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July 3, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 130009-EI

Dear Ms. Cole:

Please find enclosed for filing in the above docket the original and fifteen (15) copies of errata sheets for Florida Power & Light Company witnesses Winnie Powers, Terry Jones, and Steve Scroggs. Also enclosed are the revised or additional exhibits referenced in their errata sheets.

These revisions reflect the correction of accounting entries and adjustments, including (i) the true-up of revenue requirements for 2012 EPU plant placed into service not being recovered in base rates; (ii) the true-up of revenue requirements for the net book value of retirements, removal cost, and salvage associated with 2012 EPU plant placed into service not being recovered in base rates; (iii) adjustments to reclassify an EPU Operations & Maintenance expense to reflect an audit finding; and (iv) EPU adjustments to account for other audit findings and other minor errata. The total effect of these errata is to increase FPL's requested 2014 Nuclear Cost Recovery amount by approximately \$17 million.

If there are any questions regarding this transmittal, please feel free to contact me.

Sincerely,

Jessica Cano
Fla. Bar No. 0037372

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Enclosures
cc: Counsel for Parties of record (w/ enc.)

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 130009-EI
FILED: July 3, 2013

ERRATA SHEET

MARCH 1, 2013 TESTIMONY OF WINNIE POWERS

<u>PAGE #</u>	<u>LINE #</u>	
Page 3	Line 18	Change "\$1,718,507" to "\$1,726,074"
Page 3	Line 18	Change "\$234,370,947" to "\$234,363,379"
Page 3	Line 22	Change "\$1,718,507" to "\$1,726,074"
Page 4	Line 13	Change "\$1,718,507" to "\$1,726,074"
Page 4	Line 15	Change "\$234,370,947" to "\$234,363,379"
Page 9	Line 12	Change "\$3,884,294" to "\$3,876,726"
Page 9	Line 13	Change "\$5,701,842" to "\$5,705,405"
Page 9	Line 14	Change "\$7,332,596" to "\$7,347,934"
Page 9	Line 15	Change "\$5,515,047" to "\$5,519,255"
Page 10	Line 2	Change "\$1,298,309,799" to "\$1,298,471,769"
Page 10	Line 7	Change "\$1,194,776,378" to "\$1,194,850,323"
Page 10	Line 13	Change "\$110,611,569" to "\$110,615,132"
Page 10	Line 17	Change "\$5,701,842" to "\$5,705,405"
Page 10	Line 20	Change "\$7,520,744" to "\$7,505,125"
Page 10	Line 20	Change "\$7,214,153" to "\$7,198,815"
Page 11	Line 4	Change "\$7,332,596" to "\$7,347,934"
Page 12	Line 12	Change "\$85,107,276" to "\$85,111,451"
Page 12	Line 12	Change "\$84,590,266" to "\$84,594,473"
Page 12	Line 13	Change "\$517,010" to "\$516,977"
Page 12	Line 17	Change "\$5,515,047" to "\$5,519,255"
Page 13	Line 1	Change "\$2,002,403,888" to "\$2,002,423,826"
Page 13	Line 2	Change "\$1,913,267,000" to "\$1,913,808,590"
Page 13	Line 13	Change "\$2,002,403,888" to "\$2,002,423,826"
Page 13	Line 13	Change "\$1,913,267,000" to "\$1,913,808,590"

MARCH 1, 2013 EXHIBITS OF WINNIE POWERS

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>	
WP-1	Page 1	Line 16, Column (B)	Change "\$112,000,508" to "\$112,004,071"
WP-1	Page 1	Line 21, Column (B)	Change "\$7,214,153" to "\$7,198,815"
WP-1	Page 1	Line 22, Column (B)	Change "\$85,107,276" to "\$85,111,451"
WP-1	Page 1	Line 23, Column (B)	Change "\$517,010" to "\$516,977"
WP-1	Page 1	Line 24, Column (B)	Change "\$84,590,266" to "\$84,594,473"
WP-1	Page 1	Line 25, Column (B)	Change "\$202,415,988" to "\$202,408,420"
WP-1	Page 1	Line 27, Column (B)	Change "\$234,370,947" to "\$234,363,379"

Note that these corrections affect other lines/columns (i.e., subtotals and totals) of this exhibit. The result of this correction is a (\$7,568) decrease in FPL's requested 2012 revenue requirement true-up.

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>	
WP-2	Page 2	Line 20	Change "\$1,391,412,421" to "1,391,407,477"
	Page 2	Line 28	Change "\$23,573" to "\$0"
	Page 2	Line 29	Change "\$8,094,706" to "\$340,950"
	Page 2	Line 31	Change "\$0" to "\$9,902,752"
	Page 2	Line 37	Change "\$19,101,012" to "\$21,226,435"
	Page 2	Line 51	Change "\$1,266,602" to "\$949,225"
	Page 2	Line 53	Change "\$5,580,806" to "\$3,772,760"

Note that these corrections affect other lines/columns (i.e., subtotals and totals) on this exhibit.

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>	
WP-3	Page 1	Line 63 (Total)	Change "\$32,212" to "\$34,927"
WP-3	Page 1	Line 76 (Total)	Change "\$1,968,384" to "\$1,969,844"
WP-3	Page 1	Line 86 (Total)	Change "\$85,107,276" to "\$85,111,451"

Note that these corrections affect other lines/columns (i.e., subtotals and totals) on this exhibit.

Florida Power & Light Company
Final True-Up of 2012 Revenue Requirements
(Jurisdictional, net of participants)
Revised Exhibit WP-1

Line No.	(a)			(b)			(c)			
	March 1, 2013 True-up filing (Docket No. 130009-EI)			April 27, 2012 Actual/Estimated Filing (Docket No. 120009-EI)			March 1, 2013 True-up filing (Docket No. 130009-EI)			
	(A) 2012 P's	(B) 2012 T's	(C) (Over)/ Under Recovery	(D) 2012 P's	(E) 2012 AE's	(F) (Over)/ Under Recovery	(G) 2012 AE's	(H) 2012 T's	(I) (Over)/ Under Recovery	
	2012 Projections Collected in 2012 Docket No. 110009-EI	2012 Actual Costs Docket No. 130009- EI		2012 Projections Collected in 2012 Docket No. 110009- EI	2012 Errata Actual/Estimated Costs Collected in 2013 Docket No. 120009-EI		2012 Errata Actual/Estimated Costs Collected in 2013 Docket No. 120009-EI	2012 Actual Costs Docket No. 130009-EI		
1										
2	TP 6 & 7									
3	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Carrying Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	Carrying Costs on DTA/(DTL)	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	
6	Total Carrying Costs	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	
7	Total Site Selection	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	
8										
9	Pre-construction Costs	\$31,022,080	\$29,034,114	(\$1,987,966)	\$31,022,080	\$34,279,877	\$3,257,796	\$34,279,877	\$29,034,114	(\$5,245,763)
10	Carrying Costs	(\$680,835)	(\$2,668,490)	(\$2,005,655)	(\$680,835)	(\$2,423,508)	(\$1,782,871)	(\$2,423,506)	(\$2,668,490)	(\$242,983)
11	Carrying Costs on DTA/(DTL)	\$8,281,133	\$5,406,452	(\$874,681)	\$8,281,133	\$5,520,508	(\$760,827)	\$5,520,506	\$5,406,452	(\$114,054)
12	Total Carrying Costs	\$5,820,298	\$2,739,962	(\$2,880,336)	\$5,820,298	\$3,097,000	(\$2,523,298)	\$3,097,000	\$2,739,962	(\$357,038)
13	Total Pre-construction	\$38,842,378	\$31,774,078	(\$4,868,302)	\$38,842,378	\$37,378,878	\$734,498	\$37,378,878	\$31,774,078	(\$5,802,800)
14	Total TP 6 & 7	\$36,823,261	\$31,954,959	(\$4,868,302)	\$36,823,261	\$37,557,759	\$734,498	\$37,557,759	\$31,954,959	(\$5,602,800)
15	Uprate Project									
16	Carrying Costs	\$68,448,455	\$112,004,071	\$43,555,616	\$68,448,455	\$108,065,448	\$37,818,993	\$108,065,448	\$112,004,071	\$5,938,623
17	Carrying Costs on DTA/(DTL)	(\$1,184,002)	(\$1,388,939)	(\$204,937)	(\$1,184,002)	(\$1,155,721)	\$28,281	(\$1,155,721)	(\$1,388,939)	(\$233,218)
18	Total Carrying Costs	\$67,264,453	\$110,615,132	\$43,350,679	\$67,264,453	\$106,909,728	\$37,845,274	\$106,909,728	\$110,615,132	\$5,705,405
19										
20	Total Recoverable O&M and Interest	\$5,481,197	7,198,815	\$1,737,618	\$5,481,197	14,548,749	\$9,085,552	\$14,548,749	7,198,815	(\$7,347,934)
21										
22	Base Rate Revenue Requirements	\$80,190,773	\$85,111,451	\$4,920,678	\$80,190,773	\$79,552,085	(\$638,688)	\$79,552,085	\$85,111,451	\$5,559,366
23	Carrying Costs (Over)/Under Recovery (d)	\$0	(\$516,977)	(\$516,977)	\$0	(\$476,866)	(\$476,866)	(\$476,866)	(\$516,977)	(\$40,111)
24	Total Base Rate Revenue Requirements and Carrying Costs	\$80,190,773	\$84,594,473	\$4,403,701	\$80,190,773	\$79,075,219	(\$1,115,554)	\$79,075,219	\$84,594,473	\$5,519,255
25	Total Uprate Project	\$152,916,422	\$202,408,420	\$49,491,998	\$152,916,422	\$198,531,694	\$45,615,272	\$198,531,694	\$202,408,420	\$3,876,726
26										
27	Total TP 6 & 7 and Uprate Project	\$189,739,683	\$234,363,379	\$44,623,696	\$189,739,683	\$236,089,453	\$46,349,770	\$236,089,453	\$234,363,379	(\$1,726,074)
28										

29 Totals may not add due to rounding

30 Notes:

- 31 (a) The March 1, 2013 True-up filing compares 2012 Actual costs to the 2012 Projections (Order No. PSC-11-0547-FOF-EI) in order to calculate carrying charges.
32 (b) The June 11th, 2012 Actual/Estimated Errata Filing submitted in 2012 compares the 2012 Actual/Estimated Costs to the 2012 Projections.
33 (c) The March 1, 2013 True-up filing ultimately compares the 2012 Actual Costs to the 2012 Actual/Estimated Costs resulting in a final true-up amount.
34 (d) Carrying Costs reflect the return on any over/under base rate revenue requirements recovered through the Nuclear Cost Recovery Clause.

