

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

May 28, 2013

HAND DELIVERED

RECEIVED-PPSC
13 MAY 28 PM 2:29
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of April 2013.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

COM
AFD 7
APA
ECO
ENG
GCL
IDM
TEL
CLK

DOCUMENT NUMBER-DATE
02923 MAY 28 2013
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 28th day of May 2013 to the following:

Ms. Martha Barrera*
Senior Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Ms. Dianne M. Triplett
Duke Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
Duke Energy Florida, Inc.
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740

Mr. Jon C Moyle, Jr.
Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 618
Tallahassee, FL 32301

Ms. Cheryl Martin
Director, Regulatory Affairs
Florida Public Utilities Company
1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

Samuel Miller, Capt., USAF
USAF/AFLOA/JAC/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

Mr. John T. Butler
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Mr. Robert L. McGee, Jr.
Regulatory and Pricing Manager
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

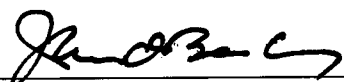
Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308

Ms. Ann Cole
May 28, 2013
Page 3

Mr. Randy B. Miller
White Springs Agricultural Chemicals, Inc.
Post Office Box 300
White Springs, FL 32096

Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Mr. F. Alvin Taylor
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



ATTORNEY



**TAMPA ELECTRIC COMPANY
DOCKET NO. 130001-EI**

**TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS**

1. Schedule A1 - A9 & A12

April 2013

15 Pages

DOCUMENT NUMBER-DATE

02923 MAY 28 2013

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,106,017	53,761,819	(2,655,802)	-4.9%	1,409,281	1,367,380	41,901	3.1%	3.62639	3.93174	(0.30535)	-7.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	51,106,017	53,761,819	(2,655,802)	-4.9%	1,409,281	1,367,380	41,901	3.1%	3.62639	3.93174	(0.30535)	-7.8%
6. Fuel Cost of Purchased Power - Firm (A7)	156,018	234,920	(78,902)	-33.6%	12,295	4,430	7,865	177.5%	1.26895	5.30293	(4.03398)	-76.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	5,026,104	1,756,110	3,269,994	186.2%	142,744	53,890	88,854	164.9%	3.52106	3.25869	0.26237	8.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	550,239	670,380	(120,141)	-17.9%	18,474	16,150	2,324	14.4%	2.97845	4.15096	(1.17251)	-28.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,732,361	2,661,410	3,070,951	115.4%	173,513	74,470	99,043	133.0%	3.30371	3.57380	(0.27009)	-7.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,582,794	1,441,850	140,944	9.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	36,375	0	36,375	0.0%	1,138	0	1,138	0.0%	3.19640	0.00000	3.19640	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	888,223	0	888,223	0.0%	28,412	0	28,412	0.0%	3.12622	0.00000	3.12622	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	197,031	547,373	(350,342)	-64.0%	7,184	18,160	(10,976)	-60.4%	2.74264	3.01417	(0.27153)	-9.0%
18. Gains on Sales	152,185	54,797	97,388	177.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,273,814	602,170	671,644	111.5%	36,734	18,160	18,574	102.3%	3.46767	3.31591	0.15176	4.6%
20. Net Inadvertant Interchange					(85)	0	(85)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					3,788	0	3,788	0.0%				
22. Interchange and Wheeling Losses					4,294	292	4,002	1372.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	55,564,564	55,821,059	(256,495)	-0.5%	1,545,469	1,423,398	122,071	8.6%	3.59532	3.92167	(0.32635)	-8.3%
24. Net Unbilled	2,516,077 (a)	(271,968) (a)	2,788,045	-1025.1%	69,982	(6,935)	76,917	-1109.1%	3.59532	3.92167	(0.32635)	-8.3%
25. Company Use	109,657 (a)	107,846 (a)	1,811	1.7%	3,050	2,750	300	10.9%	3.59531	3.92167	(0.32636)	-8.3%
26. T & D Losses	3,204,833 (a)	4,402,922 (a)	(1,198,089)	-27.2%	89,139	112,271	(23,132)	-20.6%	3.59532	3.92167	(0.32635)	-8.3%
27. System KWH Sales	55,564,564	55,821,059	(256,495)	-0.5%	1,383,298	1,315,312	67,986	5.2%	4.01682	4.24394	(0.22712)	-5.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	55,564,564	55,821,059	(256,495)	-0.5%	1,383,298	1,315,312	67,986	5.2%	4.01682	4.24394	(0.22712)	-5.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	55,564,564	55,821,059	(256,495)	-0.5%	1,383,298	1,315,312	67,986	5.2%	4.01682	4.24394	(0.22712)	-5.4%
