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June 28, 2013

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

REDACTED

Re: Docket No. 130092-EI – Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification for certain portions of its response to Commission Staff's Second Data Request concerning the Environmental Compliance Program Update to be filed in the above referenced docket.

Also enclosed is a CD containing the Request for Confidential Classification as well as exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

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cc: Beggs & Lane
Jeffrey A. Stone, Esq.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

Docket No.: 130092-EI
Date: July 1, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain portions of the Company's response to Commission Staff's Second Data Request concerning Gulf's Environmental Compliance Program Update for the Clean Air Interstate Rule, National Ambient Air Quality Standards, Mercury and Air Toxics Standards and Clean Air Visibility Rule (the "Compliance Program"). As grounds for this request, the Company states:

1. Gulf Power seeks confidential classification for portions of its response to Commission Staff's Second Data Request concerning the Company's Compliance Program in the above referenced docket (the "Data Request") which is being filed concurrently with this request. Portions of Gulf's response include information relating to the competitive interests of the Company, the disclosure of which would impair the competitive business of Gulf Power and Gulf Power's ability to procure goods and services on a fair and reasonable basis. This information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes. Additionally, portions of the subject information relate to system reliability and

security. This information is entitled to confidential classification pursuant to section 366.093(3)(c), Florida Statutes.

2. Gulf's responses to Item Nos. 1 and 2 of the Data Request contain detailed discussion of system reliability risks and requirements at Plants Crist and Smith. This information is considered Critical Energy Infrastructure Information by Gulf. Disclosure of this non-public information could pose a security risk to Gulf's system and to the bulk electric system as a whole, whether through cyber-attack, physical attack or some combination thereof. This information is entitled to confidential classification pursuant to section 366.093(3)(c), Florida Statutes.

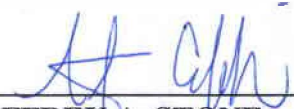
3. Gulf's responses to Item Nos. 3, 5 and 6 of the Data Request contain details regarding economic viability analyses performed by Southern Company Services for Gulf Power of various options for achieving compliance with the EPA's Mercury and Air Toxics Standards (MATS) rule at Gulf Power's Plants Crist and Smith. The responses provide cost projections for multiple compliance alternatives including projected fuel, transmission, production and emission controls costs. Wholesale competitors as well as suppliers of commodities and services could utilize these non-public cost projections to undermine Gulf's bargaining position in the markets where Gulf must compete to obtain commodities and services or make purchases or sales of wholesale power. This information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

4. The information filed pursuant to this Request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

5. Submitted as Exhibit "A" are highlighted pages from Gulf's response to the Data Request which contain confidential information. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two edited copies of Exhibit "A," which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 28th day of June, 2013.



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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

Docket No.: 130092-EI
Date: July 1, 2013

_____)
REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

EXHIBIT "B"

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1. In response to Question No. 4 of staff's first data request, Gulf states that, "Plant Crist is designated as a 'must run' which means that a minimum number of units ... must run during certain system conditions in order to continue to reliably serve Gulf's customers."
 - a. Please provide an example of the "certain system conditions" described in Gulf's response.
 - b. How often do the "certain system conditions" occur during a calendar year? Average or approximation is acceptable.
 - c. In Gulf's Plant Crist MATS Analysis, did Gulf assume that the "certain conditions" would occur over the timeframe in which Gulf evaluated the different options?

Response:

- 1
2 a. An example of "certain system conditions" is the need for a minimum level of generation in the Pensacola area when system loads are high. Transmission studies have identified that when Gulf Power loads are projected to be above approximately [REDACTED] MW, the Pensacola area load cannot be served reliably without generation [REDACTED]
- 3
4 b. Gulf Power loads above [REDACTED] MW are projected to occur primarily in the months of [REDACTED] generally between the [REDACTED]. However, in order to provide transmission support during these hours, a combination of these units needs to be generating at least at their unit [REDACTED]. This is due to the
5 minimum start-up and shut-down requirements and other operational constraints for Plant Crist Units 4-7.
- 6 Although this example of system conditions has historically occurred during the months of [REDACTED] and is projected to occur during those months in the future, the timing of these system conditions cannot always be predicted and can vary. When operational constraints are identified during the transmission study planning process, Gulf must assume that these conditions could occur at any time and must identify and implement system solutions to ensure that Gulf can continuously provide reliable service to Gulf's customers.
- c. Yes, Gulf assumed that the "certain conditions" would occur in the same timeframe in which Gulf evaluated the different options.