35	Errata Note: See NFR Errata Summary Sheet for details of difference.									
36										
37	Revised Total Recovery, Line 27	\$189,739,683	\$234,363,379	\$44,623,696	\$189,739,683	\$236,089,453	\$46,349,770	\$236,089,453	\$234,363,379	(\$1,726,074)
38	Total Recovery as filed March 1, 2013, Line 27	\$189,739,683	\$234,370,947	\$44,631,263	\$189,739,683	\$236,089,453	\$46,349,770	\$236,089,453	\$234,370,947	(\$1,718,507)
39	Difference	\$0	(\$7,568)	(\$7,568)	\$0	\$0	\$0	\$0	(\$7,568)	(\$7,568)
40										
41										

Florida Power & Light Company
 Uprate
 2012 Construction Costs
 Revised Exhibit WP-2

Line No.	2012 Construction Costs
1	Uprate
2	Generation per Schedule T-6 (c):
3	License Application \$46,020,557
4	Engineering & Design \$27,908,562
5	Permitting \$0
6	Project Management \$53,271,741
7	Clearing, Grading and Excavation \$0
8	On-Site Construction Facilities \$0
9	Power Block Engineering, Procurement, etc. \$1,191,508,450
10	Non-Power Block Engineering, Procurement, etc. \$1,509,819
11	Total Generation costs \$1,320,219,130
12	Participants Credits St. Lucie (PSL) Unit 2
13	OUC (b) (\$9,614,893)
14	FMPA (b) (\$13,904,033)
15	Total Participants Credits PSL Unit 2 (\$23,518,926)
16	Total FPL Generation Costs \$1,296,700,203
17	Jurisdictional Factor (a) 0.98202247
18	Total FPL Jurisdictional Generation Costs \$1,273,388,737
19	
20	Total Generation Construction Capital Costs Including Post In-service Costs per TOJ-12 \$1,391,407,477 (B)
21	Participants Credits St. Lucie (PSL) Unit 2 (\$25,580,634)
22	Total EPU Construction Capital Costs Net of Participants \$1,365,728,643
23	Jurisdictional Factor (a) 0.98202247
24	Total Jurisdictional EPU Construction Capital Costs Net of Participants \$1,341,174,448
25	
26	Transmission GSU per Schedule T-6 (c):
27	Plant Engineering \$11,342,563
28	Line Engineering \$0 (A)
29	Substation Engineering \$340,950 (A)
30	Line Construction \$0
31	Substation Construction \$9,902,752 (A)
32	Total Transmission GSU Costs \$21,586,265
33	Participants Credits St. Lucie (PSL) Unit 2
34	OUC (b) (\$147,104)
35	FMPA (b) (\$212,726)
36	Total Participants Credits PSL Unit 2 (\$359,831)
37	Total FPL Transmission GSU Costs \$21,226,439 (A)
38	Jurisdictional Factor (a) 0.98051733
39	Total Jurisdictional Transmission Costs \$20,812,887
40	
41	Total GSU Capital Costs Including Post In-service Costs per TOJ-12 \$25,179,318 (A)
42	Participants Credits St. Lucie (PSL) Unit 2 (\$770,589)
43	Total EPU Transmission GSU Capital Costs Net of Participants \$24,408,729
44	Jurisdictional Factor (a) 0.98051733
45	Total Jurisdictional EPU Transmission GSU Capital Costs Per TOJ-12 \$23,933,181
46	
47	
48	Transmission Other per Schedule T-6 (c):
49	Plant Engineering \$0
50	Line Engineering \$0
51	Substation Engineering \$949,225 (A)
52	Line Construction \$0
53	Substation Construction \$3,772,760 (A)
54	Total Transmission Other Costs \$4,721,985
55	Participants Credits St. Lucie (PSL) Unit 2
56	OUC (b) \$0
57	FMPA (b) \$0
58	Total Participants Credits PSL Unit 2 \$0
59	Total FPL Transmission Other Costs \$4,721,985
60	Jurisdictional Factor (a) 0.90431145
61	Total Jurisdictional Transmission Costs \$4,270,145
62	
63	Total Transmission Capital Costs Including Post In-service Costs per TOJ-12 \$4,535,690 (A)
64	Jurisdictional Factor (a) 0.90431145
65	Total Jurisdictional EPU Transmission Capital Costs \$4,101,676
66	
67	
68	Total Company Uprate Construction Costs Per TOJ-12 Including Post In Service Costs (Line 20 + 41 + 63) \$1,421,122,485
69	- Jurisdictionalized Net of Participants (Line 24 + 45 + 65) \$1,369,209,305 (A)
70	
71	Total Company Uprate Construction Costs Per TOJ-1 T-6 (Line 11 + 32 + 54) \$1,346,527,380
72	- Jurisdictionalized Net of Participants (Line 18 + 39 + 61) \$1,296,471,789 (A)
73	
74	
75	Totals may not add due to rounding
76	
77	Notes:
78	(a) Jurisdictional separation factor as reflected in the 2012 FPSC Earnings Surveillance Report
79	(b) Participant ownership rates of 6.08951% for Orlando Utilities Commission (OUC) & 8.806% for Florida Municipal Power Agency (FMPA)
80	(c) TOJ-1 T-6 excludes post in service costs
81	
82	Errata Notes:
83	(A) Revised numbers reflect correct jurisdictional separation factor for work order T0000002434.
84	(B) As revised for Errata in Exhibit TOJ-12.

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 130009-EI
 FILED: July 3, 2013

ERRATA SHEET

MAY 1, 2013 TESTIMONY OF WINNIE POWERS

<u>PAGE #</u>	<u>LINE #</u>	
Page 1	Line 16	Change "\$28,280,172" to "\$45,084,695"
Page 2	Line 10	Change "\$28,280,172" to "\$45,084,695"
Page 2	Line 12	Change "\$1,718,507" to "\$1,726,074"
Page 2	Line 13	Change "\$5,164,762" to "\$21,136,506"
Page 2	Line 14	Change "\$24,833,917" to "\$25,674,264"
Page 3	Line 16	Insert:
		<ul style="list-style-type: none"> • Exhibit WP-7, St. Lucie and Turkey Point Uprate Project, Incremental 2012 Plant Placed into Service as of December 31, 2012 shows the calculation of the revenue requirements related to the difference between our actual 2012 Plant Placed into Service as filed in our March 1, 2013 filing and the amount currently being recovered in base rates effective January 2, 2013 as filed in Docket No 120244-EI. • Exhibit WP-8, St. Lucie and Turkey Point Uprate Project, Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage for Plant Placed into Service in 2012 shows the calculation of the return on the difference between our 2012 actual Net Book Value of Retirements, Removal Cost and Salvage and the amount currently being recovered in base rates as filed in Docket No 120244-EI.
Page 9	Line 20	Change "\$28,280,172" to "\$45,084,695"
Page 9	Line 22	Change "\$1,718,507" to "\$1,726,074"
Page 9	Line 22	Change "\$5,164,762" to "\$21,136,506"
Page 10	Line 1	Change "\$24,833,917" to "\$25,674,264"
Page 14	Line 6	Change "\$6,320,736" to "\$22,292,480"

Page 14	Line 13	Change "\$91,570,685" to "\$107,542,429"
Page 14	Line 14	Change "\$6,320,736" to "\$22,292,480"
Page 14	Line 17	Change "\$6,320,736" to "\$22,292,480"
Page 14	Line 19	Change "\$6,320,736" to "\$22,292,480"
Page 14	Line 19	Change "\$4,910,348" to "\$4,912,831"
Page 14	Line 20	Change "\$4,534,043" to "\$4,534,025"
Page 14	Line 21	Change "\$(-3,123,656)" to "\$12,845,624"
Page 15	Line 4	Change "\$20,344,266" to "\$20,346,709"
Page 15	Line 7	Change "\$4,910,348" to "\$4,912,831"
Page 15	Line 12	Change "\$9,790,528" to "\$9,790,510"
Page 15	Line 12	Change "\$9,611,913" to "\$9,611,895"
Page 15	Line 20	Change "\$4,534,043" to "\$4,534,025"
Page 16	Line 2	Add after 2013, "Incremental 2012 EPU plant placed into service and carrying charges on the Actual/Estimated 2012 Net Book Value of Retirements, Removal, Salvage".
Page 16	Line 2	Change "\$61,614,546" to "\$77,583,826"
Page 16	Line 10	Change "\$765,539,144" to "\$765,692,636"
Page 17	Line 12	Insert:

Q. Please explain the revenue requirements associated with the true-up of Incremental 2012 EPU Plant Placed into Service that FPL is including in its actual/estimated EPU NFRs.

A. To properly account for the 2013 effect of truing up FPL's 2012 EPU Plant in Service, FPL has included approximately \$14 million in revenue requirements in its actual/estimated 2013 EPU costs. The going-forward effect of truing up FPL's 2012 EPU Plant in Service will be reflected in FPL's fall 2013 EPU base rate increase filing.

The revenue requirement of \$13,825,845 shown in my Exhibit WP-7 reflects the recovery of revenue requirements associated with FPL's actual 2012 plant placed into service not being recovered through the base rate adjustment effective January 2, 2013 (Incremental 2012 EPU Plant Placed into Service). FPL filed its Base Rate Increase request for 2012 plant placed into service on October 1, 2012 in Docket No. 120244-EI. At that time, FPL estimated that as of December 31, 2012, plant placed into

service would be \$1,878,131,732, Total Company, \$1,794,897,191, jurisdictional, net of participants as shown on my Exhibit WP-7. FPL's T schedules filed on March 1, 2013 in this docket, show that FPL's actual 2012 plant placed into service was \$1,999,281,325 Total Company, \$1,913,808,590 jurisdictional, net of participants. FPL's Non-incremental 2012 Plant in Service was included in base rates effective January 2, 2013 as a result of FPL's general rate case. Excluding these Non-incremental costs as shown in my Exhibit WP-7, page 2, results in 2012 Plant in Service of \$1,910,775,238, jurisdictional, net of participants. The resulting Incremental 2012 EPU Plant Placed into Service of \$115,878,047, jurisdictional, net of participants as of December 31, 2012 is the basis for the calculation of the \$13,825,845 in 2013 revenue requirements. The Incremental 2012 EPU Plant Placed into Service is due to more Plant in Service and Post in Service costs than had been estimated for purposes of the Base Rate Increase. FPL has included in its 2013 Actual/Estimated NFRs the revenue requirements on the 13 month average of Incremental 2012 Plant Placed into Service that is not being recovered in base rates.

- Q. Please explain the carrying charges associated with the true-up of the Actual/Estimated 2012 Net Book Value of Retirements, Removal Cost and Salvage related to the 2012 EPU Plant Placed into Service.**
- A. FPL is including carrying charges of \$1,396,293 on FPL's actual 2012 Net Book Value of Retirements, estimated Removal Cost and estimated Salvage not being recovered in the base rate adjustment effective January 2, 2013 (Actual/Estimated 2012 NBV) related to the 2012 EPU Plant Placed into Service as shown in my Exhibit

WP-8. The Actual/Estimated 2012 NBV results from the true-up of the 2012 actual retirements, estimated removal cost and estimated salvage as compared to that which is being recovered through base rates effective January 2, 2013 as approved in Docket No 120244-EI. Included in FPL's base rates effective January 2, 2013, was a net amount consisting of the net book value of retirements, removal cost and salvage of \$13,509,262 on a jurisdictional, net of participants basis. The actual 2012 net book value of retirements, estimated removal costs, and estimated salvage is \$26,209,670 on a jurisdictional, net of participant basis as shown in my Exhibit WP-8, page 1. The Actual/Estimated 2012 NBV is \$12,700,408 and is included in WP-8. FPL has included \$1,396,293 in carrying charges in its 2013 A/E NFRs for the revenue requirements not being recovered in base rates.

Page 17	Line 22	Change "\$682,800" to "\$1,523,146"
Page 18	Line 10	Change "\$682,800" to "\$1,523,146"
Page 18	Line 12	Change "\$683,849" to \$1,524,201"
Page 18	Line 13	Change "\$1,049" to "\$1,055)"
Page 18	Line 20	Change "\$10,887,829" to "\$27,692,352"
Page 18	Line 22	Change "\$3,884,294" to "\$3,876,726"
Page 19	Line 1	Change "\$6,320,736" to "\$22,292,480"
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MAY 1, 2013 EXHIBITS OF WINNIE POWERS

EXHIBIT WP-5

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>	
WP-5	Page 1	Line 27, Column (2)	Change "\$112,000,508" to "\$112,004,071"
WP-5	Page 1	Line 30, Column (2)	Change "\$7,214,153" to "\$7,198,815"
WP-5	Page 1	Line 33, Column (2)	Change "\$85,107,276" to "\$85,111,451"
WP-5	Page 1	Line 34, Column (2)	Change "\$517,010" to "\$516,977)"
WP-5	Page 1	Line 27, Column (5)	Change "\$20,365,414" to "\$20,367,897"

WP-5	Page 1	Line 27, Column (9)	Change "\$683,849" to "\$1,524,201"
WP-5	Page 1	Line 30, Column (5)	Change "\$9,611,913" to "\$9,611,895"
WP-5	Page 1	Line 33, Column (5)	Change "\$62,039,072" to "\$75,864,917"
WP-5	Page 1	Line 34, Column (5)	Change "\$(\$424,525)" to "\$1,718,909"
WP-5	Page 1	Line 30, Column (9)	Change "\$(\$1,049)" to "\$(\$1,055)"
WP-5	Page 1	Line 41, Column (10)	Change "\$28,280,172" to "\$45,084,695"

Note that these corrections affect other lines/columns (i.e., subtotals and totals) of this exhibit. The result of these corrections reflects the \$16,804,522 increase to FPL's requested 2014 revenue requirements.

