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Subject: Gulf Power Company's Schedules A1-A9 and A-12 for May 2013
Date: Thursday, June 20, 2013 11:14:37 AM
Attachments: [6.20.13 GPC May Monthly Fuel Filing.pdf](#)
[image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Schedules A1-A9 and A-12 for May 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing

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Stay connected with Gulf Power



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June 20, 2013



Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of May 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

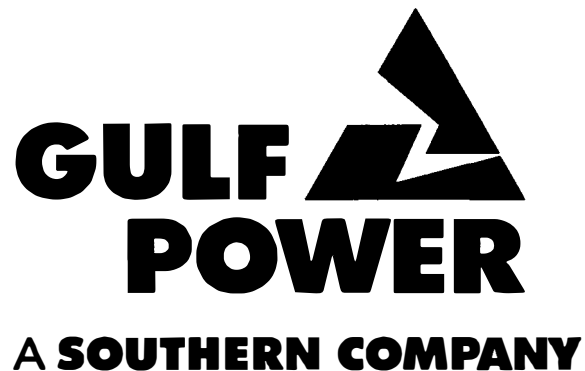
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 130001-EI

MONTHLY FUEL FILING

MAY 2013



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MAY 2013
CURRENT MONTH**

| | DOLLARS | | | | KWH | | | | CENTS/KWH | | | |
|---|-------------|-------------|-------------|---------|---------------|---------------|---------------|---------|-----------|----------|------------|--------|
| | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | |
| | | | AMT | % | | | AMT | % | | | AMT | % |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 28,467,508 | 25,174,867 | 1,292,642 | 5.14 | 627,519,000 | 643,537,000 | (16,018,000) | (2.49) | 4.2178 | 3.9119 | 0.31 | 7.82 |
| 2 Hedging Settlement Costs (A2) | 493,084 | 0 | 493,084 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 3 Coal Car Investment | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 4 Adjustments to Fuel Cost (A2, Page 1) ** | (9,789) | 0 | (9,789) | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 28,950,804 | 25,174,867 | 1,778,137 | 7.08 | 627,519,000 | 643,537,000 | (16,018,000) | (2.49) | 4.2948 | 3.9119 | 0.38 | 9.79 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9) | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 16,278,229 | 15,569,000 | 709,229 | 4.56 | 574,136,272 | 520,811,000 | 53,325,272 | 10.24 | 2.8353 | 2.9894 | (0.15) | (5.15) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 10 Capacity Cost of Schedule E Economy Purchases | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 11 Energy Payments to Qualifying Facilities (A8) | 895,427 | 0 | 895,427 | 100.00 | 21,895,000 | 0 | 21,895,000 | 100.00 | 4.0896 | 0.0000 | 4.09 | 0.00 |
| 12 TOTAL COST OF PURCHASED POWER | 17,173,656 | 15,569,000 | 1,604,656 | 10.31 | 596,031,272 | 520,811,000 | 75,220,272 | 14.44 | 2.8813 | 2.9894 | (0.11) | (3.62) |
| 13 Total Available MWH (Line 5 + Line 12) | 44,124,460 | 40,743,867 | 3,380,793 | 8.30 | 1,223,550,272 | 1,164,348,000 | 59,202,272 | 5.08 | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (400,097) | (260,000) | (140,097) | 53.88 | (13,071,538) | (6,613,000) | (8,458,538) | 97.66 | (3.0608) | (3.9316) | 0.87 | 22.15 |
| 15 Gain on Economy Sales (A6) | (52,332) | (56,000) | 3,668 | (6.55) | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Other Power Sales (A6) | (4,922,235) | (3,217,000) | (1,705,235) | 53.01 | (259,546,888) | (101,304,000) | (158,242,888) | 156.21 | (1.8965) | (3.1756) | 1.28 | 40.28 |
| TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16) | (5,374,664) | (3,533,000) | (1,841,664) | 52.13 | (272,618,424) | (107,917,000) | (164,701,424) | 152.62 | (1.9715) | (3.2738) | 1.30 | 39.78 |
| 18 Net Inadvertant Interchange | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17) | 38,749,796 | 37,210,867 | 1,539,129 | 4.14 | 950,931,848 | 1,056,431,000 | (105,499,152) | (9.89) | 4.0749 | 3.5223 | 0.55 | 15.69 |
| 20 Net Unbilled Sales * | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 21 Company Use | 62,188 | 58,717 | 3,469 | 5.91 | 1,528,068 | 1,667,000 | (140,932) | (8.45) | 4.0749 | 3.5223 | 0.55 | 15.69 |
| 22 T & D Losses | 1,657,653 | 2,060,863 | (403,210) | (19.57) | 40,679,611 | 58,509,000 | (17,829,389) | (30.47) | 4.0749 | 3.5223 | 0.55 | 15.69 |
| 23 TERRITORIAL KWH SALES | 38,749,796 | 37,210,867 | 1,539,129 | 4.14 | 908,726,189 | 996,255,000 | (67,528,811) | (8.79) | 4.2642 | 3.7351 | 0.53 | 14.17 |
| 24 Wholesale KWH Sales | 1,082,320 | 1,162,685 | (80,365) | (8.91) | 25,381,308 | 31,129,000 | (5,747,692) | (18.48) | 4.2642 | 3.7351 | 0.53 | 14.17 |
| 25 Jurisdictional KWH Sales | 37,667,476 | 36,047,982 | 1,619,494 | 4.49 | 883,344,881 | 965,128,000 | (81,781,139) | (8.47) | 4.2642 | 3.7351 | 0.53 | 14.17 |
| 26 Jurisdictional Loss Multiplier | 1.0015 | 1.0015 | | | | | | | 1.0015 | 1.0015 | | |
| 27 Jurisdictional KWH Sales Adj. for Line Losses | 37,723,977 | 36,102,054 | 1,621,923 | 4.49 | 883,344,881 | 965,128,000 | (81,781,139) | (8.47) | 4.2708 | 3.7407 | 0.53 | 14.17 |
| 28 TRUE-UP | (2,202,118) | (2,202,118) | 0 | 0.00 | 883,344,881 | 965,128,000 | (81,781,139) | (8.47) | (0.2483) | (0.2282) | (0.02) | 9.25 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 35,521,859 | 33,899,936 | 1,621,923 | 4.78 | 883,344,881 | 965,128,000 | (81,781,139) | (8.47) | 4.0213 | 3.5125 | 0.51 | 14.49 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 31 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 4.0242 | 3.5150 | 0.51 | 14.49 |
| 32 GPIF Reward / (Penalty) | 66,722 | 88,722 | 0 | 0.00 | 883,344,861 | 965,126,000 | (81,781,139) | (8.47) | 0.0098 | 0.0090 | 0.00 | 8.89 |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 4.0340 | 3.5240 | 0.51 | 14.47 |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 4.034 | 3.524 | | |

* Included for informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A-1
FOR THE MONTH OF: MAY 2013**

| <u>LINE</u> | <u>DESCRIPTION</u> | <u>REFERENCE</u> | <u>AMOUNT</u> |
|--------------------|---|------------------------------|----------------------|
| 1 | Fuel Cost of System Net Generation | Schedule A-3, Line 7 | \$ 26,467,509 |
| 2 | Fuel Related Transactions | | 0 |
| 3 | Adjustments to Fuel Cost | Schedule A-2, Line A-7 | (9,789) |
| 4 | Hedging Settlement Costs | Schedule A-2, Line A-5 | 493,084 |
| 5 | Fuel Cost of Purchased Power | Schedule A-7 | 0 |
| 6 | Energy Cost of Economy Purchases | Sch. A-9, Col. 4, Line 12 | 16,278,229 |
| 7 | Demand & Non Fuel Cost of Purchased Power | Schedule A-9 | 0 |
| 8 | Energy Payments to Qualified Facilities | Sch. A-8, Col. 8, Line 7 | 895,427 |
| 9 | Fuel Cost of Power Sold | Sch. A-6, Col. 7, Total Line | <u>(5,374,664)</u> |
| 10 | Total Fuel and Net Power Transactions | | <u>\$ 38,749,796</u> |