2. In response to Question No. 2 of staffs first data request, Gulf states that, "Plant Smith is designated as a 'must run' which means that a minimum number of units, must run during certain system conditions in order to continue to reliably serve Gulf's customers."
- Please provide an example of the "certain system conditions" described in Gulf's response.
 - How often do the "certain system conditions" occur during a calendar year? Average or approximation is acceptable.
 - In Gulf's Plant Smith MATS Analysis, did Gulf assume that the "certain system conditions" would occur over the timeframe in which Gulf evaluated the different options?

Response:

- An example of "certain system conditions" is the need for a minimum level of generation in the Panama City area in order to reliably serve territorial load. Transmission studies identified a need for [REDACTED] to be at [REDACTED] to serve the amount of load projected in the Panama City area. When Gulf Power loads are approximately [REDACTED] MW, [REDACTED] need to be at [REDACTED] capacity. When Gulf Power loads reach above approximately [REDACTED] MW [REDACTED] need to be [REDACTED].
- These system conditions could [REDACTED], thus [REDACTED] need to be at [REDACTED] need to be at [REDACTED] when Gulf Power load reaches approximately [REDACTED] MW. This is expected to occur primarily in the following months, generally during the hour ranges stated in the table below.

| | | |
|------------|------------|------------|
| [REDACTED] | [REDACTED] | [REDACTED] |
| [REDACTED] | [REDACTED] | [REDACTED] |
| [REDACTED] | [REDACTED] | [REDACTED] |
| [REDACTED] | [REDACTED] | [REDACTED] |
| [REDACTED] | [REDACTED] | [REDACTED] |

In order to provide transmission support during these time periods, [REDACTED] need to be generating at least at [REDACTED] capacity during [REDACTED] of the months indicated above. This is due to the

minimum start-up and shut-down requirements and other operational constraints for Plant Smith Units 1 and 2.

1 [REDACTED] at Plant Smith would be needed [REDACTED] for
2 Gulf Power loads [REDACTED] MW, which would occur primarily during
3 [REDACTED] generally between [REDACTED]. However, in order to
4 provide transmission support during these high demand periods, [REDACTED]
5 [REDACTED] need to be generating at least at [REDACTED]
6 [REDACTED] during [REDACTED]. This is due to the minimum
start-up and shut-down requirements and other operational constraints for
Plant Smith Units 1 and 2.

Although this example of system conditions has historically occurred during the months as detailed above and is projected to occur during 1-3 always be predicted and can vary. When operational constraints are identified during the transmission study planning process, Gulf must assume that these conditions could occur at any time and must identify and implement system solutions to ensure that Gulf can continuously provide reliable service to Gulf's customers.

- c. Yes, Gulf assumed that the "certain conditions" would occur in the same timeframe in which Gulf evaluated the different options.