32. Other	0	0	0	0.0%	1,383,298	1,315,312	67,986	5.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,655)	(5,776,655)	0	0.0%	1,383,298	1,315,312	67,986	5.2%	(0.41760)	(0.43919)	0.02158	-4.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	49,787,909	50,044,404	(256,495)	-0.5%	1,383,298	1,315,312	67,986	5.2%	3.59922	3.80476	(0.20554)	-5.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	49,823,756	50,080,436	(256,680)	-0.5%	1,383,298	1,315,312	67,986	5.2%	3.60181	3.80749	(0.20568)	-5.4%
37. GPIF * (Already Adjusted for Taxes)	(44,835)	(44,835)	0	0.0%	1,383,298	1,315,312	67,986	5.2%	(0.00324)	(0.00341)	0.00017	-4.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	49,778,921	50,035,601	(256,680)	-0.5%	1,383,298	1,315,312	67,986	5.2%	3.59857	3.80408	(0.20551)	-5.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.599	3.804	(0.205)	-5.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: April 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	190,286,926	207,311,241	(17,024,315)	-8.2%	5,314,716	5,385,760	(71,044)	-1.3%	3.58038	3.84925	(0.26887)	-7.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	190,286,926	207,311,241	(17,024,315)	-8.2%	5,314,716	5,385,760	(71,044)	-1.3%	3.58038	3.84925	(0.26887)	-7.0%
6. Fuel Cost of Purchased Power - Firm (A7)	1,723,649	441,860	1,281,789	290.1%	52,454	8,440	44,014	521.5%	3.28602	5.23531	(1.94929)	-37.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	8,501,506	6,841,600	1,659,906	24.3%	255,122	212,900	42,222	19.8%	3.33233	3.21353	0.11880	3.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,541,717	2,650,340	(108,623)	-4.1%	91,397	62,480	28,917	46.3%	2.78096	4.24190	(1.46094)	-34.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,766,872	9,933,800	2,833,072	28.5%	398,973	283,820	115,153	40.6%	3.19993	3.50004	(0.30010)	-8.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,713,689	5,669,580	44,109	0.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	88,868	0	88,868	0.0%	3,249	0	3,249	0.0%	2.73524	0.00000	2.73524	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,656,051	0	1,656,051	0.0%	57,659	0	57,659	0.0%	2.87215	0.00000	2.87215	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	439,740	2,081,965	(1,642,225)	-78.9%	16,609	71,160	(54,551)	-76.7%	2.64760	2.92575	(0.27815)	-9.5%
18. Gains on Sales	292,598	208,425	84,173	40.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,477,257	2,290,390	186,867	8.2%	77,517	71,160	6,357	8.9%	3.19576	3.21865	(0.02289)	-0.7%
20. Net Inadvertant Interchange					(244)	0	(244)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					10,930	0	10,930	0.0%				
22. Interchange and Wheeling Losses					12,088	1,142	10,946	958.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	200,576,541	214,954,651	(14,378,110)	-6.7%	5,634,770	5,597,278	37,492	0.7%	3.55962	3.84034	(0.28072)	-7.3%
24. Net Unbilled	112,246 (a)	(2,711,657) (a)	2,823,903	-104.1%	4,641	(70,467)	75,108	-106.6%	2.41857	3.84812	(1.42955)	-37.1%
25. Company Use	392,174 (a)	422,358 (a)	(30,184)	-7.1%	11,017	11,000	17	0.2%	3.55957	3.83962	(0.28005)	-7.3%
26. T & D Losses	8,979,872 (a)	11,514,064 (a)	(2,534,192)	-22.0%	251,848	299,344	(47,495)	-15.9%	3.56559	3.84644	(0.28085)	-7.3%
27. System KWH Sales	200,576,541	214,954,651	(14,378,110)	-6.7%	5,367,263	5,357,401	9,862	0.2%	3.73704	4.01229	(0.27526)	-6.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	200,576,541	214,954,651	(14,378,110)	-6.7%	5,367,263	5,357,401	9,862	0.2%	3.73704	4.01229	(0.27526)	-6.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	200,576,541	214,954,651	(14,378,110)	-6.7%	5,367,263	5,357,401	9,862	0.2%	3.73704	4.01229	(0.27526)	-6.9%
32. Other	0	0	0	0.0%	5,367,263	5,357,401	9,862	0.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(23,106,620)	(23,106,620)	0	0.0%	5,367,263	5,357,401	9,862	0.2%	(0.43051)	(0.43130)	0.00079	-0.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	177,469,921	191,848,031	(14,378,110)	-7.5%	5,367,263	5,357,401	9,862	0.2%	3.30653	3.58099	(0.27447)	-7.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	177,597,699	191,986,162	(14,388,463)	-7.5%	5,367,263	5,357,401	9,862	0.2%	3.30891	3.58357	(0.27466)	-7.7%
