



June 25, 2013

Ms. Ann Cole, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
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COMMISSION
CLERK

Re: Docket No.: 130001
Performance Data Report for May, 2013

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and ten (10) copies of Duke Energy Florida's Performance Data Report for May, 2013.

If you have any questions, please do not hesitate to contact me at 727-820-4692.

Sincerely,

Dianne Triplett
Associate General Counsel

COM
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APA
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GCL
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TEL
CLK

DT/emc
Enclosure

cc: Tom Ballinger
Director of Engineering
FPSC
Parties of Record

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2013

Bartow CC	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan - May Period
1. EAF	97.92	84.48	56.60	93.13	95.12								85.43
2. PH	744	672	743	720	744								3,623
3. SH	612.5	539.2	406.6	632.5	653.5								2,844.2
4. RSH	117.6	28.8	18.6	70.7	60.5								296.2
5. UH	13.9	104.0	317.8	16.8	30.1								482.6
6. POH	0.0	87.0	317.4	0.0	0.0								404.4
7. FOH	7.6	16.9	0.4	0.6	3.9								29.3
8. MOH	6.3	0.2	0.0	16.2	26.2								48.9
9. PPOH	0.0	168.8	58.5	0.0	0.0								227.3
10. LR PP (MW)	0.0	156.5	156.5	0.0	0.0								156.5
11. PFOH	8.0	1.7	32.3	223.6	8.9								274.4
12. LR PF (MW)	214.6	156.3	156.5	157.0	90.2								156.5
13. PMOH	0.0	0.0	0.0	0.0	57.8								57.8
14. LR PM (MW)	0.0	0.0	0.0	0.0	101.8								101.8
15. NSC (MW)	1074	1074	1074	1074	1074								1074
16. OPER MBTU	4,127,193	3,712,463	3,068,324	4,104,517	4,284,649								19,297,146
17. NET GEN (MWH)	563,341	502,626	366,800	560,403	588,872								2,582,042
18. ANOHR (BTU/KWH)	7,326.3	7,386.1	8,365.1	7,324.2	7,276.0								7,473.6
19. NOF (%)	85.64	86.80	84.00	82.50	83.91								84.53
20. NPC (MW)	1074	1074	1074	1074	1074								1074

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2013

CRYSTAL RIVER 4	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan - May Period
1. EAF	100.00	99.40	30.07	99.40	73.17								79.92
2. PH	744	672	743	720	744								3,623
3. SH	744.0	669.8	225.5	720.0	545.0								2,904.3
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	0.0	2.2	517.5	0.0	199.0								718.7
6. POH	0.0	0.0	516.8	0.0	0.0								516.8
7. FOH	0.0	2.2	0.7	0.0	38.3								41.2
8. MOH	0.0	0.0	0.0	0.0	160.8								160.8
9. PPOH	0.0	0.0	0.0	0.0	0.0								0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0								0.0
11. PFOH	0.0	0.0	16.0	10.8	8.7								35.5
12. LR PF (MW)	0.0	0.0	93.0	5.0	44.2								54.3
13. PMOH	0.0	30.0	0.0	12.5	0.0								42.5
14. LR PM (MW)	0.0	42.8	0.0	241.7	0.0								101.3
15. NSC (MW)	712	712	712	712	712								712
16. OPER MBTU	3,665,173	3,389,230	1,043,604	4,691,727	3,416,885								16,206,620
17. NET GEN (MWH)	351,098	326,307	98,909	441,792	312,393								1,530,499
18. ANOHR (BTU/KWH)	10,439.2	10,386.6	10,551.2	10,619.8	10,937.8								10,589.1
19. NOF (%)	66.28	68.43	61.60	86.18	80.51								74.01
20. NPC (MW)	712	712	712	712	712								712