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MAY 2013
PERIOD TO DATE**

| | DOLLARS | | | | KWH | | | | CENTS/KWH | | | |
|---|--------------|--------------|--------------|---------|-----------------|-----------------|---------------|---------|-----------|----------|------------|---------|
| | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | |
| | | | AMT | % | | | AMT | % | | | AMT | % |
| | (e) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 124,658,488 | 134,762,915 | (10,104,427) | (7.50) | 3,000,510,000 | 3,339,542,000 | (339,032,000) | (10.15) | 4.1546 | 4.0354 | 0.12 | 2.95 |
| 2 Hedging Settlement Costs (A2) | 5,869,894 | 0 | 5,869,894 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 3 Coal Car Investment | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 4 Adjustments to Fuel Cost (A2, Page 1) ** | 108,336 | 0 | 108,336 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 130,634,718 | 134,762,915 | (4,128,197) | (3.08) | 3,000,510,000 | 3,339,542,000 | (339,032,000) | (10.15) | 4.3538 | 4.0354 | 0.32 | 7.89 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 78,825,292 | 71,821,000 | 6,804,292 | 9.47 | 3,076,164,351 | 2,367,836,000 | 708,328,351 | 29.91 | 2.5560 | 3.0332 | (0.48) | (15.73) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 10 Capacity Cost of Schedule E Economy Purchases | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 11 Energy Payments to Qualifying Facilities (A8) | 4,205,434 | 0 | 4,205,434 | 100.00 | 116,291,000 | 0 | 116,291,000 | 100.00 | 3.8163 | 0.0000 | 3.82 | 0.00 |
| 12 TOTAL COST OF PURCHASED POWER | 82,830,728 | 71,821,000 | 11,009,728 | 15.33 | 3,182,455,351 | 2,367,836,000 | 824,819,351 | 34.83 | 2.5946 | 3.0332 | (0.44) | (14.46) |
| 13 Total Available MWH (Line 5 + Line 12) | 213,485,444 | 208,583,915 | 8,981,529 | 3.33 | 6,182,965,351 | 5,707,378,000 | 485,587,351 | 8.51 | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (1,027,911) | (983,000) | (34,911) | 3.52 | (34,861,557) | (33,843,000) | (818,557) | 2.42 | (2.9656) | (2.9341) | (0.03) | (1.07) |
| 15 Gain on Economy Sales (A6) | (96,420) | (272,000) | 175,580 | (64.55) | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Other Power Sales (A6) | (36,220,328) | (28,580,000) | (7,660,328) | 28.82 | (1,929,270,780) | (1,086,024,000) | (843,246,780) | 77.65 | (1.8774) | (2.6298) | 0.75 | 28.81 |
| TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16) | (37,344,659) | (29,825,000) | (7,519,659) | 25.21 | (1,963,932,337) | (1,119,867,000) | (844,065,337) | 75.37 | (1.9015) | (2.6633) | 0.76 | 28.60 |
| 18 Net Inadvertant Interchange | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17) | 176,120,785 | 176,758,915 | (638,130) | (0.36) | 4,229,033,014 | 4,587,511,000 | (358,477,986) | (7.81) | 4.1646 | 3.8530 | 0.31 | 8.09 |
| 20 Net Unbilled Sales * | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 21 Company Use | 348,636 | 347,810 | 826 | 0.24 | 8,371,409 | 9,027,000 | (655,591) | (7.26) | 4.1846 | 3.8530 | 0.31 | 8.09 |
| 22 T & D Losses | 8,757,320 | 8,637,501 | 119,819 | 1.39 | 210,279,972 | 224,178,000 | (13,896,028) | (8.20) | 4.1846 | 3.8530 | 0.31 | 8.09 |
| 23 TERRITORIAL KWH SALES | 176,120,785 | 176,758,915 | (638,130) | (0.36) | 4,010,361,633 | 4,354,306,000 | (343,926,367) | (7.90) | 4.3816 | 4.0594 | 0.33 | 8.18 |
| 24 Wholesale KWH Sales | 5,229,501 | 5,607,737 | (578,236) | (9.96) | 119,125,918 | 142,901,000 | (23,775,082) | (16.64) | 4.3699 | 4.0642 | 0.33 | 8.01 |
| 25 Jurisdictional KWH Sales | 170,891,264 | 170,951,178 | (59,894) | (0.04) | 3,891,255,715 | 4,211,407,000 | (320,151,285) | (7.60) | 4.3817 | 4.0592 | 0.33 | 8.19 |
| 26 Jurisdictional Loss Multiplier*** | 1.0015 | 1.0015 | | | | | | | 1.0015 | 1.0015 | | |
| 27 Jurisdictional KWH Sales Adj. for Line Losses | 171,147,621 | 171,207,604 | (59,983) | (0.04) | 3,891,255,715 | 4,211,407,000 | (320,151,285) | (7.60) | 4.3983 | 4.0653 | 0.33 | 8.19 |
| 28 TRUE-UP | (11,010,590) | (11,010,590) | 0 | 0.00 | 3,891,255,715 | 4,211,407,000 | (320,151,285) | (7.60) | (0.2830) | (0.2614) | (0.02) | 8.28 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 160,137,031 | 160,197,014 | (59,983) | (0.04) | 3,891,255,715 | 4,211,407,000 | (320,151,285) | (7.60) | 4.1153 | 3.8039 | 0.31 | 8.19 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 31 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 4.1183 | 3.8068 | 0.31 | 8.19 |
| 32 GPIF Reward / (Penalty) | 433,610 | 433,610 | 0 | 0.00 | 3,891,255,715 | 4,211,407,000 | (320,151,285) | (7.60) | 0.0111 | 0.0103 | 0.00 | 7.77 |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 4.1294 | 3.8189 | 0.31 | 8.19 |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 4.129 | 3.817 | | |

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|--|----------------|-------------|---------------------------|----------|--------------------|---------------|---------------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| A. Fuel Cost & Net Power Transactions | | | | | | | | |
| 1 Fuel Cost of System Net Generation | 28,467,508.83 | 24,969,477 | 1,498,031.83 | 6.00 | 123,836,104.80 | 134,160,129 | (10,324,024.20) | (7.70) |
| 1a Other Generation | 0.00 | 205,190 | (205,190.00) | (100.00) | 822,382.72 | 602,786 | 219,596.72 | 36.43 |
| 2 Fuel Cost of Power Sold | (5,374,663.85) | (3,533,000) | (1,841,663.85) | (52.13) | (37,344,660.53) | (29,825,000) | (7,519,660.53) | (25.21) |
| 3 Fuel Cost - Purchased Power | 16,278,229.43 | 15,569,000 | 709,229.43 | 4.56 | 78,625,292.85 | 71,821,000 | 6,804,292.85 | 9.47 |
| 3a Demand & Non-Fuel Cost Purchased Power | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 3b Energy Payments to Qualifying Facilities | 895,426.55 | 0 | 895,426.55 | 100.00 | 4,205,433.88 | 0 | 4,205,433.88 | 100.00 |
| 4 Energy Cost - Economy Purchases | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 5 Hedging Settlement Cost | 493,084.00 | 0 | 493,084.00 | 100.00 | 5,869,894.00 | 0 | 5,869,894.00 | 100.00 |
| 6 Total Fuel & Net Power Transactions | 38,759,584.96 | 37,210,667 | 1,548,917.96 | 4.16 | 176,014,447.72 | 176,758,915 | (744,467.28) | (0.42) |
| 7 Adjustments To Fuel Cost* | (9,788.63) | 0 | (9,788.63) | 100.00 | 106,336.62 | 0 | 106,336.62 | 100.00 |
| 8 Adj. Total Fuel & Net Power Transactions | 38,749,796.33 | 37,210,667 | 1,539,129.33 | 4.14 | 176,120,784.34 | 176,758,915 | (638,130.66) | (0.36) |
| B. KWH Sales | | | | | | | | |
| 1 Jurisdictional Sales | 883,344,861 | 965,126,000 | (81,781,139) | (8.47) | 3,891,255,715 | 4,211,407,000 | (320,151,285) | (7.60) |
| 2 Non-Jurisdictional Sales | 25,381,308 | 31,129,000 | (5,747,692) | (18.46) | 119,125,918 | 142,901,000 | (23,775,082) | (16.64) |
| 3 Total Territorial Sales | 908,726,169 | 996,255,000 | (87,528,831) | (8.79) | 4,010,381,633 | 4,354,308,000 | (343,926,367) | (7.90) |
| 4 Juris. Sales as % of Total Terr. Sales | 97.2069 | 96.8754 | 0.3315 | 0.34 | 97.0296 | 96.7182 | 0.3114 | 0.32 |

* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|---|----------------|-------------|---------------------------|--------|--------------------|--------------|---------------------------|------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| C. True-up Calculation | | | | | | | | |
| 1 Jurisdictional Fuel Revenue | 33,545,795.79 | 36,703,742 | (3,157,945.99) | (8.60) | 147,629,380.39 | 160,159,808 | (12,530,427.82) | (7.82) |
| 2 Fuel Adj. Revs. Not Applicable to Period: | | | | | | | | |
| 2a True-Up Provision | 2,202,118.00 | 2,202,118 | 0.00 | 0.00 | 11,010,590.00 | 11,010,590 | 0.00 | 0.00 |
| 2b Incentive Provision | (86,659.00) | (86,659) | 0.00 | 0.00 | (433,295.00) | (433,295) | 0.00 | 0.00 |
| 3 Juris. Fuel Revenue Applicable to Period | 35,681,254.79 | 38,819,201 | (3,157,946.21) | (8.14) | 158,206,675.39 | 170,737,103 | (12,530,427.61) | (7.34) |
| Adjusted Total Fuel & Net Power | | | | | | | | |
| 4 Transactions (Line A8) | 38,749,796.33 | 37,210,667 | 1,539,129.33 | 4.14 | 176,120,784.34 | 176,758,915 | (638,130.66) | (0.36) |
| 5 Juris. Sales % of Total KWH Sales (Line B4) | 97.2069 | 96.8754 | 0.3315 | 0.34 | 97.0296 | 96.7182 | 0.3114 | 0.32 |
| Juris. Total Fuel & Net Power Transactions | | | | | | | | |
| 6 Adj. for Line Losses (C4*C5*1.0015) | 37,723,976.98 | 36,102,054 | 1,621,922.98 | 4.49 | 171,147,621.67 | 171,207,604 | (59,982.33) | (0.04) |
| True-Up Provision for the Month | | | | | | | | |
| 7 Over/(Under) Collection (C3-C6) | (2,062,722.19) | 2,717,147 | (4,779,869.19) | 175.92 | (12,940,946.28) | (470,500) | (12,470,446.28) | (2,650.47) |
| 8 Interest Provision for the Month | (287.67) | 926 | (1,223.67) | 132.15 | 2,125.29 | 6,459 | (4,333.71) | 67.10 |
| 9 Beginning True-Up & Interest Provision | (2,592,549.99) | 14,434,832 | (17,027,381.99) | 117.96 | 17,091,723.14 | 26,425,418 | (9,333,694.86) | 35.32 |
| 10 True-Up Collected / (Refunded) | (2,202,118.00) | (2,202,118) | 0.00 | 0.00 | (11,010,590.00) | (11,010,590) | 0.00 | 0.00 |
| End of Period - Total Net True-Up, Before | | | | | | | | |
| 11 Adjustment (C7+C8+C9+C10) | (6,857,687.85) | 14,950,787 | (21,808,474.85) | 145.87 | (6,857,687.85) | 14,950,787 | (21,808,474.85) | 145.87 |
| 12 Adjustment | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 13 End of Period - Total Net True-Up | (6,857,687.85) | 14,950,787 | (21,808,474.85) | 145.87 | (6,857,687.85) | 14,950,787 | (21,808,474.85) | 145.87 |

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013**

| | CURRENT MONTH | | DIFFERENCE | |
|--|----------------|------------|-----------------|----------|
| | ACTUAL | ESTIMATED | AMOUNT (\$) | % |
| D. Interest Provision | | | | |
| 1 Beginning True-Up Amount (C9) Ending True-Up Amount | (2,592,549.99) | 14,434,832 | (17,027,381.99) | (117.96) |
| 2 Before Interest (C7+C9+C10) | (6,857,390.18) | 14,949,861 | (21,807,251.18) | (145.87) |
| 3 Total of Beginning & Ending True-Up Amts. | (9,449,940.17) | 29,384,693 | (38,834,633.17) | (132.16) |
| 4 Average True-Up Amount | (4,724,970.09) | 14,692,347 | (19,417,317.09) | (132.16) |
| Interest Rate | | | | |
| 5 1st Day of Reporting Business Month Interest Rate | 0.08 | 0.08 | 0.0000 | |
| 6 1st Day of Subsequent Business Month | 0.07 | 0.07 | 0.0000 | |
| 7 Total (D5+D6) | 0.15 | 0.15 | 0.0000 | |
| 8 Annual Average Interest Rate | 0.08 | 0.08 | 0.0000 | |
| 9 Monthly Average Interest Rate (D8/12) | 0.0063 | 0.0063 | 0.0000 | |
| 10 Interest Provision (D4*D9) | (297.67) | 926 | (1,223.67) | (132.15) |
| Jurisdictional Loss Multiplier (From Schedule A-1) | 1.0015 | 1.0015 | | |



