

Gulf Power
Company
Dismantling
Study

At
December 31, 2013

Volume 2



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**GULF POWER COMPANY
FOSSIL PLANT DISMANTLING
2013 COST STUDY**

Volume 2

December 31, 2013

Estimator

**Mike Broadway
Project Controls Estimator, Lead**

Southern Company Generation

**GULF POWER COMPANY
FOSSIL PLANT DISMANTLING STUDY**

Volume 2 Contents

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GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

Plant Daniel

Summary of 2013 Update

The basis of the 2013 update to the Plant Daniel Dismantling Cost Study is the study prepared in May 2009 for the subject plant. For the update, the following changes have been addressed:

- Escalation on the base data from December 2008 constant Dollars to December 2013 constant dollars.

A table showing the cost calculations and resulting total is shown on the next page.

**GULF POWER COMPANY
FOSSIL PLANT DISMANTLING STUDY**

Summary Level Update for Gulf Power

Plant Daniel

	Unit 1	Unit 2	Common	Total
December 2008 Study	\$ 7,940,000	\$ 8,074,000	\$ 25,297,000	\$ 41,311,000
'Escalation to 12/13 Dollars: 8.377% Increase on R&D; 211.326% Increase to Salvage	\$ (5,035,000)	\$ (5,118,000)	\$ 385,000	\$ (9,768,000)
Revised Dismantling Cost	\$ 2,905,000	\$ 2,956,000	\$ 25,682,000	\$ 31,543,000
Use (December 2013)	\$ 2,905,000	\$ 2,956,000	\$ 25,682,000	\$ 31,543,000

Cost to Dismantle at Gulf Power Company Ownership

	Unit 1	Unit 2	Common	Total
Ownership Percentage	50%	50%	50%	50%
Cost of Ownership	\$ 1,453,000	\$ 1,478,000	\$ 12,841,000	\$ 15,772,000

Section 8.1

Plant Summary Reports

Daniel

Plant Summary Report

**PLANT DANIEL ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	COMMON	TOTAL
307 -	CONSTRUCTION CLEARING ACCTS							
	0040 - PRODUCTION COSTS						877	877
	0200 - TEMPORARY SERVICES						1,445	1,445
	0220 - SAFETY & SECURITY FACILITIES						426	426
307 -	FERC ACCOUNT TOTAL						2,749	2,749
308 -	ENGINEERING							
	0240 - ENGINEERING SCS						183	183
	0260 - ENGINEERING-OPERATING COMPANY						417	417
	0360 - CONSTRUCTION INSURANCE						1,760	1,760
308 -	FERC ACCOUNT TOTAL						2,360	2,360
309 -	OVERHEADS							
	0480 - GENERAL OVERHEAD						352	352
311 -	STRUCTURES & IMPROVEMENTS							
	2020 - INITIAL SITE PREPARATION						949	949
	2040 - SITE IMPROVEMENTS						11	11
	2080 - PONDS						7,954	7,954
	2100 - PERMANENT RAILROAD SYSTEM						94	94
	2120 - SITE FIRE PROTECTION SYSTEM						40	40
	2140 - COAL BUNKER						260	260
	2300 - TURBINE BLDG	1,149	1,043					2,192
	2340 - STEAM GENERATOR BLDG	1,662	1,582					3,244
	2400 - CONTROL ROOM						81	81
	2500 - MAINT. STORAGE HOUSE						319	319
	2600 - SERVICE BUILDING						581	581
	2700 - WATER TREATMENT BUILDING						281	281
	2800 - EMERGENCY GENERATOR BLDG						23	23
	2840 - PRECIPITATOR CONTROL HOUSE						214	214
	2860 - FIRE PROTECTION BLDG						41	41
	2880 - SERVICE WTR CHLORINE HSE						20	20
	2900 - CIRC WATER CHLORINE HOUSE						0	0
	2920 - SECURITY BLDG						17	17
	3040 - WASTE WATER CONTROL HOUSE						10	10
	3060 - FIRE PROTECTION TRANSFORMER HSE						1	1
	3080 - AIR COMPRESSOR HOUSE						47	47

**PLANT DANIEL ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	COMMON	TOTAL
311 -	STRUCTURES & IMPROVEMENTS							
3140 -	FUEL PUMP HOUSE						38	38
3300 -	SEWAGE TREATMENT FACILITY						2	2
3360 -	UTILITY PIPING TRENCH						342	342
3400 -	WASTE WATER TREATMENT SYSTEM						214	214
311 -	FERC ACCOUNT TOTAL	2,811	2,625				11,538	16,975
312 -	BOILER PLANT EQUIPMENT							
4000 -	CONTAMINATION REMOVAL						4	4
4800 -	STEAM GENERATING SYSTEM	577	577					1,154
4840 -	PULVERIZED COAL FIRING SYSTEM	11	6					17
4920 -	OIL HANDLING AND FIRING SYSTEM	(2)	(2)				611	606
4960 -	LIGHTER OIL SYSTEM	88	73				130	291
5000 -	AUXILIARY BOILER						63	63
5040 -	DRAFT SYSTEM	825	844					1,669
5080 -	STACK						533	533
5240 -	COAL HANDLING SYSTEMS	560	743				1,916	3,219
5280 -	COAL HANDLING SERVICE BLDG						175	175
5300 -	COAL HANDLING CONTROL HSE						15	15
5320 -	COAL HANDLING GARAGE						0	
5340 -	COAL HANDLING SWITCHGEAR HSE						34	34
5380 -	COAL HANDLING CRUSHER HSE	226	373					598
5440 -	COAL HANDLING TRANSFER POINTS	101	140					241
5620 -	FUEL HANDLING RAILROAD						697	697
5640 -	ASH HANDLING SYSTEM	5	5				709	719
5660 -	DRY ASH HANDLING SYSTEM	4	4				42	51
5700 -	CONTROL AIR SYSTEM	12	12				3	26
5720 -	TREATED WATER SYS	62	62				535	658
5740 -	SERVICE WTR SYS	51	51					102
5760 -	FILTERED WTR SYS						6	6
6400 -	MAIN STEAM SYSTEM	731	731					1,461
6440 -	EXTRACTION STEAM SYSTEM	232	232					463
6520 -	AUX TURBINE STM & EXHAUST SYS	26	26					52
6560 -	VENT AND DRAIN SYSTEMS	83	84					167
6580 -	CONDENSATE SYSTEM	38	34				124	196
6600 -	CONDENSATE AUXILIARY SYSTEMS		0				18	18

**PLANT DANIEL ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	COMMON	TOTAL
312	- BOILER PLANT EQUIPMENT							
	6620 - FEEDWATER SYSTEM	59	30					90
	6640 - FEEDWTR AUX SYS	54	44					99
	6700 - LUBE OIL SYSTEM	0	0					
	6740 - NITROGEN SYSTEM						0	
	6760 - CHEMICAL WASH SYSTEM						7	7
	7000 - OTHER MISC MOTORS	(8)	(8)					(17)
312	- FERC ACCOUNT TOTAL	3,735	4,060				5,622	13,417
314	- TURBOGENERATOR UNITS							
	7520 - TURBINE GENERATOR SYSTEM	1,758	1,758					3,516
	7700 - CONDENSING SYSTEM	(46)	(48)					(94)
	7740 - COOLING WATER SYSTEM	30	40				358	428
	7800 - LIFTING SYSTEM						0	
	7900 - LUBE OIL SYSTEM	1	1				4	7
314	- FERC ACCOUNT TOTAL	1,743	1,751				362	3,856
315	- ACCESSORY ELEC EQUIPMENT							
	8000 - CABLE	32	32					63
	8020 - RACEWAY SITE	130	130					260
	8060 - GROUND SYSTEM	(27)	(27)					(54)
	8100 - GEN BUS SYS	(34)	(34)					(68)
	8140 - CENTRALIZED PLANT CONTROL SYS	1	1					3
	8180 - RACKS & PANELS	0	0					1
	8240 - D.C. SYSTEM 125/250 V	0	0					1
	8280 - EMERGENCY GENERATOR SYS-4160V						0	
	8360 - AC SYSTEM 120/208 V	4	(40)					(36)
	8380 - STANDBY AC SYSTEM - 120/208V						2	2
	8440 - AC SYS 480V	5	5					11
	8520 - AC SYSTEM - 600V	(1)	(1)					(2)
	8560 - AC SYSTEM - 2.3KV						11	11
	8620 - STANDBY AC SYSTEM-4KV	1	1					1
	8680 - AC SYSTEM - 12KV	(255)	(255)					(510)
	8920 - AC SYSTEM - 500KV	(1)	(1)					(2)
315	- FERC ACCOUNT TOTAL	(144)	(188)				13	(319)

**PLANT DANIEL ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	COMMON	TOTAL
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS	3	3					5
1560 -	CENTRAL VACUUM SYSTEM	0	0					
1580 -	PLANT SUPPORT EQUIPMENT	0	0					(1)
1620 -	PLANT WELDING SYSTEM		20					20
316 -	FERC ACCOUNT TOTAL	2	22					24
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS	(929)	(929)					(1859)
DANIEL SUBTOTAL		7,219	7,340				22,998	37,557
304 -	CONTINGENCY							
0000 -	CONTINGENCY	722	734				2,300	3,756
DANIEL GRAND TOTAL		7,940	8,074				25,297	41,312

Section 8.2

Summary Level Reports (By Unit) Removal, Disposal, Scrap

Daniel – Unit 1

Summary Level Report

**DANIEL UNIT 1
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2300	- TURBINE BLDG	1,390		(240)	1,149
2340	- STEAM GENERATOR BLDG	2,605		(943)	1,662
311	- FERC ACCOUNT TOTAL	3,994		(1183)	2,811
312 - BOILER PLANT EQUIPMENT					
4800	- STEAM GENERATING SYSTEM	1,693		(1115)	577
4840	- COAL FIRING SYSTEM	60		(50)	11
4920	- OIL HANDLING AND FIRING SYSTEM			(3)	(2)
4960	- LIGHTER OIL SYSTEM	94		(6)	88
5040	- DRAFT SYSTEM	1,380		(555)	825
5240	- COAL HANDLING SYSTEMS	637		(76)	560
5380	- COAL HANDLING CRUSHER HSE	240		(14)	226
5440	- COAL HANDLING TRANSFER POINTS	113		(12)	101
5640	- WET ASH HANDLING SYS	11		(6)	5
5660	- DRY ASH HANDLING SYSTEM	7		(3)	4
5700	- CONTROL AIR SYSTEM	15		(3)	12
5720	- TREATED WATER SYS	65		(3)	62
5740	- SERVICE WTR SYS	62		(11)	51
6400	- MAIN STEAM SYSTEM	779		(48)	731
6440	- EXTRACTION STEAM SYSTEM	243		(12)	232
6520	- AUX TURBINE STM & EXHAUST SYS	27		(1)	26
6560	- VENT AND DRAIN SYSTEMS	88		(5)	83
6580	- CONDENSATE SYSTEM	80		(41)	38
6620	- FEEDWATER SYSTEM	83		(23)	59
6640	- FEEDWTR AUX SYS	57		(2)	54
6700	- LUBE OIL SYSTEM				
7000	- OTHER MISC MOTORS			(8)	(8)

**DANIEL UNIT 1
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 - BOILER PLANT EQUIPMENT					
312	- FERC ACCOUNT TOTAL	5,733		(1998)	3,735
314 - TURBOGENERATOR UNITS					
7520	- TURBINE GENERATOR SYSTEM	1,860		(103)	1,758
7700	- CONDENSING SYSTEM	43		(89)	(46)
7740	- COOLING WATER SYSTEM	55		(25)	30
7900	- LUBE OIL SYSTEM	2			1
314	- FERC ACCOUNT TOTAL	1,960		(217)	1,743
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	217		(185)	32
8020	- RACEWAY SITE	172		(42)	130
8060	- GROUND SYSTEM	21		(48)	(27)
8100	- GEN BUS SYS	14		(47)	(34)
8140	- CENTRALIZED PLANT CONTROL SYS	1			1
8180	- RACKS & PANELS				
8240	- D.C. SYSTEM 125/250 V				
8360	- A.C. SYSTEM 120/208 V	4			4
8440	- AC SYS 480V	23		(18)	5
8520	- AC SYSTEM - 600V	1		(2)	(1)
8620	- STANDBY AC SYSTEM-4KV	1			1
8680	- AC SYSTEM - 12KV	23		(278)	(255)
8920	- AC SYSTEM - 500KV			(1)	(1)
315	- FERC ACCOUNT TOTAL	478		(622)	(144)
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	3			3
1560	- CENTRAL VACUUM SYSTEM				
1580	- PLANT SUPPORT EQUIP	1		(2)	

MISSISSIPPI POWER COMPANY
DISMANTLING STUDY
MAY 2009 REVISION 1

**DANIEL UNIT 1
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
316 -	MISC. PLANT EQUIPMENT				
316 -	FERC ACCOUNT TOTAL	4		(2)	2
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	83		(1012)	(929)
DANIEL UNIT 1 SUBTOTAL		12,252		(5034)	7,219
304 -	CONTINGENCY				
0000 -	CONTINGENCY	1,225		(503)	722
DANIEL UNIT 1 GRAND TOTAL		13,477		(5537)	7,940

Daniel – Unit 2

Summary Level Report

**DANIEL UNIT 2
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2300	- TURBINE BLDG	1,248		(205)	1,043
2340	- STEAM GENERATOR BLDG	2,491		(909)	1,582
311	- FERC ACCOUNT TOTAL	3,739		(1114)	2,625
312 - BOILER PLANT EQUIPMENT					
4800	- STEAM GENERATING SYSTEM	1,693		(1116)	577
4840	- COAL FIRING SYSTEM	54		(48)	6
4920	- OIL HANDLING AND FIRING SYSTEM			(3)	(2)
4960	- LIGHTER OIL SYSTEM	79		(6)	73
5040	- DRAFT SYSTEM	1,399		(555)	844
5240	- COAL HANDLING SYSTEMS	910		(167)	743
5380	- COAL HANDLING CRUSHER HSE	398		(26)	373
5440	- COAL HANDLING TRANSFER POINTS	157		(16)	140
5640	- WET ASH HANDLING SYS	11		(6)	5
5660	- DRY ASH HANDLING SYSTEM	7		(3)	4
5700	- CONTROL AIR SYSTEM	15		(3)	12
5720	- TREATED WATER SYS	65		(3)	62
5740	- SERVICE WTR SYS	62		(11)	51
6400	- MAIN STEAM SYSTEM	779		(48)	731
6440	- EXTRACTION STEAM SYSTEM	243		(12)	232
6520	- AUX TURBINE STM & EXHAUST SYS	27		(2)	26
6560	- VENT AND DRAIN SYSTEMS	89		(5)	84
6580	- CONDENSATE SYSTEM	75		(41)	34
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	54		(23)	30
6640	- FEEDWTR AUX SYS	47		(3)	44
6700	- LUBE OIL SYSTEM				
7000	- OTHER MISC MOTORS			(8)	(8)

**DANIEL UNIT 2
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 - BOILER PLANT EQUIPMENT					
312	- FERC ACCOUNT TOTAL	6,164		(2103)	4,060
314 - TURBOGENERATOR UNITS					
7520	- TURBINE GENERATOR SYSTEM	1,860		(103)	1,758
7700	- CONDENSING SYSTEM	40		(89)	(48)
7740	- COOLING WATER SYSTEM	65		(25)	40
7900	- LUBE OIL SYSTEM	2			1
314	- FERC ACCOUNT TOTAL	1,968		(217)	1,751
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	217		(185)	32
8020	- RACEWAY SITE	172		(42)	130
8060	- GROUND SYSTEM	21		(48)	(27)
8100	- GEN BUS SYS	14		(47)	(34)
8140	- CENTRALIZED PLANT CONTROL SYS	1			1
8180	- RACKS & PANELS				
8240	- D.C. SYSTEM 125/250 V				
8360	- A.C. SYSTEM 120/208 V	7		(47)	(40)
8440	- AC SYS 480V	23		(18)	5
8520	- AC SYSTEM - 600V	1		(2)	(1)
8620	- STANDBY AC SYSTEM-4KV	1			1
8680	- AC SYSTEM - 12KV	23		(278)	(255)
8920	- AC SYSTEM - 500KV			(1)	(1)
315	- FERC ACCOUNT TOTAL	481		(669)	(188)
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	3			3
1560	- CENTRAL VACUUM SYSTEM				
1580	- PLANT SUPPORT EQUIP	1		(2)	

MISSISSIPPI POWER COMPANY
DISMANTLING STUDY
MAY 2009 REVISION 1

DANIEL UNIT 2
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
316 -	MISC. PLANT EQUIPMENT				
1620 -	PLANT WELDING SYSTEM	20			20
316 -	FERC ACCOUNT TOTAL	24		(2)	22
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	83		(1012)	(929)
DANIEL UNIT 2 SUBTOTAL		12,458		(5117)	7,340
304 -	CONTINGENCY				
0000 -	CONTINGENCY	1,246		(512)	734
DANIEL UNIT 2 GRAND TOTAL		13,703		(5629)	8,074

Daniel Common Facilities

Summary Level Report

DANIEL COMMON
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307 - CONSTRUCTION CLEARING ACCTS					
0040	- PRODUCTION COSTS	877			877
0200	- TEMPORARY SERVICES	1,445			1,445
0220	- SAFETY & SECURITY FACILITIES	426			426
307	- FERC ACCOUNT TOTAL	2,749			2,749
308 - ENGINEERING					
0240	- ENGINEERING SCS	183			183
0260	- ENGINEERING-OPERATING COMPANY	417			417
0360	- CONSTRUCTION INSURANCE	1,760			1,760
308	- FERC ACCOUNT TOTAL	2,360			2,360
309 - OVERHEADS					
0480	- GENERAL OVERHEAD	352			352
311 - STRUCTURES & IMPROVEMENTS					
2020	- INITIAL SITE PREPARATION	949			949
2040	- SITE IMPROVEMENTS	13		(2)	11
2080	- PONDS	7,954			7,954
2100	- PERMANENT RAILROAD SYSTEM	673		(580)	94
2120	- SITE FIRE PROTECTION SYSTEM	60		(19)	40
2140	- COAL BUNKER	260			260
2400	- CONTROL ROOM	83		(3)	81
2500	- MAINT. STORAGE HOUSE	327		(8)	319
2600	- SERVICE BLDG	639		(58)	581
2700	- WATER TREATMENT BUILDING	293		(12)	281
2800	- EMERGENCY GENERATOR BLDG	24		(1)	23
2840	- PRECIPITATOR CONTROL HOUSE	217		(3)	214
2860	- FIRE PROTECTION BLDG	43		(2)	41
2880	- SERVICE WTR CHLORINE HSE	23		(3)	20

DANIEL COMMON
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2900	- CIRC WATER CHLORINE HOUSE				
2920	- SECURITY BLDG	18		(2)	17
3040	- WASTE WATER CONTROL HOUSE	11		(1)	10
3060	- FIRE PROTECTION TRANSFORMER HSE	1			1
3080	- AIR COMPRESSOR HOUSE	52		(5)	47
3140	- FUEL PUMP HOUSE	44		(6)	38
3300	- SEWAGE TREATMENT FACILITY	2			2
3360	- UTILITY PIPING TRENCH	342			342
3400	- WASTE WATER TREATMENT SYSTEM	214			214
311	- FERC ACCOUNT TOTAL	12,243		(705)	11,538
312 - BOILER PLANT EQUIPMENT					
4000	- CONTAMINATION REMOVAL	3	1		4
4920	- OIL HANDLING AND FIRING SYSTEM	600	24	(14)	611
4960	- LIGHTER OIL SYSTEM	134		(4)	130
5000	- AUXILIARY BOILER	78		(15)	63
5080	- STACK	296	253	(16)	533
5240	- COAL HANDLING SYSTEMS	2,116		(200)	1,916
5280	- COAL HANDLING SERVICE BLDG	184		(9)	175
5300	- COAL HANDLING CONTROL HSE	19		(4)	15
5320	- COAL HANDLING GARAGE				
5340	- COAL HANDLING SWITCHGEAR HSE	36		(2)	34
5620	- FUEL HANDLING RAILROAD	1,162		(465)	697
5640	- WET ASH HANDLING SYS	733		(24)	709
5660	- DRY ASH HANDLING SYSTEM	46		(4)	42
5700	- CONTROL AIR SYSTEM	11		(9)	3
5720	- TREATED WATER SYS	565		(30)	535
5760	- FILTERED WTR SYS	17		(10)	6

DANIEL COMMON
SUMMARY LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 - BOILER PLANT EQUIPMENT					
6580	- CONDENSATE SYSTEM	128		(4)	124
6600	- CONDENSATE AUXILIARY SYSTEMS	19		(1)	18
6740	- NITROGEN SYSTEM	1			
6760	- CHEMICAL WASH SYSTEM	8			7
312	- FERC ACCOUNT TOTAL	6,157	278	(812)	5,622
314 - TURBOGENERATOR UNITS					
7740	- COOLING WATER SYSTEM	368		(10)	358
7800	- LIFTING SYSTEM	3		(4)	
7900	- LUBE OIL SYSTEM	5		(1)	4
314	- FERC ACCOUNT TOTAL	377		(15)	362
315 - ACCESSORY ELEC EQUIPMENT					
8280	- EMERGENCY GENERATOR SYS-4160V				
8380	- STANDBY AC SYSTEM - 120/208V	2			2
8560	- AC SYSTEM - 2.3KV	11			11
315	- FERC ACCOUNT TOTAL	13			13
DANIEL COMMON SUBTOTAL		24,252	278	(1532)	22,998
304 - CONTINGENCY					
0000	- CONTINGENCY	2,425	28	(153)	2,300
DANIEL COMMON GRAND TOTAL		26,677	305	(1685)	25,297

Section 8.3

Detail Level Reports (By Unit) Removal, Disposal, Scrap

Daniel – Unit 1

Detail Level Report

**DANIEL UNIT 1
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2300 -	TURBINE BLDG							
	2303 - CONCRETE WORK-SUBSTRUCTURE							
	0801 - FOUNDATION CONCRETE							
	FDN CONC	6200 CY	147					147
	2304 - STRUCTURAL STEEL							
	0802 - STRUCTURAL STEEL							
	STL SALV					1560 TN	(226)	(226)
	STRUCT STL	1560 TN	263					263
	0802 - RUC ACCOUNT TOTAL		263				(226)	37
	2305 - ARCHITECTURAL WORK							
	0802 - ARCHITECTURAL							
	GRATING	37600 SF	119					119
	MASRY WALL	16000 SF	25					25
	SIDING	39200 SF	124					124
	STL SALV					69 TN	(10)	(10)
	0802 - RUC ACCOUNT TOTAL		268				(10)	258
	2309 - CONCRETE WORK - SUPERSTRUCTURE							
	0802 - CONCRETE							
	ROOF	820 SF	187					187
	SUP CONC	2180 CY	496					496
	0802 - RUC ACCOUNT TOTAL		682					682
	2311 - DRAINAGE SYSTEM							
	0823 - MOTOR							
	PLT SVC WTR	3 EA	2			3241.08 TN	(3)	(1)
	2317 - FIRE PROTECTION SYSTEM							
	0880 - FIRE PROTECTION SYSTEM							
	<4" PIPE	700 LF	11					11

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	4" PIPE	490 LF	9					9
	6" PIPE	150 LF	4					4
	8" PIPE	90 LF	3					3
	SAL SALV					2.7 TN	0	0
	STL SALV					5.4 TN	(1)	(1)
	0880 - RUC ACCOUNT TOTAL		28				(1)	27
2300 -	COA ACCOUNT TOTAL		1,390				(240)	1,149
2340 -	STEAM GENERATOR BLDG							
	2343 - CONCRETE WORK - SUBSTRUCTURE							
	1001 - FOUNDATION CONCRETE							
	FDN CONC	7640 CY	181					181
	2344 - STRUCTURAL STEEL							
	1002 - STRUCTURAL STEEL							
	STL SALV					5420 TN	(785)	(785)
	STRUCT STL	5420 TN	912					912
	1002 - RUC ACCOUNT TOTAL		912				(785)	127
2345 -	ARCHITECTURAL WORK							
	1002 - ARCHITECTURAL							
	GRATING	85600 SF	270					270
	MASRY WALL	21740 SF	34					34
	SIDING	12000 SF	38					38
	STL SALV					436 TN	(63)	(63)
	STR ENCLR	17500 SF	28					28
	1002 - RUC ACCOUNT TOTAL		370				(63)	307

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2348 - COAL BUNKER/SILO							
	1015 - COAL BUNKER							
	COAL BKR	5 EA	10					10
	COAL BKR SPT	50 TN	8					8
	STAINLESS STEEL SALVAGE					50 TN	(37)	(37)
	STL SALV					370 TN	(54)	(54)
	1015 - RUC ACCOUNT TOTAL		18				(91)	(73)
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - ARCHITECTURAL							
	ROOF	250 SF	57					57
	SUP CONC	4490 CY	1,021					1,021
	1002 - RUC ACCOUNT TOTAL		1,078					1,078
	2357 - FIRE PROT SYSTEM							
	1080 - FIRE PROTECTION SYSTEM, COMP., S							
	<4" PIPE	940 LF	15			13.8 TN	(2)	(2)
	4" PIPE	835 LF	16					16
	6" PIPE	260 LF	7					7
	8" PIPE	180 LF	7					7
	FIRE PRO MTR	1 EA	1			1500.5 TN	(1)	(1)
	1080 - RUC ACCOUNT TOTAL		45				(3)	42
	2340 - COA ACCOUNT TOTAL		2,605				(943)	1,662
311 -	FERC ACCOUNT TOTAL		3,994				(1183)	2,811

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
0001 -	STRUCTURAL METAL AND TRUSSES							
	BOILER	6750 TN	1,570					1,570
	STL SALV					6750 TN	(978)	(978)
0001 -	RUC ACCOUNT TOTAL		1,570				(978)	592
4803 -	AIR HEATERS							
0031 -	CASING, AIR HEATER							
	AIR HTR CAS	2 EA	14					14
	STL SALV					48 TN	(7)	(7)
0031 -	RUC ACCOUNT TOTAL		14				(7)	7
4804 -	BOILER PENTHOUSE							
0062 -	DRIVE, FAN							
	AIR COMP MTR	2 EA	0			1260.42 TN	(1)	(1)
4806 -	BOILER DUCT SYSTEM							
0121 -	INTAKE DUCT							
	INTK DUCT	53 TN	9					9
	STL SALV					53 TN	(8)	(8)
0121 -	RUC ACCOUNT TOTAL		9				(8)	1
0122 -	EXHAUST DUCT							
	EXHST DUCT	53 TN	9					9
	STL SALV					53 TN	(8)	(8)
0122 -	RUC ACCOUNT TOTAL		9				(8)	1
0123 -	GAS RECIRCULATION DUCT							
	GS REC DUCT	81 TN	14					14
	STL SALV					81 TN	(12)	(12)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	0123 - RUC ACCOUNT TOTAL		14				(12)	2
	0124 - FAN							
	GS REC FAN	2 EA	3					3
	GS REC FDN	122 CY	15					15
	STL SALV					43 TN	(6)	(6)
	0124 - RUC ACCOUNT TOTAL		19				(6)	12
	0125 - DRIVE, FAN							
	GAS RECIR MT	2 EA	1			2484.16 TN	(12)	(11)
	4806 - SUBCOA ACCOUNT TOTAL		51				(46)	6
4807 - SOOT BLOWERS								
	0150 - SOOT BLOWERS							
	SOOT BLRS	96 EA	36					36
	STL SALV					23 TN	(3)	(3)
	0150 - RUC ACCOUNT TOTAL		36				(3)	33
4809 - BOILER WATER CIRCULATION SYS								
	0211 - PUMP							
	BLR WTR CIRC	4 EA	4					4
	STL SALV					96 TN	(14)	(14)
	0211 - RUC ACCOUNT TOTAL		4				(14)	(10)
	0212 - DRIVE, PUMP							
	BLR CIRC MTR	4 EA	6			6262.08 TN	(65)	(59)
	0213 - PIPING							
	4" PIPE	550 LF	10					10
	STL SALV					3.1 TN	0	0
	0213 - RUC ACCOUNT TOTAL		10				0	10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0217 - HEAT EXCHANGER							
	HEAT XCHR	1 EA	1					1
	STL SALV					3.6 TN	(1)	(1)
	0217 - RUC ACCOUNT TOTAL		1				(1)	0
	4809 - SUBCOA ACCOUNT TOTAL		21				(80)	(59)
	4800 - COA ACCOUNT TOTAL		1,693				(1115)	577
4840 -	PULVERIZED COAL FIRING SYSTEM							
	4841 - BOILER BURNERS							
	0240 - LOW NOX BURNERS							
	LOW NOX BURNERS	1 EA	1					1
	4842 - PULVERIZERS							
	0272 - PULVERIZER							
	PULVERIZERS	5 EA	14					14
	STL SALV					20 TN	(3)	(3)
	0272 - RUC ACCOUNT TOTAL		14				(3)	11
	0273 - DRIVE, PULVERIZER							
	PULV MILL MT	5 EA	2			21007 TN	(21)	(18)
	0275 - FOUNDATION							
	PULVR FDN	115 CY	22					22
	0280 - PULVERIZERS							
	1993 STUDY ADDITION-	1 LT	4					4
	4842 - SUBCOA ACCOUNT TOTAL		43				(24)	19
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	COAL FEEDERS	5 EA	2					2
	STL SALV					15 TN	(2)	(2)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0301 - RUC ACCOUNT TOTAL		2				(2)	0
4844 -	PRIMARY AIR SYSTEM							
	0332 - FAN							
	PA FANS	2 EA	3					3
	STL SALV					65 TN	(9)	(9)
	0332 - RUC ACCOUNT TOTAL		3				(9)	(6)
	0333 - DRIVE, FAN							
	PA FAN MTR	2 EA	1			14404.8 TN	(14)	(13)
	0334 - FOUNDATION							
	PA FAN FDN	30 CY	6					6
4844 -	SUBCOA ACCOUNT TOTAL		10				(24)	(13)
4845 -	COAL FIRING SYSTEM							
	0360 - PIPING							
	PULV COAL	1 LT	5					5
	STL SALV					3.2 TN	0	0
	0360 - RUC ACCOUNT TOTAL		5				0	4
4840 -	COA ACCOUNT TOTAL		60				(50)	11
4920 -	OIL HANDLING AND FIRING SYSTEM							
	4922 - FUEL SUPPLY FACILITIES							
	0545 - MOTOR							
	FUEL OIL MTR	2 EA	0			2610.87 TN	(3)	(2)
4960 -	LIGHTER OIL SYSTEM							
	4962 - FUEL SUPPLY FACILITIES							
	0635 - DRIVE, PUMP							
	LTR OIL MTR	2 EA	1			1440.48 TN	(1)	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4963 - FUEL STORAGE FAC							
	0661 - CONCRETE EQUIP FDN	5 CY	1					1
	0662 - TANK LGHTR OIL TK	1 EA	15			24 TN	(3)	12
	0663 - PUMP LGHTR OIL PU	1 EA	1					1
	0665 - PIPING 4" PIPE	220 LF	4					4
	6" PIPE	330 LF	9					9
	STL SALV					4.5 TN	(1)	(1)
	0665 - RUC ACCOUNT TOTAL		13				(1)	12
	0666 - RETAINING ENCLOSURE TK RET WALL	260 CY	50					50
	0667 - LESS THAN 4" DIAMETER PIPE < 4" PIPE	810 LF	13					13
	STL SALV					3.2 TN	0	0
	0667 - RUC ACCOUNT TOTAL		13				0	12
	4963 - SUBCOA ACCOUNT TOTAL		93				(5)	89
	4960 - COA ACCOUNT TOTAL		94				(6)	88
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION PRECIP FDN	1850 CY	254					254
	SUPSTR CONC	1390 CY	316					316
	0801 - RUC ACCOUNT TOTAL		570					570

