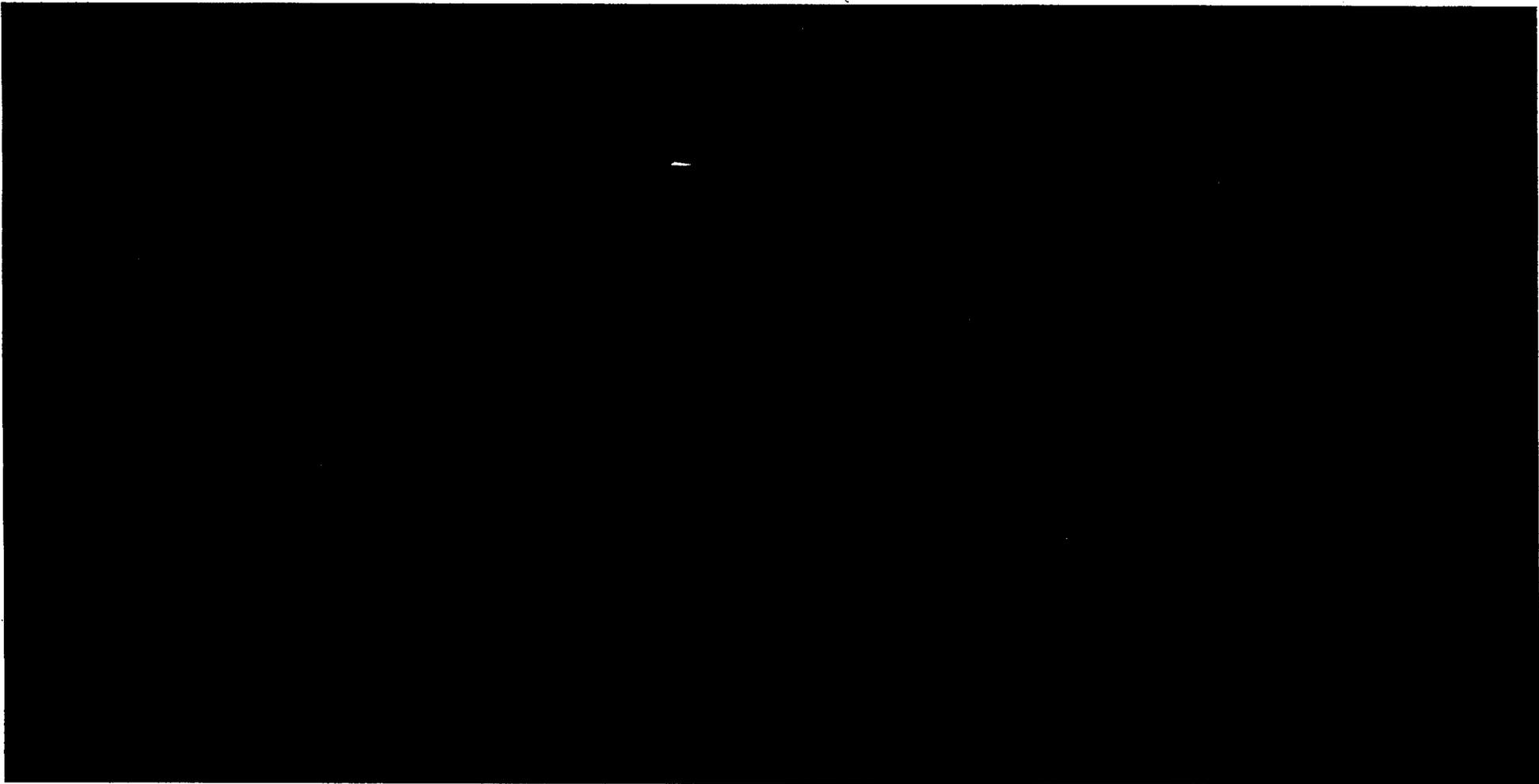




PROGRESS ENERGY FLORIDA (60)
CR3 EPU - Summary by CLASS/WBS Phase (Direct View)
Project Closeout Projection

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EPU MONTHLY STATIJS REPORT - JANUARY 2013

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SAFETY AND HUMAN PERFORMANCE MANAGEMENT

SAFETY/HUMAN PERFORMANCE METRICS													
1st Aid	0	0	0	0	0	0	0	0	0	0	0	0	0
Near Miss	0	0	0	0	0	0	0	0	0	0	0	0	0
OSHA	0	0	0	0	0	0	0	0	0	0	0	0	0
Lost Time	0	0	0	0	0	0	0	0	0	0	0	0	0
Clock Resets	0	0	0	0	0	0	0	0	0	0	0	0	0

SAFETY NARRATIVE/ANALYSIS
 A review of the CR database, observation database, and discussions with the CR3 Major Projects Safety Representative shows no industrial, radiological, and/or environmental safety issues or trends.

HUMAN PERFORMANCE NARRATIVE/ANALYSIS
 Fourteen (14) EPU Supervisor observations were required and an overall Thirty-Five (35) were performed ; Thirteen (13) of which were categorized as critical. No adverse trends identified.

The overall focus of these observations was primarily Safety/Office Safety, Human Performance, Chemistry, Leadership, Engineering, Training, Materials, Nuclear Plant Projects, Maintenance, Lifting/Rigging, Welding/Grinding, Vendors, and the Warehouse.

In the Critical Observation Category , the focus was on Environmental Spill Control, Housekeeping (and Office Safety), Meeting Effectiveness, Training (and Pre-Job Briefs),

Major Projects had no Human Performance Clock Resets for the month of January.

STAFFING PLAN - JANUARY 2013 (FTE)						
Manpower Classification	2012		2013			
	Plan	Act	1Q	2Q	3Q	4Q
Project Oversight	5	3	4	0	0	0
GEL	3	1	3			
GOL	2	2	1			
Project Support	15	11	14	0	0	0
GEL	3	3	2			
GOL	12	8	12			
Licensing	5	3	2	0	0	0
GEL	3	2	1			
GOL	2	1	1			
Engineering	46	45	34	0	0	0
GEL	19	15	16			
GOL	27	30	18			
Testing/Procedures/Ops	13	13	6	0	0	0
GEL	4	4	4			
GOL	9	9	2			
Construction	6	7	4	0	0	0
GEL	0	0	0			
GOL	6	7	4			
TOTAL	88	83	64	0	0	0