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|-------------------------------|-------------------|-------------------|------------------|---------------|--------------------|--------------------|---------------------|----------------|
| | ACTUAL | EST. | DIFFERENCE | | ACTUAL | EST. | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| FUEL COST-NET GEN.(\$) | | | | | | | | |
| 1 LIGHTER OIL (B.L.) | 109,031 | 87,218 | 41,815 | 82.21 | 879,194 | 336,381 | 542,813 | 181.37 |
| 2 COAL | 15,021,429 | 13,110,913 | 1,910,518 | 14.57 | 78,378,023 | 84,117,075 | (7,739,052) | (9.20) |
| 3 GAS | 11,221,480 | 11,927,887 | (706,207) | (5.92) | 46,885,523 | 50,008,998 | (3,143,475) | (8.29) |
| 4 GAS (B.L.) | 31,203 | 0 | 31,203 | 100.00 | 137,347 | - | 137,347 | 100.00 |
| 5 LANDFILL GAS | 83,553 | 59,853 | 3,700 | 8.18 | 297,087 | 291,463 | 5,624 | 1.93 |
| 6 OIL - C.T. | 20,813 | 8,998 | 11,815 | 131.31 | 101,314 | 8,998 | 92,316 | 1,025.96 |
| 7 TOTAL (\$) | <u>26,467,509</u> | <u>25,174,667</u> | <u>1,292,842</u> | <u>5.14</u> | <u>124,658,488</u> | <u>134,782,915</u> | <u>(10,104,427)</u> | <u>(7.50)</u> |
| SYSTEM NET GEN. (MWH) | | | | | | | | |
| 8 LIGHTER OIL | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 COAL | 335,012 | 259,892 | 75,320 | 29.00 | 1,560,748 | 1,829,489 | (68,743) | (4.22) |
| 10 GAS | 290,294 | 381,605 | (91,311) | (23.93) | 1,429,257 | 1,899,145 | (289,888) | (15.88) |
| 11 LANDFILL GAS | 2,152 | 2,240 | (88) | (3.93) | 10,184 | 10,908 | (724) | (8.64) |
| 12 OIL - C.T. | 81 | 0 | 81 | 100.00 | 323 | 0 | 323 | 100.00 |
| 13 TOTAL (MWH) | <u>627,519</u> | <u>643,537</u> | <u>(16,018)</u> | <u>(2.49)</u> | <u>3,000,510</u> | <u>3,339,542</u> | <u>(339,032)</u> | <u>(10.15)</u> |
| UNITS OF FUEL BURNED | | | | | | | | |
| 14 LIGHTER OIL (BBL) | 845 | 572 | 273 | 47.73 | 8,637 | 2,860 | 3,777 | 132.06 |
| 15 COAL (TONS) | 145,535 | 124,207 | 21,328 | 17.17 | 735,354 | 777,515 | (42,161) | (5.42) |
| 16 GAS (MCF) (1) | 2,035,339 | 2,827,224 | (591,885) | (22.53) | 10,163,489 | 11,740,749 | (1,577,260) | (13.43) |
| 17 OIL - C.T. (BBL) | 188 | 85 | 103 | 121.18 | 930 | 85 | 845 | 994.12 |
| BTU'S BURNED (MMBTU) | | | | | | | | |
| 18 COAL + GAS B.L. + OIL B.L. | 3,894,825 | 2,915,450 | 779,375 | 26.73 | 17,389,919 | 18,318,979 | (949,060) | (5.18) |
| 19 GAS - Generation (1) | 2,007,507 | 2,574,480 | (566,973) | (22.02) | 10,247,877 | 11,495,881 | (1,248,004) | (10.86) |
| 20 OIL - C.T. | 1,086 | 499 | 587 | 117.64 | 5,419 | 499 | 4,920 | 985.97 |
| 21 TOTAL (MMBTU) | <u>5,703,418</u> | <u>5,490,429</u> | <u>212,989</u> | <u>3.88</u> | <u>27,623,215</u> | <u>29,815,359</u> | <u>(2,192,144)</u> | <u>(7.35)</u> |
| GENERATION MIX (% MWH) | | | | | | | | |
| 22 LIGHTER OIL (B.L.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 COAL | 53.39 | 40.35 | 13.04 | 32.32 | 52.02 | 48.79 | 3.23 | 8.82 |
| 24 GAS | 48.28 | 59.30 | (13.04) | (21.99) | 47.83 | 50.88 | (3.25) | (8.39) |
| 25 LANDFILL GAS | 0.34 | 0.35 | (0.01) | (2.86) | 0.34 | 0.33 | 0.01 | 3.03 |
| 28 OIL - C.T. | 0.01 | 0.00 | 0.01 | 100.00 | 0.01 | 0.00 | 0.01 | 100.00 |
| 27 TOTAL (% MWH) | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> |
| FUEL COST (\$)/ UNIT | | | | | | | | |
| 28 LIGHTER OIL (\$/BBL) | 129.03 | 117.51 | 11.52 | 9.80 | 132.47 | 117.82 | 14.65 | 12.63 |
| 29 COAL (\$/TON) | 103.22 | 105.58 | (2.34) | (2.22) | 103.87 | 108.19 | (4.32) | (3.99) |
| 30 GAS (\$/MCF) (1) | 5.42 | 4.48 | 0.98 | 21.52 | 4.52 | 4.21 | 0.31 | 7.36 |
| 31 OIL - C.T. (\$/BBL) | 110.71 | 105.86 | 4.85 | 4.58 | 108.94 | 105.86 | 3.08 | 2.91 |
| FUEL COST (\$)/ MMBTU | | | | | | | | |
| 32 COAL + GAS B.L. + OIL B.L. | 4.10 | 4.52 | (0.42) | (9.29) | 4.48 | 4.81 | (0.15) | (3.25) |
| 33 GAS - Generation (1) | 5.48 | 4.55 | 0.93 | 20.44 | 4.47 | 4.30 | 0.17 | 3.95 |
| 34 OIL - C.T. | 19.18 | 18.03 | 1.13 | 8.27 | 18.70 | 18.03 | 0.67 | 3.72 |
| 35 TOTAL (\$/MMBTU) | <u>4.59</u> | <u>4.54</u> | <u>0.05</u> | <u>1.10</u> | <u>4.48</u> | <u>4.49</u> | <u>(0.03)</u> | <u>(0.67)</u> |
| BTU BURNED / KWH | | | | | | | | |
| 36 COAL + GAS B.L. + OIL B.L. | 11,029 | 11,227 | (198) | (1.78) | 11,129 | 11,242 | (113) | (1.01) |
| 37 GAS - Generation (1) | 7,074 | 8,849 | 225 | 3.29 | 7,331 | 8,833 | 496 | 7.29 |
| 38 OIL - C.T. | 17,803 | 0 | 17,803 | 100.00 | 18,777 | 0 | 18,777 | 100.00 |
| 39 TOTAL (BTU/KWH) | <u>9,216</u> | <u>8,638</u> | <u>578</u> | <u>6.89</u> | <u>9,335</u> | <u>9,003</u> | <u>332</u> | <u>3.69</u> |
| FUEL COST (¢/ KWH) | | | | | | | | |
| 40 COAL + GAS B.L. + OIL B.L. | 4.53 | 5.07 | (0.54) | (10.65) | 4.98 | 5.18 | (0.22) | (4.25) |
| 41 GAS | 3.87 | 3.13 | 0.74 | 23.84 | 3.28 | 2.94 | 0.34 | 11.56 |
| 42 LANDFILL GAS | 2.95 | 2.87 | 0.28 | 10.49 | 2.92 | 2.87 | 0.25 | 9.38 |
| 43 OIL - C.T. | 34.12 | 0.00 | 34.12 | 100.00 | 31.37 | 0.00 | 31.37 | 100.00 |
| 44 TOTAL (¢/KWH) | <u>4.22</u> | <u>3.91</u> | <u>0.31</u> | <u>7.93</u> | <u>4.15</u> | <u>4.04</u> | <u>0.11</u> | <u>2.72</u> |

Note: (1) Calculations for Line 18, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: MAY 2013