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|----|-----------------------------------|---|------------------|--|-----------------------|---------------------|
| 1 | Item No. 3 a | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Scenario | Option | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6 | High Gas, Existing Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 7 | High Gas, Moderate Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 8 | High Gas, Substantial Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 9 | Moderate Gas, Existing Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 10 | Moderate Gas, Moderate Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 11 | Moderate Gas, Substantial Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 12 | Low Gas, Existing Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 13 | Low Gas, Moderate Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 14 | Low Gas, Substantial Carbon | Option 1: Natural Gas with Lower Lateral cost | | | \$0 | |
| 15 | | | | | | |
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Staff's Second Data Request
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 GULF POWER COMPANY
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 Attachment A
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| | A | B | C | D | E | F |
|----|------------------------------------|--|------------------|--|-----------------------|---------------------|
| 1 | Item No. 3 a | | | | | |
| 2 | Option 1 with Higher Lateral Costs | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Scenario | Option | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6 | High Gas, Existing Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 7 | High Gas, Moderate Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 8 | High Gas, Substantial Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 9 | Moderate Gas, Existing Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 10 | Moderate Gas, Moderate Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 11 | Moderate Gas, Substantial Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 12 | Low Gas, Existing Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 13 | Low Gas, Moderate Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 14 | Low Gas, Substantial Carbon | Option 1: Natural Gas with Higher Lateral cost | | | \$0 | |
| 15 | | | | | | |
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| 1 | Item No. 3 a | | | | | |
| 2 | Option 2 | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Scenario | Option | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6 | High Gas, Existing Carbon | Option 2: Natural Gas and Coal | | | | |
| 7 | High Gas, Moderate Carbon | Option 2: Natural Gas and Coal | | | | |
| 8 | High Gas, Substantial Carbon | Option 2: Natural Gas and Coal | | | | |
| 9 | Moderate Gas, Existing Carbon | Option 2: Natural Gas and Coal | | | | |
| 10 | Moderate Gas, Moderate Carbon | Option 2: Natural Gas and Coal | | | | |
| 11 | Moderate Gas, Substantial Carbon | Option 2: Natural Gas and Coal | | | | |
| 12 | Low Gas, Existing Carbon | Option 2: Natural Gas and Coal | | | | |
| 13 | Low Gas, Moderate Carbon | Option 2: Natural Gas and Coal | | | | |
| 14 | Low Gas, Substantial Carbon | Option 2: Natural Gas and Coal | | | | |

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| 1 | Item No. 3 a | | | | | |
| 2 | Option 3 | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Scenario | Option | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6 | High Gas, Existing Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |
| 7 | High Gas, Moderate Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |
| 8 | High Gas, Substantial Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |
| 9 | Moderate Gas, Existing Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |
| 10 | Moderate Gas, Moderate Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |
| 11 | Moderate Gas, Substantial Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |
| 12 | Low Gas, Existing Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |
| 13 | Low Gas, Moderate Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |
| 14 | Low Gas, Substantial Carbon | Option 3: Natural Gas and Transmission Upgrades | | | \$0 | |

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| 1 | Item No. 3 a | | | | | |
| 2 | Option 4 | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Scenario | Option | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6 | High Gas, Existing Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |
| 7 | High Gas, Moderate Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |
| 8 | High Gas, Substantial Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |
| 9 | Moderate Gas, Existing Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |
| 10 | Moderate Gas, Moderate Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |
| 11 | Moderate Gas, Substantial Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |
| 12 | Low Gas, Existing Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |
| 13 | Low Gas, Moderate Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |
| 14 | Low Gas, Substantial Carbon | Option 4: Transmission Upgrades Only | | \$0 | \$0 | |

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| 1 | Item No. 3 b | | | | |
| 2 | Option 1 | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | Scenario | Option | Transmission NPV | Must-Run Production Costs NPV | Total all NPV Costs |
| 6 | | | | | |
| 7 | High Gas, Existing Carbon | Option 1 – Controls and continue Must-Run | | | |
| 8 | High Gas, Moderate Carbon | Option 1 – Controls and continue Must-Run | | | |
| 9 | High Gas, Substantial Carbon | Option 1 – Controls and continue Must-Run | | | |
| 10 | Moderate Gas, Existing Carbon | Option 1 – Controls and continue Must-Run | | | |
| 11 | Moderate Gas, Moderate Carbon | Option 1 – Controls and continue Must-Run | | | |
| 12 | Moderate Gas, Substantial Carbon | Option 1 – Controls and continue Must-Run | | | |
| 13 | Low Gas, Existing Carbon | Option 1 – Controls and continue Must-Run | | | |
| 14 | Low Gas, Moderate Carbon | Option 1 – Controls and continue Must-Run | | | |
| 15 | Low Gas, Substantial Carbon | Option 1 – Controls and continue Must-Run | | | |

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| | A | B | C | D | E |
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| 1 | Item No. 3 b | | | | |
| 2 | Option 2 | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | Scenario | Option | Transmission NPV | Must-Run Production Costs NPV | Total all NPV Costs |
| 6 | | | | | |
| 7 | High Gas, Existing Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |
| 8 | High Gas, Moderate Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |
| 9 | High Gas, Substantial Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |
| 10 | Moderate Gas, Existing Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |
| 11 | Moderate Gas, Moderate Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |
| 12 | Moderate Gas, Substantial Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |
| 13 | Low Gas, Existing Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |
| 14 | Low Gas, Moderate Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |
| 15 | Low Gas, Substantial Carbon | Option 2 – Controls and Transmission Upgrades | | \$0 | |