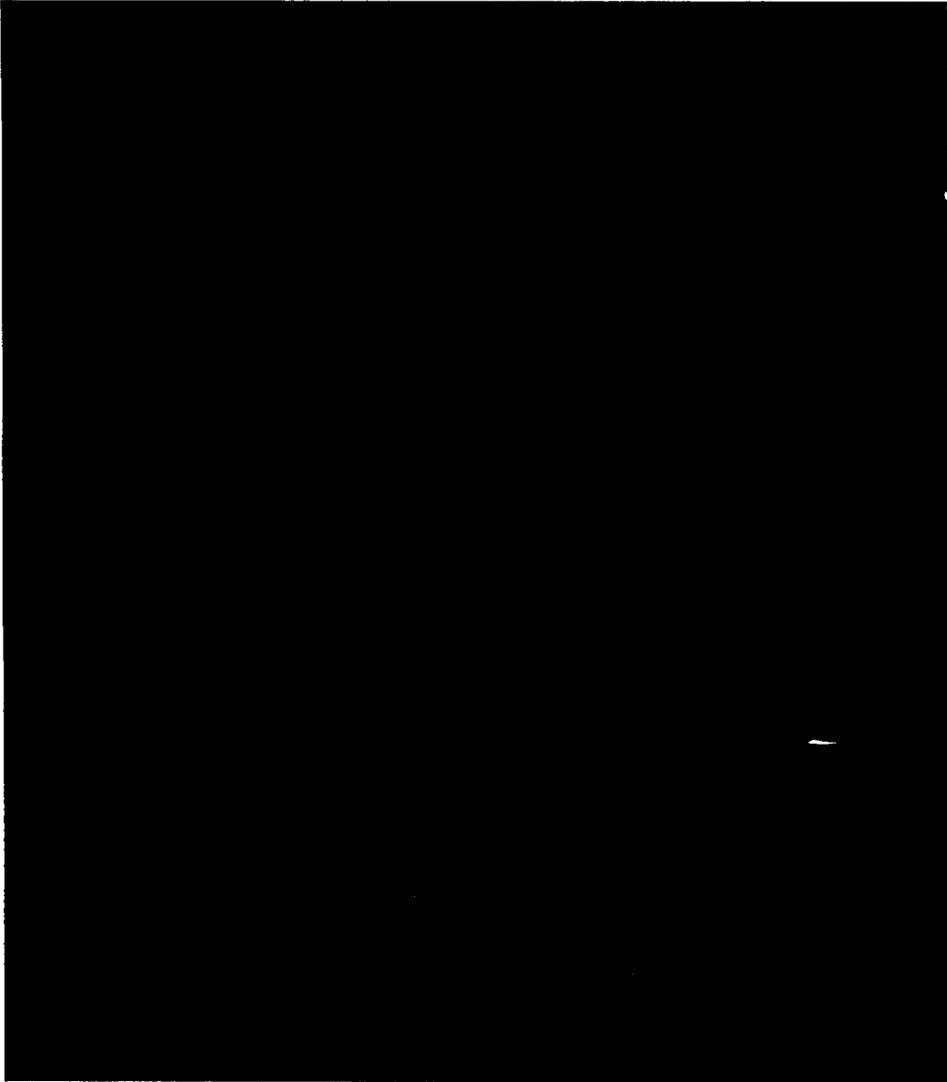
STAFFING NARRATIVE/ANALYSIS
 Estimated staffing in January was 64 FTEs based on the 2013 draft projection. Due to the decision to retire the CR3 plant on February 5, 2013, the EPU project has been cancelled. A revised staffing plan will be developed in February to outline support needed for cancellation activities.

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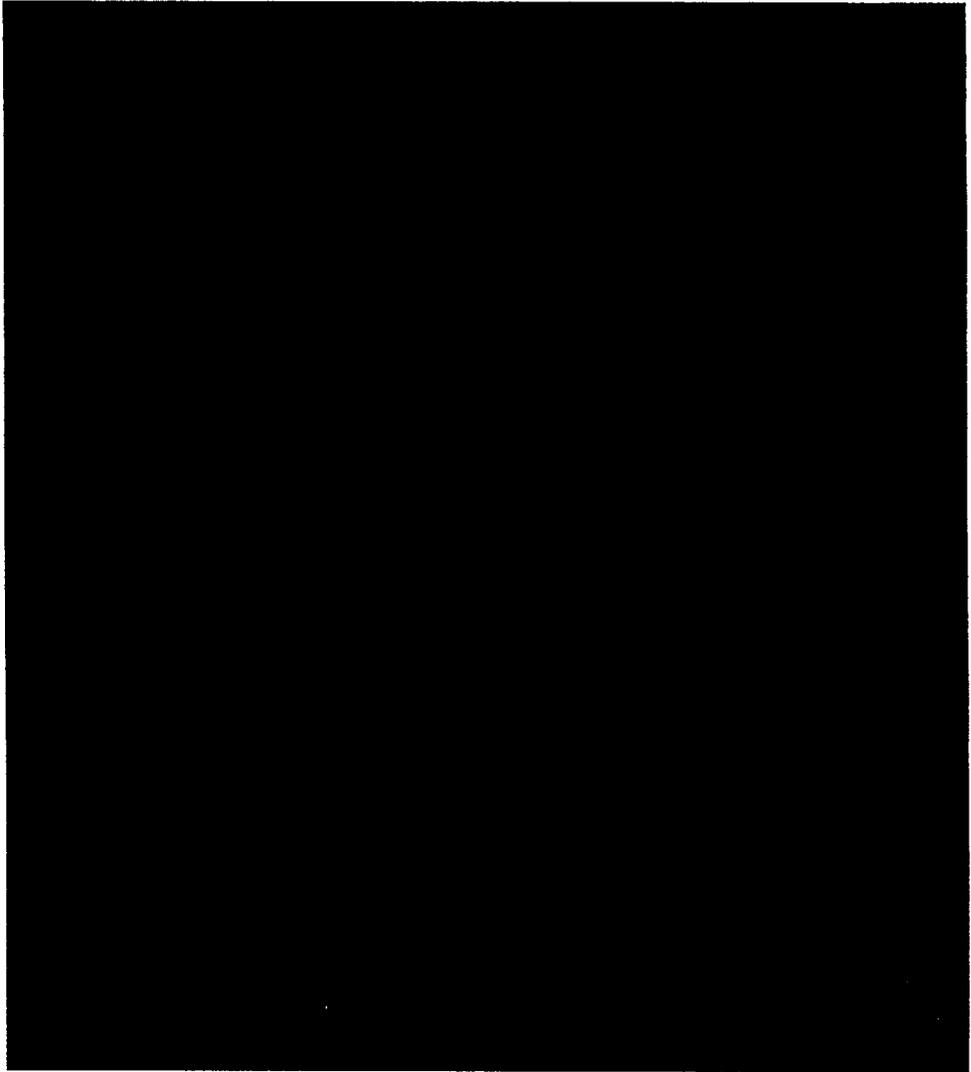
EPU MONTHLY STATUS REPORT - JANUARY 2013