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2013

CRYSTAL RIVER 5	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan - May Period
1. EAF	75.56	90.09	86.71	99.73	99.00								90.16
2. PH	744	672	743	720	744								3,623
3. SH	597.6	635.0	645.0	720.0	736.8								3,334.4
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	146.4	37.0	98.0	0.0	7.2								288.6
6. POH	0.0	0.0	0.0	0.0	0.0								0.0
7. FOH	146.4	0.0	98.0	0.0	7.2								251.6
8. MOH	0.0	37.0	0.0	0.0	0.0								37.0
9. PPOH	0.0	0.0	0.0	0.0	0.0								0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0								0.0
11. PFOH	48.1	49.9	0.6	19.4	5.5								123.4
12. LR PF (MW)	523.9	286.4	79.0	45.7	28.8								328.7
13. PMOH	0.0	43.3	2.0	5.5	0.0								50.8
14. LR PM (MW)	0.0	155.1	234.0	91.0	0.0								151.2
15. NSC (MW)	710	710	710	710	710								710
16. OPER MBTU	2,595,380	3,126,153	3,988,380	4,364,618	4,373,920								18,448,451
17. NET GEN (MWH)	242,344	300,323	390,822	414,469	415,235								1,763,193
18. ANOHR (BTU/KWH)	10,709.5	10,409.3	10,205.1	10,530.6	10,533.6								10,463.1
19. NOF (%)	57.12	66.61	85.34	81.08	79.38								74.48
20. NPC (MW)	710	710	710	710	710								710

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2013

HINES 1	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan - May Period
1. EAF	100.00	100.00	100.00	40.53	76.25								83.30
2. PH	744	672	743	720	744								3,623
3. SH	744.0	672.0	743.0	291.8	567.3								3,018.1
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	0.0	0.0	0.0	428.2	176.7								604.9
6. POH	0.0	0.0	0.0	428.2	170.7								598.9
7. FOH	0.0	0.0	0.0	0.0	6.1								6.1
8. MOH	0.0	0.0	0.0	0.0	0.0								0.0
9. PPOH	0.0	0.0	216.0	291.8	383.4								891.2
10. LR PP (MW)	0.0	0.0	207.0	207.0	207.0								207.0
11. PFOH	0.0	0.0	0.0	0.0	0.0								0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0								0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0								0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0								0.0
15. NSC (MW)	462	462	462	462	462								462
16. OPER MBTU	2,402,918	2,210,653	2,097,737	429,245	970,603								8,111,155
17. NET GEN (MWH)	333,404	312,259	266,812	53,909	123,979								1,090,363
18. ANOHR (BTU/KWH)	7,207.2	7,079.6	7,862.2	7,962.4	7,828.8								7,438.9
19. NOF (%)	97.00	100.58	77.73	39.99	47.31								73.22
20. NPC (MW)	462	462	462	462	462								462

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2013

HINES 2	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan - May Period
1. EAF	100.00	11.25	96.56	100.00	96.39								82 09
2. PH	744	672	743	720	744								3,623
3. SH	335.8	51.6	717.4	720.0	717.2								2,542.0
4. RSH	408.2	24.0	0.0	0.0	0.0								432.2
5. UH	0.0	596.4	25.6	0.0	26.8								648.8
6. POH	0.0	495.6	0.0	0.0	0.0								495.6
7. FOH	0.0	100.8	25.6	0.0	26.8								153.2
8. MOH	0.0	0.0	0.0	0.0	0.0								0.0
9. PPOH	0.0	0.0	0.0	0.0	0.0								0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0								0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0								0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0								0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0								0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0								0.0
15. NSC (MW)	490	490	490	490	490								490
16. OPER MBTU	573,429	172,528	1,727,376	2,023,581	2,120,946								6,617,860
17. NET GEN (MWH)	76,912	10,384	251,308	279,001	283,907								901,512
18. ANOHR (BTU/KWH)	7,455.6	16,614.8	6,873.5	7,253.0	7,470.6								7,340.8
19. NOF (%)	46.74	41.05	71.49	79.08	80.79								72.38
20. NPC (MW)	490	490	490	490	490								490

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2013

HINES 3	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan - May Period
1. EAF	100.00	100.00	76.90	100.00	100.00								95.26
2. PH	744	672	743	720	744								3,623
3. SH	744.0	672.0	571.4	720.0	744.0								3,451.4
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	0.0	0.0	171.7	0.0	0.0								171.7
6. POH	0.0	0.0	171.7	0.0	0.0								171.7
7. FOH	0.0	0.0	0.0	0.0	0.0								0.0
8. MOH	0.0	0.0	0.0	0.0	0.0								0.0
9. PPOH	0.0	0.0	571.4	176.5	8.9								756.7
10. LR PP (MW)	0.0	0.0	228.0	228.0	125.0								226.8
11. PFOH	0.0	0.0	0.0	0.0	0.0								0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0								0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0								0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0								0.0
15. NSC (MW)	488	488	488	488	488								488
16. OPER MBTU	1,400,404	1,320,380	1,005,540	1,778,298	2,300,689								7,805,311
17. NET GEN (MWH)	187,931	174,079	129,263	243,767	309,630								1,044,670
18. ANOHR (BTU/KWH)	7,451.7	7,584.9	7,779.0	7,295.1	7,430.4								7,471.6
19. NOF (%)	51.76	53.08	46.36	69.38	85.28								62.03
20. NPC (MW)	488	488	488	488	488								488

