



May 21, 2013

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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of April, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

Dianne M. Triplett  
Associate General Counsel

COM	_____	DMT/emc
AFD	<u>4+0</u>	Enclosures
APA	_____	
ECO	<u>1</u>	cc: Parties of record
ENG	<u>1</u>	
GCL	<u>1</u>	
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Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April, 2013 have been furnished to the following individuals via e-mail on this 21st day of May, 2013.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

APRIL 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT			%	AMOUNT			%	AMOUNT			%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	117,890,107	104,747,871	13,142,236	12.6	2,623,396	2,480,721	142,675	5.8	4.4938	4.2225	0.2713	6.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,693,142)	(10,770,464)	9,077,322	(84.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	116,196,965	93,977,407	22,219,558	23.6	2,623,396	2,480,721	142,675	5.8	4.4293	3.7883	0.6410	16.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,342,391	14,639,964	(3,297,573)	(22.5)	199,201	254,566	(55,365)	(21.8)	5.6939	5.7510	(0.0571)	(1.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,230	0	5,230	0.0	149	0	149	0.0	3.5104	0.0000	3.5104	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	938,102	955,838	(17,736)	(1.9)	16,818	18,809	(1,991)	(10.6)	5.5780	5.0818	0.4962	9.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,205,598	13,723,765	2,481,833	18.1	323,617	290,209	33,408	11.5	5.0077	4.7289	0.2788	5.9
12 TOTAL COST OF PURCHASED POWER	28,491,322	29,319,567	(828,245)	(2.8)	539,785	563,584	(23,799)	(4.2)	5.2783	5.2023	0.0760	1.5
13 TOTAL AVAILABLE MWH					3,163,181	3,044,305	118,876	3.9				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(321,291)	(3,713)	(317,578)	8,553.1	(11,559)	(143)	(11,416)	7,983.2	2.7796	2.5965	0.1831	7.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(89,128)	(482)	(88,646)	18,391.2	(11,559)	(143)	(11,416)	7,983.2	0.7711	0.3371	0.4340	128.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,627,437)	(2,491,645)	(135,792)	5.5	(77,205)	(84,322)	7,117	(8.4)	3.4032	2.9549	0.4483	15.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,037,856)	(2,495,840)	(542,016)	21.7	(88,764)	(84,485)	(4,279)	5.1	3.4224	2.9549	0.4675	15.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					14,004	0	14,004					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	141,650,431	120,801,135	20,849,296	17.3	3,088,421	2,959,840	128,581	4.3	4.5865	4.0813	0.5052	12.4
21 NET UNBILLED	7,460,126	1,213,167	6,246,959	514.9	(162,654)	(29,725)	(132,929)	447.2	0.2767	0.0440	0.2327	528.9
22 COMPANY USE	513,905	489,761	24,144	4.9	(11,205)	(12,000)	795	(6.6)	0.0191	0.0178	0.0013	7.3
23 T & D LOSSES	10,021,411	6,666,350	3,355,061	50.3	(218,495)	(163,337)	(55,161)	33.8	0.3717	0.2420	0.1297	53.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	141,650,431	120,801,135	20,849,296	17.3	2,696,064	2,754,778	(58,714)	(2.1)	5.2540	4.3851	0.8689	19.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(920,728)	(229,522)	(691,206)	301.2	(17,654)	(5,341)	(12,313)	230.6	5.2154	4.2974	0.9180	21.4
26 JURISDICTIONAL KWH SALES	140,729,703	120,571,613	20,158,091	16.7	2,678,410	2,749,437	(71,027)	(2.6)	5.2542	4.3853	0.8689	19.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00150	140,940,798	120,718,710	20,222,088	16.8	2,678,410	2,749,437	(71,027)	(2.6)	5.2621	4.3907	0.8714	19.9
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	2,678,410	2,749,437	(71,027)	(2.6)	0.4523	0.4406	0.0117	2.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,678,410	2,749,437	(71,027)	(2.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,678,410	2,749,437	(71,027)	(2.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	153,054,707	132,832,619	20,222,088	15.2	2,678,410	2,749,437	(71,027)	(2.6)	5.7144	4.8313	0.8831	18.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.7185	4.8348	0.8837	18.3
32 GPIF	124,631	124,631			2,678,410	2,749,437			0.0047	0.0045	0.0002	4.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.723	4.839	0.884	18.3

\*Line 15a, MWH Data for Informational Purposes Only

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - APRIL 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	431,093,816	403,996,206	27,097,610	6.7	9,599,077	9,805,096	(206,019)	(2.1)	4.4910	4.1203	0.3707	9.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(7,609,306)	(370,743,536)	363,134,230	(98.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	423,484,508	33,252,668	390,231,840	1,173.5	9,599,077	9,805,096	(206,019)	(2.1)	4.4117	0.3991	4.0726	1,201.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	31,803,016	47,644,452	(15,841,436)	(33.3)	684,620	683,460	(196,840)	(22.5)	4.6454	5.3929	(0.7475)	(13.9)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	12,033	0	12,033	0.0	349	0	349	0.0	3.4480	0.0000	3.4480	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,908,485	2,826,211	(917,726)	(32.5)	29,956	48,570	(18,614)	(38.3)	6.3710	5.8188	0.5522	9.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	70,484,026	54,492,210	15,991,816	29.4	1,457,916	1,180,438	277,480	23.5	4.6346	4.6163	0.2183	4.7
12 TOTAL COST OF PURCHASED POWER	104,207,581	104,962,873	(755,312)	(0.7)	2,172,842	2,112,468	60,374	2.9	4.7959	4.9667	(0.1728)	(3.5)
13 TOTAL AVAILABLE MWH					11,771,920	11,917,584	(145,664)	(1.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(799,395)	(1,339,585)	540,190	(40.3)	(27,295)	(40,483)	13,188	(32.6)	2.9287	3.3090	(0.3803)	(11.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(179,630)	(174,147)	(5,483)	3.2	(27,295)	(40,483)	13,188	(32.6)	0.6581	0.4302	0.2279	53.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(9,987,565)	(8,799,307)	(1,188,257)	13.5	(296,948)	(291,465)	(5,483)	1.9	3.3634	3.0190	0.3444	11.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,966,591)	(10,313,039)	(653,551)	6.3	(324,243)	(331,948)	7,705	(2.3)	3.3822	3.1068	0.2754	8.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					80,109	0	80,109					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	516,725,479	127,902,502	388,822,977	304.0	11,527,786	11,585,616	(57,830)	(0.5)	4.4824	1.1040	3.3784	306.0
21 NET UNBILLED	7,355,317	1,758,689	5,596,628	318.2	(164,092)	(60,558)	(103,534)	171.0	0.0702	0.0162	0.0540	333.3
22 COMPANY USE	2,189,181	583,286	1,605,915	275.3	(48,839)	(48,000)	(839)	1.8	0.0209	0.0054	0.0155	287.0
23 T & D LOSSES	37,615,697	7,107,521	30,508,176	429.2	(839,180)	(640,063)	(199,117)	31.1	0.3591	0.0656	0.2935	447.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	516,725,479	127,902,502	388,822,977	304.0	10,475,674	10,836,995	(361,321)	(3.3)	4.9328	1.1802	3.7524	318.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,327,656)	297,323	(3,624,980)	(1,219.2)	(67,698)	(36,470)	(31,228)	65.6	4.9155	(0.8153)	5.7308	(702.8)
26 JURISDICTIONAL KWH SALES	513,397,823	128,199,825	385,197,998	300.5	10,407,977	10,800,525	(392,548)	(3.6)	4.9327	1.1870	3.7457	315.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	514,133,467	128,356,229	385,777,238	300.6	10,407,977	10,800,525	(392,548)	(3.6)	4.9398	1.1884	3.7514	315.7
28 PRIOR PERIOD TRUE-UP	48,455,637	48,455,636	1	0.0	10,407,977	10,800,525	(392,548)	(3.6)	0.4656	0.4486	0.0170	3.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,407,977	10,800,525	(392,548)	(3.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	10,407,977	10,800,525	(392,548)	(3.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	562,589,105	176,811,865	385,777,240	218.2	10,407,977	10,800,525	(392,548)	(3.6)	5.4054	1.6370	3.7684	230.2
30 REVENUE TAX FACTOR									1.0072	1.0072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.4093	1.6382	3.7711	230.2
32 GPIF	498,524	498,524			10,407,977	10,800,525			0.0048	0.0048	0.0002	85.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.414	1.643	3.771	229.6