| Line | (a) Plant/Unit | (b) Net Cap. (MW) 2013 | (c) Net Gen. (MWH) | (d) Cap. Factor (%) | (e) Equiv. Avail. Factor (%) | (f) Net Output Factor (%) | (g) Avg. Net Heat Rate (BTU/KWH) | (h) Fuel Type | (i) Fuel Burned (Units) (Tons/MCF/Bbl) | (j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.) | (k) Fuel Burned (MMBTU) | (l) Fuel Burned Cost (\$) | (m) Fuel Cost/ KWH (\$/KWH) | (n) Fuel Cost/ Unit (\$/Unit) |
|------|-------------------|---------------------------------|--------------------------|---------------------------|------------------------------------|---------------------------------|--|------------------|---|--|-------------------------------|---------------------------------|--------------------------------------|--|
| 1 | Crist 4 | 75 | (878) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0.0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | | | 0 | | | | | Gas-G | 0 | 1,013 | 0 | 0 | 0.00 | 0.00 |
| 3 | | | | | | | | Gas-S | 0 | 1,013 | 0 | 0 | | 0.00 |
| 4 | | | | | | | | Oil-S | 0 | 137,552 | 0 | 0 | | 0.00 |
| 5 | Crist 5 | 75 | 39,632 | 72.8 | 100.0 | 72.8 | 10,963 | Coal | 18,540 | 11,717 | 434,467 | 1,860,201 | 4.89 | 100.33 |
| 6 | | | 1,001 | | | | | Gas-G | 10,817 | 1,013 | 10,958 | 151,377 | 15.12 | 13.99 |
| 7 | | | | | | | | Gas-S | 2,230 | 1,013 | 2,259 | 31,203 | | 13.99 |
| 8 | | | | | | | | Oil-S | 78 | 137,552 | 446 | 9,647 | | 123.68 |
| 9 | Crist 6 | 299 | (2,430) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | | | 0 | | | | | Gas-G | 0 | 1,013 | 0 | 0 | 0.00 | 0.00 |
| 11 | | | | | | | | Gas-S | 0 | 1,013 | 0 | 0 | | 0.00 |
| 12 | | | | | | | | Oil-S | 0 | 137,552 | 0 | 0 | | 0.00 |
| 13 | Crist 7 | 475 | 192,625 | 54.5 | 99.8 | 54.5 | 10,712 | Coal | 87,864 | 11,742 | 2,063,427 | 8,815,903 | 4.58 | 100.34 |
| 14 | | | 0 | | | | | Gas-G | 0 | 1,013 | 0 | 0 | 0.00 | 0.00 |
| 15 | | | | | | | | Gas-S | 0 | 1,013 | 0 | 0 | | 0.00 |
| 16 | | | | | | | | Oil-S | 10 | 137,552 | 58 | 1,259 | | 125.90 |
| 17 | Scholz 1 | 46 | (231) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | | | | | | | | Oil-S | 0 | 137,847 | 0 | 0 | | 0.00 |
| 19 | Scholz 2 | 46 | (158) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | | | | | | | | Oil-S | 0 | 137,847 | 0 | 0 | | 0.00 |
| 21 | Smith 1 | 162 | 57,214 | 47.5 | 100.0 | 47.5 | 10,823 | Coal | 26,646 | 11,620 | 619,246 | 2,825,076 | 4.94 | 106.02 |
| 22 | | | | | | | | Oil-S | 78 | 138,243 | 453 | 10,168 | | 130.36 |
| 23 | Smith 2 | 195 | (731) | 0.0 | 74.2 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | | | | | | | | Oil-S | 0 | 138,243 | 0 | 0 | | 0.00 |
| 25 | Smith 3 | 558 | 282,805 | 68.1 | 98.0 | 83.1 | 7,060 | Gas-G | 2,022,292 | 1,018 | 1,996,549 | 10,960,834 | 3.88 | 5.42 |
| 26 | Smith A (2) | 36 | 61 | 0.2 | 100.0 | 82.9 | 17,803 | Oil | 188 | 137,322 | 1,086 | 20,813 | 34.12 | 110.71 |
| 27 | Other Generation | | 8,488 | | | | | | | | | 215,343 | 3.32 | 0.00 |
| 28 | Perdido | | 2,152 | | | | | Landfill Gas | | | | 63,553 | 2.95 | 0.00 |
| 29 | Daniel 1 (1) | 255 | 9,715 | 5.1 | 87.2 | 40.4 | 13,768 | Coal | 5,939 | 11,262 | 133,758 | 653,398 | 6.73 | 110.02 |
| 30 | | | | | | | | Oil-S | 332 | 138,434 | 1,933 | 43,030 | | 129.61 |
| 31 | Daniel 2 (1) | 255 | 40,254 | 21.2 | 82.0 | 47.6 | 10,850 | Coal | 19,625 | 11,128 | 436,762 | 2,159,234 | 5.36 | 110.02 |
| 32 | | | | | | | | Oil-S | 347 | 138,434 | 2,018 | 44,928 | | 129.48 |
| 33 | Total | 2,477 | 627,519 | 34.1 | 94.3 | 44.7 | 9,216 | | | | 5,703,418 | 27,865,967 | 4.44 | |

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

| Units | \$ | cents/kwh |
|--|-------------------|-------------|
| N/A Daniel Railcar Track Deprec. | (4,059) | |
| Coal Additive - Crist | 117,276 | |
| (13,079) Inventory Adjustment - Daniel | (1,405,600) | |
| Inventory Adjustment - Gas Smith | (106,075) | |
| Recoverable Fuel | 26,467,509 | 4.22 |

SCHEDULE A-5

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013**

| | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|---|---------------|-------------|-------------|----------|----------------|-------------|-------------|----------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| LIGHT OIL | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 572 | (572) | (100.00) | 4,809 | 2,860 | 1,949 | 68.15 |
| 3 UNIT COST (\$/BBL) | 0.00 | 117.50 | (117.50) | (100.00) | 131.73 | 117.50 | 14.23 | 12.11 |
| 4 AMOUNT (\$) | 3,976 | 67,208 | (63,232) | (94.08) | 633,466 | 336,040 | 297,426 | 88.51 |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 881 | 572 | 309 | 54.02 | 6,896 | 2,860 | 4,036 | 141.12 |
| 7 UNIT COST (\$/BBL) | 129.10 | 117.51 | 11.59 | 9.86 | 132.47 | 117.62 | 14.85 | 12.63 |
| 8 AMOUNT (\$) | 113,739 | 67,216 | 46,523 | 69.21 | 913,534 | 336,381 | 577,153 | 171.58 |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 3,881 | 7,523 | (3,642) | (46.41) | 3,881 | 7,523 | (3,642) | (48.41) |
| 11 UNIT COST (\$/BBL) | 126.50 | 117.26 | 9.22 | 7.86 | 126.50 | 117.28 | 9.22 | 7.86 |
| 12 AMOUNT (\$) | 490,950 | 882,323 | (391,373) | (44.36) | 490,950 | 882,323 | (391,373) | (44.36) |
| 13 DAYS SUPPLY | N/A | N/A | | | | | | |
| COAL | | | | | | | | |
| 14 PURCHASES: | | | | | | | | |
| 15 UNITS (TONS) | 174,655 | 133,795 | 40,860 | 30.54 | 740,228 | 724,505 | 15,723 | 2.17 |
| 16 UNIT COST (\$/TON) | 103.74 | 108.77 | (5.03) | (4.62) | 102.53 | 105.82 | (3.29) | (3.11) |
| 17 AMOUNT (\$) | 18,118,769 | 14,553,396 | 3,565,373 | 24.50 | 75,892,311 | 76,669,136 | (776,825) | (1.01) |
| 18 BURNED: | | | | | | | | |
| 19 UNITS (TONS) | 145,535 | 124,207 | 21,328 | 17.17 | 735,354 | 777,515 | (42,161) | (5.42) |
| 20 UNIT COST (\$/TON) | 102.44 | 105.56 | (3.12) | (2.96) | 102.80 | 108.19 | (5.39) | (4.98) |
| 21 AMOUNT (\$) | 14,908,212 | 13,110,913 | 1,797,299 | 13.71 | 75,592,502 | 84,117,075 | (8,524,573) | (10.13) |
| 22 ENDING INVENTORY: | | | | | | | | |
| 23 UNITS (TONS) | 943,082 | 952,900 | (9,818) | (1.03) | 943,082 | 952,900 | (9,818) | (1.03) |
| 24 UNIT COST (\$/TON) | 105.16 | 109.19 | (4.03) | (3.69) | 105.16 | 109.19 | (4.03) | (3.69) |
| 25 AMOUNT (\$) | 99,178,424 | 104,045,652 | (4,867,228) | (4.68) | 99,178,424 | 104,045,652 | (4,867,228) | (4.68) |
| 26 DAYS SUPPLY | 45 | 45 | 0 | 0.00 | | | | |
| GAS (Reported on a MMBTU and \$ basis) | | | | | | | | |
| 27 PURCHASES: | | | | | | | | |
| 28 UNITS (MMBTU) | 2,062,896 | 2,574,480 | (511,584) | (19.87) | 10,327,012 | 11,495,881 | (1,168,869) | (10.17) |
| 29 UNIT COST (\$/MMBTU) | 5.54 | 4.55 | 0.99 | 21.76 | 4.59 | 4.30 | 0.29 | 6.74 |
| 30 AMOUNT (\$) | 11,422,098 | 11,722,497 | (300,399) | (2.56) | 47,357,343 | 49,406,212 | (2,048,869) | (4.15) |
| 31 BURNED: | | | | | | | | |
| 32 UNITS (MMBTU) | 2,009,766 | 2,574,480 | (564,714) | (21.94) | 10,262,583 | 11,495,881 | (1,233,298) | (10.73) |
| 33 UNIT COST (\$/MMBTU) | 5.49 | 4.55 | 0.94 | 20.66 | 4.48 | 4.30 | 0.18 | 4.19 |
| 34 AMOUNT (\$) | 11,037,340 | 11,722,497 | (685,157) | (5.84) | 45,965,145 | 49,406,212 | (3,441,067) | (6.96) |
| 35 ENDING INVENTORY: | | | | | | | | |
| 36 UNITS (MMBTU) | 845,735 | 0 | 845,735 | 100.00 | 845,735 | 0 | 845,735 | 100.00 |
| 37 UNIT COST (\$/MMBTU) | 5.33 | 0.00 | 5.33 | 100.00 | 5.33 | 0.00 | 5.33 | 100.00 |
| 38 AMOUNT (\$) | 4,511,701 | 0 | 4,511,701 | 100.00 | 4,511,701 | 0 | 4,511,701 | 100.00 |
| OTHER - C.T. OIL | | | | | | | | |
| 39 PURCHASES: | | | | | | | | |
| 40 UNITS (BBL) * | 0 | 85 | (85) | (100.00) | 1,071 | 85 | 986 | 1,160.00 |
| 41 UNIT COST (\$/BBL) | 0.00 | 117.93 | (117.93) | (100.00) | 130.55 | 117.93 | 13.00 | 11.02 |
| 42 AMOUNT (\$) | 6,513 | 10,024 | (3,511) | (35.03) | 139,819 | 10,024 | 129,795 | 1,294.84 |
| 43 BURNED: | | | | | | | | |
| 44 UNITS (BBL) | 188 | 85 | 103 | 121.18 | 930 | 85 | 845 | 994.12 |
| 45 UNIT COST (\$/BBL) | 110.71 | 105.86 | 4.85 | 4.58 | 108.94 | 105.86 | 3.08 | 2.91 |
| 46 AMOUNT (\$) | 20,813 | 8,998 | 11,815 | 131.31 | 101,314 | 8,998 | 92,316 | 1,025.98 |
| 47 ENDING INVENTORY: | | | | | | | | |
| 48 UNITS (BBL) | 6,096 | 7,143 | (1,047) | (14.66) | 6,096 | 7,143 | (1,047) | (14.66) |
| 49 UNIT COST (\$/BBL) | 110.53 | 105.54 | 4.99 | 4.73 | 110.53 | 105.54 | 4.99 | 4.73 |
| 50 AMOUNT (\$) | 673,819 | 753,822 | (80,003) | (10.61) | 673,819 | 753,822 | (80,003) | (10.61) |
| 51 DAYS SUPPLY | 3 | 4 | (1) | (25.00) | | | | |