37. GPIF * (Already Adjusted for Taxes)	(179,340)	(179,340)	0	0.0%	5,367,263	5,357,401	9,862	0.2%	(0.00334)	(0.00335)	0.00001	-0.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	177,418,359	191,806,822	(14,388,463)	-7.5%	5,367,263	5,357,401	9,862	0.2%	3.30557	3.58022	(0.27465)	-7.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.306	3.580	(0.274)	-7.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	51,106,017	53,761,819	(2,655,802)	-4.9%	190,286,926	207,311,241	(17,024,315)	-8.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,121,629	547,373	574,256	104.9%	2,184,659	2,081,965	102,694	4.9%
2a. GAINS FROM SALES	152,185	54,797	97,388	177.7%	292,598	208,425	84,173	40.4%
3. FUEL COST OF PURCHASED POWER	156,018	234,920	(78,902)	-33.6%	1,723,649	441,860	1,281,789	290.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	550,239	670,380	(120,141)	-17.9%	2,541,717	2,650,340	(108,623)	-4.1%
4. ENERGY COST OF ECONOMY PURCHASES	5,026,104	1,756,110	3,269,994	186.2%	8,501,506	6,841,600	1,659,906	24.3%
5. TOTAL FUEL & NET POWER TRANSACTION	55,564,564	55,821,059	(256,495)	-0.5%	200,576,541	214,954,651	(14,378,110)	-6.7%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	55,564,564	55,821,059	(256,495)	-0.5%	200,576,541	214,954,651	(14,378,110)	-6.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,383,298	1,315,312	67,986	5.2%	5,367,263	5,357,401	9,862	0.2%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,383,298	1,315,312	67,986	5.2%	5,367,263	5,357,401	9,862	0.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	50,499,682	48,191,218	2,308,464	4.8%	195,666,373	196,958,387	(1,292,014)	-0.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,776,655	5,776,655	0	0.0%	23,106,620	23,106,620	0	0.0%
2b. INCENTIVE PROVISION	44,835	44,835	0	0.0%	179,340	179,340	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	56,321,172	54,012,708	2,308,464	4.3%	218,952,333	220,244,347	(1,292,014)	-0.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	55,564,564	55,821,059	(256,495)	-0.5%	200,576,541	214,954,651	(14,378,110)	-6.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	55,564,564	55,821,059	(256,495)	-0.5%	200,576,541	214,954,651	(14,378,110)	-6.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	55,564,564	55,821,059	(256,495)	-0.5%	200,576,541	214,954,651	(14,378,110)	-6.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	55,564,564	55,821,059	(256,495)	-0.5%	200,576,541	214,954,651	(14,378,110)	-6.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	756,608	(1,808,351)	2,564,959	-141.8%	18,375,792	5,289,696	13,086,096	247.4%
8. INTEREST PROVISION FOR THE MONTH	4,761	15,498	(10,737)	-69.3%	20,443	70,320	(49,877)	-70.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	70,527,830	59,142,762	11,385,068	19.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(5,776,655)	(5,776,655)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	65,512,544	51,573,254	13,939,290	27.0%	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	70,527,830	59,142,762	11,385,068	19.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	65,507,783	51,557,756	13,950,027	27.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	136,035,613	110,700,518	25,335,095	22.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	68,017,807	55,350,259	12,667,548	22.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.330	(0.250)	-75.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.080	0.330	(0.250)	-75.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.160	0.660	(0.500)	-75.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.080	0.330	(0.250)	-75.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.007	0.028	(0.021)	-75.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	4,761	15,498	(10,737)	-69.3%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	203,514	394,659	(191,145)	-48.4%	2,079,544	2,147,810	(68,266)	-3.2%
3 COAL	24,651,021	25,245,030	(594,009)	-2.4%	95,396,888	117,627,807	(22,230,919)	-18.9%
4 NATURAL GAS	26,251,482	28,122,130	(1,870,648)	-6.7%	92,810,494	87,535,624	5,274,870	6.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	51,106,017	53,761,819	(2,655,802)	-4.9%	190,286,926	207,311,241	(17,024,315)	-8.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	500	1,710	(1,210)	-70.8%	8,353	9,370	(1,017)	-10.9%
10 COAL	763,281	705,120	58,161	8.2%	2,860,191	3,293,320	(433,129)	-13.2%