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIP	320 TN	54					54
	PRECIP SPT	2077 TN	350					350
	STL SALV					2397 TN	(347)	(347)
	0802 - RUC ACCOUNT TOTAL		403				(347)	56
5041 -	SUBCOA ACCOUNT TOTAL		974				(347)	626
5042 -	FORCED DRAFT FAN INLET DUCT							
	0821 - DUCTWORK							
	FD NLT DTWK	38 TN	6					6
	STL SALV					38 TN	(6)	(6)
	0821 - RUC ACCOUNT TOTAL		6				(6)	1
5045 -	PRECIP INLET DUCT							
	0841 - DUCTWORK							
	PREC INLT DT	158 TN	27					27
	STL SALV					158 TN	(23)	(23)
	0841 - RUC ACCOUNT TOTAL		27				(23)	4
5046 -	PRECIP OUTLET DUCT							
	0851 - DUCTWORK							
	PREC OTLT DT	360 TN	61					61
	STL SALV					360 TN	(52)	(52)
	0851 - RUC ACCOUNT TOTAL		61				(52)	8
5047 -	ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION							
	ID OTLT DT	60 TN	10					10
	STL SALV					60 TN	(9)	(9)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0861 - RUC ACCOUNT TOTAL		10				(9)	1
	5048 - FD FANS & DRIVES							
	0871 - FAN							
	FD FAN	2 EA	3					3
	STL SALV					56 TN	(8)	(8)
	0871 - RUC ACCOUNT TOTAL		3				(8)	(5)
	0873 - DRIVE, ELECTRIC MOTOR							
	FD FAN MTR	2 EA	2			24608.2 TN	(24)	(22)
	0875 - FOUNDATION							
	FD FAN FDN	65 CY	13					13
	5048 - SUBCOA ACCOUNT TOTAL		18				(32)	(14)
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	ID FAN	2 EA	5					5
	STL SALV					128 TN	(19)	(19)
	0891 - RUC ACCOUNT TOTAL		5				(19)	(14)
	0892 - DRIVE, FAN							
	ID FAN MTR	2 EA	5			2097.36 TN	(51)	(46)
	0893 - FOUNDATION							
	ID FAN FDN	1330 CY	256					256
	5049 - SUBCOA ACCOUNT TOTAL		266				(70)	196
	5051 - AIR HEATER OUTLET DUCT							
	0911 - DUCTWORK WITH INSULATION							
	AIR HTR OTLT	110 TN	19					19
	STL SALV					110 TN	(16)	(16)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	0911 - RUC ACCOUNT TOTAL		19				(16)	3
	5040 - COA ACCOUNT TOTAL		1,380				(555)	825
	5240 - COAL HANDLING SYSTEMS							
	5244 - CONVEYORS TO CRUSHER HSE							
	1261 - STRUCTURAL METAL							
	CONV SPT STL	70 TN	12					12
	STL SALV					70 TN	(10)	(10)
	1261 - RUC ACCOUNT TOTAL		12				(10)	2
	1262 - CONVEYOR							
	CONV	250 LF	25					25
	CONV SIDING	8000 SF	25					25
	CONV SUPCON	22 CY	5					5
	CONV TUNEL	1850 CY	254					254
	STL SALV					12 TN	(2)	(2)
	1262 - RUC ACCOUNT TOTAL		310				(2)	308
	1263 - DRIVE, MOTOR							
	CONV 1B MTR	1 EA	0					0
	1270 - AUTOMATIC CLEANING UNIT							
	AUTOMATIC CLEANING UNIT	1 LT	113					113
	5244 - SUBCOA ACCOUNT TOTAL		435				(12)	423
	5245 - CONVEYORS TO POWER HSE							
	1281 - STRUCTURAL METAL							
	CONV SPT STL	235 TN	40					40
	STL SALV					235 TN	(34)	(34)
	1281 - RUC ACCOUNT TOTAL		40				(34)	6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1282 - CONVEYOR							
	CONV 2 PWHSE	560 LF	57					57
	CONV FDN	150 CY	3					3
	CONV SIDING	18000 SF	57					57
	CONV SUPCONC	70 CY	2					2
	STL SALV					28 TN	(4)	(4)
	1282 - RUC ACCOUNT TOTAL		118				(4)	114
	1283 - DRIVE, MOTOR							
	CONV 1C MTR	2 EA	3			6182.06 TN	(6)	(3)
	5245 - SUBCOA ACCOUNT TOTAL		160				(44)	116
	5246 - TRIPPER CNVR (BUNKER/SILO)							
	1302 - CONVEYOR							
	TRPPR CONV	340 LF	34					34
	1303 - DRIVE, MOTOR							
	CONV 1D MTR	2 EA	0					0
	5246 - SUBCOA ACCOUNT TOTAL		35					35
	5247 - CRUSHERS							
	1321 - CRUSHER OR BREAKER							
	CRHR	2 EA	6					6
	STL SALV					42 TN	(6)	(6)
	1321 - RUC ACCOUNT TOTAL		6				(6)	0
	1322 - DRIVE, MOTOR							
	COAL CRUSH M	2 EA	2			14404.8 TN	(14)	(13)
	5247 - SUBCOA ACCOUNT TOTAL		7				(20)	(13)
	5240 - COA ACCOUNT TOTAL		637				(76)	560

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5380 -	COAL HANDLING CRUSHER HSE							
5383 -	CONCRETE WORK - SUBSTRUCTURE							
2101 -	FOUNDATION CONCRETE CH CRHR H FD	400 CY	77					77
5384 -	CH CRUSHER HSE STRL STEEL							
2102 -	STRUCTURAL STEEL CH CRHR H ST	65 TN	11					11
	STL SALV					65 TN	(9)	(9)
2102 -	RUC ACCOUNT TOTAL		11				(9)	2
5385 -	ARCHITECTURAL WORK							
2102 -	ARCHITECTURAL							
	CH CRHR H ST	19300 SF	61					61
	CH CRHR HSE	400 CY	91					91
	STL SALV					34 TN	(5)	(5)
2102 -	RUC ACCOUNT TOTAL		152				(5)	147
5380 -	COA ACCOUNT TOTAL		240				(14)	226
5440 -	COAL HANDLING TRANSFER POINTS							
5443 -	CONCRETE WORK - SUBSTRUCTURE							
2401 -	CONCRETE WORK CH TRNS HSE	380 CY	73					73
5444 -	STRUCTURAL STEEL							
2402 -	STRUCTURAL STEEL CH TR HSE ST	70 TN	12					12
	STL SALV					70 TN	(10)	(10)
2402 -	RUC ACCOUNT TOTAL		12				(10)	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5445 - ARCHITECTURAL WORK							
	2402 - ARCHITECTURAL							
	CH TR HSE ST	8900 SF	28					28
	STL SALV					15 TN	(2)	(2)
	2402 - RUC ACCOUNT TOTAL		28				(2)	26
	5440 - COA ACCOUNT TOTAL		113				(12)	101
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3100 - PYRITE REMOVAL SYSTEM, COMPLETE							
	PYRTE REMVL	1 LT	3					3
	STL SALV					5 TN	(1)	(1)
	3100 - RUC ACCOUNT TOTAL		3				(1)	2
	5642 - BOILER BOTTOM ASH RMVL SYS							
	3121 - ASH HOPPER							
	ASH HPR	1 EA	1					1
	STAINLESS STEEL SALVAGE					1.25 TN	(1)	(1)
	STL SALV					7 TN	(1)	(1)
	3121 - RUC ACCOUNT TOTAL		1				(2)	(1)
	3124 - PIPING							
	ASH HPR PPG	1 LT	2					2
	STL SALV					1 TN	0	0
	3124 - RUC ACCOUNT TOTAL		2				0	1
	5642 - SUBCOA ACCOUNT TOTAL		3				(2)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPA TK	2 EA	1					1
	STAINLESS STEEL SALVAGE					2.1 TN	(2)	(2)
	3141 - RUC ACCOUNT TOTAL		1				(2)	(1)
	3143 - EJECTOR							
	AIR SEP EJTR	1 EA	0					0
	3144 - PIPING							
	AIR SEPA PPG	1 LT	2					2
	5643 - SUBCOA ACCOUNT TOTAL		3				(2)	1
	5644 - TRANSPORT SYS							
	3167 - PUMP, ASH BOOSTER							
	STL SALV					3.8 TN	(1)	(1)
	WET ASH PUMP	2 EA	2					2
	3167 - RUC ACCOUNT TOTAL		2				(1)	2
	3168 - DRIVE, ASH BOOSTER PUMP							
	ASH DISP MTR	2 LT	1			1200.4 TN	(1)	0
	5644 - SUBCOA ACCOUNT TOTAL		3				(2)	1
	5640 - COA ACCOUNT TOTAL		11				(6)	5
	5660 - DRY ASH HANDLING SYSTEM							
	5663 - TRANSPORT SYS							
	3231 - VACUUM PUMP							
		1 LT	7					7
	STL SALV					21 TN	(3)	(3)
	3231 - RUC ACCOUNT TOTAL							4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5700 -	CONTROL AIR SYSTEM							
5701 -	AIR DRYER SYS							
3281 -	DRYER	4	2					2
	STL SALV					4 TN	(1)	(1)
3281 -	RUC ACCOUNT TOTAL							1
5703 -	AIR DISTRIBUTION SYSTEM							
3320 -	AIR DISTRIBUTION SYSTEM							
	6" PIPE	415 LF	11					11
	AIR DIS COMP	1	2					2
	STL SALV					15.8 TN	(2)	(2)
3320 -	RUC ACCOUNT TOTAL		13				(2)	11
5700 -	COA ACCOUNT TOTAL		15				(3)	12
5720 -	TREATED WATER SYS							
5721 -	RAW WATER SUPPLY							
3342 -	FOUNDATION							
	TRE WTR SYS	30 CY	6					6
3343 -	PIPING							
	< 4" PIPE	3000 LF	47					47
	4" PIPE	505 LF	10					10
	STL SALV					14.8 TN	(2)	(2)
3343 -	RUC ACCOUNT TOTAL		57				(2)	55
3344 -	PUMP							
	STL SALV					6.4 TN	(1)	(1)
	TRE WTR SYS	2 EA	2					2
3344 -	RUC ACCOUNT TOTAL		2				(1)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	5721 - SUBCOA ACCOUNT TOTAL		65				(3)	62
	5740 - SERVICE WTR SYS							
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PLT SVC WTR	5 EA	1					1
	STL SALV					5 TN	(1)	(1)
	3461 - RUC ACCOUNT TOTAL		1				(1)	0
	3462 - DRIVE, PUMP							
	SVC WTR MTR	2 EA	3			6002 TN	(6)	(3)
	3463 - PIPING, MAIN LINE							
	4" PIPE	470 LF	9					9
	6" PIPE	120 LF	3					3
	8" PIPE	80 LF	3					3
	< 4" PIPE	320 LF	5					5
	10" PIPE	110 LF	5					5
	12" PIPE	140 LF	8					8
	16" PIPE	90 LF	7					7
	18" PIPE	55 LF	5					5
	20" PIPE	40 LF	4					4
	30" PIPE	25 LF	4					4
	STL SALV					19.1 TN	(3)	(3)
	3463 - RUC ACCOUNT TOTAL		54				(3)	51
	3470 - SURGE TANK							
	PLT SVC FDNS	15 CY	3					3
	PLT SVC WTR	1	1					1
	STL SALV					6 TN	(1)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	3470 - RUC ACCOUNT TOTAL		4				(1)	3
	3471 - SERVICE WATER COOLER PLT SVC COOL	2 LT	0					0
	STL SALV					1 TN	0	0
	3471 - RUC ACCOUNT TOTAL		0				0	0
	5742 - SUBCOA ACCOUNT TOTAL		62				(11)	51
6400 - MAIN STEAM SYSTEM								
6401 - MAIN STREAM PIPE								
	4001 - PIPING							
	18" PIPE	495 LF	90					90
	20" PIPE	35 LF	8					8
	25.5" PIPE	325 LF	89					89
	STL SALV					84.3 TN	(12)	(12)
	4001 - RUC ACCOUNT TOTAL		187				(12)	175
6402 - HOT REHEAT								
	4021 - PIPING							
	26.5" PIPE	580 LF	165					165
	30" PIPE	315 LF	101					101
	36" PIPE	290 LF	114					114
	STL SALV					147 TN	(21)	(21)
	4021 - RUC ACCOUNT TOTAL		380				(21)	358
6403 - COLD REHEAT SYSTEM								
	4041 - PIPING							
	24" PIPE	10 LF	3					3
	26.75" PIPE	730 LF	208					208

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	34" PIPE	50 LF	2					2
	STL SALV					100.7 TN	(15)	(15)
	4041 - RUC ACCOUNT TOTAL		212				(15)	198
6400 -	COA ACCOUNT TOTAL		779				(48)	731
6440 -	EXTRACTION STEAM SYSTEM							
6441 -	HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	6" PIPE	280 LF	8					8
	8" PIPE	300 LF	11					11
	10" PIPE	180 LF	8					8
	STL SALV					11.1 TN	(2)	(2)
	4101 - RUC ACCOUNT TOTAL		27				(2)	26
6442 -	LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	20" PIPE	40 LF	4					4
	24" PIPE	175 LF	21					21
	30" PIPE	45 LF	6					6
	48" PIPE	70 LF	16					16
	STL SALV					20.5 TN	(3)	(3)
	4121 - RUC ACCOUNT TOTAL		48				(3)	45
6443 -	SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	< 4" PIPE	6250 LF	99					99
	STL SALV					25 TN	(4)	(4)
	4141 - RUC ACCOUNT TOTAL		99				(4)	95

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6444 - AIR HEATER STEAM SYSTEM							
	4161 - PIPING							
	6" PIPE	190 LF	5					5
	8" PIPE	305 LF	12					12
	STL SALV					6.5 TN	(1)	(1)
	4161 - RUC ACCOUNT TOTAL		17				(1)	16
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	4" PIPE	275 LF	5					5
	6" PIPE	175 LF	5					5
	8" PIPE	175 LF	7					7
	< 4" PIPE	395 LF	6					6
	12" PIPE	55 LF	3					3
	16" PIPE	15 LF	1					1
	20" PIPE	150 LF	16					16
	STL SALV					14.5 TN	(2)	(2)
	4181 - RUC ACCOUNT TOTAL		43				(2)	41
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4201 - PIPING							
	< 4" PIPE	250 LF	4					4
	4" PIPE	320 LF	6					6
	STL SALV					2.8 TN	0	0
	4201 - RUC ACCOUNT TOTAL		10				0	10
	6440 - COA ACCOUNT TOTAL		243				(12)	232

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6520 -	AUX TURBINE STM & EXHAUST SYS							
6521 -	FEEDWTR PMP TURB STM & EXH SYS							
4501 -	PIPING							
	6" PIPE	40 LF	1					1
	< 4" PIPE	320 LF	5					5
	10" PIPE	140 LF	6					6
	14" PIPE	120 LF	8					8
	STL SALV					7.8 TN	(1)	(1)
	4501 - RUC ACCOUNT TOTAL		21				(1)	19
4504 -	PIPING							
	66" PIPE	20 LF	7					7
	STL SALV					1.9 TN	0	0
	4504 - RUC ACCOUNT TOTAL		7				0	7
	6521 - SUBCOA ACCOUNT TOTAL		27				(1)	26
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	4" PIPE	345 LF	7					7
	STL SALV					2 TN	0	0
	4601 - RUC ACCOUNT TOTAL		7				0	6
4602 -	BOILER DRAIN							
	< 4" PIPE	465 LF	7					7
	STL SALV					1.9 TN	0	0
	4602 - RUC ACCOUNT TOTAL		7				0	7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4607 - BOILER BLOWOFF TANK	1	0					0
	STL SALV					1.5 TN	0	0
	4607 - RUC ACCOUNT TOTAL							0
6561 -	SUBCOA ACCOUNT TOTAL		14				(1)	13
6562 -	HP HTR VENT & DRAIN SYS							
	4621 - HP HEATER VENTS AND DRAINS							
	< 4" PIPE	285 LF	5					5
	4" PIPE	415 LF	8					8
	6" PIPE	750 LF	20					20
	STL SALV					10.9 TN	(2)	(2)
	4621 - RUC ACCOUNT TOTAL		33				(2)	31
6563 -	LP HEATER VENT & DRAIN SYSTEM							
	4641 - LP HEATER VENTS AND DRAINS							
	4" PIPE	200 LF	4					4
	6" PIPE	465 LF	12					12
	8" PIPE	285 LF	11					11
	< 4" PIPE	300 LF	5					5
	10" PIPE	200 LF	9					9
	STL SALV					11.3 TN	(2)	(2)
	4641 - RUC ACCOUNT TOTAL		41				(2)	39
6560 -	COA ACCOUNT TOTAL		88				(5)	83

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6580 -	CONDENSATE SYSTEM							
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LP HTRS	4 EA	7					7
	STL SALV					96 TN	(14)	(14)
4921 -	RUC ACCOUNT TOTAL		7				(14)	(7)
6583 -	POLISHING UNIT							
4941 -	PUMP							
	POLSH UT PUM	5 EA	1					1
	STL SALV					2.6 TN	0	0
4941 -	RUC ACCOUNT TOTAL		1				0	1
4942 -	DRIVE, PUMP							
	POL UNIT MTR	1	0					0
4943 -	TANK							
	STL SALV					6 TN	(1)	(1)
	TANK	1 EA	1					1
4943 -	RUC ACCOUNT TOTAL		1				(1)	1
4944 -	FOUNDATION							
	POLSH UT FDN	260 CY	50					50
4946 -	POLISHING UNIT							
	POLSH UNIT	1 LT	1					1
	STL SALV					25 TN	(4)	(4)
4946 -	RUC ACCOUNT TOTAL		1				(4)	(3)
6583 -	SUBCOA ACCOUNT TOTAL		54				(5)	49

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6584 - DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEARERATOR	1 EA	3					3
	STAINLESS STEEL SALVAGE					1.6 TN	(1)	(1)
	STL SALV					20 TN	(3)	(3)
	4961 - RUC ACCOUNT TOTAL		3				(4)	(1)
	4963 - DEAERATOR STORAGE TANK							
		1	6					6
	DEATR STO TK	1	0					0
	STEEL SALVAGE					42 TN	(6)	(6)
	4963 - RUC ACCOUNT TOTAL		6				(6)	0
	6584 - SUBCOA ACCOUNT TOTAL		9				(10)	(1)
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	COND PUMP	3 EA	3					3
	STL SALV					3.8 TN	(1)	(1)
	4981 - RUC ACCOUNT TOTAL		3				(1)	3
	4982 - DRIVE, PUMP							
	COND PMP MTR	3 EA	1			1739.91 TN	(12)	(10)
	4983 - FOUNDATION							
	COND PUMP FD	25 CY	5					5
	6585 - SUBCOA ACCOUNT TOTAL		9				(12)	(3)
	6580 - COA ACCOUNT TOTAL		80				(41)	38

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	4" PIPE	465 LF	9					9
	6" PIPE	300 LF	8					8
	< 4" PIPE	120 LF	2					2
	14" PIPE	105 LF	7					7
	16" PIPE	220 LF	18					18
	STL SALV					12.4 TN	(2)	(2)
	5301 - RUC ACCOUNT TOTAL		43				(2)	41
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HP HTRS	2 EA	4					4
	STL SALV					62 TN	(9)	(9)
	5321 - RUC ACCOUNT TOTAL		4				(9)	(5)
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	FDWTR PUMPS	2 EA	3					3
	STL SALV					20 TN	(3)	(3)
	5381 - RUC ACCOUNT TOTAL		3				(3)	0
5383 -	FOUNDATION							
	FDWTR PU FDN	150 CY	29					29
5385 -	DRIVE, TURBINE							
		2	4					4
	STL SALV					64 TN	(9)	(9)
	5385 - RUC ACCOUNT TOTAL							(6)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
6625 - SUBCOA ACCOUNT TOTAL			36				(12)	23
6620 - COA ACCOUNT TOTAL			83				(23)	59
6640 - FEEDWTR AUX SYS								
6641 - FEEDWTR MINIMUM FLOW LINES								
5501 - PIPING								
6" PIPE		335 LF	9					9
< 4" PIPE		180 LF	3					3
14" PIPE		300 LF	20					20
STL SALV						12 TN	(2)	(2)
5501 - RUC ACCOUNT TOTAL			32				(2)	30
6643 - FEEDWATER RECIRCULATING LINES								
5541 - PIPING								
6" PIPE		175 LF	5					5
8" PIPE		200 LF	8					8
< 4" PIPE		175 LF	3					3
STL SALV						4.6 TN	(1)	(1)
5541 - RUC ACCOUNT TOTAL			15				(1)	14
6644 - SPRAYWATER SYSTEMS								
5561 - PIPING								
< 4" PIPE		390 LF	6					6
4" PIPE		100 LF	2					2
6" PIPE		75 LF	2					2
5561 - RUC ACCOUNT TOTAL			10					10
6640 - COA ACCOUNT TOTAL			57				(2)	54

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6700 -	LUBE OIL SYSTEM							
6702 -	FEEDWATER PMP TURB OIL SYSTEM							
6024 -	DRIVE, PUMP							
	LUBE OIL MTR	1	0					0
7000 -	OTHER MISC MOTORS							
7000 -	MISC MOTORS							
9999 -	OTHER MISC MOTORS							
	OTHER MTRS					8395.8 TN	(8)	(8)
312 -	FERC ACCOUNT TOTAL		5,733				(1998)	3,735
314 -	TURBOGENERATOR UNITS							
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	TURBINE FDN	2095 CY	288					288
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, STL SALV					687 TN	(100)	(100)
	TURBINE	3 EA	1,558					1,558
0011 -	RUC ACCOUNT TOTAL		1,558				(100)	1,458
7529 -	TURBINE DRAIN SYSTEM							
0160 -	TURBINE DRAIN SYSTEM, COMPLETE, 8" PIPE	145 LF	5					5
	STL SALV					2.2 TN	0	0
0160 -	RUC ACCOUNT TOTAL		5				0	5
7530 -	GENERATOR COOLING & PURGE							
0181 -	TANK, TURBINE GEN SYS.,GENERATOR HYD COOL UT	6	7					7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	STL SALV					14 TN	(2)	(2)
	0181 - RUC ACCOUNT TOTAL		7				(2)	5
	0182 - COOLING UNIT,GENERATOR COOLING & HYD COOL UT	2	2					2
	STL SALV					4.8 TN	(1)	(1)
	0182 - RUC ACCOUNT TOTAL		2				(1)	2
	7530 - SUBCOA ACCOUNT TOTAL		9				(3)	6
	7520 - COA ACCOUNT TOTAL		1,860				(103)	1,758
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM CONDENSER	1 EA	28					28
	STL SALV					556 TN	(81)	(81)
	0321 - RUC ACCOUNT TOTAL		28				(81)	(52)
	7702 - CONDENSER CONNECTIONS							
	0341 - PIPING, CONDENSER CONNECTIONS 72" PIPE	25 LF	9					9
	STL SALV					22 TN	(3)	(3)
	0341 - RUC ACCOUNT TOTAL		9				(3)	6
	7703 - VACUUM SYSTEM							
	0362 - PIPING, VACUUM SYSTEM < 4" PIPE	110 LF	2					2
	4" PIPE	60 LF	1					1
	0362 - RUC ACCOUNT TOTAL		3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	0363 - PUMP, VACUUM, VACUUM SYSTEM							
	STL SALV					1.3 TN	0	0
	VAC SYS	2	2					2
	0363 - RUC ACCOUNT TOTAL		2				0	2
	0364 - DRIVE, PUMP, VACUUM SYSTEM							
	COND VAC MTR	2	0			4561.52 TN	(4)	(4)
	7703 - SUBCOA ACCOUNT TOTAL		5				(5)	1
	7704 - CONDENSER TUBE CLEANING SYS							
	0380 - CONDENSER TUBE CLEANING SYSTEM,							
	STL SALV	1 EA	1			3 TN	0	0
	0380 - RUC ACCOUNT TOTAL							1
	7700 - COA ACCOUNT TOTAL		43				(89)	(46)
	7740 - COOLING WATER SYSTEM							
	7741 - COOLING WTR PASSAGEWAYS							
	0502 - PIPING, COOLING WATER PASSAGEWAY							
	COOL WTR PAS	1300 LF	41					41
	7749 - COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS							
	COOL WTR PUM	2 EA	3					3
	STL SALV					16 TN	(2)	(2)
	0661 - RUC ACCOUNT TOTAL		3				(2)	1
	0662 - DRIVE, PUMP, COOLING WATER PUMPS							
	CIRC WTR MTR	2 EA	2			3167.72 TN	(23)	(21)
	0663 - FOUNDATION							
	COOL WTR DIS	45 CY	9					9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7749 - SUBCOA ACCOUNT TOTAL		14				(25)	(11)
	7740 - COA ACCOUNT TOTAL		55				(25)	30
	7900 - LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT							
	STL SALV					2.4 TN	0	0
	TUR LUB OIL	1 LT	2					2
	1201 - RUC ACCOUNT TOTAL		2				0	1
314 -	FERC ACCOUNT TOTAL		1,960				(217)	1,743
315 -	ACCESSORY ELEC EQUIPMENT							
	8000 - CABLE							
	8000 -							
	2000 - CABLE							
	CABLE, INSTR	587000 LF	11			170859 LB	(160)	(149)
	CABLE, PWR	1167800 LF	206			27164 LB	(25)	181
	2000 - RUC ACCOUNT TOTAL		217				(185)	32
	8020 - RACEWAY SITE							
	8021 - TUR BLDG TRUNK RACEWAY							
	0002 - CABLETRAYS, EACH CONTINUOUS RUN,							
	CABLE TRAY	37268 LF	61			148928 TN	(29)	33
	CONDUIT	121945 LF	111			70564 LB	(14)	97
	0002 - RUC ACCOUNT TOTAL		172				(42)	130
	8060 - GROUND SYSTEM							
	8061 - SITE GROUND							
	0400 - SITE GROUND SYSTEM, COMPLETE							
	GRD SYS	30000 LB	21			51000 LB	(48)	(27)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	- ACCESSORY ELEC EQUIPMENT							
8100	- GEN BUS SYS							
8102	- BUS EQUIPMENT & SUPPORT							
0621	- BUS, GENERATOR BUS SYS. GENERATR BUS	1 EA	11			42440 LB	(40)	(29)
0623	- INSTRUMENT TRANSFORMER, GEN.BUS INST XFMRs	7 EA	3			7911.7 TN	(8)	(5)
8102	- SUBCOA ACCOUNT TOTAL		14				(47)	(34)
8140	- CENTRALIZED PLANT CONTROL SYS							
8141	- METERING & RELAYING							
1003	- PANEL, CENTRALIZED PLANT CONTROL RELAY PANELS	7 LT	1					1
8180	- RACKS & PANELS							
8180	- LOCAL RACKS AND PANELS							
1302	- LOCAL PANEL SWBD PANELS	6 EA	0					0
8240	- D.C. SYSTEM 125/250 V							
8243	- BATTERY SYSTEM							
1643	- CHARGER, BATTERY BATT CHGR	5 EA	0					0
8360	- A.C. SYSTEM 120/208 V							
8361	- DISTRIBUTION SYSTEM							
2145	- SWITCH DIST CABINET	18 EA	4					4
8440	- AC SYS 480V							
8441	- DISTRIBUTION SYSTEM							
2307	- MOTOR CONTROL CENTER MCCS	11 LT	3					3
2311	- SWITCHGEAR SWGR 480V	3 EA	19					19

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	8441 - SUBCOA ACCOUNT TOTAL		22					22
	8444 - TRANSFORMER SYSTEM							
	2321 - TRANSFORMER- A.C. SYS. 480 V. PWR/LTG XFMR	11 EA	2			8574.98 TN	(18)	(16)
	8440 - COA ACCOUNT TOTAL		23				(18)	5
8520 -	AC SYSTEM - 600V							
	8521 - DISTRIBUTION SYSTEM							
	2464 - BUS SECTION, A.C.SYSTEM-600 VOLT CABLE BUS	1266 LB	1			2374 LB	(2)	(1)
8620 -	STANDBY AC SYSTEM-4KV							
	8621 - 4KV-STNBY AC SYS-DISTRIBUTION							
	2665 - SWITCH, STANDBY A. C. SYSTEM - 4 SWGR 4160V	2 EA	1					1
8680 -	AC SYSTEM - 12KV							
	8684 - TRANSFORMER SYSTEM - 12KV							
	2801 - TRANSFORMER STA SVC XFMR	3 EA	23			87061.5 TN	(278)	(255)
8920 -	AC SYSTEM - 500KV							
	8921 - DISTRIBUTION SYSTEM - 500KV							
	3367 - MOTOR CONTROL CENTER	1 EA	0					0
	AC PWR SUPPL	1 EA	0					0
	STNLSS STL					2 TN	(1)	(1)
	3367 - RUC ACCOUNT TOTAL		0				(1)	(1)
315 -	FERC ACCOUNT TOTAL		478				(622)	(144)

**DANIEL UNIT 1
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$	
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST		
316 -	MISC. PLANT EQUIPMENT								
1520 -	INTRSITE COMMUNICATION SYS								
1521 -	TELEPHONE SYS								
0001 -	TELEPHONE SYS								
	COMMUN SYS	4	LT	3				3	
1560 -	CENTRAL VACUUM SYSTEM								
1560 -	CENTRAL VACUUM CLEANING SYS								
0142 -	DRIVE, PUMP								
	VAC CLEAN MT	1	EA	0				0	
1580 -	PLANT SUPPORT EQUIPMENT								
1586 -	ENVIRONMENTAL MONITORING EQUIPMEN								
0701 -	AIR MONITOR								
	AIR MONITOR	1	EA	0				0	
	CEMS	1	EA	1				1	
	0701 - RUC ACCOUNT TOTAL			1				1	
1597 -	VEHICLE REPAIR EQUIPMENT								
2102 -	BATTERY CHARGER								
	WASH DWN MTR	1	EA	0		1560.52	TN	(2)	(1)
1580 -	COA ACCOUNT TOTAL			1				(2)	0
316 -	FERC ACCOUNT TOTAL			4				(2)	2
353 -	STATION EQUIPMENT								
9400 -	TRANSFORMERS								
9401 -	POWER TRANSFORMER								
0108 -	MAIN POWER TRANSFORMER								
	PWR XFMR	1	EA	44		61520.3	TN	(543)	(499)
0160 -	POWER TRANSFORMER								
	MAIN PWR XFM	1	EA	38		5203.95	TN	(469)	(431)
9401 -	SUBCOA ACCOUNT TOTAL			83				(1012)	(929)

MISSISSIPPI POWER COMPANY
 DISMANTLING STUDY
 MAY 2009 REVISION 1

ENGINEERING & CONSTRUCTION SERVICES
 PROJECT CONTROLS

**DANIEL UNIT 1
 DETAIL LEVEL REPORT
 DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
DANIEL UNIT 1 SUBTOTAL			12,252				(5034)	7,219
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
DANIEL UNIT 1 GRAND TOTAL			13,477				(5537)	7,940

Daniel – Unit 2

Detail Level Report

**DANIEL UNIT 2
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	FDN CONC	5120 CY	121					121
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STL SALV					1320 TN	(191)	(191)
	STRUCT STL	1320 TN	222					222
0802 -	RUC ACCOUNT TOTAL		222				(191)	31
2305 -	ARCHITECTURAL WORK							
0802 -	ARCHITECTURAL							
	GRATING	37600 SF	119					119
	MASRY WALL	16000 SF	25					25
	SIDING	37000 SF	117					117
	STL SALV					67 TN	(10)	(10)
0802 -	RUC ACCOUNT TOTAL		261				(10)	251
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	ROOF	750 SF	171					171
	SUP CONC	1950 CY	444					444
0802 -	RUC ACCOUNT TOTAL		614					614
2311 -	DRAINAGE SYSTEM							
0823 -	MOTOR							
	PLT SVC WTR	3 EA	2			3241.08 TN	(3)	(1)
2317 -	FIRE PROTECTION SYSTEM							
0880 -	FIRE PROTECTION SYSTEM							
	<4" PIPE	700 LF	11					11

**DANIEL UNIT 2
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	4" PIPE	490 LF	9					9
	6" PIPE	150 LF	4					4
	8" PIPE	90 LF	3					3
	SAL SALV					2.7 TN	0	0
	STL SALV					5.4 TN	(1)	(1)
	0880 - RUC ACCOUNT TOTAL		28				(1)	27
2300 -	COA ACCOUNT TOTAL		1,248				(205)	1,043
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	FDN CONC	6270 CY	149					149
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STL SALV					5200 TN	(753)	(753)
	STRUCT STL	5200 TN	875					875
	1002 - RUC ACCOUNT TOTAL		875				(753)	122
2345 -	ARCHITECTURAL WORK							
1002 -	ARCHITECTURAL							
	GRATING	85600 SF	270					270
	MASRY WALL	17500 SF	28					28
	SIDING	12000 SF	38					38
	STL SALV					436 TN	(63)	(63)
	STR ENCLR	21740 SF	34					34
	1002 - RUC ACCOUNT TOTAL		370				(63)	307