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013

| CURRENT MONTH | | | | | | | | |
|------------------|-----------------------------------|--------------------|--------------------------------|-------------------------|---------------|----------------|-------------------------------------|----------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | (a) FUEL COST | (b) TOTAL COST | (5) x (6)(a) TOTAL \$ FOR FUEL ADJ. | (5) x (6)(b) TOTAL COST \$ |
| ESTIMATED | | | | | | | | |
| 1 | Southern Company Interchange | 101,304,000 | 0 | 101,304,000 | 3.16 | 3.51 | 3,217,000 | 3,556,000 |
| 2 | Various Economy Sales | 6,613,000 | 0 | 6,613,000 | 3.93 | 4.16 | 260,000 | 275,000 |
| 3 | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 56,000 | 56,000 |
| 4 | TOTAL ESTIMATED SALES | 107,917,000 | 0 | 107,917,000 | 3.27 | 3.60 | 3,533,000 | 3,887,000 |
| ACTUAL | | | | | | | | |
| 5 | Southern Company Interchange | 176,154,417 | 0 | 176,154,417 | 3.01 | 3.14 | 5,299,485 | 5,524,583 |
| 6 | A.E.C. External | 2,427,480 | 0 | 2,427,480 | 2.94 | 3.64 | 71,263.32 | 68,371 |
| 7 | AECI External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 8 | AEP External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 9 | AMERENEM External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 10 | ARCLIGHT External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 11 | BPENERGY External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 12 | CALPINE External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 13 | CARGILE External | 1,868,647 | 0 | 1,868,647 | 2.93 | 3.38 | 54,678.64 | 63,101 |
| 14 | CITIG External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 15 | CONSTELL External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 16 | CPL External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 17 | DTE External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 18 | DUKE PWR External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 19 | EAGLE EN External | 502,066 | 0 | 502,066 | 2.60 | 3.46 | 13,052.09 | 17,396 |
| 20 | EASTKY External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 21 | ENDURE External | 45,049 | 0 | 45,049 | 3.73 | 4.87 | 1,682.48 | 2,196 |
| 22 | ENTERGY External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 23 | EXELON External | 2,112,405 | 0 | 2,112,405 | 3.03 | 3.40 | 63,981.99 | 71,830 |
| 24 | FPC External | 144,698 | 0 | 144,698 | 3.03 | 3.97 | 4,390.56 | 5,741 |
| 25 | FPL External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 26 | JARON External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 27 | JEA External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 28 | JPMVEC External | 805,309 | 0 | 805,309 | 3.19 | 3.68 | 25,697.60 | 29,632 |
| 29 | KEMG External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 30 | MERRILL External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 31 | MISO External | 315 | 0 | 315 | 2.70 | 2.78 | 8.52 | 9 |
| 32 | MORGAN External | 89,067 | 0 | 89,067 | 7.02 | 3.57 | 6,256.66 | 3,177 |
| 33 | NCEMC External | 50,964 | 0 | 50,964 | 3.29 | 4.56 | 1,675.57 | 2,323 |
| 34 | NCMPA1 External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 35 | NRG External | 0 | 0 | 0 | 0.00 | 0.00 | 1,925.14 | 0 |
| 36 | OGE External | 1,260 | 1 | 1,259 | 3.01 | 3.00 | 37.94 | 38 |
| 37 | OPC External | 307,049 | 0 | 307,049 | 3.22 | 3.94 | 9,894.54 | 12,104 |
| 38 | ORLANDO External | 17,619 | 0 | 17,619 | 3.57 | 5.40 | 628.33 | 951 |
| 39 | PJM External | 1,940,976 | 0 | 1,940,976 | 3.22 | 4.01 | 62,462.47 | 77,886 |
| 40 | REMC External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 41 | SCE&G External | 352,320 | 0 | 352,320 | 3.18 | 4.67 | 11,203.71 | 16,458 |
| 42 | SEC External | 203,833 | 0 | 203,833 | 2.79 | 3.64 | 5,679.82 | 7,427 |
| 43 | SEPA External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 44 | SHELL External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 45 | SPP External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 46 | TAL External | 272,431 | 0 | 272,431 | 3.24 | 4.00 | 6,833.66 | 10,889 |
| 47 | TEA External | 869,724 | 0 | 869,724 | 2.77 | 3.75 | 24,077.07 | 32,602 |
| 48 | TECO External | 122,619 | 0 | 122,619 | 3.78 | 6.00 | 4,616.41 | 7,357 |
| 49 | TENASKA External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 50 | TRANSALT External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 51 | TVA External | 264,243 | 0 | 264,243 | 3.13 | 4.03 | 8,267.68 | 10,662 |
| 52 | UPP External | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0 |
| 53 | WRI External | 673,244 | 0 | 673,244 | 2.94 | 3.53 | 19,782.72 | 23,775 |
| 54 | Less: Flow-Thru Energy | (12,945,083) | 0 | (12,945,083) | 2.91 | 2.91 | (377,250) | (377,250) |
| 55 | SEPA | 2,230,272 | 2,230,272 | 0 | 0.00 | 0.00 | 0 | 0 |
| 56 | Economy Energy Sales Gain (1) | 0 | 0 | 0 | 0.00 | 0.00 | 52,332 | 52,332 |
| 57 | Other transactions including adj. | 94,107,290 | 113,746,348 | (19,639,068) | 0.00 | 0.00 | 0 | 0 |
| 58 | TOTAL ACTUAL SALES | 272,616,424 | 115,976,619 | 156,641,805 | 1.97 | 2.07 | 5,374,664 | 5,631,257 |
| 59 | Difference in Amount | 164,701,424 | 115,976,619 | 48,724,805 | (1.30) | (1.53) | 1,841,664 | 1,744,257 |
| 60 | Difference in Percent | 152.62 | 0.00 | 45.15 | (39.76) | (42.50) | 52.13 | 44.67 |