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|----|--|--|--|--|--|--|---|
| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: Low Gas, Existing Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> | | | | | | |
| 20 | | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: Low Gas, Moderate Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | <i>**includes incremental firm transportation of gas costs</i> | | | | | | |
| 20 | | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: Low Gas, Substantial Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | *Includes incremental firm transportation of gas costs | | | | | | |
| 20 | | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: Moderate Gas, Existing Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
| 20 | | | | | | | |
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|----|--|--|--|--|--|--|---|
| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: Moderate Gas, Moderate Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: Moderate Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
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| 19 | <i>**Includes incremental firm transportation of gas costs</i> | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: High Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
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| 19 | **includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: High Gas, Moderate Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
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| 19 | <i>*Includes incremental firm transportation of gas costs</i> | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Lower Lateral Costs | | | | | | |
| 3 | Scenario: High Gas, Substantial Carbon | | | | | | |
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| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 19 | **includes incremental firm transportation of gas costs | | | | | | |
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| 2 | Option 1 with Higher Lateral Costs | | | | | | |
| 3 | Scenario: Low Gas, Existing Carbon | | | | | | |
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| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
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| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 19 | <i>**Includes incremental firm transportation of gas costs</i> | | | | | | |
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| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Higher Lateral Costs | | | | | | |
| 3 | Scenario: Moderate Gas, Existing Carbon | | | | | | |
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| 19 | <i>**Includes incremental firm transportation of gas costs</i> | | | | | | |
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| 2 | Option 1 with Higher Lateral Costs | | | | | | |
| 3 | Scenario: Moderate Gas, Moderate Carbon | | | | | | |
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| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Higher Lateral Costs | | | | | | |
| 3 | Scenario: Moderate Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Higher Lateral Costs | | | | | | |
| 3 | Scenario: High Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Higher Lateral Costs | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 1 | Question 5 | | | | | | |
| 2 | Option 1 with Higher Lateral Costs | | | | | | |
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| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 1 | Question 5 | | | | | | |
| 2 | Option 2 | | | | | | |
| 3 | Scenario: Low Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 1 | Question 5 | | | | | | |
| 2 | Option 2 | | | | | | |
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| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 1 | Question 5 | | | | | | |
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| 3 | Scenario: Low Gas, Substantial Carbon | | | | | | |
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| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
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| 1 | Question 5 | | | | | | |
| 2 | Option 2 | | | | | | |
| 3 | Scenario: Moderate Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | | 0.0 | | |
| 9 | 2016 | | | | 0.0 | | |
| 10 | 2017 | | | | 0.0 | | |
| 11 | 2018 | | | | 0.0 | | |
| 12 | 2019 | | | | 0.0 | | |
| 13 | 2020 | | | | 0.0 | | |
| 14 | 2021 | | | | 0.0 | | |
| 15 | 2022 | | | | 0.0 | | |
| 16 | 2023 | | | | 0.0 | | |
| 17 | 2024 | | | | 0.0 | | |
| 18 | 2025 | | 0.0 | | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 2 | | | | | | |
| 3 | Scenario: Moderate Gas, Moderate Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | | 0.0 | | |
| 9 | 2016 | | | | 0.0 | | |
| 10 | 2017 | | | | 0.0 | | |
| 11 | 2018 | | | | 0.0 | | |
| 12 | 2019 | | | | 0.0 | | |
| 13 | 2020 | | | | 0.0 | | |
| 14 | 2021 | | | | 0.0 | | |
| 15 | 2022 | | | | 0.0 | | |
| 16 | 2023 | | | | 0.0 | | |
| 17 | 2024 | | | | 0.0 | | |
| 18 | 2025 | | 0.0 | | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 2 | | | | | | |
| 3 | Scenario: Moderate Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | | 0.0 | | |
| 9 | 2016 | | | | 0.0 | | |
| 10 | 2017 | | | | 0.0 | | |
| 11 | 2018 | | | | 0.0 | | |
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| 17 | 2024 | | | | 0.0 | | |
| 18 | 2025 | | 0.0 | | 0.0 | | |
| 19 | *Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 2 | | | | | | |
| 3 | Scenario: High Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | | 0.0 | | |
| 9 | 2016 | | | | 0.0 | | |
| 10 | 2017 | | | | 0.0 | | |
| 11 | 2018 | | | | 0.0 | | |
| 12 | 2019 | | | | 0.0 | | |
| 13 | 2020 | | | | 0.0 | | |
| 14 | 2021 | | | | 0.0 | | |
| 15 | 2022 | | | | 0.0 | | |
| 16 | 2023 | | | | 0.0 | | |
| 17 | 2024 | | | | 0.0 | | |
| 18 | 2025 | | 0.0 | | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 2 | | | | | | |
| 3 | Scenario: High Gas, Moderate Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | | 0.0 | | |
| 9 | 2016 | | | | 0.0 | | |
| 10 | 2017 | | | | 0.0 | | |
| 11 | 2018 | | | | 0.0 | | |
| 12 | 2019 | | | | 0.0 | | |
| 13 | 2020 | | | | 0.0 | | |
| 14 | 2021 | | | | 0.0 | | |
| 15 | 2022 | | | | 0.0 | | |
| 16 | 2023 | | | | 0.0 | | |
| 17 | 2024 | | | | 0.0 | | |
| 18 | 2025 | | 0.0 | | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 2 | | | | | | |
| 3 | Scenario: High Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | | 0.0 | | |
| 9 | 2016 | | | | 0.0 | | |
| 10 | 2017 | | | | 0.0 | | |
| 11 | 2018 | | | | 0.0 | | |
| 12 | 2019 | | | | 0.0 | | |
| 13 | 2020 | | | | 0.0 | | |
| 14 | 2021 | | | | 0.0 | | |
| 15 | 2022 | | | | 0.0 | | |
| 16 | 2023 | | | | 0.0 | | |
| 17 | 2024 | | | | 0.0 | | |
| 18 | 2025 | | 0.0 | | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: Low Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: Low Gas, Moderate Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
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| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: Low Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | **includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: Moderate Gas, Existing Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: Moderate Gas, Moderate Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | **includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: Moderate Gas, Substantial Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: High Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: High Gas, Moderate Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 3 | | | | | | |
| 3 | Scenario: High Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | | 0.0 | 0.0 | | |
| 9 | 2016 | | | 0.0 | 0.0 | | |
| 10 | 2017 | | | 0.0 | 0.0 | | |
| 11 | 2018 | | | 0.0 | 0.0 | | |
| 12 | 2019 | | | 0.0 | 0.0 | | |
| 13 | 2020 | | | 0.0 | 0.0 | | |
| 14 | 2021 | | | 0.0 | 0.0 | | |
| 15 | 2022 | | | 0.0 | 0.0 | | |
| 16 | 2023 | | | 0.0 | 0.0 | | |
| 17 | 2024 | | | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
| 19 | **Includes incremental firm transportation of gas costs | | | | | | |
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| 1 | Question 5 | | | | | | |
| 2 | Option 4 | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | 0.0 | 0.0 | 0.0 | | |
| 9 | 2016 | | 0.0 | 0.0 | 0.0 | | |
| 10 | 2017 | | 0.0 | 0.0 | 0.0 | | |
| 11 | 2018 | | 0.0 | 0.0 | 0.0 | | |
| 12 | 2019 | | 0.0 | 0.0 | 0.0 | | |
| 13 | 2020 | | 0.0 | 0.0 | 0.0 | | |
| 14 | 2021 | | 0.0 | 0.0 | 0.0 | | |
| 15 | 2022 | | 0.0 | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
| 3 | Scenario: Low Gas, Existing Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
| 13 | 2020 | 0.0 | | 0.0 | 0.0 | | |
| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
| 15 | 2022 | 0.0 | | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
| 3 | Scenario: Low Gas, Moderate Carbon | | | | | | |
| 4 | | | | | | | |
| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
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| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
| 15 | 2022 | 0.0 | | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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Staff's Second Data Request
 Docket No. 130092-EI
 GULF POWER COMPANY
 July 1, 2013
 Attachment C
 Page 2 of 10