**DANIEL UNIT 2
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2348 - COAL BUNKER/SILO							
	1015 - COAL BUNKER							
	COAL BKR	5 EA	10					10
	COAL BKR SPT	50 TN	8					8
	STAINLESS STEEL SALVAGE					50 TN	(37)	(37)
	STL SALV					370 TN	(54)	(54)
	1015 - RUC ACCOUNT TOTAL		18				(91)	(73)
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - ARCHITECTURAL							
	ROOF	250 SF	57					57
	SUP CONC	4490 CY	1,021					1,021
	1002 - RUC ACCOUNT TOTAL		1,078					1,078
	2357 - FIRE PROT SYSTEM							
	1080 - FIRE PROTECTION SYSTEM, COMP., S							
	FIRE PRO MTR	1 EA	1			1500.5 TN	(1)	(1)
	2340 - COA ACCOUNT TOTAL		2,491				(909)	1,582
311 -	FERC ACCOUNT TOTAL		3,739				(1114)	2,625
312 -	BOILER PLANT EQUIPMENT							
	4800 - STEAM GENERATING SYSTEM							
	4801 - BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	6750 TN	1,570					1,570
	STL SALV					6750 TN	(978)	(978)
	0001 - RUC ACCOUNT TOTAL		1,570				(978)	592

**DANIEL UNIT 2
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4803 - AIR HEATERS							
	0031 - CASING, AIR HEATER							
	AIR HTR CAS	2 EA	14					14
	STL SALV					48 TN	(7)	(7)
	0031 - RUC ACCOUNT TOTAL		14				(7)	7
	4804 - BOILER PENTHOUSE							
	0062 - DRIVE, FAN							
	AIR COMP MTR	2 EA	0			1260.42 TN	(1)	(1)
	4805 - SEAL AIR SYSTEM							
	0094 - PIPING							
	STL SALV					1 TN	0	0
	0096 - PIPING							
	STL SALV					1 TN	0	0
	4805 - SUBCOA ACCOUNT TOTAL						0	0
	4806 - BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTK DUCT	53 TN	9					9
	STL SALV					53 TN	(8)	(8)
	0121 - RUC ACCOUNT TOTAL		9				(8)	1
	0122 - EXHAUST DUCT							
	EXHST DUCT	53 TN	9					9
	STL SALV					53 TN	(8)	(8)
	0122 - RUC ACCOUNT TOTAL		9				(8)	1
	0123 - GAS RECIRCULATION DUCT							
	GS REC DUCT	81 TN	14					14
	STL SALV					81 TN	(12)	(12)

**DANIEL UNIT 2
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	0123 - RUC ACCOUNT TOTAL		14				(12)	2
	0124 - FAN							
	GS REC FAN	2 EA	3					3
	GS REC FDN	122 CY	15					15
	STL SALV					43 TN	(6)	(6)
	0124 - RUC ACCOUNT TOTAL		19				(6)	12
	0125 - DRIVE, FAN							
	GAS RECIR MT	2 EA	1			2484.16 TN	(12)	(11)
	4806 - SUBCOA ACCOUNT TOTAL		51				(46)	6
4807 - SOOT BLOWERS								
	0150 - SOOT BLOWERS							
	SOOT BLRS	96 EA	36					36
	STL SALV					23 TN	(3)	(3)
	0150 - RUC ACCOUNT TOTAL		36				(3)	33
4809 - BOILER WATER CIRCULATION SYS								
	0211 - PUMP							
	BLR WTR CIRC	4 EA	4					4
	STL SALV					96 TN	(14)	(14)
	0211 - RUC ACCOUNT TOTAL		4				(14)	(10)
	0212 - DRIVE, PUMP							
	BLR CIRC MTR	4 EA	6			6262.08 TN	(65)	(59)
	0213 - PIPING							
	4" PIPE	550 LF	10					10
	STL SALV					3.1 TN	0	0
	0213 - RUC ACCOUNT TOTAL		10				0	10

**DANIEL UNIT 2
DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0217 - HEAT EXCHANGER							
	HEAT XCHR	1 EA	1					1
	STL SALV					3.6 TN	(1)	(1)
	0217 - RUC ACCOUNT TOTAL		1				(1)	0
4809 -	SUBCOA ACCOUNT TOTAL		21				(80)	(59)
4800 -	COA ACCOUNT TOTAL		1,693				(1116)	577
4840 -	PULVERIZED COAL FIRING SYSTEM							
	4841 - BOILER BURNERS							
	0240 - LOW NOX BURNERS							
	LOW NOX BURNERS	1 EA	1					1
	4842 - PULVERIZERS							
	0272 - PULVERIZER							
	PULVR	5 EA	14					14
	STL SALV					20 TN	(3)	(3)
	0272 - RUC ACCOUNT TOTAL		14				(3)	11
	0273 - DRIVE, PULVERIZER							
	PULV MILL MT	5 EA	2			21007 TN	(21)	(18)
	0275 - FOUNDATION							
	PULVR FDN	115 CY	22					22
4842 -	SUBCOA ACCOUNT TOTAL		39				(24)	15
4844 -	PRIMARY AIR SYSTEM							
	0331 - PRIMARY AIR DUCT							
	STL SALV					1 TN	0	0
	0332 - FAN							
	PA FAN	2 EA	3					3
	STL SALV					65 TN	(9)	(9)

**DANIEL UNIT 2
DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	0332 - RUC ACCOUNT TOTAL		3				(9)	(6)
	0333 - DRIVE, FAN PA FAN MTR	2 EA	1			14404.8 TN	(14)	(13)
	0334 - FOUNDATION PA FAN FDN	30 CY	6					6
	4844 - SUBCOA ACCOUNT TOTAL		10				(24)	(14)
4845 - COAL FIRING SYSTEM								
	0360 - PIPING PULV COAL	1 LT	5					5
	STL SALV					3.2 TN	0	0
	0360 - RUC ACCOUNT TOTAL		5				0	4
4846 - LIFTING SYSTEM								
	0391 - HOIST STL SALV					1 TN	0	0
	4840 - COA ACCOUNT TOTAL		54				(48)	6
4920 - OIL HANDLING AND FIRING SYSTEM								
4922 - FUEL SUPPLY FACILITIES								
	0545 - MOTOR FUEL OIL MTR	2 EA	0			2610.87 TN	(3)	(2)
4960 - LIGHTER OIL SYSTEM								
4962 - FUEL SUPPLY FACILITIES								
	0635 - DRIVE, PUMP LTR OIL MTR	2 EA	1			1440.48 TN	(1)	0
4963 - FUEL STORAGE FAC								
	0661 - CONCRETE EQUIP FDN	5 CY	1					1

**DANIEL UNIT 2
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0662 - TANK							
	LGHTR OIL TK	1 EA	15			24 TN	(3)	12
	0663 - PUMP							
	LGHTR OIL PU	1 EA	1					1
	0665 - PIPING							
	4" PIPE	220 LF	4					4
	6" PIPE	330 LF	9					9
	STL SALV					4.5 TN	(1)	(1)
	0665 - RUC ACCOUNT TOTAL		13				(1)	12
	0666 - RETAINING ENCLOSURE							
	TK RET WALL	180 CY	35					35
	0667 - LESS THAN 4" DIAMETER PIPE							
	< 4" PIPE	810 LF	13					13
	STL SALV					3.2 TN	0	0
	0667 - RUC ACCOUNT TOTAL		13				0	12
	4963 - SUBCOA ACCOUNT TOTAL		78				(5)	73
	4960 - COA ACCOUNT TOTAL		79				(6)	73
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
	0801 - FOUNDATION							
	PRECIP FDN	1850 CY	254					254
	SUPSTR CONC	1390 CY	316					316
	0801 - RUC ACCOUNT TOTAL		570					570
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIP	320 TN	54					54
	PRECIP SPT	2077 TN	350					350

**DANIEL UNIT 2
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					2397 TN	(347)	(347)
	0802 - RUC ACCOUNT TOTAL		403				(347)	56
5041 -	SUBCOA ACCOUNT TOTAL		974				(347)	626
5042 -	FORCED DRAFT FAN INLET DUCT							
	0821 - DUCTWORK							
	FD NLT DTWK	38 TN	6					6
	STL SALV					38 TN	(6)	(6)
	0821 - RUC ACCOUNT TOTAL		6				(6)	1
5045 -	PRECIP INLET DUCT							
	0841 - DUCTWORK							
	PREC INLT DT	158 TN	27					27
	STL SALV					158 TN	(23)	(23)
	0841 - RUC ACCOUNT TOTAL		27				(23)	4
5046 -	PRECIP OUTLET DUCT							
	0851 - DUCTWORK							
	PREC OTLT DT	360 TN	61					61
	STL SALV					360 TN	(52)	(52)
	0851 - RUC ACCOUNT TOTAL		61				(52)	8
5047 -	ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION							
	ID OTLT DT	60 TN	10					10
	STL SALV					60 TN	(9)	(9)
	0861 - RUC ACCOUNT TOTAL		10				(9)	1

**DANIEL UNIT 2
DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5048 - FD FANS & DRIVES							
	0871 - FAN							
	FD FAN	2 EA	3					3
	STL SALV					56 TN	(8)	(8)
	0871 - RUC ACCOUNT TOTAL		3				(8)	(5)
	0873 - DRIVE, ELECTRIC MOTOR							
	FD FAN MTR	2 EA	2			24608.2 TN	(24)	(22)
	0875 - FOUNDATION							
	FD FAN FDN	65 CY	13					13
	5048 - SUBCOA ACCOUNT TOTAL		18				(32)	(14)
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	ID FAN	2 EA	5					5
	STL SALV					128 TN	(19)	(19)
	0891 - RUC ACCOUNT TOTAL		5				(19)	(14)
	0892 - DRIVE, FAN							
	ID FAN MTR	2 EA	5			2097.36 TN	(51)	(46)
	0893 - FOUNDATION							
	ID FAN FDN	1330 CY	256					256
	5049 - SUBCOA ACCOUNT TOTAL		266				(70)	196
	5051 - AIR HEATER OUTLET DUCT							
	0911 - DUCTWORK WITH INSULATION							
	AIR HTR OTLT	23990 SF	38					38
	STL SALV					110 TN	(16)	(16)
	0911 - RUC ACCOUNT TOTAL		38				(16)	22

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5040 -	COA ACCOUNT TOTAL		1,399				(555)	844
5240 -	COAL HANDLING SYSTEMS							
5244 -	CONVEYORS TO CRUSHER HSE							
1261 -	STRUCTURAL METAL							
	CONV SPT STL	245 TN	41					41
	STL SALV					245 TN	(36)	(36)
1261 -	RUC ACCOUNT TOTAL		41				(36)	6
1262 -	CONVEYOR							
	CONV	250 LF	25					25
	CONV SIDING	15000 SF	47					47
	CONV SUPCON	84 CY	19					19
	CONV TUNEL	2400 CY	330					330
	STL SALV					22 TN	(3)	(3)
1262 -	RUC ACCOUNT TOTAL		422				(3)	418
1263 -	DRIVE, MOTOR							
	CONV 2B MTR	1 EA	0					0
5244 -	SUBCOA ACCOUNT TOTAL		463				(39)	425
5245 -	CONVEYORS TO POWER HSE							
1281 -	STRUCTURAL METAL							
	CONV SPT STL	650 TN	109					109
	STL SALV					650 TN	(94)	(94)
1281 -	RUC ACCOUNT TOTAL		109				(94)	15
1282 -	CONVEYOR							
	CONV 2 PWHSE	560 LF	57					57
	CONV FDN	220 CY	4					4
	CONV SIDING	36000 SF	114					114

**DANIEL UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	CONV SUPCONC	140 CY	3					3
	STL SALV					56 TN	(8)	(8)
	1282 - RUC ACCOUNT TOTAL		178				(8)	170
1283 -	DRIVE, MOTOR							
	CONV 2C MTR	2 EA	3			6182.06 TN	(6)	(3)
1288 -	AUTOMATIC CLEANING UNIT							
	AUTOMATIC CLEANING UNIT	1 LT	116					116
5245 -	SUBCOA ACCOUNT TOTAL		405				(108)	297
5246 -	TRIPPER CNVR (BUNKER/SILO)							
	1302 - CONVEYOR							
	TRPPR CONV	340 LF	34					34
	1303 - DRIVE, MOTOR							
	CONV 2D MTR	2 EA	0					0
5246 -	SUBCOA ACCOUNT TOTAL		35					35
5247 -	CRUSHERS							
	1321 - CRUSHER OR BREAKER							
	CRHR	2 EA	6					6
	STL SALV					42 TN	(6)	(6)
	1321 - RUC ACCOUNT TOTAL		6				(6)	0
	1322 - DRIVE, MOTOR							
	COAL CRUSH M	2 EA	2			14404.8 TN	(14)	(13)
5247 -	SUBCOA ACCOUNT TOTAL		7				(20)	(13)
5240 -	COA ACCOUNT TOTAL		910				(167)	743

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DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5380 -	COAL HANDLING CRUSHER HSE							
5383 -	CONCRETE WORK - SUBSTRUCTURE							
2101 -	FOUNDATION CONCRETE							
	CH CRHR HSE	550 CY	106					106
5384 -	CH CRUSHER HSE STRL STEEL							
2102 -	STRUCTURAL STEEL							
	CH CRHR HSE	130 TN	22					22
	STL SALV					130 TN	(19)	(19)
	2102 - RUC ACCOUNT TOTAL		22				(19)	3
5385 -	ARCHITECTURAL WORK							
2102 -	ARCHITECTURAL							
	CH CRHR HSE	28800 SF	270					270
	STL SALV					46 TN	(7)	(7)
	2102 - RUC ACCOUNT TOTAL		270				(7)	264
5386 -	CH CRUSHER HSE APPURT							
2161 -	ELEVATOR							
	CH CRHR H EL	1 LT	0					0
5380 -	COA ACCOUNT TOTAL		398				(26)	373
5440 -	COAL HANDLING TRANSFER POINTS							
5443 -	CONCRETE WORK - SUBSTRUCTURE							
2401 -	CONCRETE WORK							
	CH TRNS HSE	550 CY	106					106
5444 -	STRUCTURAL STEEL							
2402 -	STRUCTURAL STEEL							
	CH TR HSE ST	95 TN	16					16
	STL SALV					95 TN	(14)	(14)
	2402 - RUC ACCOUNT TOTAL		16				(14)	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5445 - ARCHITECTURAL WORK							
	2402 - ARCHITECTURAL							
	CH TR HSE ST	11000 SF	35					35
	STL SALV					18 TN	(3)	(3)
	2402 - RUC ACCOUNT TOTAL		35				(3)	32
5440 -	COA ACCOUNT TOTAL		157				(16)	140
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3100 - PYRITE REMOVAL SYSTEM, COMPLETE							
	PYRT REM SYS	1 LT	3					3
	STL SALV					5 TN	(1)	(1)
	3100 - RUC ACCOUNT TOTAL		3				(1)	2
5642 -	BOILER BOTTOM ASH RMVL SYS							
	3121 - ASH HOPPER							
	ASH HPR	1 EA	1					1
	STAINLESS STEEL SALVAGE					1.25 TN	(1)	(1)
	STL SALV					7 TN	(1)	(1)
	3121 - RUC ACCOUNT TOTAL		1				(2)	(1)
	3124 - PIPING							
	ASH HPR PPG	1 LT	2					2
	STL SALV					1 TN	0	0
	3124 - RUC ACCOUNT TOTAL		2				0	1
5642 -	SUBCOA ACCOUNT TOTAL		3				(2)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	1993 STUDY ADDITION-	2 EA	0					0
	AIR SEP & TK	2 EA	1					1
	STAINLESS STEEL SALVAGE					2.1 TN	(2)	(2)
	3141 - RUC ACCOUNT TOTAL		1				(2)	(1)
	3143 - EJECTOR							
	AIR SEP EJTR	1 EA	0					0
	3144 - PIPING							
	AIR SEPA PPG	1 LT	2					2
	5643 - SUBCOA ACCOUNT TOTAL		3				(2)	1
	5644 - TRANSPORT SYS							
	3167 - PUMP, ASH BOOSTER							
	STL SALV					3.8 TN	(1)	(1)
	WET ASH PUMP	2 EA	2					2
	3167 - RUC ACCOUNT TOTAL		2				(1)	2
	3168 - DRIVE, ASH BOOSTER PUMP							
	ASH DISP MTR	2 LT	1			1200.4 TN	(1)	0
	5644 - SUBCOA ACCOUNT TOTAL		3				(2)	1
	5640 - COA ACCOUNT TOTAL		11				(6)	5
	5660 - DRY ASH HANDLING SYSTEM							
	5663 - TRANSPORT SYS							
	3231 - VACUUM PUMP							
	STL SALV	1 LT	7			21 TN	(3)	7
								(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	3231 - RUC ACCOUNT TOTAL							4
5700 -	CONTROL AIR SYSTEM							
	5701 - AIR DRYER SYS							
	3281 - DRYER	4	2					2
	STL SALV					4 TN	(1)	(1)
	3281 - RUC ACCOUNT TOTAL							1
5703 - AIR DISTRIBUTION SYSTEM								
	3320 - AIR DISTRIBUTION SYSTEM							
	6" PIPE	415 LF	11					11
	AIR DIS COMP	1	2					2
	STL SALV					15.8 TN	(2)	(2)
	3320 - RUC ACCOUNT TOTAL		13				(2)	11
5700 -	COA ACCOUNT TOTAL		15				(3)	12
5720 -	TREATED WATER SYS							
	5721 - RAW WATER SUPPLY							
	3342 - FOUNDATION							
	TRE WTR SYS	30 CY	6					6
	3343 - PIPING							
	< 4" PIPE	3000 LF	47					47
	4" PIPE	505 LF	10					10
	STL SALV					14.8 TN	(2)	(2)
	3343 - RUC ACCOUNT TOTAL		57				(2)	55
	3344 - PUMP							
	STL SALV					6.4 TN	(1)	(1)
	TRE WTR SYS	2 EA	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3344 - RUC ACCOUNT TOTAL		2				(1)	1
	5721 - SUBCOA ACCOUNT TOTAL		65				(3)	62
	5724 - DEIONIZED SERVICE WATER SYSTEM,							
	3404 - FOUNDATION DEION WTR SY	1 CY	0					0
	5720 - COA ACCOUNT TOTAL		65				(3)	62
	5740 - SERVICE WTR SYS							
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PLT SVC WTR	5 EA	1					1
	STL SALV					5 TN	(1)	(1)
	3461 - RUC ACCOUNT TOTAL		1				(1)	0
	3462 - DRIVE, PUMP							
	SVC WTR MTR	2	3			6002 TN	(6)	(3)
	3463 - PIPING, MAIN LINE							
	4" PIPE	470 LF	9					9
	6" PIPE	120 LF	3					3
	8" PIPE	80 LF	3					3
	< 4" PIPE	320 LF	5					5
	10" PIPE	110 LF	5					5
	12" PIPE	140 LF	8					8
	16" PIPE	90 LF	7					7
	18" PIPE	55 LF	5					5
	20" PIPE	40 LF	4					4
	30" PIPE	25 LF	4					4
	STL SALV					19.1 TN	(3)	(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	3463 - RUC ACCOUNT TOTAL		54				(3)	51
	3470 - SURGE TANK							
	PLT SVC FDNS	15 CY	3					3
	PLT SVC WTR	1	1					1
	STL SALV					6 TN	(1)	(1)
	3470 - RUC ACCOUNT TOTAL		4				(1)	3
	3471 - SERVICE WATER COOLER							
	PLT SVC COOL	2 LT	0					0
	STL SALV					1 TN	0	0
	3471 - RUC ACCOUNT TOTAL		0				0	0
	5742 - SUBCOA ACCOUNT TOTAL		62				(11)	51
6400 - MAIN STEAM SYSTEM								
6401 - MAIN STREAM PIPE								
	4001 - PIPING							
	18" PIPE	495 LF	90					90
	20" PIPE	35 LF	8					8
	25.5" PIPE	325 LF	89					89
	STL SALV					84.3 TN	(12)	(12)
	4001 - RUC ACCOUNT TOTAL		187				(12)	175
	4002 - VALVE, SPECIAL OR POWER OPERATED							
	MAIN STM VLS	4 EA	0					0
	STL SALV					1 TN	0	0
	4002 - RUC ACCOUNT TOTAL		0				0	0
	6401 - SUBCOA ACCOUNT TOTAL		187				(12)	175

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6402 - HOT REHEAT							
	4021 - PIPING							
	26.5" PIPE	580 LF	165					165
	30" PIPE	315 LF	101					101
	36" PIPE	290 LF	114					114
	STL SALV					147 TN	(21)	(21)
	4021 - RUC ACCOUNT TOTAL		380				(21)	358
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	24" PIPE	10 LF	3					3
	26.75" PIPE	730 LF	208					208
	34" PIPE	50 LF	2					2
	STL SALV					100.7 TN	(15)	(15)
	4041 - RUC ACCOUNT TOTAL		212				(15)	198
	6400 - COA ACCOUNT TOTAL		779				(48)	731
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	6" PIPE	280 LF	8					8
	8" PIPE	300 LF	11					11
	10" PIPE	180 LF	8					8
	STL SALV					11.1 TN	(2)	(2)
	4101 - RUC ACCOUNT TOTAL		27				(2)	26
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	20" PIPE	40 LF	4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	24" PIPE	175 LF	21					21
	30" PIPE	45 LF	6					6
	48" PIPE	70 LF	16					16
	STL SALV					20.5 TN	(3)	(3)
	4121 - RUC ACCOUNT TOTAL		48				(3)	45
6443 -	SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	< 4" PIPE	6250 LF	99					99
	STL SALV					25 TN	(4)	(4)
	4141 - RUC ACCOUNT TOTAL		99				(4)	95
6444 -	AIR HEATER STEAM SYSTEM							
	4161 - PIPING							
	6" PIPE	190 LF	5					5
	8" PIPE	305 LF	12					12
	STL SALV					6.5 TN	(1)	(1)
	4161 - RUC ACCOUNT TOTAL		17				(1)	16
6445 -	DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	4" PIPE	275 LF	5					5
	6" PIPE	175 LF	5					5
	8" PIPE	175 LF	7					7
	< 4" PIPE	395 LF	6					6
	12" PIPE	55 LF	3					3
	16" PIPE	15 LF	1					1
	20" PIPE	150 LF	16					16
	STL SALV					14.5 TN	(2)	(2)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4181 - RUC ACCOUNT TOTAL		43				(2)	41
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4201 - PIPING							
	< 4" PIPE	250 LF	4					4
	4" PIPE	320 LF	6					6
	STL SALV					2.8 TN	0	0
	4201 - RUC ACCOUNT TOTAL		10				0	10
	4505 - PUMP							
	STL SALV						0	0
	6446 - SUBCOA ACCOUNT TOTAL		10				0	10
	6440 - COA ACCOUNT TOTAL		243				(12)	232
6520 -	AUX TURBINE STM & EXHAUST SYS							
6521 -	FEEDWTR PMP TURB STM & EXH SYS							
	4501 - PIPING							
	6" PIPE	40 LF	1					1
	< 4" PIPE	320 LF	5					5
	10" PIPE	140 LF	6					6
	14" PIPE	120 LF	8					8
	STL SALV					7.8 TN	(1)	(1)
	4501 - RUC ACCOUNT TOTAL		21				(1)	19
	4504 - PIPING							
	66" PIPE	20 LF	7					7
	STL SALV					1.9 TN	0	0
	4504 - RUC ACCOUNT TOTAL		7				0	7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6521 -	SUBCOA ACCOUNT TOTAL		27				(1)	26
6524 -	TURB GLAND SEAL STM PIPING							
4541 -	PIPING							
	STL SALV					1 TN	0	0
	TUR SEAL STM	1 LF	0					0
4541 -	RUC ACCOUNT TOTAL		0				0	0
4543 -	PIPING							
	STL SALV					1 TN	0	0
	TUR SEAL STM	1 LF	0					0
4543 -	RUC ACCOUNT TOTAL		0				0	0
6524 -	SUBCOA ACCOUNT TOTAL		0				0	0
6520 -	COA ACCOUNT TOTAL		27				(2)	26
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	4" PIPE	345 LF	7					7
	STL SALV					2 TN	0	0
4601 -	RUC ACCOUNT TOTAL		7				0	6
4602 -	BOILER DRAIN							
	< 4" PIPE	465 LF	7					7
	STL SALV					1.9 TN	0	0
4602 -	RUC ACCOUNT TOTAL		7				0	7
4607 -	BOILER BLOWOFF TANK							
		1	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					1.5 TN	0	0
	4607 - RUC ACCOUNT TOTAL							0
6561 -	SUBCOA ACCOUNT TOTAL		14				(1)	13
6562 -	HP HTR VENT & DRAIN SYS							
	4621 - HP HEATER VENTS AND DRAINS							
	< 4" PIPE	285 LF	5					5
	4" PIPE	415 LF	8					8
	6" PIPE	750 LF	20					20
	STL SALV					10.9 TN	(2)	(2)
	4621 - RUC ACCOUNT TOTAL		33				(2)	31
6563 -	LP HEATER VENT & DRAIN SYSTEM							
	4641 - LP HEATER VENTS AND DRAINS							
	4" PIPE	200 LF	4					4
	6" PIPE	465 LF	12					12
	8" PIPE	285 LF	11					11
	< 4" PIPE	300 LF	6					6
	10" PIPE	200 LF	9					9
	STL SALV					11.3 TN	(2)	(2)
	4641 - RUC ACCOUNT TOTAL		42				(2)	40
6560 -	COA ACCOUNT TOTAL		89				(5)	84
6580 -	CONDENSATE SYSTEM							
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LP HTRS	4 EA	7					7
	STL SALV					96 TN	(14)	(14)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4921 - RUC ACCOUNT TOTAL		7				(14)	(7)
6583 -	POLISHING UNIT							
	4941 - PUMP							
	POLSH UT PUM	5 EA	1					1
	STL SALV					2.6 TN	0	0
	4941 - RUC ACCOUNT TOTAL		1				0	1
	4942 - DRIVE, PUMP							
	POL UNIT MTR	1	0					0
	4943 - TANK							
	STL SALV					6 TN	(1)	(1)
	TANK	1 EA	1					1
	4943 - RUC ACCOUNT TOTAL		1				(1)	1
	4944 - FOUNDATION							
	POLSH UT FDN	260 CY	50					50
	4946 - POLISHING UNIT							
	POLSH UNIT	1 LT	1					1
	STL SALV					25 TN	(4)	(4)
	4946 - RUC ACCOUNT TOTAL		1				(4)	(3)
6583 -	SUBCOA ACCOUNT TOTAL		54				(5)	49
6584 -	DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEARERATOR	1 EA	3					3
	STAINLESS STEEL SALVAGE					1.6 TN	(1)	(1)
	STL SALV					20 TN	(3)	(3)
	4961 - RUC ACCOUNT TOTAL		3				(4)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4963 - DEAERATOR STORAGE TANK	1	6					6
	DEATR STO TK	1	0					0
	STEEL SALVAGE					42 TN	(6)	(6)
	4963 - RUC ACCOUNT TOTAL		6				(6)	0
6584 -	SUBCOA ACCOUNT TOTAL		9				(10)	(1)
6585 -	CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE COND PUMP	3 EA	3					3
	STL SALV					3.8 TN	(1)	(1)
	4981 - RUC ACCOUNT TOTAL		3				(1)	3
	4982 - DRIVE, PUMP COND PMP MTR	3 EA	1			1739.91 TN	(12)	(10)
	6585 - SUBCOA ACCOUNT TOTAL		4				(12)	(8)
6580 -	COA ACCOUNT TOTAL		75				(41)	34
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6604 - SPRAY WTR SYS							
	5161 - PIPING CON AUX SYS	1 LF	0					0
	STL SALV					1 TN	0	0
	5161 - RUC ACCOUNT TOTAL		0				0	0
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING 4" PIPE	465 LF	9					9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6" PIPE	300 LF	8					8
	< 4" PIPE	120 LF	2					2
	14" PIPE	105 LF	7					7
	16" PIPE	220 LF	18					18
	STL SALV					12.4 TN	(2)	(2)
	5301 - RUC ACCOUNT TOTAL		43				(2)	41
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HP HTRS	2 EA	4					4
	STL SALV					62 TN	(9)	(9)
	5321 - RUC ACCOUNT TOTAL		4				(9)	(5)
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	FDWTR PUMPS	2 EA	3					3
	STL SALV					20 TN	(3)	(3)
	5381 - RUC ACCOUNT TOTAL		3				(3)	0
5385 -	DRIVE, TURBINE							
		2	4					4
	STL SALV					64 TN	(9)	(9)
	5385 - RUC ACCOUNT TOTAL							(6)
6625 -	SUBCOA ACCOUNT TOTAL		7				(12)	(5)
6620 -	COA ACCOUNT TOTAL		54				(23)	30

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6640 -	FEEDWTR AUX SYS							
6641 -	FEEDWTR MINIMUM FLOW LINES							
5501 -	PIPING							
	6" PIPE	335 LF	9					9
	< 4" PIPE	180 LF	3					3
	14" PIPE	300 LF	20					20
	STL SALV					12 TN	(2)	(2)
	5501 - RUC ACCOUNT TOTAL		32				(2)	30
6643 -	FEEDWATER RECIRCULATING LINES							
5541 -	PIPING							
	6" PIPE	175 LF	5					5
	8" PIPE	200 LF	8					8
	< 4" PIPE	175 LF	3					3
	STL SALV					4.6 TN	(1)	(1)
	5541 - RUC ACCOUNT TOTAL		15				(1)	14
6644 -	SPRAYWATER SYSTEMS							
5564 -	PIPING							
	FDWTR AUX SY	1 LF	0					0
	STL SALV					1 TN	0	0
	5564 - RUC ACCOUNT TOTAL		0				0	0
6640 -	COA ACCOUNT TOTAL		47				(3)	44
6700 -	LUBE OIL SYSTEM							
6702 -	FEEDWATER PMP TURB OIL SYSTEM							
6024 -	DRIVE, PUMP							
	LUBE OIL MTR	1	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
7000 -	OTHER MISC MOTORS							
7000 -	MISC MOTORS							
9999 -	OTHER MISC MOTORS							
	OTHER MTRS					8395.8 TN	(8)	(8)
312 -	FERC ACCOUNT TOTAL		6,164				(2103)	4,060
314 -	TURBOGENERATOR UNITS							
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	TURBINE FDN	2095 CY	288					288
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, STL SALV					687 TN	(100)	(100)
	TURBINE	3 EA	1,558					1,558
0011 -	RUC ACCOUNT TOTAL		1,558				(100)	1,458
7529 -	TURBINE DRAIN SYSTEM							
0160 -	TURBINE DRAIN SYSTEM, COMPLETE, 8" PIPE	145 LF	5					5
	STL SALV					2.2 TN	0	0
0160 -	RUC ACCOUNT TOTAL		5				0	5
7530 -	GENERATOR COOLING & PURGE							
0181 -	TANK, TURBINE GEN SYS.,GENERATOR HYD COOL UT	6	7					7
	STL SALV					14 TN	(2)	(2)
0181 -	RUC ACCOUNT TOTAL		7				(2)	5
0182 -	COOLING UNIT,GENERATOR COOLING & HYD COOL UT	2	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	STL SALV					4.8 TN	(1)	(1)
	0182 - RUC ACCOUNT TOTAL		2				(1)	2
	7530 - SUBCOA ACCOUNT TOTAL		9				(3)	6
	7520 - COA ACCOUNT TOTAL		1,860				(103)	1,758
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM CONDENSER	1 EA	28					28
	STL SALV					556 TN	(81)	(81)
	0321 - RUC ACCOUNT TOTAL		28				(81)	(52)
	7702 - CONDENSER CONNECTIONS							
	0341 - PIPING, CONDENSER CONNECTIONS 72" PIPE	25 LF	9					9
	STL SALV					22 TN	(3)	(3)
	0341 - RUC ACCOUNT TOTAL		9				(3)	6
	7703 - VACUUM SYSTEM							
	0363 - PUMP, VACUUM, VACUUM SYSTEM STL SALV					1.3 TN	0	0
	VAC SYS	2	2					2
	0363 - RUC ACCOUNT TOTAL		2				0	2
	0364 - DRIVE, PUMP, VACUUM SYSTEM COND VAC MTR	2	0			4561.52 TN	(4)	(4)
	7703 - SUBCOA ACCOUNT TOTAL		3				(5)	(2)