\*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$117,890,107	104,747,871	\$13,142,236	12.6	\$431,093,816	\$403,996,206	\$27,097,610	6.7
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(321,291)	(3,713)	(317,578)	8,553.1	(799,395)	(1,339,585)	540,190	(40.3)
2a. GAIN ON POWER SALES	(89,128)	(482)	(88,646)	18,391.2	(179,630)	(174,147)	(5,483)	3.2
3. FUEL COST OF PURCHASED POWER	11,342,391	14,639,964	(3,297,573)	(22.5)	31,803,016	47,644,452	(15,841,436)	(33.3)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,205,598	13,723,765	2,481,833	18.1	70,484,026	54,492,210	15,991,816	29.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	943,332	955,838	(12,506)	(1.3)	1,920,519	2,826,211	(905,692)	(32.1)
5. TOTAL FUEL & NET POWER TRANSACTIONS	145,971,010	134,063,243	11,907,767	8.9	534,322,352	507,445,347	26,877,005	5.3
<b>6. ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF STRATIFIED SALES	(2,627,437)	(2,491,645)	(135,792)	5.5	(9,987,565)	(8,799,307)	(1,188,257)	13.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,693,142)	(10,770,464)	9,077,322	(84.3)	(7,609,308)	(370,743,538)	363,134,230	(98.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$141,650,431</b>	<b>\$120,801,135</b>	<b>\$20,849,296</b>	<b>17.3</b>	<b>\$516,725,479</b>	<b>\$127,902,502</b>	<b>\$388,822,977</b>	<b>304.0</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$43	\$0	\$43		\$212	\$0	\$212	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	650	0	650		2,580	0	2,580	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	(282,689)	0	(282,689)		(282,689)	0	(282,689)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(2,580,305)	0	(2,580,305)	
NEIL Replacement Power Reimbursement	0	(10,770,464)	10,770,464		0	(370,743,538)	370,743,538	
Interest Amortized for Fuel Refund	(27,594)	0	(27,594)		(110,369)	0	(110,369)	
Gain/Loss on Disposition of Oil	0	0	0		0	0	0	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	4,718	0	4,718		3,538	0	3,538	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,388,270)	0	(1,388,270)		(4,671,722)	0	(4,671,722)	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$1,693,142)</b>	<b>(\$10,770,464)</b>	<b>\$9,077,322</b>		<b>(\$7,609,308)</b>	<b>(\$370,743,538)</b>	<b>\$363,134,230</b>	