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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
| 3 | Scenario: Low Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
| 13 | 2020 | 0.0 | | 0.0 | 0.0 | | |
| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
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| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
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| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
| 3 | Scenario: Moderate Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
| 13 | 2020 | 0.0 | | 0.0 | 0.0 | | |
| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
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| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
| 3 | Scenario: Moderate Gas, Moderate Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
| 13 | 2020 | 0.0 | | 0.0 | 0.0 | | |
| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
| 15 | 2022 | 0.0 | | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
| 3 | Scenario: Moderate Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
| 13 | 2020 | 0.0 | | 0.0 | 0.0 | | |
| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
| 15 | 2022 | 0.0 | | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
| 3 | Scenario: High Gas, Existing Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
| 13 | 2020 | 0.0 | | 0.0 | 0.0 | | |
| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
| 15 | 2022 | 0.0 | | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
| 13 | 2020 | 0.0 | | 0.0 | 0.0 | | |
| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
| 15 | 2022 | 0.0 | | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 1 | | | | | | |
| 3 | Scenario: High Gas, Substantial Carbon | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | 0.0 | | 0.0 | 0.0 | | |
| 9 | 2016 | 0.0 | | 0.0 | 0.0 | | |
| 10 | 2017 | 0.0 | | 0.0 | 0.0 | | |
| 11 | 2018 | 0.0 | | 0.0 | 0.0 | | |
| 12 | 2019 | 0.0 | | 0.0 | 0.0 | | |
| 13 | 2020 | 0.0 | | 0.0 | 0.0 | | |
| 14 | 2021 | 0.0 | | 0.0 | 0.0 | | |
| 15 | 2022 | 0.0 | | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
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| 1 | Question 6 | | | | | | |
| 2 | Option 2 | | | | | | |
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| 5 | | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions) | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6 | 2013 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | 2014 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | 2015 | | 0.0 | 0.0 | 0.0 | | |
| 9 | 2016 | | 0.0 | 0.0 | 0.0 | | |
| 10 | 2017 | | 0.0 | 0.0 | 0.0 | | |
| 11 | 2018 | | 0.0 | 0.0 | 0.0 | | |
| 12 | 2019 | | 0.0 | 0.0 | 0.0 | | |
| 13 | 2020 | | 0.0 | 0.0 | 0.0 | | |
| 14 | 2021 | | 0.0 | 0.0 | 0.0 | | |
| 15 | 2022 | | 0.0 | 0.0 | 0.0 | | |
| 16 | 2023 | | 0.0 | 0.0 | 0.0 | | |
| 17 | 2024 | | 0.0 | 0.0 | 0.0 | | |
| 18 | 2025 | | 0.0 | 0.0 | 0.0 | | |
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EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

