

From: [REGDEPT REGDEPT](#)
To: Filings@psc.state.fl.us
Cc: [Floyd, Kandi M.](#); [Brown, Paula K.](#); [Curt Mouring](#)
Subject: May 2013 PGS PGA filing - Docket No. 130003-GU
Date: Thursday, June 20, 2013 8:45:20 AM
Attachments: [Peoples Gas System PGA May 2013 Final bates.pdf](#)

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 20 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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June 20, 2013

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13
Combined For All Rate Classes
CURRENT MONTH: May 13
PERIOD TO DATE

SCHEDULE A-1
Page 1 of 3

	ACTUAL		DIFFERENCE		PERCENT		ACTUAL		PERIOD TO DATE		DIFFERENCE		PERCENT	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	REV. FLEX	DOWN EST.	AMOUNT	%	REV. FLEX	DOWN EST.
COST OF GAS PURCHASED														
1 COMMODITY (Pipeline)	\$46,149	34.99	\$24,834	34.99	\$300,957	34.99	\$274,790	34.99	\$274,790	34.99	(\$26,167)	34.99	\$274,790	34.99
2 NO NOTICE SERVICE	\$25,927	0.00	\$0	0.00	\$156,242	0.00	\$156,243	0.00	\$156,243	0.00	\$1	0.00	\$156,243	0.00
3 SWING SERVICE	\$4,650	0.00	(\$4,650)	0.00	\$20,400	0.00	\$20,400	0.00	\$20,400	0.00	(\$20,400)	0.00	\$20,400	0.00
4 COMMODITY (Other)	\$8,525,117	(131.83)	(\$4,847,781)	(131.83)	\$49,088,406	(131.83)	\$25,280,046	(131.83)	\$25,280,046	(131.83)	(\$23,808,360)	(131.83)	\$25,280,046	(131.83)
5 DEMAND	\$3,128,365	(14.94)	(\$406,582)	(14.94)	\$20,839,929	(14.94)	\$18,493,987	(14.94)	\$18,493,987	(14.94)	(\$2,345,942)	(14.94)	\$18,493,987	(14.94)
6 OTHER	\$224,287	(26.83)	(\$47,440)	(26.83)	\$1,188,447	(26.83)	\$890,869	(26.83)	\$890,869	(26.83)	(\$297,578)	(26.83)	\$890,869	(26.83)
LESS END-USE CONTRACT:														
7 COMMODITY (Pipeline)	\$0	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0	0.00
8 DEMAND	\$0	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0	0.00
9 OTHER	\$305,322	16.85	\$61,888	16.85	\$1,740,459	16.85	\$1,688,359	16.85	\$1,688,359	16.85	(\$52,100)	16.85	\$1,688,359	16.85
10														
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$11,649,173	(84.74)	(\$5,343,507)	(84.74)	\$69,853,922	(84.74)	\$43,407,576	(84.74)	\$43,407,576	(84.74)	(\$26,446,346)	(84.74)	\$43,407,576	(84.74)
12 NET UNBILLED	(\$1,595,480)	0.00	\$1,595,480	0.00	(\$770,877)	0.00	\$0	0.00	\$0	0.00	\$770,877	0.00	\$0	0.00
13 COMPANY USE	(\$12,422)	0.00	\$12,422	0.00	(\$4,217)	0.00	\$0	0.00	\$0	0.00	\$4,217	0.00	\$0	0.00
14 TOTAL THERM SALES (11)	\$11,243,995	(78.32)	(\$4,938,329)	(78.32)	\$75,974,793	(78.32)	\$43,407,576	(78.32)	\$43,407,576	(78.32)	(\$32,567,217)	(78.32)	\$43,407,576	(78.32)
THERMS PURCHASED														
15 COMMODITY (Pipeline)	16,460,420	19.32	3,941,459	19.32	106,424,750	19.32	102,426,137	19.32	102,426,137	19.32	(3,998,613)	19.32	102,426,137	19.32
16 NO NOTICE SERVICE	6,665,000	0.00	0	0.00	40,165,000	0.00	40,165,000	0.00	40,165,000	0.00	0	0.00	40,165,000	0.00
17 SWING SERVICE	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
18 COMMODITY (Other)	21,388,754	(163.02)	(13,256,654)	(163.02)	129,288,895	(163.02)	56,591,984	(163.02)	56,591,984	(163.02)	(72,696,911)	(163.02)	56,591,984	(163.02)
19 DEMAND	58,744,360	(15.67)	(7,957,640)	(15.67)	416,337,040	(15.67)	372,703,015	(15.67)	372,703,015	(15.67)	(43,634,025)	(15.67)	372,703,015	(15.67)
20 OTHER	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
LESS END-USE CONTRACT:														
21 COMMODITY (Pipeline)	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
22 DEMAND	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
23 OTHER	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
24 TOTAL PURCHASES (17+18+23)	21,388,754	(163.02)	(13,256,654)	(163.02)	129,288,895	(163.02)	56,591,984	(163.02)	56,591,984	(163.02)	(72,696,911)	(163.02)	56,591,984	(163.02)
25 NET UNBILLED	(2,000,964)	0.00	2,000,964	0.00	(1,126,452)	0.00	0	0.00	0	0.00	1,126,452	0.00	0	0.00
26 COMPANY USE	11,169	0.00	(11,169)	0.00	72,680	0.00	0	0.00	0	0.00	(72,680)	0.00	0	0.00
27 TOTAL THERM SALES (24)	22,523,081	(176.97)	(14,390,981)	(176.97)	137,601,293	(176.97)	56,591,984	(176.97)	56,591,984	(176.97)	(81,009,309)	(176.97)	56,591,984	(176.97)
CENTS PER THERM														
28 COMMODITY (Pipeline)	0.00280	19.42	0.00068	19.42	0.00283	19.42	0.00268	19.42	0.00268	19.42	(0.00015)	19.42	0.00268	19.42
29 NO NOTICE SERVICE	0.00389	0.00	0.00000	0.00	0.00389	0.00	0.00389	0.00	0.00389	0.00	0.00000	0.00	0.00389	0.00
30 SWING SERVICE	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00
31 COMMODITY (Other)	0.39858	11.86	0.05362	11.86	0.37968	11.86	0.44671	11.86	0.44671	11.86	0.06703	11.86	0.44671	11.86
32 DEMAND	0.05325	0.63	0.00034	0.63	0.05006	0.63	0.04962	0.63	0.04962	0.63	(0.00043)	0.63	0.04962	0.63
33 OTHER	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00
LESS END-USE CONTRACT:														
34 COMMODITY (Pipeline)	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00
35 DEMAND	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00	0.00000	0.00
36 OTHER	0.54464	29.76	0.23076	29.76	0.54029	29.76	0.76703	29.76	0.76703	29.76	0.22673	29.76	0.76703	29.76
37 TOTAL COST	0.79736	0.00	(0.79736)	0.00	0.68434	0.00	0.68434	0.00	0.68434	0.00	(0.68434)	0.00	0.68434	0.00
38 NET UNBILLED	(1,11218)	0.00	1,11218	0.00	(0,05803)	0.00	0.00000	0.00	0.00000	0.00	0.05803	0.00	0.00000	0.00
39 COMPANY USE	0.51721	33.30	0.25819	33.30	0.50765	33.30	0.76703	33.30	0.76703	33.30	0.25937	33.30	0.76703	33.30
40 TOTAL THERM SALES	0.01725	0.00	0.00000	0.00	0.01725	0.00	0.01725	0.00	0.01725	0.00	0.00000	0.00	0.01725	0.00
41 TRUE-UP	0.53446	32.57	0.25819	32.57	0.25819	32.57	0.78428	32.57	0.78428	32.57	0.25937	32.57	0.78428	32.57
42 TOTAL COST OF GAS	1.00503	0.00	0.25949	0.00	1.00503	0.00	1.00503	0.00	1.00503	0.00	0.26068	0.00	1.00503	0.00
43 REVENUE TAX FACTOR	0.53715	32.57	0.25949	32.57	0.79664	32.57	0.78822	32.57	0.78822	32.57	0.26068	32.57	0.78822	32.57
44 PGA FACTOR ADJUSTED FOR TAXES	53.715	32.57	25.94900	32.57	52.754	32.57	78.822	32.57	78.822	32.57	26.06800	32.57	78.822	32.57
45 PGA FACTOR ROUNDED TO NEAREST .001														

