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COMMISSION CLERK

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June 20, 2013

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May. Additionally, FPL is including the following revised Schedules:

- April A1, A3 and A4 revised to correct net generation reporting errors for Sanford Unit 4 and Cape Canaveral Unit 3
- April A2 revised to correct the Coal Cars Depreciation and Return

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

COM
AFD
APA
ECO
ENG
GCL
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Copy to: All parties of record

# **CERTIFICATE OF SERVICE** Docket No. 130001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20<sup>th</sup> day of June 2013, to the following:

Martha F. Barrera, Esq.*	Michael Barrett
Division of Legal Services	Division of Economic Regulation
Florida Public Service Commission	Florida Public Service Commission
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By:

John T. Butler Fla Bar No. 283479

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

**REVISED 6/20/13** 

FOR THE MONTH OF: April 2013

Line	A1 Schedule		Doll	ars			MV	VH	· I		Cents	KWH .	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (2)	267,219,326	210,949,450	56,269,676	26.7%	8,660,765	7,901,510	759,255	9.6%	3.0854	2.6697	0.4157	15.6%
2	Nuclear Fuel Disposal Costs	1,819,397	2,221,055	(401,656)	(18.1%)	1,941,110	2,372,162	(431,052)	(18.2%)	0.0937	0.0936	0.0001	0.1%
3	Coal Cars Depreciation Return	(207)	0	(207)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2) (2)	(610,094)	(678,375)	68,281	(10.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	268,426,422	212,492,130	55,936,292	26.3%	8,660,785	7,901,510	759,255	9.6%	3.0994	2.6893	0.4101	15.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,997,895	13,055,056	1,942,839	14.9%	400,478	369,635	30,843	8.3%	3.7450	3.5319	0.2131	6.0%
7	Energy Cost of Economy/OS Purchases (A9)	1,639,283	4,296,600	(2,857,317)	(61.8%)	31,980	143,300	(111,320)	(77.7%)	<b>5.126</b> 0	2.9983	2.1277	71.0%
6	Energy Payments to Qualifying Facilities (A8)	9,692,457	5,533,529	4,156,928	75.2%	188,280	144,938	43,342	28.9%	5.1479	3.8178	1.3301	34.8%
9	TOTAL COST OF PURCHASED POWER	26,329,635	22,885,185	3,444,450	15.1%	620,738	857,873	(37,135)	(5.6%)	4.2417	3.4787	0.7630	21.9%
10	TOTAL AVAILABLE (LINE 5+9)	294,758,057	235,377,315	59,380,742	25.2%	9,281,503	8,559,384	722,119	8.4%	3.1758	2.7499	0.4259	15.5%
11		•											
12	Fuel Cost of Economy and Other Power Sales (A6)	(5,800,112)	(698,020)	(5, 102, 092)	730.9%	(203,610)	(17,400)	(186,210)	1,070.2%	2.8486	4.0116	(1.1630)	(29.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A8)	(390,643)	(398,213)	7,570	(1.9%)	(52,250)	(51,394)	(856)	1.7%	0.7476	0.7748	(0.0272)	(3.5%)
14	Gains from Off-System Sales (A6) (3)	(1,053,380)	(192,428)	(860,952)	447.4%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,244,135)	(1,288,681)	(5,955,474)	462.1%	(255,860)	(68,794)	(187,066)	271.9%	2.8313	1.8732	0.9581	51.1%
16	Incremental Personnel, Software, and Hardware Costs	20,622	0	20,622	NVA	N/A	N/A	NVA	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) (a)	315,395	0	315,395	N/A	N/A	N/A	NVA	NVA	N/A	N/A	N/A	N/A
16	Incremental Optimization Costs (4)	336,017	0	336,017	N/A	NVA	N/A	NVA	<b>N/</b> A	N/A	NVA	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	287,849,939	234,088,854	53,761,285	23.0%	9,025,643	8,490,590	535,053	6.3%	3.1892	2.7570	0.4322	15.7%
20												_	
21	Net Unbilled Sales (1)	19,592,068	13,783,814	5,808,254	42.1%	814,325	499,957	114,368	22.9%	0.2504	0.1820	0.0684	37.6%
22	Company Use (1)	333,669	260,024	73,645	28.3%	10,462	9,431	1,031	10.9%	0.0043	0.0034	0.0009	25.3%
23	T & D Losses (1)	17,801,707	10,703,758	7,097,949	68.3%	558,187	388,239	169,948	43.8%	0.2275	0.1413	0.0862	61.0%
24	SYSTEM SALES KWH (EXCL CKW A2)	287,849,939	234,068,854	53,761,285	23.0%	7,825,567,833	7,573,999,083	251,568,750	3.3%	3.6783	3.0907	0.5876	19.0%
25	Wholesale Sales KWH (EXCL CKW A2)	5,649,746	4,960,596	689,150	13.9%	153,595,635	160,501,472	(6,905,837)	(4.3%)	3.6783	3.0907	0.58 <b>76</b>	19.0%
26	Jurisdictional KWH Sales	282,200,193	229,128,058	53,072,135	23.2%	7,671,972,198	7,413,497,611	258,474,587	3.5%	3.6783	3.0907	0.5876	19.0%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	282,428,775	229,313,652	53,115,123	23.2%	7,671,972,198	7,413,487,611	258,474,587	3.5%	3.8813	3.0932	0.5881	19.0%
29	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	7,671,972,198	7,413,487,611	258,474,587	3.5%	(0.0522)	(0.0541)	0.0018	(3.4%)
30	TOTAL JURISDICTIONAL FUEL COST	278,421,667	225,306,544	53,115,123	23.6%	7,671,972,198	7,413,497,611	258,474,587	3.5%	3.6291 -	3.0391	0.5899	19.4%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	NVA
32	Fuel Factor Adjusted for Taxes							1		3.6317	3.0413	0.5904	19.4%
33	GPIF	641,993	641,993	0	NVA	7,671,972,198	7,413,497,611	258,474,587	3.5%	0.0084	0.0087	(0.0003)	(3.4%)
34	Fuel Factor Including GPIF									3.6401	3.0500	0.5901	19.3%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.640	3.050	0.590	19.3%
36													

<sup>(1)</sup> For Informational Purposes Only.

<sup>38 (</sup>P) Fuel Cost of System Net Generation includes an adjustment of \$3,800 related to the sale of heavy oil at Port Everglades Plant originally recorded in February 2013 that should have been reflected on the inventory adjustment line on Schedule A2. A correction will be made in May 2013.

<sup>39 (3)</sup> Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

<sup>40 40</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Oocket No. 120015-El.

<sup>42</sup> NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

<sup>43 (2)</sup> a correction of \$200 associated with a key punch error identified in March 2013.

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

/ER COST RECOVERY FACTOR REVISED 6/20/13

FOR THE YEAR TO DATE PERIOD ENDING: April2013

	(1)	(2)	(3)	(4)	(5)	(6)	<b>(7)</b>	(8)	(9)	(10)	(11)	(12)	(13)
Line			Dolla	ars	I		MW	н		· · · · · · · · · · · · · · · · · · ·	Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (2)	929,941,458	631,290,623	96,650,635	11.9%	32,120,157	30,466,918	1,653,239	5.4%	2.6952	2.7285	0.1687	8.1%
2	Nuclear Fuel Disposal Costs	6,262,055	7,624,369	(1,362,314)	(17.9%)	6,659,501	8,143,083	(1,483,582)	(18.2%)	0.0940	0.0936	0.0004	0.4%
3	Coal Cars Depreciation Return	(48,524)	0	(48,524)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2) (2)	(6,487,497)	(2,483,460)	(3,984,037)	160.4%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	929,689,492	838,431,532	93,257,960	11.1%	32,120,157	30,466,918	1,653,239	5.4%	2.8944	2.7454	0.1490	5.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,126,212	49,314,134	(17,187,922)	(34.9%)	971,797	1,402,845	(431,048)	(30.7%)	3.3059	3.5153	(0.2094)	(8.0%)
7	Energy Cost of Economy/OS Purchases (A9)	1,950,318	8,011,816	(4,061,498)	(87.8%)	40,485	210,400	(169,935)	(80.8%)	4.8198	2.8573	1.9625	88.7%
8	Energy Payments to Qualifying Facilities (A8)	16,662,387	38,646,115	(19,963,728)	(51.7%)	523,050	925,922	(402,872)	(43.5%)	3.5718	4.1738	(0.8020)	(14.4%)
9	TOTAL COST OF PURCHASED POWER	52,758,917	93,972,065	(41,213,148)	(43.9%)	1,535,312	2,539,187	(1,003,855)	(39.5%)	3.4364	3.7009	(0.2845)	(7.1%)
10	TOTAL AVAILABLE (LINE 5+9)	982,448,409	930,403,597	52,044,612	5.6%	33,855,489	33,006,085	849,384	2.0%	2.9191	2.6189	0.1002	3.6%
11	M												
12	Fuel Cost of Economy and Other Power Sales (A6)	(23,946,008)	(8,549,480)	(17,396,548)	285.6%	(964,394)	(195,100)	(769,294)	394.3%	2.4830	3.3570	(0.8740)	(28.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,348,699)	(1,592,554)	245,855	(15.4%)	(179,503)	(207,773)	28,270	(13.8%)	0.7502	0.7665	(0.0183)	(2.1%)
14	Gains from Off-System Sales (A6) (3)	(5,854,140)	(1,955,070)	(3,699,070)	199.4%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(31,146,847)	(10,097,084)	(21,049,763)	208.5%	(1,143,897)	(402,873)	(741,024)	163.9%	2.7229	2.5063	0.2166	6.6%
16	Incremental Personnel, Software, and Hardware Costs	20,622	0	20,622	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold	680,095	0	880,095	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (4)	700,717	0	700,717	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	952,002,279	920,306,513	31,895,766	3.4%	32.511.572	32,603,212	(91,840)	(0.3%)	2.9282	2.8227	0.1055	3.7%
20		002,002,270	020,000,010	01,000,100	2	02,011,012	32,000,212	(0.1,0.0)	(0.070)	2.0202		3.7333	G.1.75
21	Net Unbilled Sales (1)	14.887.735	(7,913,137)	22,800,872	N/A	508.428	(280,339)	768,765	N/A	0.0498	(0.0252)	0.0748	N/A
22	Company Use (1)	1,166,244	1,022,500	145,744	N/A	39,696	36,224	3,872	N/A	0.0039	0.0033	0.0006	N/A
23	T & D Losses (1)	54,389,208	40,523,667	13,665,541	N/A	1,857,428	1,435,635	421,793	N/A	0.1811	0.1293	0.0518	N/A
24	SYSTEM SALES KWH (EXCL CKW A2)	952,002,279	920,306,513	31,895,766	3.4%	30,040,686,473	31,342,269,959	(1,301,383,486)	(4.2%)	3.1690	2.9363	0.2327	7.9%
25	Wholesale Sales KWH (EXCL CKW A2)	18,940,499	17,512,459	1,428,040	8.2%	598,292,511	595,441,239	2,851,272	0.5%	3.1690	2.9363	0.2327	7.9%
26	Jurisdictional KWH Sales	933,081,780	902,794,054	30,267,728	3.4%	29,442,593,962	30,746,628,720	(1,304,234,758)	(4.2%)	3.1690	2.9363	0.2327	7.9%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	933,817,580	903,525,318	30,292,242	3.4%	29,442,593,962	30,746,626,720	(1.304,234,758)	(4.2%)	3.1717	2.9388	0.2331	7.9%
29	TRUE-UP	(18,028,432)	(18,028,432)	0	N/A	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	(0.0544)	(0.0521)	(0.0023)	4.4%
30	TOTAL JURISDICTIONAL FUEL COST	917,769,126	887,496,886	30,292,242	3.4%	29,442,593,962	30,748,828,720	(1,304,234,758)	(4.2%)	3.1172	2.8865	0.2307	8.0%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1195	2.8885	0.2309	0.080
33	GPIF	2,567,972	2,587,972	0	N/A	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	0.0087	0.0084	0.0004	4.4%
34	Fuel Factor Including GPIF									3.1282	2.6969	0.2313	8.0%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.128	2.897	0.231	8.0%

<sup>37 (1)</sup> For Informational Purposes Only

a <sup>(p)</sup> Fuel Cost of System Net Generation Includes an adjustment of \$3,800 related to the sale of heavy oil at Port Everglades Plant originally recorded in February 2013 that should have been reflected on the inventory adjustment line on Schedule A2. A correction will be made in May 2013.

<sup>39 (3)</sup> Net gains from Off-System Sales as shown on A8 equals Line 14 plus Line 17

<sup>40 (4)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-Ei, Docket No. 120015-Ei.

<sup>42</sup> NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

<sup>43 (2)</sup> a correction of \$200 associated with a key punch error Identified in March 2013.