EXHIBIT WP-6

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>	
WP-6	Page 1	Insert Line 48,	"2012 Incremental Plant Placed into Service"
WP-6	Page 1	Line 48, Col (Actual January)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Actual February)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected March)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected April)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected May)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected June)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected July)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected August)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected September)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected October)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected November)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected December)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Total)	Insert "\$13,825,845"
WP-6	Page 1	Line 61	Insert new Footnote (A)

Note that these corrections affect other lines/columns (i.e., subtotals and totals) of this exhibit. The result of this correction is a \$13,825,845 change in 2013 Base Rate Revenue Requirements shown on this schedule and included in the total requested increase in 2014 revenue requirements.

EXHIBIT WP-7

EXHIBIT

Insert new Exhibit WP-7 after WP-6 (Includes 4 Pages)

WP-7 "St. Lucie & Turkey Point Uprate Project, Revenue Requirements on 13 Month Average of Incremental 2012 Plant Placed into Service"

EXHIBIT WP-8

EXHIBIT #

Insert new Exhibit WP-8 after WP-7 (Includes 7 Pages)

WP-8 “St. Lucie & Turkey Point Uprate Project, Actual/Estimated Net Book Value
of Retirements, Removal Cost & Salvage for Plant Placed into Service in
2012”

Florida Power & Light Company
2013 Revenue Requirements (To be Collected in 2014) (In Jurisdictional \$'s net of participants)
 Revised WP-5

Line No.	(1) Dkt. # 120009 2012 Actual/ Estimated	(2) Dkt. # 130009 2012 True-Up	(3)=(2)-(1) 2012 (Over)/ Under Recovery	(4) Dkt. # 120009 2013 Projected Costs	(5) Dkt. # 130009 2013 Actual/ Estimated	(6)=(5)-(4) 2013 (Over)/ Under Recovery	(7)=(2)+(5) Current True-up & Actual/Estimated for 2013	(8)=(3)+(6) Total 2012/2013 (Over)/Under Recovery	(9) Dkt. # 130009 2014 Projected Costs	(10)=(8)+(9) Net Costs to be Recovered/ (Refunded) in 2014	
Turkey Point 6 & 7 Site Selection											
1											
2	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3											
4	Carrying Costs (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	Carrying Costs on DTA/DTL (d)	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$180,883	
6	Total Carrying Costs	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$361,766	\$180,883	\$180,883	\$180,883	
7											
8	Recovery of Costs & Carrying Costs	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$361,766	\$180,883	\$180,883	\$180,883	
9											
10											
11	Turkey Point 6 & 7 Preconstruction										
12											
13	Pre-Construction Costs	\$34,279,877	\$29,034,114	(\$5,245,763)	\$28,686,236	\$28,748,963	\$62,726	\$57,783,077	(\$5,183,036)	\$16,826,626	
14											
15	Carrying Costs (b)	(\$2,423,506)	(\$2,666,490)	(\$242,983)	(\$769,804)	(\$1,653,100)	(\$883,296)	(\$4,319,589)	(\$1,126,279)	(\$355,439)	
16	Carrying Costs on DTA/DTL (d)	\$5,520,506	\$5,406,452	(\$114,054)	\$6,896,839	\$6,561,435	(\$335,404)	\$11,967,887	\$7,499,048	\$7,049,589	
17	Total Carrying Costs	\$3,097,000	\$2,739,962	(\$357,038)	\$6,127,036	\$4,908,335	(\$1,218,700)	\$7,648,298	(\$1,575,738)	\$5,567,871	
18											
19	Recovery of Costs & Carrying Costs	\$37,376,876	\$31,774,076	(\$5,602,800)	\$34,813,272	\$33,657,298	(\$1,155,974)	\$65,431,374	(\$6,758,774)	\$17,211,460	
20											
21	Total Turkey Point 6 & 7	\$37,557,759	\$31,954,959	(\$5,602,800)	\$34,994,155	\$33,838,181	(\$1,155,974)	\$65,793,140	(\$6,758,774)	\$17,392,343	
22											
23	Uprate										
24											
25	Construction Costs (a)	\$1,017,306,408	\$1,298,309,799	\$0	\$161,047,828	\$166,953,395	\$0	\$0	\$0	\$0	
26											
27	Carrying Costs (b)	\$106,065,448	\$112,004,071	\$5,938,623	\$15,449,079	\$20,367,897	\$4,918,818	\$132,371,968	\$10,857,442	\$12,381,643	
28	Carrying Costs on DTA/DTL (d)	(\$1,155,721)	(\$1,388,939)	(\$233,218)	(\$15,200)	(\$21,188)	(\$5,988)	(\$1,410,127)	(\$239,205)	(\$239,205)	
29	Total Carrying Costs	\$104,909,726	\$110,615,132	\$5,705,405	\$15,433,878	\$20,346,709	\$4,912,831	\$130,961,841	\$10,618,236	\$12,142,437	
30	Recoverable O&M including Interest (c)	\$14,546,749	\$7,198,815	(\$7,347,934)	\$5,077,869	\$9,611,895	\$4,534,025	\$16,810,709	(\$2,813,909)	(\$2,814,964)	
31	Total Non-Base Rate Related Costs	\$119,456,475	\$117,813,946	(\$1,642,529)	\$20,511,747	\$29,958,604	\$9,446,856	\$147,772,550	\$7,804,327	\$1,523,146	
32											
33	Base Rate Revenue Requirement	\$79,552,085	\$85,111,451	\$5,559,366	\$64,738,202	\$75,864,917	\$11,126,715	\$160,976,368	\$16,686,080	\$16,686,080	
34	Carrying Costs (Over)/Under Recovery	(\$475,866)	(\$516,977)	(\$40,111)	\$0	\$1,718,909	\$1,718,909	\$1,201,932	\$1,678,798	\$1,678,798	
35		\$79,075,219	\$84,594,473	\$5,519,255	\$64,738,202	\$77,583,826	\$12,845,624	\$162,178,299	\$18,364,878	\$18,364,878	
36											
37	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$198,531,694	\$202,408,420	\$3,876,726	\$85,249,950	\$107,542,429	\$22,292,480	\$309,950,849	\$26,168,205	\$1,523,146	
38											
39											
40											
41	Total Recovery	\$236,089,453	\$234,363,379	(\$1,726,074)	\$120,244,105	\$141,380,611	\$21,136,506	\$375,743,990	\$19,410,431	\$45,084,695	
42											
43	*Totals may not add due to rounding										
44											
45	(a) Total Construction Costs for uprates is the current period jurisdictional additions net of participants including transmission.										
46	(b) The period to date CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-3 for Uprates. The CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-2 Line 4 for Site Selection and Pre-Construction.										
47	(c) Interest at the AA Financial 30-day rate posted on the Federal Reserve website is included in recoverable O&M costs on Line 30.										
48	(d) Uprate Carrying costs on DTA/DTL are calculated on T3, T3/A/E3, AE3/A/P3, P3A. Pre-Construction and Site Selection Carrying costs are calculated in T2, T3/A/E2, AE3/A/P2, P3A.										
49											
50	Errata Note: See NFR Errata Summary Sheet for details of difference.										
51											
52		2012	2013	2014	Total						
53	Original WP-5 Revenue Requirements as filed in May, 2013	(\$1,718,507)	\$5,164,762	\$24,833,917	\$28,280,172						
54	Incremental Plant Placed Into Service in 2012	\$0	\$14,572,986	\$766,383	\$15,339,369						
55	Actual/Estimated Net Book Value of Retirements, Removal and Salvage on Plant Placed Into Service in 2012	\$0	\$1,396,293	\$73,430	\$1,469,723						
56	Audit Findings and Other Errata	(\$7,588)	\$2,465	\$533	(\$4,570)						
57	Total Revised Revenue Requirements	(\$1,726,075)	\$21,106,506	\$25,674,263	\$45,084,694						
58											
59	Total Increase in Revenue Requirements	(\$7,568)	\$15,971,744	\$940,346	\$18,804,522						
60											
61											
62											

Docket No. 130009-EI
 2013 Revenue Requirements
 (To be Collected in 2014)
 Exhibit WP-5, Page 1 of 1
 Revised for Errata

**Uprate Project
2013 Base Rate Revenue Requirements
Revised Exhibit WP-6**

2013					2013 Base Rate Revenue Requirements												2013
Detail	In-Service Date	Total Company Incremental Plant In-Service	Total Company Incremental & Non-Incremental Plant In-Service	Plant In-Service - Includes Non-Incremental Costs (Jurisdictional Net of Participants)	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total
Transmission - Turkey Point Digital Fault Recorder Monitoring	201301	\$55,034	\$55,034	\$49,240	\$395	\$789	\$786	\$782	\$779	\$776	\$773	\$770	\$766	\$763	\$760	\$757	\$8,896
Transmission - Turkey Point Lightning Protection	201301	\$31,071	\$31,071	\$27,800	\$138	\$276	\$276	\$275	\$275	\$274	\$274	\$273	\$273	\$273	\$272	\$272	\$31,552
Transmission - Turkey Point String Bus Spacers	201301	\$319,056	\$319,056	\$285,468	\$1,420	\$2,837	\$2,832	\$2,828	\$2,823	\$2,818	\$2,813	\$2,808	\$2,804	\$2,799	\$2,794	\$2,789	\$32,364
January Total		\$405,162	\$405,162	\$362,508	\$1,953	\$3,902	\$3,894	\$3,886	\$3,877	\$3,868	\$3,860	\$3,851	\$3,843	\$3,835	\$3,828	\$3,818	\$44,412
Nuclear - St. Lucie Simulator Mod Phase 3	201303	\$190,319	\$190,319	\$172,983	\$0	\$0	\$826	\$1,651	\$1,649	\$1,647	\$1,645	\$1,643	\$1,641	\$1,638	\$1,635	\$1,634	\$19,510
March Total		\$190,319	\$190,319	\$172,983	\$0	\$0	\$826	\$1,651	\$1,649	\$1,647	\$1,645	\$1,643	\$1,641	\$1,638	\$1,635	\$1,634	\$19,510
Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201304	\$713,492,449	\$713,645,941	\$700,757,574	\$0	\$0	\$0	\$3,485,258	\$6,965,161	\$6,954,448	\$6,943,735	\$6,933,022	\$6,922,309	\$6,911,596	\$6,900,883	\$6,890,170	\$58,906,581
Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304	\$7,666,274	\$7,996,274	\$7,851,862	\$0	\$0	\$0	\$39,453	\$78,843	\$78,716	\$78,590	\$78,463	\$78,337	\$78,210	\$78,084	\$77,957	\$666,654
Nuclear - St. Lucie Fabric Building B Restoration	201304	\$50,000	\$50,000	\$45,440	\$0	\$0	\$0	\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430	\$3,672
Nuclear - St. Lucie Fabric Building F Restoration	201304	\$50,000	\$50,000	\$45,440	\$0	\$0	\$0	\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430	\$3,672
April Total		\$721,688,723	\$721,742,216	\$708,706,317	\$0	\$0	\$0	\$3,625,146	\$7,044,871	\$7,034,038	\$7,023,199	\$7,012,349	\$7,001,609	\$6,990,688	\$6,979,828	\$6,968,987	\$59,580,578
Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201306	\$870,021	\$870,021	\$654,308	\$0	\$0	\$0	\$0	\$0	\$1,151	\$8,296	\$8,284	\$8,273	\$8,261	\$8,250	\$8,239	\$53,754
Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	201306	\$874,196	\$874,196	\$730,544	\$0	\$0	\$0	\$0	\$0	\$3,549	\$7,098	\$7,084	\$7,073	\$7,065	\$7,055	\$7,045	\$45,967
June Total		\$1,744,217	\$1,744,217	\$1,384,852	\$0	\$0	\$0	\$0	\$0	\$7,700	\$15,390	\$15,368	\$15,347	\$15,328	\$15,308	\$15,294	\$99,721
Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27	201309	\$98,500	\$98,500	\$86,721	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$485	\$971	\$979	\$985	\$3,385
September Total		\$98,500	\$98,500	\$86,721	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$485	\$971	\$979	\$985	\$3,385
Subtotal		\$724,026,621	\$724,180,413	\$710,017,362	\$1,953	\$3,902	\$4,720	\$3,530,882	\$7,050,397	\$7,047,246	\$7,044,085	\$7,033,212	\$7,022,828	\$7,012,439	\$7,001,585	\$6,990,691	\$59,743,716
Post In Service Costs		\$41,512,223	\$41,512,223	\$40,757,962	\$0	\$81	\$304	\$820	\$83,892	\$218,581	\$287,334	\$332,691	\$365,539	\$387,447	\$396,287	\$400,195	2,472,809
Total Including Post In Service Costs		\$765,539,144	\$765,692,636	\$750,775,324	\$1,953	\$3,983	\$5,114	\$3,631,302	\$7,134,089	\$7,265,776	\$7,331,419	\$7,398,903	\$7,458,367	\$7,525,856	\$7,592,872	\$7,659,886	\$62,216,525
Contractor Charge Adjustment for FPL's 2012 Base Rate Increase Request (Being collected in base rates in 2013)					(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(\$1,680)	(17,610)
Contractor Charge Adjustment for FPL's 2010 Base Rate Increase Request (Being collected in base rates in 2013) (d)					(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(1,294)
2012 Incremental Plant Placed Into Service (A)					\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$13,625,845
Total Base Rate Revenue Requirements Including Post In Service Costs and Contractor Charge Adjustments					\$1,199,310	\$1,141,340	\$1,142,480	\$4,668,668	\$5,271,454	\$8,403,142	\$8,498,785	\$8,593,269	\$8,687,731	\$8,782,251	\$8,876,771	\$8,971,291	\$79,864,917

* Totals may not add due to rounding

Notes

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) See AE-3 footnote (k) for 2011 and 2012 contractor charge adjustment to FPL's 2010 Base Rate Increase Request. The Contractor Charge Adjustment did not impact FPL's 2011 Base Rate Increase Request as no adjustments applied to plant placed into service in 2011.
- (e) For purposes of calculating carrying charges in NFR schedule AF-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC), in calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental interest orders.
- (f) Non-incremental costs are due in the base rate year included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half-month convention.