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13									
COMPANY: PEOPLES GAS SYSTEM									
For Residential Customers									
SCHEDULE A-1 Page 2 of 3									
	CURRENT MONTH: May 13		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$26,633	\$36,386	\$9,753	26.80	\$181,400	\$149,687	(\$31,713)	(21.19)
2	NO NOTICE SERVICE	\$13,490	\$13,490	\$0	0.00	\$88,438	\$88,438	\$0	0.00
3	SWING SERVICE	\$2,684	\$0	(\$2,684)	0.00	\$12,247	\$0	(\$12,247)	0.00
4	COMMODITY (Other)	\$4,919,845	\$1,885,002	(\$3,034,843)	(161.00)	\$29,585,059	\$14,063,742	(\$15,521,317)	(110.36)
5	DEMAND	\$1,627,688	\$1,416,144	(\$211,544)	(14.94)	\$11,751,785	\$10,432,366	(\$1,319,419)	(12.65)
6	OTHER	\$129,436	\$90,652	(\$38,784)	(42.78)	\$716,456	\$487,222	(\$229,234)	(47.05)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$158,859	\$191,059	\$32,200	0.00	\$977,996	\$943,669	(\$34,327)	0.00
10									
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$6,560,917	\$3,250,615	(\$3,310,302)	(101.84)	\$41,357,389	\$24,277,786	(\$17,079,603)	(70.35)
12	NET UNBILLED	(\$1,183,090)	\$0	\$1,183,090	0.00	(\$531,404)	\$0	\$531,404	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,333,666	\$3,250,615	\$916,949	28.21	\$27,147,796	\$24,277,786	(\$2,870,010)	(11.82)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	9,499,308	10,458,003	958,695	9.17	64,217,701	56,176,314	(8,041,387)	(14.31)
16	NO NOTICE SERVICE	3,467,800	3,467,800	0	0.00	22,734,545	22,734,545	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	12,343,450	4,168,514	(8,174,936)	(196.11)	78,018,762	31,334,110	(46,684,652)	(148.99)
19	DEMAND	30,564,691	26,424,330	(4,140,361)	(15.67)	235,146,783	210,357,528	(24,789,255)	(11.78)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	12,343,450	4,168,514	(8,174,936)	(196.11)	78,018,762	31,334,110	(46,684,652)	(148.99)
25	NET UNBILLED	(1,484,336)	0	1,484,336	0.00	(703,030)	0	703,030	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	4,412,215	4,168,514	(243,701)	(5.85)	34,916,348	31,334,110	(3,582,238)	(11.43)
CENTS PER THERM									
28	COMMODITY (Pipeline)	0.00280	0.00348	0.00068	19.42	0.00282	0.00266	(0.00016)	(6.01)
29	NO NOTICE SERVICE	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	0.39858	0.45220	0.05362	11.86	0.37920	0.44883	0.06963	15.51
32	DEMAND	0.05325	0.05359	0.00034	0.63	0.04998	0.04959	(0.00038)	(0.77)
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	0.53153	0.77980	0.24827	31.84	0.53010	0.77480	0.24471	31.58
38	NET UNBILLED	0.79705	0.00000	(0.79705)	0.00	0.75588	0.00000	(0.75588)	0.00
39	COMPANY USE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	1.48699	0.77980	(0.70719)	(90.69)	1.18447	0.77480	(0.40967)	(52.87)
41	TRUE-UP	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	1.50424	0.79705	(0.70719)	(88.73)	1.20172	0.79205	(0.40967)	(51.72)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	1.51181	0.80106	(0.71074)	(88.73)	1.20777	0.79604	(0.41173)	(51.72)
45	PGA FACTOR ROUNDED TO NEAREST .001	151.181	80.106	(71.07446)	(88.73)	120.777	79.604	(41.17275)	(51.72)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13											
COMPANY: PEOPLES GAS SYSTEM											
For Commercial Customers											
SCHEDULE A-1 Page 3 of 3											
	CURRENT MONTH: May 13	PERIOD TO DATE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
		ACTUAL	DIFFERENCE AMOUNT								
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$19,517	\$34,597	\$15,080	43.59	\$119,559	\$125,103	\$5,544	4.43		
2	NO NOTICE SERVICE	\$12,437	\$12,437	\$0	0.00	\$67,805	\$67,805	\$0	0.00		
3	SWING SERVICE	\$1,966	\$0	(\$1,966)	0.00	\$8,153	\$0	(\$8,153)	0.00		
4	COMMODITY (Other)	\$3,605,272	\$1,792,334	(\$1,812,938)	(101.15)	\$19,503,347	\$11,216,304	(\$8,287,043)	(73.88)		
5	DEMAND	\$1,500,677	\$1,305,639	(\$195,038)	(14.94)	\$9,088,144	\$8,061,621	(\$1,026,523)	(12.73)		
6	OTHER	\$94,851	\$86,195	(\$8,656)	(10.04)	\$471,991	\$403,647	(\$68,344)	(16.93)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$146,463	\$176,151	\$29,688	0.00	\$762,464	\$744,690	(\$17,774)	0.00		
10											
11	TOTAL C(1+2-3+4+5+6)-(7+8+9+10)	\$5,088,257	\$3,055,051	(\$2,033,206)	(66.55)	\$28,496,535	\$19,129,790	(\$9,366,745)	(48.96)		
12	NET UNBILLED	(\$412,390)	\$0	\$412,390	0.00	(\$239,473)	\$0	\$239,473	0.00		
13	COMPANY USE	(\$12,422)	\$0	\$12,422	0.00	(\$4,217)	\$0	\$4,217	0.00		
14	TOTAL THERM SALES (11)	\$8,910,329	\$3,055,051	(\$5,855,278)	(191.66)	\$48,826,997	\$19,129,790	(\$29,697,207)	(155.24)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	6,961,112	9,943,876	2,982,764	30.00	42,207,049	46,249,823	4,042,774	8.74		
16	NO NOTICE SERVICE	3,197,201	3,197,201	0	0.00	17,430,456	17,430,456	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	9,045,304	3,963,586	(5,081,718)	(128.21)	51,270,133	25,257,874	(26,012,259)	(102.99)		
19	DEMAND	28,179,669	24,362,390	(3,817,279)	(15.67)	181,190,257	162,345,487	(18,844,770)	(11.61)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	9,045,304	3,963,586	(5,081,718)	(128.21)	51,270,133	25,257,874	(26,012,259)	(102.99)		
25	NET UNBILLED	(516,628)	0	516,628	0.00	(423,422)	0	423,422	0.00		
26	COMPANY USE	11,169	0	(11,169)	0.00	72,680	0	(72,680)	0.00		
27	TOTAL THERM SALES (24)	18,110,866	3,963,586	(14,147,280)	(356.93)	102,684,946	25,257,874	(77,427,072)	(306.55)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	0.00280	0.00348	0.00068	19.42	0.00283	0.00270	(0.00013)	(4.72)		
29	NO NOTICE SERVICE	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other)	0.39858	0.45220	0.05362	11.86	0.38040	0.44407	0.06367	14.34		
32	DEMAND	0.05325	0.05359	0.00034	0.63	0.05016	0.04966	(0.00050)	(1.01)		
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	0.56253	0.77077	0.20824	27.02	0.55581	0.75738	0.20157	26.61		
38	NET UNBILLED	(0.79823)	0.00000	(0.79823)	0.00	0.56557	0.00000	(0.56557)	0.00		
39	COMPANY USE	(1.11218)	0.00000	1.11218	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES	0.28095	0.77077	0.48982	63.55	0.27751	0.75738	0.47987	63.36		
41	TRUE-UP	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00		
42	TOTAL COST OF GAS	0.29820	0.78803	0.48983	62.16	0.29476	0.77463	0.47987	61.95		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES	0.29970	0.79199	0.49229	62.16	0.29625	0.77853	0.48228	61.95		
45	PGA FACTOR ADJUSTED TO NEAREST .001	29.970	79.199	49.229	62.16	29.625	77.853	48.22787	61.95		

