

Eric Fryson

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Tuesday, June 18, 2013 4:23 PM
To: Filings@psc.state.fl.us
Subject: Florida City Gas PGA - May 2013
Attachments: FCG PGA 5-13.pdf

Miguel Bustos
Energy Conservation Manager

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Docket no. 130003-GU Purchase Gas Adjustment / May 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for May 2013

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Florida City Gas™

An **AGL Resources** Company

955th E 25th Street
Hialeah, FL 33013

June 18, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJ STMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2013 THROUGH DECEMBER 2013				PAGE 1 OF 12			
		CURRENT MONTH: 8/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,653	19,653	100.00	-	109,642	109,642	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 18 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,355,662	1,481,207	125,545	8.48	7,052,835	7,984,174	931,339	11.66
5	DEMAND (Line 32 A-1 support detail)	528,800	604,780	75,980	12.56	4,709,937	4,903,824	193,887	3.95
6	OTHER (Line 40 A-1 support detail)	56,963	28,878	(28,085)	(97.25)	445,985	148,836	(297,129)	(199.64)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	500,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,941,425	1,634,518	(306,907)	(18.78)	12,208,737	12,646,477	437,740	3.46
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(282)	(961)	(679)	70.65	(1,148)	(6,607)	(5,459)	82.63
14	TOTAL THERM SALES	2,061,368	1,633,557	(427,811)	(26.19)	11,947,091	12,639,870	692,779	5.48
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 6 A-1 support detail)	3,274,717	3,400,224	125,507	3.69	18,711,205	18,969,324	258,119	1.36
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,098,187	3,362,024	263,837	7.85	18,667,328	18,767,924	100,596	0.54
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,915,670	9,193,980	(1,721,690)	(18.73)	79,048,900	79,496,260	447,380	0.58
20	OTHER Commodity (Line 40 A-1 support detail)	43,656	40,200	(3,456)	(8.60)	1,145,306	211,400	(933,906)	(441.77)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,141,842	3,402,224	260,382	7.65	19,812,633	18,979,324	(833,309)	(4.39)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(613)	(2,000)	(1,387)	69.34	(2,495)	(10,000)	(7,505)	75.05
27	TOTAL THERM SALES (24-26 Estimated only)	3,343,323	3,400,224	56,901	1.67	19,391,991	18,969,324	(422,667)	(2.23)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.43757	0.44057	0.00300	0.68	0.37782	0.42542	0.04760	11.19
32	DEMAND (5/19)	0.04844	0.06578	0.01734	26.36	0.05958	0.06169	0.00211	3.42
33	OTHER (6/20)	1.30483	0.71836	(0.58647)	(81.64)	0.38939	0.70405	0.31466	44.69
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61793	0.48043	(0.13750)	(28.62)	0.61621	0.66633	0.05012	7.52
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.48050	0.02050	4.27	0.46000	0.66070	0.20070	30.38
40	TOTAL THERM SALES (11/27)	0.58069	0.48071	(0.09998)	(20.80)	0.61608	0.66668	0.05060	7.59
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	0.58755	0.48757	(0.09998)	(20.51)	0.62294	0.67354	0.05060	7.51
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59051	0.49002	(0.10049)	(20.51)	0.62607	0.67693	0.05086	7.51
45	PGA FACTOR ROUNDED TO NEAREST .001	0.591	0.49000	(0.101)	(20.61)	0.626	0.677	0.051	7.53

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 5/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,622	3,622	100.00	-	78,872	78,872	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,355,662	1,070,683	(284,979)	(26.62)	7,052,835	8,083,070	1,030,235	12.75
5 DEMAND (Line 25 + Line 31 A-1 support detail)	528,800	673,671	144,871	21.50	4,709,937	4,032,757	(677,180)	(16.79)
6 OTHER (Line 40 A-1 support detail)	56,963	28,878	(28,085)	(97.25)	445,965	148,836	(297,129)	(199.63)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,941,425	1,776,854	(164,571)	(9.26)	12,208,737	12,341,535	132,798	1.08
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(282)	(1,220)	(938)	76.88	(1,148)	(6,100)	(4,953)	81.19
14 TOTAL THERM SALES	2,061,368	1,775,634	(285,734)	(16.09)	11,947,091	12,335,435	388,344	3.15
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,274,717	2,874,510	(400,207)	(13.92)	18,711,205	20,029,196	1,317,991	6.58
16 NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,098,187	2,874,510	(223,677)	(7.78)	18,667,328	20,029,196	1,361,868	6.80
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,915,670	11,128,070	212,400	1.91	79,048,900	71,171,850	(7,877,050)	(11.07)
20 OTHER Commodity (Line 40 A-1 support detail)	43,856	40,200	(3,656)	(8.60)	1,145,306	211,400	(933,906)	(441.77)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,141,842	2,914,710	(227,133)	(7.79)	19,812,633	20,240,596	427,962	2.11
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(613)	(2,000)	(1,387)	-	(2,495)	(10,000)	(7,505)	75.05
27 TOTAL THERM SALES (24-26 Estimated only)	3,343,323	2,912,710	(430,614)	(14.78)	19,391,991	20,230,596	838,605	4.15
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00126	0.00126	100.00	-	0.00384	0.00384	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.43757	0.37248	(0.06509)	(17.47)	0.37782	0.40358	0.02574	6.38
32 DEMAND (5/19)	0.04844	0.06054	0.01210	19.99	0.05958	0.05666	(0.00292)	(5.15)
33 OTHER (6/20)	1.30483	0.71837	(0.58646)	(81.64)	0.38939	0.70405	0.31466	44.69
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.61793	0.60962	(0.00831)	(1.36)	0.61621	0.60974	(0.00647)	(1.06)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.61003	0.15003	24.59	0.46000	0.61004	0.15004	24.60
40 TOTAL THERM SALES (11/27)	0.58069	0.61003	0.02934	4.81	0.62958	0.61004	(0.01954)	(3.20)
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.61689	0.61689	100.00	0.63644	0.61690	(0.01954)	(3.17)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59051	0.61999	0.02948	4.75	0.63964	0.62000	(0.01964)	(3.17)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.591	0.620	0.029	4.68	0.640	0.620	(0.020)	(3.23)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