**DANIEL UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7704 - CONDENSER TUBE CLEANING SYS							
	0380 - CONDENSER TUBE CLEANING SYSTEM,							
		1 EA	1					1
	STL SALV					3 TN	0	0
	0380 - RUC ACCOUNT TOTAL							1
	7700 - COA ACCOUNT TOTAL		40				(89)	(48)
7740 -	COOLING WATER SYSTEM							
	7741 - COOLING WTR PASSAGEWAYS							
	0502 - PIPING, COOLING WATER PASSAGEWAY							
	COOL WTR PAS	1900 LF	60					60
	7749 - COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS							
	COOL WTR PUM	2 EA	3					3
	STL SALV					16 TN	(2)	(2)
	0661 - RUC ACCOUNT TOTAL		3				(2)	1
	0662 - DRIVE, PUMP, COOLING WATER PUMPS							
	CIRC WTR MTR	2 EA	2			3167.72 TN	(23)	(21)
	7749 - SUBCOA ACCOUNT TOTAL		5				(25)	(20)
	7740 - COA ACCOUNT TOTAL		65				(25)	40
7900 -	LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT							
	STL SALV					2.4 TN	0	0
	TUR LUB OIL	1 LT	2					2
	1201 - RUC ACCOUNT TOTAL		2				0	1

**DANIEL UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
314 -	FERC ACCOUNT TOTAL		1,968				(217)	1,751
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -								
2000 -	CABLE							
	CABLE, INSTR	587000 LF	11			170859 LB	(160)	(149)
	CABLE, PWR	1167800 LF	206			27164 LB	(25)	181
	2000 - RUC ACCOUNT TOTAL		217				(185)	32
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS, EACH CONTINUOUS RUN,							
	CABLE TRAY	121945 LF	111			70564 LB	(14)	97
	CONDUIT	37268 LF	61			148928 TN	(29)	33
	0002 - RUC ACCOUNT TOTAL		172				(42)	130
8060 -	GROUND SYSTEM							
8061 -	SITE GROUND							
0400 -	SITE GROUND SYSTEM, COMPLETE							
	GRD SYS	30000 LB	21			51000 LB	(48)	(27)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	BUS, GENERATOR BUS SYS.							
	GENERATR BUS	1 EA	11			42440 LB	(40)	(29)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS							
	INST XFMRS	7 EA	3			7911.7 TN	(8)	(5)
	8102 - SUBCOA ACCOUNT TOTAL		14				(47)	(34)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8140 -	CENTRALIZED PLANT CONTROL SYS							
8141 -	METERING & RELAYING							
1003 -	PANEL, CENTRALIZED PLANT CONTROL RELAY PANELS	7 LT	1					1
8180 -	RACKS & PANELS							
8180 -	LOCAL RACKS AND PANELS							
1302 -	LOCAL PANEL SWBD PANELS	5 EA	0					0
8240 -	D.C. SYSTEM 125/250 V							
8243 -	BATTERY SYSTEM							
1643 -	CHARGER, BATTERY BATT CHGR	5 EA	0					0
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH DIST CABINET	18 EA	4					4
8364 -	TRANSFORMER SYSTEM							
2161 -	TRANSFORMER 1993 STUDY ADDITION-	1 EA	3			1 EA	(47)	(44)
8360 -	COA ACCOUNT TOTAL		7				(47)	(40)
8440 -	AC SYS 480V							
8441 -	DISTRIBUTION SYSTEM							
2307 -	MOTOR CONTROL CENTER MCCS	11 LT	3					3
2311 -	SWITCHGEAR SWGR 480V	3 EA	19					19
8441 -	SUBCOA ACCOUNT TOTAL		22					22

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	8444 - TRANSFORMER SYSTEM							
	2321 - TRANSFORMER- A.C. SYS. 480 V. PWR/LTG XFMR	11 EA	2			8574.98 TN	(18)	(16)
	8440 - COA ACCOUNT TOTAL		23				(18)	5
8520 -	AC SYSTEM - 600V							
	8521 - DISTRIBUTION SYSTEM							
	2464 - BUS SECTION, A.C.SYSTEM-600 VOLT CABLE BUS	1266 LB	1			2374 LB	(2)	(1)
8620 -	STANDBY AC SYSTEM-4KV							
	8621 - 4KV-STNBY AC SYS-DISTRIBUTION							
	2665 - SWITCH, STANDBY A. C. SYSTEM - 4 SWGR 4160V	2 EA	1					1
8680 -	AC SYSTEM - 12KV							
	8684 - TRANSFORMER SYSTEM - 12KV							
	2801 - TRANSFORMER STA SVC XFMR	3 EA	23			87061.5 TN	(278)	(255)
8920 -	AC SYSTEM - 500KV							
	8921 - DISTRIBUTION SYSTEM - 500KV							
	3367 - MOTOR CONTROL CENTER	1 EA	0					0
	AC PWR SUPPL	1 EA	0					0
	STNLSS STL					2 TN	(1)	(1)
	3367 - RUC ACCOUNT TOTAL		0				(1)	(1)
315 -	FERC ACCOUNT TOTAL		481				(669)	(188)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS							
	COMMUN SYS	4 LT	3					3
1560 -	CENTRAL VACUUM SYSTEM							
1560 -	CENTRAL VACUUM CLEANING SYS							
0142 -	DRIVE, PUMP							
	VAC CLEAN MT	1 EA	0					0
1580 -	PLANT SUPPORT EQUIPMENT							
1586 -	ENVIRONMENTAL MONITORING EQUIPMEN							
0701 -	AIR MONITOR							
	AIR MONITOR	1 EA	0					0
	CEMS	1 EA	1					1
	0701 - RUC ACCOUNT TOTAL		1					1
1597 -	VEHICLE REPAIR EQUIPMENT							
2102 -	BATTERY CHARGER							
	WASH DWN MTR	1 EA	0			1560.52 TN	(2)	(1)
1580 -	COA ACCOUNT TOTAL		1				(2)	0
1620 -	PLANT WELDING SYSTEM							
1620 -	PLANT WELDING SYSTEM							
1903 -	TRANSFORMER							
	TRANSFORMER	1 LT	20					20
316 -	FERC ACCOUNT TOTAL		24				(2)	22
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	PWR XFMR	1 EA	44			61520.3 TN	(543)	(499)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 -	STATION EQUIPMENT							
	0160 - POWER TRANSFORMER MAIN PWR XFM	1 EA	38			5203.95 TN	(469)	(431)
	9401 - SUBCOA ACCOUNT TOTAL		83				(1012)	(929)
DANIEL UNIT 2 SUBTOTAL				12,458			(5117)	7,340
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		1,246				(512)	734
DANIEL UNIT 2 GRAND TOTAL				13,703			(5629)	8,074

Daniel Common Facilities

Detail Level Report

DANIEL COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0040 -	PRODUCTION COSTS							
0041 -	SUPERVISORY TRAINING SALARIES							
0041 -	MPC GENERATION SUPERVISION							
	MPC GEN SPRV	8 MY	877					877
0200 -	TEMPORARY SERVICES							
0201 -	TEMPORARY SERVICES							
0201 -	TEMPORARY CONSTRUCTION SERVICES							
	DEMO CONT MOBIL		741					741
	TEMP CONST		705					705
	0201 - RUC ACCOUNT TOTAL		1,445					1,445
0220 -	SAFETY & SECURITY FACILITIES							
0221 -	GUARD SERVICES							
0221 -	SECURITY SERVICES							
	SECURITY	9 MY	426					426
307 -	FERC ACCOUNT TOTAL		2,749					2,749
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0241 -	DESIGN-SALARIES							
0241 -	SCS ENGINEERING (RECORDS CLOSEOU							
	SCS ENGRG	2000 MH	183					183
0260 -	ENGINEERING-OPERATING COMPANY							
0261 -	DESIGN-SALARIES							
0261 -	MPC ENGINEERING							
	MPC ENGRG		352					352
0265 -	DATA PROCESSING-SALARIES							
0265 -	COST OF PERMITS							
	PERMITS	1 LT	65					65
0260 -	COA ACCOUNT TOTAL		417					417

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 -	ENGINEERING							
	0360 - CONSTRUCTION INSURANCE							
	0361 - WRAP-UP INSURANCE							
	0361 - WRAP-UP AND ALL RISK INSURANCE INSURANCE		1,760					1,760
308 -	FERC ACCOUNT TOTAL		2,360					2,360
309 -	OVERHEADS							
	0480 - GENERAL OVERHEAD							
	0481 - GENERAL ADMINISTRATION							
	0481 - ADMIN & GEN OVERHEAD ADMIN & GEN		352					352
311 -	STRUCTURES & IMPROVEMENTS							
	2020 - INITIAL SITE PREPARATION							
	2021 - DEMOLITION INITIAL SITE PREPARATION							
	0001 - INITIAL SITE PREPARATION SITE FILL	60000 CY	949					949
2040 -	SITE IMPROVEMENTS							
	2044 - YARD SANITARY WATER SYS							
	0044 - WELL (YARD SANITARY WATER) WELL PUMP	2 EA	13					13
	0045 - TANK (YARD SANITARY WATER) STL SALV					15 TN	(2)	(2)
2044 -	SUBCOA ACCOUNT TOTAL		13				(2)	11
2080 -	PONDS							
	2083 - RETENTION POND							
	0223 - PUMP (RETENTION POND) PUMP	1 LT	2					2
2084 -	ASH DISPOSAL POND							
	0230 - ASH DISPOSAL POND CLAY PLACING	60000 CY	611					611

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	CLAY PURCHASE	60000 CY	409					409
	DEWTR	1 LT	79					79
	DITCH & MATTING	1 LT	44					44
	LANDSCAPING	25 AC	47					47
	SPELLWAY	340 CY	66					66
	TOPSOIL	20000 CY	127					127
	TOPSOIL PLAC	20000 CY	190					190
	0230 - RUC ACCOUNT TOTAL		1,573					1,573
	0231 - LANDFILL AREA							
	CLAY PLACING	180000 CY	1,834					1,834
	CLAY PURCHASE	180000 CY	1,227					1,227
	DEWATERING	1 LT	148					148
	DITCH & MATTING	1 LT	74					74
	LANDFILL AREA	1 LT	2,075					2,075
	TOP SOIL PLACING	60000 CY	611					611
	TOP SOIL PURCHASE	60000 CY	409					409
	0231 - RUC ACCOUNT TOTAL		6,379					6,379
	2084 - SUBCOA ACCOUNT TOTAL		7,951					7,951
	2080 - COA ACCOUNT TOTAL		7,954					7,954
2100 -	PERMANENT RAILROAD SYSTEM							
2102 -	TRESTLES, PERMANENT RAILROAD SYS							
	0310 - TRESTLE, COMPLETE							
	STL SALV					4000 TN	(580)	(580)
	TRESTLE	4000 TN	673					673
	0310 - RUC ACCOUNT TOTAL		673				(580)	94

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECTION SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0352 -	PUMP, WATER DIST. SYS.-FIRE PROT.S							
	BOOSTER PUMP	2 EA	2					2
	JOCKEY PUMP	2 EA	0					0
	SITE FP PUMP	3 EA	5					5
	STL SALV					17 TN	(2)	(2)
	0352 - RUC ACCOUNT TOTAL		7				(2)	5
0353 -	MOTOR							
	FIRE PMP MTR	2 EA	1			3001 TN	(3)	(2)
2121 -	SUBCOA ACCOUNT TOTAL		8				(5)	3
2122 -	CARBON DIOXIDE SYSTEM							
0360 -	CARBON DIOXIDE SYSTEM, COMP., SIT							
		1 EA	2					2
	STL SALV					3 TN	0	0
0360 -	RUC ACCOUNT TOTAL							1
2123 -	STORAGE FACILITIES-WATER							
0371 -	FOUNDATIONS							
	TANK FDN	250 CY	48					48
0373 -	TANK, WATER STOR. FACIL., SITE FIR							
	SITE FP TANK	2 EA	1					1
	STL SALV					94 TN	(14)	(14)
0373 -	RUC ACCOUNT TOTAL		1				(14)	(12)
2123 -	SUBCOA ACCOUNT TOTAL		50				(14)	36
2120 -	COA ACCOUNT TOTAL		60				(19)	40

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2140 -	COAL BUNKER							
2146 -	STRUCTURE APPURTENANCES							
0420 -	DRAINAGE SYSTEM, COMPLETE							
	DRAINAGE SYSTEM, COMPLETE	1 LT	260					260
2400 -	CONTROL ROOM							
2404 -	STRUCTURAL STEEL							
1302 -	STRUCTURAL STEEL							
	CTRL BL CON	20 TN	3			20 TN	(3)	0
2409 -	CONCRETE WORK SUPERSTRUCTURE							
1302 -	CONCRETE WORK - SUPERSTRUCTURE							
	CTRL RM CON	400 CY	80					80
2400 -	COA ACCOUNT TOTAL		83				(3)	81
2500 -	MAINT EQUIP STORAGE HOUSE							
2503 -	CONCRETE WORK - SUBSTRUCTURE							
1801 -	CONCRETE							
	MAINT EQ STO	1680 CY	231					231
2504 -	STRUCTURAL STEEL							
1802 -	STRUCTURAL STEEL							
	MAIN EQ STL	55 TN	9					9
	STL SALV					55 TN	(8)	(8)
1802 -	RUC ACCOUNT TOTAL		9				(8)	1
2505 -	ARCHITECTURAL WORK							
1802 -	SUPERSTRUCTURE							
1993	STUDY ADDITION-	1 EA	3					3
	MAIN HSE SDG	8000 SF	13					13
	MAIN HSE SUP	300 CY	68					68
	MASRY WALL	800 SF	3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 - STRUCTURES & IMPROVEMENTS								
	1802 - RUC ACCOUNT TOTAL		86					86
	2500 - COA ACCOUNT TOTAL		327				(8)	319
	2600 - SERVICE BLDG							
	2603 - CONCRETE WORK - SUBSTRUCTURE							
	2301 - FOUNDATION CONCRETE							
	SERV BL CONC	2670 CY	63					63
	2604 - STRUCTURAL STEEL							
	2302 - SUPERSTRUCTURE							
	1993 STUDY ADDITION-	1 LT	222					222
	SERV BL ROOF	460 SF	105					105
	SERV BL STL	400 TN	67					67
	STL SALV					400 TN	(58)	(58)
	2302 - RUC ACCOUNT TOTAL		394				(58)	336
	2609 - CONCRETE WORK - SUPERSTRUCTURE							
	2302 - SUPERSTRUCTURE CONCRETE							
	SERV BL SUP	800 CY	182					182
	2600 - COA ACCOUNT TOTAL		639				(58)	581
	2700 - WATER TREATMENT BUILDING							
	2703 - CONCRETE WORK - SUBSTRUCTURE							
	2801 - SUBSTRUCTURE							
	WTR TRE BLDG	1570 CY	216					216
	2704 - STRUCTURAL STEEL							
	2802 - STRUCTURAL STEEL							
	STL SALV					75 TN	(11)	(11)
	WTR TRE STL	75 TN	13					13
	2802 - RUC ACCOUNT TOTAL		13				(11)	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2705 - ARCHITECTURAL WORK							
	2802 - ARCHITECTURAL							
	STL SALV					6 TN	(1)	(1)
	WTR TRE MASY	2280 SF	4					4
	WTR TRE ROOF	190 CY	43					43
	WTR TRE SDG	11350 SF	18					18
	2802 - RUC ACCOUNT TOTAL		65				(1)	64
	2700 - COA ACCOUNT TOTAL		293				(12)	281
2800 -	EMERGENCY GENERATOR BLDG							
	2803 - CONCRETE WORK - SUBSTRUCTURE							
	3301 - FOUNDATION CONCRETE							
	EMG GEN BLDG	110 CY	21					21
	2804 - STRUCTURAL STEEL							
	3302 - STRUCTURAL STEEL							
	EMG GEN BLDG	5 TN	1					1
	STL SALV					5 TN	(1)	(1)
	3302 - RUC ACCOUNT TOTAL		1				(1)	0
	2805 - ARCHITECTURAL WORK							
	3302 - ARCHITECTURAL							
	EMG GEN SDG	1040 SF	2					2
	STL SALV					1 TN	0	0
	3302 - RUC ACCOUNT TOTAL		2				0	2
	2800 - COA ACCOUNT TOTAL		24				(1)	23

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 - STRUCTURES & IMPROVEMENTS								
2840 - PRECIPITATOR CONTROL HOUSE								
2843 - CONCRETE WORK - SUBSTRUCTURE								
3501 - CONCRETE								
	PREC CTL CON	1080 CY	208					208
2844 - STRUCTURAL STEEL								
3502 - STRUCTURAL STEEL								
	PREC CTL STL	20 TN	3					3
	STL SALV					20 TN	(3)	(3)
	3502 - RUC ACCOUNT TOTAL		3				(3)	0
2845 - ARCHITECTURAL WORK								
3502 - ARCHITECTURAL								
	PREC CTL MAS	1600 SF	3					3
	PREC CTL SDG	1600 SF	3					3
	STL SALV					1 TN	0	0
	3502 - RUC ACCOUNT TOTAL		5				0	5
2840 - COA ACCOUNT TOTAL								
			217				(3)	214
2860 - FIRE PROTECTION BLDG								
2863 - CONCRETE WORK - SUBSTRUCTURE								
3601 - FOUNDATION CONCRETE								
	FP BLDG CONC	210 CY	40					40
2864 - STRUCTURAL STEEL								
3602 - STRUCTURAL STEEL								
	FP BLDG STL	13 TN	2					2
	STL SALV					13 TN	(2)	(2)
	3602 - RUC ACCOUNT TOTAL		2				(2)	0
2860 - COA ACCOUNT TOTAL								
			43				(2)	41

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2880 -	SERVICE WTR CHLORINE HSE							
2883 -	CONCRETE WORK-SUBSTR							
3701 -	CONCRETE							
	SER WTR CHL	102 CY	20					20
2884 -	STR STEEL							
3702 -	STRUCTURAL STEEL							
	SER WTR CHL	22 TN	4					4
	STL SALV					22 TN	(3)	(3)
	3702 - RUC ACCOUNT TOTAL		4				(3)	1
2880 -	COA ACCOUNT TOTAL		23				(3)	20
2900 -	CIRC WATER CHLORINE HOUSE							
2904 -	STRUCTURAL STEEL							
3802 -	STRUCTURAL STEEL							
	STL SALV					1 TN	0	0
2920 -	SECURITY BLDG							
2923 -	CONCRETE WORK - SUBSTRUCTURE							
3901 -	CONCRETE							
	SEC BLDG FDN	85 CY	16					16
2924 -	STRUCTURAL STEEL							
3902 -	STRUCTURAL STEEL							
	SEC BLDG STL	12 TN	2					2
	STL SALV					12 TN	(2)	(2)
	3902 - RUC ACCOUNT TOTAL		2				(2)	0
2920 -	COA ACCOUNT TOTAL		18				(2)	17

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
3040 -	WASTE WATER CONTROL HOUSE							
3043 -	CONCRETE WORK - SUBSTRUCTURE							
4301 -	CONCRETE							
	WAS WTR TRE	53 CY	10					10
3044 -	STRUCTURAL STEEL							
4302 -	STRUCTURAL STEEL							
	STL SALV					4 TN	(1)	(1)
	WAS WTR TRE	4 TN	1					1
	4302 - RUC ACCOUNT TOTAL		1				(1)	0
3040 -	COA ACCOUNT TOTAL		11				(1)	10
3060 -	FIRE PROTECTION TRANSFORMER HSE							
3063 -	CONCRETE WORK - SUBSTRUCTURE							
4401 -	CONCRETE							
	FIR PROT TRS	6 CY	1					1
3064 -	STRUCTURAL STEEL							
4402 -	STRUCTURAL STEEL							
	FIR PROT TRS	2 TN	0					0
	STL SALV					2 TN	0	0
	4402 - RUC ACCOUNT TOTAL		0				0	0
3060 -	COA ACCOUNT TOTAL		1				0	1
3080 -	AIR COMPRESSOR HOUSE							
3083 -	CONCRETE WORK - SUBSTRUCTURE							
4501 -	CONCRETE							
	AIR COMP HSE	240 CY	46					46
3084 -	STRUCTURAL STEEL							
4502 -	STRUCTURAL STEEL							
	AIR COMP HSE	35 TN	6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	STL SALV					35 TN	(5)	(5)
	4502 - RUC ACCOUNT TOTAL		6				(5)	1
3080 -	COA ACCOUNT TOTAL		52				(5)	47
3140 -	FUEL PUMP HOUSE							
	3143 - CONCRETE WORK - SUBSTRUCTURE							
	4701 - CONCRETE							
	FUEL PUM HSE	210 CY	40					40
	3144 - STRUCTURAL STEEL							
	4702 - STRUCTURAL STEEL							
	FUEL PUM HSE	20 TN	3			20 TN	(3)	0
	STL SALV					19.5 TN	(3)	(3)
	4702 - RUC ACCOUNT TOTAL		3				(6)	(2)
3140 -	COA ACCOUNT TOTAL		44				(6)	38
3300 -	SEWAGE TREATMENT FACILITY							
	3301 - COLLECTION SYSTEM							
	5802 - PUMP, COLL.SYS.-SEWAGE TREAT. FA							
	SALV STL					1 TN	0	0
	SEW COLLECT	1 EA	1					1
	5802 - RUC ACCOUNT TOTAL		1				0	1
	3302 - WTR TREATMENT FACILITY							
	5821 - TANK,SEDIMENT.FACIL.-SEWAGE TREA							
	SALV STL					1 TN	0	0
	SEW TREAT FA	1 EA	1					1
	5821 - RUC ACCOUNT TOTAL		1				0	1
3300 -	COA ACCOUNT TOTAL		2				0	2

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
3360 -	UTILITY PIPING TRENCH							
3360 -	UTILITY TRENCH							
6101 -	TRENCH, COMP., UTILITY TRENCH UTIL TRENCH	1776 CY	342					342
3400 -	WASTE WATER TREATMENT SYSTEM							
3402 -	SEDIMENTATION FACILITIES							
6321 -	CONCRETE CHEM WSH BAS	1110 CY	214					214
311 -	FERC ACCOUNT TOTAL		12,243				(705)	11,538
312 -	BOILER PLANT EQUIPMENT							
4000 -	CONTAMINATION REMOVAL							
4000 -	CONTAMINATION REMOVAL							
0000 -	CONTAMINATION REMOVAL							
	CHEM RSDU	45 DR	0	45 DR	0			0
	CONTM SOIL	2700 CY	3	2700 CY	1			3
	TK SLDG	600 CY	1	600 CY	0			1
0000 -	RUC ACCOUNT TOTAL		3		1			4
4920 -	OIL HANDLING AND FIRING SYSTEM							
4922 -	FUEL SUPPLY FACILITIES							
0541 -	CONCRETE							
	FUEL SUP EQU	75 CY	14					14
	FUEL SUP OTH	290 CY	56					56
0541 -	RUC ACCOUNT TOTAL		70					70
0542 -	PIPING							
	4" PIPE	625 LF	12					12
	6" PIPE	400 LF	11					11
	8" PIPE	690 LF	26					26

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					17.2 TN	(2)	(2)
0542 -	RUC ACCOUNT TOTAL		49				(2)	46
0544 -	PUMP							
	FUEL SUPPLY	2 EA	1					1
	STL SALV					1 TN	0	0
0544 -	RUC ACCOUNT TOTAL		1				0	1
0545 -	MOTOR							
	FUEL SUPPLY	2 EA	1					1
	STL SALV					1 TN	0	0
0545 -	RUC ACCOUNT TOTAL		1				0	0
0548 -	PIPING							
	> 4" PIPE	960 LF	15					15
	STL SALV					26.7 TN	(4)	(4)
	STRAINERS	4 EA	2					2
0548 -	RUC ACCOUNT TOTAL		17				(4)	14
4922 -	SUBCOA ACCOUNT TOTAL		138				(7)	131
4923 -	FUEL STORAGE FACILITIES							
0571 -	CONCRETE							
	EQUIP FDN	31 CY	6					6
	NEW TK FDN	325 CY	63					63
	TANK FDN	675 CY	130					130
0571 -	RUC ACCOUNT TOTAL		199					199
0572 -	TANK							
	1993 STUDY ADDITION-	1 LT	7					7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	FUEL STOR TK	2 EA	127					127
	NEW FUEL TK	1 EA	63					63
	STL SALV			380 TN	24			24
	0572 - RUC ACCOUNT TOTAL		198		24			222
0573 -	PUMP							
	FUEL STOR PU	4 EA	6					6
	STL SALV					28 TN	(4)	(4)
	0573 - RUC ACCOUNT TOTAL		6				(4)	2
0575 -	PIPING							
	4" PIPE	420 LF	8					8
	6" PIPE	440 LF	12					12
	8" PIPE	240 LF	9					9
	> 4" PIPE	660 LF	10					10
	12" PIPE	325 LF	18					18
	STL SALV					20.3 TN	(3)	(3)
	0575 - RUC ACCOUNT TOTAL		58				(3)	55
0576 -	RETAINING ENCLOSURE							
	NEW TK RET W	11 CY	2					2
4923 -	SUBCOA ACCOUNT TOTAL		462		24		(7)	479
4920 -	COA ACCOUNT TOTAL		600		24		(14)	611
4960 -	LIGHTER OIL SYSTEM							
4962 -	FUEL SUPPLY FACILITIES							
0631 -	FOUNDATION							
	LGHTR OIL FD	11 CY	2					2
	LTR OIL TRNH	160 CY	31					31

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	TRNCH GTG	2400 SF	4					4
	0631 - RUC ACCOUNT TOTAL		37					37
	0632 - PIPING							
	4" PIPE	425 LF	8					8
	6" PIPE	320 LF	9					9
	STL SALV					19.6 TN	(3)	(3)
	0632 - RUC ACCOUNT TOTAL		17				(3)	14
	0634 - PUMP							
	LGHTR OIL	4 EA	4					4
	STL SALV					2.4 TN	0	0
	0634 - RUC ACCOUNT TOTAL		4				0	4
	0638 - PIPING							
	< 4" PIPE	785 LF	12					12
	STL SALV					5.8 TN	(1)	(1)
	0638 - RUC ACCOUNT TOTAL		12				(1)	12
	4962 - SUBCOA ACCOUNT TOTAL		70				(4)	66
	4963 - FUEL STORAGE FAC							
	0671 - FOUNDATION							
	TANK FDN	110 CY	21					21
	0672 - TANK							
	TK RTN WALL	220 CY	42					42
	4963 - SUBCOA ACCOUNT TOTAL		64					64
	4960 - COA ACCOUNT TOTAL		134				(4)	130

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5000 -	AUXILIARY BOILER							
5001 -	BOILER							
0701 -	FOUNDATION							
	AUX BLR FDN	105 CY	20					20
0702 -	BOILER PACKAGE							
	AUX BLR	1 LT	9					9
	STL SALV					85 TN	(12)	(12)
	0702 - RUC ACCOUNT TOTAL		9				(12)	(3)
5001 -	SUBCOA ACCOUNT TOTAL		29				(12)	17
5002 -	FEED WATER							
0711 -	PUMP							
	FDWTR PU AUX	1 EA	1					1
	STL SALV					1.4 TN	0	0
	0711 - RUC ACCOUNT TOTAL		1				0	1
0712 -	DRIVE, PUMP							
	BFP MTR	4 EA	0					0
0713 -	FOUNDATION							
	FDWTR SYS FD	1 CY	0					0
0714 -	PIPING							
	4" PIPE	200 LF	4					4
	6" PIPE	120 LF	3					3
	STL SALV					2.5 TN	0	0
	0714 - RUC ACCOUNT TOTAL		7				0	7
0717 -	PIPING							
	> 4" PIPE	385 LF	6					6
	STL SALV					1.4 TN	0	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0717 - RUC ACCOUNT TOTAL		6				0	6
	5002 - SUBCOA ACCOUNT TOTAL		15				(1)	14
	5005 - STEAM DIST SYS							
	0745 - PIPING							
	4" PIPE	320 LF	6					6
	8" PIPE	200 LF	8					8
	10" PIPE	230 LF	11					11
	STL SALV					9.8 TN	(1)	(1)
	0745 - RUC ACCOUNT TOTAL		24				(1)	23
	0748 - PIPING							
	> 4" PIPE	630 LF	10					10
	STL SALV					2.5 TN	0	0
	0748 - RUC ACCOUNT TOTAL		10				0	10
	5005 - SUBCOA ACCOUNT TOTAL		34				(2)	32
	5000 - COA ACCOUNT TOTAL		78				(15)	63
5080 -	STACK							
	5083 - CONCRETE WORK							
	0921 - FOUNDATION, COMPLETE							
	STACK FDN	5060 CY	120					120
	5085 - ARCHITECTURAL WORK							
	0922 - OUTER SHELL							
	STACK RBLE			8000 LT	253			253
	STACK SHELL	1 LT	158					158
	0922 - RUC ACCOUNT TOTAL		158		253			411

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5088 - STEEL LINER							
	0929 - STACK LINER							
	STACK LINER	110 TN	19			110 TN	(16)	3
	5080 - COA ACCOUNT TOTAL		296		253		(16)	533
5240 -	COAL HANDLING SYSTEMS							
	5241 - UNLOADING CONVEYORS							
	1201 - CONVEYOR							
	TRPR HSE CON	40 CY	8					8
	UNLDG BSSLB	1080 CY	208					208
	UNLDG CONV	400 LF	40					40
	1201 - RUC ACCOUNT TOTAL		256					256
	1202 - DRIVE, MOTOR							
	CONV 1A MTR	4 EA	1					1
	5241 - SUBCOA ACCOUNT TOTAL		257					257
	5242 - STOCKOUT SYS							
	1221 - STRUCTURAL METAL							
	STKOUT CONV	91 TN	101					101
	STL SALV					116.5 TN	(17)	(17)
	1221 - RUC ACCOUNT TOTAL		101				(17)	84
	1222 - FOUNDATION							
	STKOUT CONV	80 CY	15					15
	1223 - CONVEYOR							
	STKOUT CONV	255 LF	30					30
	1224 - DRIVE, MOTOR							
	CONV R1 MTR	2 EA	1					1
	1227 - DRIVE, REDUCTION GEAR							
	RECL CONV MT	2 LT	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	5242 - SUBCOA ACCOUNT TOTAL		149				(17)	132
	5243 - TRANSFER CONVEYOR, COAL HANDLING							
	1243 - DRIVE, MOTOR CONV S1 MTR	2 EA	2			3685.23 TN	(4)	(2)
	5249 - COAL STORAGE AREA							
	1362 - COAL STORAGE YARD							
	CL YD EXCAV	35000 CY	332					332
	CL YD FILL	43000 CY	272					272
	CL YD PLAC	43000 CY	408					408
	1362 - RUC ACCOUNT TOTAL		1,012					1,012
	5250 - UNLOADING FEEDER							
	1381 - VIBRATING UNIT 1993 STUDY ADDITION-	19 EA	15					15
	5253 - CAR UNLOAD STRUCTURE							
	1441 - FOUNDATION CAR UNLD STR	1665 CY	229					229
	1442 - STRUCTURAL METAL CAR UNLD GTG	11700 SF	37					37
	CAR UNLD RAL	115 TN	19					19
	CAR UNLD STR	1025 TN	173					173
	STL SALV					1199 TN	(174)	(174)
	1442 - RUC ACCOUNT TOTAL		229				(174)	55
	5253 - SUBCOA ACCOUNT TOTAL		458				(174)	284
	5258 - RECLAIM SYSTEM							
	1541 - RECLAIM HOPPER & TUNNEL STRUCTUR RECLM HPR FD	1130 CY	218					218