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2013

HINES 4	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan - May Period
1. EAF	100.00	100.00	98.78	100.00	98.25								99.39
2. PH	744	672	743	720	744								3,623
3. SH	744.0	672.0	733.9	720.0	731.0								3,600.9
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	0.0	0.0	9.1	0.0	13.0								22.1
6. POH	0.0	0.0	0.0	0.0	0.0								0.0
7. FOH	0.0	0.0	0.0	0.0	13.0								13.0
8. MOH	0.0	0.0	9.1	0.0	0.0								9.1
9. PPOH	0.0	0.0	0.0	0.0	6.6								6.6
10. LR PP (MW)	0.0	0.0	0.0	0.0	140.0								140.0
11. PFOH	0.0	0.0	0.0	0.0	0.0								0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0								0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0								0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0								0.0
15. NSC (MW)	472	472	472	472	472								472
16. OPER MBTU	1,589,486	1,692,970	2,231,910	1,839,618	1,797,414								9,151,398
17. NET GEN (MWH)	229,724	249,046	334,726	255,052	252,425								1,320,973
18. ANOHR (BTU/KWH)	6,919.1	6,797.8	6,667.9	7,212.7	7,120.6								6,927.8
19. NOF (%)	65.42	78.52	96.63	75.05	73.16								77.72
20. NPC (MW)	472	472	472	472	472								472

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Bartow CC

Unit	Date	Outage Type	Hours	MW Affected	Description
BCC 4A	1/3/2013	FFO	0.86	176.0	OPERATOR ERROR
BCC 4A	2/8/2013	PO	572.02	176.0	GAS TURBINE - HOT END INSPECTION
BCC 4A	3/4/2013	PO	190.05	176.0	GAS TURBINE CONTROL SYSTEM - UPGRADES
BCC 4B	1/30/2013	FFO	47.28	176.0	HP STARTUP BYPASS SYSTEM VALVES
BCC 4B	2/1/2013	FMO	1.33	176.0	POWER AUGMENTATION SYSTEM EQUIPMENT
BCC 4B	3/4/2013	PO	479.65	176.0	GAS TURBINE - HOT END INSPECTION
BCC 4B	4/26/2013	FMO	100.48	176.0	IP SUPERHEATER
BCC 4B	5/15/2013	FFO	23.90	176.0	GAS TURBINE - FIRE DETECTION AND EXTINGUISHING SYS
BCC 4C	3/5/2013	PO	174.35	176.0	GAS TURBINE CONTROL SYSTEM - UPGRADES
BCC 4C	5/17/2013	FMO	162.57	176.0	OTHER EXCITER PROBLEMS
BCC 4D	1/2/2013	FFO	0.53	176.0	OPERATOR ERROR
BCC 4D	1/31/2013	FFO	1.53	176.0	IP STARTUP BYPASS SYSTEM VALVES
BCC 4D	3/1/2013	FFO	2.38	176.0	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
BCC 4D	3/5/2013	PO	161.35	176.0	GAS TURBINE CONTROL SYSTEM - UPGRADES
BCC 4D	4/3/2013	FFO	3.65	176.0	GAS TURBINE - LUBE OIL VALVES/PIPING
BCC 4S	1/2/2013	FMO	17.62	429.0	STEAM TURBINE CONTROL SYSTEM - HARDWARE PROBLEMS
BCC 4S	1/30/2013	PFO	22.50	214.5	HP STARTUP BYPASS SYSTEM VALVES
BCC 4S	2/1/2013	PFO	3.22	156.4	HP STARTUP BYPASS SYSTEM VALVES
BCC 4S	2/1/2013	PFO	1.42	156.5	POWER AUGMENTATION SYSTEM EQUIPMENT
BCC 4S	2/3/2013	FFO	45.90	429.0	TURBINE - OTHER LUBE OIL SYSTEM PROBLEMS
BCC 4S	2/8/2013	PPO	474.67	156.5	GAS TURBINE - HOT END INSPECTION
BCC 4S	2/28/2013	PO	420.83	429.0	OTHER LOW PRESSURE TURBINE PROBLEMS
BCC 4S	3/17/2013	PPO	164.48	156.5	GAS TURBINE - HOT END INSPECTION
BCC 4S	3/28/2013	PFO	155.02	156.5	REHEAT STEAM PIPING UP TO TURBINE STOP VALVES
BCC 4S	4/3/2013	PFO	3.65	245.5	GAS TURBINE - LUBE OIL VALVES/PIPING
BCC 4S	4/3/2013	PFO	450.90	156.5	REHEAT STEAM PIPING UP TO TURBINE STOP VALVES
BCC 4S	4/26/2013	PFO	110.80	156.5	IP SUPERHEATER