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,678,410,254	2,749,437,000	(71,026,746)	(2.6)	10,407,977,622	10,800,525,000	(392,547,378)	(3.6)
2. NON JURISDICTIONAL (WHOLESALE) SALES	17,654,081	5,341,000	12,313,081	230.5	67,697,526	36,470,000	31,227,526	85.6
3. TOTAL SALES	2,696,064,335	2,754,778,000	(58,713,665)	(2.1)	10,475,675,148	10,836,995,000	(361,319,852)	(3.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.35	99.81	(0.46)	(0.5)	99.35	99.66	(0.31)	(0.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$96,136,174	\$101,610,479	(\$5,474,304)	(5.4)	\$372,447,849	\$399,153,178	(\$26,705,328)	(6.7)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	43,000,000	0	43,000,000	0.0
2a. TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(48,455,637)	(48,455,636)	(1)	0.0
2b. INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(498,524)	(498,524)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	94,647,634	89,371,939	5,275,695	5.9	366,493,688	350,199,018	16,294,670	4.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	141,650,431	120,801,135	20,849,296	17.3	516,725,479	127,902,502	388,822,977	304.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.35	99.81	(0.46)	(0.5)	99.35	99.66	(0.31)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	140,940,798	120,718,710	20,222,088	16.8	514,133,467	128,356,229	385,777,238	300.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(46,293,164)	(31,346,771)	(14,946,393)	47.7	(147,639,779)	221,842,789	(369,482,568)	(166.6)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(20,997)	13,463	(34,460)	(256.0)	(75,528)	61,174	(136,702)	(223.5)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(282,866,088)	144,212,086	(427,078,174)	(296.2)	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10. TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	48,455,637	48,455,636	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(317,066,340)	124,992,687	(442,059,027)	(353.7)	(316,837,270)	124,992,687	(441,829,957)	(353.5)
12. OTHER:	0				(229,070)		(229,070)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$317,066,340)	124,992,687	(442,059,027)	(353.7)	(\$317,066,340)	124,992,687	(442,059,027)	(353.7)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$282,866,088)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(317,045,343)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(599,911,431)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(299,955,715)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.080	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.160	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.080	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.007	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$20,997)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 1:10:08PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	5,562,175	9,610,185	(4,048,010)	(42.1%)
2 - LIGHT OIL	1,352,253	1,333,649	18,604	1.4%
3 - COAL	42,151,769	26,038,584	16,113,185	61.9%
4 - GAS	68,823,910	67,765,453	1,058,457	1.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>117,890,107</b>	<b>104,747,871</b>	<b>13,142,236</b>	<b>12.5%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	42,596	67,733	(25,137)	(37.1%)
10 - LIGHT OIL	4,905	1,101	3,804	345.5%
11 - COAL	1,077,177	694,607	382,570	55.1%
12 - GAS	1,498,718	1,717,280	(218,562)	(12.7%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,623,396</b>	<b>2,480,721</b>	<b>142,675</b>	<b>5.8%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	74,020	126,666	(52,646)	(41.6%)
18 - LIGHT OIL (BBL)	11,026	9,668	1,358	14.0%
19 - COAL (TON)	491,918	305,149	186,769	61.2%
20 - GAS (MCF)	11,359,331	12,714,752	(1,355,421)	(10.7%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	451,158	829,913	(378,755)	(45.6%)
25 - LIGHT OIL	63,837	56,040	7,797	13.9%
26 - COAL	11,413,485	7,219,582	4,193,903	58.1%
27 - GAS	11,504,892	12,714,752	(1,209,860)	(9.5%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>23,433,372</b>	<b>20,820,287</b>	<b>2,613,085</b>	<b>12.6%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 1:10:08PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	1.6	2.73	(1.1)	(40.5%)
33 - LIGHT OIL	0.2	0.04	0.1	321.3%
34 - COAL	41.1	28.00	13.1	46.6%
35 - GAS	57.1	69.23	(12.1)	(17.5%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	75.14	75.87	(0.73)	(1.0%)
41 - LIGHT OIL (\$/BBL)	122.64	137.94	(15.30)	(11.1%)
42 - COAL (\$/TON)	85.69	85.33	0.36	0.4%
43 - GAS (\$/MCF)	6.06	5.33	0.73	13.7%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.33	11.58	0.75	6.5%
48 - LIGHT OIL	21.18	23.80	(2.62)	(11.0%)
49 - COAL	3.69	3.61	0.09	2.4%
50 - GAS	5.98	5.33	0.65	12.2%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.03</b>	<b>5.03</b>	<b>0.00</b>	<b>0.0%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	10,592	12,253	(1,661)	(13.6%)
56 - LIGHT OIL	13,014	50,899	(37,885)	(74.4%)
57 - COAL	10,596	10,394	202	1.9%
58 - GAS	7,676	7,404	272	3.7%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,932</b>	<b>8,393</b>	<b>540</b>	<b>6.4%</b>