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RISK MANAGEMENT



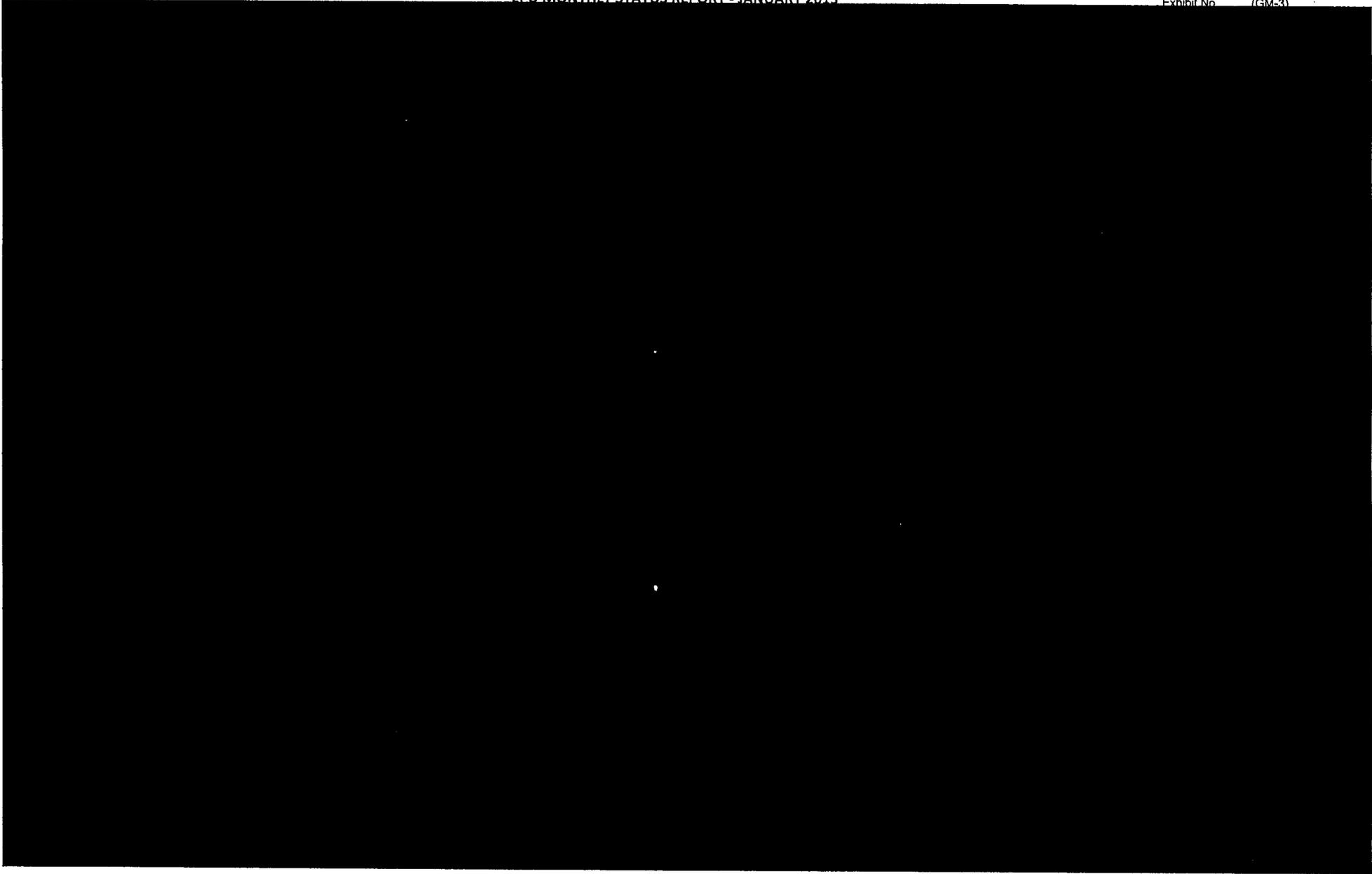
CHANGE MANAGEMENT



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EPU MONTHLY STATUS REPORT - JANUARY 2013

Docket No. 130009-EI
Duke Energy Florida, Inc.
Exhibit No. (GM-3)



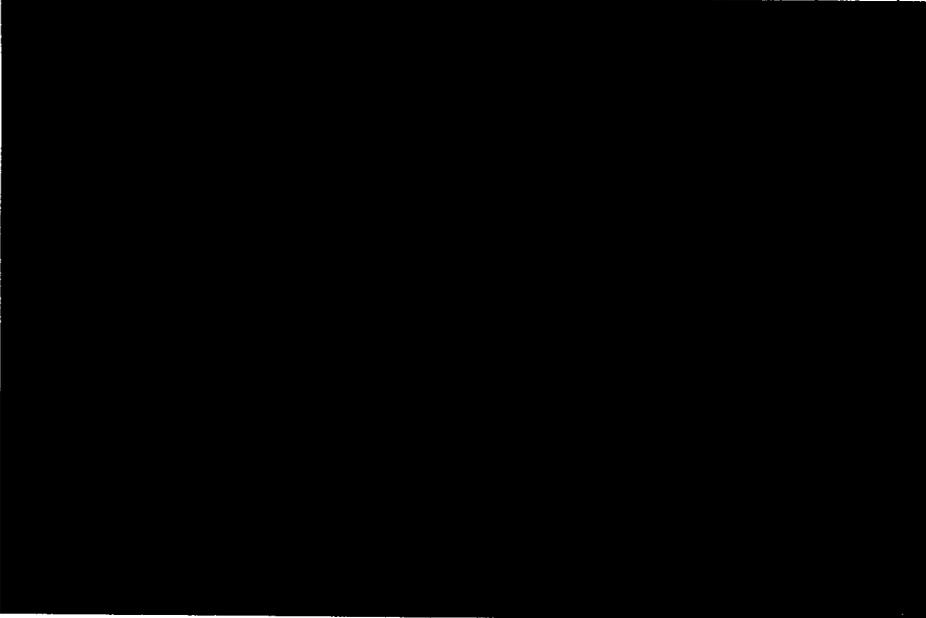
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EPU MONTHLY STATUS REPORT - JANUARY 2013

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Duke Energy Florida, Inc.
Exhibit No. _____ (GM-3)
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CONTRACT MANAGEMENT **REGULATORY MANAGEMENT**

MAJOR CONTRACTS (\$ In MM)				
		Original	Change	



MILESTONE LIST			
		Finish Date	Status
NRC	LAR Technical Review	8/31/2013	On Track
	ACRS Reviews	12/31/2013	On Track
	Amendment Issued	12/31/2013	On Track
FPSC	Issue Order for 2011 Prudency	12/11/2012	Complete
	Draft 2012 Data Request (DR)1 Response	12/21/2012	Complete
	File 2012 DR1 Response to PSC	1/28/2013	Complete
FDEP	None		

NUCLEAR REGULATORY COMMISSION NARRATIVE/ANALYSIS
The Environmental regulations regarding the need for the POD are currently under review.