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1546 - STRUCTURAL METAL							
	RECLM HPPR	40 TN	7					7
	STL SALV					40 TN	(6)	(6)
	1546 - RUC ACCOUNT TOTAL		7				(6)	1
	5258 - SUBCOA ACCOUNT TOTAL		224				(6)	219
	5240 - COA ACCOUNT TOTAL		2,116				(200)	1,916
5280 -	COAL HANDLING SERVICE BLDG							
	5283 - CONCRETE WORK - SUBSTRUCTURE							
	1601 - CONCRETE							
	CH SER BL FD	860 CY	118					118
	CH SERV BLG	1 CY	0					0
	1601 - RUC ACCOUNT TOTAL		118					118
	5284 - STRUCTURAL STEEL							
	1602 - STRUCTURAL STEEL							
	CH SERV BLG	58 TN	10					10
	STL SALV					58 TN	(8)	(8)
	1602 - RUC ACCOUNT TOTAL		10				(8)	1
	5285 - ARCHITECTURAL WORK							
	1602 - ARCHITECTURAL							
	CH SERV BLG	13600 SF	22					22
	STL SALV					7 TN	(1)	(1)
	SVC BLDG MAS	10900 SF	34					34
	1602 - RUC ACCOUNT TOTAL		56				(1)	55
	5280 - COA ACCOUNT TOTAL		184				(9)	175

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5300 -	COAL HANDLING CONTROL HSE							
5303 -	CONCRETE WORK - SUBSTRUCTURE							
1701 -	CONCRETE							
	CH UNLDG FD	35 CY	7					7
5304 -	STURCTURAL STEEL							
1702 -	STURCTURAL STEEL							
	CH UNLDG ST	25 TN	4					4
	STL SALV					25 TN	(4)	(4)
	1702 - RUC ACCOUNT TOTAL		4				(4)	1
5305 -	ARCHITECTURAL WORK							
1702 -	ARCHITECTURAL							
	CH UNLDG ST	2600 SF	8					8
	STL SALV					1 TN	0	0
	1702 - RUC ACCOUNT TOTAL		8				0	8
5300 -	COA ACCOUNT TOTAL		19				(4)	15
5320 -	COAL HANDLING GARAGE							
5324 -	STRUCTURAL STEEL							
1802 -	STRUCTURAL STEEL							
	CH GARAGE		0					0
	STL SALV						0	0
5340 -	COAL HANDLING SWITCHGEAR HSE							
5343 -	CONCRETE WORK - SUBSTRUCTURE							
1901 -	FOUNDATION CONCRETE							
	CH SWGR HSE	140 CY	27					27
5344 -	STRUCTURAL STEEL							
1902 -	STRUCTURAL STEEL							
	CH SWGR HSE	12 TN	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					12 TN	(2)	(2)
	1902 - RUC ACCOUNT TOTAL		2				(2)	0
5345 -	ARCHITECTURAL WORK							
	1902 - ARCHITECTURAL							
	CH SWGR HSE	2280 SF	7					7
	STL SALV					1 TN	0	0
	1902 - RUC ACCOUNT TOTAL		7				0	7
5340 -	COA ACCOUNT TOTAL		36				(2)	34
5620 -	FUEL HANDLING RAILROAD							
	5622 - TRESTLES, FUEL HANDLING RAILROAD							
	3080 - TRESTLE, COMPLETE							
	CH TRESTLES	6435 TN	1,162					1,162
	STL SALV					3210 TN	(465)	(465)
	3080 - RUC ACCOUNT TOTAL		1,162				(465)	697
5640 -	WET ASH HANDLING SYS							
	5644 - TRANSPORT SYS							
	3161 - SUPPORTS							
	STL SALV					20 TN	(3)	(3)
	WET ASH TRA	445 TN	85					85
	3161 - RUC ACCOUNT TOTAL		85				(3)	82
	3163 - PIPING							
	12" PIPE	13300 LF	378					378
	STL SALV					46 TN	(7)	(7)
	WET ASH TRNH	1380 CY	266					266
	3163 - RUC ACCOUNT TOTAL		644				(7)	638

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3164 - PUMP, ASH SLUICE							
	STL SALV					3.8 TN	(1)	(1)
	WET ASH PUMP	2 EA	2					2
	3164 - RUC ACCOUNT TOTAL		2				(1)	2
	3165 - DRIVE, ASH SLUICE PUMP							
	ASH SLUC MTR	3 EA	2			14404.8 TN	(14)	(13)
	5644 - SUBCOA ACCOUNT TOTAL		733				(24)	709
5660 -	DRY ASH HANDLING SYSTEM							
	5661 - SCALES							
	3181 - SCALE							
	1993 STUDY ADDITION-	1 EA	1					1
	5664 - DRY ASH STORAGE FACILITIES, DRY							
	3241 - TANK, STORAGE							
	DRY ASH TK	1 EA	0					0
	SILOS	2 EA	30					30
	STAINLESS STEEL SALVAGE					4 TN	(3)	(3)
	3241 - RUC ACCOUNT TOTAL		30				(3)	27
	3242 - FOUNDATION							
	DRY ASH STO	41 CY	8					8
	3243 - BLOWER							
	DRY ASH PUMP	2	7					7
	STL SALV					6 TN	(1)	(1)
	3243 - RUC ACCOUNT TOTAL		7				(1)	6
	5664 - SUBCOA ACCOUNT TOTAL		44				(4)	41
5660 -	COA ACCOUNT TOTAL		46				(4)	42

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5700 -	CONTROL AIR SYSTEM							
5702 -	COMPRESSORS AND DRIVES, CONTROL							
3301 -	COMPRESSOR							
	COMP CTL AIR	4	4					4
	STL SALV					7 TN	(1)	(1)
	3301 - RUC ACCOUNT TOTAL		4				(1)	3
3302 -	DRIVE, COMPRESSOR							
	CNTL AIR COM	4	5			7682.56 TN	(8)	(2)
3303 -	TANK							
	COMP CTL AIR	2	0					0
	STL SALV					1 TN	0	0
	3303 - RUC ACCOUNT TOTAL		0				0	0
3304 -	FOUNDATION							
	COMP CTL AIR	10 CY	2					2
	5702 - SUBCOA ACCOUNT TOTAL		11				(9)	3
5720 -	TREATED WATER SYS							
5722 -	WATER TREATMENT MISC							
3361 -	CLARIFIER							
	FOC SET TK	2	4					4
	STAINLESS STEEL SALVAGE					2 TN	(1)	(1)
	STL SALV					1.3 TN	0	0
	3361 - RUC ACCOUNT TOTAL		4				(2)	2
3362 -	TANK							
	1993 STUDY ADDITION-	1 LT	3					3
3363 -	PUMP							
	FILT WTR TK	4 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					1 TN	0	0
	3363 - RUC ACCOUNT TOTAL		0				0	0
	3365 - PIPING							
	< 4" PIPE	1670 LF	26					26
	4" PIPE	890 LF	17					17
	6" PIPE	490 LF	13					13
	STL SALV					16.6 TN	(2)	(2)
	3365 - RUC ACCOUNT TOTAL		56				(2)	54
	3370 - CHEMICAL STORAGE FACILITIES							
	CHEM STOR FD	120 CY	23					23
	CHEM STOR TK	2	8					8
	STL SALV					32 TN	(5)	(5)
	3370 - RUC ACCOUNT TOTAL		31				(5)	26
	3372 - DEMINERALIZER							
	DEMIN SYS	1 LT	3					3
	STAINLESS STEEL SALVAGE					3.6 TN	(3)	(3)
	STL SALV					1 TN	0	0
	3372 - RUC ACCOUNT TOTAL		3				(3)	0
	3373 - PIPING							
	4" PIPE	12 LF	13					13
	6" PIPE	17 LF	3					3
	8" PIPE	24 LF	5					5
	< 4" PIPE	10 LF	35					35
	12" PIPE	36 LF	6					6
	EQUIP FDN	60 LF	12					12

**DANIEL COMMON
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	OTHER FDN	190 CY	37					37
	STL SALV					21.4 TN	(3)	(3)
	3373 - RUC ACCOUNT TOTAL		110				(3)	107
5722 -	SUBCOA ACCOUNT TOTAL		207				(15)	192
5723 -	COND STOR & TRANSFER SYS							
3381 -	TANK							
	COND STO FDN	120 CY	23					23
	COND STO TK	2 EA	23					23
	STL SALV					76 TN	(11)	(11)
	3381 - RUC ACCOUNT TOTAL		46				(11)	35
3382 -	PIPING							
	< 4" PIPE	10 LF	14					14
	4" PIPE	12 LF	7					7
	6" PIPE	180 LF	5					5
	PIPE TRNH	75 CY	14					14
	STL SALV					7.4 TN	(1)	(1)
	3382 - RUC ACCOUNT TOTAL		40				(1)	39
5723 -	SUBCOA ACCOUNT TOTAL		86				(12)	74
5725 -	WATER TREATMENT							
3421 -	PUMP							
	STL SALV					8 TN	(1)	(1)
	WAS WTR SYS	10 EA	17					17
	3421 - RUC ACCOUNT TOTAL		17				(1)	16

DANIEL COMMON
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
3423 -	TANK							
	1993 STUDY ADDITION- STL SALV	1 LT	22			8 TN	(1)	22 (1)
	WAS WTR TKS	10 EA	4					4
	3423 - RUC ACCOUNT TOTAL		26				(1)	25
3425 -	FOUNDATION							
	WAS WTR FDNS	890 CY	172					172
3426 -	NEUTRALIZATION UNIT							
	NEUT TKS	8	2					2
	STL SALV					8 TN	(1)	(1)
	WAS WTR FDNS	290 CY	56					56
	3426 - RUC ACCOUNT TOTAL		57				(1)	56
	5725 - SUBCOA ACCOUNT TOTAL		272				(3)	268
	5720 - COA ACCOUNT TOTAL		565				(30)	535
5760 -	FILTERED WTR SYS							
5761 -	FILTERED WATER SUP SYS							
	3572 - DRIVE, PUMP							
	FILT STA MTR	4	1					1
5762 -	FILTERED WATER STORAGE SYS							
	3581 - FOUNDATION							
	FLTR WTR FDN	25 CY	5					5
	3583 - TANK							
	FILT WTR TK	1	12					12
	STL SALV					72 TN	(10)	(10)
	3583 - RUC ACCOUNT TOTAL		12				(10)	1

**DANIEL COMMON
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	5762 - SUBCOA ACCOUNT TOTAL		16				(10)	6
	5760 - COA ACCOUNT TOTAL		17				(10)	6
6580 - CONDENSATE SYSTEM								
6581 - CONDENSATE PIPING SYSTEM								
	4901 - PIPING							
	4" PIPE	345 LF	7					7
	6" PIPE	600 LF	16					16
	< 4" PIPE	440 LF	7					7
	10" PIPE	70 LF	3					3
	12" PIPE	900 LF	51					51
	14" PIPE	110 LF	7					7
	16" PIPE	460 LF	37					37
	STL SALV					28.7 TN	(4)	(4)
	4901 - RUC ACCOUNT TOTAL		128				(4)	124
6600 - CONDENSATE AUXILIARY SYSTEMS								
6601 - CHEM FEED SYSTEM								
	5101 - PUMP							
	CHM FD FDN	25 CY	5					5
	CHM FD SYS	6 EA	2					2
	STL SALV					3.6 TN	(1)	(1)
	5101 - RUC ACCOUNT TOTAL		7				(1)	7
5104 - CHEMICAL FEED PIPING SYSTEM, COM								
	< 4" PIPE	765 LF	12					12
	STL SALV					3.1 TN	0	0
	5104 - RUC ACCOUNT TOTAL		12				0	12

**DANIEL COMMON
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6601 - SUBCOA ACCOUNT TOTAL		19				(1)	18
6740 -	NITROGEN SYSTEM							
	6741 - NITROGEN SUPPLY SYSTEM							
	6501 - NITROGEN SUPPLY PIPING SYSTEM	1	0					0
6742 -	NITROGEN STORAGE FACILITIES							
	6521 - TANK							
	NIT STOR FAC	1 EA	0					0
	STL SALV					2.4 TN	0	0
	6521 - RUC ACCOUNT TOTAL		0				0	0
6740 -	COA ACCOUNT TOTAL		1				0	0
6760 -	CHEMICAL WASH SYSTEM							
	6761 - PIPING SYSTEM							
	6601 - PIPING							
	< 4" PIPE	490 LF	8					8
	STL SALV					2 TN	0	0
	6601 - RUC ACCOUNT TOTAL		8				0	7
312 -	FERC ACCOUNT TOTAL		6,157		278		(812)	5,622
314 -	TURBOGENERATOR UNITS							
	7740 - COOLING WATER SYSTEM							
	7741 - COOLING WTR PASSAGEWAYS							
	0501 - TUNNELS, COOLING WATER PASSAGEWA							
	COOL WTR PAS	2460 CY	58					58
	7742 - COOLING WATER INTAKE STRUCTURE,							
	0521 - COOLING WATER INTAKE STRUCTURE							
	COOL WTR INT	1400 CY	192					192

**DANIEL COMMON
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	0523 - PUMP, COOLING WATER INTAKE STRUC							
	COOL WTR PUM	4 EA	2					2
	STL SALV					12 TN	(2)	(2)
	0523 - RUC ACCOUNT TOTAL		2				(2)	0
	0524 - DRIVE, PUMP, COOLING WATER INTAK							
	CLG WTR MTR	4 EA	4			3061 TN	(3)	1
	CLO LOOP MTR	6 EA	1			5401.8 TN	(5)	(4)
	0524 - RUC ACCOUNT TOTAL		5				(8)	(3)
	7742 - SUBCOA ACCOUNT TOTAL		199				(10)	189
	7743 - COOLING WATER DISCHARGE STRUCTUR							
	0540 - DISCHARGE STRUCTURE							
	COOL WTR DIS	810 CY	111					111
	7740 - COA ACCOUNT TOTAL		368				(10)	358
7800 -	LIFTING SYSTEM							
	7802 - OVERHEAD CRANES							
	1021 - CRANE, TURBINE OVERHEAD CRANE							
	STL SALV					25 TN	(4)	(4)
	TUR OVHD CRN	1 EA	3					3
	1021 - RUC ACCOUNT TOTAL		3				(4)	0
7900 -	LUBE OIL SYSTEM							
	7903 - OIL STORAGE & TRANSFER FAC							
	1241 - TANK							
		1 EA	2					2
	STL SALV					6.4 TN	(1)	(1)
	1241 - RUC ACCOUNT TOTAL							1

**DANIEL COMMON
DETAIL LEVEL REPORT
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	1245 - FOUNDATION, OIL STORAGE & TRANSF OIL STOR FDN	15 CY	3					3
	7903 - SUBCOA ACCOUNT TOTAL		5				(1)	4
314 -	FERC ACCOUNT TOTAL		377				(15)	362
315 -	ACCESSORY ELEC EQUIPMENT							
	8280 - EMERGENCY GENERATOR SYS-4160V							
	8281 - EMERGENCY GENERATOR - 4160V							
	1801 - GENERATOR ENG-DR GEN	1 EA	0					0
	8380 - STANDBY AC SYSTEM - 120/208V							
	8381 - DISTRIBUTION SYSTEM							
	2185 - SWITCHGEAR SWGR 208V	4 EA	2					2
	8560 - AC SYSTEM - 2.3KV							
	8561 - DISTRIBUTION SYSTEM - 2.3KV							
	2545 - SWITCH SWGR COAL HD	2 EA	11					11
315 -	FERC ACCOUNT TOTAL		13					13
DANIEL COMMON SUBTOTAL			24,252		278		(1532)	22,998
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		2,425		28		(153)	2,300
DANIEL COMMON GRAND TOTAL			26,677		305		(1685)	25,297

GULF POWER COMPANY
FOSSIL PLANT DISMANTLING STUDY

Plant Scherer Unit 3 and Common Facilities

Summary of 2013 Update

The basis of the 2013 update to the Plant Scherer Dismantling Cost Study is the study prepared December 2011 for the subject plant. For the update, the following changes have been addressed:

- Escalation of the base data from December 2011 constant Dollars to December 2013 dollars.

A table showing the cost calculations and resulting total is shown on the next page.

**GULF POWER COMPANY
FOSSIL PLANT DISMANTLING STUDY**

Summary Level Update for Gulf Power

Plant Scherer

	Unit 3	Common	Total
December 2011 Study	\$31,46,848	\$27,242,184	\$58,707,032
'Escalation to 12/13 Dollars: 8.3427% Increase on R&D and 93.826% decrease on Scrap Pricing	\$ 3,310,295	\$1,073,753	\$ 4,384,048
Revised Dismantling Cost	\$34,775,143	\$28,315,937	\$63,091,080
Use (December 2013)	\$34,775,000	\$28,316,000	\$63,091,000

Cost to Dismantle at Gulf Power Company Ownership

	Unit 3	Common	Total
Ownership Percentage	25%	6.25%	
Cost at Ownership	\$8,694,000	\$1,770,000	\$10,464,000

Section 8.1

Plant Summary Reports

Scherer

Plant Summary Report

**PLANT SCHERER ALL UNITS
PLANT SUMMARY REPORT 8.1
DECEMBER 31, 2011 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307 -	CONSTRUCTION CLEARING ACCOUNTS									
	0040 - PRODUCTION COSTS								771	771
	0200 - TEMPORARY SERVICES								2,710	2,710
	0220 - SAFETY & SECURITY FACILITIES								387	387
307 -	FERC ACCOUNT TOTAL								3,869	3,869
308 -	ENGINEERING									
	0240 - ENGINEERING SCS								193	193
	0260 - ENGINEERING-OPERATING COMPANY								2,577	2,577
	0360 - CONSTRUCTION INSURANCE								584	584
308 -	FERC ACCOUNT TOTAL								3,355	3,355
309 -	OVERHEADS									
	0480 - GENERAL OVERHEAD								974	974
311 -	STRUCTURES & IMPROVEMENTS									
	2020 - SITE PREPARATION								0	
	2040 - SITE IMPROVEMENTS								0	
	2080 - PONDS								4,909	4,909
	2120 - SITE FIRE PROTECTION SYS	(1)		(1)					(22)	(23)
	2300 - TURBINE BUILDING	29	29	29						86
	2340 - STEAM GENERATOR BUILDING	83	89	157						330
	2360 - SERVICE BAY								0	
	2400 - CONTROL ROOM								(1)	(1)
	2500 - MAINTENANCE BLD								17	17
	2600 - SERVICE BUILDING								0	
	2620 - CONSTRUCTION WAREHSE								0	
	2700 - WATER TREATMENT BLDG								280	280
	2720 - VISITORS CENTER								0	
	2740 - TRAINING BUILDING								38	38
	2800 - EMERGENCY GENERATOR BUILDING								25	25
	2820 - HYDROGEN HOUSE								45	45
	2840 - PRECIPITATOR CONTROL HOUSE								116	116
	2860 - FIRE PROTECTION BUILDING								130	130
	2880 - SERVICE WATER CHLORINE HOUSE								32	32
	2900 - CIRC WATER CHLORINE HOUSE								88	88
	2920 - SECURITY BUILDING								15	15

**PLANT SCHERER ALL UNITS
PLANT SUMMARY REPORT 8.1
DECEMBER 31, 2011 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
311 -	STRUCTURES & IMPROVEMENTS									
2940 -	WELL PUMP HOUSE								10	10
2960 -	LUBE OIL STORAGE HOUSE								15	15
3040 -	WASTE WATER CONTROL HOUSE								3	3
3080 -	AIR COMPRESSOR HOUSE								11	11
3100 -	RIVER INTAKE SWITCHGEAR BLDG								13	13
3120 -	NITROGEN STORAGE PAD								1	1
3300 -	SEWAGE TREATMENT FACILITY								5	5
3320 -	ENVIRONMENT MONITOR FACILITY	2	2	3						8
3360 -	UTILITY TRENCH								20	20
3400 -	WASTE WATER TREATMENT SYSTEM								483	483
3480 -	CHEMICAL WASTE TREAT CTL HOUSE								2	2
3520 -	ASH SLUICE PUMP HOUSE	62	62	62						185
3600 -	SECURITY GUARD HOUSE - CH AREA								4	4
3620 -	SECURITY GUARD HSE - SERV BLDG								4	4
3960 -	WATER TREAT CHLOR STOR HSE								(1)	(1)
311 -	FERC ACCOUNT TOTAL	175	182	249					6,243	6,850
312 -	BOILER PLANT EQUIPMENT									
4000 -	ENVIRONMENTAL CLEANUP								1,421	1,421
4800 -	STEAM GENERATING SYSTEM	(2323)	(2323)	(2323)						(6970)
4840 -	PULVERIZED COAL FIRING SYSTEM	201	201	207						610
4960 -	LIGHTER OIL SYSTEM	29	47	29					199	304
5000 -	AUXILIARY BOILER SYSTEM	(23)	(23)	(23)					178	110
5020 -	BLOWDOWN SYSTEM	150	150	150						451
5040 -	DRAFT SYSTEM	(395)	(405)	(8)						(808)
5080 -	STACK	1	1	1					650	654
5120 -	SULFUR DIOXIDE REMOVAL EQUIP	0	7							7
5240 -	COAL HANDLING SYSTEM	320	223	(36)					3,964	4,471
5280 -	COAL HANDLING SERVICE BLDG								741	741
5300 -	COAL HANDLING CONTROL HSE								31	31
5340 -	COAL HANDLING SWITCHGEAR HSE								48	48
5360 -	COAL HANDLING MOTOR CTL HOUSE	20	20	20						59
5380 -	CH CRUSHER BLD	106	76							182
5620 -	FUEL HANDLING RAILROAD								213	213
5640 -	WET ASH HANDLING SYSTEM	876	895	825					625	3,222

**PLANT SCHERER ALL UNITS
PLANT SUMMARY REPORT 8.1
DECEMBER 31, 2011 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312	- BOILER PLANT EQUIPMENT									
5680	- LIFTING SYSTEM	(7)	(7)	(9)						(23)
5700	- CONTROL AIR SYSTEM	161	161	163					134	620
5720	- TREATED WATER SYS	(90)	(13)	(96)					250	52
5740	- SERVICE WATER SYSTEM	117	103	136					410	766
5760	- FILTERED WATER SYSTEM								70	70
6400	- MAIN TURBINE STEAM SYSTEM	207	207	207						620
6440	- EXTRACTION STEAM SYSTEM	346	346	346						1,038
6520	- AUX TURBINE STM & EXHAUST SYS	3	3	3						9
6560	- VENT AND DRAIN SYSTEMS	736	736	736						2,208
6580	- CONDENSATE SYSTEM	213	210	162						586
6600	- CONDENSATE AUXILIARY SYSTEMS	459	378	376						1,214
6620	- FEEDWATER SYSTEM	37	37	37						110
6640	- FEEDWATER AUXILIARY SYSTEM	21	21	21						63
6660	- WATER SAMPLING AND ANALYSIS	3	4	3						9
6700	- LUBE OIL SYSTEM	26	26	26						79
6740	- NITROGEN SYSTEM	51	16	16					0	84
6780	- CHEMICAL WASTE TREATMENT SYS								(5)	(5)
312	- FERC ACCOUNT TOTAL	1,246	1,097	971					8,930	12,244
314	- TURBOGENERATOR UNITS									
7520	- TURBINE GENERATOR SYSTEM	1,826	1,826	1,826						5,479
7700	- CONDENSING SYSTEM	(364)	(364)	(363)						(1090)
7740	- COOLING WATER SYS	359	359	359					1,444	2,521
7760	- COOLING TOWER	917	941	1,075						2,933
7800	- LIFTING SYSTEM								(59)	(59)
7900	- LUBE OIL SYSTEM	22	22	22					8	74
314	- FERC ACCOUNT TOTAL	2,760	2,785	2,919					1,393	9,857
315	- ACCESSORY ELECTRIC EQUIPMENT									
8000	- CABLE	(1234)	(761)	(859)						(2853)
8020	- SITE RACEWAY SYSTEM	(118)	(92)	(89)						(299)
8100	- GENERATOR BUS SYSTEM	(31)	(31)	(31)						(93)
8240	- D.C. SYSTEM - 125/250V	0	0	0						1
8280	- EMERGENCY GEN SYSTEM - 4160V	1	1	1						2
8360	- A.C. SYSTEM - 120/208V	3	3	3						9

**PLANT SCHERER ALL UNITS
PLANT SUMMARY REPORT 8.1
DECEMBER 31, 2011 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	- ACCESSORY ELECTRIC EQUIPMENT									
8380	- STANDBY A.C. SYS - 120/208V	0	0	0						1
8440	- A.C. SYSTEM - 480V	(3)	(11)	(10)						(25)
8600	- A.C. SYSTEM - 4KV	(421)	(421)	(421)					1	(1261)
8640	- A.C. SYSTEM - 6.9KV	(128)	(128)	(128)						(384)
315	- FERC ACCOUNT TOTAL	(1930)	(1439)	(1534)					1	(4902)
316	- MISCELLANEOUS PLANT EQUIPMENT									
1560	- CENTRAL VACUUM SYSTEM	123	123	123						370
353	- STATION EQUIPMENT									
9400	- TRANSFORMERS	(1582)	(1582)	(1582)						(4747)
SCHERER SUBTOTAL		792	1,166	1,146					24,766	27,870
304	- CONTINGENCY									
0000	- CONTINGENCY	79	117	115					2,477	2,787
SCHERER GRAND TOTAL		871	1,282	1,261					27,242	30,657

Scherer – Unit 3

Summary Level Report

**SCHERER UNIT 3
SUMMARY LEVEL REPORT 8.2
DECEMBER 31, 2011 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2120	- SITE FIRE PROTECTION SYS			(1)	(1)
2300	- TURBINE BUILDING	32		(4)	29
2340	- STEAM GENERATOR BUILDING	193		(35)	157
3320	- ENVIRONMENT MONITOR FACILITY	3			3
3520	- ASH SLUICE PUMP HOUSE	62			62
311	- FERC ACCOUNT TOTAL	290		(40)	249
312 - BOILER PLANT EQUIPMENT					
4800	- STEAM GENERATING SYSTEM	3,506		(5830)	(2323)
4840	- PULVERIZED COAL FIRING SYSTEM	930		(723)	207
4960	- LIGHTER OIL SYSTEM	65		(36)	29
5000	- AUXILIARY BOILER SYSTEM	1		(24)	(23)
5020	- BLOWDOWN SYSTEM	168		(18)	150
5040	- DRAFT SYSTEM	2,148		(2156)	(8)
5080	- STACK	1			1
5240	- COAL HANDLING SYSTEM	17		(53)	(36)
5360	- COAL HANDLING MOTOR CTL HOUSE	22		(3)	20
5640	- WET ASH HANDLING SYSTEM	964		(139)	825
5680	- LIFTING SYSTEM	2		(10)	(9)
5700	- CONTROL AIR SYSTEM	190		(27)	163
5720	- TREATED WATER SYS	5		(101)	(96)
5740	- SERVICE WATER SYSTEM	248		(111)	136
6400	- MAIN TURBINE STEAM SYSTEM	504		(297)	207
6440	- EXTRACTION STEAM SYSTEM	392		(46)	346
6520	- AUX TURBINE STM & EXHAUST SYS	3			3
6560	- VENT AND DRAIN SYSTEMS	822		(86)	736
6580	- CONDENSATE SYSTEM	439		(277)	162
6600	- CONDENSATE AUXILIARY SYSTEMS	424		(48)	376

**SCHERER UNIT 3
SUMMARY LEVEL REPORT 8.2
DECEMBER 31, 2011 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 - BOILER PLANT EQUIPMENT					
6620	- FEEDWATER SYSTEM	173		(136)	37
6640	- FEEDWATER AUXILIARY SYSTEM	25		(4)	21
6660	- WATER SAMPLING AND ANALYSIS	4		(1)	3
6700	- LUBE OIL SYSTEM	34		(7)	26
6740	- NITROGEN SYSTEM	18		(2)	16
312	- FERC ACCOUNT TOTAL	11,107		(10136)	971
314 - TURBOGENERATOR UNITS					
7520	- TURBINE GENERATOR SYSTEM	2,096		(269)	1,826
7700	- CONDENSING SYSTEM	128		(491)	(363)
7740	- COOLING WATER SYS	442		(83)	359
7760	- COOLING TOWER	1,196		(121)	1,075
7900	- LUBE OIL SYSTEM	40		(18)	22
314	- FERC ACCOUNT TOTAL	3,902		(983)	2,919
315 - ACCESSORY ELECTRIC EQUIPMENT					
8000	- CABLE	424		(1283)	(859)
8020	- SITE RACEWAY SYSTEM	96		(185)	(89)
8100	- GENERATOR BUS SYSTEM	5		(36)	(31)
8240	- D.C. SYSTEM - 125/250V				
8280	- EMERGENCY GEN SYSTEM - 4160V	1			1
8360	- A.C. SYSTEM - 120/208V	3			3
8380	- STANDBY A.C. SYS - 120/208V				
8440	- A.C. SYSTEM - 480V	25		(35)	(10)
8600	- A.C. SYSTEM - 4KV	31		(452)	(421)
8640	- A.C. SYSTEM - 6.9KV	29		(157)	(128)
315	- FERC ACCOUNT TOTAL	615		(2148)	(1534)

SCHERER UNIT 3
SUMMARY LEVEL REPORT 8.2
DECEMBER 31, 2011 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
316 -	MISCELLANEOUS PLANT EQUIPMENT				
1560 -	CENTRAL VACUUM SYSTEM	137		(14)	123
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	66		(1648)	(1582)
SCHERER UNIT 3 SUBTOTAL		16,116		(14970)	1,146
304 -	CONTINGENCY				
0000 -	CONTINGENCY	1,612		(1497)	115
SCHERER UNIT 3 GRAND TOTAL		17,728		(16467)	1,261

Section 8.2

Summary Level Reports (By Unit) Removal, Disposal, Scrap

Scherer Common Facilities

Summary Level Report

**SCHERER COMMON
SUMMARY LEVEL REPORT 8.2
DECEMBER 31, 2011 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307 - CONSTRUCTION CLEARING ACCOUNTS					
0040	- PRODUCTION COSTS	771			771
0200	- TEMPORARY SERVICES	2,710			2,710
0220	- SAFETY & SECURITY FACILITIES	387			387
307	- FERC ACCOUNT TOTAL	3,869			3,869
308 - ENGINEERING					
0240	- ENGINEERING SCS	193			193
0260	- ENGINEERING-OPERATING COMPANY	2,577			2,577
0360	- CONSTRUCTION INSURANCE	584			584
308	- FERC ACCOUNT TOTAL	3,355			3,355
309 - OVERHEADS					
0480	- GENERAL OVERHEAD	974			974
311 - STRUCTURES & IMPROVEMENTS					
2020	- SITE PREPARATION				
2040	- SITE IMPROVEMENTS				
2080	- PONDS	4,909			4,909
2120	- SITE FIRE PROTECTION SYS	27		(49)	(22)
2360	- SERVICE BAY				
2400	- CONTROL ROOM	1		(1)	(1)
2500	- MAINTENANCE BLD	22		(5)	17
2600	- SERVICE BUILDING				
2620	- CONSTRUCTION WAREHSE				
2700	- WATER TREATMENT BLDG	349		(69)	280
2720	- VISITORS CENTER				
2740	- TRAINING BUILDING	50		(13)	38
2800	- EMERGENCY GENERATOR BUILDING	30		(5)	25
2820	- HYDROGEN HOUSE	45			45