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ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1	COMMODITY (Pipeline)	28,569	31,682	6,486	6,513	3,622							
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3	SWING SERVICE	-	-	-	-	-							
4	COMMODITY (Other)	1,922,586	2,083,094	1,356,677	1,650,027	1,070,683							
5	DEMAND	885,981	880,829	939,248	653,028	673,671							
6	OTHER	33,672	27,204	27,552	31,530	28,878							
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-							
8	DEMAND	-	-	-	-	-							
9	Other	-	-	-	-	-							
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,509	2,329,963	2,341,098	1,776,854							
12	NET UNBILLED	-	-	-	-	-							
13	COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)							
14	TOTAL THERM SALES	2,869,591	3,021,589	2,328,743	2,339,878	1,775,634							
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510							
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17	SWING SERVICE Commodity	-	-	-	-	-							
18	COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510							
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070							
20	OTHER Commodity	48,500	39,200	39,400	44,100	40,200							
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-							
22	DEMAND	-	-	-	-	-							
23	Other	-	-	-	-	-							
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710							
25	NET UNBILLED	-	-	-	-	-							
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27	TOTAL THERM SALES (24-26 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710							
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00613	0.00844	0.00171	0.00172	0.00126							
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30	SWING SERVICE (3/17)	-	-	-	-	-							
31	COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248							
32	DEMAND (5/19)	0.05278	0.05609	0.05595	0.06084	0.06054							
33	OTHER (6/20)	0.69426	0.69397	0.69930	0.71487	0.71837							
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-							
35	DEMAND (8/22)	-	-	-	-	-							
36	Other (9/23)	-	-	-	-	-							
37	TOTAL COST (11/24)	0.60978	0.60980	0.60971	0.60974	0.60962							
38	NET UNBILLED (12/25)	-	-	-	-	-							
39	COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003							
40	TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003							
41	TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686							
42	TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61689	0.61689	0.61689							
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000							

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 5/13

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,573,230	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(297,900)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(613)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,274,717	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE/ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,275,330	1,534,116.25	0.46839
18 Bay Gas Storage	0	719.03	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(242,750.00)	(85,350.90)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	66,220	26,826.98	
22 Other Shippers (Line 85 Page 10)	0.00	(120,367.06)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(613)	(282.10)	0.46000
24 TOTAL COMMODITY (Other)	3,098,187	1,355,662.20	0.43757
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,110,280	495,050.49	0.05434
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,805,390	33,750.00	
32 TOTAL DEMAND	10,915,670	528,800.49	0.04844
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	43,656	41,794.49	0.95737
34 Storage Purchases	0	121,239.83	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(106,071.11)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	43,656	56,963.21	1.30483
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37			

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

		CURRENT MONTH: 5/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,412,625	1,099,561	(313,064)	-28.47%	7,498,800	7,947,238	448,438	5.64%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	528,800	677,293	148,493	21.92%	4,709,937	3,841,188	(868,749)	-22.62%
3	TOTAL	1,941,425	1,776,854	(164,571)	-9.26%	12,208,737	11,788,426	(420,311)	-3.57%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,061,368	1,775,634	(285,734)	-16.09%	11,947,091	11,782,326	(164,765)	-1.40%
5	TRUE-UP (COLLECTED) OR REFUNDED (NET OF REVENUE TAX)	(23,956)	(23,956)	-	0.00%	(119,778)	(119,778)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,037,413	1,751,679	(285,734)	-16.31%	11,827,313	11,662,548	(164,765)	-1.41%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	95,988	(25,176)	(121,163)	481.27%	(381,424)	(125,878)	255,546	-203.01%
8	INTEREST PROVISION-THIS PERIOD (21)	82	(30)	(112)	373.33%	446	(230)	(676)	293.91%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	739,085	(503,392)	(1,242,476)	246.82%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	119,778	119,778	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	1,128,240	-	(1,128,240)	-	1,128,240	-	(1,128,240)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,987,350	(504,642)	(2,491,991)	493.81%	1,987,350	(504,642)	(2,491,991)	493.81%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	739,085	(503,392)	(1,242,476)	246.82%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,987,268	(504,612)	(2,491,879)	493.82%				
14	TOTAL (12+13)	2,726,352	(1,008,003)	(3,734,356)	370.47%				
15	AVERAGE (50% OF 14)	1,363,176	(504,002)	(1,867,178)	370.47%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00140	0.00140	-	0.00%				
19	AVERAGE (50% OF 18)	0.00070	0.00070	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00006	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	82	(30)	(112)	373.33%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 5/13