**A-3 Generating System Comparative Data Report**  
**Progress Energy Florida, Inc.**

**FINAL**

Report Period: 4/1/2013 to 4/1/2013  
 Run Date: 5/8/2013 1:10:08PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.06	14.19	(1.13)	(8.0%)
64 - LIGHT OIL	27.57	121.13	(93.56)	(77.2%)
65 - COAL	3.91	3.75	0.16	4.4%
66 - GAS	4.59	3.95	0.65	16.4%
67 - GAS	0.00	0.00	0.00	0.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.49	4.22	0.27	6.4%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 1:11:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			0	No 2	71	2.093	149	8,413	0.000	118.490
		0.00								149	8,413	0.000	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>0</b>				<b>149</b>	<b>8,413</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	567	5.795	3,286	70,574	0.000	124.469
		0.00					Gas	0	0.000	0	88,666	0.000	0.000
		42,906.00					No 6	74,020	6.095	451,158	5,562,175	12.964	75.144
TOTAL UNIT 2	530	42,906.00	11			10,592				454,444	5,721,415	13.335	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		47,211.00					Coal	20,369	24.606	501,200	2,340,241	4.957	114.892
		0.00					No 2	758	5.800	4,396	102,943	0.000	135.809
TOTAL UNIT 1	372	47,211.00	18			10,709				505,596	2,443,184	5.175	
		175,537.00					Coal	75,988	24.606	1,869,761	8,730,436	4.974	114.892
		0.00					No 2	207	5.800	1,201	28,112	0.000	135.809
TOTAL UNIT 2	503	175,537.00	48			10,659				1,870,961	8,758,548	4.990	
<b>Crystal River 4 &amp; 5</b>													
		441,792.00					Coal	205,013	22.860	4,686,597	16,108,838	3.646	78.575
		0.00					No 2	689	5.771	5,130	123,166	0.000	138.545
TOTAL UNIT 4	721	441,792.00	85			10,620				4,691,727	16,232,004	3.674	
		414,469.00					Coal	190,548	22.860	4,355,927	14,972,254	3.612	78.575
		0.00					No 2	1,494	5.817	8,691	206,986	0.000	138.545
TOTAL UNIT 5	721	414,469.00	80			10,531				4,364,618	15,179,240	3.662	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 1:11:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	7,164.00	36			14,577	Gas	102,783	1.016	104,428	563,766	7.869	5.485
TOTAL UNIT 2	30	10,157.00	47			15,148	Gas	151,434	1.016	153,857	830,617	8.178	5.485
TOTAL UNIT 3	73	19,177.00	36			11,670	Gas	220,269	1.016	223,793	1,208,177	6.300	5.485
<b>TOTAL Steam:</b>	<b>2,978</b>	<b>1,158,413.00</b>				<b>10,678</b>				<b>12,369,424</b>	<b>50,936,951</b>	<b>4.397</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 1:11:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		5.43					No 2	26	5.795	151	2,786	51.281	107.142
		5.57					Gas	152	1.016	154	845	15.173	5.558
TOTAL APP	70	11.00	0			27,737				305	3,631	33.005	
<b>Bartow Combined Cycle</b>													
		560,403.00					Gas	4,055,847	1.012	4,104,517	24,751,807	4.417	6.103
TOTAL BCC	1,235	560,403.00	63			7,324				4,104,517	24,751,807	4.417	
<b>Bartow Peaker</b>													
		438.60					Gas	6,214	1.016	6,313	33,840	7.715	5.446
TOTAL BAP	61	438.60	1			14,394				6,313	33,840	7.715	
<b>Bayboro Peaker</b>													
		1,183.80					No 2	2,761	5.845	16,139	337,658	28.523	122.296
TOTAL BYP	232	1,183.80	1			13,633				16,139	337,658	28.523	
<b>Debary Peaker</b>													
		293.32					No 2	714	5.804	4,144	76,190	25.975	106.709
		4,895.68					Gas	68,148	1.015	69,170	372,032	7.599	5.459
TOTAL DEP	637	5,189.00	1			14,129				73,315	448,222	8.638	
<b>Higgins Peaker</b>													
		7.52					No 2	30	5.825	175	2,968	39.455	98.921
		21.08					Gas	482	1.016	490	2,652	12.584	5.503
TOTAL HGP	116	28.60	0			23,233				664	5,620	19.651	
<b>Hines Energy</b>													
		831,729.00					Gas	5,992,835	1.013	6,070,742	36,709,987	4.414	6.126
TOTAL HEP	2,199	831,729.00	53			7,299				6,070,742	36,709,987	4.414	
<b>Intercession City Peaker</b>													
		1,479.14					No 2	3,509	5.807	20,376	392,457	26.533	111.843
		32,228.35					Gas	438,702	1.012	443,966	2,661,772	8.259	6.067
TOTAL ICP	1,188	33,707.49	4			13,776				464,343	3,054,229	9.061	
<b>Suwannee Peaker</b>													
		907.00					Gas	13,325	1.016	13,538	73,007	8.049	5.479
TOTAL SRP	127	907.00	1			14,926				13,538	73,007	8.049	
<b>Tiger Bay Cogen</b>													
		31,386.00					Gas	227,926	1.016	231,573	1,268,828	4.043	5.567
TOTAL TBP	231	31,386.00	19			7,378				231,573	1,268,828	4.043	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 1:11:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
Univ of Florida Cogen		0.00					No 2	0	0.000	0	0	0.000	0.000
		0.00					Gas	81,213	1,014	82,350	257,914	0.000	3.176
TOTAL UFP	47	0.00	0			0				82,350	257,914	0.000	
<b>TOTAL Gas Turbine:</b>													
	6,143	1,464,983.49				7,552				11,063,799	66,944,743	4.570	
<b>SYSTEM TOTAL:</b>													
	9,910	2,623,396.49				8,932				23,433,372	117,890,107	4.494	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 2:37:30PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	733	126,666	(125,933)	(99.4%)
3 - UNIT COST (\$/BBL)	1,891.39	75.87	1,815.52	2392.9%
4 - AMOUNT (\$)	1,386,387	9,610,185	(8,223,798)	(85.6%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	74,020	126,666	(52,646)	(41.6%)
7 - UNIT COST (\$/BBL)	75.14	75.87	(0.73)	(1.0%)
8 - AMOUNT (\$)	5,562,175	9,610,185	(4,048,010)	(42.1%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	6,089			
11 - AMOUNT (\$)	282,662			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	133,346	1,100,000	(966,654)	(87.9%)
14 - UNIT COST (\$/BBL)	50.28	75.87	(25.59)	(33.7%)
15 - AMOUNT (\$)	6,704,784	83,457,330	(76,752,546)	(92.0%)
16 -				
17 - DAYS SUPPLY	54	261	(206)	(79.3%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	0	9,668	(9,668)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	137.94	(137.94)	(100.0%)
21 - AMOUNT (\$)	185,095	1,333,649	(1,148,554)	(86.1%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	11,026	9,668	1,358	14.0%
24 - UNIT COST (\$/BBL)	122.64	137.94	(15.30)	(11.1%)
25 - AMOUNT (\$)	1,352,253	1,333,649	18,604	1.4%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(6)			
28 - AMOUNT (\$)	(769)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,072,693	883,900	188,793	21.4%
31 - UNIT COST (\$/BBL)	111.13	137.94	(26.81)	(19.4%)
32 - AMOUNT (\$)	119,213,526	121,925,166	(2,711,640)	(2.2%)
33 -				
34 - DAYS SUPPLY	2,919	2,743	176	6.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 2:37:30PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
35 - PURCHASES				
36 - UNITS (TON)	356,384	305,149	51,235	16.8%
37 - UNIT COST (\$/TON)	91.30	85.33	5.97	7.0%
38 - AMOUNT (\$)	32,537,003	26,038,584	6,498,419	25.0%
39 - BURNED				
40 - UNITS (TON)	491,918	305,149	186,769	61.2%
41 - UNIT COST (\$/TON)	85.69	85.33	0.36	0.4%
42 - AMOUNT (\$)	42,151,769	26,038,584	16,113,185	61.9%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,102,415	768,000	334,415	43.5%
48 - UNIT COST (\$/TON)	94.07	85.33	8.74	10.2%
49 - AMOUNT (\$)	103,700,461	65,533,978	38,166,483	58.2%
50 -				
51 - DAYS SUPPLY	67	76	(8)	(11.0%)
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2013 to 4/1/2013

Run Date: 5/8/2013 2:37:30PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	11,359,331	12,714,752	(1,355,421)	(10.7%)
68 - UNIT COST (\$/MCF)	6.06	5.33	0.73	13.7%
69 - AMOUNT (\$)	68,823,910	67,765,453	1,058,457	1.6%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%