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1	
FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13		COST RECOVERY CLAUSE CALCULATION		SCHEDULE A-1 SUPPORTING DETAIL	
CURRENT MONTH: May 2013					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	11,295,450	\$22,786.40	\$0.00202		
2 Commodity Pipeline (SNG)	2,683,350	\$17,967.42	\$0.00670		
3 Commodity Pipeline (Gulfstream)	2,481,230	\$5,394.64	\$0.00217		
4 Commodity Pipeline (FGT) - Apr'13 Accrual Adj.	390	\$1.02	\$0.00262		
5 Commodity Pipeline (SNG) - Apr'13 Accrual Adj.	0	(\$0.04)	\$0.00000		
6 TOTAL COMMODITY (Pipeline)	16,460,420	\$46,149.44	\$0.00280		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
7 Swing Service-Demand-3rd Party Suppliers	0	\$4,650.00	\$0.00000		
8 TOTAL SWING SERVICE	0	\$4,650.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
9 Purchases from 3rd Party Suppliers	22,110,120	\$8,842,785.77	\$0.39994		
10	27,919	\$30,431.58	\$1.09000		
11	(19,189)	(\$20,885.30)	\$1.08840		
12	22,511	\$13,768.05	\$0.61161		
13	2,008	\$694.43	\$0.34583		
14	24,810	\$9,973.46	\$0.40200		
15	(17,355)	(\$5,587.18)	\$0.32193		
16 Bookouts - Apr'13 Accrual Adj	(3,059,520)	(\$1,340,069.76)	\$0.43800		
17 Purchases-3rd Party Suppliers-Apr'13 Accrual Adj.	200	\$21,679.06	\$108.39530		
18 Cashouts-Peoples' Transportation Customers	410,018	\$156,406.70	\$0.38146		
19 NCTS Program Cashouts	3	\$1.17	\$0.41786		
20	19,330	\$8,751.60	\$0.45275		
21 Commodity Other (SNG)	11,640	\$4,749.12	\$0.40800		
22 Commodity Other (Gulfstream)	555,390	\$229,272.09	\$0.41281		
23 Commodity Other (SNG) - Apr'13 Accrual Adj.	(200)	(\$82.40)	\$0.41200		
24 Imbalance Cashout (FGT)	(6,395,280)	(\$2,643,846.06)	\$0.41341		
25 Imbalance Cashout (FGT)-Apr'13 Accrual Adj.	7,696,350	\$3,217,074.30	\$0.41800		
26 TOTAL COMMODITY (Other)	21,388,754	\$8,525,116.63	\$0.39858		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
27 Demand (FGT)	75,484,380	\$3,995,365.76	\$0.05293		
28 Demand (SNG)	4,129,200	\$170,096.40	\$0.04119		
29 Demand (Gulfstream)	11,160,000	\$622,061.50	\$0.05574		
30 Temporary Relinquishment Credit - (FGT)	(46,280,480)	(\$2,420,571.74)	\$0.05230		
31 Temporary Acquisition	12,621,960	\$657,044.52	\$0.05206		
32 Demand (SNG) - Apr'13 Accrual Adj.	(133,200)	\$0.00	\$0.00000		
33	232,500	\$32,550.00	\$0.14000		
34	600,000	\$28,164.00	\$0.04694		
35	930,000	\$43,654.20	\$0.04694		
36 TOTAL DEMAND	58,744,360	\$3,128,364.64	\$0.05325		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
37 Administrative Costs	0	\$114,894.44	\$0.00000		
38 Transportation Trailer Charges	0	\$58,062.00	\$0.00000		
39 Legal Fees	0	\$51,330.65	\$0.00000		
40 TOTAL OTHER	0	\$224,287.09	\$0.00000		