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Bartow CC

Unit	Date	Outage Type	Hours	MW Affected	Description
BCC 4S	5/15/2013	PFO	23.90	87.5	GAS TURBINE - FIRE DETECTION AND EXTINGUISHING SYS
BCC 4S	5/17/2013	PMO	70.72	69.5	OTHER EXCITER PROBLEMS
BCC 4S	5/20/2013	PMO	60.28	156.5	FEEDWATER CONTROLS
BCC 4S	5/23/2013	PMO	31.57	69.5	OTHER EXCITER PROBLEMS

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Crystal River 4

Date	Outage Type	Hours	MW Affected	Description
2/2/2013	PMO	8.25	65.0	CONTROLS AND INSTRUMENTATION
2/24/2013	FFO	2.23	712.0	CONTROLS AND INSTRUMENTATION
2/26/2013	PMO	15.00	8.0	BOILER SAFETY VALVE TEST
2/27/2013	PMO	6.73	93.0	BOILER SAFETY VALVE TEST
3/2/2013	PO	516.80	712.0	BOILER INSPECTIONS
3/25/2013	FFO	0.67	712.0	START-UP FEEDWATER PUMP
3/27/2013	PFO	16.00	93.0	PRIMARY AIR DUCTS AND DAMPERS
4/3/2013	PMO	6.50	379.0	COAL CONVEYERS AND FEEDERS
4/18/2013	PMO	6.00	93.0	PULVERIZER LUBE OIL SYSTEM
4/19/2013	PFO	10.08	1.0	WET COAL (OMC)
4/27/2013	PFO	0.67	65.1	CONTROLS AND INSTRUMENTATION
5/3/2013	FMO	160.77	712.0	MAIN TRANSFORMER
5/11/2013	FFO	1.82	712.0	WET SCRUBBER/ABSORBER TOWER OR MODULE
5/17/2013	PFO	0.50	159.5	WET COAL (OMC)
5/17/2013	PFO	0.52	140.5	WET COAL (OMC)
5/17/2013	PFO	1.28	141.0	WET COAL (OMC)
5/28/2013	FFO	36.45	712.0	OTHER EXCITER PROBLEMS
5/31/2013	PFO	6.42	8.0	MAIN STEAM RELIEF/SAFETY VALVES