**ATTACHMENT #1  
SCHEDULE A-5  
APRIL 2013**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$27.30)	
6,089	\$282,688.82	Non recoverable expense of fuel additives. Suwannee River #2 tank bottom adjustment
6,089	\$282,661.52	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$15.31)	
(6)	(\$753.41)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(6)	(\$768.72)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(0.05)	
		Non recoverable expense of inspection reports.
0	(\$0.05)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013  
Run Date: 5/8/2013 10:38:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	11,134,962	10,768,957	366,005	3.4%
2 - LIGHT OIL	5,242,326	4,732,349	509,977	10.8%
3 - COAL	128,875,690	111,165,553	17,710,137	15.9%
4 - GAS	285,840,838	277,329,347	8,511,491	3.1%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>431,093,816</b>	<b>403,996,206</b>	<b>27,097,610</b>	<b>6.7%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	82,263	76,200	6,063	8.0%
10 - LIGHT OIL	23,099	4,012	19,087	475.8%
11 - COAL	3,246,625	3,006,267	240,358	8.0%
12 - GAS	6,247,090	6,718,617	(471,527)	(7.0%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>9,599,077</b>	<b>9,805,096</b>	<b>(206,019)</b>	<b>(2.1%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	147,593	141,504	6,089	4.3%
18 - LIGHT OIL (BBL)	44,234	33,745	10,489	31.1%
19 - COAL (TON)	1,480,329	1,314,491	165,838	12.6%
20 - GAS (MCF)	48,840,093	50,465,972	(1,625,879)	(3.2%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	899,263	927,135	(27,872)	(3.0%)
25 - LIGHT OIL	255,602	195,606	59,996	30.7%
26 - COAL	34,394,497	31,082,144	3,312,353	10.7%
27 - GAS	49,462,885	50,465,972	(1,003,087)	(2.0%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>85,012,246</b>	<b>82,670,857</b>	<b>2,341,389</b>	<b>2.8%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013  
Run Date: 5/8/2013 10:38:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.9	0.78	0.1	10.3%
33 - LIGHT OIL	0.2	0.04	0.2	488.1%
34 - COAL	33.8	30.66	3.2	10.3%
35 - GAS	65.1	68.52	(3.4)	(5.0%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	75.44	76.10	(0.66)	(0.9%)
41 - LIGHT OIL (\$/BBL)	118.51	140.24	(21.73)	(15.5%)
42 - COAL (\$/TON)	87.06	84.57	2.49	2.9%
43 - GAS (\$/MCF)	5.85	5.50	0.36	6.5%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.38	11.62	0.77	6.6%
48 - LIGHT OIL	20.51	24.19	(3.68)	(15.2%)
49 - COAL	3.75	3.58	0.17	4.8%
50 - GAS	5.78	5.50	0.28	5.2%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.07</u>	<u>4.89</u>	<u>0.18</u>	<u>3.8%</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	10,932	12,167	(1,236)	(10.2%)
56 - LIGHT OIL	11,065	48,755	(37,690)	(77.3%)
57 - COAL	10,594	10,339	255	2.5%
58 - GAS	7,918	7,511	406	5.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,856</u>	<u>8,431</u>	<u>425</u>	<u>5.0%</u>

# A-3 Generating System Comparative Data Report

## Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013  
 Run Date: 5/8/2013 10:38:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.54	14.13	(0.60)	(4.2%)
64 - LIGHT OIL	22.69	117.95	(95.26)	(80.8%)
65 - COAL	3.97	3.70	0.27	7.3%
66 - GAS	4.58	4.13	0.45	10.8%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.49</u>	<u>4.12</u>	<u>0.37</u>	<u>9.0%</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013

Run Date: 5/8/2013 10:40:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	168	4.235	711	20,122	0.000	119.774
TOTAL UNIT 3	789	0.00	0			0				711	20,122	0.000	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>0</b>				<b>711</b>	<b>20,122</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	93	5.795	539	11,401	0.000	122.594
		189,273.78					Gas	2,319,706	1.016	2,357,678	12,319,072	6.509	5.311
		7,820.22					No 6	16,036	6.075	97,412	1,252,941	16.022	78.133
TOTAL UNIT 1	517	197,094.00	13			12,459				2,455,629	13,583,414	6.892	
		0.00					No 2	925	5.795	5,361	114,462	0.000	123.743
		224,605.98					Gas	2,553,014	1.016	2,594,808	13,647,695	6.076	5.346
		69,408.02					No 6	131,557	6.095	801,851	9,882,021	14.238	75.116
TOTAL UNIT 2	530	294,014.00	19			11,571				3,402,019	23,644,178	8.042	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		153,345.00					Coal	71,617	24.117	1,727,156	8,171,154	5.329	114.095
		0.00					No 2	2,073	5.774	11,970	279,456	0.000	134.808
TOTAL UNIT 1	372	153,345.00	14			11,341				1,739,126	8,450,610	5.511	
		537,232.00					Coal	244,766	24.077	5,893,154	27,750,216	5.165	113.374
		0.00					No 2	901	5.792	5,219	121,527	0.000	134.880
TOTAL UNIT 2	503	537,232.00	37			10,979				5,898,373	27,871,743	5.188	

# A-4 System Net Generation and Fuel Cost Report

## Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013  
Run Date: 5/8/2013 10:40:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		1,218,106.00					Coal	554,050	23.024	12,756,437	44,248,947	3.633	79.865
		0.00					No 2	5,729	5.812	33,298	786,879	0.000	137.350
TOTAL UNIT 4	721	1,218,106.00	59			10,500				12,789,735	45,035,826	3.697	
		1,347,958.00					Coal	609,896	22.984	14,017,750	48,705,373	3.613	79.858
		0.00					No 2	9,765	5.815	56,781	1,337,273	0.000	136.946
TOTAL UNIT 5	721	1,347,958.00	65			10,441				14,074,531	50,042,646	3.712	
<b>Suwannee Plant</b>													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		36,187.00					Gas	526,284	1.016	534,856	2,805,594	7.753	5.331
TOTAL UNIT 1	28	36,187.00	45			14,799				535,541	2,816,397	7.783	
		32,446.00					Gas	479,195	1.016	486,899	2,553,454	7.870	5.329
TOTAL UNIT 2	30	32,446.00	38			15,006				486,899	2,553,454	7.870	
		63,669.00					Gas	728,832	1.016	740,830	3,940,934	6.190	5.407
TOTAL UNIT 3	73	63,669.00	30			11,636				740,830	3,940,934	6.190	
<b>TOTAL Steam:</b>	<b>3,495</b>	<b>3,880,051.00</b>				<b>10,856</b>				<b>42,122,682</b>	<b>177,939,201</b>	<b>4.586</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013  
Run Date: 5/8/2013 10:40:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		74.40					No 2	209	5.801	1,212	22,125	29.740	105.861
		52.30					Gas	839	1.016	852	4,457	8.520	5.312
TOTAL APP	53	126.70	0			16,297				2,065	26,582	20.980	
<b>Bartow Combined Cycle</b>													
		1,532.46					No 2	1,963	5.880	11,542	229,936	15.004	117.135
		1,991,637.54					Gas	14,827,759	1.012	15,000,954	88,783,051	4.458	5.988
TOTAL BCC	1,235	1,993,170.00	56			7,532				15,012,497	89,012,987	4.466	
<b>Bartow Peaker</b>													
		191.65					No 2	477	5.793	2,763	51,104	26.665	107.135
		599.35					Gas	8,505	1.016	8,642	45,945	7.666	5.402
TOTAL BAP	102	791.00	0			14,419				11,406	97,048	12.269	
<b>Bayboro Peaker</b>													
		1,421.30					No 2	3,338	5.845	19,512	408,223	28.722	122.296
TOTAL BYP	232	1,421.30	0			13,728				19,512	408,223	28.722	
<b>Debary Peaker</b>													
		725.39					No 2	1,774	5.805	10,297	189,302	26.097	106.709
		9,332.61					Gas	130,523	1.015	132,481	699,249	7.493	5.357
TOTAL DEP	763	10,058.00	0			14,195				142,778	888,552	8.834	
<b>Higgins Peaker</b>													
		221.74					No 2	759	5.825	4,421	75,081	33.861	98.921
		1,192.46					Gas	23,380	1.017	23,776	123,926	10.392	5.301
TOTAL HGP	118	1,414.20	0			19,939				28,197	199,007	14.072	
<b>Hines Energy</b>													
		5,029.66					No 2	6,479	5.814	36,370	537,735	10.691	82.997
		3,382,547.04					Gas	24,151,035	1.013	24,459,702	144,745,879	4.279	5.993
TOTAL HEP	2,199	3,387,576.70	53			7,231				24,496,072	145,283,613	4.289	
<b>Intercession City Peaker</b>													
		3,732.53					No 2	8,744	5.804	50,753	968,926	25.959	110.810
		55,954.30					Gas	751,739	1.012	760,838	4,520,692	8.079	6.014
TOTAL ICP	1,188	59,686.83	2			13,597				811,591	5,489,618	9.197	
<b>Rio Pinar Peaker</b>													
		14.00					No 2	39	5.828	227	4,307	30.763	110.431
TOTAL RPP	15	14.00	0			16,235				227	4,307	30.763	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013