Footnote:

(A) Incremental 2012 Plant Placed Into Service is the difference between FPL's 2012 actual Plant Placed into Service as filed in the March 1, 2013 filing, TOJ-1, Appendix B and the amount currently being recovered in base rates effective January 2, 2013 as filed in Docket No 120244-E.

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Revenue Requirements on 13 Month Average of Incremental 2012
 Plant Placed into Service
 Exhibit WP-7

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)
Line No.	Docket No 130009-EI															
1			<u>12/31/2013</u>	<u>1/31/2013</u>	<u>2/28/2013</u>	<u>3/31/2013</u>	<u>4/30/2013</u>	<u>5/31/2013</u>	<u>6/30/2013</u>	<u>7/31/2013</u>	<u>8/31/2013</u>	<u>9/30/2013</u>	<u>12/31/2013</u>	<u>11/30/2013</u>	<u>12/31/2013</u>	<u>Total</u>
2	Actual/Estimated 13 Month Average Rate Base (a) (c)		\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316
3																
4	Original as filed 13 Month Average Rate Base (b) (c)		\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580
5																
6	13 Month average of Incremental 2012 Plant Placed into Service		\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737
7																
8																
9																
10	Base Rate Increase for the Year (c)		\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667
11																
12	Base Rate Increase filed in Docket No 120244-EI (b) (c)		\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822
13																
14	Amount Not Being Recovered in Base Rates (c)		\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845
15																
16	YTD Impact			\$1,152,154	\$2,304,308	\$3,456,461	\$4,608,615	\$5,760,769	\$6,912,923	\$8,065,076	\$9,217,230	\$10,369,384	\$11,521,538	\$12,673,692	\$13,825,845	
17																
18	Amount Recognized in prior months		\$0	\$1,152,154	\$2,304,308	\$3,456,481	\$4,608,615	\$5,760,769	\$6,912,923	\$8,065,076	\$9,217,230	\$10,369,384	\$11,521,538	\$12,673,692	\$13,825,845	
19																
20	Amount to be recognized in month (d)			\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$13,825,845
21																
22																
23																
24																
25																
26																
27	Totals may not add due to rounding															
28																
29																
30	Notes:															
31	(a) 13 month average consists of actual costs through February 28, 2013 and projections for the remainder of the first 12 months of commercial operation for each work order.															
32	(b) Rate Base is as filed in Docket No. 120244-EI. Base Rate Increase is as filed in Docket No. 120244-EI adjusted to include only income taxes in the NOI multiplier.															
33	(c) For further details see pages 3 and 4.															
34	(d) See Exhibit WP-6 as adjusted for Errata.															
35																
36																

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
Revenue Requirements on 13 Month Average of Incremental 2012 (c)
Plant Placed into Service
Exhibit WP-7

As Filed in Docket No. 120244-
EI

As Filed in Docket No. 130009-EI

2012 Incremental Plant In-Service

Line No.	(A) Internal Order Number	(B) Assets (Work Orders) Being Placed in Service During 2012 (In Order by Actual/Estimated In-Service Date)	(C) Total Company before Participants as of 2013 Projections	(D) Total Company before Participants 2013 Projected Post In-Service Costs (b)	(E) Total Company before Participants as of December 31, 2012 Column (C) - (D)	(F) Estimated In-Service Costs (Jurisdictional, net of Participants) Including 2013 Projections	(G) Estimated In-Service Costs (Jurisdictional, net of Participants) 2013 Post In-Service Costs (b)	(H) Estimated In-Service Costs (Jurisdictional, net of Participants) as of December 31, 2012 Column (F) - (G)
1	00004390607	Nuclear - Turkey Point Distribution Heavy Haul Path	\$13,317		\$13,317	\$13,078	\$13,078	
2	T0000001664	Transmission - St. Lucie Midway Substation Line Bay Upgrade	\$1,410,009		\$1,410,009	\$1,275,087	\$1,278,711	
3	T0000001677	Transmission - St. Lucie Generator Bay Upgrade	\$2,853,536		\$2,853,536	\$2,580,485	\$2,580,485	
4	P0000000781	Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	\$496,626,396		\$496,626,396	\$487,625,612	\$487,625,612	
5	P0000001689	GSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade	\$7,767,828		\$7,767,828	\$7,616,490	\$7,619,033	
6	T0000002141	Transmission - Turkey Point Site Expansion Switchyard	\$1,382,929		\$1,382,929	\$1,250,598	\$1,250,598	
7	T0000001822	Transmission - Turkey Point Drive Breaker Failure Panels	\$374,461		\$374,461	\$338,630	\$338,630	
8	P00000020746	Nuclear - St. Lucie Unit 1 License Amendment Request	\$43,895,574		\$43,895,574	\$43,096,820	\$43,096,820	
9	T0000001821	Transmission - Turkey Point Flagman Breaker Failure Panels	\$845,181		\$845,181	\$583,445	\$583,445	
10	00004530325	Transmission - Turkey Point Distribution Street Lighting	\$10,219		\$10,219	\$9,241	\$9,241	
11	T0000003128	GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	\$8,426,001		\$8,426,001	\$8,261,840	\$8,261,840	
12	P00000113185	Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	\$0		\$0	\$0	\$0	
13	P0000000765	Nuclear - Turkey Point Unit 3 Outage (PTN 3-26) (c)	\$916,749,779	\$139,907	\$916,609,872	\$900,288,882	\$137,392	\$900,131,490
14	P00000302463 P0000002466	Nuclear - Turkey Point Unit 3 and 4 License Amendment Request	\$85,831,102		\$85,831,102	\$84,647,821		\$84,647,821
15	P00000016044	Nuclear - Turkey Point Simulator	\$1,839,117		\$1,839,117	\$1,806,054		\$1,806,064
16	P00000113187	Nuclear - Turkey Point Valve Refurbishment (PTN 3-26)	\$0		\$0	\$0		\$0
17	P0000000763	Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) (c)	\$282,743,893	\$8,501,175	\$274,242,718	\$236,301,856	\$8,348,345	\$227,893,511
18	P0000000698	Nuclear - St. Lucie Unit 2 License Amendment Request	\$35,102,111		\$35,102,111	\$29,336,421		\$29,336,421
19	P0000001690	GSU - St. Lucie Unit Replacement (2A Generator Step-Up) (GSU) Transformer	\$13,775,774		\$13,775,774	\$11,485,391		\$11,485,391
20	T0000002434	GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Conifers & Pumps	\$2,278,178		\$2,278,178	\$2,233,791		\$2,233,791
21	T0000002062	Transmission - Turkey Point Switchyard	\$4,185,302		\$4,185,302	\$3,784,817		\$3,784,817
22	P00000114140	Nuclear - Turkey Point Gate Valve Machining	\$0		\$0	\$0		\$0
23	P00000114144	Nuclear - Turkey Point Globe Valve Machining	\$0		\$0	\$0		\$0
24	P00000113198	Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)	\$0		\$0	\$0		\$0
25	P00000113256	Nuclear - St. Lucie Simulator Phase III	\$304,637		\$304,637	\$276,879		\$276,879
26	T0000002162	Transmission - Turkey Point EPU Lightning Protection	\$188,137		\$188,137	\$168,326		\$168,326
27	T0000001981	Transmission - Turkey Point String Bus Spacers	\$388,058		\$388,058	\$350,926		\$350,926
28	T0000002011	Transmission - Turkey Point Digital Fault Recorder Monitoring	\$67,276		\$67,276	\$60,838		\$60,838
29		Total as of December 31, 2012	\$1,886,772,814	\$8,641,882	\$1,878,131,732	\$1,883,382,828	\$8,493,737	\$1,794,897,191

WP-3 as adjusted for
Exhibit IA

(I) Total Company Incremental Plant In-Service as of December 31, 2012 (d)	(J) Plant In-Service Including Non-Incremental (Jurisdictional, Net of Participants) as of December 31, 2012	(K) Plant In-Service Less Non-Incremental (Jurisdictional, Net of Participants) as of December 31, 2012	(L) Plant In-Service Excluding Non-Incremental Costs (Jurisdictional, Net of Participants) as of December 31, 2012 Column (J) - (K)
\$13,324	\$13,084		\$13,084
\$1,414,017	\$1,278,711		\$1,278,711
\$2,871,478	\$2,586,710		\$2,586,710
\$511,854,737	\$503,637,847	\$1,204,573	\$502,433,274
\$7,770,421	\$7,619,033		\$7,619,033
\$1,458,373	\$1,318,823		\$1,318,823
\$388,543	\$351,364		\$351,364
\$48,427,713	\$45,593,057		\$45,593,057
\$649,866	\$587,681		\$587,681
\$13,391	\$12,110		\$12,110
\$8,242,719	\$8,082,129		\$8,082,129
\$128,000	\$126,681		\$126,681
\$974,993,720	\$968,993,675	\$1,527,934	\$967,465,741
\$71,027,829	\$68,750,923		\$68,750,923
\$1,894,143	\$1,800,091		\$1,800,091
\$10,192,474	\$10,008,238		\$10,008,238
\$300,072,291	\$251,084,826	\$300,845	\$250,783,981
\$36,853,676	\$30,883,858		\$30,883,858
\$15,863,104	\$13,237,193		\$13,237,193
\$2,382,886	\$2,336,460		\$2,336,460
\$4,486,048	\$4,056,784		\$4,056,784
\$38,145	\$37,459		\$37,459
\$44,929	\$44,121		\$44,121
\$68,500	\$66,729		\$66,729
\$0	\$0		\$0
\$0	\$0		\$0
\$0	\$0		\$0
\$0	\$0		\$0
\$1,896,281,325	\$1,813,868,590	\$3,033,352	\$1,810,775,238

(M) Total Company Incremental Plant In-Service as of December 31, 2012 Column (E) - (I)	(N) Plant In-Service - (Jurisdictional, Net of Participants) as of December 31, 2012 Column (H) - (L)
\$0	\$0
\$4,008	\$3,625
\$17,842	\$16,226
\$15,302,339	\$15,007,662
\$2,560	\$2,543
\$75,444	\$68,225
\$14,081	\$12,734
\$2,542,139	\$2,496,437
\$4,885	\$4,236
\$3,172	\$2,869
(\$183,282)	(\$179,711)
\$128,000	\$126,681
\$58,383,848	\$57,334,251
\$5,193,727	\$5,103,302
\$55,026	\$54,037
\$10,192,474	\$10,008,238
\$25,829,572	\$22,830,470
\$1,851,588	\$1,547,437
\$2,087,330	\$1,741,802
\$104,710	\$102,670
\$300,746	\$271,966
\$36,145	\$37,456
\$44,929	\$44,121
\$88,500	\$86,729
(\$304,637)	(\$276,879)
(\$166,137)	(\$168,326)
(\$388,058)	(\$350,926)
(\$67,276)	(\$60,838)
\$121,149,583	\$115,878,048

Totals may not add due to rounding

Notes:
 (a) For each work order for Plant placed into service and Post in service costs included in WP-3, as revised.
 (b) 2013 Projected post in service costs are those related to work orders placed into service whose first 12 months of operation include project costs to be incurred in 2013. Since we are using an end of year balance in this exhibit these costs are excluded.
 (c) Incremental 2012 Plant Placed into Service is the difference between FPL's 2012 actual Plant Placed into Service as filed in WP-3 as adjusted in Enrte and the amount currently being recovered in base rates effective January 2, 2013 as filed in Docket No. 120244-EI.
 (d) Includes post in service costs through December 31, 2012.