SCHERER COMMON
SUMMARY LEVEL REPORT 8.2
DECEMBER 31, 2011 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2840	- PRECIPITATOR CONTROL HOUSE	116			116
2860	- FIRE PROTECTION BUILDING	130			130
2880	- SERVICE WATER CHLORINE HOUSE	39		(7)	32
2900	- CIRC WATER CHLORINE HOUSE	105		(17)	88
2920	- SECURITY BUILDING	18		(3)	15
2940	- WELL PUMP HOUSE	12		(1)	10
2960	- LUBE OIL STORAGE HOUSE	23		(8)	15
3040	- WASTE WATER CONTROL HOUSE	3			3
3080	- AIR COMPRESSOR HOUSE	11			11
3100	- RIVER INTAKE SWITCHGEAR BLDG	16		(3)	13
3120	- NITROGEN STORAGE PAD	1			1
3300	- SEWAGE TREATMENT FACILITY	5			5
3360	- UTILITY TRENCH	20			20
3400	- WASTE WATER TREATMENT SYSTEM	483			483
3480	- CHEMICAL WASTE TREAT CTL HOUSE	2			2
3600	- SECURITY GUARD HOUSE - CH AREA	4			4
3620	- SECURITY GUARD HSE - SERV BLDG	4			4
3960	- WATER TREAT CHLOR STOR HSE	5		(5)	(1)
311	- FERC ACCOUNT TOTAL	6,429		(186)	6,243
312 - BOILER PLANT EQUIPMENT					
4000	- ENVIRONMENTAL CLEANUP	331	1,089		1,421
4960	- LIGHTER OIL SYSTEM	199			199
5000	- AUXILIARY BOILER SYSTEM	324		(145)	178
5080	- STACK	461	258	(69)	650
5240	- COAL HANDLING SYSTEM	4,080		(116)	3,964
5280	- COAL HANDLING SERVICE BLDG	797		(55)	741
5300	- COAL HANDLING CONTROL HSE	43		(12)	31

SCHERER COMMON
SUMMARY LEVEL REPORT 8.2
DECEMBER 31, 2011 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 - BOILER PLANT EQUIPMENT					
5340	- COAL HANDLING SWITCHGEAR HSE	55		(7)	48
5620	- FUEL HANDLING RAILROAD	541		(327)	213
5640	- WET ASH HANDLING SYSTEM	625			625
5700	- CONTROL AIR SYSTEM	144		(11)	134
5720	- TREATED WATER SYS	384		(133)	250
5740	- SERVICE WATER SYSTEM	450		(40)	410
5760	- FILTERED WATER SYSTEM	95		(25)	70
6740	- NITROGEN SYSTEM				
6780	- CHEMICAL WASTE TREATMENT SYS	5		(10)	(5)
312	- FERC ACCOUNT TOTAL	8,534	1,347	(952)	8,930
314 - TURBOGENERATOR UNITS					
7740	- COOLING WATER SYS	1,567		(123)	1,444
7800	- LIFTING SYSTEM	3		(62)	(59)
7900	- LUBE OIL SYSTEM	13		(4)	8
314	- FERC ACCOUNT TOTAL	1,583		(190)	1,393
315 - ACCESSORY ELECTRIC EQUIPMENT					
8600	- A.C. SYSTEM - 4KV	1			1
SCHERER COMMON SUBTOTAL		24,746	1,347	(1327)	24,766
304 - CONTINGENCY					
0000	- CONTINGENCY	2,475	135	(133)	2,477
SCHERER COMMON GRAND TOTAL		27,220	1,482	(1460)	27,242

Section 8.3

Detail Level Reports (By Unit) Removal, Disposal, Scrap

Scherer – Unit 3

Detail Level Report

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	- STRUCTURES & IMPROVEMENTS							
2120	- SITE FIRE PROTECTION SYS							
2121	- WATER DISTRIBUTION SYSTEM							
0353	- MOTOR							
	LBMOTOR	2 EA	0			361.32 TN	(1)	(1)
2300	- TURBINE BUILDING							
2303	- CONCRETE WORK - SUBSTRUCTURE							
0801	- SUBSTRUCTURE							
	CY CONCRETE	7094 CY	0					0
	CY CONCRETE - CIRC WATER PASSAGE	1255 CY	0					0
2304	- STRUCTURAL STEEL							
0802	- SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	2305 TN	0				0	0
2305	- ARCHITECTURAL WORK							
0802	- SUPERSTRUCTURE							
	SF FIBERGLASS PANEL - STAIR ENCL	3260 SF	0					0
	SF MASONRY BLOCK - BATTERY ROOM	2960 SF	0					0
	SF MASONRY BLOCK - MCC ROOM	1870 SF	0					0
	SF MASONRY BLOCK - STAIR ENCL	1975 SF	0					0
	SF MASONRY BLOCK - STAIR TOWER	1860 SF	0					0
	SFTNEXTERIOR SIDING	43000 SF	0				0	0
	SFTNGRATING	4100 SF	0				0	0
	SFTNINTERIOR SIDING	33100 SF	0				0	0
	SFTNMETAL PANEL - OPERATOR FLOOR	8420 SF	0					0
	SFTNMETAL PANEL - SWITCHGEAR ROOM	6760 SF	0					0
2309	- CONCRETE WORK - SUPERSTRUCTURE							
0802	- CONCRETE							
	CY CONCRETE - INTERMED FLOOR	718 CY	0					0
	CY CONCRETE - OPERATING FLOOR	730 CY	0					0

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	CY CONCRETE - STAIR TOWER	20 CY	0					0
	0803 - ROOF							
	CY CONCRETE	586 CY	0					0
	2317 - FIRE PROTECTION SYSTEM							
	0880 - FIRE PROTECTION SYSTEM							
	LFTN10" PIPE	580 LF	26			12.33 TN	(4)	23
	LFTN8" PIPE	70 LF	3					3
	LFTNLESS THAN 4" PIPE	195 LF	3					3
	0880 - RUC ACCOUNT TOTAL		32				(4)	29
2340 -	STEAM GENERATOR BUILDING							
	2343 - CONCRETE WORK - SUBSTRUCTURE							
	1001 - SUBSTRUCTURE							
	CY CONCRETE	11725 CY	0					0
	2344 - STRUCTURAL STEEL							
	1002 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	11315 TN	0				0	0
	2345 - ARCHITECTURAL WORK							
	1002 - CONCRETE							
	SF MASONRY BLOCK - RESTROOMS	1930 SF	0					0
	SF MASONRY BLOCK - STAIR ENCL	795 SF	0					0
	SFTNACOUSTICAL PANEL - FAN ROOM	9660 SF	0					0
	SFTNEXTERIOR SIDING	190125 SF	0				0	0
	SFTNGRATING	175000 SF	0				0	0
	SFTNINTERIOR SIDING	162300 SF	0				0	0
	SFTNMETAL PANEL - AIR COMPR ROOM	4200 SF	0					0
	SFTNMETAL PANEL - CABLE SPREAD RM	5900 SF	0					0
	SFTNMETAL PANEL - COMPRESSOR ROOM	2980 SF	0					0
	SFTNMETAL PANEL - ELEVATOR ENCL	13500 SF	0					0

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 - STRUCTURES & IMPROVEMENTS								
	SFTNMETAL PANEL - HVAC ROOM	5200 SF	0					0
	SFTNMETAL PANEL - LIGHTING MCC RM	745 SF	0					0
	SFTNMETAL PANEL - MCC ROOM	920 SF	0					0
	SFTNMETAL PANEL - OPERATOR FL ENCL	2770 SF	0					0
	SFTNMETAL PANEL - RECORD STOR ROOM	2290 SF	0					0
	SFTNMETAL PANEL - TRIPPER ROOM	23900 SF	0					0
	SFTNMETAL PANEL - WTR ANALYSIS RM	4180 SF	0					0
2348 - COAL BUNKER/SILO								
1015 - COAL BUNKER								
	SILO DUST COLLECTORS	1 LT	74					74
	TNTNCOAL BUNKER	1945 TN	0				0	0
	TNTNSTAINLESS STEEL SCRAP					50 TN	(16)	(16)
1015 - RUC ACCOUNT TOTAL			74				(16)	58
2349 - CONCRETE WORK - SUPERSTRUCTURE								
1002 - SUPERSTRUCTURE								
	CY CONCRETE - COAL FEEDER FLOOR	349 CY	0					0
	CY CONCRETE - ELEVATOR LANDING	105 CY	0					0
	CY CONCRETE - MISC FLOOR	596 CY	0					0
	CY CONCRETE - ROOF	1520 CY	0					0
2357 - FIRE PROTECTION SYSTEM								
1080 - FIRE PROTECTION SYSTEM								
	LBMOTOR	2 EA	0			3181.06 TN	(7)	(6)
	LFTN10" PIPE	420 LF	19			8.93 TN	(3)	16
	LFTN4" PIPE	540 LF	11			3.05 TN	(1)	10
	LFTN6" PIPE	1276 LF	35			12.76 TN	(4)	31
	LFTN8" PIPE	865 LF	34			12.98 TN	(4)	30
	LFTNLESS THAN 4" PIPE	1195 LF	20			4.78 TN	(1)	19

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	1080 - RUC ACCOUNT TOTAL		119				(20)	99
	2340 - COA ACCOUNT TOTAL		193				(35)	157
3320 -	ENVIRONMENT MONITOR FACILITY							
	3323 - CONCRETE WORK - SUBSTRUCTURE							
	5901 - SUBSTRUCTURE							
	CY CONCRETE	14 CY	3					3
3520 -	ASH SLUICE PUMP HOUSE							
	3523 - CONCRETE WORK - SUBSTRUCTURE							
	6901 - SUBSTRUCTURE							
	CY CONCRETE	325 CY	62					62
311 -	FERC ACCOUNT TOTAL		290				(40)	249
312 -	BOILER PLANT EQUIPMENT							
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	EATNBOILER	1 EA	2,384			14506 TN	(4544)	(2160)
4803 -	AIR HEATERS							
	0031 - AIR HEATER							
	TNAIR HEATER	2 EA	615			1122 TN	(351)	263
	0033 - MOTOR							
	LBMOTOR	1 EA	0			180.06 TN	0	0
4803 -	SUBCOA ACCOUNT TOTAL		615				(352)	263
4804 -	BOILER PENTHOUSE							
	0061 - FAN							
	TNFAN	2 EA	1					1

SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4805 - SEAL AIR SYSTEM							
	0091 - FAN							
	TNFAN	9 EA	14			70.2 TN	(22)	(8)
	4806 - BOILER DUCT SYSTEM							
	0121 - TOTAL BOILER DUCTWORK							
	SFTNDUCTWORK	800 TN	126			800 TN	(251)	(124)
	0122 - EXHAUST DUCT							
	SFTNDUCTWORK	845 TN	133			845 TN	(265)	(131)
	0123 - GAS RECIRCULATION							
	SFTNDUCTWORK	816 TN	129			816 TN	(256)	(127)
	0124 - FAN							
	TNFAN	2 EA	4			46 TN	(14)	(10)
	CY CONCRETE - GAS RECIRC FAN FDN	117 CY	22					22
	0124 - RUC ACCOUNT TOTAL		26				(14)	12
	0125 - MOTOR							
	LBCOPPER SCRAP					37200 LB	(72)	(72)
	TNMOTOR	2 EA	3			12.4 TN	(4)	0
	0125 - RUC ACCOUNT TOTAL		3				(76)	(73)
	4806 - SUBCOA ACCOUNT TOTAL		419				(862)	(443)
	4807 - SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	TNSOOT BLOWER	182 EA	69			36.4 TN	(11)	58
	4809 - BOILER WATER CIRCULATION SYS							
	0211 - PUMP							
	EATNPUMP	4 EA	4			124 TN	(39)	(35)
	4800 - COA ACCOUNT TOTAL		3,506				(5830)	(2323)

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4840 -	PULVERIZED COAL FIRING SYSTEM							
4841 -	BOILER BURNERS							
0240 -	BURNERS							
	EATNBURNERS	8 EA	4			4 TN	(1)	2
4842 -	PULVERIZERS							
0272 -	PULVERIZER							
	EATNPULVERIZER	9 EA	26			207 TN	(65)	(39)
0273 -	MOTOR							
	LBCOPPER SCRAP					40680 LB	(79)	(79)
	TNMOTOR - 600 HP	7 EA	3			9.8 TN	(3)	0
	TNMOTOR - 800 HP	2 EA	1			3.76 TN	(1)	0
0273 -	RUC ACCOUNT TOTAL		5				(83)	(79)
0275 -	FOUNDATION							
	CY CONCRETE	208 CY	106					106
4842 -	SUBCOA ACCOUNT TOTAL		136				(148)	(12)
4843 -	COAL FEEDERS							
0301 -	FEEDER							
	EATNCOAL FEEDER	9 EA	3			45 TN	(14)	(11)
4844 -	PRIMARY AIR SYSTEM							
0331 -	PRIMARY AIR DUCT							
	SFTNDUCTWORK	845 TN	133			845 TN	(265)	(131)
0332 -	FAN							
	TNFAN	2 EA	4			132 TN	(41)	(37)
0333 -	MOTOR							
	LBCOPPER SCRAP					45600 LB	(89)	(89)
	TNMOTOR	2 EA	4			15.2 TN	(5)	0
0333 -	RUC ACCOUNT TOTAL		4				(93)	(89)

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0334 - FOUNDATION CY CONCRETE	95 CY	48					48
4844 -	SUBCOA ACCOUNT TOTAL		190				(399)	(209)
4845 -	COAL FIRING SYSTEM							
	0360 - PIPING LFTNPIPING	8700 LF	589			17.4 TN	(5)	583
4846 -	LIFTING SYSTEM							
	0391 - HOIST TNHOIST	19 EA	8			494 TN	(155)	(147)
4840 -	COA ACCOUNT TOTAL		930				(723)	207
4960 -	LIGHTER OIL SYSTEM							
	4961 - IGNITORS							
	0600 - IGNITOR TNIGNITOR	32 EA	6			6.4 TN	(2)	4
4962 -	FUEL SUPPLY FACILITIES							
	0635 - MOTOR LBMOTOR	2 EA	1			1512 LB	(3)	(2)
	0638 - PIPING							
	LFTN1" STAINLESS STEEL PIPE	1000 LF	16					16
	LFTN3" STAINLESS STEEL PIPE	1760 LF	28			7 TN	(9)	20
0638 -	RUC ACCOUNT TOTAL		45				(9)	36
4962 -	SUBCOA ACCOUNT TOTAL		46				(12)	34
4963 -	FUEL STORAGE FACILITIES							
	0672 - TANK EATNTANK	1 EA	0			57.4 TN	(18)	(18)
	0673 - PUMP EATNPUMP	2 EA	2			3 TN	(1)	1

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0679 - PIPING							
	LFTN3" STAINLESS STEEL PIPE	680 LF	11			2.72 TN	(3)	8
	4963 - SUBCOA ACCOUNT TOTAL		13				(22)	(9)
	4960 - COA ACCOUNT TOTAL		65				(36)	29
5000 -	AUXILIARY BOILER SYSTEM							
	5002 - FEEDWATER SYSTEM							
	0712 - MOTOR							
	LBCOPPER SCRAP					11700 LB	(23)	(23)
	TNMOTOR	1 EA	1			3.9 TN	(1)	0
	0712 - RUC ACCOUNT TOTAL		1				(24)	(23)
5020 -	BLOWDOWN SYSTEM							
	5021 - TANKS							
	0752 - TANK							
	EATNTANK	1 EA	0					0
	5022 - PIPING							
	0761 - PIPING							
	LFTN10" PIPE	10 LF	0					0
	LFTN12" PIPE	255 LF	15			5.92 TN	(2)	13
	LFTN16" PIPE	260 LF	21			8.13 TN	(3)	19
	LFTN24" PIPE	567 LF	70			30.05 TN	(9)	61
	LFTN4" PIPE	15 LF	0					0
	LFTN6" PIPE	155 LF	4					4
	0761 - RUC ACCOUNT TOTAL		111				(14)	97
	0763 - PIPING							
	LFTNLESS THAN 4" PIPE	3380 LF	57			13.52 TN	(4)	53
	5022 - SUBCOA ACCOUNT TOTAL		168				(18)	150

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5020 -	COA ACCOUNT TOTAL		168				(18)	150
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0801 -	FOUNDATION							
	CY CONCRETE	185 CY	35					35
	CY CONCRETE - DRAINAGE SLAB	830 CY	158					158
0801 -	RUC ACCOUNT TOTAL		193					193
0802 -	PRECIPITATOR WITH INSULATION							
	SFTNGRATING	5440 SF	16			25 TN	(8)	8
	TNPRECIPITATOR	2 EA	315			1915 TN	(600)	(285)
	TNTNSTRUCTURAL STEEL	410 TN	65			410 TN	(128)	(64)
0802 -	RUC ACCOUNT TOTAL		395				(736)	(341)
5041 -	SUBCOA ACCOUNT TOTAL		588				(736)	(148)
5043 -	FD FAN OUTLET DUCT							
0831 -	DUCTWORK WITH DAMPERS							
	SFTNDUCTWORK	78 TN	12			78 TN	(24)	(12)
0832 -	FOUNDATION							
	CY CONCRETE	25 CY	5					5
	TNTNSUPPORT STEEL	150 TN	24			150 TN	(47)	(23)
0832 -	RUC ACCOUNT TOTAL		28				(47)	(19)
5043 -	SUBCOA ACCOUNT TOTAL		41				(71)	(31)
5045 -	PRECIPITATOR INLET DUCT							
0841 -	DUCTWORK WITH INSULATION							
	SFTNDUCTWORK	783 TN	124			783 TN	(245)	(122)

**SCHERER UNIT 3
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0842 - FOUNDATION							
	CY CONCRETE	200 CY	38					38
	TNTNSUPPORT STEEL	200 TN	106			200 TN	(63)	43
	0842 - RUC ACCOUNT TOTAL		144				(63)	81
5045 -	SUBCOA ACCOUNT TOTAL		267				(308)	(40)
5046 -	PRECIPITATOR OUTLET DUCT							
	0851 - DUCTWORK WITH INSULATION							
	SFTNDUCTWORK	427 TN	226			427 TN	(134)	92
	0853 - FOUNDATION							
	CY CONCRETE	100 CY	19					19
	TNTNSUPPORT STEEL	400 TN	211			400 TN	(125)	86
	0853 - RUC ACCOUNT TOTAL		230				(125)	105
5046 -	SUBCOA ACCOUNT TOTAL		456				(259)	197
5047 -	ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION							
	SFTNDUCTWORK	615 TN	325			615 TN	(193)	132
	0862 - FOUNDATION							
	CY CONCRETE	100 CY	19					19
	TNTNSUPPORT STEEL	531 TN	281			531 TN	(166)	114
	0862 - RUC ACCOUNT TOTAL		300				(166)	133
5047 -	SUBCOA ACCOUNT TOTAL		625				(359)	266
5048 -	FD FANS & DRIVES							
	0871 - FAN							
	EATNFAN	2 EA	4			125 TN	(39)	(35)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0873 - MOTOR							
	LBCOPPER SCRAP					38400 LB	(75)	(75)
	TNMOTOR	2 EA	4			12.8 TN	(4)	0
	0873 - RUC ACCOUNT TOTAL		4				(79)	(75)
	0875 - FOUNDATION							
	CY CONCRETE	114 CY	58					58
	5048 - SUBCOA ACCOUNT TOTAL		66				(118)	(52)
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	TNFAN	4 EA	8			281.6 TN	(88)	(80)
	0892 - MOTOR							
	LBCOPPER SCRAP					105600 LB	(205)	(205)
	TNMOTOR	4 EA	10			35.2 TN	(11)	(1)
	0892 - RUC ACCOUNT TOTAL		10				(216)	(206)
	0893 - FOUNDATION							
	CY CONCRETE	170 CY	87					87
	5049 - SUBCOA ACCOUNT TOTAL		105				(305)	(200)
	5040 - COA ACCOUNT TOTAL		2,148				(2156)	(8)
	5080 - STACK							
	5086 - STACK APPURTENANCES							
	0928 - CONTINUOUS EMISSIONS MONITORING							
	CONTINUOUS EMISSIONS MONITORING SY	1 LT	1					1
	5240 - COAL HANDLING SYSTEM							
	5243 - TRANSFER CONVEYOR							
	1248 - MAGNETIC SEPARATOR							
	TNSEPARATOR	1 EA	0			3.4 TN	(1)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5244 - CONVEYOR TO CRUSHER HOUSE							
	1263 - MOTOR							
	LBMOTOR	1 EA	0			3241.08 TN	(7)	(6)
	5245 - CONVEYOR TO POWERHOUSE							
	1283 - MOTOR							
	LBMOTOR	1 EA	0			3301.1 TN	(7)	(6)
	5246 - TRIPPER CONVEYOR							
	1303 - MOTOR							
	TNMOTOR - FIXED TRIPPER	1 EA	0			392.464 TN	(3)	(3)
	TNMOTOR - VARIABLE TRIPPER	2 EA	0			098.366 TN	(2)	(2)
	1303 - RUC ACCOUNT TOTAL		1				(5)	(4)
	1305 - CONVEYOR							
	LF CONVEYOR	330 LF	10					10
	1307 - TRIPPER CARRIAGE							
	EATNTRIPPER	2 EA	1			4 TN	(1)	0
	5246 - SUBCOA ACCOUNT TOTAL		12				(6)	5
	5247 - CRUSHERS							
	1321 - CRUSHER OR BREAKER							
	EATNCRUSHER	1 EA	3			26 TN	(8)	(5)
	1322 - MOTOR							
	LBCOPPER SCRAP					10800 LB	(21)	(21)
	TNMOTOR	1 EA	1			3.6 TN	(1)	0
	1322 - RUC ACCOUNT TOTAL		1				(22)	(21)
	5247 - SUBCOA ACCOUNT TOTAL		4				(30)	(26)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5248 - SAMPLING SYSTEM							
	1342 - SAMPLER							
	EATNSAMPLER	1 EA	1			6.8 TN	(2)	(2)
	5240 - COA ACCOUNT TOTAL		17				(53)	(36)
5360 -	COAL HANDLING MOTOR CTL HOUSE							
	5363 - CONCRETE WORK - SUBSTRUCTURE							
	2001 - SUBSTRUCTURE							
	CY CONCRETE	70 CY	13					13
	5364 - STRUCTURAL STEEL							
	2002 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	8 TN	4			8 TN	(3)	2
	5365 - ARCHITECTURAL WORK							
	2002 - SUPERSTRUCTURE							
	SF PRECAST CONCRETE ROOF DECKING	1060 SF	2					2
	SF PRECAST CONCRETE WALL PANEL	1720 SF	3					3
	2002 - RUC ACCOUNT TOTAL		4					4
	5360 - COA ACCOUNT TOTAL		22				(3)	20
5640 -	WET ASH HANDLING SYSTEM							
	5641 - PYRITE REMOVAL SYSTEM							
	3101 - PYRITE HOPPER							
	EATNPYRITE HOPPER	9 EA	3			21.6 TN	(7)	(3)
	3103 - PIPING							
	LFTN12" PIPE	62 LF	4					4
	LFTN4" PIPE	450 LF	9			2.54 TN	(1)	8
	3103 - RUC ACCOUNT TOTAL		12				(1)	12
	5641 - SUBCOA ACCOUNT TOTAL		16				(8)	8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5642 - BOILER BOTTOM ASH RMVL SYS							
	3121 - ASH HOPPER							
	EATNASH HOPPER	1 EA	0					0
	3122 - CLINKER GRINDER							
	EATNCLINKER GRINDER	3 EA	1			9.3 TN	(3)	(1)
	3124 - PIPING							
	LF 12" BASALT PIPE	2730 LF	160					160
	LF 16" FIBERGLASS PIPE	5920 LF	484					484
	LFTN12" PIPE	118 LF	7			2.74 TN	(1)	6
	LFTN4" PIPE	747 LF	15			4.22 TN	(1)	13
	LFTN6" PIPE	420 LF	11			4.2 TN	(1)	10
	LFTN8" PIPE	2000 LF	78			30 TN	(9)	69
	LFTNASH 10" PIPE	1200 LF	55			24 TN	(8)	47
	3124 - RUC ACCOUNT TOTAL		809				(20)	789
	5642 - SUBCOA ACCOUNT TOTAL		811				(23)	788
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	TNTANK	1 EA	0			2.2 TN	(1)	(1)
	5644 - TRANSPORT SYSTEM							
	3164 - PUMP							
	TNPUMP	9 EA	14			136.8 TN	(43)	(28)
	3165 - MOTOR							
	LBCOPPER SCRAP					25200 LB	(49)	(49)
	TNMOTOR	4 EA	3			8.4 TN	(3)	0
	3165 - RUC ACCOUNT TOTAL		3				(52)	(49)
	5644 - SUBCOA ACCOUNT TOTAL		17				(94)	(77)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5645 - SLUICE WATER SYSTEM							
	6673 - PIPING							
	LFTN10" PIPE	607 LF	28			12.9 TN	(4)	24
	LFTN12" PIPE	205 LF	12			4.76 TN	(1)	10
	LFTN4" PIPE	1275 LF	25			7.2 TN	(2)	23
	LFTN6" PIPE	805 LF	22			8.05 TN	(3)	19
	LFTN8" PIPE	40 LF	2					2
	LFTNLESS THAN 4" PIPE	1900 LF	32			7.6 TN	(2)	30
	6673 - RUC ACCOUNT TOTAL		120				(13)	107
	5640 - COA ACCOUNT TOTAL		964				(139)	825
5680 -	LIFTING SYSTEM							
	5681 - STEAM GENERATOR HOIST							
	3261 - HOIST							
	TNHOIST	1 EA	1			18 TN	(6)	(4)
	3302 - MOTOR							
	LBMOTOR	2 EA	0			2160.72 TN	(4)	(4)
	5681 - SUBCOA ACCOUNT TOTAL		2				(10)	(9)
5700 -	CONTROL AIR SYSTEM							
	5701 - AIR DRYER SYSTEM							
	3281 - AIR DRYER							
	TNDRYER	3 EA	5			28.8 TN	(9)	(4)
	5702 - COMPRESSORS AND DRIVES							
	3301 - COMPRESSOR							
	TNCOMPRESSOR	2 EA	3			11.6 TN	(4)	(1)
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	LFTN4" PIPE	380 LF	7			2.15 TN	(1)	7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	LFTN6" PIPE	110 LF	3					3
	LFTN8" PIPE	350 LF	14			5.25 TN	(2)	12
	LFTNLESS THAN 4" PIPE	9364 LF	158			37.46 TN	(12)	146
	3320 - RUC ACCOUNT TOTAL		182				(14)	168
5700 -	COA ACCOUNT TOTAL		190				(27)	163
5720 -	TREATED WATER SYS							
	5722 - WATER TREATMENT SYSTEM							
	3361 - CLARIFIER							
	EATNCLARIFIER					40 TN	(13)	(13)
	3362 - TANK							
	TNTANK - CARBON STEEL	6 EA	1			51.6 TN	(16)	(15)
	TNTANK - STAINLESS STEEL	23 EA	4			57.5 TN	(73)	(69)
	3362 - RUC ACCOUNT TOTAL		5				(89)	(84)
	5722 - SUBCOA ACCOUNT TOTAL		5				(101)	(96)
5740 -	SERVICE WATER SYSTEM							
	5742 - PLANT SERVICE WATER SYSTEM							
	3461 - PUMP							
	EATNPUMP	2 EA	3			44.6 TN	(14)	(11)
	3462 - MOTOR							
	LBCOPPER SCRAP					33600 LB	(65)	(65)
	TNMOTOR	2 EA	3			11.2 TN	(4)	0
	3462 - RUC ACCOUNT TOTAL		3				(69)	(66)
	3463 - PIPING, MAIN LINE							
	LFTN10" PIPE	545 LF	25			11.58 TN	(4)	21
	LFTN12" PIPE	190 LF	11			4.41 TN	(1)	10
	LFTN16" PIPE	740 LF	61			23.13 TN	(7)	53

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	LFTN20" PIPE	340 LF	37			14.28 TN	(4)	32
	LFTN4" PIPE	985 LF	19			5.57 TN	(2)	17
	LFTN6" PIPE	1755 LF	48			17.55 TN	(5)	42
	LFTN8" PIPE	120 LF	5					5
	3463 - RUC ACCOUNT TOTAL		205				(24)	181
	3469 - PIPING							
	LFTNLESS THAN 4" PIPE	497 LF	8					8
	5742 - SUBCOA ACCOUNT TOTAL		219				(107)	113
	5746 - SERVICE WTR CHLORINATION SYS							
	3541 - PIPING							
	LFTN4" PIPE	1405 LF	27			7.94 TN	(2)	25
	3546 - CHLORINATOR							
	TNCHLORINATOR	1 EA	1			6.3 TN	(2)	(1)
	5746 - SUBCOA ACCOUNT TOTAL		28				(4)	24
	5740 - COA ACCOUNT TOTAL		248				(111)	136
6400 -	MAIN TURBINE STEAM SYSTEM							
	6401 - MAIN STEAM PIPING							
	4001 - PIPING							
	LFTN18" PIPE	45 LF	5			10.58 TN	(3)	1
	LFTN22" PIPE	300 LF	35			105 TN	(33)	2
	LFTN28" PIPE	370 LF	50			201.65 TN	(63)	(13)
	4001 - RUC ACCOUNT TOTAL		90				(99)	(10)
	6402 - HOT REHEAT							
	4021 - PIPING							
	LFTN32" PIPE	645 LF	114			224.14 TN	(70)	44
	LFTN42" PIPE	365 LF	88			193.45 TN	(61)	28

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4021 - RUC ACCOUNT TOTAL		203				(131)	72
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	LFTN12" PIPE	10 LF	1					1
	LFTN32 3/4" PIPE	345 LF	61			60.38 TN	(19)	42
	LFTN42" PIPE	275 LF	66			75.63 TN	(24)	43
	4041 - RUC ACCOUNT TOTAL		128				(43)	86
	6405 - MAIN STEAM BYPASS SYSTEM							
	4061 - PIPING							
	LFTN12" PIPE	255 LF	15			13.26 TN	(4)	11
	LFTN24" PIPE	547 LF	67			65.09 TN	(20)	47
	4061 - RUC ACCOUNT TOTAL		82				(25)	58
	4065 - PIPING							
	LFTNLESS THAN 4" PIPE	60 LF	1					1
	6405 - SUBCOA ACCOUNT TOTAL		83				(25)	59
	6400 - COA ACCOUNT TOTAL		504				(297)	207
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	LFTN10" PIPE	35 LF	2					2
	LFTN12" PIPE	350 LF	20			8.12 TN	(3)	18
	LFTN8" PIPE	200 LF	8			3 TN	(1)	7
	4101 - RUC ACCOUNT TOTAL		30				(3)	26