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

REVISED 6/20/13

FOR THE MONTH OF: April 2013

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line		7	Current M	lonth	I		Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions		•	•	_		· · · · · · · · · · · · · · · · · · ·		
2	Fuel Cost of System Net Generation (1)	\$267,219,326	\$210,949,450	\$56,269,876	26.7%	\$929,941,458	\$831,290,623	\$98,650,835	11.9%
3	Nuclear Fuel Disposal Costs	1,819,397	2,221,055	(401,658)	(18.1%)	6,262,055	7,624,369	(1,362,314)	(17.9%)
4	Coal Cars Depreciation & Return	(207)	0	(207)	N/A	(46,524)	0	(46,524)	N/A
5	Fuel Cost of Power Sold (Per A6)	(6,558,095)	(1,096,233)	(5,461,862)	498.2%	(25,660,047)	(8,142,014)	(17,518,033)	215.2%
6	Gains from Off-System Sales (Per A6) (2)	(686,040)	(192,428)	(493,612)	256.5%	(5,486,800)	(1,955,070)	(3,531,730)	180.6%
7	Fuel Cost of Purchased Power (Per A7)	14,997,896	13,055,056	1,942,840	14.9%	32,126,213	49,314,134	(17,187,921)	(34.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	9,692,457	5,533,529	4,158,928	75.2%	18,682,387	38,646,115	(19,963,728)	(51.7%)
9	Energy Cost of Economy Purchases (Per A9)	1,639,283	4,296,600	(2,657,317)	(61.8%)	1,950,318	6,011,816	(4,061,498)	(67.6%)
10	Total Fuel Costs & Net Power Transactions	\$288,124,017	\$234,767,029	\$53,356,988	22.7%	\$957,769,060	\$922,789,972	\$34,979,088	3.8%
11									
12	incremental Optimization Costs (3)								
13	Incremental Personnel, Software, ad Hardware Costs	20,622	0	20,622	0.0%	20,622	0	20,622	0.0%
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	315,395	0	315,395	0.0%	680,095	0	680,095	0.0%
15	Total	336,017	0	336,017	0.0%	700,717	0	700,717	0.0%
16	Adjustments to Fuel Cost								
17	Sales to City of Key West (CKW)	(597,082)	(678,375)	81,293	(12.0%)	(2,355,065)	(2,483,460)	128,395	(5.2%)
18	Reactive and Voltage Control Fuel Revenue	75,548	0	75,548	N/A	263,418	0	263,418	N/A
19	Inventory Adjustments (1)	(88,560)	0	(88,560)	N/A	(4,109,963)	0	(4,109,963)	N/A
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(265,887)	0	(265,887)	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	\$287,849,940	\$234,088,654	\$53,761,286	23.0% _	\$952,002,280	\$920,306,513	\$31,695,767	3.4%
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	7,671,972,198	7,413,497,611	258,474,587	3.5%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)
25	Sale for Resale (Excluding CKW)	153,595,635	160,501,472	(6,905,837)	(4.3%)_	598,292,511	595,441,239	2,851,272	0.5%
26	Sub-Total Sales (Excluding CKW)	7,825,567,833	7,573,999,083	251,568,750	3.3%	30,040,886,473	31,342,269,959	(1,301,383,486)	(4.2%)
27	Sales to CKW	17,100,000	18,963,000	(1,863,000)	(9.8%)	64,935,000	69,421,586	(4,486,586)	(6.5%)
28	Total Sales	7,842,667,833	7,592,962,083	249,705,750	3.3% _	30,105,821,473	31,411,691,545	(1,305,870,072)	(4.2%)
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	98.03726%	97.88089%	0.15637%	0.2%	N/A	N/A	N/A	N/A
30					·				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	229,504,273	230,023,365	(519,092)	(0.2%)	892,873,937	954,001,656	(61,127,719)	(6.4%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	16,028,432	16,028,432	0	0.0%

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

**REVISED 6/20/13** 

FOR THE MONTH OF: April 2013

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line	,		Current	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (4)	(641,530)	(641,530)	0	0.0%	(2,566,120)	(2,566,120)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$232,869,851	\$233,388,943	(\$519,092)	(0.2%)	\$906,336,249	\$967,463,968	(\$61,127,719)	(6.3%)
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$287,849,940	\$234,088,654	\$53,761,286	23.0%	\$952,002,280	\$920,306,512	\$31,695,768	3.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	287,849,940	234,088,654	53,761,286	23.0%	952,002,280	920,306,513	31,695,767	3.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.03726%	97.88089%	0.15637%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$282,428,776	\$229,313,652	\$53,115,124	23.2%	\$933,817,562	\$903,525,318	\$30,292,244	3.4%
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$49,558,925)	\$4,075,291	(\$53,634,216)	(1,316.1%)	(27,481,313)	\$63,938,650	(\$91,419,963)	(143.0%)
8	Interest Provision for the Month (Line 24)	1,789	0	1,789	. N/A	14,519	0	14,519	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	58,1 <b>54</b> ,314	95,927,331	(37,773,017)	(39.4%)	48,085,296	48,085,296	. 0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(16,028,432)	(16,028,432)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	\$39,416	\$95,995,514	(\$95,956,098)	(100.0%)	\$39,416	\$95,995,514	(\$95,956,098)	(100.0%)
13							<u></u>		
14	Interest Provision								
15	Beginning True-up Amount (Lines 9+10)	\$53,603,660	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	\$37,627	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	\$53,641,288	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	\$26,820,644	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.16000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	\$1,789	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>26 (1)</sup> Fuel Cost of System Net Generation includes an adjustment of \$3,800 related to the sale of heavy oil at Pt Everglades recorded in Feb 2013 that should have been reflected on the inventory adjustment line on Schd A2. Correction will be made in May 2013.

31

34 35

<sup>27 (2)</sup> Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

<sup>28 (</sup>a) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>29 (4)</sup> Generation Performance Incentive Factor is ((7,703,912/12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

<sup>30 (5)</sup> Line 4 x Line 5 x 1.00081

<sup>32</sup> NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

<sup>3 (2)</sup> a correction of \$200 associated with a key punch error identified in March 2013.

# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

							REVISED 6/20/1	.3	ĵ
			FOR THE MONTH	OF: April 2013					
				••			V	- D-4-	
Line No.	A3 Schedule	Astrol	Current	\$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff
	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ 0111	76 Oli 1	Actual	Esumate	\$ LAIT	76 DIII
	Heavy Oil (1)	1,879,167	2.429.200	(550,033)	(22.6%)	2.915.935	8,117,700	(5,201,765)	(64.1%)
3	Light Oil (1)	819,242	0	819,242	N/A	3,436,493	203,700	3,232,793	1,587.0%
4	Coal	14,446,074	11,436,200	3,009,874	26.3%	54,071,876	46,810,600	7,261,276	15.5%
5	Gas <sup>(2)</sup>	236,851,196	177,885,750	58,965,446	33.1%	825,891,407	712,080,523	113,810,884	16.0%
6	Nuclear	13,220,456	19,196,300	(5,977,844)	(31.1%)	43,621,946	64,078,100	(20,456,152)	(31.9%)
7	Total	267,216,135	210,949,450	56,266,685	26.7%	929,937,659	831,290,623	98,647,036	11.9%
8	System Net Generation (MWH)						•		
9	Heavy Oil	11,065	13,204	(2,139)	(16.2%)	13,104	45,131	(32,027)	(71.0%)
10	Light Oil	5,254	0	5,254	N/A	21,123	423	20,700	4,893.6%
11	Coal	517,541	405,762	111,779	27.5%	1,954,868	1,653,933	300,955	18.2%
12	Gas	6,179,442	5,087,969	1,091,473	21.5%	23,448,742	20,545,530	2,903,212	14.1%
13	Nuclear Solar	1,941,110 6,353	2,372,162 22,413	(431,052) (16,060)	(18.2%) (71.7%)	6,659,501 22,799	8,143,083 78,818	(1,483,582) (56,019)	(18.2%) (71.1%)
15	Total	8,860,765	7,901,510	759,255	9.6%	32,120,157	30,466,918	1,653,239	5.4%
16	Units of Fuel Burned (Unit) (4)	0,000,703	7,301,310	700,200	3.570	32,120,137	30,400,510	1,000,200	3.470
17	Heavy Oil (1)	20,217	23,418	(3,201)	(13.7%)	31,261	77,834	(46,573)	(59.8%)
18	Light Oil (1)	6,850	0	6,850	N/A	28,507	1,504	27,003	1,795.4%
19	Coal <sup>(3)</sup>	44,860	26,908	17,952	66.7%	173,330	124,130	49,200	39.6%
20	Gas <sup>(2)</sup>	46,454,547	35,875,854	10,578,693	29.5%	169,086,483	144,535,627	24,550,856	17.0%
21	Nuclear	20,859,112	25,779,072	(4,919,960)	(19.1%)	69,262,591	86,974,863	(17,712,272)	(20.4%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	129,147	149,877	(20,730)	(13.8%)	199,532	498,142	(298,610)	(59.9%)
24	Light Oil	39,545	0	39,545	NVA	164,374	8,765	155,609	1,775.3%
25	Coal	5,398,841	4,232,538	1,166,303	27.6%	20,277,426	17,150,556	3,126,872	18.2%
26	Gas	47,067,749	35,875,854	11,211,895	31.3%	171,461,402	144,535,627	26,925,776	16.6%
27	Nuclear	20,659,112	25,779,072	(4,919,960)	(19.1%)	69,262,591	86,974,863	(17,712,272)	(20.4%) 4.9%
28	Total Generation Mix (%)	73,514,395	86,037,341	7,477,054	11.3%	261,365,327	249,167,953	12,197,375	4.976
30	Heavy Oil	0.13%	0.17%	(0.04%)	(23.5%)	0.04%	0.15%	(0.11%)	(72.5%)
31	Light Oil	0.06%	0.00%	0.06%	(20.570) N/A	0.07%	0.00%	0.06%	4,636.6%
32	Coal	5.96%	5.14%	0.84%	16.4%	6.09%	5.43%	0.66%	12.1%
33	Gas	71.35%	64.39%	6.96%	10.8%	73.00%	67.44%	5.57%	8.3%
34	Nuclear	22.41%	30.02%	(7.61%)	(25.3%)	20.73%	26.73%	(5.99%)	(22.4%)
35	Solar	0.07%	0.28%	(0.21%)	(74.1%)	0.07%	0.26%	(0.19%)	(72.6%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
36	Heavy Oil (1)	92.9499	103.7322	(10.7823)	(10.4%)	93.2771	104.2950	(11.0179)	(10.6%)
39	Light Oil (1)	119.5974	0.0000	119.5974	NVA	120.5491	135.4386	(14.8897)	(11.0%)
40	Coal <sup>(3)</sup> Gas <sup>(2)</sup>	76.0173	101.9994	(23.9821)	(23.5%)	76.9176	101.0674	(22.1498)	(21.9%)
41		5.0966	4.9584	0.1402	2.8%	4.6844	4.9267	(0.0422)	(0.9%)
42	Nuclear  Fuel Control MANDELL (CITANDELL)	0.6336	0.7447	(0.1109)	(14.9%)	0.6296	0.7367	(0.1069)	(14.5%)
44	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	14.5506	16.2080	(1.6574)	(10.2%)	14.6139	16.2960	(1.6820)	(10.3%)
45	Light Oil (1)	20.7167	0.0000	20.7167	(10.2%) N/A	20.9065	23.2402	(2.3336)	(10.0%)
46	Coal	2.6756	2.7020	(0.0262)	(1.0%)	2.6666	2.7294	(0.0628)	(2.3%)
47	Gas <sup>(2)</sup>	5.0300	4.9584	0.0716	1.4%	4.8166	4.9267	(0.1099)	(2.2%)
46	Nuclear	0.6336	0.7447	(0.1109)	(14.9%)	0.6296	0.7367	(0.1069)	(14.5%)
49	Total	3.6349	3.1944	0.4405	13.6%	3.5580	3.3383	0.2217	6.6%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,671	11,351	320	2.6%	15,226	11,038	4,189	37.9%
52	Light Oil	7,527	0	7,527	N/A	7,782	20,721	(12,939)	(62.4%)
53	Coal	10,432	10,431	1	0.0%	10,373	10,370	3	0.0%
54	Gas	7,620	7,051	569	6.1%	7,312	7,035	277	3.9%
55	Nuclear	10,746	10,867	(121)	(1.1%)	10,401	10,661	(280)	(2.6%)
56	Total	8,486	8,358	131	1.6%	8,137	8,178	(41)	(0.5%)
57	Generated Fuel Cost per KWH (cents/KWH)	45		<u> </u>			45	,	
58	Heavy Oil (1)  Light Oil (1)	16.9824	18.3975	(1.4151)	,	22.2518	17.9870	4.2648	23.7%
59 80		15.5930	0.0000	15.5930	N/A	16.2691	46.1560	(31.8870)	(66.2%)
80	Coal Gas <sup>(2)</sup>	2.7913 3.8329	2.8185	(0.0272) 0.3367	(1.0%) 9.6%	2.7660 3.5221	2.8303 3.4659	(0.0643) 0.0562	(2.3%) 1.6%
82	Nuclear	0.6611	3.4982 0.8093	(0.1282)		0.6550	0.7869	(0.1319)	(16.8%)
63	Total	3.0854	2.6697	0.4156	15.6%	2.8952	2.7265	0.1667	6.1%
64	<del>-</del>	3.0004	2.0007	5.4150	10.070	1.0002	2.7233	3.1007	5.170
85	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming	, etc. in Fossil Stear	n Plants is included	in Heavy Oil and Lig	ht Oil. Values may	not agree with Sched	fule A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estimate								
67	(3) Scherer coal is reported in MMBTUs only. Scherer coal is				or Units of Fuel Burn	ed and Fuel Cost P	er Unit.		
68	<sup>(4)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	IS, Gas - MCF, Nucl	ear - MMBTU						
69									
70	NOTE: The total cost of net generation reflected on Schedule	es A1 and A2 does n	ot tie to the amount	on Schedules A3 an	d A4 due to:				
71	(1) (\$810) non-fuel charge correcting entry from March 2013;					vy oil sales.			
72									