FLORIDA PUBLIC SERVICE COMMISSION NARRATIVE/ANALYSIS
PEF's responses to Data Request 1 on Docket 130009-EI were filed on January 28, 2013 as requested.

The Order Establishing Procedure for Docket No. 130009-EI was Issued - the NRC hearing dates have been established for August 5-9, 2013.

FLORIDA DEPT OF ENV. PROTECTION NARRATIVE/ANALYSIS
The Environmental regulations regarding the need for the POD are currently under review.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

DOCKET NO. 130009-EI

**Submitted for filing:
May 1, 2013**

REDACTED

**DIRECT TESTIMONY OF THOMAS G. FOSTER
IN SUPPORT OF LEVY ESTIMATED/ACTUAL, PROJECTION, TRUE-UP TO
ORIGINAL COSTS AND CR3 UPRATE COSTS**

**ON BEHALF OF
DUKE ENERGY FLORIDA, INC.**

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-3)

**DUKE ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2013 - DECEMBER 2013
ACTUAL / ESTIMATED
DOCKET NO. 130009-EI**

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.2

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b., F.A.C.]
[25-6.0423 (2)(g), F.A.C.]
[25-6.0423 (5)(a), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Duke Energy - FL

Witness: T.G. Foster/C. Fallon

DOCKET NO.:
130009-EI

For Year Ended 12/31/2013

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
1	Preconstruction Additions:								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$467,014,541	\$846,947	\$1,948,560	\$129,762	\$244,495	\$1,291,268	\$1,216,457	\$5,677,488

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-6.2

Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2013

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1 Preconstruction Additions:									
2 Generation:									
3	License Application	[REDACTED]							
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]	[REDACTED]							
9 Adjustments:									
10	Non-Cash Accruals	[REDACTED]							
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	[REDACTED]							
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions	[REDACTED]							
16 Transmission:									
17	Line Engineering	[REDACTED]							
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]	[REDACTED]							
22 Adjustments:									
23	Non-Cash Accruals	[REDACTED]							
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	[REDACTED]							
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions	[REDACTED]							
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,238,836	\$1,270,535	\$1,283,088	\$1,355,472	\$1,293,882	\$1,395,166	\$13,514,466	\$480,529,007

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2013

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
1	Construction Additions:								
2	<u>Generation:</u>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	<u>Adjustments:</u>								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	<u>Transmission:</u>								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	<u>Adjustments:</u>								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$71,163,893	\$57,000	\$134,780	\$1,205,415	\$26,753,777	\$13,264,621	\$2,010,517	\$43,426,111

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (5)(b),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Duke Energy - FL

Witness: T.G. Foster/C. Fallon

DOCKET NO.:
130009-EI

For Year Ended 12/31/2013

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	Construction Additions:								
2	<u>Generation:</u>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	<u>Adjustments:</u>								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	<u>Transmission:</u>								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	<u>Adjustments:</u>								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$21,880,437	\$1,065,674	\$1,643,853	\$62,967	\$3,722,114	\$342,226	\$72,143,381	\$143,307,274

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category - Variance in Additions and Expenditures

Schedule AE-6B.2

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.2 with the expenditures approved by the Commission on Schedule P-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.2. This schedule is not required if Schedule AE-6.2 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Duke Energy - FL

Witness: C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2013

Line No.	Preconstruction Major Task & Description for amounts on Schedule AE-6.2	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Increase due to effort required to continue responding to NRC RAIs and continue COLA maintenance during COL waste confidence delay.
2	Engineering, Design, & Procurement				Decrease of activities due to continuation of EPC suspension.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Variance in Additions and Expenditures

Schedule AE-6B.3

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.3 with the expenditures approved by the Commission on Schedule P-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.3. This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(l),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:

Duke Energy - FL

Witness: C. Fallon

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Line No.	Construction Major Task & Description for amounts on Schedule AE-6.3	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				Delayed final payment of Rayonier land payment until after receipt of COLA. Accrual for LLE made in 2012 (TGF-1 T-6.3), while Projected to be made in 2013.
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				Increase in wetland mitigation costs associated with Right Of Ways (ROWs). Not a significant variance.
10	Substation Engineering				
11	Real Estate Acquisition				
12	Line Construction				
13	Substation Construction				
14	Other				
15	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated Actual Filing: Contracts Executed

Schedule AE-7

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (B)(c),F.A..C.]

COMPANY:
 Duke Energy - FL

Witness: C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2013

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Estimated Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2014.
2	255934-09 Amendment 1-11	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 6) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	571467 Amendment 1	Completed (Note 1)							O'Steen Brothers	RFP Process	Provide detailed engineering design, permitting, and construction services for a 3.2mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties (Florida).
5	N/A	Completed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
6	N/A	Note 2	Note 2	Note 2	Note 2		Note 2	Note 2	Hopping, Green & Sams	Note 2	Legal Work - Levy Site Certification
7	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Pillsbury Winthrop Shaw Pittman	Note 2	Legal Work - Levy COLA Work and COLA Contentions
8	N/A	Note 2	Note 2	Note 2	Note 2		Note 2	Note 2	Carlton Fields	Note 2	Legal Work - PEF Levy Units 1 & 2

Note 1: For this particular contract, costs incurred by PEF for the design, permitting, and construction of the Rec Trail were reimbursed from an escrow account administered by the State of Florida (Department of Financial Services, Division of Treasury).

Note 2: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of DEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated Actual Filing: Contracts Executed

Schedule AE-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (b)(c),F.A.C.]

COMPANY: Duke Energy - FL
DOCKET NO.: 130009-EI

Witness: C. Fallon

For the Year Ended 12/31/2013

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration /buyer) on behalf of Duke Energy

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Duke Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated Actual Filing: Contracts Executed

Schedule AE-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (b)(c),F.A.C.]

COMPANY: Duke Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2013

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 6)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 6 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 6 for submittal to the NRC.

Task 9 - COLA Revisions

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated Actual Filing: Contracts Executed

Schedule AE-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Duke Energy - FL

DOCKET NO.: 130009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: C. Fallon

For the Year Ended 12/31/2013

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'); Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Continue Partial Suspension with Schedule Shift)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Duke Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated Actual Filing: Contracts Executed

Schedule AE-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-8.0423 (8)(c), F.A..C.]

COMPANY: Duke Energy - FL
DOCKET NO.: 130009-EI

Witness: C. Fallon

For the Year Ended 12/31/2013

Contract No.: 571467

Complete Detailed Engineering, Design, Permitting and Construction for the Multi-Use Paved Trail in Citrus and Levy Counties.

Vendor Identity: O'Steen Brothers Inc.