Run Date: 5/8/2013 10:40:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		124.09					No 2	317	5.828	1,848	29,022	23.388	91.553
		2,326.99					Gas	34,098	1.016	34,646	182,750	7.853	5.360
TOTAL SRP	127	2,451.08	1			14,889				36,494	211,772	8.640	
<b>Tiger Bay Cogen</b>													
		163,899.30					Gas	1,246,791	1.016	1,266,742	6,624,682	4.042	5.313
TOTAL TBP	231	163,899.30	25			7,729				1,266,742	6,624,682	4.042	
<b>Turner Peaker</b>													
		114.00					No 2	361	5.794	2,091	44,642	39.160	123.663
TOTAL TUP	78	114.00	0			18,346				2,091	44,642	39.160	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		98,303.00					Gas	1,058,393	1.001	1,059,180	4,843,460	4.927	4.576
TOTAL UFP	47	98,303.00	73			10,775				1,059,180	4,843,460	4.927	
<b>TOTAL Gas Turbine:</b>													
	6,385	5,719,026.11				7,499				42,888,852	253,134,493	4.426	
<b>SYSTEM TOTAL:</b>													
	10,669	9,599,077.11				8,856				85,012,246	431,093,818	4.491	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013

Run Date: 5/8/2013 10:41:28AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
1 - PURCHASES				
2 - UNITS (BBL)	(309,952)	141,504	(451,456)	(319.0%)
3 - UNIT COST (\$/BBL)	78.58	76.10	2.48	3.2%
4 - AMOUNT (\$)	(24,357,186)	10,768,957	(35,126,143)	(326.2%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	147,593	141,504	6,089	4.3%
7 - UNIT COST (\$/BBL)	75.44	76.10	(0.66)	(0.9%)
8 - AMOUNT (\$)	11,134,962	10,768,957	366,005	3.4%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	6,089			
11 - AMOUNT (\$)	282,637			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	133,346	1,100,000	(966,654)	(87.9%)
14 - UNIT COST (\$/BBL)	50.28	75.87	(25.59)	(32.7%)
15 - AMOUNT (\$)	6,704,784	83,457,330	(76,752,546)	(92.0%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
18 - PURCHASES				
19 - UNITS (BBL)	1	33,745	(33,744)	(100.0%)
20 - UNIT COST (\$/BBL)	1,197,001.38	140.24	1,196,861.14	849376.9%
21 - AMOUNT (\$)	1,197,001	4,732,349	(3,535,348)	(74.7%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	44,234	33,745	10,489	31.1%
24 - UNIT COST (\$/BBL)	118.51	140.24	(21.73)	(15.5%)
25 - AMOUNT (\$)	5,242,326	4,732,349	509,977	10.8%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(15)			
28 - AMOUNT (\$)	(1,963)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,072,693	883,900	188,793	21.4%
31 - UNIT COST (\$/BBL)	111.13	137.94	(26.81)	(19.4%)
32 - AMOUNT (\$)	119,213,526	121,925,166	(2,711,640)	(2.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013  
Run Date: 5/8/2013 10:41:28AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
35 - PURCHASES				
36 - UNITS (TON)	1,363,080	1,314,491	48,589	3.7%
37 - UNIT COST (\$/TON)	88.13	84.57	3.56	4.2%
38 - AMOUNT (\$)	120,128,513	111,165,553	8,962,960	8.1%
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,480,329	1,314,491	165,838	12.6%
41 - UNIT COST (\$/TON)	87.06	84.57	2.49	2.9%
42 - AMOUNT (\$)	128,875,690	111,165,553	17,710,137	15.9%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	22,548			
45 - AMOUNT (\$)	2,580,304			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,102,415	768,000	334,415	43.5%
48 - UNIT COST (\$/TON)	94.07	85.33	8.74	10.2%
49 - AMOUNT (\$)	103,700,461	65,533,978	38,166,483	58.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 4/1/2013

Run Date: 5/8/2013 10:41:28AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	48,840,093	50,465,972	(1,625,879)	(3.2%)
68 - UNIT COST (\$/MCF)	5.85	5.50	0.36	6.5%
69 - AMOUNT (\$)	285,840,838	277,329,347	8,511,491	3.1%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.  
 Schedule A8  
 Power Sold for the Month of  
 April 2013