									REVISED 6/20/	13			
					FOR	THE MONTH OF:	April 2013						
[								•					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANTUNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3 (6)												
2	Gas		287,977					2,550,860	1.014	2,586,572	12,057,302	4.1869	. 4.73
3	Plant Unit Info	0		60.9	89.9	61.7	8,982						
4	<u>Desoto Solar</u>												
5	Solar		4,713					N/A	N/A	N/A	N/A	Ŋ/A	N/A
6	Plant Unit Info	25		26.2	N/A	26.2	N/A					*	
7	Everglades 1-12									· · · · · · · · · · · · · · · · · · ·			
8	Gas	•	0					380	1.015	386	1,950	0.0000	5.13
9	Plant Unit Info	342		0.0	82.6	0.0							
10	Fort Myers 1-12												
11	Light Oil		. 0					121	5.804	702	14,312	0.0000	118.28
12	Plant Unit Info	552		0.0	88.4	0.0	0						
13	Fort Myers 2												
14	Gas		756,682					5,439,847	1.015	5,521,445	27,886,746	3.6854	5.13
15	Plant Unit Info	1,349		79.2	99.0	79.2	7,297						
16	Fort Myers 3A												
17	Light Oil		86					165	5.771	952	19,516	22.5876	118.28
18	Gas		16,567					187,508	1.015	190,321	961,240	5.8023	5.13
19	Plant Unit Info	148		15.8	84.7	80.8	11,486					* .	
20	Fort Myers 3B												
21	Light Oil		66					126	5.771	727	14,903	22.5801	118.28
22	Gas		13,175					149,152	1.015	151,389	764,609	<b>5.8</b> 035	5.13
23	Plant Unit Info	148		12.6	63.3	81.6	11,488						
24	Lauderdale 1-12												
25	Gas		3,654					66,870	1.015	67,873	342,801	9.3815	5.13
26	Plant Unit Info	342		1.5	95.5	96.2	18,575						
27	Lauderdale 13-24												ļ
28	Gas		134					3,146	1.015	3,193	16,127	12.0348	5.13
29	Plant Unit Info	342		0.1	97.4	3.5	23,828						
30	Lauderdale 4												
31	Light Oil		38					57	5.537	316	6,256	16.5496	109.75
32	Gas		88,235					729,610	1.015	740,554	3,740,260	4.2390	5.13
33	Plant Unit Info	438		28.4	38.2	65.5	8,393						
34	Lauderdale 5												
35	Light Oil	-	1					1	5.537	6	110	15.6785	109.75
36	Gas		229,732					1,865,207	1.015	1,893,185	9,561,767	4.1621	5.13
37	Plant Unit Info	438		74.0	100.0	74.0	8,241						
38	Manatee 1												
39	Heavy Oil		(433)					0	N/A	0	0	0.0000	0.00
										•			

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					FOR	THE MONTH OF:	April 2013						
T												·	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					-								
Line <b>N</b> o.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		(433)			·		0	N/A	Ó	0	0.0000	0.00
2	Plant Unit Info	792		(0.2)	0	0.0	,				•		
3	Manatee 2												
4	Heavy Oil		3,632					6,101	6.405	39,077	563,352	15.5099	92.34
5	Gas		97,349					1,131,682	1.012	1,145,262	5,784,288	5.9418	5.11
6	Plant Unit Info	789		18.0	89.2	35.6	11,728						
7	Manatee 2												
8	Gas		576,297					3,989,335	1.012	4,037,207	20,390,417	3.5382	5.11
9	Plant Unit Info	1,051		77.0	100.0	77.0	7,005						
10	<u>Martin 1</u>												_
11	Heavy Oil		1,245					2,116	6.358	13,454	194,443	15.6217	91.89
12	Gas		124,238					1,408,298	1.015	1,429,422	7,219,474	5.8110	5.13
13	Plant Unit Info	807		21.8	99.6	37.9	11,499					,	
14	Martin 2		·										
15	Heavy Oil		3,429					5,582	6.358	35,490	512,941	14.9598	91.89
16	Gas		150,786					1,628,400	1.015	1,652,826	8,347,804	5.5362	5.13
17	Plant Unit Info	799		27.1	100.0	38.6	10,948						
18	Martin 3												
19	Gas		234,846					1,761,998	1.012	1,783,142	9,005,981	3.8348	5.11
20	Plant Unit Info	423		78.4	100.0	83.2	7,593						
21	Martin 4												-
22	Gas		169,026					1,244,859	1.012	1,259,797	6,362,762	3.7644	5.11
23	Plant Unit Info	423		56.4	66.8	61.3	7,453			-			
24	Martin 8												
25	Light Oil		408					483	5.874	2,837	52,193	12.7893	108.06
26	Gas		409,020					2,809,657	1.012	2,843,373	14,360,810	3.5110	5.11
27	Plant Unit Info	1,078		53.5	66.5	71.8	6,952						
28	Putnam 1												
29	Light Oil		240					412	5.809	2,393	38,896	16.1998	94.41
30	Gas		29,455					308,079	1.014	312,392	1,577,775	5.3566	5.12
31	Plant Unit Info	229		18.2	87.8	60.9	10,601						
32	Putnam 2												
33	Gas		33,220					339,462	1.014	344,214	1,738,496	5.2333	5.12
34	Plant Unit Info	229		20.4	92.7	68.0	10,362	•					
	Sanford 4						-						
36	Gas		(450)					0	N/A	0	0	0.0000	0.00
37	Plant Unit Info	941		(0.1)	0.0	0.0							
	Sanford 5												-
39	Gas		490,792					3,576,219	1.014	3,626,286	18,315,009	3.7317	5.12
	-		,. 32					,-:-,		,-20	12,2.5,230	22.7	

									REVISED 6/20/	13			
					FOR	THE MONTH OF:	April 2013		1				
									i				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		(=)	(-)		(-)	(-)	,	(-)	1 1	(1-)		(,	(1.5)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	924		75.0	97.7	75.0	7,389			· .			
2	Scherer 4										_		
3	Light Oil		157					283	5.817	1,646	39,338	25.1042	139.00
4	Coal (1)(5)		420,778					4,421,313	-	4,421,313	10,946,218	2.6014	2.48
5	Plant Unit Info (3)(4)	632		92.1	99.1	92.9	10,507		i				
6	St Johns #1												
7	Coal (1)		38,121					18,359	21.474	394,241	1,432,301	3.7572	78.02
8	Gas		984					10,173	-	10,173	78,180	7.9475	7.69
9	Plant Unit Info (3)(4)	127		42.0	55.0	68.6	10,342				1		
10	St Johns #2	-											
11	Coal (1)		58,641					26,501	22.010	583,287	2,067,555	3.5258	78.02
12	Gas		319					3,171	- 1	3,171	24,369	7.6440	7.69
13	Plant Unit Info (3)(4)	127		64.0	86.8	74.2	9,947				_ ,,		
14	St Lucie 1				-					_			
15	Nuclear		698,491					7,212,493	-	7,212,493	4,834,745	0.6922	0.67
16	Plant Unit Info	981	555,151	98.9	97.4	99.7	10,326	7,212,100	Ī	7,212,100	1,004,740	0.0322	0.01
17	St Lucie 2	301		30.3	51.4	33.7	10,020						
18	Nuclear		621,457					7,415,142	-	7,415,142	3,734,071	0.6009	0.50
19	Plant Unit Info	643	021,437	102.7	100.0	104.7	10,162	7,410,142	<u> </u>	7,415,142	3,734,071	0.0009	0.30
20		043		102.7	100.0	104.7	10,162						
	Space Coast Solar		1,640					N/A	N/A	N/A	2144	21/2	
21	Plant Unit Info	10	1,040	22.8	N/A	22.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		10		22.6	N/A	22.8	N/A		F		-		
23	Turkey Point 1		2.000										
24	Heavy Oil		3,695				<u> </u>	6,418	6.408	41,127	608,431	16.4672	94.80
25	Gas		70,037					811,250	1.015	823,419	4,158,780	5.9380	5.13
26	Plant Unit Info	385		26.9	88.6	37.5	11,726						
27	Turkey Point 2												_
28	Heavy Oil		(503)					0	N/A	0	0	0.0000	0.00
29	Gas		(503)	<u> </u>				0	N/A	0	0	0.0000	0.00
30	Plant Unit Info	376		0.0	0	0.0	0						
31	Turkey Point 3												
32	Nuclear		584,159					5,553,886	-	5,553,886	4,155,810	0.7114	0.75
33	Plant Unit Info	809		117.1	100.0	117.1	9,507						
34	Turkey Point 4							*					
35	Nuclear		37,003					677,591	-	677,591	495,829	1.3400	0.73
36	Plant Unit Info	809		7.4	9.5	24.8	18,312						•
37	Turkey Point 5									_			
38	Light Oil		1,214					1,493	5.774	8,621	154,625	12.7410	103.57
39	Gas		570,855					3,995,047	1.015	4,054,973	20,480,147	3.5876	5.13

									REVISED 6/20/	13			
					FOR	THE MONTH OF:	April 2013						
									]	*		!	•
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,049		76.8	100.0	76.8	7,103						
2	WCEC 01												
3	Light Oil		421					521	5.755	2,998	67,298	15.9929	129.17
4	Gas		653,629					4,404,415	1.012	4,457,268	22,511,988	3.4442	5.11
5	Plant Unit Info	1,219		75.6	_ 96.3	75.6	6,819						
6	WCEC 02								'				
7	Light Oil		2,375					2,891	5.755	16,638	373,433	15.7209	129.17
8	Gas		595,933					4,124,470	1.012	4,173,964	21,081,125	3.5375	5.11
9	Plant Unit Info	1,219		69.2	81.4	69.2	7,004						
10	WCEC 03											·	
11	Light Oil		248					297	5.755	1,709	38,364	15.4443	129.17
12	Gas		577,866	1				3,928,796	1.012	3,975,942	20,080,991	3.4749	, 5.11
13	Plant Unit Info	1,219		66.9	94.7	69.5	6,880					-	
14	System Totals												
15	Total	22,414	8,660,765	-	=	-	8,488		-	73,514,395	267,216,135	3.0854	=
16													
17													
18	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APP	RIL 2013 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HI	GH AS THE RESUL	T OF THE SURVE	ΞΥ
	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH.								
20	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	Γ RATE.			
21	(3) NET CAPABILITY (MW) IS FPL's	SHARE										· · · ·	
22	(4) NET GENERATION (MWH) AND		EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
23	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	S ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
24	(6) DATA PROVIDED FOR CAPE CA												<del></del>
25												•	
26	NOTE: The Fuel Cost of System Net	Generation reflect	led on Schedules A	A1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to: (1)	a non-fuel charge	correcting entry of	(\$810) from March	2013:		
27	(2) a correction of \$200 associated v				to the dinount	2 Conoccios Ao a		ido, dialigo	Sound only of	(+5.5) 115111 1416161	. 20.0,		
28	-,	, and , pariare						-		<u> </u>			
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**REVISED 6/20/13** 

## FOR THE MONTH OF: April 2013

(1) (2)

Line   No.   System Totals:							
1   System Totales   77   687   78   78   78   78   78   7	Line No.	A4. Schedule	FPL				
BILS   27067		System Totals:	<del></del>				
MRITU (Osci) 4.21,313 5 Tons (Cost) 44.880 6 MARTIU (Oscilari) 20.589,112 7	2		27,067				
	3		46,454,547	ř			
	4	MMBTU (Coal)	4,421,313				
	5	Tons (Coal)	44,860				•
8         Average Net Heat Rate (BTUKWH)         8.488           9         Fedicate Per KWH (ContaKWH)         3.0854           11         Fedicate Per KWH (ContaKWH)         3.0854           12         Fedicate Per KWH (ContaKWH)         4.0854           13         Fedicate Per KWH (ContaKWH)         4.0854           14         Fedicate Per KWH (ContaKWH)         4.0854           15         Fedicate Per KWH (ContaKWH)         4.0854           16         Fedicate Per KWH (ContaKWH)         4.0854           17         Fedicate Per KWH (ContaKWH)         4.0854           18         Fedicate Per KWH (ContaKWH)         4.0854           19         Fedicate Per KWH (ContaKWH)         4.0854	6	MMBTU (Nuclear)	20,859,112				
9         Face Coas Per KWH (CentakKWH)         3.0854           10         1           12         1           13         1           14         1           15         1           16         1           17         1           18         1           19         1           20         1           21         1           22         1           23         1           24         1           25         1           26         1           27         1           28         1           29         1           20         1           21         1           22         1           23         1           24         1           25         1           26         1           27         1           28         1           29         1           20         1           20         1           21         1           22         1	7						
10	8						
11	9	Fuel Cost Per KWH (Cents/KWH)	3.0854				
12 13 14 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	10						
12							
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37							
15							
16         17         18         19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37							
17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31 31 32 33 34 35 36 37		,					
18							
19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37							
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						•	