Vendor Affiliation (specify 'direct' or 'indirect'); Direct

Number of Vendors Solicited: 7

Number of Bids Received: 3

Brief Description of Selection Process: A Request for Proposal (RFP) was completed and sent to vendors.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Provide detailed engineering design, permitting, and construction services for a 3.2 mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties, Florida.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated Actual Filing: Contracts Executed

Schedule AE-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-8.0423 (B)(c), F.A.C.]

COMPANY: Duke Energy - FL
DOCKET NO.: 130009-EI

Witness: C. Fallon

For the Year Ended 12/31/2013

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Reference Combined

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated Actual Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

COMPANY: Duke Energy - FL
DOCKET NO.: 130008-EI

Witness: C. Fallon

For the Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Estimated Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	3382-155 Amendment 1-8	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI 's.
3	442488-03 Amendment 1-3	Closed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
4	N/A	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of DEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-4)

**DUKE ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (P-1 Through P-8)**

**JANUARY 2014 - DECEMBER 2014
PROJECTION
DOCKET NO. 130009-EI**

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule P-6.2

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/ C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2014

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
1 Preconstruction Additions:									
2 Generation:									
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9 Adjustments:									
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16 Transmission:									
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22 Adjustments:									
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$480,529,007	\$1,205,178	\$2,297,940	\$860,485	\$860,485	\$860,485	\$860,485	\$6,945,059

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule P-6.2

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/ C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2014

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1	Preconstruction Additions:								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$860,485	\$860,485	\$860,485	\$860,485	\$860,485	\$860,485	\$12,107,969	\$492,636,976

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/ C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2014

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total Additions
1	Construction Additions:								
2	<u>Generation:</u>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Selection								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	<u>Adjustments:</u>								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	<u>Transmission:</u>								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	<u>Adjustments:</u>								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$143,307,274	\$751,251	\$2,468,985	\$1,738,963	\$1,738,963	\$1,738,963	\$1,738,963	\$10,176,087

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 above illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/ C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2014

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1 Construction Additions:									
2 Generation:									
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Selection								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12 Adjustments:									
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18 Jurisdictional Generation Construction Capital Additions									
19 Transmission:									
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28 Adjustments:									
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34 Jurisdictional Transmission Construction Capital Additions									
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$1,738,963	\$1,738,963	\$1,738,963	\$1,738,963	\$1,738,963	\$1,738,963	\$20,609,864	\$163,917,138

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 above illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
Duke Energy - FL

Witness: C. Fallon

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2014

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Amount Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2014.
2	255934-09 Amendment 1-11	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 6) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected Reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	571467 Amendment 1	Completed (Note 1)							O'Steen Brothers	RFP Process	Provide detailed engineering design, permitting, and construction services for a 3.2mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties (Florida).
5	N/A	Completed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
6	N/A	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2	Hopping, Green & Sams	Note 2	Legal Work - Levy Site Certification
7	N/A	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2	Pillsbury Winthrop Shaw Pittman	Note 2	Legal Work - Levy COLA Work and COLA Contentions
8	N/A	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2	Carlton Fields	Note 2	Legal Work - DEF Levy Units 1 & 2

Note 1: For this particular contract, costs incurred by DEF for the design, permitting, and construction of the Rec Trail were reimbursed from an escrow account administered by the State of Florida (Department of Financial Services, Division of Treasury).

Note 2: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of DEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Duke Energy - FL
DOCKET NO.: 130008-EI

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Duke Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Duke Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-8.0423 (8)(c),F.A.C.]

COMPANY: Duke Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-E1

For the Year Ended 12/31/2012

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 6)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 6 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 6 for submittal to the NRC.

- Task 9 - COLA Revisions
- Task 10 - Project Management
- Task 11 - Environmental Support
- Task 12 - RCC Testing
- Task 13 - ASER Review & ACRS Meeting
- Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (b)(c), F.A..C.]

COMPANY: Duke Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Continue Partial Suspension with Schedule Shift)

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Duke Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-8.0423 (8)(c), F.A.C.]

COMPANY: Duke Energy - FL
DOCKET NO.: 130009-EI

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: 571467

Complete Detailed Engineering, Design, Permitting and Construction for the Multi-Use Paved Trail in Citrus and Levy Counties.

Vendor Identity: O'Steen Brothers Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 7

Number of Bids Received: 3

Brief Description of Selection Process: A Request for Proposal (RFP) was completed and sent to vendors.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Provide detailed engineering design, permitting, and construction services for a 3.2 mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties, Florida.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY: Duke Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify "direct" or "indirect"): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:
Reference Combined

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

COMPANY: Duke Energy - FL
DOCKET NO.: 130009-EI

Witness: C. Fallon

For the Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Amount Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	3382-155 Amendment 1-8	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI's.
3	442498-03 Amendment 1-3	Closed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
4	N/A	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of DEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-5)

**DUKE ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR 1 and 2
COMMISSION SCHEDULES (TOR-1 Through TOR-7)**

**True-up To Original
DOCKET NO. 130009-EI**

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

True-up To Original Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.2

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Preconstruction Category for the duration of the project.

[25-6.0423 (2)(g),F.A.C.]
[25-6.0423 (5)(a),F.A.C.]

COMPANY: Duke Energy - FL
DOCKET NO.: 130009-EI

All Preconstruction Category costs also included in Site Selection costs or Construction costs must be identified.

REDACTED

Witness: T. G. Foster/C. Fallon
For Year Ended: 12/31/2013

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Actual 2011	(G) Actual 2012	(H) Act/Est 2013	(I) Projected 2014
1	Preconstruction Additions:									
2	Generation:									
3	License Application	\$0	\$0	\$24,951,134	\$26,406,810					
4	Engineering, Design & Procurement	0	0	110,684,010						
5	Permitting	0	0	0	0					
6	Clearing, Grading, and Excavation	0	0	0	0					
7	On-Site Construction Facilities	0	0	401,538	(274,156)					
8	Total System Generation Preconstruction Cost Additions [Note 1]	\$0	\$0	\$136,036,682						
9	Adjustments:									
10	Non-Cash Accruals	\$0	\$0	(\$11,508,597)						
11	Joint Owner Credit	0	0	0	0					
12	Other	0	0	0	0					
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	\$0	\$0	\$124,528,085						
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.91683	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions	\$0	\$0	\$116,748,816						
16	Transmission:									
17	Line Engineering	\$0	\$0	2,935,350	\$3,501,699					
18	Substation Engineering	0	0	1,157,997	2,638,838					
19	Clearing	0	0	0	0					
20	Other	0	0	2,703,891	4,870,120					
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$6,797,238	\$11,010,657					
22	Adjustments:									
23	Non-Cash Accruals	\$0	\$0	(1,236,616)	(\$535,363)					
24	Joint Owner Credit	0	0	0	0					
25	Other	0	0	0	0					
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$5,560,622	\$10,475,294					
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.70795	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions	\$0	\$0	\$3,925,633	\$7,395,243					
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$0	\$0	\$120,674,448	\$253,613,544	\$59,782,726	\$18,572,598	\$16,543,722	\$13,514,466	\$12,107,969

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Preconstruction Category for the duration of the project.