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 56

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013**

| PERIOD TO DATE | | | | | | | | |
|------------------|-----------------------------------|----------------------|--------------------------------|-------------------------|-------------|-------------|------------------------|-------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | ¢ / KWH | | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ |
| | | | | | FUEL COST | TOTAL COST | | |
| ESTIMATED | | | | | | | | |
| 1 | Southern Company Interchange | 1,086,024,000 | 0 | 1,086,024,000 | 2.63 | 3.00 | 26,560,000 | 32,531,000 |
| 2 | Various Economy Sales | 33,843,000 | 0 | 33,843,000 | 2.93 | 3.26 | 993,000 | 1,102,000 |
| 3 | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 272,000 | 272,000 |
| 4 | TOTAL ESTIMATED SALES | 1,119,867,000 | 0 | 1,119,867,000 | 2.68 | 3.03 | 29,825,000 | 33,905,000 |
| ACTUAL | | | | | | | | |
| 5 | Southern Company Interchange | 1,317,359,225 | 0 | 1,317,359,225 | 2.82 | 3.02 | 37,189,593 | 39,721,560 |
| 6 | A.E.C. External | 3,457,238 | 0 | 3,457,238 | 2.95 | 3.89 | 102,068 | 127,622 |
| 7 | AECI External | 229,693 | 0 | 229,693 | 2.57 | 3.94 | 5,912 | 9,046 |
| 8 | AEP External | 0 | 0 | 0 | 0.00 | 0.00 | 236 | 0 |
| 9 | AMERENEM External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 10 | ARCLIGHT External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 11 | BPENERGY External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 12 | CALPINE External | 0 | 0 | 0 | 0.00 | 0.00 | 2,114 | 0 |
| 13 | CARGILE External | 3,174,789 | 0 | 3,174,789 | 2.83 | 3.26 | 89,947 | 103,493 |
| 14 | CITIG External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 15 | CONSTELL External | 932,943 | 0 | 932,943 | 2.33 | 2.88 | 21,744 | 26,896 |
| 16 | CPL External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 17 | DTE External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 18 | DUKE PWR External | 42,152 | 0 | 42,152 | 3.07 | 2.51 | 1,292 | 1,058 |
| 19 | EAGLE EN External | 1,067,160 | 0 | 1,067,160 | 2.75 | 3.59 | 29,391 | 38,349 |
| 20 | EASTKY External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 21 | ENDURE External | 73,171 | 0 | 73,171 | 3.32 | 4.49 | 2,432 | 3,285 |
| 22 | ENTERGY External | 132,118 | 0 | 132,118 | 5.75 | 4.24 | 7,593 | 5,606 |
| 23 | EXELON External | 2,784,461 | 0 | 2,784,461 | 2.91 | 3.36 | 80,924 | 93,640 |
| 24 | FPC External | 514,885 | 0 | 514,885 | 3.30 | 4.47 | 17,003 | 23,029 |
| 25 | FPL External | 294,245 | 0 | 294,245 | 2.98 | 4.16 | 8,697 | 12,249 |
| 26 | JARON External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 27 | JEA External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 28 | JPMVEC External | 891,692 | 0 | 891,692 | 3.21 | 3.78 | 26,615 | 33,745 |
| 29 | KEMG External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 30 | MERRILL External | 54,612 | 0 | 54,612 | 2.44 | 3.82 | 1,331 | 2,089 |
| 31 | MISO External | 315 | 0 | 315 | 2.70 | 2.76 | 9 | 9 |
| 32 | MORGAN External | 1,111,919 | 0 | 1,111,919 | 3.30 | 3.61 | 36,694 | 40,171 |
| 33 | NCEMC External | 335,034 | 0 | 335,034 | 2.80 | 3.60 | 9,366 | 12,057 |
| 34 | NCMPA1 External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 35 | NRG External | 0 | 0 | 0 | 0.00 | 0.00 | 4,744 | 0 |
| 36 | OGE External | 1,260 | 1 | 1,259 | 3.01 | 3.00 | 38 | 38 |
| 37 | OPC External | 986,519 | 0 | 986,519 | 3.04 | 3.96 | 29,957 | 39,019 |
| 38 | ORLANDO External | 17,619 | 0 | 17,619 | 3.57 | 5.40 | 628 | 951 |
| 39 | PJM External | 7,337,327 | 0 | 7,337,327 | 2.89 | 3.50 | 212,133 | 256,942 |
| 40 | REMC External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 41 | SCE&G External | 2,349,681 | 0 | 2,349,681 | 3.40 | 5.03 | 79,777 | 118,084 |
| 42 | SEC External | 717,011 | 0 | 717,011 | 3.11 | 3.78 | 22,270 | 27,113 |
| 43 | SEPA External | 1,438,657 | 0 | 1,438,657 | 2.75 | 3.61 | 39,517 | 52,000 |
| 44 | SHELL External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 45 | SPP External | 6,174 | 0 | 6,174 | 2.17 | 1.63 | 134 | 101 |
| 46 | TAL External | 520,657 | 0 | 520,657 | 3.07 | 3.78 | 15,989 | 19,588 |
| 47 | TEA External | 2,783,423 | 0 | 2,783,423 | 2.69 | 3.57 | 74,831 | 99,312 |
| 48 | TECO External | 319,541 | 0 | 319,541 | 3.16 | 4.87 | 10,084 | 14,935 |
| 49 | TENASKA External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 50 | TRANSALT External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 51 | TVA External | 2,263,009 | 0 | 2,263,009 | 3.05 | 4.27 | 69,104 | 96,624 |
| 52 | UPP External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 53 | WRI External | 824,252 | 0 | 824,252 | 2.83 | 3.41 | 23,340 | 28,071 |
| 54 | Less: Flow-Thru Energy | (34,141,639) | 0 | (34,141,639) | 2.84 | 2.84 | (969,265) | (969,265) |
| 55 | SEPA | 8,699,416 | 6,699,416 | 0 | 0.00 | 0.00 | 0 | 0 |
| 56 | Economy Energy Sales Gain (1) | 0 | 0 | 0 | 0.00 | 0.00 | 96,420 | 96,420 |
| 57 | Other transactions including adj. | 837,353,778 | 819,574,234 | 17,779,544 | 0.00 | 0.00 | 0 | 0 |
| 58 | TOTAL ACTUAL SALES | 1,963,932,337 | 628,273,651 | 1,335,658,686 | 1.90 | 2.04 | 37,344,659 | 40,037,412 |
| 59 | Difference in Amount | 844,065,337 | 628,273,651 | 215,791,686 | (0.76) | (0.99) | 7,519,659 | 6,132,412 |
| 60 | Difference in Percent | 75.37 | 0.00 | 19.27 | (28.57) | (32.67) | 25.21 | 18.09 |