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: May 2013

Line	1		Dolla	ars			MV	VH	I		Cents	кwн	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (2)	276,720,275	238,217,766	38,502,509	16.2%	9,025,452	8,885,990	139,462	1.6%	3.0660	2.6808	0.3852	14.4%
2	Nuclear Fuel Disposal Costs	2,007,177	2,350,681	(343,504)	(14.6%)	2,144,047	2,510,607	(366,560)	(14.6%)	0.0936	0.0936		N/A
3	Coal Cars Depreciation Return	(416)	Ó	(416)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2) (2)	(908, 697)	(700,161)	(208,736)	29.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	277,818,139	239,888,286	37,949,853	15.8%	9,025,452	8,885,990	139,482	1.6%	3.0782	2.6994	0.3788	14.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,862,340	17,778,662	(1,916,322)	(10.8%)	425, 153	504,176	(79,025)	(15.7%)	3.7310	3.5263	0.2047	5.8%
7	Energy Cost of Economy/OS Purchases (A9)	121,100	6,104,025	(5,982,925)	(98.0%)	3,065	167,600	(164,535)	(98.2%)	3.9511	3.6420	0.3091	8.5%
6	Energy Payments to Qualifying Facilities (A6)	10,992,301	13,488,533	(2,496,232)	(18.5%)	228,698	299,633	(70,935)	(23.7%)	4.8065	4.5017	0.3048	6.6%
9	TOTAL COST OF PURCHASED POWER	26,975,741	37,371,220	(10,395,479)	(27.8%)	656,916	971,411	(314,495)	(32.4%)	4.1064	3.8471	0.2593	6.7%
10	TOTAL AVAILABLE (LINE 5+9)	304,793,880	277,239,506	27,554,374	9.9%	9,682,368	9,857,401	(175,033)	(1.8%)	3.1479	2.8125	0.3354	11.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(4,272,149)	(681,610)	(3,590,539)	526.8%	(150,864)	(13,100)	(137,764)	1,051.6%	2.8318	5.2031	(2.3713)	(45.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(444,670)	(411,487)	(33,183)	8.1%	(55,383)	(53,107)	(2,276)	4.3%	0.8029	0.7748	0.0281	3.6%
14	Gains from Off-System Sales (A8) (3)	(1,015,087)	(132,846)	(982,241)	664.1%	N/A	N/A	: N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(5,731,906)	(1,225,943)	(4,505,963)	367.6%	(206,247)	(86,207)	(140,040)	211.5%	2.7791	1.8517	0,9274	50.1%
16	Incremental Personnel, Software, and Hardware Costs	21,401	0	21,401	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) (3)	227,805	0	227,805	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Incremental Optimization Costs (4)	249,206	0	249,206	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+16)	299,311,180	276,013,564	23,297,616	8.4%	9,476,121	9,791,194	(315,073)	(3.2%)	3.1588	2.8190	0.3396	12.0%
20													
21	Net Unbilled Sales (1)	4,436,652	16,867,006	(12,230,354)	(73.4%)	140,483	591,238	(450,776)	(78.2%)	0.0505	0.1938	(0.1433)	(73.9%)
22	Company Use (1)	344,699	306,242	38,457	12.6%	10,913	10,863	50	0.5%	0.0039	0.0036	0.0003	9.5%
23	T & D Losses (1)	16,407,478	16,009,928	397,550	2.5%	519,454	567,929	(48,475)	(8.5%)	0.1867	0.1861	0.0006	0.3%
24	SYSTEM SALES KWH (EXCL CKW A2)	299,311,180	276,013,564	23,297,616	8.4%	8,788,056,229	8,601,590,590	186,465,639	2.2%	3.4059	3.2089	0.1970	6.1%
25	Wholesale Sales KWH (EXCL CKW A2)	5,851,055	5,503,158	347,897	6.3%	171,792,487	171,498,449	294,018	0.2%	3.4059	3.2089	0.1970	6.1%
26	Jurisdictional KWH Sales	293,480,125	270,510,406	22,949,719	8.5%	8,616,283,782	8,430,092,141	186, 171,621	2.2%	3.4059	3.2089	0.1970	6,1%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	293,697,626	270,729,519	22,968,309	8.5%	8,616,263,762	6,430,092,141	188, 171,821	2.2%	3.4086	3.2115	0.1972	6.1%
29	TRUE-UP	(4,007,106)	(4,007,108)	0	N/A	8,616,263,762	6,430,092,141	186, 171,621	2.2%	(0.0465)	(0.0475)	0.0010	(2.2%)
30	TOTAL JURISDICTIONAL FUEL COST	269,690,720	286,722,411	22,968,309	8.6%	8,616,263,762	6,430,092,141	188,171,621	2.2%	3.3621	3.1639	0.1962	6.3%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.3646	3.1662	0.1984	6.3%
33	GPIF	641,993	641,993	0	N/A	6,616,263,762	8,430,092,141	188, 171,821	2.2%	0.0075	0.0076	(0.0001)	(1.3%)
34	Fuel Factor Including GPIF									3.3721	3.1736	0.1983	6.2%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			4						3.372	3.174	0.198	6.2%
20													

<sup>37 (1)</sup> For Informational Purposes Only.

<sup>38 (\$3,600)</sup> related to the System Net Generation includes a correction of (\$3,600) related to the sale of heavy oil at Port Everglades Plant recorded in Feb 2013 not reflected on the inventory adjustment line on Schedule A2 in April 2013.

<sup>39 (3)</sup> Net gains from Off-System Sales as shown on A8 equals Line 14 plus Line 17

<sup>(0)</sup> Amounts reflacted in this section are in accordance with FPL's Stipulation and Sattlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.

<sup>42</sup> NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge of \$336 to be reversed in June 2013.

3.183

2.958

0.227

7.7%

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: May 2013

(1) (2) (3) (4) (8) (9) (12)(13) Dollars MWH Cents/KWH A1 1 Schedule No Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (2) 1,206,861,733 1.069.508.389 137,153,344 12.8% 41,145,809 39,352,908 1 792 701 4 8% 2.9327 2.7177 0.2150 7.9% (1,705,818) (17.1%)8,803,548 10,653,690 (1,850,142) (17.4%) 2 Nuclear Fuel Disposal Costs 8,269,232 9.975.050 0.0939 0.0936 0.0003 0.3% Coal Cars Depreciation Return 0.000 0.0% (46.940) Λ (46,940) N/A ٥ ٥ ٥ N/A 0.0000 0.0000 Adjustments to Fuel Cost (A2) (2) (7,378,394) (3,163,621) (4,192,773) 131.7% 0 0 N/A 0.0000 0 0000 0.0000 0.0% 12.2% 39,352,908 1,792,701 TOTAL COST OF GENERATED POWER 1.207.507.631 1.078.299.818 131,207,813 41.145.809 4 6% 2.9347 2 7350 0 1997 7.3% 5 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 47,988,552 67,092,796 (19,104,244) (28.5%) 1,396,950 1,907,023 (510,073) (26.7%) 3.4352 3.5182 (0.0830)(2.4%) 2.071.416 12 115 841 (10 044 423) (82 9%) 43,530 378,000 (334 470) (88 5%) 4.7586 3 2052 Energy Cost of Economy/OS Purchases (A9) 1.5534 48.5% Energy Payments to Qualifying Facilities (A8) 29,674,688 52,134,648 (22,459,980) (43.1%)751,748 1,225,555 (473,607)(38.7%)3.9474 4.2540 (0.3068)(7.2%)TOTAL COST OF PURCHASED POWER (39.3%) 2,192,228 3,510,578 (1,318,350) (37.8%) 3.8372 3.7414 79.734.658 131.343.285 (51.608.627) (0.1042)(2.8%)TOTAL AVAILABLE (LINE 5+9) 1,267,242,289 1,207,843,103 79,599,186 6.8% 43,337,837 42,863,486 474.351 1.1% 2.9703 2.8174 0.1529 5.4% 10 11 12 Fuel Cost of Economy and Other Power Sales (A8) (28,218,157) (7,231,070) (20,987,087) 290.2% (1,115,258)(208, 200)(907,058) 435.7% 2.5302 3,4731 (0.9429)(27.1%) 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (1,791,369)(2,004,041) 212,672 (10.6%) (234,886) (260,880) 25,994 (10.0%) 0.7627 0.7882 (0.0055)(0.7%)Gains from Off-System Sales (A6) (3) 14 (6,869,227) (2.087.918)(4.781.311)229 0% N/A N/A N/A (11,323,027) 15 TOTAL FUEL COST AND GAINS OF POWER SALES (36,878,753) (25,555,726) 225.7% (1,350,144) (469,080)(881,064) 187.8% 2.7315 2.4139 0.3178 13.2% Incremental Personnel, Software, and Hardware Costs 42,023 0 42,023 N/A N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MW Threshold 907,900 907,900 N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (4) 949 923 0 949,923 N/A N/A N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 19 5+9+15+18) 1,251,313,459 1,196,320,077 54 993 362 4.6% 41,987,893 42 394 406 (406 713) (1.0%)2.9802 2 8219 0 1583 5 6% 20 Net Unbilled Sales (1) 10 584 928 310 899 21 19.338.184 8.773.258 N/A RAR RRQ 337.990 N/A 0.0498 0.0220 0.0278 N/A Company Use (1) 1,514,221 1,328,767 50,809 47,088 0.0039 0.0033 185,454 N/A 3.722 0.0006 N/A T & D Losses (1) 23 70.835.842 56,538,579 14,297,263 N/A 2.376.882 2.003.564 373.316 N/A 0.1824 0.1415 N/A 0.0409 SYSTEM SALES KWH (EXCL CKW A2) 1,251,313,459 1,196,320,077 54,993,362 4.6% 38.628.942.702 39,943,860,549 (1,114,917,847) (2.8%) 3.2226 2.9950 0.2278 7.6% 7.7% Wholesale Sales KWH (EXCL CKW A2) 1,775,937 0.4% 3 2228 2 9950 0 2278 7.6% 25 24.791.554 23.015.817 770 084 978 788 939 888 3 145 290 Jurisdictional KWH Sales 1,228,521,905 1,173,304,480 53,217,445 4.5% 38,058,857,724 39,176,920,861 (1,118,063,137) (2.9%) 3.2226 2.9950 0.2276 7.6% 1.00081 1.00081 0.00000 27 Jurisdictional Loss Multiplier N/A Jurisdictional KWH Sales Adjusted for Line Losses 1,227,515,368 1,174,254,837 53,260,551 4.5% 38,058,857,724 39,176,920,861 (1,118,063,137) (2.9%)3.2253 2.9973 0.2280 7.6% 29 TRUE-UP (20,035,540) 38,058,857,724 (2.9%) (0.0528)(0.0511)(20.035.540) N/A 39.176.920.861 (1.118.063.137) (0.0015) 2 9% 30 TOTAL JURISDICTIONAL FUEL COST 1,207,479,848 1,154,219,297 53,260,551 38,058,857,724 39,176,920,861 (1,118,063,137) (2.9%) 3.1727 2.9482 0.2265 7.7% 31 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 32 Fuel Factor Adjusted for Taxes 3.1749 2.9483 0.2267 0.077 33 3,209,965 3,209,965 38,058,857,724 39,176,920,861 (1,118,063,137) (2.9%) 0.0084 0.0082 0.0002 2.9% 34 Fuel Factor Including GPIF 3.1834 2.9565 0.2289 7.7%

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FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

<sup>37 (1)</sup> For Informational Purposes Only

<sup>38</sup> Fuel Cost of System Net Generation includes a correction of (\$3,800) related to the sale of heavy oil at Port Everglades Plant recorded in Feb 2013 not reflected on the inventory adjustment line on Schedule A2 in April 2013.

<sup>39 (3)</sup> Net gains from Off-System Sales es shown on A8 equals Line 14 plus Line 17

<sup>(4)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Dockat No. 120015-EI.

<sup>42</sup> NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge of \$336 to be reversed in June 2013.

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2013

(1) (2) (3) (4) (5) (6) (7) (8) (9)

			Current M	onth		Year To Date				
Line No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions					<del></del>				
2	Fuel Cost of System Net Generation (1)	\$276,720,275	\$238,217,766	\$38,502,509	16.2%	\$1,206,661,733	\$1,069,508,389	\$137,153,344	12.8%	
3	Nuclear Fuel Disposal Costs	2,007,177	2,350,681	(343,504)	(14.6%)	8,269,232	9,975,050	(1,705,818)	(17.1%)	
4	Coal Cars Depreciation & Return	(416)	0	(416)	N/A	(46,940)	0	(46,940)	N/A	
5	Fuel Cost of Powar Sold (Per A6)	(4,716,820)	(1,093,097)	(3,623,723)	331.5%	(30,376,867)	(9,235,111)	(21,141,756)	228.9%	
6	Gains from Off-System Sales (Per A6) (2)	(1,015,087)	(132,846)	(862,241)	664.1%	(6,501,887)	(2,087,916)	(4,413,971)	211.4%	
7	Fuel Cost of Purchased Power (Per A7)	15,862,340	17,778,662	(1,916,322)	(10.8%)	47,988,553	67,092,796	(19,104,243)	(28.5%)	
8	Energy Payments to Qualifying Facilities (Per A8)	10,992,302	13,488,533	(2,496,231)	(18.5%)	29,674,689	52,134,648	(22,459,959)	(43.1%)	
9	Energy Cost of Economy Purchases (Per A9)	121,100	6,104,025	(5,982,925)	(98.0%)	2,071,418	12,115,841	(10,044,423)	(82.9%)	
10	Total Fuel Costs & Net Power Transactions	\$299,970,871	\$276,713,725	\$23,257,146	8.4%	\$1,257,739,931	\$1,199,503,697	\$58,236,234	4.9%	
11					_					
12	Incremental Optimization Costs (3)									
13	Incremental Personnel, Software, ad Hardware Costs	21,401	0	21,401	0.0%	42,023	0	42,023	0.0%	
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	227,805	0	227,805	0.0%	907,900	0	907,900	0.0%	
15	Total	249,206	0	249,206	0.0%	949,923	0	949,923	0.0%	
16	Adjustments to Fuel Cost									
17	Sales to City of Key West (CKW)	(689,211)	(700,161)	10,950	(1.6%)	(3,044,276)	(3,183,621)	139,345	(4.4%)	
18	Reactive and Voltage Control Fuel Revenue	65,257	0	65,257	N/A	328,675	0	328,675	N/A	
19	Inventory Adjustments (1)	(285,132)	0	(285,132)	N/A	(4,395,095)	0	(4,395,095)	N/A	
20	Non Recoverable Oil/Tank Bottoms (6)	189	. 0	189	N/A_	(265,698)	0	(265,698)	N/A	
21	Adjusted Total Fuel Costs & Net Power Transactions	\$299,311,180	\$276,013,564	\$23,297,616	8.4%	\$1,251,313,460	\$1,196,320,077	\$54,993,38	4.6%	
22				· · · · · · · · · · · · · · · · · · ·						
23	kWh Sales							*		
24	Jurisdictional kWh Sales	8,616,263,762	8,430,092,141	186,171,621	2.2%	38,058,857,724	39,176,920,861	(1,118,063,137)	(2.9%)	
25	Sale for Resale (Excluding CKW)	171,792,467	171,498,449	294,018	0.2%	770,084,978	766,939,688	3,145,290	0.4%	
26	Sub-Total Sales (Excluding CKW)	8,788,056,229	8,601,590,590	186,465,639	2.2%	38,828,942,702	39,943,860,549	(1,114,917,847)	(2.8%)	
27	Sales to CKW	17,235,000	19,572,000	(2,337,000)	(11.9%)	82,170,000	88,993,586	(6,823,586)	(7.7%)	
28	Total Sales	8,805,291,229	8,621,162,590	184,128,639	2.1%	38,911,112,702	40,032,854,135	(1,121,741,433)	(2.8%)	
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	98.04516%	98.00620%	0.03896%	0.0%	N/A	N/A	N/A	N/A	
30					_					
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenua Taxes)	251,555,289	261,565,898	(10,010,609)	(3.8%)	1,144,429,226	1,215,567,554	(71,138,328)	(5.9%)	
33										
34	Fuel Adjustment Revenues Not Applicable to Period	•						~		
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	20,035,540	20,035,540	0	0.0%	