[25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]

COMPANY: Duke Energy - FL All Preconstruction Category costs also included in Site Selection costs or Construction costs must be identified.
 DOCKET NO.: 130009-EI

REDACTED

Witness: T. G. Foster/C. Fallon
 For Year Ended: 12/31/2013

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(M) Projected 2018	(N) Projected 2019	(O) Projected 2020	(P) Projected 2021	(Q) Projected 2022	(R) Projected 2023	(S) Projected 2024	(T) Projected 2025	(U) Projected Total
1	Preconstruction Additions:												
2	Generation:												
3	License Application												
4	Engineering, Design & Procurement												
5	Permitting												
6	Clearing, Grading, and Excavation												
7	On-Site Construction Facilities												
8	Total System Generation Preconstruction Cost Additions [Note 1]												
9	Adjustments:												
10	Non-Cash Accruals												
11	Joint Owner Credit												
12	Other												
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]												
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
15	Jurisdictional Generation Preconstruction Capital Additions												
16	Transmission:												
17	Line Engineering												
18	Substation Engineering												
19	Clearing												
20	Other												
21	Total System Transmission Preconstruction Cost Additions [Note 1]												
22	Adjustments:												
23	Non-Cash Accruals												
24	Joint Owner Credit												
25	Other												
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]												
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
28	Jurisdictional Transmission Preconstruction Capital Additions												
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$14,025,962	\$20,860,433	\$269,016,668	\$417,492,260	\$21,395,392	\$11,500,875	\$8,991,220	\$3,185,427	\$1,466,495	\$101,288	\$378,300	\$1,263,223,781

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.
 Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule TOR-6.3

True-up To Original Filing: Construction Category - Monthly Capital Additions/Expenditures

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

[25-6.0423 (2)(f),F.A.C.]
[25-6.0423 (5)(b),F.A.C.]

COMPANY: Duke Energy - FL All Construction Category costs also included in Site Selection costs or Preconstruction costs must be identified.

DOCKET NO.: 130009-EI

REDACTED

Witness: T. G. Foster/C. Fallon
For Year Ended: 12/31/2013

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Actual 2011	(G) Actual 2012	(H) Act/Est 2013	(I) Projected 2014
1	Construction Additions:									
2	Generation:									
3	Real Estate Acquisitions	\$0	\$52,530,258	(\$115,764)						
4	Project Management	0	0	0						
5	License Application	0	0	0						
6	Engineering, Design & Procurement	0	0	0						
7	Permitting	0	0	0						
8	Permanent Staff/Training	0	0	0						
9	Site Preparation	0	0	0						
10	On-Site Construction Facilities	0	0	16,981						
11	Power Block Engineering, Procurement, etc.	0	0	0						
12	Non-Power Block Engineering, Procurement, etc.	0	0	0						
13	Other	0	0	0						
14	Total System Generation Construction Cost Additions [Note 1]	\$0	\$52,530,259	(\$98,783)						
15	Adjustments:									
16	Non-Cash Accruals	\$0	\$0	(\$76,447)						
17	Joint Owner Credit	0	0	0						
18	Other	0	0	0						
19	Adjusted System Generation Construction Cost Additions [Note 2]	\$0	\$52,530,259	(\$175,230)						
20	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.91683	0.92885	0.92885
21	Jurisdictional Generation Construction Capital Additions	\$0	\$49,248,694	(\$164,283)						
22	Transmission:									
23	Line Engineering	\$0	\$0	\$0						
24	Substation Engineering	0	0	0						
25	Real Estate Acquisition	0	8,941,425	2,894,450						
26	Line Construction	0	0	0						
27	Substation Construction	0	0	0						
28	Other	0	0	(10,780)						
29	Other - Settlement	0	0	0						
30	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$8,941,425	\$2,983,670						
31	Adjustments:									
32	Non-Cash Accruals	\$0	\$0	(\$15,555)						
33	Joint Owner Credit	0	0	0						
34	Other	0	0	0						
35	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$8,941,425	\$2,968,115						
36	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.70795	0.70203	0.70203
37	Jurisdictional Transmission Construction Capital Additions	\$0	\$6,312,378	\$2,095,400						
38	Total Jurisdictional Construction Cost Additions (Lines 21 + 37)	\$0	\$55,561,072	\$1,931,117	\$2,349,986	\$20,134,377	\$48,519,502	\$6,791,860	\$72,143,381	\$20,609,864

Note 1: Lines 14 and 30 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 19 and 35 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Construction Category - Annual Capital Additions/Expenditures

Schedule TOR-6.3

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

[25-6.0423 (2)(f),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]

COMPANY: Duke Energy - FL All Construction Category costs also included in Site Selection costs or Preconstruction costs must be identified.

DOCKET NO.: 130009-EI REDACTED

Witness: T. G. Foster/C. Fallon
 For Year Ended: 12/31/2013

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(M) Projected 2018	(N) Projected 2019	(O) Projected 2020	(P) Projected 2021	(Q) Projected 2022	(R) Projected 2023	(S) Projected 2024	(T) Projected 2025	(U) Projected Total
1	Construction Additions:												
2	Generation:												
3	Real Estate Acquisitions												
4	Project Management												
5	License Application												
6	Engineering, Design & Procurement												
7	Permitting												
8	Permanent Staff/Training												
9	Site Preparation												
10	On-Site Construction Facilities												
11	Power Block Engineering, Procurement, etc.												
12	Non-Power Block Engineering, Procurement, etc.												
13	Other												
14	Total System Generation Construction Cost Additions [Note 1]												
15	Adjustments:												
16	Non-Cash Accruals												
17	Joint Owner Credit												
18	Other												
19	Adjusted System Generation Construction Cost Additions [Note 2]												
20	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
21	Jurisdictional Generation Construction Capital Additions												
22	Transmission:												
23	Line Engineering												
24	Substation Engineering												
25	Real Estate Acquisition												
26	Line Construction												
27	Substation Construction												
28	Other												
29	Other - Settlement												
30	Total System Transmission Construction Cost Additions [Note 1]												
31	Adjustments:												
32	Non-Cash Accruals												
33	Joint Owner Credit												
34	Other												
35	Adjusted System Transmission Construction Cost Additions [Note 2]												
36	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
37	Jurisdictional Transmission Construction Capital Additions												
38	Total Jurisdictional Construction Cost Additions (Lines 21 + 37)	\$31,005,751	\$44,823,978	\$279,910,792	\$1,238,638,530	\$2,517,883,130	\$2,555,167,386	\$2,637,743,246	\$2,352,067,049	\$1,833,832,553	\$1,105,126,251	\$540,848,417	\$15,367,088,241

Note 1: Lines 14 and 30 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 19 and 35 represent capital expenditures on a cash basis, net of joint owner billings.
 Note 3: No amount has been included for initial core fuel.