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		143		143	2.596	2.933	3,712.00	4,194.00	482.00
<b>ACTUAL</b>									
Florida Power & Light Company	Schedule C	49		49	3.200	3.987	1,568.00	1,904.63	336.63
Orlando Utilities Commission	Schedule C	49		49	3.096	4.266	1,517.00	2,090.26	573.26
Reedy Creek Improvement District	Schedule C	30		30	2.563	3.459	768.80	1,037.55	268.75
Tampa Electric Company	Schedule C	49		49	2.679	3.950	1,312.50	1,835.50	623.00
City of New Smyrna Beach, FL	CR-1	124		124	2.551	3.852	3,163.79	4,777.00	1,613.21
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,888.80	13,888.80	0.00
Florida Power & Light Company	CR-1	115		115	2.963	3.941	3,407.55	4,532.19	1,124.64
Reedy Creek Improvement District	CR-1	7,853		7,853	2.679	3.252	202,505.57	255,414.50	52,908.93
Southern Company Services, Inc	EEl	1,736		1,736	2.893	3.996	50,221.60	69,375.28	19,153.68
Tampa Electric Company	CR-1	254		254	2.822	3.670	7,167.89	9,321.13	2,153.24
The Energy Authority, Inc.	Schedule OS	1,300		1,300	2.752	3.549	35,769.57	46,142.00	10,372.43
<b>Subtotal - Gain on Other Power Sales</b>		<b>11,559</b>		<b>11,559</b>	<b>2.780</b>	<b>3.551</b>	<b>321,291.07</b>	<b>410,418.84</b>	<b>89,127.77</b>
<b>CURRENT MONTH TOTAL</b>		<b>11,559</b>		<b>11,559</b>	<b>2.780</b>	<b>3.551</b>	<b>321,291.07</b>	<b>410,418.84</b>	<b>89,127.77</b>
<b>DIFFERENCE</b>		<b>11,416</b>		<b>11,416</b>	<b>0.184</b>	<b>0.818</b>	<b>317,579.07</b>	<b>406,224.84</b>	<b>88,645.77</b>
<b>DIFFERENCE %</b>		<b>7,983.2</b>		<b>7,983.2</b>	<b>7.1</b>	<b>21.1</b>	<b>8,555.5</b>	<b>9,685.9</b>	<b>18,391.2</b>
<b>CUMULATIVE ACTUAL</b>		<b>27,295</b>		<b>27,295</b>	<b>2.929</b>	<b>3.587</b>	<b>799,395.44</b>	<b>979,025.79</b>	<b>179,630.35</b>
<b>CUMULATIVE ESTIMATED</b>		<b>40,483</b>		<b>40,483</b>	<b>3.309</b>	<b>3.739</b>	<b>1,339,584.00</b>	<b>1,513,731.00</b>	<b>174,147.00</b>
<b>DIFFERENCE</b>		<b>(13,188)</b>		<b>(13,188)</b>	<b>(0.380)</b>	<b>(0.152)</b>	<b>(540,188.56)</b>	<b>(534,705.21)</b>	<b>5,483.35</b>
<b>DIFFERENCE %</b>		<b>(32.0)</b>		<b>(32.6)</b>	<b>(11.5)</b>	<b>(4.1)</b>	<b>(40.3)</b>	<b>(35.3)</b>	<b>3.1</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
APRIL, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		254,566			254,566	5.751	5.751	14,639,964.00	14,639,964.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	29,268			29,268	8.020	8.020	2,347,207.12	2,347,207.12
Shady Hills Power Company, LLC	TOLL	83,949			83,949	6.764	6.764	5,678,148.23	5,678,148.23
Southern Company Services, Inc	Franklin	59,400			59,400	4.377	4.377	2,599,879.65	2,599,879.65
Southern Company Services, Inc	Scherer3	26,592			26,592	3.035	3.035	807,095.73	807,095.73
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	(8)			(8)	1,218.490	1,218.490	(97,479.16)	(97,479.16)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	7,539.70	7,539.70
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
<b>CURRENT MONTH TOTAL</b>		199,201			199,201	5.694	5.694	11,342,391.27	11,342,391.27
<b>DIFFERENCE</b>		(55,365)			(55,365)	(0.057)	(0.057)	(3,297,572.73)	(3,297,572.73)
<b>DIFFERENCE %</b>		(21.7)			(21.7)	(1.0)	(1.0)	(22.5)	(22.5)
<b>CUMULATIVE ACTUAL</b>		684,620			684,620	4.645	4.645	31,803,016.41	31,803,016.41
<b>CUMULATIVE ESTIMATED</b>		883,460			883,460	5.393	5.393	47,644,452.00	47,644,452.00
<b>DIFFERENCE</b>		(198,840)			(198,840)	(0.748)	(0.748)	(15,841,435.59)	(15,841,435.59)
<b>DIFFERENCE %</b>		(22.5)			(22.5)	(13.9)	(13.9)	(33.2)	(33.2)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APRIL, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		290,209	0	0	290,209	4.729	4.729	13,723,765.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	4,326			4,326	3.776	3.776	163,334.66
ADJ		0			0			21,507.12
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	8,160			8,160	2.956	2.956	241,209.60
ADJ		0			0			(3,971.37)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	78,806			78,806	5.402	5.402	4,257,121.73
ADJ		0			0			42,820.53
Central Power & Lime (FLACRUSH)	CO-GEN	(0)			(0)	0.000	0.000	-
ADJ		0			0			-
Citrus World (CITRUS)	CO-GEN	3			3	3.383	3.383	102.17
ADJ		2			2			74.48
Lake County (LAKCOUNT)	CO-GEN	7,784			7,784	2.956	2.956	230,095.04
ADJ		0			0			3,278.41
Lake Cogen Limited (LAKORDER)	CO-GEN	39,682			39,682	6.225	6.225	2,470,204.60
ADJ		0			0			140,169.13
Metro-Dade County (METRDADE)	CO-GEN	28,198			28,198	4.379	4.379	1,234,790.42
ADJ		0			0			274,435.20
Metro-Dade County (METRDDAS)	CO-GEN	2,251			2,251	3.105	3.105	69,893.55
ADJ		0			0			379.75
Orange Cogen (ORANGEAS)	CO-GEN	201			201	3.801	3.801	7,640.01
ADJ		0			0			17,294.08
Orange Cogen (ORANGECO)	CO-GEN	22,913			22,913	4.712	4.712	1,079,660.56
ADJ		0			0			38,676.93
Orlando Cogen Limited (ORLACOG)	CO-GEN	52,869			52,869	5.492	5.492	2,903,565.48
ADJ		0			0			28,189.40
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	289			289	3.717	3.717	10,742.13
ADJ		0			0			2,649.18
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,698			16,698	2.948	2.948	492,424.02
ADJ		0			0			3,734.70
PCS Phosphate (OCWFRCRK)	CO-GEN	14			14	3.730	3.730	531.90
ADJ		(35)			(35)			(926.48)
PCS Phosphate (OCWHSPRS)	CO-GEN	75			75	3.690	3.690	2,768.24
ADJ		18			18			985.76
Perpetual Energy (PRPETUAL)	CO-GEN	(0)			(0)	0.000	0.000	-
ADJ		0			0			-
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	32,834			32,834	2.955	2.955	970,244.70
ADJ		0			0			16,659.68
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	17,993			17,993	3.700	3.700	665,741.00
ADJ		0			0			179,698.42
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	10,535			10,535	5.692	5.692	599,652.20
ADJ		0			0			40,023.52
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	(0)			(0)	0.000	0.000	-
ADJ		0			0			-
Orange Cogen (ORANCECO)	CO-GEN	(0)			(0)	0.000	0.000	-
ADJ		0			0			-
SI Group Energy, LLC (SIGROUP)	CO-GEN	(0)			(0)	0.000	0.000	-
ADJ		0			0			-
CURRENT MONTH TOTAL		323,617			323,617	5.008	5.008	16,205,598.37
DIFFERENCE		33,408			33,408	0.279	0.279	2,481,833.37
DIFFERENCE %		11.5			11.5	5.9	5.9	18.1
CUMULATIVE ACTUAL		1,457,918			1,457,918	4.835	4.835	70,484,026.04
CUMULATIVE ESTIMATED		1,180,438			1,180,438	4.616	4.616	54,492,210.00
CUMULATIVE DIFFERENCE		277,480			277,480	0.218	0.218	15,991,816.04
CUMULATIVE DIFFERENCE %		23.5			23.5	4.7	4.7	29.3