11 NATURAL GAS	645,500	660,550	(15,050)	-2.3%	2,446,172	2,083,070	363,102	17.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,409,281	1,367,380	41,901	3.1%	5,314,716	5,385,760	(71,044)	-1.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	1,594	5,770	(4,176)	-72.4%	16,472	30,320	(13,848)	-45.7%
17 COAL (TON)	335,418	303,070	32,348	10.7%	1,246,284	1,410,610	(164,326)	-11.6%
18 NATURAL GAS (MCF)	4,801,870	4,861,500	(59,630)	-1.2%	18,078,655	15,134,490	2,944,165	19.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	6,083	17,540	(11,457)	-65.3%	68,314	96,240	(27,926)	-29.0%
23 COAL	7,923,061	7,291,270	631,791	8.7%	30,110,820	33,920,260	(3,809,440)	-11.2%
24 NATURAL GAS	4,873,898	4,997,670	(123,772)	-2.5%	18,354,121	15,558,400	2,795,721	18.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,803,042	12,306,480	496,562	4.0%	48,533,255	49,574,900	(1,041,645)	-2.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.04%	0.13%	-0.09%	-71.6%	0.16%	0.17%	-0.02%	-9.7%
30 COAL	54.16%	51.57%	2.59%	5.0%	53.82%	61.15%	-7.33%	-12.0%
31 NATURAL GAS	45.80%	48.31%	-2.50%	-5.2%	46.03%	38.68%	7.35%	19.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	127.68	68.40	59.28	86.7%	126.25	70.84	55.41	78.2%
37 COAL (\$/TON)	73.49	83.30	(9.80)	-11.8%	76.55	83.39	(6.84)	-8.2%
38 NATURAL GAS (\$/MCF)	5.47	5.78	(0.32)	-5.5%	5.13	5.78	(0.65)	-11.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	33.46	22.50	10.95	48.7%	30.44	22.32	8.12	36.4%
43 COAL	3.11	3.46	(0.35)	-10.1%	3.17	3.47	(0.30)	-8.6%
44 NATURAL GAS	5.39	5.63	(0.24)	-4.3%	5.06	5.63	(0.57)	-10.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.99	4.37	(0.38)	-8.6%	3.92	4.18	(0.26)	-6.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	12,166	10,257	1,909	18.6%	8,178	10,271	(2,093)	-20.4%
50 COAL	10,380	10,340	40	0.4%	10,528	10,300	228	2.2%
51 NATURAL GAS	7,551	7,566	(15)	-0.2%	7,503	7,469	34	0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,085	9,000	85	0.9%	9,132	9,205	(73)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	40.70	23.08	17.62	76.3%	24.90	22.92	1.98	8.6%
57 COAL	3.23	3.58	(0.35)	-9.8%	3.34	3.57	(0.23)	-6.4%
58 NATURAL GAS	4.07	4.26	(0.19)	-4.5%	3.79	4.20	(0.41)	-9.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.63	3.93	(0.30)	-7.6%	3.58	3.85	(0.27)	-7.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	237,862	85.8	87.3	94.8	10,378	COAL	103,094	23,944,000	2,468,477.7	7,753,722	3.26	75.21
B.B.#2	385	202,976	73.2	76.3	91.3	10,118	COAL	87,927	23,356,000	2,053,634.5	6,613,008	3.26	75.21
B.B.#3	365	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	407	288,798	98.6	99.5	98.6	10,376	COAL	129,717	23,100,000	2,996,459.2	9,756,043	3.38	75.21
B.B. IGNITION							LGT.OIL	1,861	5,733,357	10,667.3	244,229		131.24
B.B. COAL	1,542	729,636	65.7	67.1	95.0	10,305	-	-	-	-	24,367,002	3.34	-
B.B.C.T.#4 (GAS)	56	1,085	2.7	59.2	87.1	13,854	GAS	14,811	1,015,000	15,033.0	80,468	7.42	5.43
B.B.C.T.#4 (OIL)	56	72	0.2	59.2	87.0	6,998	LGT.OIL	88	5,733,355	503.1	11,519	16.00	130.90
B.B.C.T.#4 TOTAL	56	1,157	2.9	59.2	87.1	13,428	-	-	-	15,536.1	91,987	7.95	-
BIG BEND STATION TOTAL	1,598	730,793	63.5	66.8	94.6	10,309	-	-	-	7,534,107.5	24,458,989	3.35	-
POLK #1 GASIFIER	220	33,645	21.2	40.8	84.3	12,022	COAL	14,680	27,553,457	404,489.4	284,019	0.84	19.35
POLK #1 CT (OIL)	218	428	0.3	43.3	56.8	13,023	LGT.OIL	1,506	4,987,954	5,573.8	191,995	44.86	127.49
POLK #1 TOTAL	220	34,073	21.5	41.1	83.7	12,035	-	-	-	410,069.2	476,014	1.40	-
POLK #2 CT (GAS)	151	5,372	4.9	83.9	78.3	12,353	GAS	65,380	1,015,000	66,361.0	324,124	6.03	4.96
POLK #2 CT (OIL)	159	0	0.0	83.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	5,372	4.9	83.9	78.3	12,353	-	-	-	66,361.0	324,124	6.03	-
POLK #3 CT (GAS)	151	2,680	2.5	84.1	9.9	11,298	GAS	29,831	1,015,000	30,278.0	147,648	5.51	4.95
POLK #3 CT (OIL)	159	0	0.0	84.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,680	2.5	84.1	9.9	11,298	-	-	-	30,278.0	147,648	5.51	-
POLK #4 (GAS)	151	3,308	3.0	98.6	73.9	12,408	GAS	40,439	1,015,000	41,046.0	201,214	6.08	4.98
POLK #5 (GAS)	151	5,465	5.0	98.6	78.1	11,891	GAS	64,024	1,015,000	64,984.0	316,755	5.80	4.95
POLK STATION TOTAL	824	50,898	8.6	77.9	66.4	12,039	-	-	-	612,738.2	1,465,755	2.88	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	115,961	69.1	100.0	69.1	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	63,797	56.8	100.0	86.9	11,418	GAS	717,690	1,015,000	728,455.0	3,941,081	6.18	5.49