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 56

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: MAY 2013**

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED | (4) KWH FOR OTHER UTILITIES | (5) KWH FOR INTERRUPTIBLE | (6) KWH FOR FIRM | (7) ¢ / KWH | | (8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a) |
|--------------------------|------------------------------|----------------------------------|--------------------------------------|------------------------------------|---------------------------|---------------------|----------------------|--|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013**

| CURRENT MONTH | | | | | | | | | |
|------------------|------------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|----------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ¢/KWH | | TOTAL \$ FOR FUEL ADJ. | |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| <i>ESTIMATED</i> | | | | | | | | | |
| 1 | | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | |
| <i>ACTUAL</i> | | | | | | | | | |
| 2 | Bay County/Engen, LLC | Contract | 4,984,000 | 0 | 0 | 0 | 7.63 | 7.63 | 380,497 |
| 3 | Pensacola Christian College | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 |
| 4 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 |
| 5 | Ascend Performance Materials | COG 1 | 16,714,000 | 0 | 0 | 0 | 3.05 | 3.05 | 509,291 |
| 6 | International Paper | COG 1 | 197,000 | 0 | 0 | 0 | 2.86 | 2.86 | 5,638 |
| 7 | TOTAL | | 21,895,000 | 0 | 0 | 0 | 4.09 | 4.09 | 895,427 |

| PERIOD-TO-DATE | | | | | | | | | |
|------------------|------------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ¢/KWH | | TOTAL \$ FOR FUEL ADJ. | |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| <i>ESTIMATED</i> | | | | | | | | | |
| 1 | | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | |
| <i>ACTUAL</i> | | | | | | | | | |
| 2 | Bay County/Engen, LLC | Contract | 14,254,000 | 0 | 0 | 0 | 7.63 | 7.63 | 1,088,052 |
| 3 | Pensacola Christian College | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 |
| 4 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 15 |
| 5 | Ascend Performance Materials | COG 1 | 101,518,000 | 0 | 0 | 0 | 3.05 | 3.05 | 3,100,550 |
| 6 | International Paper | COG 1 | 519,000 | 0 | 0 | 0 | 3.24 | 3.24 | 16,816 |
| 7 | TOTAL | | 116,291,000 | 0 | 0 | 0 | 3.62 | 3.62 | 4,205,434 |

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2013**

| | CURRENT MONTH | | | PERIOD - TO - DATE | | | |
|-------------------------|----------------------------------|----------------------------------|----------------------------------|-------------------------------------|----------------------------------|----------------------------------|-------------------------------------|
| | (1) PURCHASED FROM | (2) TOTAL KWH PURCHASED | (3) TRANS. COST ¢ / KWH | (4) TOTAL \$ FOR FUEL ADJ. | (5) TOTAL KWH PURCHASED | (6) TRANS. COST ¢ / KWH | (7) TOTAL \$ FOR FUEL ADJ. |
| <u>ESTIMATED</u> | | | | | | | |
| 1 | Southern Company Interchange | 60,904,000 | 4.22 | 2,571,000 | 254,346,000 | 3.51 | 8,939,000 |
| 2 | Economy Energy | 4,594,000 | 4.40 | 202,000 | 24,007,000 | 3.32 | 796,000 |
| 3 | Other Purchases | 455,313,000 | 2.81 | 12,796,000 | 2,089,483,000 | 2.97 | 62,086,000 |
| 4 | TOTAL ESTIMATED PURCHASES | 520,811,000 | 2.99 | 15,569,000 | 2,367,836,000 | 3.03 | 71,821,000 |
| <u>ACTUAL</u> | | | | | | | |
| 5 | Southern Company Interchange | 114,386,091 | 3.19 | 3,652,263 | 333,198,624 | 3.24 | 10,791,783 |
| 6 | Non-Associated Companies | 43,062,035 | 0.34 | 145,735 | 236,465,038 | 0.93 | 2,207,500 |
| 7 | Alabama Electric Co-op | 0 | 0.00 | 0 | 0 | 0.00 | 0 |
| 8 | Purchased Power Agreement Energy | 368,879,000 | 3.49 | 12,862,707 | 2,053,617,000 | 3.24 | 66,564,056 |
| 9 | Other Wheeled Energy | 8,146,000 | 0.00 | N/A | 87,870,000 | 0.00 | N/A |
| 10 | Other Transactions | 52,608,229 | 0.04 | 21,493 | 399,155,328 | 0.03 | 101,749 |
| 11 | Less: Flow-Thru Energy | (12,945,083) | 3.12 | (403,969) | (34,141,639) | 3.05 | (1,039,796) |
| 12 | TOTAL ACTUAL PURCHASES | 574,136,272 | 2.84 | 16,278,229 | 3,076,164,351 | 2.56 | 78,625,292 |
| 13 | Difference in Amount | 53,325,272 | (0.15) | 709,229 | 708,328,351 | (0.47) | 6,804,292 |
| 14 | Difference in Percent | 10.24 | (5.02) | 4.56 | 29.91 | (15.51) | 9.47 |

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

| | (A) | (B) | | (C) | | (D) | | (E) | | (F) | | (G) | | (H) | | (I) |
|---|----------|-----------|-------------|--------|-----------|--------|-----------|-------------------|-----------|----------|-----------|--------|-----------|-----|----|---------------|
| | | | | JAN | FEB | MAR | APR | MAY | JUN | SUBTOTAL | | | | | | |
| A. CONTRACT/COUNTERPARTY | CONTRACT | TERM | | | MW | \$ | MW | \$ ⁽¹⁾ | MW | \$ | MW | \$ | MW | \$ | MW | \$ |
| 1 Southern Intercampany Interchange | SES Opco | 2/18/2000 | 5 Yr Notice | 177.8 | 422,287 | 0 | (102,074) | 370.1 | 344,833 | 18.0 | 45,196 | 0 | (1,079) | | | 709,163 |
| SUBTOTAL | | | | \$ | 422,287 | \$ | (102,074) | \$ | 344,833 | \$ | 45,196 | \$ | (1,079) | \$ | - | \$ 709,163 |
| B. CONFIDENTIAL CAPACITY CONTRACTS | | | | | | | | | | | | | | | | |
| 1 Power Purchase Agreements | Other | Varies | Varies | Varies | 1,961,029 | Varies | 2,003,682 | Varies | 2,048,096 | Varies | 2,003,744 | Varies | 2,601,116 | | | 10,617,867 |
| 2 Other Confidential Agreements | Other | Varies | Varies | Varies | (3,146) | Varies | (3,271) | Varies | (3,146) | Varies | (3,146) | Varies | (3,448) | | | (16,157) |
| SUBTOTAL | | | | \$ | 1,957,883 | \$ | 2,000,611 | \$ | 2,044,950 | \$ | 2,000,598 | \$ | 2,597,668 | \$ | - | \$ 10,601,710 |
| TOTAL | | | | \$ | 2,380,170 | \$ | 1,898,537 | \$ | 2,389,783 | \$ | 2,045,794 | \$ | 2,596,589 | \$ | - | \$ 11,310,873 |

(1) February's Southern Intercampany Interchange reserve sharing charge consists of prior month true-up only

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

| | (J) | (K) | (L) | | (M) | | (N) | | (O) | | (P) | | (Q) | | (R) |
|---|----------|-----------|-------------|------|------|------|------|------|------|------|------|------|------|------|---------------|
| | CONTRACT | TERM | JUL | AUG | SEP | OCT | NOV | DEC | YTD | | | | | | |
| | TYPE | Start | End | MW | \$ | MW | \$ | MW | \$ | MW | \$ | MW | \$ | MW | \$ |
| A. CONTRACT/COUNTERPARTY | | | | | | | | | | | | | | | |
| 1 Southern Intercompany Interchange | SES Opco | 2/18/2000 | 5 Yr Notice | | | | | | | | | | | | 709,183 |
| SUBTOTAL | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 709,183 |
| B. CONFIDENTIAL CAPACITY CONTRACTS | | | | | | | | | | | | | | | |
| 1 Power Purchase Agreements | Other | Varies | Varies | | | | | | | | | | | | 10,617,667 |
| 2 Other Confidential Agreements | Other | Varies | Varies | | | | | | | | | | | | (16,157) |
| SUBTOTAL | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10,601,710 |
| TOTAL | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 11,310,673 |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of June, 2013 to the following:

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