JANUARY 2013 THROUGH DECEMBER 2013

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						495,050.48		13.97
2	Sequent Energy Management	System Supply	FTS	3,573,230		3,573,230	1,534,116.25			4,287.88	42.93
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,573,230	-	3,573,230	1,534,116	-	495,050	4,288	56.91

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2013

THROUGH

DECEMBER 2013

CURRENT MONTH: 5/13

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,527	11,210	357,323	347,497	4.2934	4.4148
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	11,527	11,210	357,323	347,497	4.2934	4.4148
					WEIGHTED AVERAGE		4.2934	4.4148

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 5/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034	FTS 1				3,573,230	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2					0.00000	0.00	
3A	Back to Back / No Notice						n/a	n/a	
4	Total Firm:					3,573,230		0.00	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply	Miami			4,684,410	0.72998354	0.04694	219,886.21	()
6	" Capacity release				0	0			
7	" System supply	Treasure Coast			248,310	0.03001259	0.04694	11,655.67	()
8	" System supply	Brevard			1,471,260	0.24000387	0.04694	69,060.94	()
9	" " "	Merritt Sq.			0		0.04694	0.00	()
10	Total FTS-1 demand					6,403,980		300,603	
11									
12	FTS-2 Demand - System supply	Miami			2,706,300		0.07185	194,448	()
13	FTS-2 Demand - Capacity release				0			0.00	
14									
15	Total FTS-2 demand					2,706,300		194,447.66	
16									
17	TECO - Peoples Gas - 08/11 Usage Adj								
18	FGT Storage Demand					0		0	
19									
20	Total fixed charges					9,110,280		495,050.48	()
21									
22	OTHER SUPPLIERS:								
23									
24						THERMS		AMOUNT	
25	Sequent Energy Management					3,573,230		1,534,116.25	()
26	Bay Gas Storage - Injection								()
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:					3,573,230		1,534,116.25	
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							2,029,166.73	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 5/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 05/13		3,573,230.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 04/13		(3,998,500.0)			-		
3	FGT - FTS-1 & FTS-2 Commodity 04/13		3,700,800.0			-		
4			3,275,330.0			-		
5								
6	FGT - FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 05/1	9,110,280.0			495,050.48	495,050.48		
7	Reverse FTS-1 & FTS-2 Demand accr 04/13	(10,769,100.0)			(619,277.97)	(619,277.97)		
8	FGT - FTS-1 & FTS-2 Demand 04/13	10,769,100.0		619,277.98		619,277.98	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	9,110,280.0				495,050.49		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	FGT - Supplier Refund					-		
21						-		
22	TECO - Peoples Gas		6,199	6,170.83		6,170.83	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		37,457	35,623.66		35,623.66	B4	
24	Reverse Sequent - 4/13	(3,989,500.0)			(1,895,167.27)	(1,895,167.27)		
25						-		
26	Sequent - 5/13	3,851,030.0		1,574,800.21		1,574,800.21	B1 (2)	
27	Sequent -- Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity 5/13			(126,802.96)		(126,802.96)		
31	Bay Gas Storage Activity 4/13			120,384.44		120,384.44		
32	Bay Gas Storage Activity 5/13			(99,652.59)		(99,652.59)		
33						-		
34						-		
35						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(138,470.00)				(226,438.17)		
48						-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,573,230.0			1,534,116.25	1,534,116.25		
50						-		
51	Total purchases & accruals -		3,318,985.6	2,129,801.57	(286,278.51)	1,844,523.06		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FQT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		66,220.0	26,826.98		26,826.98	B8		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22		0.0	26,826.98	0.00	26,826.98			
BOOK-OUT TRANSACTIONS								
24								
25								
25			(242,750.0)	(85,350.90)	(85,350.90)	B1 (3)		
26								
27								
27								
28		0.0	(242,750.0)	(85,350.90)	(85,350.90)	B1 (10)		
STORAGE TRANSACTIONS								
29								
30		1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32		305,390	121,239.83		121,239.83	B1 (8)		
33		288,910	288.91		288.91	B1 (4)		
34		293,400	430.12		430.12	B1 (6)		
35		0	0.00		0.00	B1 (8)		
36			0.00		0.00	B1 (7)		
37		2,387,700.0	166,708.86	0.00	166,708.86			
38								
39			3,142,468.6	2,726,999.61	(286,276.61)			1,941,708.00
40			(8)	(6)				
41								
42			1,941,708.00					
43			0.00					
44								
45			(813.3)	(282.10)				
46			0.0	0.00				
47								
48			3,141,842.34	1,941,426.90				