BAYSIDE CT1B	156	68,010	60.5	99.9	86.5	11,328	GAS	759,021	1,015,000	770,407.0	4,168,043	6.13	5.49
BAYSIDE CT1C	156	83,603	74.4	100.0	86.2	11,049	GAS	910,088	1,015,000	923,739.0	4,997,605	5.98	5.49
BAYSIDE UNIT 1 TOTAL	701	331,371	65.7	100.0	65.7	7,311	GAS	2,386,799	1,015,000	2,422,601.0	13,106,729	3.96	5.49
BAYSIDE ST 2	305	99,808	45.4	74.7	60.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	32,259	28.7	53.1	88.5	11,207	GAS	356,188	1,015,000	361,531.0	1,954,279	6.06	5.49
BAYSIDE CT2B	156	52,375	46.6	76.4	88.6	11,404	GAS	588,449	1,015,000	597,276.0	3,228,615	6.16	5.49
BAYSIDE CT2C	156	61,292	54.6	76.4	88.9	11,355	GAS	685,665	1,015,000	695,950.0	3,762,005	6.14	5.49
BAYSIDE CT2D	156	45,313	40.3	86.2	87.1	11,478	GAS	512,398	1,015,000	520,084.0	2,811,350	6.20	5.49
BAYSIDE UNIT 2 TOTAL	929	291,047	43.5	73.6	58.3	7,472	GAS	2,142,700	1,015,000	2,174,841.0	11,756,249	4.04	5.49
BAYSIDE UNIT 3 TOTAL	56	672	1.7	83.3	32.7	11,563	GAS	7,655	1,015,000	7,770.0	41,943	6.24	5.48
BAYSIDE UNIT 4 TOTAL	56	2,037	5.1	86.8	95.1	11,161	GAS	22,398	1,015,000	22,734.0	122,675	6.02	5.48
BAYSIDE UNIT 5 TOTAL	56	1,157	2.9	81.2	94.3	11,595	GAS	13,217	1,015,000	13,415.0	72,804	6.29	5.51
BAYSIDE UNIT 6 TOTAL	56	1,306	3.2	75.2	92.5	11,359	GAS	14,616	1,015,000	14,835.0	80,579	6.17	5.51
BAYSIDE STATION TOTAL	1,854	627,590	47.0	84.5	63.5	7,419	GAS	4,587,385	1,015,000	4,656,196.0	25,180,979	4.01	5.49
SYSTEM	4,276	1,409,281	45.8	76.6	73.9	9,085	-	-	-	12,803,041.7	51,106,017	3.63	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	15,848	5,770	10,078	174.7%	31,913	30,320	1,593	5.3%
17 UNIT COST (\$/BBL)	130.78	136.51	(5.73)	-4.2%	133.12	137.89	(4.77)	-3.5%
18 AMOUNT (\$)	2,072,605	787,655	1,284,950	163.1%	4,248,149	4,180,823	67,326	1.6%
19 BURNED:								
20 UNITS (BBL)	1,594	5,770	(4,176)	-72.4%	16,472	30,320	(13,848)	-45.7%
21 UNIT COST (\$/BBL)	127.68	68.40	59.28	86.7%	126.25	70.84	55.41	78.2%
22 AMOUNT (\$)	203,514	394,659	(191,145)	-48.4%	2,079,544	2,147,810	(68,266)	-3.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,470	89,664	2,806	3.1%	92,470	89,664	2,806	3.1%
25 UNIT COST (\$/BBL)	129.35	131.46	(2.12)	-1.6%	129.35	131.46	(2.12)	-1.6%
26 AMOUNT (\$)	11,960,722	11,787,500	173,222	1.5%	11,960,722	11,787,500	173,222	1.5%
27								
28 DAYS SUPPLY: NORMAL	675	655	20	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	13	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	385,367	340,000	45,367	13.3%	1,441,540	1,455,000	(13,460)	-0.9%
32 UNIT COST (\$/TON)	78.40	80.98	(2.57)	-3.2%	80.41	82.36	(1.94)	-2.4%
33 AMOUNT (\$)	30,214,103	27,531,867	2,682,236	9.7%	115,920,576	119,828,457	(3,907,881)	-3.3%
34 BURNED:								
35 UNITS (TONS)	335,418	303,070	32,348	10.7%	1,246,284	1,410,610	(164,326)	-11.6%
36 UNIT COST (\$/TON)	73.49	83.30	(9.80)	-11.8%	76.55	83.39	(6.84)	-8.2%
37 AMOUNT (\$)	24,651,021	25,245,030	(594,009)	-2.4%	95,396,888	117,627,807	(22,230,919)	-18.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	605,428	736,874	(131,446)	-17.8%	605,428	736,874	(131,446)	-17.8%
40 UNIT COST (\$/TON)	82.26	81.68	0.58	0.7%	82.26	81.68	0.58	0.7%
41 AMOUNT (\$)	49,802,988	60,188,111	(10,385,123)	-17.3%	49,802,988	60,188,111	(10,385,123)	-17.3%
42								
43 DAYS SUPPLY:	48	59	(11)	-20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,669,607	4,861,500	(191,893)	-3.9%	18,036,468	15,134,490	2,901,978	19.2%
46 UNIT COST (\$/MCF)	5.56	5.78	(0.22)	-3.8%	5.17	5.79	(0.62)	-10.7%
47 AMOUNT (\$)	25,955,920	28,095,923	(2,140,003)	-7.6%	93,229,595	87,586,637	5,642,958	6.4%
48 BURNED:								
49 UNITS (MCF)	4,801,870	4,861,500	(59,630)	-1.2%	18,078,655	15,134,490	2,944,165	19.5%
50 UNIT COST (\$/MCF)	5.47	5.78	(0.32)	-5.5%	5.13	5.78	(0.65)	-11.2%
51 AMOUNT (\$)	26,251,482	28,122,130	(1,870,648)	-6.7%	92,810,494	87,535,624	5,274,870	6.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	754,740	758,755	(4,015)	-0.5%	754,740	758,755	(4,015)	-0.5%
54 UNIT COST (\$/MCF)	4.25	3.62	0.63	17.4%	4.25	3.62	0.63	17.4%
55 AMOUNT (\$)	3,206,840	2,748,848	457,992	16.7%	3,206,840	2,748,848	457,992	16.7%
56								
57 DAYS SUPPLY:	5	5	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,861)	(244,229)
OTHER USAGE	(457)	(60,069)
TOTAL	(2,318)	(304,298)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,131
IGNITION #2 OIL	244,229
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	(2,472,642)
ADDITIVES	112,184
TOTAL	(2,063,098)