Docket No. 130009-EI
 St. Lucie & Turkey Point Upgrade Project
 Revenue Requirements on 13 Month Average of
 Incremental 2012 Plant Placed into Service
 Exhibit WP-7, Page 2 of 4

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage (a)
For Plant Placed Into Service in 2012
Jurisdictional (Net of Participants)
Exhibit WP-8

(A)	(B)	(C)	(D)	2012 Actuals				AS Filed in Docket No 120244-EI				Actual/Estimated Net Book Value of Retirements, Removal Costs & Salvage for Plant Placed into Service in 2012 as of December 31, 2012			
				(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
				Internal Order Number	In-Service Date - Internal Order Description (a)	NBV of Retirement	Removal Costs (c)	Salvage (c)	Total	NBV of Retirements	Removal Costs	Salvage	Total	NBV of Retirements	Removal Costs
Line No.					Column (E) + (F) + (G)				Column (I) + (J) + (K)	Column (E) - (I)	Column (F) - (J)	Column (G) - (K)	Column (H) - (L)		
1	00000430607	January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path	Nuclear	\$655	\$1,802	\$0	\$2,658	\$0	\$1,802	\$0	\$1,802	\$0	\$0	\$655	
2	0000001684	March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade	Transmission	\$109,433	\$37,211	(\$75,817)	\$70,827	\$114,321	\$37,211	(\$10,159)	\$141,373	(\$4,668)	\$0	(\$70,546)	
3	0000001677	March 2012 - Transmission - St. Lucie Generator Bay Upgrade	Transmission	\$616,505	\$124,643	\$0	\$741,148	\$633,715	\$124,643	\$0	\$758,358	\$0	(\$17,210)	(\$17,210)	
4	0000000761	April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-2-4)	Nuclear	\$2,081,335	\$0	(\$764,238)	\$1,317,095	\$1,932,410	\$0	(\$764,238)	\$1,168,171	\$148,925	\$0	\$148,925	
5	0000001888	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	GSU	\$1,702,828	\$28,491	\$0	\$1,732,119	\$1,523,169	\$20,481	\$0	\$1,552,650	\$179,459	\$0	\$0	
6	0000002141	June 2012 - Transmission - Turkey Point Site Expansion Switchyard	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	0000001822	July 2012 - Transmission - Turkey Point Davis Breaker Failure Panels	Transmission	\$741	\$3,331	\$0	\$4,072	\$908	\$3,331	\$0	\$4,237	(\$185)	\$0	(\$185)	
8	0000005728	July 2012 - Nuclear - St. Lucie Unit 1 License Amendment Request	Nuclear	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	0000001821	July 2012 - Transmission - Turkey Point Plogami Breaker Failure Panels	Transmission	\$587	\$5,019	\$0	\$5,608	\$617	\$5,019	\$0	\$5,638	(\$30)	\$0	(\$30)	
10	00000453295	August 2012 - Transmission - Turkey Point Distribution Street Lighting	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	0000000765	September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	Nuclear	\$5,305,978	\$1,589,387	(\$1,338,780)	\$5,556,572	\$4,218,667	\$1,589,387	(\$1,338,780)	\$4,450,261	\$1,088,311	\$0	\$1,088,311	
12	0000002463	September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	Nuclear	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	0000002486	September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	Nuclear	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	0000000312	August 2012 - GSU - Turkey Point Spine Generator Step-Up (GSU) Transformer	GSU	\$2,229,070	\$0	(\$270,823)	\$1,958,447	\$345,332	\$0	(\$270,823)	\$74,710	\$1,883,738	\$0	\$1,883,738	
15	00000016044	September 2012 - Nuclear - Turkey Point Simulator	Nuclear	\$338,631	\$226	\$0	\$338,857	\$318,285	\$226	\$0	\$318,511	\$22,346	\$0	\$22,346	
16	00000007763	November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	Nuclear	\$4,011,492	\$1,500,052	(\$918,641)	\$4,592,903	\$3,417,810	\$1,500,052	(\$918,641)	\$3,999,221	\$593,681	\$0	\$593,681	
17	0000005098	November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request	Nuclear	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	0000001690	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer	GSU	\$2,836,489	\$64,443	\$0	\$3,000,931	\$678,980	\$64,443	\$0	\$743,422	\$2,257,499	\$0	\$2,257,499	
19	0000002434	November 2012 - Transmission - St. Lucie Spine GSU Coolers & Pumps	GSU	\$97,029	\$10,787	\$0	\$107,796	\$88,384	\$10,787	\$0	\$99,151	\$10,645	\$0	\$10,645	
20	0000002392	November 2012 - Transmission - Turkey Point Switchyard	Transmission	\$2,081	\$7,635	\$0	\$9,728	\$2,242	\$7,635	\$0	\$9,877	(\$151)	\$0	(\$151)	
21	00000113198	December 2012 - Turkey Point Turbine Valve Refurbishment (PTN 3_26)	Nuclear	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
22	00000114140	November 2012 - Turkey Point Gate Valve Machining	Nuclear	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
23	00000114144	November 2012 - Turkey Point Globe Valve Machining	Nuclear	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
24	00000113195	August 2012 - Turkey Point Turbine Valve Refurbishment (PTN 4_26)	Nuclear	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
25	00000113253	September 2012 - Turkey Point Turbine Valve Refurbishment (PTN 3_26)	Nuclear	\$6,790,913	\$0	\$0	\$6,790,913	\$0	\$0	\$0	\$6,790,913	\$0	\$0	\$6,790,913	
26	0000001891	January 2013 - Transmission - Turkey Point String Bus Spacers (d)	Transmission	\$0	\$0	\$0	\$0	\$55,056	\$35,405	\$0	\$90,462	(\$35,405)	(\$35,405)	\$0	
27	00000113256	March 2013 - Nuclear - St. Lucie Simulator Phase III (e)	Nuclear	\$0	\$0	\$0	\$0	\$95,192	\$209	\$0	\$95,402	(\$95,192)	(\$209)	\$0	
28		Total		\$28,723,777	\$3,354,006	(\$3,308,114)	\$28,208,670	\$13,422,097	\$3,389,620	(\$3,302,456)	\$13,509,262	\$12,801,691	(\$35,616)	(\$65,658)	\$12,700,409
29		Nuclear		\$18,528,204	\$3,071,466	(\$3,021,673)	\$18,578,997	\$9,991,365	\$3,071,676	(\$3,021,674)	\$10,021,367	\$8,547,640	\$0	\$8,547,631	
30		GSU		\$8,866,216	\$104,701	(\$270,823)	\$8,799,294	\$2,633,874	\$104,701	(\$270,823)	\$2,467,953	\$4,331,242	\$0	\$4,331,242	
31		Transmission		\$729,357	\$177,839	(\$75,817)	\$831,379	\$808,857	\$213,244	(\$10,159)	\$1,008,942	(\$77,500)	(\$35,406)	(\$65,658)	(\$178,564)

Totals may not add to due rounding

Notes:

(a) Actual/Estimated 2012 Net Book Value of Retirements, Removal Cost and Salvage (Actual/Estimated 2012 NBV) is the difference between FPL's 2012 Actual Net Book Value of Retirements, estimated Removal Cost and estimated Salvage value and the amount currently being recovered in base rates.

(b) The estimates for removal costs and salvage will be tracked up in FPL's 2013 T Schedules to be filed on March 1, 2014.

(c) The carrying charges on the Actual/Estimated 2012 NBV are \$1,368,293 as shown on NFR Errata Summary Sheet, Page 3 of 3.

(d) 2012 Removal and Salvage amounts shown above include 2013 estimates that will be tracked up in FPL's T Schedules to be filed on March 1, 2014. See pages 2-7 for details.

(e) These work orders were projected to be placed into service in 2012 in the Base Rate Increase filed in Docket No. 120244-EI, however were not placed into service until 2013.

(f) Actual in service dates are referenced.

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage
 For Plant Placed into Service in 2012
 Exhibit WP-8

(A) Line No.	January 2012- Nuclear - Turkey Point Distribution Heavy Haul Path D00004390607				March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade T0000001664				March 2012- Transmission - St. Lucie Generator Bay Upgrade T0000001677			
	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
1												
2	367.6	\$1,440	\$569	\$871	353	\$227,054	\$106,041	\$121,013	353	\$979,825	\$298,086	\$681,740
3												
4	367.6	\$1,440	\$569	\$871	353	\$227,054	\$106,041	\$121,013	353	\$979,825	\$298,086	\$681,740
5												
6			Removal costs and Salvage	\$1,835			Removal costs and Salvage	(\$42,692)			Removal costs and Salvage	\$137,832
7												
8			Removal (Net of Participants)	\$1,835			Removal (Net of Participants)	(\$42,692)			Removal (Net of Participants)	\$137,832
9				\$2,707				\$78,322				\$819,571
10			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.90431145			Jurisdictional Factor	0.90431145
11			Jurisdictionalized	\$2,658			Jurisdictionalized	\$70,827			Jurisdictionalized	\$741,148
12												
13												
14	Totals may not add to due rounding											
15												
16	Note:											
17	(a) 2012 Removal and Salvage amounts shown above include 2013 estimates that will be Trued-up in FPL's 2013 T Schedules to be filed on March 1, 2014.											

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage
 For Plant Placed into Service in 2012
 Exhibit WP-8

(A) Line No.	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade P0000001689				July 2012- Transmission - Turkey Point Davis Breaker Failure Panels T0000001822				July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels T0000001821			
	(B) Asset Type	(C) Original Cost	(D) Accumulated Reserve	(E) Net Book Value (System)	(F) Asset Type	(G) Original Cost	(H) Accumulated Reserve	(I) Net Book Value (System)	(J) Asset Type	(K) Original Cost	(L) Accumulated Reserve	(M) Net Book Value (System)
1												
2												
3	353.1	\$1,736,459	\$0	\$1,736,459	353	\$13,829	\$13,010	\$819	353	\$2,169	\$1,540	\$649
4												
5	353.1	\$1,736,459	\$0	\$1,736,459	353	\$13,829	\$13,010	\$819	353	\$2,169	\$1,540	\$649
6			Removal costs and Salvage	\$30,077			Removal costs and Salvage	\$3,684			Removal costs and Salvage	\$5,550
7												
8			Removal (Net of Participants)	\$30,077			Removal (Net of Participants)	\$3,684			Removal (Net of Participants)	\$5,550
9				\$1,766,536				\$4,502				\$6,199
10			Jurisdictional Factor	0.98051733			Jurisdictional Factor	0.90431145			Jurisdictional Factor	0.90431145
11			Jurisdictionalized	\$1,732,119			Jurisdictionalized	\$4,072			Jurisdictionalized	\$5,606
12												
13												
14	Totals may not add to due rounding											
15												
16	Note:											
17	(a) 2012 Removal and Salvage amounts shown above include 2013 estimates that will be Trued-up in FPL's 2013 T Schedules to be filed on March 1, 2014.											