| <u>Line(s)/Field(s)</u> | Justification |
|---|--|
| <p>Response to Item No. 1 Page 1 of 1, Lines 1-6</p> | <p>This information is entitled to confidential classification pursuant to §366.093(3)(c) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.</p> |
| <p>Response to Item No. 2 Page 1 of 2, Lines 1-20 Page 2 of 2, Lines 1-6</p> | <p>This information is entitled to confidential classification pursuant to §366.093(3)(c) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.</p> |
| <p>Response to Item 3 Attachment A, Page 1, Lines 6-14, Columns C, D and F Page 2, Lines 6-14, Columns C, D and F Page 3, Lines 6-14, Columns C, D, E and F Page 4, Lines 6-14, Columns C, D and F Page 5, Lines 6-14, Columns C and F Page 6, Lines 7-15, Columns C, D and E Page 7, Lines 7-15, Columns C and E</p> | <p>This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.</p> |
| <p>Response to Item No. 5 Attachment B Page 1, Lines 8-18, Columns B, F and G Page 1, Lines 8-17, Column C Page 2, Lines 8-18, Columns B, F and G Page 2 Lines 8-17, Column C Page 3, Lines 8-18, Columns B, F and G Page 3, Lines 8-17, Column C Page 4, Lines 8-18, Columns B, F and G Page 4, Lines 8-17, Column C Page 5, Lines 8-18, Columns B, F and G Page 5, Lines 8-17, Column C Page 6, Lines 8-18, Columns B, F and G Page 6, Lines 8-17, Column C Page 7, Lines 8-18, Columns B, F and G</p> | <p>This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.</p> |