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	LFTN10" PIPE	12 LF	1					1
	LFTN18" PIPE	105 LF	11			3.94 TN	(1)	10
	LFTN24" PIPE	165 LF	20			8.75 TN	(3)	18
	LFTN26" PIPE	87 LF	12			4.96 TN	(2)	10
	LFTN30" PIPE	165 LF	24			10.73 TN	(3)	20
	LFTN36" PIPE	145 LF	26			11.6 TN	(4)	22
	LFTN42" PIPE	107 LF	26			11.88 TN	(4)	22
	LFTN54" PIPE	70 LF	17			9.59 TN	(3)	14
	LFTN8" PIPE	12 LF	0					0
	4121 - RUC ACCOUNT TOTAL		136				(19)	117
	6443 - SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	LFTN4" PIPE	3700 LF	72			20.91 TN	(7)	66
	LFTN6" PIPE	680 LF	19			6.8 TN	(2)	16
	4141 - RUC ACCOUNT TOTAL		91				(9)	82
	4143 - PIPING							
	LFTNLESS THAN 4" PIPE	460 LF	8			1.84 TN	(1)	7
	6443 - SUBCOA ACCOUNT TOTAL		98				(9)	89
	6444 - AIR HEATER STEAM SYSTEM							
	4161 - PIPING							
	LFTN10" PIPE	440 LF	20			9.35 TN	(3)	17
	LFTN6" PIPE	200 LF	5			2 TN	(1)	5
	LFTN8" PIPE	25 LF	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4161 - RUC ACCOUNT TOTAL		26				(4)	23
	4163 - PIPING							
	LFTNLESS THAN 4" PIPE	200 LF	3					3
	6444 - SUBCOA ACCOUNT TOTAL		30				(4)	26
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	LFTN18" PIPE	330 LF	34			12.38 TN	(4)	30
	LFTN24" PIPE	55 LF	7			2.92 TN	(1)	6
	4181 - RUC ACCOUNT TOTAL		41				(5)	36
	6446 - TURBINE GLAND SEAL STEAM SYS							
	4201 - PIPING							
	LFTN18" PIPE	330 LF	34			12.38 TN	(4)	30
	LFTN24" PIPE	55 LF	7			2.92 TN	(1)	6
	LFTN4" PIPE	729 LF	14			4.12 TN	(1)	13
	4201 - RUC ACCOUNT TOTAL		55				(6)	49
	4203 - PIPING							
	LFTNLESS THAN 4" PIPE	155 LF	3					3
	6446 - SUBCOA ACCOUNT TOTAL		57				(6)	51
	6440 - COA ACCOUNT TOTAL		392				(46)	346
	6520 - AUX TURBINE STM & EXHAUST SYS							
	6521 - FEEDWTR PMP TURB STM & EXH SYS							
	4501 - PIPING							
	LFTN6" PIPE	105 LF	3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BOILER VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	LFTN10" PIPE	358 LF	16			7.61 TN	(2)	14
	LFTN12" PIPE	165 LF	10			3.83 TN	(1)	8
	LFTN14" PIPE	65 LF	4					4
	LFTN16" PIPE	1335 LF	109			41.72 TN	(13)	96
	LFTN18" PIPE	375 LF	38			14.06 TN	(4)	34
	LFTN20" PIPE	1180 LF	127			49.56 TN	(16)	112
	LFTN30" PIPE	75 LF	11			4.88 TN	(2)	9
	LFTN4" PIPE	110 LF	2					2
	LFTN6" PIPE	2360 LF	64			23.6 TN	(7)	57
	LFTN8" PIPE	50 LF	2					2
	4601 - RUC ACCOUNT TOTAL		384				(46)	339
4602 -	BOILER DRAIN							
	LFTNLESS THAN 4" PIPE	7229 LF	122			40.84 TN	(13)	109
6561 -	SUBCOA ACCOUNT TOTAL		507				(58)	448
6562 -	HP HEATER VENT & DRAIN SYSTEM							
4621 -	HP HEATER VENTS AND DRAINS							
	LFTN6" PIPE	695 LF	19			6.95 TN	(2)	17
4624 -	PUMP							
	EATNPUMP	1 EA	1					1
6562 -	SUBCOA ACCOUNT TOTAL		20				(2)	18
6563 -	LP HEATER VENT & DRAIN SYSTEM							
4641 -	LP HEATER VENTS AND DRAINS							
	LFTN10" PIPE	170 LF	8			3.61 TN	(1)	7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	LFTN12" PIPE	740 LF	43			17.17 TN	(5)	38
	LFTN16" PIPE	15 LF	1					1
	LFTN20" PIPE	10 LF	1					1
	LFTN4" PIPE	10 LF	0					0
	LFTN6" PIPE	365 LF	10			3.65 TN	(1)	9
	LFTN8" PIPE	205 LF	8			3.08 TN	(1)	7
	LFTNLESS THAN 4" PIPE	6710 LF	113			26.84 TN	(8)	105
	4641 - RUC ACCOUNT TOTAL		185				(17)	168
6565 -	STEAM VENT & DRAIN SYSTEM							
4681 -	STEAM VENT							
	LFTNLESS THAN 4" PIPE	4480 LF	76			17.92 TN	(6)	70
6566 -	CONDENSATE VENT & DRAIN SYSTEM							
4701 -	CONDENSATE VENT							
	LFTN18" PIPE	190 LF	19			7.13 TN	(2)	17
	LFTN6" PIPE	115 LF	3					3
	4701 - RUC ACCOUNT TOTAL		23				(2)	20
4702 -	CONDENSATE DRAIN							
	LFTNLESS THAN 4" PIPE	750 LF	13			3 TN	(1)	12
	6566 - SUBCOA ACCOUNT TOTAL		35				(3)	32
6560 -	COA ACCOUNT TOTAL		822				(86)	736
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	LFTN10" PIPE	95 LF	4			2.02 TN	(1)	4
	LFTN14" PIPE	145 LF	10			4.21 TN	(1)	8
	LFTN16" PIPE	1875 LF	153			58.59 TN	(18)	135

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	LFTN18" PIPE	35 LF	4					4
	LFTN20" PIPE	680 LF	73			28.56 TN	(9)	64
	LFTN24" PIPE	40 LF	5			2.12 TN	(1)	4
	LFTN36" PIPE	60 LF	11			4.8 TN	(2)	9
	LFTN4" PIPE	187 LF	4					4
	LFTN6" PIPE	3180 LF	87			31.8 TN	(10)	77
	LFTN8" PIPE	40 LF	2					2
	LFTNLESS THAN 4" PIPE	2825 LF	48			11.3 TN	(4)	44
	4901 - RUC ACCOUNT TOTAL		400				(45)	355
6582 -	LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER TNHEATER	4 EA	7			157.2 TN	(49)	(42)
6583 -	POLISHING UNIT							
	4946 - POLISHING UNIT LTTNPOLISHING UNIT	1 LT	14			86 TN	(27)	(13)
6584 -	DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR EATNDEAERATOR	1 EA	3			3.4 TN	(1)	2
	LFTNSTAINLESS STEEL SCRAP					6.2 TN	(8)	(8)
	4961 - RUC ACCOUNT TOTAL		3				(9)	(6)
	4963 - DEAERATOR STORAGE TANK							
	TNTANK	1 EA	0			70 TN	(22)	(22)
	TNTNSTAINLESS STEEL SCRAP					8 TN	(10)	(10)
	4963 - RUC ACCOUNT TOTAL		0				(32)	(32)
6584 -	SUBCOA ACCOUNT TOTAL		3				(41)	(38)

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PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP							
	TNPUMP	3 EA	5			33 TN	(10)	(6)
	4982 - MOTOR							
	LBCOPPER SCRAP					50400 LB	(98)	(98)
	TNMOTOR	3 EA	6			16.8 TN	(5)	1
	4982 - RUC ACCOUNT TOTAL		6				(103)	(97)
	6585 - SUBCOA ACCOUNT TOTAL		10				(114)	(103)
	6586 - CONDENSATE BOOSTER PUMP & DRIVE							
	5001 - PUMP							
	TNPUMP	4 EA	4			2.8 TN	(1)	3
	6580 - COA ACCOUNT TOTAL		439				(277)	162
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEMICAL FEED SYSTEM							
	5101 - PUMP							
	EATNPUMP	8 EA	2			2.4 TN	(1)	1
	5103 - TANK							
	EATNTANK	1 EA	0					0
	5104 - CHEMICAL FEED PIPING SYSTEM							
	LFTN10" PIPE	2590 LF	118			55.04 TN	(17)	100
	LFTN12" PIPE	1820 LF	106			42.22 TN	(13)	93
	LFTNLESS THAN 4" PIPE	8505 LF	144			34.02 TN	(11)	133
	5104 - RUC ACCOUNT TOTAL		368				(41)	327
	6601 - SUBCOA ACCOUNT TOTAL		370				(42)	328

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6604 - SPRAY WATER SYSTEM							
	5161 - PIPING							
	LFTN10" PIPE	40 LF	2					2
	LFTN12" PIPE	250 LF	15			5.8 TN	(2)	13
	LFTN14" PIPE	175 LF	12			5.08 TN	(2)	10
	LFTN4" PIPE	134 LF	3					3
	LFTN6" PIPE	461 LF	13			4.61 TN	(1)	11
	LFTN8" PIPE	247 LF	10			3.71 TN	(1)	8
	LFTNLESS THAN 4" PIPE	89 LF	2					2
	5161 - RUC ACCOUNT TOTAL		55				(6)	49
	6600 - COA ACCOUNT TOTAL		424				(48)	376
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWATER PIPING SYSTEM							
	5301 - PIPING							
	LFTN12" PIPE	125 LF	7			2.9 TN	(1)	6
	LFTN16" PIPE	740 LF	61			23.13 TN	(7)	53
	LFTN18" PIPE	495 LF	51			18.56 TN	(6)	45
	LFTN20" PIPE	90 LF	10			3.78 TN	(1)	9
	LFTN24" PIPE	10 LF	1					1
	LFTN28" PIPE	170 LF	23			10.54 TN	(3)	20
	LFTN4" PIPE	10 LF	0					0
	LFTN6" PIPE	85 LF	2					2
	LFTN8" PIPE	70 LF	3					3
	5301 - RUC ACCOUNT TOTAL		158				(18)	140

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6622 - HIGH PRESSURE HEATERS							
	5321 - HEATER							
	TNHEATER	4 EA	7			220 TN	(69)	(62)
	6625 - FEEDWATER PUMPS AND DRIVES							
	5381 - PUMP							
	TNPUMP	3 EA	5			45 TN	(14)	(10)
	5385 - TURBINE							
	TNTURBINE	2 EA	3			110.6 TN	(35)	(32)
	6625 - SUBCOA ACCOUNT TOTAL		8				(49)	(41)
	6620 - COA ACCOUNT TOTAL		173				(136)	37
6640 -	FEEDWATER AUXILIARY SYSTEM							
	6641 - FEEDWATER MINIMUM FLOW LINES							
	5501 - PIPING							
	LFTN4" PIPE	260 LF	5			3.25 TN	(1)	4
	LFTN6" PIPE	480 LF	13			10.8 TN	(3)	10
	5501 - RUC ACCOUNT TOTAL		18				(4)	14
	6643 - FEEDWATER RECIRCULATING LINES							
	5541 - PIPING							
	LFTN4" PIPE	40 LF	1					1
	LFTN6" PIPE	90 LF	2					2
	5541 - RUC ACCOUNT TOTAL		3					3
	5544 - PIPING							
	LFTNLESS THAN 4" PIPE	235 LF	4					4
	6643 - SUBCOA ACCOUNT TOTAL		7					7
	6640 - COA ACCOUNT TOTAL		25				(4)	21

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6660 -	WATER SAMPLING AND ANALYSIS							
6660 -	WATER SAMPLING AND ANALYSIS							
5701 -	ANALYSIS EQUIPMENT							
	TNANALYSIS EQUIPMENT	2 LT	1			4.2 TN	(1)	(1)
5702 -	PIPING							
	LFTN1" STAINLESS PIPE	220 LF	4					4
6660 -	SUBCOA ACCOUNT TOTAL		4				(1)	3
6700 -	LUBE OIL SYSTEM							
6701 -	LUBE OIL SYSTEM							
6001 -	PIPING							
	LFTNLESS THAN 4" PIPE	1520 LF	26			6.08 TN	(2)	24
6003 -	PUMP							
	EATNPUMP	2 EA	2			9 TN	(3)	(1)
6005 -	FILTER							
	EATNFILTER	2 EA	2			8.4 TN	(3)	(1)
6701 -	SUBCOA ACCOUNT TOTAL		30				(7)	23
6702 -	FEEDWATER PUMP TURBINE OIL SYS							
6021 -	PIPING							
	LFTNLESS THAN 4" PIPE	225 LF	4					4
6700 -	COA ACCOUNT TOTAL		34				(7)	26
6740 -	NITROGEN SYSTEM							
6741 -	NITROGEN SUPPLY SYSTEM							
6501 -	NITROGEN SUPPLY PIPING SYSTEM							
	LFTN10" PIPE	113 LF	5			2.4 TN	(1)	4
	LFTNLESS THAN 4" PIPE	760 LF	13			3.04 TN	(1)	12
6501 -	RUC ACCOUNT TOTAL		18				(2)	16
312 -	FERC ACCOUNT TOTAL		11,107				(10136)	971

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	FOUNDATIONS							
0001 -	FOUNDATION							
	CY CONCRETE	3435 CY	1,749					1,749
7522 -	TURBINE							
0011 -	TURBINE							
	TNTURBINE AND GENERATOR	1 EA	159			815 TN	(255)	(96)
7529 -	TURBINE DRAIN SYSTEM							
0160 -	TURBINE DRAIN SYSTEM							
	LFTN4" PIPE	15 LF	0					0
	LFTNLESS THAN 4" PIPE	770 LF	13			3.08 TN	(1)	12
0160 -	RUC ACCOUNT TOTAL		13				(1)	12
7530 -	GENERATOR COOLING & PURGE							
0185 -	PIPING							
	LFTNLESS THAN 4" PIPE	10313 LF	174			41.25 TN	(13)	161
7520 -	COA ACCOUNT TOTAL		2,096				(269)	1,826
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CONDENSER							
	EATNCASING	1 EA	39			522 TN	(164)	(125)
	TNTNSTAINLESS STEEL SCRAP					234 TN	(295)	(295)
0321 -	RUC ACCOUNT TOTAL		39				(459)	(420)
0327 -	FOUNDATION							
	CY CONCRETE	7 CY	1					1
7701 -	SUBCOA ACCOUNT TOTAL		40				(459)	(419)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7702 - CONDENSER CONNECTIONS							
	0341 - PIPING							
	LFTN12" PIPE	256 LF	15			5.94 TN	(2)	13
	LFTN24" PIPE	30 LF	4			1.59 TN	0	3
	LFTN4" PIPE	170 LF	3					3
	LFTN6" PIPE	283 LF	8			2.83 TN	(1)	7
	LFTN8" PIPE	237 LF	9			3.56 TN	(1)	8
	0341 - RUC ACCOUNT TOTAL		39				(4)	35
	0343 - PIPING							
	LFTNLESS THAN 4" PIPE	294 LF	5					5
	7702 - SUBCOA ACCOUNT TOTAL		44				(4)	40
	7703 - VACUUM SYSTEM							
	0362 - PIPING							
	LFTN10" PIPE	315 LF	14			6.69 TN	(2)	12
	LFTN6" PIPE	70 LF	2					2
	LFTN8" PIPE	335 LF	13			5.03 TN	(2)	11
	LFTNLESS THAN 4" PIPE	105 LF	2					2
	0362 - RUC ACCOUNT TOTAL		31				(4)	27
	0363 - PUMP							
	TNPUMP	3 EA	5			34.5 TN	(11)	(6)
	0364 - MOTOR							
	LBCOPPER SCRAP					6480 LB	(13)	(13)
	TNMOTOR	3 EA	1			2.16 TN	(1)	0
	0364 - RUC ACCOUNT TOTAL		1				(13)	(13)
	7703 - SUBCOA ACCOUNT TOTAL		36				(28)	8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7704 - CONDENSER TUBE CLEANING SYSTEM							
	0380 - CONDENSER TUBE CLEANING SYSTEM							
	LFTN4" STAINLESS STEEL PIPE	175 LF	3					3
	LFTNLESS THAN 4" STNLESS STL PIPE	265 LF	4					4
	0380 - RUC ACCOUNT TOTAL		8					8
	7700 - COA ACCOUNT TOTAL		128				(491)	(363)
7740 -	COOLING WATER SYS							
	7741 - COOLING WATER PASSAGEWAYS							
	0502 - PIPING							
	LF PIPE	1100 LF	177					177
	7744 - COOLING TOWER INTAKE & DISCH							
	0561 - INTAKE STRUCTURE							
	CY CONCRETE	665 CY	126					126
	0563 - DISCHARGE STRUCTURE							
	CY CONCRETE	665 CY	126					126
	7744 - SUBCOA ACCOUNT TOTAL		253					253
7749 -	COOLING WATER PUMPS AND DRIVES							
	0661 - PUMP							
	TNPUMP	2 EA	4			12.8 TN	(4)	0
	0662 - MOTOR							
	LBCOPPER SCRAP					38400 LB	(75)	(75)
	TNMOTOR	2 EA	4			12.8 TN	(4)	0
	0662 - RUC ACCOUNT TOTAL		4				(79)	(75)
	0663 - FOUNDATION							
	CY CONCRETE	23 CY	4					4
	7749 - SUBCOA ACCOUNT TOTAL		12				(83)	(71)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7740 -	COA ACCOUNT TOTAL		442				(83)	359
7760 -	COOLING TOWER							
7761 -	SUBFOUNDATION WORK							
0801 -	SUBSTRUCTURE							
	CY CONCRETE	7950 CY	141					141
	CY CONCRETE - RING WALL	8900 CY	158					158
0801 -	RUC ACCOUNT TOTAL		299					299
7765 -	ARCHITECTURAL WORK							
0802 -	SUPERSTRUCTURE							
	CY CONCRETE RUBBLE - COLS/BEAMS	3156 CY	51					51
	CY CONCRETE RUBBLE - TOWER VEIL	13355 CY	215					215
	LT BLASTING - TOWER VEIL	1 LT	81					81
0802 -	RUC ACCOUNT TOTAL		347					347
7766 -	COOLING TOWER EQUIPMENT							
0821 -	PUMP							
	TNPUMP	1 EA	25			156 TN	(49)	(24)
0826 -	PIPING							
	LFTN16" PIPE	405 LF	33			12.66 TN	(4)	29
	LFTN36" PIPE	2740 LF	491			219.2 TN	(69)	422
	LFTN4" PIPE	100 LF	2					2
0826 -	RUC ACCOUNT TOTAL		526				(73)	454
7766 -	SUBCOA ACCOUNT TOTAL		551				(121)	429
7760 -	COA ACCOUNT TOTAL		1,196				(121)	1,075

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GENERATOR OIL SYSTEM							
1201 -	FILTERING UNIT							
	TNFILTERING UNIT	1 EA	2			40.2 TN	(13)	(10)
1202 -	PIPING							
	LFTN4" PIPE	1075 LF	21			6.07 TN	(2)	19
	LFTNLESS THAN 4" PIPE	584 LF	10			2.34 TN	(1)	9
	1202 - RUC ACCOUNT TOTAL		31				(3)	28
1203 -	PUMP							
	TNPUMP	3 EA	3			9.6 TN	(3)	0
7901 -	SUBCOA ACCOUNT TOTAL		36				(18)	18
7902 -	VENT SYSTEM							
1221 -	PIPING							
	LFTN6" PIPE	18 LF	0					0
	LFTNLESS THAN 4" PIPE	196 LF	3					3
	1221 - RUC ACCOUNT TOTAL		4					4
7900 -	COA ACCOUNT TOTAL		40				(18)	22
314 -	FERC ACCOUNT TOTAL		3,902				(983)	2,919
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	LFLBCABLE - POWER/CONTROL/LIGHTING	3664250 LF	424			659570 LB	(1283)	(859)
8020 -	SITE RACEWAY SYSTEM							
8021 -	RACEWAYS							
0001 -	CONDUIT							
	LFLBCONDUIT - ALUMINUM	220000 LF	74			282000 LB	(152)	(78)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
	0002 - CABLETRAY							
	LFLBCABLETRAY - ALUMINUM	62000 LF	22			62000 LB	(33)	(11)
	8021 - SUBCOA ACCOUNT TOTAL		96				(185)	(89)
8100 -	GENERATOR BUS SYSTEM							
	8102 - GENERATOR BUS AND SUPPORTS							
	0621 - BUS							
	LTLBGENERATOR BUS	1 LT	5			18300 LB	(36)	(31)
8240 -	D.C. SYSTEM - 125/250V							
	8243 - BATTERY SYSTEM							
	1643 - BATTERY CHARGER							
	TNCHARGER	2 LT	0					0
8280 -	EMERGENCY GEN SYSTEM - 4160V							
	8281 - GENERATOR							
	1801 - GENERATOR							
	TNGENERATOR	1 EA	1					1
8360 -	A.C. SYSTEM - 120/208V							
	8361 - DISTRIBUTION SYSTEM							
	2148 - PANEL							
	TNPANEL	28 LT	3					3
8380 -	STANDBY A.C. SYS - 120/208V							
	8381 - DISTRIBUTION SYSTEM							
	2185 - SWITCHGEAR							
	TNSWITCHGEAR FRAME	4 EA	0					0
8440 -	A.C. SYSTEM - 480V							
	8441 - DISTRIBUTION SYSTEM							
	2307 - MOTOR CONTROL CENTER							
	TNMOTOR CONTROL CENTER	87 EA	18					18
	2311 - SWITCHGEAR							
	TNSWITCHGEAR FRAME	48 EA	6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8441 -	SUBCOA ACCOUNT TOTAL		24					24
8444 -	TRANSFORMER SYSTEM							
2321 -	TRANSFORMER					1.35 TN	0	0
	LBCOPPER SCRAP					11200 LB	(22)	(22)
	LBTRANSFORMER - POWER/LIGHTING	3 EA	1			6300 LB	(12)	(12)
	TNTRANSFORMER - PRECIPITATOR	8 EA	1			2.4 TN	(1)	0
2321 -	RUC ACCOUNT TOTAL		1				(35)	(34)
8440 -	COA ACCOUNT TOTAL		25				(35)	(10)
8600 -	A.C. SYSTEM - 4KV							
8601 -	DISTRIBUTION SYSTEM							
2631 -	SWITCHGEAR							
	TNSWITCHGEAR FRAME	47 EA	10					10
	TNSWITCHGEAR FRAME - COAL HDLG	13 EA	3					3
2631 -	RUC ACCOUNT TOTAL		13					13
8604 -	TRANSFORMER SYSTEM							
2641 -	TRANSFORMER							
	LBCOPPER SCRAP					224700 LB	(437)	(437)
	TNTRANSFORMER - START STA SVC	1 EA	7			17.85 TN	(6)	1
	TNTRANSFORMER - STATION SERVICE	2 EA	11			30.3 TN	(9)	2
2641 -	RUC ACCOUNT TOTAL		18				(452)	(434)
8600 -	COA ACCOUNT TOTAL		31				(452)	(421)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8640 -	A.C. SYSTEM - 6.9KV							
8641 -	DISTRIBUTION SYSTEM							
2704 -	BUS SECTION							
	LFLBSTATION SERVICE BUS	32000 LF	17			24960 LB	(49)	(31)
2711 -	SWITCHGEAR							
	TNSWITCHGEAR FRAME	26 EA	7					7
8641 -	SUBCOA ACCOUNT TOTAL		25				(49)	(24)
8644 -	TRANSFORMER SYSTEM							
2721 -	TRANSFORMER							
	LBCOPPER SCRAP					53900 LB	(105)	(105)
	TNTRANSFORMER - START STA SVC	1 EA	4			11.55 TN	(4)	1
2721 -	RUC ACCOUNT TOTAL		4				(108)	(104)
8640 -	COA ACCOUNT TOTAL		29				(157)	(128)
315 -	FERC ACCOUNT TOTAL		615				(2148)	(1534)
316 -	MISCELLANEOUS PLANT EQUIPMENT							
1560 -	CENTRAL VACUUM SYSTEM							
1560 -	CENTRAL VACUUM CLEANING SYS							
0141 -	PUMP							
	EATNPUMP	2 EA	3			7 TN	(2)	1
0145 -	PIPING							
	LFTN4" PIPE	4072 LF	79			23.01 TN	(7)	72
	LFTN5" PIPE	156 LF	4					4
	LFTN6" PIPE	170 LF	5					5
	LFTN8" PIPE	681 LF	27			10.22 TN	(3)	23
	LFTNLESS THAN 4" PIPE	1168 LF	20			4.67 TN	(1)	18
0145 -	RUC ACCOUNT TOTAL		134				(12)	122

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISCELLANEOUS PLANT EQUIPMENT							
	1560 - SUBCOA ACCOUNT TOTAL		137				(14)	123
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0160 -	POWER TRANSFORMER							
	LBCOPPER SCRAP					819000 LB	(1593)	(1593)
	TNMAIN POWER TRANSFORMER	3 EA	66			175.5 TN	(55)	11
0160 -	RUC ACCOUNT TOTAL		66				(1648)	(1582)
SCHERER UNIT 3 SUBTOTAL			16,116				(14970)	1,146
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		1,612				(1497)	115
SCHERER UNIT 3 GRAND TOTAL			17,728				(16467)	1,261

Scherer Common Facilities

Detail Level Report

**SCHERER COMMON
PLANT DETAIL LEVEL REPORT 8.3
DECEMBER 31, 2011 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCOUNTS							
0040 -	PRODUCTION COSTS							
0041 -	SUPERVISORY TRAINING SALARIES							
0041 -	OPC GENERATION SUPERVISION							
	POWER GENERATION SUPERVISION	6 MY	771					771
0200 -	TEMPORARY SERVICES							
0201 -	TEMPORARY SERVICES							
0201 -	TEMPORARY CONSTRUCTION SERVICES							
	CONTRACTOR MOBILIZATION		762					762
	TEMPORARY CONSTRUCTION SERVICES	2 %	1,948					1,948
0201 -	RUC ACCOUNT TOTAL		2,710					2,710
0220 -	SAFETY & SECURITY FACILITIES							
0221 -	GUARD SERVICES							
0221 -	SECURITY SERVICES							
	SECURITY SERVICES	8 MY	387					387
307 -	FERC ACCOUNT TOTAL		3,869					3,869
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0241 -	DESIGN - SALARIES							
0241 -	ENGINEERING (RECORDS CLOSEOUT)							
	SCS ENGINEERING	2000 MH	193					193
0260 -	ENGINEERING-OPERATING COMPANY							
0261 -	DESIGN - SALARIES							
0261 -	OPC ENGINEERING							
	GPC ENGINEERING	1 %	974					974
0268 -	ENVIRONMENTAL - EXPENSES							
0268 -	EXPENSES							
	ENVIRONMENTAL ASSESSMENT		1,524					1,524
	PERMITS		79					79

SCHERER COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 - ENGINEERING								
	0268 - RUC ACCOUNT TOTAL		1,603					1,603
	0260 - COA ACCOUNT TOTAL		2,577					2,577
	0360 - CONSTRUCTION INSURANCE							
	0361 - WRAP-UP INSURANCE							
	0361 - WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL-RISK INSURANCE	0.6 %	584					584
308	- FERC ACCOUNT TOTAL		3,355					3,355
309 - OVERHEADS								
	0480 - GENERAL OVERHEAD							
	0481 - GENERAL ADMINISTRATION							
	0481 - ADMINISTRATIVE & GEN OVERHEAD							
	ADMINISTRATIVE & GENERAL OVERHEAD	1 %	974					974
311 - STRUCTURES & IMPROVEMENTS								
	2020 - SITE PREPARATION							
	2021 - SITE PREPARATION							
	0001 - SITE PREPARATION							
	AC LANDSCAPING (GRASSING)	200 AC	0					0
	CY BORROW MATERIAL - TOPSOIL	60000 CY	0					0
	CY GRADING AND FILL - TOPSOIL	60000 CY	0					0
	2040 - SITE IMPROVEMENTS							
	2042 - YARD DRAINAGE							
	0021 - YARD DRAINAGE							
	30" AND 36" BCCM PIPE	5800 LF	0					0
	LARGER THAN 36" BCCM PIPE	7070 LF	0					0
	2080 - PONDS							
	0230 - ASH DISPOSAL POND							
	CY ASH POND RATE WAS 45400.62 PRI	490 LT	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2084 - ASH DISPOSAL POND							
	0230 - ASH DISPOSAL POND							
	DEWATERING		0					0
	AC LANDSCAPING (GRASSING)	680 AC	0					0
	CY BORROW MATERIAL - TOPSOIL	550000 CY	0					0
	CY CONCRETE - SPILLWAY	696 CY	0					0
	CY GRADING AND FILL - TOPSOIL	550000 CY	0					0
	0231 - LANDFILL AREA (ASH DISPOSAL POND)							
	EA LANDFILL AREA WAS 3792981.81 PRIO	1 CY	0					0
	EA LANDFILL MAINTENANCE (WAS \$515K IN 2	1 CY	0					0
	2086 - SETTLING POND							
	0240 - SETTLING POND							
	DEWATERING		237					237
	AC LANDSCAPING (GRASSING)	305 AC	590					590
	CY BORROW MATERIAL - TOPSOIL	250000 CY	1,610					1,610
	CY CONCRETE - SPILLWAY	285 CY	54					54
	CY GRADING AND FILL - TOPSOIL	250000 CY	2,417					2,417
	0240 - RUC ACCOUNT TOTAL		4,909					4,909
2120 -	SITE FIRE PROTECTION SYS							
	2123 - WATER STROAGE FACILITIES							
	0371 - FOUNDATION							
	CY CONCRETE	50 CY	0					0
	0373 - TANK							
	TNTANK	155 EA	27			155.2 TN	(49)	(22)
2360 -	SERVICE BAY							
	2363 - CONCRETE WORK - SUBSTRUCTURE							
	1101 - SUBSTRUCTURE							
	CY CONCRETE	4810 CY	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2364 - STRUCTURAL STEEL							
	1102 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	830 TN	0				0	0
	2365 - ARCHITECTURAL WORK							
	1102 - SUPERSTRUCTURE							
	SF MASONRY - CONCRETE BLOCK	9000 SF	0					0
	2369 - CONCRETE WORK - SUPERSTRUCTURE							
	1102 - SUPERSTRUCTURE							
	CY CONCRETE	560 CY	0					0
2400 -	CONTROL ROOM							
	2404 - STRUCTURAL STEEL							
	1302 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	4 TN	1			4 TN	(1)	(1)
	2405 - ARCHITECTURAL WORK							
	1302 - SUPERSTRUCTURE							
	SF METAL WALL PANEL	4100 SF	0					0
	2400 - COA ACCOUNT TOTAL		1				(1)	(1)
2500 -	MAINTENANCE BLD							
	2503 - CONCRETE WORK - SUBSTRUCTURE							
	1801 - SUBSTRUCTURE							
	CY CONCRETE	84 CY	16					16
	2504 - STRUCTURAL STEEL							
	1802 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	15 TN	2			15 TN	(5)	(2)
	2505 - ARCHITECTURAL WORK							
	1802 - SUPERSTRUCTURE							
	SF METAL SIDING	2200 SF	4					4
	2500 - COA ACCOUNT TOTAL		22				(5)	17

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2600 -	SERVICE BUILDING							
2603 -	CONCRETE WORK - SUBSTRUCTURE							
2301 -	SUBSTRUCTURE							
	CY CONCRETE	9240	0					0
2604 -	STRUCTURAL STEEL							
2302 -	SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	1400	0			0		0
2605 -	ARCHITECTURAL WORK							
2302 -	SUPERSTRUCTURE							
	SF MASONRY - CONCRETE BLOCK	360000	0					0
	SF PRECAST CONCRETE WALL PANEL	30500	0					0
	SFTNINTERIOR METAL PANEL	6565	0					0
2609 -	CONCRETE WORK - SUPERSTRUCTURE							
2302 -	SUPERSTRUCTURE							
	CY CONCRETE	2045	0					0
2620 -	CONSTRUCTION WAREHSE							
2623 -	CONCRETE WORK - SUBSTRUCTURE							
2401 -	SUBSTRUCTURE							
	CY FOUNDATION CONCRETE	2100	0					0
2624 -	STRUCTURAL STEEL							
2402 -	SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	450	0			0		0
2625 -	ARCHITECTURAL WORK							
2402 -	SUPERSTRUCTURE							
	SF PRECAST CONCRETE WALL PANEL	51100	0					0
2403 -	ROOF							
	SF PRECAST CONCRETE ROOF DECKING	24450	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2700 -	WATER TREATMENT BLDG							
2703 -	CONCRETE WORK - SUBSTRUCTURE							
2801 -	SUBSTRUCTURE							
	CY CONCRETE	3400 CY	60					60
2704 -	STRUCTURAL STEEL							
2802 -	SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	220 TN	35			220 TN	(69)	(34)
2705 -	ARCHITECTURAL WORK							
2802 -	SUPERSTRUCTURE							
	SF MASONRY - CONCRETE BLOCK	5360 SF	8					8
	SF METAL SIDING	31900 SF	51					51
	SF METAL WALL PANEL	29200 SF	47					47
2802 -	RUC ACCOUNT TOTAL		106					106
2803 -	ROOF							
	SF PRECAST CONCRETE ROOF DECKING	33400 SF	54					54
2705 -	SUBCOA ACCOUNT TOTAL		160					160
2709 -	CONCRETE WORK - SUPERSTRUCTURE							
2802 -	SUPERSTRUCTURE							
	CY CONCRETE	450 CY	94					94
2700 -	COA ACCOUNT TOTAL		349				(69)	280
2720 -	VISITORS CENTER							
2723 -	CONCRETE WORK - SUBSTRUCTURE							
2901 -	SUBSTRUCTURE							
	CY CONCRETE	100 CY	0					0
2724 -	STRUCTURAL STEEL							
2902 -	SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	32 TN	0				0	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	- STRUCTURES & IMPROVEMENTS							
2740	- TRAINING BUILDING							
	2743 - CONCRETE WORK - SUBSTRUCTURE							
	3001 - SUBSTRUCTURE							
	CY CONCRETE	230 CY	44					44
	2744 - STRUCTURAL STEEL							
	3002 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	40 TN	6			40 TN	(13)	(6)
	2740 - COA ACCOUNT TOTAL		50				(13)	38
2800	- EMERGENCY GENERATOR BUILDING							
	2803 - CONCRETE WORK - SUBSTRUCTURE							
	3301 - SUBSTRUCTURE							
	CY CONCRETE	104 CY	20					20
	2804 - STRUCTURAL STEEL							
	3302 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	17 TN	3			17 TN	(5)	(3)
	2805 - ARCHITECTURAL WORK							
	3302 - SUPERSTRUCTURE							
	SF MASONRY - CONCRETE BLOCK	1230 SF	2					2
	SF METAL SIDING	2350 SF	4					4
	3302 - RUC ACCOUNT TOTAL		6					6
	2809 - CONCRETE WORK - SUPERSTRUCTURE							
	3302 - SUPERSTRUCTURE							
	SF PRECAST CONCRETE ROOF DECKING	1530 SF	2					2
	2800 - COA ACCOUNT TOTAL		30				(5)	25
2820	- HYDROGEN HOUSE							
	2823 - CONCRETE WORK - SUBSTRUCTURE							
	3401 - SUBSTRUCTURE							
	CY CONCRETE	183 CY	35					35