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2013

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(1)	(2)	(3)	(4)	(5)	(6)	. (7)	(8)	(9)

Line			Current	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (4)	(641,530)	(641,530)	0	0.0%	(3,207,650)	(3,207,650)	0_	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$254,920,867	\$264,931,476	(\$10,010,609)	(3.8%)	<b>\$1,161,257,116</b>	\$1,232,395,444	(\$71,138,328)	(5.8%)
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$299,311,180	<b>\$27</b> 6,013,564	\$23,297,616	8.4%	<b>\$1</b> ,251,313,460	\$1,196,320,076	<b>\$54</b> ,993,384	4.6%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	299,311,180	276,013,564	23,297,616	8.4%	1,251,313,460	1,196,320,077	54,993,383	4.6%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.04516%	98.00620%	0.03896%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$293,697,828	\$270,729,519	\$22,968,309	8.5%	\$1,227,515,390	\$1,174,254,837	\$53,260,553	4.5%
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$38,776,961)	(\$5,798,043)	(\$32,978,918)	568.8%	(\$66,258,274)	\$58,140,607	(\$124,398,881)	(214.0%)
8	Interest Provision for the Month (Line 24)	(1,335)	0	(1,335)	N/A	13,185	0	13,185	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	4,590,070	95,995,514	(91,405,444)	(95.2%)	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(20,035,540)	(20,035,540)	· 0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$42,745,987)	\$86,190,363	(\$128,936,350)	(149.6%)	(\$42,745,987)	\$86,190,363	(\$128,936,350)	(149.6%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lines 9+10)	\$39,416	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Eriding True-up Amount Before Interest (Lines 7+9+10+11)	(\$42,744,653)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$42,705,236)	N/A	'N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$21,352,618)	N/A	N/A	N/A	N/A	N/A	N/Á	N/A
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.15000%	N/A	N/A	N/A	N/A	N/A	· N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00625%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$1,335)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25									

in Fuel Cost of System Net Generation includes a correction of (\$3,800) related to the sale of heavy oil at Port Everglades Plant recorded in Feb 2013 not reflected on the inventory adjustment line on Schedule A2 in April 2013.

33 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge of \$336 to be reversed in June 2013.

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<sup>27 (2)</sup> Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

<sup>(9)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>29 (4)</sup> Generation Performance Incentive Factor is ((7,703,912/12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

<sup>0 (5)</sup> Line 4 x Line 5 x 1.00081

<sup>31 (6) \$189</sup> of payroll & loader charges incorrectly recorded in tank bottoms to be reversed in June 2013.

			FOR THE MONTH	OF: May 2013					
		'	Curren	t Month			Year T	a Data	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	-							
2	Heavy Oil (1) Light Oil (1)	1,003,094	3,627,600	(2,624,506)	(72.3%)	3,919,030	11,745,300	(7,826,270)	(66.6%
3 4	Coal	1,436,080 11,447,914	13,954,600	1,436,080 (2,506,686)	N/A (18.0%)	4,872,573 65,519,790	203,700 60,765,200	4,668,873 4,754,590	2,292.0%
5	Gas <sup>(2)</sup>	242,398,178	200,278,166	42,120,012	21.0%	1,068,289,585	912,358,689	155,930,896	17.1%
8	Nuclear	14,674,532	20,357,400	(5,682,868)	(27.9%)	58,296,480	84,435,500	(26,139,020)	(31.0%
7 8	Total System Net Generation (MWH)	270,959,798	238,217,766	32,742,032	13.7%	1,200,897,457	1,069,506,369	131,389,068	12.3%
9	Heavy Oil	5,173	19,016	(13,843)	(72.8%)	18,277	64,147	(45,870)	(71.5%
10	Light Oil	8,529	0	8,529	N/A	29,652	423	29,229	6,909.9%
11	Coal	409,849	482,637	(72,788)	(15.1%)	2,364,737	2,136,570	228,167	10.7%
12	Gas Nuclear	6,450,621 2,144,047	5,852,237 2,510,607	598,384 (366,580)	10.2% (14.6%)	29,899,364 8,803,548	26,397,767 10,653,690	3,501,596 (1,850,142)	13.3%
14	Solar	7,233	21,493	(14,260)	(66.3%)	30,032	100,311	(70,279)	(70.1%
15	Total	9,025,452	8,885,990	139,462	1.6%	41,145,609	39,352,908	1,792,701	4.6%
16	Units of Fuel Burned (Unit) (9) Heavy Oil (1)					40.405			
17	Light Oil (1)	10,864	35,089 0	(24.225) 12,084	(69.0%) N/A	42,125 40,591	112,923 1,504	(70,798) 39,087	(62.7% 2,598.9%
19	Coal <sup>(3)</sup>	44,860	42,771	2,089	4.9%	218,190	166,901	51,289	30.7%
20	Gas <sup>(2)</sup>	47,200,994	41,321,551	5,879,444	14.2%	216,287,477	185,857,178	30,430,300	16.4%
21	Nuclear PTA Surrord (MMPTI)	22,905,284	27,297,265	(4,391,981)	(16.1%)	92,167,875	114,272,128	(22,104,253)	(19.3%
22	BTU Burned (MMBTU) Heavy Oil	69,089	224,565	(155,476)	(69.2%)	268,621	722,707	(454,086)	(62.8%
24	Light Oil	70,007	0	70,007	N/A	234,381	8,765	225,616	2,574.1%
25	Coal	4,083,642	4,973,355	(889,713)	(17.9%)	24,361,070	22,123,911	2,237,159	10.1%
26 27	Gas Nuclear	47,880,284 22,905,284	41,321,551	6,558,733	15.9% (16.1%)	219,341,886 92,167,875	185,857,178	33,484,509	18.0%
28	Total	75,008,307	27,297,265 73,816,736	(4,391,981) 1,191,571	1.6%	336,373,635	114,272,128 322,984,689	(22,104,253) 13,388,946	(19.3%
29	Generation Mix (%)			1,721,227		, , ,		12,222,212	
30	Heavy Oil	0,06%	0.21%	(0.16%)	(73.2%)	0.04%	0.16%	(0.12%)	(72.7%
31 32	Light Oil Coal	0.09% 4.54%	0.00% 5.43%	(0.89%)	N/A (16.4%)	0.07% 5.75%	0.00% 5.43%	0.07%	6,604.5% 5.9%
33	Gas	71.47%	65.86%	5.61%	8.5%	72.87%	87.08%	5.59%	8.3%
34	Nuclear	23.76%	28.25%	(4.50%)	(15.9%)	21.40%	27.07%	(5.68%)	(21.0%)
35	Solar .	0.08%	0.24%	(0.16%)	(66.9%)	0.07%	0.25%	(0.18%)	(71.4%
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
38	Heavy Oil (1)	92.3320	103.3828	(11.0509)	(10.7%)	93.0333	104.0116	(10.9782)	(10.6%
39	Light Oil (1)	118.8414	0.0000	118.8414	N/A	120.0407	135.4388	(15.3981)	(11.4%
40	Coal <sup>(3)</sup> Gas <sup>(2)</sup>	78.0173	103.1143	(25.0970)	(24.3%)	78.7325	101.5920	(22.8594)	(22.5%
41	Nuclear	5.1354 0.6407	4.8468 0.7458	0.2886 (0.1051)	6.0% (14.1%)	4.9392 0.6325	4.9089 0.7389	0.0303 (0.1064)	0.6%
43	Fuel Cost per MMBTU (\$/MMBTU)			, ,	, ,				•
44	Heavy Oil (1)	14.5189	16.1539	(1.6350)	(10.1%)	14.5895	16.2518	(1.6623)	(10.2%
45 46	Light Oil (1) Coal	20.5134	0.0000 2.8059	(0.0025)	N/A (0.1%)	20.7891 2.6895	23.2402 2.7466	(2.4510)	(10.5%)
47	Gas (2)	5.0626	4.8468	0.2158	4.5%	4.8704	4.9089	(0.0385)	(0.8%
48	Nuclear	0.6407	0.7458	(0.1051)	(14.1%)	0.6325	0.7389	(0.1064)	(14.4%
49	Total	3.6124	3.2272	0.3852	11.9%	3.5701	3.3113	0.2588	7.8%
50 51	BTU Burned per KWH (BTU/KWH) Heavy Oil	13,356	11,809	1,547	13.1%	14,697	11,266	3,431	30.5%
52	Light Oil	8,208	0	8,208	N/A	7,904	20,721	(12,817)	(61.9%
53	Coal	9,964	10,305	(341)	(3.3%)	10,302	10,355	(53)	(0.5%
54	Gas	7,423	7,061	362	5.1%	7,336	7,041	295	4.2%
55 56	Nuclear	10,683 8,311	10,873 8,307	(190)	(1.7%) 0.0%	10,469 8,175	10,726 8,207	(257)	(2.4%
57	Generated Fuel Cost per KWH (cents/KWH)	5,511	5,501		5.5%	5,.70		(32)	(5.470
58	Heavy Oil (1)	19.3916	19.0766	0.3150	1.7%	21.4423	18.3100	3.1323	17.1%
59 60	Light Oil (1)	16.8377 2.7932	0.0000 2.8913	16.6377 (0.0981)	N/A (3.4%)	16.4326 2.7707	48.1580 2.8441	(31.7234)	(65.9%
61	Coal Gas <sup>(2)</sup>	3.7577	3.4222	0.3355	9.8%	3.5730	3.4562	0.1168	3.4%
62	Nuclear	0.6844	0.8109	(0.1264)	(15.6%)	0.6622	0.7925	(0.1304)	(16.4%
83	Total	3.0022	2.6808	0.3214	12.0%	2.9187	2.7177	0.2009	7.4%
64 65	(1) Distillate & Propane (Bbls & \$) used for firing, hot stand	by ignition or samin	o, etc. in Fossil Stee	m Plants is included	in Heavy Oil and Lin	ht Oil. Values may	not agree with School	lule A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Est		= '			unuse indy			
67	(3) Scherer coal is reported in MMBTUs only. Scherer coal				or Units of Fuel Burn	ed and Fuel Cost Po	er Unit.	_	
68	(4) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - T	ONS, Gas - MCF, Nucl	lear - MMBTU						
		1	1		<u> </u>				
69 70	NOTE: The total cost of pet consistion reflected on School	lules A1 and A2 dose -	not tie to the amount	on Schedules A3 on	d A4 due to:/1) on in	artvertent orniceion	of normalized adirect	ment costs of \$5.762 (	939
70 71	NOTE: The total cost of net generation reflected on Scheo for Cape Canaveral Plant, to be corrected in June 2013; (2)							1	939

