

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

June 17, 2013

HAND DELIVERED

REDACTED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
13 JUN 17 PM 1:22
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 130001-EI

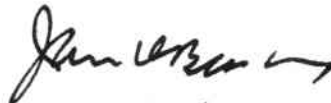
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 2013. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

COM _____
AFD 7
APA _____
ECO 1
ENG 1
GCL 1 JDB/pp
IDM _____ Enclosures
TEL _____
CLK _____
cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER - DATE

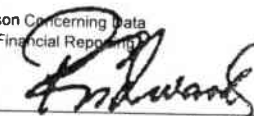
03360 JUN 17 2013

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: April Year: 2013
 2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4 Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5 Date Completed: June 17, 2013

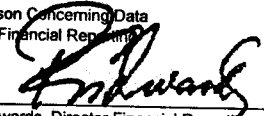
| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1. | Big Bend | RKA Petroleum Co. | Big Bend | 4/2/13 | F02 | 354.88 | | | | | | | | | | | |
| 2. | Big Bend | RKA Petroleum Co. | Big Bend | 4/4/13 | F02 | 354.93 | | | | | | | | | \$0.00 | \$0.00 | \$136.57 |
| 3. | Big Bend | RKA Petroleum Co. | Big Bend | 4/5/13 | F02 | 709.60 | | | | | | | | | \$0.00 | \$0.00 | \$131.02 |
| 4. | Big Bend | RKA Petroleum Co. | Big Bend | 4/6/13 | F02 | 709.55 | | | | | | | | | \$0.00 | \$0.00 | \$128.92 |
| 5. | Big Bend | RKA Petroleum Co. | Big Bend | 4/7/13 | F02 | 708.48 | | | | | | | | | \$0.00 | \$0.00 | \$128.92 |
| 6. | Big Bend | RKA Petroleum Co. | Big Bend | 4/9/13 | F02 | 357.57 | | | | | | | | | \$0.00 | \$0.00 | \$128.92 |
| 7. | Big Bend | RKA Petroleum Co. | Big Bend | 4/11/13 | F02 | 886.79 | | | | | | | | | \$0.00 | \$0.00 | \$130.38 |
| 8. | Big Bend | RKA Petroleum Co. | Big Bend | 4/12/13 | F02 | 1,417.95 | | | | | | | | | \$0.00 | \$0.00 | \$133.79 |
| 9. | Big Bend | RKA Petroleum Co. | Big Bend | 4/13/13 | F02 | 1,241.76 | | | | | | | | | \$0.00 | \$0.00 | \$131.90 |
| 10. | Big Bend | RKA Petroleum Co. | Big Bend | 4/14/13 | F02 | 1,011.60 | | | | | | | | | \$0.00 | \$0.00 | \$130.88 |
| 11. | Big Bend | RKA Petroleum Co. | Big Bend | 4/16/13 | F02 | 531.02 | | | | | | | | | \$0.00 | \$0.00 | \$130.87 |
| 12. | Big Bend | RKA Petroleum Co. | Big Bend | 4/18/13 | F02 | 176.62 | | | | | | | | | \$0.00 | \$0.00 | \$128.45 |
| 13. | Big Bend | RKA Petroleum Co. | Big Bend | 4/30/13 | F02 | 532.02 | | | | | | | | | \$0.00 | \$0.00 | \$125.23 |
| 14. | Polk | RKA Petroleum Co. | Polk | 4/2/13 | F02 | 284.29 | | | | | | | | | \$0.00 | \$0.00 | \$129.47 |
| 15. | Polk | RKA Petroleum Co. | Polk | 4/3/13 | F02 | 176.76 | | | | | | | | | \$0.00 | \$0.00 | \$137.02 |
| | | | | | | | | | | | | | | | \$0.00 | \$0.00 | \$133.14 |

* No analysis Taken
 FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
 03360 JUN 17 2013
 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2013
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891
 4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: June 17, 2013

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 16. | Polk | RKA Petroleum Co. | Polk | 4/4/13 | F02 | 354.86 | | | | | | | | | | | |
| 17. | Polk | RKA Petroleum Co. | Polk | 4/5/13 | F02 | 354.83 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$131.47 |
| 18. | Polk | RKA Petroleum Co. | Polk | 4/6/13 | F02 | 532.21 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$129.37 |
| 19. | Polk | RKA Petroleum Co. | Polk | 4/7/13 | F02 | 531.4 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$129.37 |
| 20. | Polk | RKA Petroleum Co. | Polk | 4/8/13 | F02 | 356.24 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$130.64 |
| 21. | Polk | RKA Petroleum Co. | Polk | 4/9/13 | F02 | 710.07 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$130.83 |
| 22. | Polk | RKA Petroleum Co. | Polk | 4/10/13 | F02 | 1423.36 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$135.56 |
| 23. | Polk | RKA Petroleum Co. | Polk | 4/12/13 | F02 | 182.24 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$132.26 |
| 24. | Polk | RKA Petroleum Co. | Polk | 4/16/13 | F02 | 533.33 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$128.80 |
| 25. | Polk | RKA Petroleum Co. | Polk | 4/17/13 | F02 | 530.2657143 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$128.03 |
| 26. | Polk | RKA Petroleum Co. | Polk | 4/18/13 | F02 | 885.54 | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$125.59 |


* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting


5. Date Completed: June 17, 2013

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | Delivered Price (\$/Bbls) (k) | Reason for Revision (l) |
|-----------------|-----------------------|------------------------|-----------------|-----------------------------|--------------------------|-----------------|----------------------------------|------------------|------------------|----------------------------------|----------------------------|
| 1. | None | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2013
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013

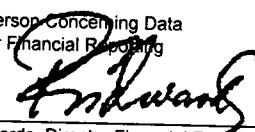
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Knight Hawk | 10,IL,145 | LTC | RB | 71,941.13 | | | \$50.52 | 2.99 | 11,203 | 8.75 | 12.66 |
| 2. | Knight Hawk | 10,IL,145 | LTC | RB | 7,368.87 | | | \$54.26 | 2.99 | 11,203 | 8.75 | 12.66 |
| 3. | Armstrong Coal | 9, KY, 183 | LTC | RB | 52,799.00 | | | \$65.04 | 2.74 | 11,653 | 8.28 | 11.46 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2013
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1. | Knight Hawk | 10,IL,145 | LTC | 71,941.13 | N/A | \$0.00 | | \$1.64 | | \$0.00 | |
| 2. | Knight Hawk | 10,IL,145 | LTC | 7,368.87 | N/A | \$0.00 | | \$1.64 | | \$0.00 | |
| 3. | Armstrong Coal | 9, KY, 183 | LTC | 52,799.00 | N/A | \$0.00 | | \$0.00 | | \$1.42 | |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

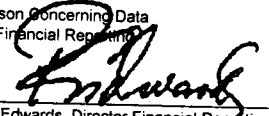
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2013
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | | |
|--------------|-------------------|-------------------|---------------------------|--------------------|-----------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|--|---------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | | |
| 1. | Knight Hawk | 10,IL,145 | Jackson & Perry Cnty., IL | RB | 71,941.13 | | \$0.00 | | \$0.00 | | | | | | | | | \$50.52 |
| 2. | Knight Hawk | 10,IL,145 | Jackson & Perry Cnty., IL | RB | 7,368.87 | | \$0.00 | | \$0.00 | | | | | | | | | \$54.26 |
| 3. | Armstrong Coal | 9, KY, 183 | Ohio Cnty., KY | RB | 52,799.00 | | \$0.00 | | \$0.00 | | | | | | | | | \$65.04 |

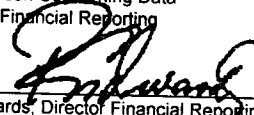
(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2013
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013


| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
|-----------------|-----------------------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|-------------------------|-----------------------------|----------------------|---------------------------|
| 1. | Transfer Facility - Big Bend | N/A | N/A | OB | 193,141.00 | | | \$78.05 | 2.77 | 11,097 | 8.47 | 14.32 |
| 2. | Transfer Facility - Polk (Valero) | N/A | N/A | OB | 15,778.00 | | | \$74.04 | 4.19 | 14,362 | 0.28 | 6.36 |
| 3. | Alliance Coal | 9,KY,107 | LTC | UR | 70,619.30 | | | \$82.18 | 3.10 | 12,415 | 7.55 | 8.53 |
| 4. | Alliance Coal | 9,KY,107 | LTC | UR | 105,490.20 | | | \$80.90 | 3.15 | 12,206 | 7.79 | 9.34 |

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2013
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891


5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-----------------------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer Facility - Big Bend | N/A | N/A | 193,141.00 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| 2. | Transfer Facility - Polk (Valero) | N/A | N/A | 15,778.00 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| 3. | Alliance Coal | 9,KY,107 | LTC | 70,619.30 | N/A | \$0.00 | | \$0.00 | | \$0.15 | |
| 4. | Alliance Coal | 9,KY,107 | LTC | 105,490.20 | N/A | \$0.00 | | \$0.00 | | (\$0.21) | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2013
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|--------------|-----------------------------------|-------------------|--------------------|--------------------|------------|---------------------------------------|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|------------------------------|
| 1. | Transfer Facility - Big Bend | N/A | Davant, La. | OB | 193,141.00 | | \$0.00 | | \$0.00 | | | | | | | \$78.05 |
| 2. | Transfer Facility - Polk (Valero) | N/A | Davant, La. | OB | 15,778.00 | | \$0.00 | | \$0.00 | | | | | | | \$74.04 |
| 3. | Alliance Coal | 9,KY,107 | Hopkins Cnty., KY | UR | 70,619.30 | | \$0.00 | | \$0.00 | | | | | | | \$82.18 |
| 4. | Alliance Coal | 9,KY,107 | Hopkins Cnty., KY | UR | 105,490.20 | | \$0.00 | | \$0.00 | | | | | | | \$80.90 |