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage
For Plant Placed into Service in 2012
Exhibit WP-8

August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-28) P0000000765				April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24) P0000000761				November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) P0000000763				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
1	321	\$1,194,840	\$848,775	\$346,066	322	\$1,707,223	\$1,216,279	\$490,943	321	\$368,123	\$159,329	\$208,794
2	Participant Credit	\$0	\$0	\$0	Participant Credit	\$0	\$0	\$0	Participant Credit	(\$54,834)	(\$23,733)	(\$31,101)
3	321 - Net of Participants	\$1,194,840	\$848,775	\$346,066	322 - Net of Participants	\$1,707,223	\$1,216,279	\$490,943	321 - Net of Participants	\$313,289	\$135,596	\$177,693
4			Removal costs and Salvage	\$15,040			Removal costs and Salvage	(\$180,268)			Removal costs and Salvage	\$30,262
5			Net of Participants				Net of Participants	\$0			Net of Participants	(\$4,508)
6			Removal (Net of Participants)	\$15,040			Removal (Net of Participants)	(\$180,268)			Removal (Net of Participants)	\$25,754
7				\$361,105				\$310,675				\$203,448
8			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247
9			Jurisdictionalized	\$354,614			Jurisdictionalized	\$325,650			Jurisdictionalized	\$169,790
10												
11												
12												
13												
14	322	\$753,852	\$610,849	\$143,003	323	\$2,617,784	\$989,290	\$1,628,494	322	\$7,131,870	\$3,119,684	\$4,011,796
15	Participant Credit	\$0	\$0	\$0	Participant Credit	\$0	\$0	\$0	Participant Credit	(\$1,062,298)	(\$464,723)	(\$597,576)
16	322 - Net of Participants	\$753,852	\$610,849	\$143,003	323 - Net of Participants	\$2,617,784	\$989,290	\$1,628,494	322 - Net of Participants	\$6,069,572	\$2,655,162	\$3,414,210
17			Removal costs and Salvage	\$6,215			Removal costs and Salvage	(\$597,962)			Removal costs and Salvage	\$581,453
18			Net of Participants				Net of Participants	\$0			Net of Participants	(\$88,810)
19			Removal (Net of Participants)	\$6,215			Removal (Net of Participants)	(\$597,962)			Removal (Net of Participants)	\$484,643
20				\$149,218				\$1,030,532				\$3,908,053
21			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247
22			Jurisdictionalized	\$148,536			Jurisdictionalized	\$1,012,008			Jurisdictionalized	\$3,638,778
23												
24												
25												
26												
27	Total				Total				Total			
28	323	\$6,289,755	\$1,375,711	\$4,914,044	Total	\$4,325,006	\$2,205,599	\$2,119,437	323	\$798,663	\$187,366	\$578,318
29	Participant Credit	\$0	\$0	\$0	Participant Credit	\$0	\$0	\$0	Participant Credit	(\$114,201)	(\$27,909)	(\$86,292)
30	323 - Net of Participants	\$6,289,755	\$1,375,711	\$4,914,044	Total - Net of Participants	\$4,325,006	\$2,205,599	\$2,119,437	323 - Net of Participants	\$652,482	\$159,456	\$483,025
31			Removal costs and Salvage	\$213,560			Removal costs and Salvage	(\$778,230)			Removal costs and Salvage	\$83,964
32			Net of Participants				Net of Participants	\$0			Net of Participants	(\$12,507)
33			Removal (Net of Participants)	\$213,560			Removal (Net of Participants)	(\$778,230)			Removal (Net of Participants)	\$71,457
34				\$5,127,854				\$1,341,207				\$564,483
35			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247
36			Jurisdictionalized	\$5,035,423			Jurisdictionalized	\$1,317,096			Jurisdictionalized	\$554,335
37												
38												
39	Total				Total				Total			
40	324	\$8,238,447	\$2,835,334	\$5,403,113	Total	\$8,238,447	\$2,835,334	\$5,403,113	Total	\$8,298,477	\$3,466,578	\$4,798,868
41	Participant Credit	\$0	\$0	\$0	Participant Credit	\$0	\$0	\$0	Participant Credit	(\$1,231,334)	(\$518,385)	(\$714,969)
42	324 - Net of Participants	\$8,238,447	\$2,835,334	\$5,403,113	324 - Net of Participants	\$8,238,447	\$2,835,334	\$5,403,113	Net of Participants	\$7,035,143	\$2,950,214	\$4,084,929
43			Removal costs and Salvage	\$234,815			Removal costs and Salvage	\$234,815			Removal costs and Salvage	\$885,679
44			Net of Participants				Net of Participants				Net of Participants	(\$103,625)
45			Removal (Net of Participants)	\$234,815			Removal (Net of Participants)	\$234,815			Removal (Net of Participants)	\$592,054
46				\$5,637,628				\$4,676,983				\$4,676,983
47			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247
48			Jurisdictionalized	\$5,536,572			Jurisdictionalized	\$4,592,902			Jurisdictionalized	\$4,592,902
49												
50												
51												
52												
53												
54												
55												

Totals may not add to due rounding

Note:

(a) 2012 Removal and Salvage amounts shown above include 2013 estimates that will be Trued-up in FPL's 2013 T Schedules to be filed on March 1, 2014.

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage
 For Plant Placed Into Service in 2012
 Exhibit WP-8

August 2012 - GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer T0000003126					September 2012 - Nuclear - Turkey Point Simulator P00000016044				November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer P0000001690			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
1												
2	353.1	\$2,272,953	(\$409)	\$2,273,361	325	\$1,110,614	\$765,784	\$344,830	353.1	\$3,519,011	\$0	\$3,519,011
3									Participants Credits	(\$524,175)	\$0	(\$524,175)
4	353.1	\$2,272,953	(\$409)	\$2,273,361	325	\$1,110,614	\$765,784	\$344,830	353.1	\$2,994,836	\$0	\$2,994,836
5			Removal costs and Salvage	(\$276,000)			Removal costs and Salvage	\$230			Removal costs and Salvage	\$77,226
6			Removal (Net of Participants)	(\$276,000)			Removal (Net of Participants)	\$230			Removal (Net of Participants)	(\$11,503)
7				\$1,997,361				\$345,060				\$3,060,559
8			Jurisdictional Factor	0.98051733			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98051733
9			Jurisdictionalized	\$1,958,447			Jurisdictionalized	\$338,856			Jurisdictionalized	\$3,000,931
10												
11												
12												
13	Totals may not add due rounding											
14												
15	Note:											
16	(a) 2012 Removal and Salvage amounts shown above include 2013 estimates that will be Trued-up in FPL's 2013 T Schedules to be filed on March 1, 2014.											

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage
 For Plant Placed into Service in 2012
 Exhibit WP-8

December 2012- Transmission - St. Lucie Spare GSU Coolers & Pumps T00000002434					December 2012- Transmission - Turkey Point Switchyard T00000002002				September 2012 - Nuclear - Turkey Point Turbine Valve Retirements P00000113253			
(A) Line No.	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
1												
2												
3	353.1	\$172,265	\$73,308	\$98,957	353	\$13,642	\$11,330	\$2,312	323	\$7,144,468	\$229,236	\$6,915,232
4												
5	353.1	\$172,265	\$73,308	\$98,957	353	\$13,642	\$11,330	\$2,312	323	\$7,144,468	\$229,236	\$6,915,232
6			Removal costs and Salvage	\$10,981			Removal costs and Salvage	\$8,443			Removal costs and Salvage	\$0
7												
8			Removal (Net of Participants)	\$10,981			Removal (Net of Participants)	\$8,443			Removal (Net of Participants)	\$0
9				\$109,938				\$10,755				\$6,915,232
10			Jurisdictional Factor	0.98051733			Jurisdictional Factor	0.90431145			Jurisdictional Factor	0.98202247
11			Jurisdictionalized	\$107,796			Jurisdictionalized	\$9,726			Jurisdictionalized	\$6,790,913
12												
13												
14	Totals may not add to due rounding											
15												
16	Note:											
17	(a) 2012 Removal and Salvage amounts shown above include 2013 estimates that will be Trued-up in FPL's 2013 T Schedules to be filed on March 1, 2014.											

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage
 For Plant Placed Into Service in 2012
 Exhibit WP-8

December 2012 - Nuclear - St. Lucie Simulator Phase III
 P00000113256 (a)

December 2012- Transmission - Turkey Point String Bus Spacers
 T00000001991 (a)

(A) Line No.	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
1								
2								
3	325	\$0	\$0	\$0	353	\$0	\$0	\$0
4	Participants Credits	\$0	\$0	\$0				
5		\$0	\$0	\$0	353	\$0	\$0	\$0
6			Removal costs and Salvage	\$0			Removal costs and Salvage	\$0
7			Net of Participants	\$0			Removal (Net of Participants)	\$0
8			Removal (Net of Participants)	\$0			Removal (Net of Participants)	\$0
9				\$0				\$0
10			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.90431145
11			Jurisdictionalized	\$0			Jurisdictionalized	\$0

14 Totals may not add to due rounding

16 Note:

17 (a) While there were projected retirements for these two work orders in 2012, the work orders were not placed into service until 2013.

18 Therefore, there should be no retirements in 2012.

**FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 130009-EI
NFR ERRATA SUMMARY
FOR THE NFRS FILED MARCH 1, 2013 AND MAY 1, 2013**

Line
No.
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Errata consists of the following items:

Uprate

- (1) Carrying Charge adjustments due to Audit findings and other Errata reflected on 2012 T-Schedules, 2013 Actual/Estimated Schedules and 2014 P-Schedules
 - (a) See Summary page 2 Line 9 - Results in 2012 Revenue Requirement Impact of \$3,563.
 - (b) See Summary page 2 Line 49 - Results in 2012 Revenue Requirement Impact of \$4,175.
 - (c) See Summary page 2 Line 66 - Results in 2012 Revenue Requirement Impact of \$33.
 - (d) See Summary page 3 Line 8 - Results in 2013 Revenue Requirement Impact of \$2,483.
 - (e) See Summary page 3 Line 52 - Results in 2014 Revenue Requirement Impact of \$539.
- (2) Reclass of Recoverable O&M expense to Non-Recoverable O&M reflected on 2012 T-Schedules, 2013 Actual/Estimated Schedules and 2014 P-Schedules
 - (a) See Summary page 2 Line 16 - Results in 2012 Revenue Requirement Impact of (\$15,338).
 - (b) See Summary page 3 Line 15 - Results in 2013 Revenue Requirement Impact of (\$18).
 - (c) See Summary page 3 Line 65 - Results in 2014 Revenue Requirement Impact of (\$6).
- (3) 2012 Incremental Plant Placed into Service not being recovered in base rates reflected on 2013 Actual/Estimated Schedules and 2014 P-Schedules
 - (a) See Summary page 3 Line 29 - Results in 2013 Revenue Requirement Impact of \$13,825,845.
 - (b) See Summary page 3 Line 39 - Results in 2013 Revenue Requirement Impact of \$747,141.
 - (c) See Summary page 3 Line 55 - Results in 2014 Revenue Requirement Impact of \$766,383.
- (4) 2012 Actual/Estimated NBV of Retirements, Removal Costs and Salvage not being recovered in base rates reflected on 2013 Actual/Estimated Schedules and 2014 P-Schedules
 - (a) See Summary page 3 Line 34 - Results in 2013 Revenue Requirement Impact of \$1,396,293.
 - (b) See Summary page 3 Line 58 - Results in 2014 Revenue Requirement Impact of \$73,430.

Revised Net Costs to be Recovered - 2014:

Total Revenue Requirement Impact to be recovered from (1) above	\$10,793
Total Revenue Requirement Impact to be recovered from (2) above	(\$15,362)
Total Revenue Requirement Impact to be recovered from (3) above	\$15,339,369
Total Revenue Requirement Impact to be recovered from (4) above	1,489,723
Revised Net Cost to be recovered in 2014 is:	<u>\$16,804,522</u>

		Total Revenue Requirement Impact
T-Schedule	2012	(\$7,568)
AE-Schedule	2013	\$15,971,744
P-Schedule	2014	\$840,346
		<u>\$16,804,522</u>

Note: These Corrections affect other line/columns (i.e., subtotals and totals) of the NFRs and the NFRs to which the balances flow.