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
APRIL, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		18,809	5.082	955,838.00	6.780	1,275,329.00	319,491.00
<b>ACTUAL:</b>							
Tampa Electric Company	Schedule C	149	3.510	5,230.46	4.650	6,928.59	1,698.13
SubTotal - Energy Purchases (Broker)		149	3.510	5,230.46	4.650	6,928.59	1,698.13
Sepa	Hydro	81	4.609	3,725.73	4.609	3,725.73	0.00
Calpine Energy Services, LP	EEl	1,166	4.983	58,102.00	7.469	87,091.07	28,989.07
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	700	4.900	34,300.00	5.820	40,740.00	6,440.00
Constellation Power Source, Inc	International Swaps Der	8,180	3.987	326,110.00	5.653	462,443.96	136,333.96
Florida Power & Light Company		300	3.933	11,800.00	4.182	12,545.00	745.00
Florida Power & Light Company	Transmission Purchas	0	0.000	58,707.60	0.000	0.00	(58,707.60)
Jacksonville Electric Authority	Transmission Purchas	0	0.000	141,185.00	0.000	0.00	(141,185.00)
Seminole Electric Cooperative, Inc	Schedule J	100	6.300	6,300.00	18.053	18,053.00	11,753.00
Seminole Electric Cooperative, Inc	Transmission Purchas	0	0.000	3,272.50	0.000	0.00	(3,272.50)
Southern Company Services, Inc	EEl	5,211	4.680	243,893.00	6.618	344,867.74	100,974.74
Southern Company Services, Inc	Transmission Purchas	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEl2	540	3.991	21,550.00	4.685	25,299.45	3,749.45
Tampa Electric Company	Transmission Purchas	0	0.000	518.42	0.000	0.00	(518.42)
The Energy Authority, Inc.	EEl	540	5.292	28,575.00	6.318	34,118.40	5,543.40
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchas	0	0.000	62.63	0.000	0.00	(62.63)
SubTotal - Energy Purchases (Non-Broker)		16,818	5.578	938,101.88	6.118	1,028,884.35	90,782.47
<b>CURRENT MONTH TOTAL</b>		16,967	5.560	943,332.34	6.105	1,035,812.94	92,480.60
<b>DIFFERENCE</b>		(1,842)	0.478	(12,505.66)	(0.675)	(239,516.06)	(227,010.40)
<b>DIFFERENCE %</b>		(9.8)	9.4	(1.3)	(10.0)	(18.8)	(71.1)
<b>CUMULATIVE ACTUAL</b>		30,305	6.337	1,920,518.77	5.635	1,707,578.74	(212,940.03)
<b>CUMULATIVE ESTIMATED</b>		48,570	5.819	2,826,211.00	7.670	3,725,263.00	899,062.00
<b>DIFFERENCE</b>		(18,265)	0.519	(905,692.23)	(2.035)	(2,017,684.26)	(1,111,992.03)
<b>DIFFERENCE %</b>		(37.6)	8.9	(32.0)	(26.5)	(54.2)	(123.7)

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PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	0	0	0	0	0	0	0	0	3,298,680
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	0	0	0	0	0	0	0	0	14,445,036
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	773,160	773,160	773,160	773,160	0	0	0	0	0	0	0	0	3,092,640
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	0	0	0	0	0	0	0	0	14,943,036
5 Metro-Dade County (METRDADE)	QF	43.00	1/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	0	0	0	0	0	0	0	0	5,608,920
6 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	0	0	0	0	0	0	0	0	11,830,022
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,879,413	2,879,413	2,879,413	2,879,413	0	0	0	0	0	0	0	0	11,589,895
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	0	0	0	0	0	0	0	0	5,578,880
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	0	0	0	0	0	0	0	0	13,280,160
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	0	0	0	0	0	0	0	0	22,834,843
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	797,588	800,946	777,222	794,026	0	0	0	0	0	0	0	0	3,169,781
12 UP6 Purchase (414 total mw) - Southern	Other	414.00	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	6,891,927
13 Southern purchase - Scherer	Other	74.00	6/1/10 - 5/31/16	1,716,577	1,716,976	1,717,738	1,740,639	0	0	0	0	0	0	0	0	12,708,341
14 Southern purchase - Franklin	Other	350.00	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	0	0	0	0	0	0	0	0	12,708,341
15 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(1,963)	(1,594)	(16,373)	(7,586)	0	0	0	0	0	0	0	0	(27,536)
18 Levy Projected Expense				8,475,972	11,483,103	8,256,947	8,021,599	0	0	0	0	0	0	0	0	36,236,721
19 CR-3 Projected Expense				3,358,869	3,354,735	3,350,801	3,346,468	0	0	0	0	0	0	0	0	13,410,673
<b>SUBTOTAL</b>				<b>44,079,485</b>	<b>47,016,654</b>	<b>43,751,855</b>	<b>44,044,046</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>178,894,020</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		637.25	4	4,889,052	4,857,118	3,371,484	3,301,662	0	0	0	0	0	0	0	0	16,419,315
<b>TOTAL</b>				<b>48,968,517</b>	<b>51,873,772</b>	<b>47,123,338</b>	<b>47,345,708</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>195,313,335</b>