**Levy County Nuclear 1 and 2
Power Plant Milestones**

Schedule TOR-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs and reasons for variances to initial estimates.

COMPANY: DUKE ENERGY - FL

DOCKET NO.:
130009-EI

REDACTED

Witness: C. Fallon
For Year Ended: 12/31/2013

	Initial Milestones (See Note 1 & 2) (millions)	Revised Milestones (See Note 1) (millions)	Reasons for Variance(s)
Generation Plant			Note 3
Transmission Facilities			Note 3
Total Project Costs			

Note 1) These costs represent projected capital expenditures exclusive of carrying costs and do not include any costs associated with fuel.

Note 2) Initial milestone costs are based on estimates provided in Levy Need proceeding, Docket # 080148-EI.

Note 3) As discussed in Docket # 100009-EI & Docket # 120009-EI in the testimony of witness Elnitsky, changes from Levy Need filing are primarily due to the schedule shift.

[REDACTED]

	Additions (millions)	Notes
Site Selection - Generation	32	TOR-6.1 line 8, column U
Site Selection - Transmission	4	TOR-6.1 line 21, column U
Preconstruction - Generation		TOR-6.2 line 8, column U
Preconstruction - Transmission		TOR-6.2 line 21, column U
Construction - Generation		TOR-6.3 line 14, column U
Construction - Transmission		TOR-6.3 line 30, column U
Total		

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-7)

**DUKE ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2013 - DECEMBER 2013
ACTUAL / ESTIMATED
DOCKET NO. 130009-EI**

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (B)(c),F.A.C.]

COMPANY:

Duke Energy - FL

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount (Note 2)	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
3	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
5	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
6	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
7	433059	Suspended /Closed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
8	359323 WA14	Executed							Flowserve	SF12-2009	condensate pumps and motors
9	359323 WA16	Executed							Flowserve	RFP	small and large bore LPI valves
10	506636	Executed							Sulzer	RFP	FWP 2A/2B
11	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
12	505119	Closed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B
13	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
14	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
15	101659-93, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
16	590696	Executed							SPX	RFP	FWHE 3A/3B
17	545831-01	Executed							Curtiss Wright/Scientech	RFP	Inadequate Core Cooling Modification System
18	101659-84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
Duke Energy - FL

Witness: Garry Miller

DOCKET NO.:
130009-EI

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount (Note 2)	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
19	101659-93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
20	101659-93, Amd 14	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
21	101659-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
22	101659-84, Amd 14	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2012-13
23	101659-84, Amd 15	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2012-13

Note 1: Areva Contracts WA 84 and WA 93 include spend in 2012 that as of the filing date not have approved WA Amendments. The 2012 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

Note 2: The Estimate of Final Contract Amounts were created prior to the Feb. 5, 2013 announcement that CR3 would be retired and decommissioned. These final contract estimates will be revised and likely be reduced as PEF works through the process of suspending and terminating the CR3 Uprate project contracts. If a revised amount can be determined at this time, then it is reflected in the column.

Note 3: Sulzer amount undetermined at this time. In process of contract closeout discussions with vendor.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-8.0423 (8)(c), F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101859 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Gary Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahl's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.

This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Gary Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

130009-EI

Witness: Garry Miller

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Gary Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

Contract Status:

Closed

Term Begin:

Term End:

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (B)(c),F.A.C.]

Witness: Gary Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowsolve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

130009-EI

Witness: Garry Miller

For Year Ended 12/31/2013

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

[REDACTED]

Contract Status:

Closed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

145569 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.: 130009-EI

For Year Ended 12/31/2013

Contract No.:
101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

590696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

545831-01

Major Task or Tasks Associated With:

Inadequate Core Cooling Modification System

Vendor Identity:

Curtiss Wright/Scientech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

RFP SF11-2010

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Duke Energy - FL

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (B)(c), F.A.C.]

Witness: Garry Miller

DOCKET NO.: 130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-B4, Amendment 11

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Gary Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-93, Amendment 14

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Duke Energy - FL

[25-6.0423 (B)(c),F.A.C.]

Witness: Garry Miller

DOCKET NO.: 130009-EI

For Year Ended 12/31/2013

Contract No.:
101659-84, Amd 13
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc.
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
Sole Source
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source - Original Equipment Manufacture; continuation of work.
Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:
R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (B)(c),F.A.C.]

Witness: Gary Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-84, Amd 14

Major Task or Tasks Associated With:

R17 engineering work for 2012-13

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment Manufacture; continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2012-13

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Duke Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Garry Miller

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Contract No.:

101659-B4, Amd 15

Major Task or Tasks Associated With:

R17 engineering work for 2012-13

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment Manufacture; continuation of work.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 engineering work for 2012-13

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-7B

REDACTED

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Duke Energy - FL
 DOCKET NO.: 130009-EI

Witness: Garry Miller

For Year Ended 12/31/2013

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Amount Expended as of Prior Year End (2012)	(G) Amount to be Expended in Current Year (2013)	(H) Estimate of Final Contract Amount (Note 2)	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection and Document ID	(K) Work Description
1	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
2	Areva (101659-94, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
3	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-94, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
5	BWC (407870-03)	Executed							BWC	ROTSG Request 3030 RFP	Qual of SG @ EPU conditions 3030 MWh
6	ABB Inc (31624-14, Amd 2)	Closed							ABB Inc	Mesa RFP	HCTS MCC's
7	Siemens Water Tech (225993-09)	Closed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
8	485918	Executed							Curtiss-Wright / Enertech	RFP SF13-2009	atmospheric dump valves
9	548493	Closed							Impact Services, Inc.	RFP	Disposal of old MSR's from R16 outage
10	548474	Closed							Excel Services Corp	Resource could not be secured via Guidant, so funding providing via contract for staff augmentation work.	Staff augmentation in support of LAR.
11	109486, Amd's 82, 83, 87, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS12007 (staff sup)	staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.
12	109486, Amd 85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
13	109486, Amd 91	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation, Staff Augmentation
14	Carlton Fields	Note 1	Note 1	Note 1	Note 1		Note 1		Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate
15	101659-94, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
16	Areva (101659-94, Amd 16)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
17	Areva (101659-93, Amd 15)	Executed							Areva	RFP KS12007	Additional BOP Scope
18	Areva (101659-93, Amd 16)	Executed							Areva	RFP KS12007	Additional BOP Scope
19	147496-167, Amd 3-6	Executed							Townsend	RFP JG-C1-09	Heavy Haul path support and materials handling for receipt of equipment, condensate pump rack, temp power, and other miscellaneous EPU support.
20	50836, Amd 1	Executed							Sulzer Pumps (US), Inc.		Incorporate new component specification
21	616229	Executed							Rigging Intl DBA Sarens	RFP PA 30060	Heavy Hauling and Rigging

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Note 2: The Estimate of Final Contract Amounts were created prior to the Feb. 5, 2013 announcement that CR3 would be retired and decommissioned. These final contract estimates will be revised and likely be reduced as PEF works through the process of suspending and terminating the CR3 Uprate project contracts.