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(X)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
VARIOUS	JURISD.	MKT.BASE	18,160.0	0.0	18,160.0	3.014	3.724	547,373.00	676,250.00	54,797.00
TOTAL			18,160.0	0.0	18,160.0	3.014	3.724	547,373.00	676,250.00	54,797.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,138.0	0.0	1,138.0	2.971	3.268	33,811.92	37,193.11	2,596.58
SEMINOLE ELEC. HARDEE	JURISD.	SCH. - D		0.0	0.0	0.000	0.000			
FLORIDA POWER & LIGHT		SCH. - C	468.0	0.0	468.0	2.678	3.320	12,534.17	15,539.39	2,820.67
REEDY CREEK		SCH. - C	35.0	0.0	35.0	2.783	3.368	974.05	1,178.97	194.27
PROGRESS ENERGY FLORIDA		SCH. - C	149.0	0.0	149.0	2.537	3.509	3,780.65	5,228.90	1,409.51
ORLANDO UTILITIES COMMISSION		SCH. - C	387.0	0.0	387.0	2.696	3.062	10,432.00	11,849.80	1,274.44
PROGRESS ENERGY FLORIDA		SCH. - CB	540.0	0.0	540.0	3.259	3.676	17,599.65	19,848.59	1,802.24
FLORIDA POWER & LIGHT		SCH. - CB	3,395.0	0.0	3,395.0	3.617	4.117	122,809.21	139,756.50	12,437.99
REEDY CREEK		SCH. - CB	12,021.0	0.0	12,021.0	2.874	3.297	345,485.09	398,387.65	34,457.72
ORLANDO UTILITIES COMMISSION		SCH. - CB	1,135.0	0.0	1,135.0	4.541	5.069	51,540.26	57,529.96	5,189.00
SEMINOLE ELECTRIC		SCH. - CB	7,325.0	0.0	7,325.0	2.923	3.403	214,081.26	249,244.62	22,665.36
THE ENERGY AUTHORITY		SCH. - CB	2,957.0	0.0	2,957.0	3.666	4.121	108,987.00	121,871.78	10,890.88
EXGEN (CONSTELLATION)		SCH. - MA	171.0	0.0	171.0	2.789	3.380	4,768.48	5,780.19	930.44
NEW SMYRNA BEACH		SCH. - MA	963.0	0.0	963.0	2.889	3.723	27,821.58	35,849.25	7,009.15
REEDY CREEK		SCH. - MA	85.0	0.0	85.0	2.816	3.211	2,675.00	3,050.00	375.00
SOUTHERN COMPANY		SCH. - MA	3,833.0	0.0	3,833.0	2.712	3.720	98,523.01	135,153.14	33,041.08
THE ENERGY AUTHORITY		SCH. - MA	374.0	0.0	374.0	2.784	3.416	10,411.43	12,777.30	2,137.21
EDF TRADING		SCH. - MA	812.0	0.0	812.0	2.804	3.476	17,160.96	21,274.15	3,762.45
JP MORGAN VENTURES		SCH. - MA	400.0	0.0	400.0	2.851	3.165	10,803.51	12,658.49	1,710.93
MORGAN STANLEY		SCH. - MA	909.0	0.0	909.0	2.665	3.516	24,228.54	31,958.58	7,113.76
CITY OF HOMESTEAD		SCH. - MA	27.0	0.0	27.0	3.102	3.656	837.59	987.06	110.54
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			36,734.0	0.0	36,734.0	3.046	3.580	1,119,065.36	1,315,117.43	151,929.22
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	Mar. 2013	SCH. - D	(1,053.3)	0.0	(1,053.3)	2.624	2.866	(27,636.05)	(30,399.66)	(1,784.38)
SEMINOLE ELEC. PRECO-1	Mar. 2013	SCH. - D	1,053.3	0.0	1,053.3	2.867	3.154	30,199.26	33,219.19	2,040.70
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	2,563.21	2,819.53	256.32
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,138.0	0.0	1,138.0	3.196	3.516	36,375.13	40,012.64	2,852.90
SUB-TOTAL SCHEDULE C POWER SALES			1,039.0	0.0	1,039.0	2.668	3.253	27,720.87	33,797.06	5,698.89
SUB-TOTAL SCHEDULE CB POWER SALES			27,373.0	0.0	27,373.0	3.144	3.597	860,502.47	984,839.10	87,443.19
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			7,184.0	0.0	7,184.0	2.743	3.612	197,030.10	259,488.16	56,190.56
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			36,734.0	0.0	36,734.0	3.063	3.568	1,121,626.57	1,317,936.96	162,186.54
CURRENT MONTH:										
DIFFERENCE			18,574.0	0.0	18,574.0	0.039	(0.136)	574,255.57	641,686.96	97,388.54
DIFFERENCE %			102.3%	0.0%	102.3%	1.3%	-3.7%	104.9%	94.9%	177.7%
PERIOD TO DATE:										
ACTUAL			77,517.6	0.0	77,517.6	2.818	3.314	2,184,659.15	2,569,273.75	292,597.54
ESTIMATED			71,160.0	0.0	71,160.0	2.926	3.627	2,081,965.00	2,580,710.00	208,425.00
DIFFERENCE			6,357.6	0.0	6,357.6	(0.108)	(0.313)	102,694.15	(11,436.25)	84,172.54