			İ		FOR	THE MONTH OF:	May 2013						
•		İ	İ						1			-	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Gas		588,001					3,856,736	1.015	3,914,587	19,815,036	3.3699	5.14
3	Plant Unit Info	1,042		66.3	97.5	67.7	6,657						
4	Desoto Solar												
5	Solar		5,508					N/A	N/A	N/A	N/A	N/A	N//
6	Plant Unit Info	25		29.6	N/A	29.7	N/A						
7	Everglades 1-12												
8	Gas		16					308	1.016	313	1,584	10.1562	5.14
9	Plant Unit Info	342		0.0	89.1	5.1	20,026						
10	Fort Myers 1-12												
11	Light Oil		0					129	5.804	749	15,258	0.0000	118.28
12	Plant Unit Info	552		0.0	100.0	0.0	0						
13	Fort Myers 2	•											
14	Gas		764,814					5,502,844	1.018	5,601,895	28,355,929	3.7076	5.15
15	Plant Unit Info	1,349	,	77.5	97.6	77.5	7,325						
16	Fort Myers 3A												
17	Light Oil		822					1,587	5.775	9,165	187,705	22.8297	118.28
18	Gas		5,842					66,606	1.018	67,805	343,218	5.8751	5.15
19	Plant Unit Info	148		6.1	61.0	81.0	11,550						
20	Fort Myers 3B			_									
21	Light Oil		751		-			1,487	5.775	8,587	175,878	23.4285	118.28
22	Gas		4,699					54,734	1.018	55,719	282,041	6.0018	5.15
23	Plant Unit Info	148		5.0	36.3	78.0	11,799						
24	Lauderdale 1-12												
25	Gas		1,434					25,027	1.016	25,427	128,708	8.9754	5.14
26	Plant Unit Info	342		0.6	98.4	68.7	17,732						
27	Lauderdale 13-24												
28	Gas		384					7,038	1.016	7,151	36,197	9.4264	5.14
29	Plant Unit Info	342		0.2	99.9	18.4	18,622						
30	Lauderdale 4												
31	Gas		245,452					2,019,371	1.016	2,051,681	10,385,293	4.2311	5.14
32	Plant Unit Info	438		76.5	99.9	76.6	8,359						<u> </u>
33	Lauderdale 5												
34	Light Oil		63					93	5.537	515	10,207	16.2527	109.75
35	Gas		190,379					1,538,804	1.016	1,563,425	7,913,816	4.1569	5.14
36	Plant Unit Info	438		59.4	60.1	68.3	8,212					1	
	Manatee 1											·	
38	Heavy Oil		(685)					0	N/A	0	0	0.0000	0.00
39	Gas		(685)	-				0	<del></del>	0	0	0.0000	0.00
			` · · · ·										

											1		
					FOR	THE MONTH OF:	<b>M</b> ay 2013				<u> </u>		
			-					4					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			1										
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	792		(0.2)	. 0	0.0	0						
2	Manatee 2			-									
3	Heavy Oil		366					657	6.367	4,183	61,050	16.6758	92.92
4	Gas		50,806					643,040	1.012	650,756	3,294,027	6.4835	5.12
5	Plant Unit Info	789		8.8	86.4	35.8	12,799				<u> </u>		
6	Manatee 3		527.4.44					2.754.602	4 040	9.700.000	40.047.045	0.5770	
7	Gas	4.054	537,141	CO. F	00.7	60.5	7.000	3,751,603	1.012	3,796,622	19,217,915	3.5778	5.12
8 9	Plant Unit Info	1,051		69.5	99.7	69.5	7,068				<del> </del>		
10	Martin 1		5,145					8,841	6.361	56,238	942 300	15.7888	01.90
11	Heavy Oil Gas		72,180					869,594	1.016	883,507	812,399 4,472,176	6.1959	91.89 5.14
12	Plant Unit Info	807	72,100	13.0	100.0	37.3	12,153	009,554	1.010	665,507	4,472,170	0.1933	3.14
13	Martin 2	007		10.0	100.0	57.5	12,100				† :		
14	Heavy Oil		2					4	6.361	25	368	15.9809	91.89
15	Gas		72,500					887,638	1.016	901,840	4,564,975	6.2965	5.14
16	Plant Unit Info	799	,	12.3	100.0	35.0	12,439	557,555		00.,0.0	1	0.200	0.11
17	Martin 3						,				1		
18	Gas		219,351					1,667,185	1.012	1,687,191	8,540,301	3.8934	5.12
19	Plant Unit Info	423		70.9	95.9	74.5	7,692						
20	Martin 4												
21	Gas		135,380					1,008,003	1.012	1,020,099	5,163,584	3.8141	5.12
22	Plant Unit Info	423		43.7	55.7	49.7	7,535						
23	Martin 8												
24	Light Oil		2,299					2,702	5.874	15,872	291,980	12.6975	108.06
25	Gas		573,583					3,912,097	1.012	3,959,042	20,040,060	3.4938	5.12
26	Plant Unit Info	1,078		72.8	95.9	72.8	6,902						
27	Putnam 1												
28	Light Oil		29					52	5.809	302	4,909	16.9281	94.41
29	Gas		29,556					322,280	1.015	327,114	1,655,801	5.6023	5.14
30	Plant Unit Info	229		17.6	100.0	61.3	11,067						
31	Putnam 2									_	1		
32	Light Oil		139					260	5.809	1,510	24,546	17.6208	94.41
33	Gas		17,121	45.5		5.5	44 555	195,509	1.015	198,442	1,004,483	5.8671	5.14
34	Plant Unit Info	229		10.3	82.7	54.6	11,585			*	<u> </u>	'	
35	Sanford 4		130,217					004.600	1.045	1 006 555	E 005 030	3.0407	F 11
36 37	Gas Plant Unit Info	941	130,217	19.2	29.1	60.9	7,730	991,680	1.015	1,006,555	5,095,026	3.9127	5.14
38	Sanford 5	541		19.2	29.1	50.9	7,730						
39	Gas		444,776					3,289,296	1.015	3,338,635	16,899,656	3.7996	5.14
			447,770					0,203,230	1.013	0,000,000	10,099,030	3.1990	5.14

		1											
					FOR	THE MONTH OF:	May 2013	*			1	·	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	924		65.8	95.3	67.8	7,506						
2	Scherer 4												
3	Light Oil		488					922	5.817	5,363	126,180	25.8408	136.86
4	Coal (1)(5)		283,178					3,110,124	-	3,110,124	7,948,057	2.8067	2.56
5	Plant Unit Info (3)(4)	632		61.2	71.1	86.6	10,983						
6	St Johns #1												
7	Coal (1)		63,023					18,359	21.986	403,641	1,432,301	2.2727	78.02
8	Gas		1,588					10,173	-	10,173	78,606	4.9487	7.73
9	Plant Unit Info (3)(4)	127		68.3	99.8	68.3	6,405						
10	St Johns #2												
11	Coal (1)		63,648					26,501	21.504	569,878	2,067,555	3.2484	78.02
12	Gas		. 354					3,171	-	3,171	24,502	6.9176	7.73
13	Plant Unit Info (3)(4)	127		67.6	99.3	68.1	8,954						
14	St Lucie 1												
15	Nuclear		741,374					7,660,067	-	7,660,067	5,136,270	0.6928	0.67
16	Plant Unit Info	981		101.6	100.0	101.6	10,332						
17	St Lucie 2												
18	Nuclear		620,449					7,442,674	-	7,442,674	3,769,132	0.6075	0.51
19	Plant Unit Info	843	·	99.2	97.2	101.7	10,215						
20	Space Coast												
21	Solar		1,725					N/A	N/A	N/A	N/A	N/A	N/
22	Plant Unit Info	10		23.2	N/A	23.2	N/A						
23	Turkey Point 1												-
24	Heavy Oil		748					1,362	6.346	8,643	129,278	17.2947	94.92
25	Gas		49,619					596,566	1.016	606,111	3,068,040	6.1833	5.14
26	Plant Unit Info	385		17.8	69.7	32.9	12,206						
27	Turkey Point 2												
28	Heavy Oil		(404)					0	N/A	0	0	0.0000	0.00
29	Gas		(404)		-			0		0	0	0.0000	0.00
30	Plant Unit Info	376	(101)	0.0	0	0.0	0	-	1071	-		2.2300	
31	Turkey Point 3			0.0		5.5							
32	Nuclear	†	352,240	-				3,535,940	_	3,535,940	2,646,752	0.7514	0.75
33	Plant Unit Info	809	552,240	68.3	61.3	85.9	10,038	2,000,040		2,000,040	2,040,732	0.7514	
34	Turkey Point 4	- 505		35.5	51.5	55.5	10,000						
35	Nuclear		429,984					4,266,603	-	4,266,603	3,122,379	0.7262	0.73
36	Plant Unit Info	809	425,504	83.4	78.5	83.4	9,923	1,200,000	-	7,200,003	5,122,579	0.72,02	0.73
37		609		65.4	76.5	65.4	5,523						
	Turkey Point 5		867			<del></del>		1,067	5.774	6,161	110 505	40.7540	402 5
38	Light Oil	1									110,505	12.7516	103.57
39	Gas		573,240					4,011,182	1.016	4,075,361	20,628,849	3.5986	5.14

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	1			FOR	THE MONTH OF	May 2013						
						,						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		(5)	\''	(0)	(-)		(4)		(1-/	(11)	(,	(,
PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
Plant Unit Info	1,049		74.6	100.0	74.6	7,109						
WCEC 01												
Light Oil		375					467	5.755	2,688	60,323	<b>16</b> .0 <b>8</b> 61	129.17
Gas		641,762					4,349,026	1.012	4,401,214	22,2 <b>78</b> ,267	3.4714	5.12
Plant Unit Info	1,219		71.9	98.2	71.9	6,858						
WCEC 02												
Light Oil		2,500					3,082	5.755	17,737	398,105	15.9255	129.17
Gas		534,107					3,744,676	1.012	3,789,612	19,182,432	3.5915	5.12
Plant Unit Info	1,219		60.1	79.3	60.1	7,095						
WCEC 02												
Light Oil		196					236	5.755	1,358	30,484	15.5691	129.17
Gas		567,408					3,890,154	1.012	3,936,836	19,927,657	3.5121	5.12
Plant Unit Info	1,219		63.5	95.8	63.5	6,938						
System Totals						÷						
Total	23,456	9,025,452	-	-	-	8,311		-	75,008,307	270,959,798	3.0022	-
(1) IN MONTHS WHERE INVENTORY	ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APF	RIL 2013 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HI	GH AS THE RESUL	T OF THE SURVE	Y
BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH.								
(2) HEAT RATE IS CALCULATED BAS	SED ON THE GEI	NERATION AND F	UEL CONSUMPTIO	ON REPORTED O	N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN 1	THE ACTUAL HEA	T RATE.			
(3) NET CAPABILITY (MW) IS FPL's S	SHARE											
(4) NET GENERATION (MWH) AND A	WERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
												_
NOTE: The total cost of net generation	n reflected on Sci	hedules A1 and A2	does not tie to the	amount on Sched	ules A3 and A4 du	e to:						
(1) an inadvertent omission of normal	lized adjustment c	costs of \$5,763,939	for Cape Canavera	al Plant, to be corre	ected in June 2013	,	-					
(2) a correction of (\$3,800) related to	the sale of heavy	oil at Pt Everglade	es incorrectly record	ded in the month of	April and							
(3) a non-fuel charge of \$336 to be re	eversed in June 20	013.									İ	
												_
Due to financial system issues, data	related to St John	Units 1 and 2 for M	May 2013 is based	on actuals for Apri	l 2013. An adjustr	nent will be made in	n June 2013.					_
												_
							-					
							-					
											_	
' I												
	Plant Unit Info  WCEC 01  Light Oil  Gas  Plant Unit Info  WCEC 02  Light Oil  Gas  Plant Unit Info  WCEC 02  Light Oil  Gas  Plant Unit Info  WCEC 02  Light Oil  Gas  Plant Unit Info  System Totals  Total  (1) IN MONTHS WHERE INVENTORY  BEING RECORDED IN THE CURRE  (2) HEAT RATE IS CALCULATED BA  (3) NET CAPABILITY (MW) IS FPL's S  (4) NET GENERATION (MWH) AND A  (5) SCHERER COAL FUEL BURNED  NOTE: The total cost of net generatic  (1) an inadvertent omission of norma  (2) a correction of (\$3,800) related to  (3) a non-fuel charge of \$336 to be re	PLANT UNIT    Net Capability (MW)	PLANT UNIT    Net Capability (MW)   Net Generation (MWH)	PLANT UNIT    Net Capability   Net Generation (MWH)   Capacity Factor (%)     Plant Unit Info	Net Capability   Net Generation   Capacity Factor   Equivalent   Availability   Factor (%)	(1) (2) (3) (4) (5) (6)  PLANT UNIT Net Capability (MW) Net Generation (MWH) Capacity Factor (%) Factor (%)  Plant Unit Info 1,049 74.6 100.0 74.6  WCEC 01  Light Oil 375  Gas 641,762  Plant Unit Info 1,219 71.9 98.2 71.9  WCEC 02  Light Oil 2,500  Gas 534,107  Plant Unit Info 1,219 60.1 79.3 60.1  WCEC 02  Light Oil 2,500  Gas 534,107  Plant Unit Info 1,219 60.1 79.3 60.1  WCEC 02  Light Oil 1,219 63.5 95.8 63.5  System Totals  Total 23,456 9,025,452  Oil IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN ARRIL 2013 FOR SCHEBEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  Oil IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN ARRIL 2013 FOR SCHEBEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  Oil IN ATTEMPT AND AND AVERAGE NET HEAT RATE (BTUKWH) ARE CALCULATED ON GENERATION RECEIVED SCHERERATION (MWH) AND AVERAGE NET HEAT RATE (BTUKWH) ARE CALCULATED ON GENERATION RECEIVED SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS  NOTE: The total cost of net generation reflected on Costs of \$5,763,939 for Cape Canaveral Plant, to be corrected in June 2013 (2) a correction of (\$3,800) related to the sale of heavy oil at P1 Everglades incorrectly recorded in the month of April and (3) a non-fuel charge of \$336 to be reversed in June 2013.	PLANT UNIT  Net Capability (MWH)  Plant Unit Info  1,049  74.6  100.0  74.6  74.6  100.0  74.6  74.6  100.0  74.6  74.6  74.0  74.6  74.0  74.6  74.0  74.6  74.0  74.6  74.0  74.6  74.0  74.6  74.0  74.6	(1) (2) (3) (4) (5) (6) (7) (6)  PLANT UNIT Net Capability (MWH) Net Generation (MWH) Pactor (%) Factor (%) Fa	(1) (2) (3) (4) (5) (6) (7) (8) (9)  PLANT UNIT Net Capability (MWY) Net Generation (WWH) Capability (MWY) Reduce (WH) Reduce	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)  PLANT UNIT Not Capability (MN) Not Generation (MNRT) Capability (MN) Not Generation (MNRT) Capability (MNRT) Not Generation (MNRT) Not	(1) (2) (3) (4) (5) (6) (7) (6) (9) (10) (11) (11) (11) (12) (2) (3) (4) (4) (5) (6) (7) (6) (7) (6) (9) (10) (11) (11) (11) (11) (11) (11) (11	(1) (2) (3) (4) (5) (9) (7) (8) (9) (10) (11) (12)  PLANT UNIT Not Capability Not Generation (NMH) (MMH) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)  Plant Unit Info 1,248 74.6 (10) 7