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-13 Through December-13

Page 1 of 1

	CURRENT MONTH: May 13		PERIOD TO DATE		DIFFERENCE AMOUNT	DIFFERENCE %
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE		
TRUE-UP CALCULATION						
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$8,537,539	3,677,336	\$4,860,203	(\$1,321,666)	\$25,280,046	(\$0,941,955)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6+7+8+9)	3,124,056	2,628,330	(495,726)	(0.18861)	\$18,127,530	(0.14552)
3 TOTAL	11,661,595	6,305,666	(5,355,929)	(0.84938)	\$43,407,576	(0.60935)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,243,995	6,305,666	(4,938,329)	(0.78316)	\$43,407,576	(0.75027)
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$909,045)	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,062,186	6,123,857	(4,938,329)	(0.80641)	\$42,498,531	(0.76631)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(599,408)	(181,809)	417,599	(2.29691)	(\$909,045)	6.72866
8 INTEREST PROVISION-THIS PERIOD (21)	287	(30)	(316)	10.65062	(\$30)	16.74514
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,796,657	2,713,535	(2,083,092)	(0.76766)	\$2,713,535	1.65368
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$909,045	0
10a OVER EARNINGS REFUND	6	0	(6)	0.00000	\$7	(7)
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,379,350	2,713,535	(1,665,815)	(0.61389)	\$2,713,535	(0.60061)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,379,350	2,713,535	(1,665,815)	(0.61389)	\$2,713,535	(\$0,61389)
INTEREST PROVISION						
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,796,657	2,713,535	(2,083,092)	(0.76766)		
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,379,064	2,713,565	(1,665,499)	(0.61377)		
15 TOTAL (13+14)	9,175,721	(68,044)	(10,126,511)	10.65062		
16 AVERAGE (50% OF 15)	4,587,860	(475,395)	(5,063,256)	10.65062		
17 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000		
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000		
19 TOTAL (17+18)	0.150	0.150	0	0.00000		
20 AVERAGE (50% OF 19)	0.075	0.075	0	0.00000		
21 MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000		
22 INTEREST PROVISION (16x21)	\$287	(\$30)	(\$316)	\$10.65062		