DIFFERENCE %			8.9%	0.0%	8.9%	-3.7%	-8.6%	4.9%	-0.4%	40.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2013.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	4,430.0	0.0	0.0	4,430.0	5.303	5.303	234,920.00	
TOTAL		4,430.0	0.0	0.0	4,430.0	5.303	5.303	234,920.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	585.0	0.0	0.0	585.0	1.495	1.495	8,746.92	
PASCO COGEN	SCH. - D	10,312.0	0.0	0.0	10,312.0	1.042	1.042	107,425.62	
CALPINE	OATT	1,389.0	0.0	0.0	1,389.0	2.835	2.835	39,380.47	
SUB-TOTAL CURRENT MONTH		12,286.0	0.0	0.0	12,286.0	1.266	1.266	155,553.01	
ADJUSTMENTS TO PRIOR MONTHS:									
CALPINE	Mar. 2013	OATT	(487.0)	0.0	0.0	(487.0)	2.430	2.430	(11,834.03)
CALPINE	Mar. 2013	OATT	496.0	0.0	0.0	496.0	2.480	2.480	12,299.14
SUB-TOTAL ADJUSTMENTS		9.0	0.0	0.0	9.0	5.168	5.168	465.11	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL SCHEDULE D PURCHASED POWER		10,897.0	0.0	0.0	10,897.0	1.066	1.066	116,172.54	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,398.0	0.0	0.0	1,398.0	2.850	2.850	39,845.58	
TOTAL		12,295.0	0.0	0.0	12,295.0	1.269	1.269	156,018.12	
CURRENT MONTH:									
DIFFERENCE		7,865.0	0.0	0.0	7,865.0	(4.034)	(4.034)	(78,901.88)	
DIFFERENCE %		177.5%	0.0%	0.0%	177.5%	-76.1%	-76.1%	-33.6%	
PERIOD TO DATE:									
ACTUAL		52,454.0	0.0	0.0	52,454.0	3.286	3.286	1,723,648.75	
ESTIMATED		8,440.0	0.0	0.0	8,440.0	5.235	5.235	441,860.00	
DIFFERENCE		44,014.0	0.0	0.0	44,014.0	(1.949)	(1.949)	1,281,788.75	
DIFFERENCE %		521.5%	0.0%	0.0%	521.5%	-37.2%	-37.2%	290.1%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (\$)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,210.0	0.0	0.0	6,210.0	3.646	3.646	226,420.00
	AS AVAIL.	9,940.0	0.0	0.0	9,940.0	4.466	4.466	443,960.00
TOTAL		16,150.0	0.0	0.0	16,150.0	4.151	4.151	670,380.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	7,291.0	0.0	0.0	7,291.0	2.902	2.902	211,583.90
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	2.0	0.0	0.0	2.0	3.334	3.334	66.68
CARGILL RIDGEWOOD	COGEN.	99.0	0.0	0.0	99.0	2.837	2.837	2,808.38
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	564.0	0.0	0.0	564.0	3.083	3.083	17,387.11
CF INDUSTRIES INC.	COGEN.	223.0	0.0	0.0	223.0	3.097	3.097	6,905.52
IMC-AGRICO-NEW WALES	COGEN.	4,353.0	0.0	0.0	4,353.0	2.997	2.997	130,443.30
IMC-AGRICO-S. PIERCE	COGEN.	5,799.0	0.0	0.0	5,799.0	2.922	2.922	169,423.29
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	9.0	0.0	0.0	9.0	2.951	2.951	265.61
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR April 2013		18,340.0	0.0	0.0	18,340.0	2.938	2.938	538,883.79
ADJUSTMENTS FOR THE MONTH OF: MARCH 2013								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,670.0)	0.0	0.0	(5,670.0)	2.636	2.636	(149,440.34)
	AS AVAILABLE	5,670.0	0.0	0.0	5,670.0	2.699	2.699	153,037.32
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		25.0	0.0	0.0	25.0	2.941	2.941	735.35
CARGILL RIDGEWOOD	COGEN.	(1,715.0)	0.0	0.0	(1,715.0)	2.783	2.783	(47,723.75)
		1,715.0	0.0	0.0	1,715.0	2.826	2.826	48,467.70
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(913.0)	0.0	0.0	(913.0)	2.729	2.729	(24,919.32)
		913.0	0.0	0.0	913.0	2.769	2.769	25,280.24
CF INDUSTRIES INC.	COGEN.	(46.0)	0.0	0.0	(46.0)	2.806	2.806	(1,290.61)
		46.0	0.0	0.0	46.0	2.783	2.783	1,280.20
IMC-AGRICO-NEW WALES	COGEN.	(802.0)	0.0	0.0	(802.0)	2.728	2.728	(21,874.60)
		802.0	0.0	0.0	802.0	2.748	2.748	22,042.68
IMC-AGRICO-S. PIERCE	COGEN.	(11,672.0)	0.0	0.0	(11,672.0)	2.748	2.748	(320,766.76)
		11,672.0	0.0	0.0	11,672.0	2.780	2.780	324,468.90
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		109.0	0.0	0.0	109.0	1.888	1.888	2,057.81
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2013		134.0	0.0	0.0	134.0	8.474	8.474	11,354.82
SUB-TOTAL FOR FIRM		7,291.0	0.0	0.0	7,291.0	2.951	2.951	215,180.88