Totals may not add due to rounding

**FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO 130009-EI
NFR ERRATA UPRATE 2012 T's TOJ-1 (A)
FOR MARCH 1, 2013 FILING**

Line No.	Schedule - Page	DESCRIPTION	Original as Filed March 1, 2013 (T's)	Revised for Errata	Difference Per NFRs	Impact on Revenue Requirements To be recovered In 2014
1						
2	T-3	T-3				
3						
4	Pages 5-6	Line 9, Total return requirements. Adjustments flow from Appendix E.	\$112,000,508	\$112,000,331	(\$177)	(\$177)
5						
6	T-3	T-3				
7	Pages 5-6	Line 9, Total return requirements. Adjustments flow from schedule T-6.	\$112,000,331	\$112,004,071	\$3,740	\$3,740
8						
9		Total Carrying Charge Return Requirement Impact T-3	\$112,000,508	\$112,004,071	\$3,563	\$3,563
10						
11	T-4	T-4				
12	Page 16	Line 1, Column (N), Adjustments flow from Appendix F.	\$7,208,155	\$7,192,827	(\$15,329)	(C) (\$15,329)
13						
14		Line 15, Column (N), Adjustments flow from Appendix F.	\$5,998	\$5,988	(\$10)	(C) (\$10)
15						
16		Total Uprate Revenue Requirement Impact T-4 (Line 1)	\$7,214,153	\$7,198,815	(\$15,338)	(\$15,338)
17						
18	T-6	T-6				
19	Page 18	Line 75, Column (O), Total Jurisdictional Construction costs Net of Adjustments, reflects the Jurisdictional separation factor correction for St Lucie Spare Generator Step Up (GSU) Transformer Coolers & Pump.	\$2,407,624,775	\$2,407,715,139	\$90,364	
20						
21						
22						
23						
24		Total Uprate Revenue Requirement Impact T-6 (Line 76)	\$2,407,624,775	\$2,407,715,139	\$90,364	\$0
25						
26	Appendix A	Appendix A				
27	Page 22	Line 51, Actual 2012 Total, Total Jurisdictional Construction costs Net of Adjustments, reflects the Jurisdictional separation factor correction for St Lucie Spare Generator Step Up (GSU) Transformer Coolers & Pump.	\$1,760,320,433	\$1,760,410,797	\$90,364	(D)
28						
29						
30						
31						
32	Appendix B	Appendix B				
33						
34	Page 49	Line 40, Base rate revenue requirements reflects the Jurisdictional separation factor correction for St Lucie Spare Generator Step Up (GSU) Transformer Coolers & Pump	\$32,212	\$34,927	\$2,715	(E) \$2,715
35						
36						
37						
38	Page 68	Line 79, 2012 Total Column, Base rate revenue requirements revised to correct PTN3, Post in Service formula calculation error.	\$627,095	\$628,423	\$1,328	(E) \$1,328
39						
40						
41	Page 75	Line 40, Base rate revenue requirements reflects the Jurisdictional separation factor correction for St Lucie Spare Generator Step Up (GSU) Transformer Coolers & Pump.	\$198	\$215	\$17	(E) \$17
42						
43						
44						
45	Page 56	Line 80, revised to correct \$19,937 null entry in December due to contractor charge adjustment.	\$1,140,427	\$1,140,543	\$115	(E) \$115
46						
47						
48						
49		Total Uprate Revenue Requirement Impact Appendix B	\$85,107,278	\$85,111,461	\$4,175	\$4,175
50						
51	Appendix C	Appendix C				
52	Page 78	Line 7, Column (M), Adjustments flow from Appendix B.	(\$517,010)	(\$516,977)	\$33	(B) \$33
53						
54	Appendix E	Appendix E				
55	Page 81	Line 45 (original) Line 46 (errata), Column (F). This adjustment reclassifies Take Care Health System Charges (\$4,944) that were charged to EPU and should have been charged to PTN Station due to a vendor invoicing error.	(\$2,360,787)	(\$2,365,731)	(\$4,944)	(C)
56						
57						
58						
59						
60	Appendix F	Appendix F				
61	Page 83	Line 14, Columns (B), (C), (E), (G), (L) and (M). This adjustment reflects the reclassification of EPU PTN hand held radios extended one year warranty costs from 2012 Recoverable O&M to Non Recoverable O&M	\$0	(\$15,609)	(\$15,609)	
62						
63						
64						
65						
66		Total Uprate Revenue Requirement Impact Appendix C				\$33
67						
68	T-1	T-1				
69	Page 4	Total Uprate Revenue Requirement Impact Schedule T-1	\$202,415,988	\$202,408,420	(\$7,568)	(\$7,568) (A)
70						
71						

Totals may not add due to rounding

Notes:

- 75 (A) Total revenue requirement impact on NFRs as filed March 1, 2013 is (\$7,568) different than that requested in Witness Powers' testimony and WP-1 as originally filed.
- 76 (B) Adjustments shown on Appendix C are Carrying Costs on over/under recovery.
- 77 (C) Amount shown represents a decrease in recoverable O&M expense and flows to T-4.
- 78 (D) Amount shown represents an increase in plant placed into service and flows to T-3.
- 79 (E) Amount shown represents an increase to Base Rate Revenue Requirements.

**FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO 130009-EI
NFR ERRATA UPRATE 2013 AE's AND P's TOJ-13
FOR MAY 1, 2013 FILING**

Line No.	Schedule - Page	SCHEDULE	Original as Filed May 1, 2013 (AE's/P's)	Revised for Errata	Difference	Impact on Revenue Requirements To be recovered in 2014
1						
2	AE Schedules	AE Schedules				
3						
4	AE-3	AE-3				
5	Page 7	Lines 8, Column (Q) reflects the flow through of 2012 errata.				
6			\$20,365,414	\$20,367,897	\$2,483	
7						
8		Total Uprate Revenue Requirement Impact AE-3	\$20,366,414	\$20,367,897	\$2,483	\$2,483 (D)
9						
10	AE-4	AE-4				
11	Page 16	Line 23, Column (N) flow through of 2012 Errata. 2012 Recoverable O&M (2012 T-4 Schedule Line 21, Page 2 of 2)	\$4,534,043	\$4,534,025	(\$18)	
12						
13		Total Uprate O&M Impact AE-4	\$4,534,043	\$4,534,025	(\$18)	(\$18) (C)
14						
15						
16						
17						
18	AE-6	AE-6				
19	Page 17	Line 81, Column (A) Total Jurisdictional Construction costs, net of adjustments, was revised to reflect flow through of 2012 Errata.	\$2,407,380,839	\$2,407,484,259	\$103,420	
20						
21						
22						
23						
24	Appendix A	Appendix A - Transfers to Plant In Service	\$1,904,295,191	\$1,904,398,611	\$103,419	
25	Page 22	Line 42, Actual PTD Column, Total base rate revenue requirement for 2012 incremental plant placed into service not being recovered in base rates.				
26						
27						
28						
29	Appendix B	Appendix B - Base Rate Revenue Requirement (BRRR)	\$62,039,072	\$75,864,917	\$13,825,845	\$13,825,845
30	Page 24	Line 50, Total Column, Incremental 2012 Plant Placed into service not being recovered in base rates.				
31						
32						
33	Appendix C	Appendix C - Over/Under Recovery of BRRR	\$0	\$12,700,408	\$12,700,408	
34	Page 43	Line 4, Before Column (A), Actual/Estimated 2012 Net Book Value of the Retirements, removal costs and salvage True Up, not currently being recovered in 2013. See Revenue Requirement impact below.				
35						
36						
37						
38						
39	Appendix C	Appendix C - Over/Under Recovery of BRRR	(\$424,525)	\$971,768	\$1,396,293	\$1,396,293
40	Page 43	Line 7, Column (O), Actual/Estimated 2012 Net Book Value of the Retirements, removal costs and salvage True Up, not currently being recovered in 2013.				
41						
42						
43						
44	Appendix C	Line 7, Column (O), Carrying Charge calculation on Incremental 2012 Plant not being recovered in base rates.	\$971,788	\$1,718,909	\$747,141	\$747,141
45	Page 43					
46						
47		Total Uprate Impact on Appendix C	(\$424,525)	\$1,718,909	\$2,143,434	\$2,143,434 (B)
48						
49	AE-1	AE-1				
50	Page 5					
51		Total Uprate Revenue Requirement Impact AE-1	\$91,570,685	\$107,542,429	\$16,971,744	\$16,971,744 (A)
52						
53						
54	P- Schedules	P- Schedules				
55						
56	P-3	P-3				
57	Page 151	Line 9, Column (P) Projected Carrying Costs reflects flow through of 2012 Errata.	\$683,849	\$684,388	\$539	\$539
58						
59						
60		Line 9, Column (P) Projected Carrying Costs reflects flow through of 2013 Errata due to BRRR.	\$684,388	\$1,450,771	\$766,383	\$766,383
61						
62						
63		Line 9, Column (P) Projected Carrying Costs reflects flow through of 2013 Errata due to NBV of the retirements,	\$1,450,771	\$1,524,201	\$73,430	\$73,430
64						
65						
66		Total Uprate Revenue Requirement Impact P-3	\$683,849	\$1,524,201	\$840,352	\$840,352 (E)
67						
68	P-4	P-4				
69	Page 152	Line 19, Column (NP) Projected Carrying Costs reflects flow through of 2012 Errata.	(\$1,049)	(\$1,055)	(\$6)	(\$6)
70						
71						
72	P-1	P-1				
73	Page 149	Total Uprate Revenue Requirement Impact P-1	\$682,800	\$1,523,146	\$840,346	\$840,346 (A)
74						
75						
76						
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85						

Totals may not add due to rounding

Notes:

- (A) Total revenue requirement impact on NFRs as filed May 1, 2013 is \$16,804,522 (including 2012 decrease of 7,566) different than that requested in Witness Powers' testimony and WP-5 as originally filed.
- (B) Adjustments shown on Appendix C are Carrying Costs on over/under recovery.
- (C) Amount shown represents a decrease in recoverable O&M expense from 2012 errata end flows to AE-4.
- (D) Amount shown represents an increase in revenue requirements from 2012 errata and flows to AE-3.
- (E) Amount shown represents an increase to Base Rate Revenue Requirements.

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost)
Recovery Clause _____)

DOCKET NO. 130009-EI
FILED: July 3, 2013

ERRATA SHEET

EXHIBITS OF TERRY O. JONES, MARCH 1, 2013

<u>EXHIBIT</u>	<u>PAGE #</u>	<u>LINE</u>	<u>ERRATA</u>
TOJ-1, Schedule T-6B	21 of 193	15, Column (A)	Change \$23,573 to \$340,950
		15, Column (C)	Change \$23,573 to \$340,950
		16, Column (A)	Change \$8,094,706 to \$9,902,752
		16, Column (C)	Change \$94,706 to \$1,902,752
		17, Column (A)	Change \$19,460,842 to \$21,586,265
		17, Column (C)	Change \$305,877 to \$2,431,300
		21, Column (A)	Change \$1,266,602 to \$949,225
		21, Column (C)	Change \$503,313 to \$185,936
		23, Column (A)	Change \$5,580,806 to \$3,772,760
		23, Column (C)	Change (\$671,396) to (\$2,479,442)
		24, Column (A)	Change \$6,874,408 to \$4,721,985
		24, Column (C)	Change (\$408,083) to (\$2,533,506)
TOJ-12	1 of 1		See revised Exhibit, attached.

DIRECT TESTIMONY OF TERRY O. JONES, MAY 1, 2013

<u>PAGE</u>	<u>LINE</u>	<u>ERRATA</u>
10	6-9	Change "FPL is requesting only the recovery of 2013 carrying charges, O&M expenses, and partial-year revenue requirements of approximately \$11 million for the EPU project through the Nuclear Cost Recovery Clause (NCRC) in 2014." to "FPL is requesting only the recovery of 2013 carrying charges, O&M expenses, partial-year revenue requirements, revenue requirements associated with the true-up of Incremental 2012 EPU Plant Placed into Service, and the Actual/Estimated Net Book Value of Retirements, Removal Cost and Salvage of approximately \$28 million for the EPU project through the Nuclear Cost Recovery Clause (NCRC) in 2014."

10	12	Change \$28 to \$45
10	15	Change \$0.30 to \$0.48 and 80% to 70%
10	16	Change \$1.35 to \$1.17

EXHIBITS OF TERRY O. JONES, MAY 1, 2013

<u>EXHIBIT</u>	<u>PAGE #</u>	<u>ERRATA</u>
TOJ-13, Schedule P-8	254 & 255	Replace Pages 254 and 255 (attached)
TOJ-25	1	See revised Exhibit, attached.