* if line 5 is a refund add to line 4
if line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 13 THROUGH DECEMBER 13										SCHEDULE A-3** Page 1 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		May'13											
(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM		
1	May'13	FGT	PGS	FTS-1 COMM. PIPELINE	8,175,410		8,175,410				\$0.25		
2	May'13	FGT	PGS	FTS-2 COMM. PIPELINE	3,120,040		3,120,040				\$0.07		
3	May'13	FGT	PGS	FTS-1 DEMAND	35,232,920		35,232,920		\$1,718,402.91		\$4.88		
4	May'13	FGT	PGS	FTS-2 DEMAND	6,592,940		6,592,940		513,435.63		\$7.79		
5	May'13	FGT	PGS	NO NOTICE	6,065,000		6,065,000		25,928.85		\$0.39		
6	May'13	SONAT	PGS	COMM. PIPELINE	2,683,350		2,683,350				\$0.67		
7	May'13	SONAT	PGS	DEMAND	4,129,200		4,129,200		17,967.42		\$4.12		
8	May'13	SONAT	PGS	COMM. OTHER	11,640		11,640	4,749.12			\$40.80		
9	May'13	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,481,230		2,481,230				\$0.22		
10	May'13	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000		622,061.50		\$5.57		
11	May'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER	555,390		555,390	229,272.09			\$41.28		
12	May'13		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00		
13	May'13		PGS	COMM. OTHER	27,919		27,919	30,431.58			\$109.00		
14	May'13		PGS	COMM. OTHER	22,511		22,511	13,768.05			\$61.16		
15	May'13		PGS	COMM. OTHER	3,596,440		3,596,440	1,478,892.12			\$41.12		
16	May'13		PGS	COMM. OTHER	2,874,210		2,874,210	1,203,141.64			\$41.86		
17	May'13		PGS	COMM. OTHER	650,000		650,000	268,650.00			\$41.33		
18	May'13		PGS	COMM. OTHER	2,268,890		2,268,890	911,724.88			\$40.18		
19	May'13		PGS	COMM. OTHER	1,457,520		1,457,520	604,222.33			\$41.46		
20	May'13		PGS	COMM. OTHER	609,460		609,460	253,840.09			\$41.65		
21	May'13		PGS	COMM. OTHER	1,226,270		1,226,270	507,275.86			\$41.37		
22	May'13		PGS	COMM. OTHER	369,510		369,510	146,566.04			\$39.66		
23	May'13		PGS	COMM. OTHER	176,120		176,120	72,712.56			\$41.29		
24	May'13		PGS	COMM. OTHER	420,000		420,000	164,850.00			\$39.25		
25	May'13		PGS	COMM. OTHER	250,000		250,000	104,150.00			\$41.66		
26	May'13		PGS	COMM. OTHER	215,530		215,530	90,477.79			\$41.98		
27	May'13		PGS	COMM. OTHER	102,070		102,070	42,258.17			\$41.40		

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 13 THROUGH DECEMBER 13											SCHEDULE A-3** Page 2 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		May'13												
(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM			
28	May'13	PGS	COMM. OTHER	50,000		50,000	19,550.00				\$39.10			
29	May'13	PGS	COMM. OTHER	814,140		814,140	335,975.56				\$41.27			
30	May'13	PGS	COMM. OTHER	161,530		161,530	64,646.93				\$40.02			
31	May'13	PGS	COMM. OTHER	627,650		627,650	261,072.18				\$41.60			
32	May'13	PGS	COMM. OTHER	211,240		211,240	82,349.88				\$38.98			
33	May'13	PGS	COMM. OTHER	135,600		135,600	56,341.90				\$43.03			
34	May'13	PGS	COMM. OTHER	1,527,590		1,527,590	635,106.83				\$41.56			
35	May'13	PGS	SWING-DEMAND	0		0	3,100.00				\$0.00			
36	May'13	PGS	COMM. OTHER	36,360		36,360	15,089.40				\$41.50			
37	May'13	PGS	COMM. OTHER	1,889,040		1,889,040	781,253.38				\$41.36			
38	May'13	PGS	COMM. OTHER	62,550		62,550	27,366.90				\$43.80			
39	May'13	PGS	COMM. OTHER	376,580		376,580	154,892.74				\$41.13			
40	May'13	PGS	COMM. OTHER	1,814,700		1,814,700	726,802.43				\$40.05			
41	May'13	PGS	SWING-DEMAND	0		0	1,550.00				\$0.00			
42	May'13	PGS	COMM. OTHER	187,120		187,120	78,771.16				\$42.10			
43	May'13	PGS	COMM. OTHER	0		0	2,260.00				\$0.00			
44	May'13	PGS	COMM. OTHER	0		0	(21,600.00)				\$0.00			
45	May'13	PGS	COMM. OTHER	0		0	(100,830.00)				\$0.00			
46	May'13	PGS	COMM. OTHER	0		0	(61,360.00)				\$0.00			
47	May'13	PGS	COMM. OTHER	0		0	(44,700.00)				\$0.00			
48	May'13	PGS	COMM. OTHER	0		0	(20,975.00)				\$0.00			
49	May'13	PGS	DEMAND	600,000		600,000	28,164.00				\$4.69			
50	May'13	PGS	DEMAND	930,000		930,000	43,654.20				\$4.69			
51	May'13	TRANSPORTATION TRAILER		0		0	58,062.00				\$0.00			
52	May'13	NCTS PROGRAM C/O		3		3	1.17				\$41.79			
53	May'13	C/O-TRANSP. CUSTOMERS		410,018		410,018	156,406.70				\$38.15			
54	Totals	**This report excludes prior month/period adjustments.		105,140,191	0	105,140,191	\$9,444,494.68	\$46,148.46	\$3,049,923.28	\$0.00	\$11.93			

COMPANY: PEOPLES GAS SYSTEM		FOR THE PERIOD OF:		Through		December-13		SCHEDULE A-4 Page 1 of 6	
PRESENT MONTH:		January-13 May-13							
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F		
1	DRN# 23422	6,820	6,553	211,420	203,153	4.18000	4.35009		
2	DRN# 25809	368	353	11,400	10,954	4.28500	4.45936		
3	DRN# 716	161	155	5,000	4,805	4.27000	4.44375		
4	DRN# 23422	220	212	6,824	6,557	4.23000	4.40212		
5	DRN# 716	381	366	11,800	11,339	3.90500	4.06390		
6	DRN# 255278	319	307	9,900	9,513	3.92500	4.08471		
7	DRN# 321465	48	46	1,500	1,441	3.89000	4.04829		
8	DRN# 25809	226	217	7,000	6,726	3.91000	4.06910		
9	DRN# 321465	113	108	3,500	3,363	3.96500	4.12634		
10	DRN# 321465	242	232	7,500	7,207	4.02500	4.18878		
11	DRN# 321465	39	37	1,200	1,153	3.89500	4.05349		
12	DRN# 25809	16	15	500	480	4.13500	4.30326		
13	DRN# 25809	10	9	300	288	4.13000	4.29805		
14	DRN# 25809	65	62	2,000	1,922	4.12500	4.29285		
15	DRN# 25809	16	15	500	480	4.13000	4.29805		
16	DRN# 25809	32	31	1,000	961	4.10000	4.26683		
17	DRN# 716	7,110	6,832	220,423	211,804	4.26000	4.43334		
18	DRN# 716	65	62	2,000	1,922	3.88000	4.03788		
19	DRN# 716	323	310	10,000	9,609	3.91000	4.06910		
20	DRN# 716	161	155	5,000	4,805	3.89750	4.05609		
21	SUBTOTAL	16,734	16,080	518,767	498,483	4.11124	4.27853		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
(3) Included in the monthly gross volumes above are 324,703 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on line 127 thru 129 and 241,251 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 109 thru 126