SUB-TOTAL FOR AS AVAIL.		11,183.0	0.0	0.0	11,183.0	2.996	2.996	335,057.73
TOTAL		18,474.0	0.0	0.0	18,474.0	2.978	2.978	550,238.61
CURRENT MONTH:								
DIFFERENCE								
		2,324.0	0.0	0.0	2,324.0	(1.173)	(1.173)	(120,141.39)
DIFFERENCE %								
		14.4%	0.0%	0.0%	14.4%	-28.2%	-28.2%	-17.9%
PERIOD TO DATE:								
ACTUAL								
		91,397.0	0.0	0.0	91,397.0	2.781	2.781	2,541,716.31
ESTIMATED								
		62,480.0	0.0	0.0	62,480.0	4.242	4.242	2,650,340.00
DIFFERENCE								
		28,917.0	0.0	0.0	28,917.0	(1.461)	(1.461)	(108,623.69)
DIFFERENCE %								
		46.3%	0.0%	0.0%	46.3%	-34.4%	-34.4%	-4.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (9) X (6)	(A) COSTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	53,890.0	0.0	53,890.0	3.259	1,756,110.00	3.259	1,756,110.00	0.00
TOTAL		53,890.0	0.0	53,890.0	3.259	1,756,110.00	3.259	1,756,110.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	2,255.0	0.0	2,255.0	2.780	62,680.00	2.973	67,041.90	4,361.90
FLA. POWER & LIGHT	SCH. - C	385.0	0.0	385.0	3.552	13,677.05	4.844	18,649.25	4,972.20
PROGRESS ENERGY FLORIDA	SCH. - C	49.0	0.0	49.0	3.950	1,935.50	5.086	2,492.14	556.64
PROGRESS ENERGY FLORIDA	SCH. - J	254.0	0.0	254.0	3.969	10,080.00	5.331	13,541.74	3,461.74
FLA. POWER & LIGHT	SCH. - J	61,639.0	0.0	61,639.0	3.620	2,231,614.00	4.100	2,527,162.48	295,548.48
ORLANDO UTIL. COMM.	SCH. - J	295.0	0.0	295.0	5.075	14,970.00	5.681	16,758.60	1,788.60
THE ENERGY AUTHORITY	SCH. - J	552.0	0.0	552.0	5.632	31,090.00	6.056	33,428.17	2,338.17
CALPINE	SCH. - J	74,884.0	0.0	74,884.0	3.420	2,561,355.50	3.627	2,716,310.35	154,954.85
MORGAN STANLEY	SCH. - J	50.0	0.0	50.0	3.000	1,500.00	3.358	1,679.00	179.00
EDF TRADING	SCH. - J	35.0	0.0	35.0	3.100	1,085.00	3.234	1,131.90	46.90
EXGEN (CONSTELLATION)	SCH. - J	1,484.0	0.0	1,484.0	3.927	58,277.00	4.917	72,973.36	14,696.36
SOUTHERN COMPANY	SCH. - J	862.0	0.0	862.0	4.390	37,840.00	5.218	44,982.55	7,142.55
SUB-TOTAL CURRENT MONTH		142,744.0	0.0	142,744.0	3.521	5,026,104.05	3.864	5,516,151.44	490,047.39
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		2,255.0	0.0	2,255.0	2.780	62,680.00	2.973	67,041.90	4,361.90
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		434.0	0.0	434.0	3.597	15,612.55	4.871	21,141.39	5,528.84
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		140,055.0	0.0	140,055.0	3.533	4,947,811.50	3.876	5,427,968.15	480,156.65
TOTAL		142,744.0	0.0	142,744.0	3.521	5,026,104.05	3.864	5,516,151.44	490,047.39
CURRENT MONTH:									
DIFFERENCE		88,854.0	0.0	88,854.0	0.262	3,269,994.05	0.606	3,760,041.44	490,047.39
DIFFERENCE %		164.9%	0.0%	164.9%	8.1%	186.2%	18.6%	214.1%	0.0%
PERIOD TO DATE:									
ACTUAL		255,122.0	0.0	255,122.0	3.332	8,501,505.53	3.732	9,520,792.68	1,019,287.15
ESTIMATED		212,900.0	0.0	212,900.0	3.214	6,841,600.00	3.214	6,841,600.00	0.00
DIFFERENCE		42,222.0	0.0	42,222.0	0.119	1,659,905.53	0.518	2,679,192.68	1,019,287.15
DIFFERENCE %		19.8%	0.0%	19.8%	3.7%	24.3%	16.1%	39.2%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
CALPINE	117.0	117.0	117.0	117.0								
PASCO COGEN LTD	121.0	121.0	121.0	121.0								
OLEANDER	160.0	160.0	160.0	160.0								
SEMINOLE ELECTRIC	1.1	1.1	4.8	5.3								

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,115,270	1,115,270	1,115,270	1,115,270									4,461,080
TOTAL COGENERATION	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,461,080
TOTAL PURCHASES AND (SALES)	\$ 1,398,124	\$ 1,373,336	\$ 1,267,179	\$ 1,192,802	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,231,441
TOTAL CAPACITY	\$ 2,513,394	\$ 2,488,606	\$ 2,382,449	\$ 2,308,072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,692,521

15