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Public Service Commission

June 10, 2013

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CLERK

13 JUN 10 PM 1:15

RECEIVED-FPSC

Jeffrey A Stone
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591

STAFF'S SECOND DATA REQUEST

RE: Docket No. 130092-EI- Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with these compliance strategies for recovery through the ECRC.

Dear Mr. Stone,

By this letter, the Commission staff requests that Gulf Power Company provide responses to the following data requests.

1. In response to Question No. 4 of staff's first data request, Gulf states that, "Plant Crist is designated as a 'must run' which means that a minimum number of units . . . must run during certain system conditions in order to continue to reliably serve Gulf's customers."
 - a. Please provide an example of the "certain system conditions" described in Gulf's response.
 - b. How often do the "certain system conditions" occur during a calendar year? Average or approximation is acceptable.
 - c. In Gulf's Plant Crist MATS Analysis, did Gulf assume that the "certain conditions" would occur over the timeframe in which Gulf evaluated the different options?

2. In response to Question No. 2 of staff's first data request, Gulf states that, "Plant Smith is designated as a 'must run' which means that a minimum number of units, must run during certain system conditions in order to continue to reliably serve Gulf's customers."
 - a. Please provide an example of the "certain system conditions" described in Gulf's response.
 - b. How often do the "certain system conditions" occur during a calendar year? Average or approximation is acceptable.
 - c. In Gulf's Plant Smith MATS Analysis, did Gulf assume that the "certain system conditions" would occur over the timeframe in which Gulf evaluated the different options?

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3. On page 4 of witness Cain's testimony, she discusses a range of scenarios that were considered in her economic evaluation of Plant Crist and Plant Smith.
 - a. Please provide Table 3.3-1 of Gulf's Environmental Compliance Program Update for each scenario evaluated.
 - b. Please provide Table 3.3-2 of Gulf's Environmental Compliance Program Update for each scenario evaluated.

4. What is the net capability (Summer MW) for each Plant Crist Unit (4-6) when using natural gas for fuel?

5. For each Plant Crist MATS Option discussed on page 14 of Gulf's Environmental Compliance Program Update, please complete the table below. Please do this considering each scenario discussed on page 4 of witness Cain's testimony.

	Annual Capital Revenue Requirements (\$millions, 2013\$)	Annual Fuel Revenue Requirements (\$millions, 2013\$)	Annual Environmental Revenue Requirements (\$millions, 2013\$)	Other Annual Revenue Requirements (\$millions, 2013\$)	Total Annual Revenue Requirements (\$millions, 2013\$)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						

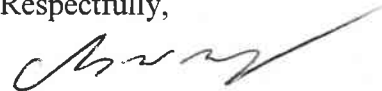
6. For each Plant Smith MATS Option discussed on page 23 of Gulf's Environmental Compliance Program Update, please complete the table below. Please do this considering each scenario discussed on page 4 of witness Cain's testimony.

	Annual Capital Revenue Requirements (\$millions, 2013\$)	Annual Fuel Revenue Requirements (\$millions, 2013\$)	Annual Environmental Revenue Requirements (\$millions, 2013\$)	Other Annual Revenue Requirements (\$millions, 2013\$)	Total Annual Revenue Requirements (\$millions, 2013\$)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						

7. Would any of the transmission projects being proposed by Gulf trigger review under the Transmission Line Siting Act? If yes, please identify the specific projects.

Please file the original and five copies of the requested information by Monday, July 1, 2013, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6218 if you have any questions.

Respectfully,



Charles W. Murphy
Senior Attorney

CWM/dmw

cc: Office of Commission Clerk ✓
Robert L. McGee, Jr. (Gulf)