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					December-13		SCHEDULE A-4 Page 2 of 6	
FOR THE PERIOD OF: PRESENT MONTH:		January-13 May-13		Through		December-13				
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$x¢/f)			
22	DRN# 716	968	930	29,998	28,825	3,92000	4.07951			
23	DRN# 716	323	310	10,000	9,609	3,96000	4.12114			
24	DRN# 716	323	310	10,000	9,609	4,06000	4.22521			
25	DRN# 716	161	155	5,000	4,805	4,02500	4.18878			
26	DRN# 716	161	155	5,000	4,805	4,03500	4.19919			
27	DRN# 12740	3,976	3,820	123,252	118,433	4,19200	4.36258			
28	DRN# 716	323	310	10,000	9,609	3,89000	4.04829			
29	DRN# 313370	161	155	5,000	4,805	3,88000	4.03788			
30	DRN# 313370	242	232	7,500	7,207	3,90000	4.05869			
31	DRN# 50026	1,966	1,889	60,946	58,563	4,16500	4.33448			
32	DRN# 24662	2,569	2,468	79,627	76,514	4,18000	4.35009			
33	DRN# 50026	484	465	15,000	14,414	3,92000	4.07951			
34	DRN# 50026	161	155	5,000	4,805	4,13500	4.30326			
35	DRN# 50026	258	248	8,000	7,687	4,17000	4.33968			
36	DRN# 50026	161	155	5,000	4,805	4,12000	4.28765			
37	DRN# 50026	323	310	10,000	9,609	4,10000	4.26883			
38	DRN# 742101	161	155	5,000	4,805	3,86000	4.01707			
39	DRN# 742101	323	310	10,000	9,609	3,89000	4.04829			
40	DRN# 50026	163	157	5,051	4,854	4,04000	4.20439			
41	DRN# 742101	161	155	5,000	4,805	4,02500	4.18878			
42	DRN# 742101	223	214	6,900	6,630	3,90000	4.05869			
43	DRN# 742101	161	155	5,000	4,805	4,18500	4.35529			
44	DRN# 179851	102	98	3,153	3,030	4,27000	4.44375			
45	DRN# 179851	102	98	3,153	3,030	3,90000	4.05869			
46	DRN# 179851	102	98	3,153	3,030	4,19000	4.36050			
47	DRN# 179851	102	98	3,153	3,030	4,16000	4.32927			
48	DRN# 179851	161	155	5,000	4,805	4,12500	4.29285			
49	DRN# 1187589	1,355	1,302	42,000	40,358	3,92500	4.08471			
50	SUBTOTAL	15,674	15,061	485,886	466,888	4,1124	4.27853			

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
(3) Included in the monthly gross volumes above are 324,703 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on line 127 thru 129 and 241,251 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 109 thru 126

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					December-13		Through		January-13 May-13	
SCHEDULE A-4 Page 3 of 6		FOR THE PERIOD OF: PRESENT MONTH:										
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$/E/F)					
51	DRN# 716	161	155	5,000	4,805	3.90000	4.05869					
52	DRN# 314571	203	195	6,287	6,041	4.29000	4.46456					
53	DRN# 314571	482	473	15,266	14,689	4.16000	4.32927					
54	DRN# 179851	161	155	5,000	4,805	4.16500	4.33448					
55	DRN# 179851	21	20	648	623	4.16000	4.32927					
56	DRN# 179851	147	141	4,559	4,381	4.11000	4.27724					
57	DRN# 716	161	155	5,000	4,805	3.91000	4.06910					
58	DRN# 716	193	186	5,990	5,756	4.24000	4.41253					
59	DRN# 716	32	31	1,000	961	3.88000	4.03788					
60	DRN# 179851	102	98	3,153	3,030	3.95000	4.11073					
61	DRN# 716	161	155	5,000	4,805	4.06500	4.23041					
62	DRN# 179851	163	157	5,056	4,858	4.13000	4.29805					
63	DRN# 179851	102	98	3,153	3,030	4.31000	4.48538					
64	DRN# 716	419	403	13,000	12,492	3.92750	4.08731					
65	DRN# 313370	439	422	13,611	13,079	4.14000	4.30846					
66	DRN# 313370	632	608	19,600	18,834	4.18000	4.35009					
67	DRN# 313370	469	451	14,554	13,985	4.16000	4.32927					
68	DRN# 313370	484	465	15,000	14,414	4.15000	4.31887					
69	DRN# 23422	484	465	15,000	14,414	3.91000	4.06910					
70	SUBTOTAL	5,028	4,832	155,877	149,782	4.11124	4.27853					

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
(3) Included in the monthly gross volumes above are 324,703 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on line 127 thru 129 and 241,251 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 109 thru 126