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Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Direct Testimony of Christopher M. Fallon on behalf of Duke Energy Florida, Inc.	Page 10, Line 13, last two words, Line 14, eighth and ninth words, Line 17, fifth and sixth words, Line 18, last two words; Page 12, Line 13, third word from end, Line 14, last two words, Line 17, fifth and last words, Line 18, 1 st word, Line 19, all words; Page 13, Line 18, last three words, Line 19 in its entirety, Line 20, first through fifth and seventh through ninth words, Line 21, last five words, Line 22, first five words and seventh through ninth words, Line 23, last two words; Page 14, 1 st line in its entirety, 2 nd line, first and third words, 3 rd line, last five words, Line 4, 1 st five words and seventh through ninth words, Line 20, seventh and eighth words, Line 21, 1 st word; Page 15, 1 st line, second word from end, 2 nd line, last word	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Direct Testimony of Christopher M. Fallon on behalf of Duke Energy Florida, Inc. Exhibit CMF-3	Entire Page	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question</p>

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		contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Garry Miller in Support of Actual/Estimated and Projected Costs on behalf of Duke Energy Florida, Inc. Exhibit GM-3	Page 23 and 24 of 58 in their entirety; Page 39 of 58, 2 nd paragraph, 5 th line, second word, 6 th line, sixth word, 7 th line, fifth word, 8 th line, fifth and eighth words, 9 th line , second word; Pages 40 through 43 of 58, in their entirety exclusive of headings; Page 44 of 58, 1 st Column, last text block in its entirety; Page 45 of 58, entire page exclusive of heading; Page 47 of 58, entire page exclusive of heading; Page 48 of 58, 1 st Column in its entirety exclusive of heading	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Direct Testimony of Thomas G. Foster in Support of Levy Estimated/Actual, Projection, True-Up to Original Costs and CR3 Uprate Costs on behalf of Duke Energy Florida, Inc. Exhibit TGF-3	Page 11 of 36 Schedule AE-6.2, All dollar amounts in Lines 3 through 13, Line 15, Lines 17 through 26 and Line 28, Columns (A) through (H); Page 12 of 36 Schedule AE-6.2, All dollar amounts in Lines 3 through 13, 15, 17 through 26 and 28, Columns (I) through (P); Page 13 of 36 Schedule AE-6.3, all dollar amounts in Lines 3 through 16, 18, Lines 20 through 32 and 34, Columns (A)	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of</p>

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	<p>through (H); Page 14 of 36 Schedule AE.6-3, all dollar amounts in Lines 3 through 16, 18 20 through 32 and 34, Columns (I) through (P); Page 17 of 36 Schedule AE-6B.2, all dollar amounts in Lines 1 through 6 and 7 through 11, Columns (A) through (C); Page 18 of 36 Schedule AE-6B.3, Lines 1 through 8 and 9 through 15, Columns (A) through (C); Page 19 of 36 Schedule AE-7, all dollar amounts in Lines 1 through 5, Columns (C) through (H), Line 6, Column (F), Line 7, Columns (F) and (G) and Line 8, Column F; Pages 20 through 24 of 36 Schedule AE-7A, all information in rows labeled Dollar Value, Term Begin and Term End; Page 25 of 36 Schedule AR-7B, All information in Lines 1 through 3 in Columns (C) through (H), Line 4, Column (F)</p>	<p>the information.</p>
<p>Direct Testimony of Thomas G. Foster in Support of Levy Estimated/Actual, Projection, True-Up to Original Costs and CR3 Uprate Costs on behalf of Duke Energy Florida, Inc. Exhibit TGF-4</p>	<p>Page 10 of 32 Schedule P-6.2, all dollar amounts in Lines 3 through 13, 15, 17 through 26 and 28, Columns (A) through (H); Page 11 of 32 Schedule P-6.2, all dollar amounts in Lines 3 through 13, 15, 17 through 26 and 28, Columns (I) through (P);</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question</p>

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	<p>Page 12 of 32 Schedule P-6.3, all dollar amounts in Lines 3 through 16, 18, 20 through 32, and 34, Columns (A) through (H); Page 13 of 32 Schedule P-6.3, all dollar amounts in Lines 3 through 16, 18, 20 through 32 and 34, Columns (I) through (P); Page 16 of 32 Schedule P-7, all information in Lines 1 through 5, Columns (C) through (H), Line 7, Column (F); Pages 17 through 21 Schedule P-7A, all information in rows labeled Dollar Value, Term Begin and Term End; Page 2 of 32 Schedule P-7B, all information in Lines 1 through 3, Columns (C) through (H)</p>	<p>contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Direct Testimony of Thomas G. Foster in Support of Levy Estimated/Actual, Projection, True-Up to Original Costs and CR3 Uprate Costs on behalf of Duke Energy Florida, Inc. Exhibit TGF-5</p>	<p>Page 10 of 17 Schedule TOR-6.2, all dollar amounts in Lines 4, 8, 10, 13, and 15, Column (D), all dollar amounts in Lines 3 through 13, 15, 17 through 26, and 28, Columns (E) through (I); Page 11 of 17 Schedule TOR-6.2, all dollar amounts in Lines 3 through 13, 15, 17 through 26 and 28, Columns (J) through (U); Page 12 of 17 Schedule TOR-6.3, All dollar amounts in Lines 3 through 19, 21, 23 through 35 and 37, Columns (D) through (I); Page 13 of 17</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	Schedule TOR-6.3, all dollar amounts in Lines 3 through 19, 21, 23 through 35 and 37, Columns (J) through (U); Page 17 of 17 Schedule TOR-7, all dollar amounts in 1st section, Columns 2 and 3, Note 4 in its entirety, and all dollar amounts in last 5 lines of 2 nd Column	
Direct Testimony of Thomas G. Foster in Support of Levy Estimated/Actual, Projection, True-Up to Original Costs and CR3 Uprate Costs on behalf of Duke Energy Florida, Inc. Exhibit TGF-7	Page 13 of 43 Schedule AE-7, all dollar amounts in Columns (A) through (H); Page 14 of 43, Schedule AE-7, all dollar amounts in Columns (C) through (H); Pages 15 through 37, all information in rows titled Dollar Value, Term Begin and Term End; Page 38 of 43, Schedule AE-7B, all information in Lines 1 through 13 and 15 through 21, Columns (C) through (H)	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>