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| <p>Page 7, Lines 8-17, Column C Page 8, Lines 8-18, Columns B, F and G Page 8, Lines 8-17, Column C Page 9, Lines 8-18, Columns B, F and G Page 9, Lines 8-17, Column C Page 10, Lines 8-18, Columns B, F and G Page 10, Lines 8-17, Column C Page 11, Lines 8-18, Columns B, F and G Page 11, Lines 8-17, Column C Page 12, Lines 8-18, Columns B, F and G Page 12, Lines 8-17, Column C Page 13, Lines 8-18, Columns B, F and G Page 13, Lines 8-17, Column C Page 14, Lines 8-18, Columns B, F and G Page 14, Lines 8-17, Column C Page 15, Lines 8-18, Columns B, F and G Page 15, Lines 8-17, Column C Page 16, Lines 8-18, Columns B, F and G Page 16, Lines 8-17, Column C Page 17, Lines 8-18, Columns B, F and G Page 17, Lines 8-17, Column C Page 18, Lines 8-18, Columns B, F and G Page 18, Lines 8-17, Column C Page 19, Lines 8-18, Columns B, D, F and G Page 19, Line 8-17, Column C Page 20, Lines 8-18, Columns B, D, F and G Page 20, Line 8-17, Column C Page 21, Lines 8-18, Columns B, D, F and G Page 21, Line 8-17, Column C Page 22, Lines 8-18, Columns B, D, F and G Page 22, Line 8-17, Column C Page 23, Lines 8-18, Columns B, D, F and G Page 23, Line 8-17, Column C Page 24, Lines 8-18, Columns B, D, F and G Page 24, Line 8-17, Column C Page 25, Lines 8-18, Columns B, D, F and G Page 25, Line 8-17, Column C Page 26, Lines 8-18, Columns B, D, F and G Page 26, Line 8-17, Column C Page 27, Lines 8-18, Columns B, D, F and G Page 27, Line 8-17, Column C Page 28, Lines 8-18, Columns B, F and G Page 28, Line 8-17, Column C Page 29, Lines 8-18, Columns B, F and G Page 29, Line 8-17, Column C Page 30, Lines 8-18, Columns B, F and G</p> | |
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| <p>Page 30, Line 8-17, Column C Page 31, Lines 8-18, Columns B, F and G Page 31, Line 8-17, Column C Page 32, Lines 8-18, Columns B, F and G Page 32, Line 8-17, Column C Page 33, Lines 8-18, Columns B, F and G Page 33, Line 8-17, Column C Page 34, Lines 8-18, Columns B, F and G Page 34, Line 8-17, Column C Page 35, Lines 8-18, Columns B, F and G Page 35, Line 8-17, Column C Page 36, Lines 8-18, Columns B, F and G Page 36, Line 8-17, Column C Page 37, Lines 8-18, Columns B, F and G</p> | |
| <p>Response to Item No. 6 Attachment C Page 1, Lines 8-15, Columns C, F and G Page 1, Lines 16-18, Columns B, F and G Page 2, Lines 8-15, Columns C, F and G Page 2, Lines 16-18, Columns B, F and G Page 3, Lines 8-15, Columns C, F and G Page 3, Lines 16-18, Columns B, F and G Page 4, Lines 8-15, Columns C, F and G Page 4, Lines 16-18, Columns B, F and G Page 5, Lines 8-15, Columns C, F and G Page 5, Lines 16-18, Columns B, F and G Page 6, Lines 8-15, Columns C, F and G Page 6, Lines 16-18, Columns B, F and G Page 7, Lines 8-15, Columns C, F and G Page 7, Lines 16-18, Columns B, F and G Page 8, Lines 8-15, Columns C, F and G Page 8, Lines 16-18, Columns B, F and G Page 9, Lines 8-15, Columns C, F and G Page 9, Lines 16-18, Columns B, F and G Page 10, Lines 8-18, Columns B, F and G</p> | <p>This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.</p> |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include) Docket No.: 130092-EI
the Plant Daniel Bromine and ACI Project,)
the Plant Crist Transmission Upgrades)
Project, and the Plant Smith Transmission)
Upgrades Project in the Company's program,)
and approve the costs associated with those)
compliance strategies for recovery through)
the ECRC)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 28th day of June, 2013 on the following:

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