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					December-13		SCHEDULE A-4 Page 4 of 6	
FOR THE PERIOD OF: PRESENT MONTH:		January-13 May-13		Through						
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$x¢/F			
70	DRN# 23422	99	95	3,062	2,942	3.88000	4.03788			
71	DRN# 23422	99	95	3,062	2,942	3.86000	4.01707			
72	DRN# 23703	4,789	4,602	148,459	142,654	4.15200	4.32095			
73	DRN# 32606	139	133	4,300	4,132	4.35000	4.52701			
74	DRN# 10034	117	113	3,636	3,494	4.15000	4.31887			
75	DRN# 255292	3,880	3,728	120,280	115,577	4.12200	4.28973			
76	DRN# 716	543	522	16,833	16,175	3.91500	4.07431			
77	DRN# 314571	84	81	2,618	2,516	4.38000	4.55823			
78	DRN# 10034	117	113	3,637	3,495	4.38000	4.55823			
79	DRN# 1187589	210	201	6,500	6,246	4.19000	4.36050			
80	DRN# 314571	151	145	4,682	4,499	4.19000	4.36050			
81	DRN# 314571	273	263	8,476	8,145	4.16000	4.32927			
82	DRN# 1187589	161	155	5,000	4,805	4.16000	4.32927			
83	DRN# 179851	229	220	7,100	6,822	4.31500	4.49058			
84	DRN# 314571	55	53	1,710	1,643	4.21500	4.38651			
85	DRN# 314571	185	178	5,739	5,515	3.92500	4.08471			
86	DRN# 314571	300	288	9,288	8,925	3.89500	4.05349			
87	DRN# 179851	102	98	3,153	3,030	3.86500	4.02227			
88	DRN# 179851	323	310	10,000	9,609	3.89500	4.05349			
89	DRN# 314571	102	98	27,864	26,775	3.89500	4.04308			
90	DRN# 179851	899	864	27,864	26,775	3.90500	4.06390			
91	DRN# 314571	305	293	9,459	9,089	3.91500	4.07431			
92	DRN# 314571	300	288	9,288	8,925	3.94500	4.10553			
93	DRN# 179851	298	287	9,252	8,890	4.04500	4.20960			
94	DRN# 314571	102	98	3,153	3,030	4.03500	4.19919			
95	DRN# 179851	299	287	9,273	8,910	4.01000	4.17317			
96	DRN# 314571	102	98	3,153	3,030	4.01500	4.17837			
97	DRN# 314571	954	916	29,559	28,403	3.95500	4.11593			
98	SUBTOTAL	15,216	14,621	471,689	453,246	4.1124	4.27853			

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
(3) Included in the monthly gross volumes above are 324,703 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on line 127 thru 129 and 241,251 dth's moved on the Gulfstream Natural Gas Pipeline shown on lines 109 thru 126

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					December-13		SCHEDULE A-4 Page 5 of 6	
FOR THE PERIOD OF: PRESENT MONTH:		January-13 May-13		Through						
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F			
99	DRN# 314571	55	53	1,700	1,634	4.13500	4.30326			
100	DRN# 179851	258	248	8,000	7,687	4.14500	4.31366			
101	DRN# 314571	442	425	13,700	13,164	4.16000	4.32927			
102	DRN# 179851	155	149	4,800	4,612	4.18000	4.35009			
103	DRN# 314571	55	53	1,700	1,634	4.19500	4.36570			
104	DRN# 179851	63	60	1,950	1,874	4.18000	4.35009			
105	DRN# 314571	273	263	8,476	8,145	4.12500	4.29285			
106	DRN# 742101	152	146	4,712	4,528	4.18000	4.35009			
107	DRN# 742101	161	155	5,000	4,805	4.30000	4.47497			
108	DRN# 742101	290	279	9,000	8,648	4.17500	4.34489			
109	DRN# 8205179	1,348	1,296	41,800	40,166	3.92500	4.08471			
110	DRN# 8205171	210	201	6,500	6,246	3.91000	4.06910			
111	DRN# 8205179	323	310	10,000	9,609	3.96500	4.12634			
112	DRN# 8205179	323	310	10,000	10,000	4.02500	4.18878			
113	DRN# 8205171	323	310	10,000	9,609	4.21000	4.38131			
114	DRN# 8205171	323	310	10,000	9,609	3.90000	4.05869			
115	DRN# 8205179	1,452	1,395	45,000	43,241	4.20778	4.37900			
116	DRN# 9004282	323	310	10,000	9,609	4.25000	4.42294			
117	DRN# 9004282	323	310	10,000	9,609	4.21500	4.38651			
118	DRN# 8205171	148	143	4,600	4,420	3.88000	4.03788			
119	DRN# 8205171	161	155	5,000	4,805	4.28000	4.45416			
120	DRN# 8205175	437	420	13,560	13,030	4.30250	4.47757			
121	DRN# 8205175	323	310	10,000	9,609	4.20000	4.37090			
122	SUBTOTAL	7,919	7,610	245,498	235,899	4.11124	4.27853			

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
(3) Included in the monthly gross volumes above are 324,703 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on line 127 thru 129 and 241,251 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 109 thru 126

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					December-13		SCHEDULE A-4 Page 6 of 6	
FOR THE PERIOD OF: PRESENT MONTH:		January-13 May-13		Through						
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F			
123	DRN# 8205175	645	620	20,000	19,218	4.28000	4.45416			
124	DRN# 8205175	703	675	21,791	20,939	4.22000	4.39172			
125	DRN# 8205171	161	155	5,000	4,805	3.89000	4.04829			
126	DRN# 8205171	258	248	8,000	7,687	4.06500	4.23041			
127	DRN# 050075	4,319	4,150	133,889	128,654	3.92000	4.07951			
128	DRN# 050075	3,000	2,883	93,000	89,364	4.16000	4.32927			
129	DRN# 502710	1,665	1,600	51,615	49,597	4.14200	4.31054			
130										
131										
132										
133										
134										
135										
136										
137										
138										
139										
140										
141										
142										
143										
144										
145										
146	SUBTOTAL	10,751	10,331	333,295	320,263	4.11124	4.27853			
147	TOTAL	71,323	68,534	2,211,012	2,124,561	4.11124	4.27853			

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
(3) Included in the monthly gross volumes above are 324,703 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on line 127 thru 129 and 241,251 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 109 thru 126