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2825 - ARCHITECTURAL WORK							
	3402 - SUPERSTRUCTURE							
	SF MASONRY - CONCRETE BLOCK	2460 SF	4					4
	SF PRECAST CONCRETE ROOF DECKING	1960 SF	3					3
	SF PRECAST CONCRETE WALL PANEL	2010 SF	3					3
	3402 - RUC ACCOUNT TOTAL		10					10
	2820 - COA ACCOUNT TOTAL		45					45
2840 -	PRECIPITATOR CONTROL HOUSE							
	2843 - CONCRETE WORK - SUBSTRUCTURE							
	3501 - SUBSTRUCTURE							
	CY CONCRETE WORK	611 CY	116					116
2860 -	FIRE PROTECTION BUILDING							
	2863 - CONCRETE WORK - SUBSTRUCTURE							
	3601 - SUBSTRUCTURE							
	CY CONCRETE - BUILDING #1	261 CY	50					50
	CY CONCRETE - BUILDING #2	108 CY	21					21
	CY CONCRETE - VALVE HOUSE	246 CY	47					47
	3601 - RUC ACCOUNT TOTAL		117					117
	2865 - ARCHITECTURAL WORK							
	3602 - SUPERSTRUCTURE							
	SF MASONRY BLOCK - BUILDING #1	2648 SF	4					4
	SF MASONRY BLOCK - BUILDING #2	2020 SF	3					3
	SF PRECAST ROOF PANEL - BLDG #1	2448 SF	4					4
	SF PRECAST ROOF PANEL - BLDG #2	1645 SF	3					3
	3602 - RUC ACCOUNT TOTAL		13					13
	2860 - COA ACCOUNT TOTAL		130					130

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 - STRUCTURES & IMPROVEMENTS								
2880	- SERVICE WATER CHLORINE HOUSE							
2883	- CONCRETE WORK - SUBSTRUCTURE							
3701	- SUBSTRUCTURE							
	CY CONCRETE	186 CY	35					35
2884	- STRUCTURAL STEEL							
3702	- SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	22 TN	3			22 TN	(7)	(3)
2880	- COA ACCOUNT TOTAL		39				(7)	32
2900	- CIRC WATER CHLORINE HOUSE							
2903	- CONCRETE WORK - SUBSTRUCTURE							
3801	- FOUNDATION CONCRETE							
	CY CONCRETE - HOUSE #1	187 CY	36					36
	CY CONCRETE - HOUSE #2	187 CY	36					36
3801	- RUC ACCOUNT TOTAL		71					71
2904	- STRUCTURAL STEEL							
3802	- SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL - HOUSE #1	27 TN	4			27 TN	(8)	(4)
	TNTNSTRUCTURAL STEEL - HOUSE #2	27 TN	4			27 TN	(8)	(4)
3802	- RUC ACCOUNT TOTAL		9				(17)	(8)
2905	- ARCHITECTURAL WORK							
3802	- SUPERSTRUCTURE							
	SF MASONRY BLOCK - HOUSE #1	2205 SF	3					3
	SF MASONRY BLOCK - HOUSE #2	1940 SF	3					3
	SF PRECAST ROOF PANEL - HOUSE #1	2960 SF	5					5
	SF PRECAST ROOF PANEL - HOUSE #2	2960 SF	5					5
	SF PRECAST WALL PANEL - HOUSE #1	3115 SF	5					5
	SF PRECAST WALL PANEL - HOUSE #2	3115 SF	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	3802 - RUC ACCOUNT TOTAL		26					26
	2900 - COA ACCOUNT TOTAL		105				(17)	88
	2920 - SECURITY BUILDING							
	2923 - CONCRETE WORK - SUBSTRUCTURE							
	3901 - SUBSTRUCTURE							
	CY CONCRETE	50 CY	0					0
	2924 - STRUCTURAL STEEL							
	3902 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	10 TN	2			10 TN	(3)	(2)
	2925 - ARCHITECTURAL WORK							
	3902 - SUPERSTRUCTURE							
	SF MASONRY - CONCRETE BLOCK	1275 SF	2					2
	SF PRECAST CONCRETE ROOF DECKING	1450 SF	5					5
	SF PRECAST CONCRETE WALL PANEL	1240 SF	10					10
	3902 - RUC ACCOUNT TOTAL		16					16
	2920 - COA ACCOUNT TOTAL		18				(3)	15
	2940 - WELL PUMP HOUSE							
	2943 - CONCRETE WORK - SUBSTRUCTURE							
	4001 - SUBSTRUCTURE							
	CY CONCRETE - PUMP HOUSE #2	9 CY	2					2
	CY CONCRETE - WELL PUMP HOUSE	22 CY	4					4
	4001 - RUC ACCOUNT TOTAL		6					6
	2944 - STRUCTURAL STEEL							
	4002 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL - PUMP HSE #2	1 TN	1			1 TN	0	0
	TNTNSTRUCTURAL STEEL - WELL PMP HSE	3 TN	0			3 TN	(1)	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 - STRUCTURES & IMPROVEMENTS								
	4002 - RUC ACCOUNT TOTAL		1				(1)	0
2945 - ARCHITECTURAL WORK								
4002 - SUPERSTRUCTURE								
	CY CONCRETE - ROOF - PUMP HSE #2	2 CY	0					0
	SF METAL SIDING - PUMP HSE #2	270 SF	0					0
	SF PRECAST ROOF - WELL PMP HSE	560 SF	1					1
	SF PRECAST WALL PANEL - WELL PMP	1800 SF	3					3
	4002 - RUC ACCOUNT TOTAL		5					5
2940 - COA ACCOUNT TOTAL								
			12				(1)	10
2960 - LUBE OIL STORAGE HOUSE								
2963 - CONCRETE WORK - SUBSTRUCTURE								
4101 - SUBSTRUCTURE								
	CY CONCRETE	56 CY	11					11
2964 - STRUCTURAL STEEL								
4102 - SUPERSTRUCTURE								
	TNTNSTRUCTURAL STEEL	26 TN	4			26 TN	(8)	(4)
2965 - ARCHITECTURAL WORK								
4102 - SUPERSTRUCTURE								
	SF MASONRY - CONCRETE BLOCK	1840 SF	3					3
	SF PRECAST CONCRETE ROOF DECKING	1135 SF	2					2
	SF PRECAST CONCRETE WALL PANEL	2640 SF	4					4
	4102 - RUC ACCOUNT TOTAL		9					9
2960 - COA ACCOUNT TOTAL								
			23				(8)	15

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	- STRUCTURES & IMPROVEMENTS							
3040	- WASTE WATER CONTROL HOUSE							
3045	- ARCHITECTURAL WORK							
4302	- SUPERSTRUCTURE							
	SF MASONRY BLOCK - HOUSE #1	490 SF	1					1
	SF MASONRY BLOCK - HOUSE #2	490 SF	1					1
	SF PRECAST ROOF PANEL - HOUSE #1	640 SF	1					1
	SF PRECAST ROOF PANEL - HOUSE #2	640 SF	1					1
	4302 - RUC ACCOUNT TOTAL		3					3
3080	- AIR COMPRESSOR HOUSE							
3083	- CONCRETE WORK - SUBSTRUCTURE							
4501	- SUBSTRUCTURE							
	CY CONCRETE WORK	50 CY	10					10
3084	- STRUCTURAL STEEL							
4502	- SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	12 TN	2				0	2
	3080 - COA ACCOUNT TOTAL		11				0	11
3100	- RIVER INTAKE SWITCHGEAR BLDG							
3103	- CONCRETE WORK - SUBSTRUCTURE							
4601	- SUBSTRUCTURE							
	CY CONCRETE	50 CY	10					10
3104	- STRUCTURAL STEEL							
4602	- SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	9 TN	1			9 TN	(3)	(1)
3105	- ARCHITECTURAL WORK							
4602	- SUPERSTRUCTURE							
	SF MASONRY - CONCRETE BLOCK	300 SF	0					0
	SF PRECAST CONCRETE ROOF DECKING	1030 SF	2					2
	SF PRECAST CONCRETE WALL PANEL	1620 SF	3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	4602 - RUC ACCOUNT TOTAL		5					5
3100 -	COA ACCOUNT TOTAL		16			(3)		13
3120 -	NITROGEN STORAGE PAD							
	3123 - CONCRETE WORK - SUBSTRUCTURE							
	4681 - SUBSTRUCTURE							
	CY CONCRETE	4 CY	1					1
3300 -	SEWAGE TREATMENT FACILITY							
	3301 - COLLECTION SYSTEM							
	5801 - PIPING							
	CY CONCRETE	24 CY	5					5
3360 -	UTILITY TRENCH							
	3360 - UTILITY TRENCH							
	6101 - TRENCH							
	CY CONCRETE	103 CY	20					20
3400 -	WASTE WATER TREATMENT SYSTEM							
	3402 - SEDIMENTATION FACILITIES							
	6321 - TANK							
	CY CONCRETE - CHEM WASTE BASIN	440 CY	84					84
	3404 - PLANT EFF CHEM TREAT TANK							
	6354 - PIPING, TREAT.FACIL.-WASTE WATER							
	NPDES PIPELINE TO RIVER & DISCHARGE P	1 LT	148					148
	6355 - FOUNDATION							
	CY CONCRETE - WSTE WTR BASIN U #1	650 CY	124					124
	CY CONCRETE - WSTE WTR BASIN U #3	625 CY	119					119
	CY FILL - WSTE WTR BASIN UNIT #1	2750 CY	4					4
	CY FILL - WSTE WTR BASIN UNIT #3	2600 CY	4					4
	6355 - RUC ACCOUNT TOTAL		251					251

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	3404 - SUBCOA ACCOUNT TOTAL		399					399
	3400 - COA ACCOUNT TOTAL		483					483
3480 -	CHEMICAL WASTE TREAT CTL HOUSE							
	3483 - CONCRETE WORK - SUBSTRUCTURE							
	6701 - SUBSTRUCTURE							
	CY CONCRETE	12 CY	2					2
3600 -	SECURITY GUARD HOUSE - CH AREA							
	3603 - CONCRETE WORK - SUBSTRUCTURE							
	7301 - SUBSTRUCTURE							
	CY CONCRETE	20 CY	4					4
3620 -	SECURITY GUARD HSE - SERV BLDG							
	3623 - CONCRETE WORK - SUBSTRUCTURE							
	7401 - SUBSTRUCTURE							
	CY CONCRETE	23 CY	4					4
3960 -	WATER TREAT CHLOR STOR HSE							
	3964 - STRUCTURAL STEEL							
	9802 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	17 TN	3			17 TN	(5)	(3)
	3965 - ARCHITECTURAL WORK							
	9802 - SUPERSTRUCTURE							
	SF PRECAST CONCRETE ROOF DECKING	1250 SF	2					2
	3960 - COA ACCOUNT TOTAL		5				(5)	(1)
311 -	FERC ACCOUNT TOTAL		6,429				(186)	6,243
312 -	BOILER PLANT EQUIPMENT							
	4000 - ENVIRONMENTAL CLEANUP							
	4000 - ENVIRONMENTAL CLEANUP							
	0000 - ENVIRONMENTAL CLEANUP							
	CY CONTAMINATED SOIL	800 CY	9	800 CY	58			67

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	DR CHEMICAL RESIDUE	800 DR	64	800 DR	516			580
	DRDR TANK SLUDGE	800 DR	258	800 DR	516			773
	0000 - RUC ACCOUNT TOTAL		331		1,089			1,421
4960 -	LIGHTER OIL SYSTEM							
4962 -	FUEL SUPPLY FACILITIES							
0631 -	FOUNDATION							
	CY CONCRETE - UNIT #1	182 CY	35					35
	CY CONCRETE - UNIT #3	182 CY	35					35
	0631 - RUC ACCOUNT TOTAL		69					69
4963 -	FUEL STORAGE FACILITIES							
0671 -	FOUNDATION							
	CY CONCRETE - UNIT #1 TANK	25 CY	5					5
	CY CONCRETE - UNIT #3 TANK	25 CY	5					5
	0671 - RUC ACCOUNT TOTAL		10					10
0676 -	RETAINING ENCLOSURE							
	CY CONCRETE - UNIT #1 TANK	315 CY	60					60
	CY CONCRETE - UNIT #3 TANK	315 CY	60					60
	0676 - RUC ACCOUNT TOTAL		120					120
4963 -	SUBCOA ACCOUNT TOTAL		129					129
4960 -	COA ACCOUNT TOTAL		199					199
5000 -	AUXILIARY BOILER SYSTEM							
5001 -	BOILER							
0701 -	FOUNDATION							
	CY CONCRETE	20 CY	10					10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0702 - BOILER PACKAGE							
	TNBOILER	2 EA	18			328 TN	(103)	(84)
	5001 - SUBCOA ACCOUNT TOTAL		29				(103)	(74)
	5002 - FEEDWATER SYSTEM							
	0711 - PUMP							
	EATNPUMP	3 EA	5			22.5 TN	(7)	(3)
	0714 - PIPING							
	LFTN4" PIPE	220 LF	4					4
	LFTN6" PIPE	235 LF	6			2.35 TN	(1)	6
	LFTN8" PIPE	50 LF	2					2
	LFTNLESS THAN 4" PIPE	280 LF	5					5
	0714 - RUC ACCOUNT TOTAL		17				(1)	17
	5002 - SUBCOA ACCOUNT TOTAL		22				(8)	14
	5005 - STEAM DISTRIBUTION SYSTEM							
	0745 - PIPING							
	LFTN10" PIPE	675 LF	31			14.34 TN	(4)	26
	LFTN12" PIPE	10 LF	1					1
	LFTN14" PIPE	2925 LF	198			84.83 TN	(27)	171
	LFTN16" PIPE	140 LF	11			4.38 TN	(1)	10
	LFTN20" PIPE	20 LF	2					2
	LFTN4" PIPE	150 LF	3					3
	LFTN6" PIPE	90 LF	2					2
	LFTN8" PIPE	300 LF	12			4.5 TN	(1)	10
	0745 - RUC ACCOUNT TOTAL		259				(34)	226
	0748 - PIPING							
	LFTNLESS THAN 4" PIPE	825 LF	14			3.3 TN	(1)	13

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5005 - SUBCOA ACCOUNT TOTAL		273				(35)	239
	5000 - COA ACCOUNT TOTAL		324				(145)	178
	5080 - STACK							
	5083 - CONCRETE WORK							
	0921 - FOUNDATION							
	CY CONCRETE - UNIT #1	14280 CY	253					253
	CY CONCRETE - UNIT #3	5850 CY	104					104
	0921 - RUC ACCOUNT TOTAL		357					357
	0922 - OUTER SHELL							
	CY STACK RUBLE - UNIT #1	1 LT	16	8000 CY	129			145
	CY STACK RUBLE - UNIT #3	1 LT	16	8000 CY	129			145
	0922 - RUC ACCOUNT TOTAL		32		258			290
	5083 - SUBCOA ACCOUNT TOTAL		389		258			647
	5088 - STEEL LINER							
	0929 - STEEL LINER							
	TNTNSTACK LINER - UNIT #1	110 TN	36			110 TN	(34)	2
	TNTNSTACK LINER - UNIT #3	110 TN	36			110 TN	(34)	2
	0929 - RUC ACCOUNT TOTAL		72				(69)	3
	5080 - COA ACCOUNT TOTAL		461		258		(69)	650
	5240 - COAL HANDLING SYSTEM							
	5241 - UNLOADING CONVEYORS							
	1201 - CONVEYOR							
	LFTNCONVEYOR	5230 LF	163			26.16 TN	(8)	154
	1202 - MOTOR							
	LBMOTOR	4 EA	1			196.732 TN	(5)	(4)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5241 -	SUBCOA ACCOUNT TOTAL		164				(13)	151
5242 -	STOCKOUT CONVEYOR							
1221 -	STRUCTURAL METAL							
	SFTNMETAL ROOFING - CONVEYOR S1	3660 SF	12			6 TN	(2)	10
	SFTNMETAL ROOFING - CONVEYOR S2	3660 SF	12			6 TN	(2)	10
	SFTNMETAL SIDING - CONVEYOR S1	5500 SF	18			7 TN	(2)	16
	SFTNMETAL SIDING - CONVEYOR S2	5500 SF	18			5 TN	(2)	16
	TNTNSTRUCTURAL STEEL - CONV S1	91 TN	14			91 TN	(29)	(14)
	TNTNSTRUCTURAL STEEL - CONV S2	91 TN	14			91 TN	(29)	(14)
1221 -	RUC ACCOUNT TOTAL		88				(65)	23
1222 -	FOUNDATION							
	CY CONCRETE - CONVEYOR S1	226 CY	43					43
	CY CONCRETE - CONVEYOR S2	226 CY	43					43
	CY TUNNEL - CONVEYOR S1	470 CY	8					8
	CY TUNNEL - CONVEYOR S2	470 CY	8					8
1222 -	RUC ACCOUNT TOTAL		103					103
1223 -	CONVEYOR							
	CY CONCRETE - SUPERSTRUCTURE (S1)	26 CY	5					5
	CY CONCRETE - SUPERSTRUCTURE (S2)	26 CY	5					5
	LF CONVEYOR S1	416 LF	13					13
	LF CONVEYOR S2	416 LF	13					13
1223 -	RUC ACCOUNT TOTAL		37					37
1227 -	MOTOR							
	LBCOPPER SCRAP					6000 LB	(12)	(12)
	TNMOTOR	2 EA	1			2 TN	(1)	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1227 - RUC ACCOUNT TOTAL		1				(12)	(12)
	5242 - SUBCOA ACCOUNT TOTAL		228				(77)	151
	5244 - CONVEYOR TO CRUSHER HOUSE							
	1262 - CONVEYOR							
	CY CONCRETE - TUNNEL	795 CY	14					14
	5249 - COAL STORAGE AREA							
	1362 - COAL STORAGE YARD							
	CY BORROW MATERIAL - TOPSOIL	43000 CY	277					277
	CY EXCAVATION - UNBURNED COAL	35000 CY	169					169
	CY GRADING AND FILL - TOPSOIL	43000 CY	416					416
	1362 - RUC ACCOUNT TOTAL		862					862
	1363 - SUMP PUMP							
	CY CONCRETE - DRAINAGE CHANNEL	6400 CY	1,217					1,217
	CY CONCRETE - PUMP STRUCTURE	235 CY	45					45
	CY CONCRETE - STORAGE POND	5635 CY	1,072					1,072
	1363 - RUC ACCOUNT TOTAL		2,333					2,333
	5249 - SUBCOA ACCOUNT TOTAL		3,195					3,195
	5251 - DUST CTRL EQUIPMENT							
	1401 - PIPING							
	NEW DUST SUPPRESSION SYSTEM	1 LT	22					22
	1405 - DUCTWORK							
	DUST COLLECTORS (1&2)	1 LT	59					59
	DUST COLLECTORS (3&4)	1 LT	59					59
	1405 - RUC ACCOUNT TOTAL		118					118

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
5251 - SUBCOA ACCOUNT TOTAL			140					140
5253 - CAR UNLOADING AREA								
1441 - FOUNDATION								
	CY CONCRETE - UNLOADING STRUCTURE	10920 CY	193					193
1442 - STRUCTURAL METAL								
	SFTNGRATING	10100 SF	29			50 TN	(16)	14
1451 - WEIGHING DEVICE								
	RAILCAR FACILITY	1 LT	15					15
5253 - SUBCOA ACCOUNT TOTAL			238				(16)	222
5258 - RECLAIM SYSTEM								
1541 - HOPPER AND TUNNEL STRUCTURE								
	CY CONCRETE	1070 CY	19					19
	CY CONCRETE - HOPPER AND TRESTLE	2825 CY	50					50
	CY CONCRETE - TUNNEL	752 CY	13					13
1541 - RUC ACCOUNT TOTAL			82					82
1546 - STRUCTURAL METAL								
	TNTNSUPPORT STEEL	21 TN	11			21 TN	(7)	5
1547 - RECLAIM CONVEYOR								
	LF CONVEYOR	232 LF	7					7
1551 - MOTOR								
	LBMOTOR	2 EA	0			2040.68 TN	(4)	(4)
5258 - SUBCOA ACCOUNT TOTAL			101				(11)	90
5240 - COA ACCOUNT TOTAL			4,080				(116)	3,964

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5280 -	COAL HANDLING SERVICE BLDG							
5283 -	CONCRETE WORK - SUBSTRUCTURE							
1601 -	SUBSTRUCTURE							
	CY CONCRETE - BUILDING FOUNDATION	1273 CY	242					242
	CY CONCRETE - PAVING	2050 CY	390					390
	CY CONCRETE - RAMP	205 CY	39					39
	1601 - RUC ACCOUNT TOTAL		671					671
5284 -	STRUCTURAL STEEL							
1602 -	SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	161 TN	25			161 TN	(50)	(25)
5285 -	ARCHITECTURAL WORK							
1602 -	SUPERSTRUCTURE							
	CY CONCRETE - ROOF	229 CY	48					48
	SF PRECAST CONCRETE ROOF DECKING	16260 SF	26					26
	SFTNMETAL SIDING	16250 SF	26			16 TN	(5)	21
	1602 - RUC ACCOUNT TOTAL		100				(5)	95
5280 -	COA ACCOUNT TOTAL		797				(55)	741
5300 -	COAL HANDLING CONTROL HSE							
5303 -	CONCRETE WORK - SUBSTRUCTURE							
1701 -	SUBSTRUCTURE							
	CY CONCRETE	107 CY	20					20
5304 -	STRUCTURAL STEEL							
1702 -	SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	39 TN	6			39 TN	(12)	(6)
5305 -	ARCHITECTURAL WORK							
1702 -	SUPERSTRUCTURE							
	CY CONCRETE	36 CY	8					8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	SF METAL SIDING	5800 SF	9					9
	1702 - RUC ACCOUNT TOTAL		17					17
5300 -	COA ACCOUNT TOTAL		43				(12)	31
5340 -	COAL HANDLING SWITCHGEAR HSE							
5343 -	CONCRETE WORK - SUBSTRUCTURE							
	1901 - SUBSTRUCTURE							
	CY CONCRETE	195 CY	37					37
5344 -	STRUCTURAL STEEL							
	1902 - SUPERSTRUCTURE							
	TNTNSTRUCTURAL STEEL	22 TN	12			22 TN	(7)	5
5345 -	ARCHITECTURAL WORK							
	1902 - SUPERSTRUCTURE							
	SF METAL SIDING	3700 SF	6					6
5340 -	COA ACCOUNT TOTAL		55				(7)	48
5620 -	FUEL HANDLING RAILROAD							
5622 -	TRESTLES							
	3080 - TRESTLE							
	CY CONCRETE - ABUTMENT	117 CY	60					60
	CY CONCRETE - BENTS	1550 CY	295					295
	SFTNGRATING	10100 SF	29			50 TN	(16)	14
	TNTNSTRUCTURAL STEEL	995 TN	157			995 TN	(312)	(155)
	3080 - RUC ACCOUNT TOTAL		541				(327)	213
5640 -	WET ASH HANDLING SYSTEM							
5644 -	TRANSPORT SYSTEM							
	3161 - SUPPORTS							
	CY CONCRETE	425 CY	81					81

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3163 - PIPING							
	CY CONCRETE - TRENCH	2800 CY	532					532
	SFTNGRATING	4120 SF	12					12
	3163 - RUC ACCOUNT TOTAL		544					544
	5644 - SUBCOA ACCOUNT TOTAL		625					625
5700 -	CONTROL AIR SYSTEM							
5703 -	AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	LFTNLESS THAN 4" PIPE	8543 LF	144			34.17 TN	(11)	134
5720 -	TREATED WATER SYS							
5721 -	RAW WATER SUPPLY							
	3344 - PUMP							
	EATNPUMP	4 EA	6			60 TN	(19)	(13)
5722 -	WATER TREATMENT SYSTEM							
	3362 - TANK							
	TNTANK - POTABLE WATER	1 EA	0			9.3 TN	(3)	(3)
	3365 - PIPING							
	SFTN4" PIPE	2535 LF	49			14.32 TN	(4)	45
	3366 - CONTROL INSTALLATION							
	TNPANEL	1 EA	4			28.4 TN	(9)	(4)
	3370 - CHEMICAL STORAGE							
	CY CONCRETE - RETAINING WALL	24 CY	5					5
	CY CONCRETE - TANK FOUNDATION	320 CY	61					61
	3370 - RUC ACCOUNT TOTAL		65					65
	3373 - PIPING							
	LFTNLESS THAN 4" PIPE	12155 LF	205			48.62 TN	(15)	190
5722 -	SUBCOA ACCOUNT TOTAL		325				(32)	293

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5723 - CONDENSATE STORAGE & TRANSFER							
	3381 - TANK							
	TNTANK	4 EA	1			240 TN	(75)	(74)
	CY CONCRETE	108 CY	21					21
	3381 - RUC ACCOUNT TOTAL		21				(75)	(54)
	3382 - PIPING							
	CY CONCRETE - TRENCH	120 CY	23					23
	3383 - PUMP							
	EATNPUMP	4 EA	4			6.8 TN	(2)	2
	5723 - SUBCOA ACCOUNT TOTAL		48				(77)	(29)
	5725 - WATER TREATMENT							
	3421 - PUMP							
	EATNPUMP	4 EA	4			5.6 TN	(2)	2
	3423 - TANK							
	EATNTANK	2 EA	0			12.8 TN	(4)	(4)
	5725 - SUBCOA ACCOUNT TOTAL		5				(6)	(1)
	5720 - COA ACCOUNT TOTAL		384				(133)	250
5740 -	SERVICE WATER SYSTEM							
	5741 - SERVICE WTR PUMPING STRUCTURE							
	3441 - SUBSTRUCTURE							
	CY CONCRETE	456 CY	87					87
	3442 - SUPERSTRUCTURE							
	SF MASONARY WALL	450 SF	1					1
	SF PRECAST CONCRETE ROOF DECKING	160 SF	1					1
	3442 - RUC ACCOUNT TOTAL		1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
5741 - SUBCOA ACCOUNT TOTAL			88					88
5742 - PLANT SERVICE WATER SYSTEM								
3463 - PIPING, MAIN LINE								
LFTN12" PIPE	610 LF	36			14.15 TN	(4)		31
LFTN16" PIPE	150 LF	12			4.69 TN	(1)		11
LFTN4" PIPE	1330 LF	26			7.51 TN	(2)		24
LFTN6" PIPE	4032 LF	110			40.32 TN	(13)		97
LFTN8" PIPE	3300 LF	129			49.5 TN	(16)		113
3463 - RUC ACCOUNT TOTAL		312				(36)		276
3469 - PIPING								
LFTNLESS THAN 4" PIPE	2971 LF	50			11.88 TN	(4)		46
5742 - SUBCOA ACCOUNT TOTAL		363				(40)		322
5740 - COA ACCOUNT TOTAL		450				(40)		410
5760 - FILTERED WATER SYSTEM								
5761 - FILTERED WATER SUPPLY SYSTEM								
3573 - PIPING								
LFTN4" PIPE	1040 LF	20			5.88 TN	(2)		18
LFTN6" PIPE	1750 LF	48			17.5 TN	(5)		42
3573 - RUC ACCOUNT TOTAL		68				(7)		61
3575 - PIPING								
LFTNLESS THAN 4" PIPE	1040 LF	18			4.16 TN	(1)		16
5761 - SUBCOA ACCOUNT TOTAL		86				(9)		77
5762 - FILTERED WATER STORAGE SYS								
3581 - FOUNDATION								
CY CONCRETE	50 CY	10						10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3583 - TANK							
	TNTANK	1 EA	0			52.4 TN	(16)	(16)
	5762 - SUBCOA ACCOUNT TOTAL		10				(16)	(7)
	5760 - COA ACCOUNT TOTAL		95				(25)	70
6740 -	NITROGEN SYSTEM							
	6742 - NITROGEN STORAGE FACILITIES							
	6521 - TANK							
	EATNTANK	1 EA	0					0
6780 -	CHEMICAL WASTE TREATMENT SYS							
	6782 - SEDIMENTATION FACILITIES							
	6701 - TANK							
	EATNTANK	6 EA	1			23.4 TN	(7)	(6)
	6783 - FILTRATION FACILITIES							
	6712 - PUMP							
	EATNPUMP	4 EA	4			9.2 TN	(3)	1
	6780 - COA ACCOUNT TOTAL		5				(10)	(5)
312 -	FERC ACCOUNT TOTAL		8,534		1,347		(952)	8,930
314 -	TURBOGENERATOR UNITS							
	7740 - COOLING WATER SYS							
	7743 - COOLING WTR DISCHARGE STRUCTURE							
	0540 - DISCHARGE STRUCTURE							
	CY CONCRETE	810 CY	154					154
	7748 - STORAGE WATER INTAKE STRUCTURE							
	0641 - INTAKE STRUCTURE							
	CY CONCRETE	948 CY	17					17
	CY CONCRETE - DEFLECTOR WALL	144 CY	3					3
	CY CONCRETE - SUPERSTRUCTURE	325 CY	68					68
	SFTNGRATING	2300 SF	7			11 TN	(3)	3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	TNTNSTRUCTURAL STEEL	17 TN	9			17 TN	(5)	4
	0641 - RUC ACCOUNT TOTAL		103				(9)	94
7750 -	STORAGE WATER SUPPLY SYSTEM							
	0681 - PUMP							
	TNPUMP	4 EA	5			17.6 TN	(6)	(1)
	0682 - MOTOR							
	LBCOPPER SCRAP					52800 LB	(103)	(103)
	TNMOTOR	4 EA	5			17.6 TN	(6)	(1)
	0682 - RUC ACCOUNT TOTAL		5				(108)	(103)
	0683 - PIPING							
	LFTN60" PIPE - FIBERGLASS	8000 LF	1,289					1,289
7750 -	SUBCOA ACCOUNT TOTAL		1,299				(114)	1,185
7751 -	STORAGE POND INTAKE STRUCT							
	0691 - INTAKE STRUCTURE							
	CY CONCRETE	53 CY	10					10
	SFTNGRATING	640 SF	1			3 TN	(1)	0
	0691 - RUC ACCOUNT TOTAL		11				(1)	10
7740 -	COA ACCOUNT TOTAL		1,567				(123)	1,444
7800 -	LIFTING SYSTEM							
	7802 - OVERHEAD CRANES							
	1021 - CRANE							
	TNCRANE	1 EA	3			198 TN	(62)	(59)
7900 -	LUBE OIL SYSTEM							
	7903 - OIL STORAGE & TRANSFER FAC							
	1241 - TANK							
	TNTANK	2 EA	0			13.6 TN	(4)	(4)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	1245 - FOUNDATION							
	CY CONCRETE	64 CY	12					12
	7903 - SUBCOA ACCOUNT TOTAL		13				(4)	8
314 -	FERC ACCOUNT TOTAL		1,583				(190)	1,393
315 -	ACCESSORY ELECTRIC EQUIPMENT							
	8600 - A.C. SYSTEM - 4KV							
	8601 - DISTRIBUTION SYSTEM							
	2631 - SWITCHGEAR							
	TNSWITCHGEAR FRAME	8 EA	1					1
	SCHERER COMMON SUBTOTAL		24,746		1,347		(1327)	24,766
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		2,475		135		(133)	2,477
	SCHERER COMMON GRAND TOTAL		27,220		1,482		(1460)	27,242