REVISED
Docket No. 130009-EI
Summary of 2012 EPU Construction Costs
Exhibit TOJ-12, Page 1 of 1

Category	2012 Actual Costs
Licensing	\$50,526,559
Engineering & Design	\$30,475,285
Permitting	\$0
Project Management	\$57,105,177
Power Block Engineering, Procurement, etc.	\$1,251,626,814
Non-Power Block Engineering, Procurement, etc.	\$1,673,642
Total EPU Construction Capital Costs	\$1,391,407,477
Transmission Capital	\$29,715,008
Total Construction & Transmission Capital Costs	\$1,421,122,485
EPU Recoverable O&M	\$7,773,154
Total Construction & Transmission Costs	\$1,428,895,639

Table includes post in-service costs. NFR Schedules T4, O&M and T6, Construction and Transmission costs do not.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8 (Revised)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

F for the Year Ended 12/31/2014

Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kWh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	61.443%	55,656,386,333	10,340,452	1.07934640	1.06237778	59,128,108,155	11,160,930	52.47617%	59.38541%
GSD1/GST1	76.122%	6,076,524,981	911,259	1.07934640	1.06237778	6,455,565,119	983,564	5.72931%	5.23338%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.359%	25,695,989,983	3,743,436	1.07921924	1.06227781	27,296,279,965	4,039,988	24.22543%	21.49609%
OS2	72.864%	11,759,080	1,842	1.06664274	1.02956173	12,106,699	1,965	0.01074%	0.01046%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.031%	10,787,764,723	1,519,755	1.07776257	1.06120242	11,448,002,030	1,637,935	10.16010%	8.71517%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.875%	2,541,707,758	309,079	1.06537601	1.05091974	2,671,130,856	329,285	2.37063%	1.75207%
GSLD3/GSLDT3/CS3/CST3	103.341%	167,323,406	18,483	1.02320090	1.01902664	170,507,008	18,912	0.15132%	0.10063%
ISST1D	67.698%	0	0	1.03677940	1.02956173	0	0	0.00000%	0.00000%
ISST1T	80.153%	0	0	1.02320090	1.01902664	0	0	0.00000%	0.00000%
SST1T	80.153%	73,972,776	10,535	1.02320090	1.01902664	75,380,229	10,779	0.06690%	0.05735%
SST1D1/SST1D2/SST1D3	67.698%	13,107,818	2,210	1.03677940	1.02956173	13,495,308	2,291	0.01198%	0.01219%
CILC D/CILC G	93.225%	3,072,363,090	376,216	1.06418212	1.05118900	3,229,634,284	400,362	2.86630%	2.13026%
CILC T	95.590%	1,321,474,836	157,813	1.02320090	1.01902664	1,346,618,062	161,474	1.19512%	0.85918%
MET	79.014%	92,658,992	13,387	1.03677940	1.02956173	95,398,152	13,879	0.08467%	0.07385%
OL1/SL1/PL1	305.172%	632,244,591	23,650	1.07934640	1.06237778	671,682,605	25,527	0.59612%	0.13582%
SL2, GSCU1	100.650%	58,559,190	6,642	1.07934640	1.06237778	62,211,982	7,169	0.05521%	0.03815%
TOTAL		106,201,837,557	17,434,759			112,676,120,454	18,794,060	100.00%	100.00%

(1) AVG 12 CP load factor based on 2011 load research data

(2) Projected kWh sales for the period January 2014 through December 2014

(3) Calculated: Col(2)/(8760 hours * Col(1))

(4) Based on 2011 demand losses

(5) Based on 2011 energy losses

(6) Col(2) * Col(5)

(7) Col(3) * Col(4)

(8) Col(6) / total for Col(6)

(9) Col(7) / total for Col(7)

Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8 (Revised)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014
Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kWh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kW)	(9) Capacity Recovery Factor (\$/kW)	(10) Capacity Recovery Factor (\$/kWh)
RS1/RST1	52.47617%	59.38541%	\$1,821,212	\$24,732,008	\$26,553,220	55,656,386,333	-	-	-	0.00048
GS1/GST1/WIES1	5.72931%	5.23338%	\$198,839	\$2,179,524	\$2,378,363	6,076,524,981	-	-	-	0.00039
GSD1/GSDT1/HLFT1 (21-499 kW)	24.22543%	21.49609%	\$840,756	\$8,952,392	\$9,793,148	25,695,989,983	52.41924%	67,150,890	0.15	-
OS2	0.01074%	0.01046%	\$373	\$4,354	\$4,727	11,759,080	-	-	-	0.00040
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.16010%	8.71517%	\$352,611	\$3,629,574	\$3,982,185	10,787,764,723	56.10673%	26,338,658	0.15	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.37063%	1.75207%	\$82,274	\$729,677	\$811,951	2,541,707,758	67.14099%	5,185,791	0.16	-
GSLD3/GSLDT3/CS3/CST3	0.15132%	0.10063%	\$5,252	\$41,908	\$47,160	167,323,406	77.92278%	294,150	0.16	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	34.08000%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	15.11426%	0	**	-
SST1T	0.06690%	0.05735%	\$2,322	\$23,886	\$26,208	73,972,776	15.11426%	670,443	**	-
SST1D1/SST1D2/SST1D3	0.01198%	0.01219%	\$416	\$5,077	\$5,493	13,107,818	34.08000%	52,688	**	-
CILC D/CILC G	2.86630%	2.13026%	\$99,476	\$887,180	\$986,656	3,072,363,090	74.46729%	5,651,765	0.17	-
CILC T	1.19512%	0.85918%	\$41,477	\$357,818	\$399,295	1,321,474,836	75.73600%	2,390,197	0.17	-
MET	0.08467%	0.07385%	\$2,938	\$30,755	\$33,693	92,658,992	65.19800%	194,684	0.17	-
OL1/SL1/PL1	0.59612%	0.13582%	\$20,689	\$56,566	\$77,255	632,244,591	-	-	-	0.00012
SL2/GSCU1	0.05521%	0.03815%	\$1,916	\$15,886	\$17,802	58,559,190	-	-	-	0.00030
TOTAL			\$3,470,551	\$41,646,605	\$45,117,156	106,201,837,557		107,929,266		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kWh sales for the period January 2014 through December 2014
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) * 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

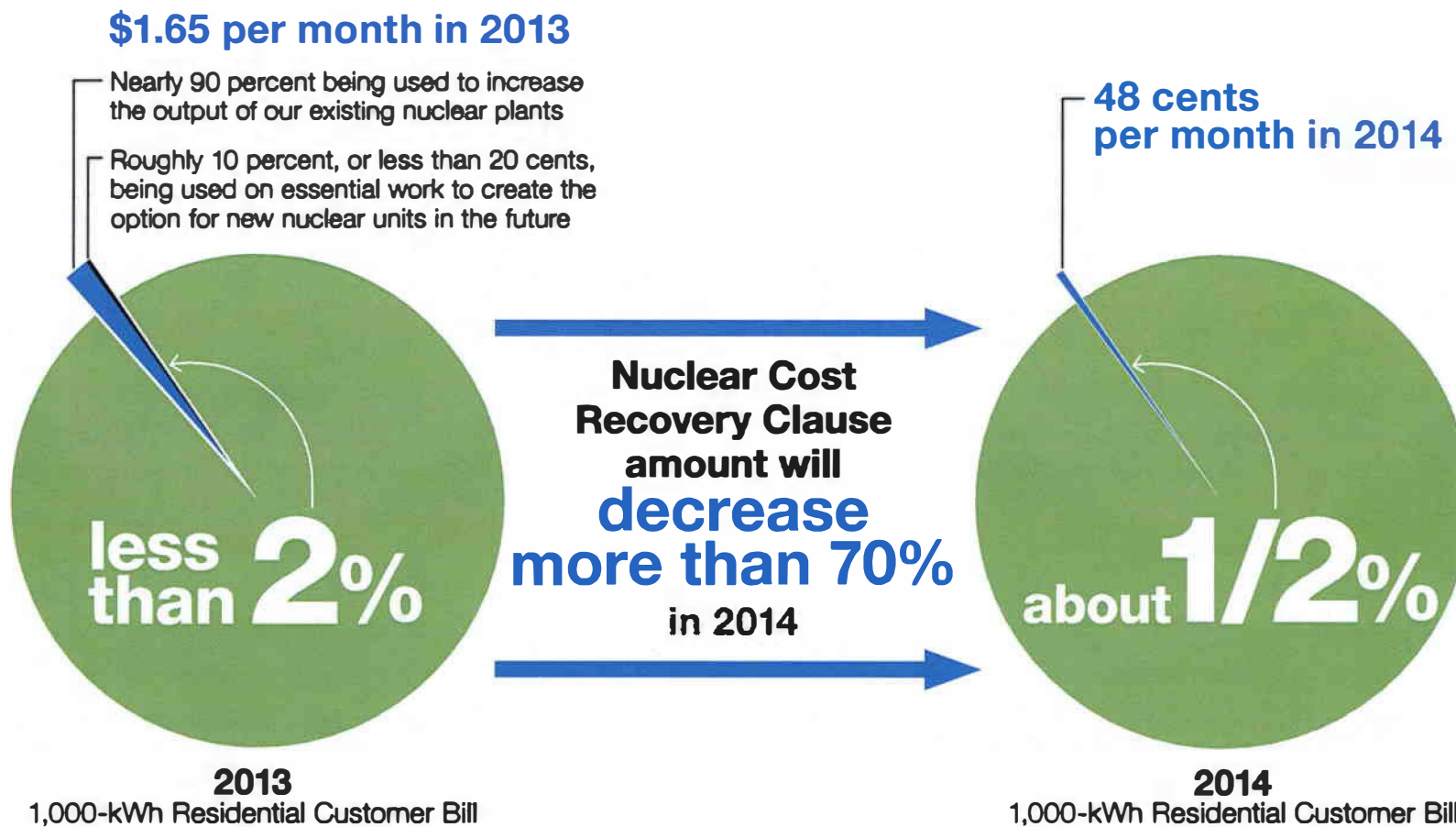
Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Page 1, Total col 7)/(10) (Page 1, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(Total col 5)/(Page 1, Total col 7)/(21 on peak days) (Page 1, col 4)	
Charge (DDC)	12 months	
	CAPACITY RECOVERY FACTOR	
	RDC	SDD
	** (\$/Kw)	** (\$/Kw)
ISST1D	\$0.01	\$0.01
ISST1T	\$0.01	\$0.01
SST1T	\$0.01	\$0.01
SST1D1/SST1D2/SST1D3	\$0.01	\$0.01

Nuclear Cost Recovery Clause as Component of Overall Customer Bill

FPL's 1,000-kWh residential customer bill is the lowest of Florida's 55 electric utilities, and the Nuclear Cost Recovery Clause will account for about one-half of one percent of the total bill in 2014



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 130009-EI
FILED: July 3, 2013

ERRATA SHEET

MAY 1, 2013 EXHIBITS OF STEVEN D. SCROGGS

SDS-7,
Schedule P-8

Replace Pages 58 and 59 (attached)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8 (Revised)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kWh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
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GS1/GST1	76.122%	6,076,524,981	911,259	1.07934640	1.06237778	6,455,565,119	983,564	5.72931%	5.23338%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.359%	25,695,989,983	3,743,436	1.07921924	1.06227781	27,296,279,965	4,039,988	24.22543%	21.49609%
OS2	72.864%	11,759,080	1,842	1.06664274	1.02956173	12,106,699	1,965	0.01074%	0.01046%
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ISST1D	67.698%	0	0	1.03677940	1.02956173	0	0	0.00000%	0.00000%
ISST1T	80.153%	0	0	1.02320090	1.01902664	0	0	0.00000%	0.00000%
SST1T	80.153%	73,972,776	10,535	1.02320090	1.01902664	75,380,229	10,779	0.06690%	0.05735%
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COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2014 THROUGH DECEMBER 2014

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ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	34.08000%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	15.11426%	0	**	-
SST1T	0.06690%	0.05735%	\$2,322	\$23,886	\$26,208	73,972,776	15.11426%	670,443	**	-
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- (9) Col (5) / (8)
- (10) Col (5) / (6)

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CAPACITY RECOVERY FACTORS FOR STANDBY RATES

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Sum of Daily Demand =	(Total col 5)/(Page 1, Total col 7)/(21 on peak days) (Page 1, col 4)	
Charge (DDC)	12 months	
	CAPACITY RECOVERY FACTOR	
	RDC	SDD
	** (\$/Kw)	** (\$/Kw)
ISST1D	\$0.01	\$0.01
ISST1T	\$0.01	\$0.01
SST1T	\$0.01	\$0.01
SST1D1/SST1D2/SST1D3	\$0.01	\$0.01

**CERTIFICATE OF SERVICE
DOCKET NO. 130009-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing Errata for Winnie Powers, Terry Jones, and Steve Scroggs was served by electronic delivery this 3rd day of July, 2013 to the following:

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