SCHEDULE A-5 - SUMMARY Page 1 of 1														
PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY														
ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013														
COMPANY: PEOPLES GAS SYSTEM	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST														
1 Commodity Costs	\$9,104,127	\$9,568,630	\$11,758,905	\$7,205,993	\$ 8,772,322	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$46,409,976
2 Transportation Costs	\$4,420,802	\$3,862,436	\$4,554,790	\$4,130,614	\$2,957,831	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$19,926,473
3 Hedging Costs (settlement)	\$ 1,419,025.00	\$1,283,975	\$ 398,430.00	(\$175,695)	(247,205)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$2,678,430
4 Company Use	(\$4,313)	\$796	\$4,747	(\$9,435)	\$12,422	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$4,217
5 Administrative Costs	\$116,717	\$156,001	\$91,673	\$122,330	\$114,894	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$601,616
6 Odorant Charges	\$1,528	\$30,161	\$98,534	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$130,222
7 Legal	(\$1,750)	\$10,590	\$4,025	\$43,011	\$51,331	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$107,206
8 Total	\$15,056,136	\$14,912,488	\$16,911,104	\$11,316,818	\$ 11,661,595	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$69,858,140
PGA THERM SALES														
9 Residential	8,105,158	7,058,127	7,959,958	7,380,889	4,412,215	0	0	0	0	0	0	0	0	34,916,348
10 Commercial	5,117,930	5,088,327	4,637,298	4,899,056	3,232,666	0	0	0	0	0	0	0	0	22,975,276
11 Off System Sales	15,789,990	16,609,650	18,069,560	14,362,270	14,878,200	0	0	0	0	0	0	0	0	79,709,670
12 Total	29,013,078	28,756,104	30,666,816	26,642,214	22,523,081	0	0	0	0	0	0	0	0	137,601,293
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13 Residential	\$0.79106	\$0.79106	\$0.80106	\$0.80106	\$0.80106									\$0.79706
14 Commercial	\$0.78254	\$0.78999	\$0.73987	\$0.79442	\$0.79199									\$0.77976
PGA REVENUES														
15 Residential	\$6,379,570	\$5,555,452	\$6,344,485	\$5,882,937	\$3,516,756	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$27,679,200
16 Commercial	\$3,974,083	\$3,856,846	\$3,369,782	\$3,828,853	\$2,500,124	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$17,529,687
17 Off System Sales	\$5,621,732	\$5,686,864	\$6,781,135	\$6,143,779	\$6,564,489	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$30,797,999
18 Cash Outs-Transportation Customers	\$34,508	\$337,703	\$136,573	\$197,892	\$313,107	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$1,019,783
19 Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(\$49,000)	(\$55,000)	(\$55,000)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	(\$281,000)
20 Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$394,517	(\$230,774)	(\$1,183,090)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	(\$531,404)
21 Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$120,288	(\$93,095)	(\$412,390)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	(\$239,473)
22 Total	\$17,196,714	\$14,761,711	\$17,097,760	\$15,674,592	\$11,243,995	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$75,974,793
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23 Residential	311,123	311,635	312,905	313,650	312,905									312,444
24 Commercial	15,028	14,927	14,899	14,843	14,875									14,874
25 Off System Sales	10	11	8	12	9									10
26 Total	326,161	326,573	327,812	328,505	327,589									327,328

SCHEDULE A-6 Page 1 of 5												
COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION												
ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013												
JACKSONVILLE DIVISION:	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	13	13	13	13	13	13	13	13	13	13	13	13
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT	1.0138	1.0148	1.0167	1.0158	1.0158							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.034	1.033	1.033							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT	1.0138	1.0158	1.0158	1.0158	1.0158							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033	1.033	1.033	1.033							

SCHEDULE A-6 Page 2 of 5												
CONVERSION FACTOR CALCULATION												
ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013												
ORLANDO DIVISION:												
	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0128	1.0148	1.0158	1.0148	1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR TAMPA, LAKELAND, HIGHLANDS,	1.030	1.032	1.033	1.032	1.032							
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032							

COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION												
ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013												
EUSTIS:	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0138	1.0148	1.0158	1.0148	1.0148							
CCF PURCHASED					1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0138	1.0148	1.0158	1.0148	1.0148							
CCF PURCHASED					1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013		SCHEDULE A-6 Page 4 of 5											
PANAMA CITY:		JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0145	1.0155	1.0165	1.0155	1.0155							
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.041	1.040	1.040							
ST. PETE													
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0138	1.0158	1.0148	1.0148							
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031	1.033	1.032	1.032							

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COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION												
ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SARASOTA, FORT MYERS												
1	AVERAGE BTU CONTENT OF GAS PURCHASED											
	THERMS PURCH = AVERAGE BTU CONTENT											
	CCF PURCHASED											
	1.0148	1.0158	1.0167	1.0158	1.0158							
2	PRESSURE CORRECTION FACTOR											
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.											
	14.98	14.98	14.98	14.98	14.98							
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.											
	14.73	14.73	14.73	14.73	14.73							
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.											
	1.01697	1.01697	1.01697	1.01697	1.01697							
3	BILLING FACTOR											
	BTU CONTENT x PRESSURE CORRECTION FACTOR											
	1.032	1.033	1.034	1.033	1.033							
DAYTONA:												
1	AVERAGE BTU CONTENT OF GAS PURCHASED											
	THERMS PURCH = AVERAGE BTU CONTENT											
	CCF PURCHASED											
	1.0138	1.0148	1.0158	1.0148	1.0148							
2	PRESSURE CORRECTION FACTOR											
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.											
	14.98	14.98	14.98	14.98	14.98							
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.											
	14.73	14.73	14.73	14.73	14.73							
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.											
	1.01697	1.01697	1.01697	1.01697	1.01697							
3	BILLING FACTOR											
	BTU CONTENT x PRESSURE CORRECTION FACTOR											
	1.031	1.032	1.033	1.032	1.032							