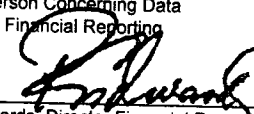
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|--|---|---|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Valero | N/A | S | RB | 15,693.87 | | | \$61.32 | 4.19 | 14,362 | 0.28 | 6.36 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

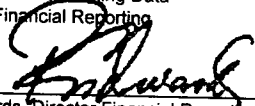
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|---|---|---|-------------------------------|--|---|
| 1. | Valero | N/A | S | 15,693.87 | N/A | \$0.00 | | \$0.00 | | \$1.90 | |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

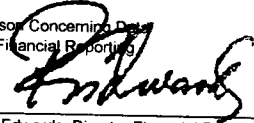
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013


| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|--|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | Other Related Charges (\$/Ton) (o) |
| 1. | Valero | N/A | N/A | RB | 15,693.87 | | \$0.00 | | \$0.00 | | | | | | | \$61.32 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2013
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | TR | 15,530.17 | | | \$7.01 | | | | |

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
Effective with the January 2008 filing.

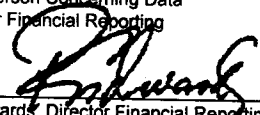
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting


6. Date Completed: June 17, 2013

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer facility | N/A | N/A | 15,530.17 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2013
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 17, 2013


| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|--|--------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | | |
| 1. | Transfer facility | N/A | N/A | TR | 15,530.17 | | \$0.00 | | \$0.00 | | | | | | | | | \$7.01 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: June 17, 2013

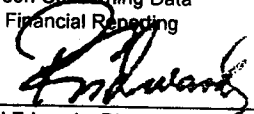
| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|-----------------|-----------------------|------------------------|----------------------------------|-----------------|-----------------------------|------------------------|-----------------|----------------------------------|------------------|------------------|---|----------------------------|
| 1. | None | | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: June 17, 2013

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/2/13 | F02 | * | * | 354.88 | \$136.57 |
| 2. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/4/13 | F02 | * | * | 354.93 | \$131.02 |
| 3. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/5/13 | F02 | * | * | 709.60 | \$128.92 |
| 4. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/6/13 | F02 | * | * | 709.55 | \$128.92 |
| 5. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/7/13 | F02 | * | * | 708.48 | \$128.92 |
| 6. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/9/13 | F02 | * | * | 357.57 | \$130.38 |
| 7. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/11/13 | F02 | * | * | 886.79 | \$133.79 |
| 8. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/12/13 | F02 | * | * | 1,417.95 | \$131.90 |
| 9. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/13/13 | F02 | * | * | 1,241.76 | \$130.88 |
| 10. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/14/13 | F02 | * | * | 1,011.60 | \$130.87 |
| 11. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/16/13 | F02 | * | * | 531.02 | \$128.45 |
| 12. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/18/13 | F02 | * | * | 176.62 | \$125.23 |
| 13. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 4/30/13 | F02 | * | * | 532.02 | \$129.47 |
| 14. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/2/13 | F02 | * | * | 284.29 | \$137.02 |
| 15. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/3/13 | F02 | * | * | 176.76 | \$133.14 |

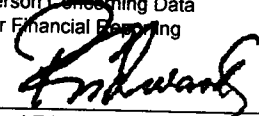
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: June 17, 2013

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 16. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/4/13 | F02 | * | * | 354.86 | \$131.47 |
| 17. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/5/13 | F02 | * | * | 354.83 | \$129.37 |
| 18. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/6/13 | F02 | * | * | 532.21 | \$129.37 |
| 19. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/7/13 | F02 | * | * | 531.40 | \$129.37 |
| 20. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/8/13 | F02 | * | * | 356.24 | \$130.64 |
| 21. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/9/13 | F02 | * | * | 710.07 | \$130.83 |
| 22. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/10/13 | F02 | * | * | 1,423.36 | \$135.56 |
| 23. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/12/13 | F02 | * | * | 182.24 | \$132.26 |
| 24. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/16/13 | F02 | * | * | 533.33 | \$128.80 |
| 25. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/17/13 | F02 | * | * | 530.27 | \$128.03 |
| 26. | Polk | RKA Petroleum Co. | Tampa | MTC | Polk | 4/18/13 | F02 | * | * | 885.54 | \$125.59 |

* No analysis Taken
 FPSC FORM 423-1 (2/87)