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Crystal River 5

Date	Outage Type	Hours	MW Affected	Description
1/1/2013	PFO	23.00	520.0	CONTROLS AND INSTRUMENTATION
1/2/2013	PFO	3.87	699.9	HEATER LEVEL CONTROL
1/2/2013	FFO	3.50	710.0	HEATER LEVEL CONTROL
1/2/2013	PFO	21.20	496.0	CONTROLS AND INSTRUMENTATION
1/16/2013	FFO	55.68	710.0	FURNACE WALL LEAKS
1/21/2013	FFO	87.22	710.0	CONTROLS AND INSTRUMENTATION
2/4/2013	PFO	8.80	63.0	AIR SUPPLY DAMPERS
2/5/2013	PMO	9.22	63.0	CONTROLS AND INSTRUMENTATION
2/6/2013	PMO	9.80	63.0	CONTROLS AND INSTRUMENTATION
2/7/2013	PFO	9.25	63.0	PULVERIZER FIRES
2/7/2013	PFO	0.83	91.2	PULVERIZER SYSTEM COAL LEAKS (NOT PULVERIZERS)
2/12/2013	PMO	7.92	305.0	CONTROLS AND INSTRUMENTATION
2/13/2013	PMO	7.53	305.0	CONTROLS AND INSTRUMENTATION
2/14/2013	PMO	8.82	91.0	CONTROLS AND INSTRUMENTATION
2/17/2013	PFO	3.77	58.1	PULVERIZER FEEDER MOTOR
2/19/2013	FMO	37.00	710.0	OTHER MAIN STEAM VALVES
2/24/2013	PFO	27.25	472.0	CONTROLS AND INSTRUMENTATION
3/10/2013	PFO	0.60	79.3	CONTROLS AND INSTRUMENTATION
3/12/2013	PMO	2.00	233.9	INVERTERS
3/16/2013	FFO	98.00	710.0	GEN. STATOR WINDINGS; BUSHINGS; AND TERMINALS
4/8/2013	PFO	1.00	90.9	PULVERIZER MILLS
4/9/2013	PFO	1.48	91.0	CONTROLS AND INSTRUMENTATION
4/9/2013	PFO	0.15	89.9	CONTROLS AND INSTRUMENTATION
4/9/2013	PFO	0.25	42.6	CONTROLS AND INSTRUMENTATION
4/18/2013	PMO	5.50	91.0	PULVERIZER FEEDER MOTOR
4/19/2013	PFO	0.50	48.3	PULVERIZER FEEDERS
4/19/2013	PFO	9.87	1.0	WET COAL (OMC)

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Crystal River 5

Date	Outage Type	Hours	MW Affected	Description
4/20/2013	PFO	1.58	91.0	CONTROLS AND INSTRUMENTATION
4/28/2013	PFO	4.52	101.1	CONTROLS AND INSTRUMENTATION
5/5/2013	PFO	1.00	90.9	CONTROLS AND INSTRUMENTATION
5/15/2013	FFO	7.22	710.0	SWITCHYARD SYSTEM PROTECTION DEVICES
5/17/2013	PFO	4.50	15.0	WET COAL (OMC)

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Hines 1

Date	Outage Type	Hours	MW Affected	Description
3/23/2013	PPO	507.80	207.0	MAJOR GAS TURBINE OVERHAUL
4/13/2013	PO	598.88	462.0	MAJOR GAS TURBINE OVERHAUL
5/8/2013	PPO	13.57	207.0	MAJOR GAS TURBINE OVERHAUL
5/8/2013	FFO	6.05	462.0	GAS TURBINE - INLET AIR VANES
5/8/2013	PPO	369.80	207.0	MAJOR GAS TURBINE OVERHAUL

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Hines 2

Date	Outage Type	Hours	MW Affected	Description
2/2/2013	PO	495.57	490.0	GAS TURBINE - BOROSCOPE INSPECTION
2/24/2013	FFO	5.07	490.0	GAS TURBINE - FIRE DETECTION AND EXTINGUISHING SYS
2/25/2013	FFO	121.33	490.0	GAS TURBINE - FIRE DETECTION AND EXTINGUISHING SYS
5/3/2013	FFO	18.40	490.0	UNIT AUXILIARIES TRANSFORMER
5/27/2013	FFO	8.43	490.0	CIRCULATING WATER PUMP MOTORS

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Hines 3

Date	Outage Type	Hours	MW Affected	Description
3/1/2013	PPO	112.93	228.0	MAJOR GAS TURBINE OVERHAUL
3/5/2013	PO	171.65	488.0	GAS TURBINE - BOROSCOPE INSPECTION
3/12/2013	PPO	634.87	228.0	MAJOR GAS TURBINE OVERHAUL
5/14/2013	PPO	8.87	125.0	CONDENSER TUBE AND WATER BOX CLEANING

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - May 2013

Hines 4

Date	Outage Type	Hours	MW Affected	Description
3/26/2013	FMO	9.10	472.0	INVERTERS
5/13/2013	FFO	13.02	472.0	CONDENSATE/HOTWELL PUMPS
5/23/2013	PPO	6.55	140.0	CONDENSER TUBE AND WATER BOX CLEANING