## FOR THE MONTH OF: May 2013

(1) (2)

	(1)	(2)
Line	A4.1 Schedule	FPL
No.	System Totals:	
	BBLS	22,948
3	MCF	47,200,994
4	MMBTU (Coal)	3,110,124
5	Tons (Coal)	44,860
6	MMBTU (Nuclear)	22,905,284
7	***********	
	Average Net Heat Rate (BTU/KWH)	8,311
	Fuel Cost Per KWH (Cents/KWH)	3.0022
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# SYSTEM GENERATED FUEL COST SINVENTORY ANALYSIS

SCHEDULE A5

	2			MONTH OF	MAY	2013			
		l	CURRENT MON	NIH			PEI	RIOD TO DATE	<b>!</b>
		ACTUAL	ESTIMATED	DIFFEREN	CE	ACTUAL	ESTIMATED	DIFFER	RENCE
		ACTUAL		AMOUNT	<u>%</u>	A010AL	ESTIMATED	AMOUNT	%
1	PURCHASES			HEAVY OIL				-	
2	UNITS (BBL)	69,634	-	69,634 ¦	100	399,544	· -	399,544	100
	UNIT COST (\$/BBL)	104.0204	. !	104.0204	100.0000	108.2963	- !	108.2963	100.0000
4	AMOUNT (\$)	7,243,360	-	7,243,360	100	43,269,149	-	43,269,149	100
5	BURNED		i	i					
•	UNITS (BBL)	10,858	35,089	(24,231)	(69)	26,088	112,923	(86,835)	<sub>(76.9</sub>
	UNIT COST (\$/BBL)	92.3274	103.3828	(11.0554)	(10.7000)	139.8840	104.0116	35.8724	34.5000
	AMOUNT (\$)	1,002,491	3,627,600	(2,625,109)	(72)	3,649,293	11,745,300	(8,096,007)	(68.9
9	ENDING INVENTORY				!			 	
10	i IUNITS (BBL)	2,953,290	;   2,815,684	137,606	5	2,953,290	2,815,684	137,606	5
	UNIT COST (\$/BBL)	92.6656	88.2876	4.3780	5.0000	92.6656	88.2876	4.3780	5.0000
	AMOUNT (\$)	273,668,484	248,590,015	25,078,469	10	273,668,484	248,590,015	25,078,469	10
	OTHER USAGE (\$) DAYS SUPPLY	(121,129) 8,158	!!!	ļ		32,060,562			! !
14	,DATS SUPPLI								<b></b>
15	PURCHASES			LIGHT OIL	İ				
	UNITS (BBL)	25,350	i - i	25,350	1 <b>0</b> 0	34,734	18,000	16,734	93
	UNIT COST (\$/BBL)	130.4857	-	130.4857	100.0000	132.6657	133.8757	(1.2100)	1 '
18	AMOUNT (\$)	3,307,813	; - ; ! !	3,307,813	100	4,608,009	2,409,762	2,198,247	91
19	BURNED								
20	UNITS (BBL)	12,084		12.094	100	40,592	1,504	30.088	>100.0
	UNITS (BBL) UNIT COST (\$/BBL)	118.8414	! [ ]	12,084 118.8414	100.0000	120.0378	135.4388	(15.4010)	
	IAMOUNT (\$)	1,436,080	<u> </u>	1,436,080	100	4,872,573	203,700	4,668,873	
23	ENDING INVENTORY		<u>.                                    </u>	i i					    
24	  :  UNITS (BBL)	1,141,064	   1,315,996	 (174,932);	 (13);	1,141,064	   1,315,996	(174,932)	
	UNIT COST (\$/BBL)	113.5387	117.4240	(3.8853)	(3.3000)	113.5387	117.4240	(3.8853)	
	AMOUNT (\$)	129,554,895	154,529,575	(24,974,680)	(16)	129,554,895	154,529,575	(24,974,680)	(16.2
	OTHER USAGE (\$) DAYS SUPPLY		; 	i	i			: 	i
			,						
29	PURCHASES			COAL SJRPP					
	UNITS (TON)	56,633	: :	13,862	32	178,287	166,901	11,386	7
	UNIT COST (\$/TON) AMOUNT (\$)	76.6268 4,339,607	103.1072 4,410,000	(26.4804) (70,393)	(25.7000) (2)	77.9029 13,889,077	101.5992 16,957,000	(23.6963)	
	BURNED	4,000,007	1 1,410,000	(10,000)					
-	I I		. !						
	UNITS (TON)	44,860	42,771	2,089	(24.3000)	218,190	166,901	51,289	31
	UNIT COST (\$/TON) AMOUNT (\$)	78.0173 3,499,856	103.1072 4,410,000	(25.0899) (910,144);	(24.3000) (21)	78.7327 17,178,679	101.5992 16,957,000	(22.8665) 221,679	(22.5     1
-	(\$)	0,433,030	1 1	(310,144),	(21)	17,770,070	10,557,555	1 221,070	
37	ENDING INVENTORY							 	
	UNITS (TON)	61,147	: :	(29,853)	(33)		91,000	(29,853)	
	UNIT COST (\$/TON)	76.7305	94.4835	(17.7530)	(18.8000)		94.4835	(17.7530)	
	AMOUNT (\$) OTHER USAGE (\$)	4,691,838	8,598,000	(3,906,162)	(45)	4,691,838	8,598,000	(3,906,162)	(45.4
	DAYS SUPPLY		!     				] }	!	! !
			. — 1			•			

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

	i	CURRENT MO	MONTH OF	<u>MAY</u>	2013	PÉ	RIÓD TO DATÉ	
	 	,		: !ني			F,	
	ACTUAL	ESTIMATED	DIFFEREN	%	ACTUAL	ESTIMATED	DIFFER AMOUNT	KENCE %
;	(=	: :		· — · · · — · · · ·				= • • = i • = !
PURCHASES	!		COAL SCHERER		!			İ
UNITS (MMBTU)	3,177,490	3,901,520	(724,030)	(19)	19,048,409	17,941,386	1,107,023	
U. COST (\$/MMBTU)	2.5647	2.4462	0.1185	4.8000	2.4579	2.4418	0.0161	0.700
AMOUNT (\$)	8,149,428	9,544,000	(1,394,572)	(15)	46,819,471	43,810,000	3,009,471	
BURNED	<u>.</u> 1	<u>!</u> 	<u>!</u>		' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		<u>!</u> 	<u>!</u> 
; B UNITS (MMBTU)	3,110,124	3,901,520	(791,396)	(20)	19,640,870	17,941,368	1,699,502	1
U. COST (\$/MMBTU)	2,5004	2.4462	0.0542	2.2000	2,4420	2.4418	0.0002	_
AMOUNT (\$)	7,776,681	9,544,000	(1,767,319)	(19)	47,962,363	43,810,000	4,152,363	1
ENDING INVENTORY	<u>i</u> !	<u> </u>			<u> </u>			·
I L'UNITS (MMBTU)	4,744,344	5,035,418	(291,074)	(6)	4,7 <b>44</b> ,344	5,035,418	(291,074)	(58
U. COST (\$/MMBTU)	2.4981	2.3333	0.1648	7.1000	2.4981	2.3333	0.1648	7,100
ALAMOUNT (\$)	11,851,949	11,749,143	102.806	1 1	11,851,949	11,749,143	102,806	7.100
SOTHER USAGE (\$)	!	!	102,000		11,001,040	11,740,140		
DAYS SUPPLY	i 	i 			i ·			
PURCHASES	<u>i</u>		GAS		İ			
 B¦UNITS - (MMBTU)	<b>48</b> ,361,563		48,361,563	100	221,670,312	_	221,670,312	10
U. COST (\$/MMBTU)	5.3596	]	5.3596	100.0000	5.0551	_	5.0551	100.000
AMOUNT (\$)	259,196,861	-	259,196,861	100.0000	1,120,575,256	-	120,575,256	100.000
BURNED	<u>;</u>	<u> </u>			<del></del> -			
  :  :  :  :  :	48,947,433	41,321,552	7,625,881	19	220,408,835	185,857,176	34,551,659	1
IU. COST (\$/MMBTU)	5,3720	•	0.5252	10.8000	5.0583	4,9088	0.1495	3.000
AMOUNT (\$)	262,944,111	200,276,868	62,667,243	31	1,114,900,856	912,339,361	202,561,495	2
ENDING INVENTORY	<u>:</u> !	i İ			<u>i</u> 		<u> </u>	
UNITS (MMBTU)	2,156,279	_	2,156,279	100	2,156,279	-	2.156.279	10
7¦U. COST (\$/MMBTU)	3.5288	-	3.5288	100.0000	3.5288	_	3.5288	100.000
B AMOUNT (\$)	7,609,011		7,609,011	100	7,609,011	-	7,609,011	10
OTHER USAGE (\$)	',,	ļ					ļ ' '	<u> </u>
DAYS SUPPLY	 							[ 
BURNED	<u></u>		NUCLEAR					
2 UNITS (MMBTU)	22,905,284	27,297,265	(4,391,981)	(16)	88,382,165	114,272,128	(25,889,963)	(22 7
3 U. COST (\$/MMBTU)	0.6407	0.7458	(0.1051)		0.6596	0.7389	(0.0793)	
AMOUNT (\$)	14,674,532	20,358,000	(5,683,468)	(28)	58,296,481	84,436,000	(26,139,519)	
BURNED			PROPANE					
UNITS (GAL)	   270	   -	   270	   100	   1,578	-	   1,578	   10
7 UNIT COST (\$/GAL)	2.2370	-	2.2370	100.0000	2.4392	-	2.4392	100.000
B AMOUNT (\$)	604	! -	604	100	3,849	-	3,849	10
(4)								\$ (265,88

2,007,177 CURRENT MONTH AND

\$ 8,269,231.58 PERIOD-TO-DATE.

# SCHEDULE A - NOTES MAY 2013

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	4	DIVIEDA FLIELO DECENADO E QUALITAVADO
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
	*	MANATEE - NON RECOVERABLE - TANK BOTTOMS
•		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-LPARS SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD - NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT  FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LPARS  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL NON RECINIVENTORY ARE
- 46	i i i i i i i i i i i i i i i i i i i	CANAVERAL - NON-REC INVENTORY ADJ
(446)		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1822)		MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
E DE LE REPUTATO E PER EN EN EN EN EN EN EN EN EN EN EN EN EN		MANATEE - NON-REC INVENTORY ADJ
(ec <b>to</b> )		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(1,307)		TOTAL-LFARS
0 (4.207)	*	TOTAL-SAP
\$ (1,307)	(\$121,129.00)	TOTAL
COAL	AMOUNT	NOTES ON COAL
011110	74.00111	NOTED SICOSE
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
(1,067,149)	\$ (5,763,939.60)	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
<u>-</u>	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

# SCHEDULE A - NOTES

# SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	1	-	217,917	ı	-	-
Tons per books	ı	-	241,367	1	-	-
Tons Difference	-	-	23,450	-	-	-
Adjustment tons exceeding 3% of survey	-	-	6,538	-	-	-
Adjustment \$ (20% ownership)	-	-	270,464.84	-	-	·-

# SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	<u>-</u>	-
Tons per survey			-	-	-	
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)			-	-	-	-

# SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
		_
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	(118,933)	\$ (289,667.92)
May-13		
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		

### POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-			,		-		•
2	OS/FCBBS								
3	Off System	os	13,100	13,100	5.203	6.478	681,610	848,610	132,846
4	St Lucie Reliability Sales	os	53,107	53,107	0.775	0.775	411,487	411,487	0
5	Total OS/FCBBS		66,207	66,207	1.651	1.903	1,093,097	1,260,097	132,846
6									
7	Total Estimated		66,207	66,207	1.651	1.903	1,093,097	1,260,097	132,846
8			•						
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,742	32,742	0.766	0.766	250,726	250,726	0
12	OUC (SL 1)	St. L.	22,641	22,641	0.857	0.857	193,944	193,944	0
13	Total St. Lucie Participation		55,383	55,383	0.803	0.803	444,670	444,670	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	8,832	8,832	2.909	3.755		331,616	53,561
17	EDF Trading North America, LLC. OS	os	9,472	9,472	2.971	3.878	281,456	367,361	58,798
18	Energy Authority, The OS	os	16,127	16,127	2.942	3.991	474,439	643,595	61,281
19	Exelon Generation Company, LLC. OS	os	13,145	13,145	2.756	3.715	362,296	488,376	91,539
20	Homestead, City Of OS	os	17,369	17,369	3.492	4.600	606,458	798,926	153,507
21	JP Morgan Ventures Energy Corp. OS	os	2,365	2,365	2.968	4.159	70,196	98,350	18,779
<b>2</b> 2	Morgan Stanley Capital Group, Inc. OS	os	7,403	7,403	2.858	3.830	211,601	283,512	53,035
23	New Smyrna Beach Utilities Commission, City of OS	os	947	947	2.677	3.672	25,352	34,771	5,584
24	Oglethorpe Power Corporation OS	os	3,690	3,690	2.811	4.232	103,728	156,175	37,708
25	Orlando Utilities Commission OS	os	3,450	3,450	3.389	5.072	116,930	175,000	39,497
26	Powersouth Energy Cooporative OS	os	1,750	1,750	2.932	3.856	51,311	67,480	11,611
27	Reedy Creek Improvement District OS	os	5,560	5,560	2.956	3.857	164,337	214,433	36,216
28	Seminole Electric Cooperative, Inc. OS	os	34,606	34,606	2.145	2.673	742,158	924,896	122,238
29	Southern Company Services, Inc. OS	os	250	250	2.028	2.740	5,089	6,850	1,422
30	Tampa Electric Company OS	os	4,038	4,038	3.362	4.212	135,742	170,064	29,351
31	Tennessee Valley Authority OS	os os	7,262 14,330	7,262 14,330	2.814 3.158	3.881 5.029	204,354 452,602	281,831 720,725	56,669
32 33	Duke Energy Florida, Inc. OS Total OS/AF	Uð	150,596	150,596	2.832	3.827	4,264,982	5,763,961	190,849 1,021,644
33	I GIAI UGIAF		150,596	190,990	2.032	3.027	4,204,982	5,753,951	1,021,044
35	FCBBS								
36	Energy Authority, The FCBBS	FCBBS	181	181	2.636	3.236	4,771	5,858	1,087
37	Homestead, City of FCBBS	FCBBS	16	16	2.584	3.393	4,771	5,636	130
31	Titaliostosia, Oity of Found	, 5005	10	10	2.504	3.333	413	543	130

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

## FOR THE MONTH OF: May 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Orlando Utilities Commission FCBBS	FCBBS	11	11	2.687	3.119	296	343	48
2	Reedy Creek Improvement District FCBBS	FCBBS	10	10	2.609	3.156	261	316	55
3	Seminole Electric Cooperative, Inc. FCBBS	FCBBS	50	50	2.853	3.469	1,427	1,735	308
4	Total FCBBS		268	268	2.674	3.281	7,167	8,794	1,627
5									
6	Total Actual		206,247	206,247	2.287	3.015	4,716,819	6,217,425	1,023,271
7									
8									
9									
10									

#### POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: N	May 2013			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other						-		
2 3	Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue								1,023,271
4	Variable Power Plant O&M Costs over 514,000 MW Threshold								(8,184) (227,805)
5	Total								787,282
6	1500								707,202
7	Current Month								
8	Actual		206,247	206,247	2.287	3.015	4,716,819	6,217,425	787,282
9	Estimate		66,207	66,207	1.651	1.903	1,093,097	1,260,097	132,846
10	Difference		140,040	140,040	0.636	1 111	3,623,722	4,957,328	654,436
11	Difference (%)		211.5%	211.5%	38.5%	58.4%	331.5%	393.4%	492.6%
12									
13	Period To Date								
14	Actual		1,350,144	1,350,144	2.223	2.926	30,009,526	39,507,217	5,961,327
15	Estimate		469,080	469,080	1.969	2.534	9,235,111	11,886,211	2,087,917
16	Difference		881,064	881,064	0.254	0.392	20,774,415	27,621,006	3,873,410
17	Difference (%)		187.8%	187.8%	12.9%	15.5%	225.0%	232.4%	185.5%
18									
19									
20									
21									
22									
23									
24 25									
25 26									
26 27									
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# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: May 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj <b>\$ for</b> Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	Estimated											
2	Southern Company - UPS & R	UPS	267,745	0	267,745	267,745	0	267,745	3.502	\$9,377,257	\$0	\$9,377,257
3	SJRPP		190,997	0	190,997	190,997	0	190,997	4.211	\$8,042,000	\$0	\$8,042,000
4	St Lucie Reliability		45,436	0	45,436	45,436	0	45,436	0.791	\$359,405	\$0	\$359,405
5	Total Estimated		504,178	0	504,178	504,178	0	504,178	3.526	\$17,778,662	\$0	\$17,778,662
6												
7	Actual		•								•	
8	FMPA (SL 2)	SL 2	32,911	(55)	32,856	32,911	(55)	32,856	0.727	\$238,870	(\$148)	\$238,722
9	Jacksonville Electric Authority UPS	UPS	174,504	0	174,504	174,504	0	174,504	4.104	\$7,379,329	(\$218,395)	\$7,160,934
10	OUC (SL 2)	SL 2	22,759	(39)	22,720	22,759	(39)	22,720	0.722	\$163,363	\$653	\$164,016
11	Southern Company - Franklin PPA	PPA	(6,048)	0	(6,048)	(6,048)	0	(6,048)	0.337	(\$20,358)	\$0	(\$20,358)
12	Southern Company - Harris PPA	PPA	145,668	0	145,668	145,668	0	145,668	4.466	\$6,505,009	\$0	\$6,505,009
13	Southern Company - Scherer3 PPA	PPA	55,453	0	55,453	55,453	0	55,453	3.271	\$1,814,017	\$0	\$1,814,017
14	Total Actual		425,247	(94)	425,153	425,247	(94)	425,153	3.731	\$16,080,230	(\$217,890)	\$15,862,340

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: May 2013

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	Current Month	,			112 - 1 - 1 - 1 - 1 - 1
2	Actual	425,153	425,153	3.731	\$15,862,340
3	Estimate	504,178	504,178	3.526	\$17,778,862
4	Difference	(79,025)	(79,025)	0.2047	(\$1,916,322)
5	Difference (%)	(15.7%)	(15.7%)	5.8%	(10.8%)
6					
7	Year to Date				
8	Actual	1,396,950	1,396,950	3.435	\$47,988,552
9	Estimate	1,907,023	1,907,023	3.518	\$67,092,796
10	Difference	(510,073)		(0.0830)	(\$19,104,244)
11	Difference (%)	(26.7%)	(26.7%)	(2.4%)	(26.5%)
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# ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2013

(1) (2) (3) (4) (5)

Line	T	r			Total \$ For Fuel Adj (Col(3) *
No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	299,633	299,633	4.502	13,488,533
3	Total Estimated	299,633	299,633	4.502	13,488,533
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	(10)	(10)	(31.330)	\$3,133
7	Broward County Resource Recovery - North QF	440	440	8.540	\$37,575
8	Broward County Resource Recovery - South QF	2,604	2,604	2.870	\$74,732
9	Broward County Resource Recovery - South AA QF	7,783	7,783	2.333	\$181,565
10	Cedar Bay Generating Company QF	97,320	97,320	3.783	\$3,681,859
11	First Solar Inc. QF	11	11	2.691	\$296
12	Georgia Pacific Corporation QF	(23)	(23)	(2.378)	\$547
13	Indiantown Cogeneration LP. QF	84,119	84,119	7.085	\$5,960,003
14	INEOS NEW PLANET BIOENERGY	239	239	2.869	\$6,856
15	MMA Bee Ridge QF	33	33	3.045	\$1,005
16	Okeelanta Power Limited Partnership QF	3,826	3,826	3.054	\$116,845
17	Solid Waste Authority of Palm Beach QF	25,979	25,979	2.921	\$758,862
18	Tropicana Products QF	(71)	(71)	(18.052)	\$12,817
19	WM-Renewable LLC QF	4,105	4,105	2.400	\$98,537
20	WM-Renewables LLC - Naples QF	2,343	2,343	2.461	\$57,669
21	Total Actual	228,698	228,698	4.806	\$10,992,301
22					

# ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2013

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(3)

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))			
1	Current Month							
2	Actual	228,698	228,698	4.806	10,992,301			
3	Estimate	299,633	299,633	4.502	13,488,533			
4	Difference	(70,935)	(70,935)	0.305	(2,496,232)			
5	Difference (%)	(23.7%)	(23.7%)	6.8%	(18.5%)			
6								
7	Year to Date							
8	Actual	751,748	751,748	3.947	29,674,688		-	
9	Estimate	1,225,555	1,225,555	4.254	52,134,648			
10	Difference	(473,807)	(473,807)	(0.307)	(22,459,960)			
11	Difference (%)	(38.7%)	(38.7%)	(7.2%)	(43.1%)			
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: May 2013

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line <b>N</b> o.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							
2	<u>Economy</u>							
3	Economy	OS/FCBBS		3.642	\$6,104,025	6.108	\$10,237,060	
4	Total Economy		167,600	3.642	\$6,104,025	6.108	\$10,237,060	\$4,133,035
5	Total Estimated		167,600	3.642	\$6,104,025	6.108	\$10,237,060	\$4,133,035
6								
7	Actual							
8	Economy						4	• • • • • •
9	EDF Trading North America, LLC. OS	os	125	4.860	\$6,075	6.214	\$7,767	\$1,692 \$2,632
10	Energy Authority, The OS	os	744 100	3.899 3.150	\$29,008	5.011	\$37,284	\$8,276
11	Exelon Generation Company, LLC. OS	os os			\$3,150 \$40,330	3.475	\$3,475 \$47,074	\$325 \$6.844
12	Morgan Stanley Capital Group, Inc. OS Orlando Utilities Commission OS	os	1,105 49	3.641 5.800	\$40,230 \$2,842	4.260 6.778	\$47,074 \$3,321	\$6,844 \$479
13 14	Seminole Electric Cooperative, Inc. OS	os	100	4.700	\$2,042 \$4,700	5.025	\$5,025	\$479 \$325
15	Tampa Electric Company OS	os	435	4.756	\$4,700 \$18,515	5.630	\$24,492	\$5,977
16	Duke Energy Florida, Inc. OS	os	98	3.996	\$3,916	7.412	\$7,264	\$3,348
17	Total Economy	00	2,756	3.935	\$108,436	4.924	\$135,701	\$27,265
18	FCBBS		_,		V,		¥111,111	
19	Florida Municipal Power Agency FCBBS	FCBBS	4	5.150	\$206	7.475	\$299	\$93
20	Orlando Utilities Commission FCBBS	FCBBS	192	3.899	\$7,486	4.485	\$8,611	
21	Seminole Electric Cooperative, Inc. FCBBS	FCBBS	0	0.000	\$3	0.000	\$0	(\$3)
22	Tampa Electric Company FCBBS	FCBBS	64	3.367	\$2,155	3.820	\$2,445	\$290
23	Duke Energy Florida, Inc. FCBBS	FCBBS	49	5.744	\$2,814	6.583	\$3,226	\$411
24	Total FCBBS		309	4.099	\$12,664	4.719	\$14,581	\$1,916
25	Total Actual		3,065	3.951	\$121,100	4.903	\$150,281	\$29,181
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: May 2013

					FOR THE MONTH	HOF: May 2013			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))	
1	Current Month								
2	Actual		3,065	3.951	\$121,100	4.903	\$150,281	\$29,181	
3 4	Estimate Difference		167,600 (164,535)	3.642 0.309	\$6,104,025 (\$5,982,925)	6.108 (1.205)	\$10,237,060 (\$10,086,779)	\$4,133,035 (\$4,103,854)	
5	Difference (%)		(98.17%)		(98.02%)				
6			(55.11.75)	5.1575	(00.0275)	(10.1011)	(00.0075)	(==,20,0)	
7	Year to Date								
8	Actual		43,530	4.759	\$2,071,418	6.993	\$3,044,035	\$972,616	
9	Estimate		378,000	3.205	\$12,115,841	5.242	\$19,815,160	\$7,699,319	
10	Difference		(334,470)		(\$10,044,423)		(\$16,771,125)		
11	Difference (%)		(88.48%)	48.46%	(82.90%)	33.40%	(84.64%)	(87.37%)	
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# Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

May-13

			Capacity	ıerm	rerm	Contract									
Contract			MW	Start	End	Туре									
Cedar Bay			250	1/25/1994	12/31/2024	QF								-	
Indiantown Broward North - 1991 Agreement		330	12/22/1995	12/1/2025	QF										
		11	1/1/1993	12/31/2026	QF										
<b>Broward Sou</b>	th - 1991 Agr	eement	3.5	1/1/1993	12/31/2026	QF									
SWAPC			40	1/1/2012	4/1/2032	QF									
QF = Qualifying	Facility														
	January	February	March	April	May	June	Ju	ly	August	Septembe	er Octobe	er N	lovember	December	Year-to-date
Cedar Bay	12,096,169	12,274,083	7,575,325	10,422,060	9,829,336										52,196,974
ICL	11,521,003	11,510,708	11,515,856	11,515,856	11,502,091										57,565,513
BN-NEG '91	317,350	317,350	317,350	317,350	293,172										1,562,572
BS-NEG '91	100,975	100,975	100,975	100,975	100,975				•						504,875
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800										5,014,000
Total	25,038,297	25,205,917	20,512,305	23,359,041	22,728,373	0	4	0	. (	ס	0	0	0	0	116,843,933

# Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

# For the Month of

May-13

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

## 2013 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163						•	
2	600	600	600	600	600							
3	190	190	190	190	190							
4	375	375	375	375	375							
Total	1,328	1,328	1,328	1,328	1,328	-		-		-	-	-

## 2013 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	0	0	0.	0	0	0	0

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N . 4 . 4 4 OL 4 T . O 11 D . 4	83,133,531
Year-to-date Short Term Capacity Payments	1 83 133 531