

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of:

DOCKET NO. 130074-EQ

PETITION FOR APPROVAL OF REVISIONS
TO STANDARD OFFER RENEWABLE ENERGY
TARIFF REN-1 AND REN-2, BY FLORIDA
PUBLIC UTILITIES COMPANY.

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PROCEEDINGS: COMMISSION CONFERENCE AGENDA
ITEM NO. 2

COMMISSIONERS
PARTICIPATING: CHAIRMAN RONALD A. BRISÉ
COMMISSIONER LISA POLAK EDGAR
COMMISSIONER ART GRAHAM
COMMISSIONER EDUARDO E. BALBIS
COMMISSIONER JULIE I. BROWN

DATE: Tuesday, July 9, 2013

PLACE: Betty Easley Conference Center
Room 148
4075 Esplanade Way
Tallahassee, Florida

REPORTED BY: JANE FAUROT, RPR
Official FPSC Reporter
(850) 413-6732

1 **COMMISSIONER BALBIS:** Thank you, Mr. Chairman.
2 And I have a question or two for staff or
3 representatives from the company, whichever, whomever
4 would be more appropriate to answer.

5 And since this standard offer tariff is based
6 upon their contract for purchasing power from the
7 utilities that actually generate it, and it's my
8 understanding that the as-available energy costs would
9 be an estimate, and that's determined on a going-forward
10 basis. But as far as the capacity payments, what would
11 happen if the contract terms were to change, since I
12 don't have that information in front of me?

13 **MR. ELLIS:** Under these standard offer
14 contracts, it's based upon the rates they would
15 otherwise pay to either JEA or Gulf for capacity and
16 energy, so it's based on what the actual cost is to FPUC
17 and the renewable generator providing to FPUC for energy
18 would receive that rate.

19 Capacity would be based on the system peak for
20 FPUC, and any capacity towards that avoiding higher
21 capacity rate would be provided.

22 **COMMISSIONER BALBIS:** Okay. So then the
23 capacity payments -- an RF or QF would know what their
24 estimated capacity payments would be going forward when
25 they enter into a contract?

1 **MR. ELLIS:** It would be based upon the PPAs
2 assigned by FPUC, so they would have access to that from
3 my understanding, as well, and would be able to estimate
4 it based on that. Their amount of capacity they would
5 receive is based upon FPUC's total system peak, so that
6 would be variable. It would depend upon usage across
7 the entire system.

8 **COMMISSIONER BALBIS:** Okay. Thank you.

9 That's all the questions I had.

10 **CHAIRMAN BRISÉ:** Okay. Thank you.

11 Any further questions?

12 Okay. At this time we're ready to entertain a
13 motion.

14 Commissioner Brown.

15 **COMMISSIONER BROWN:** I move staff
16 recommendations on Issue 1 and 2 of Item 2.

17 **COMMISSIONER BALBIS:** Second.

18 **CHAIRMAN BRISÉ:** Okay. It has been moved and
19 seconded.

20 Any further discussion?

21 Seeing none, all in favor say aye.

22 (Vote taken.)

23 **CHAIRMAN BRISÉ:** All right. Thank you very
24 much. Thank you.

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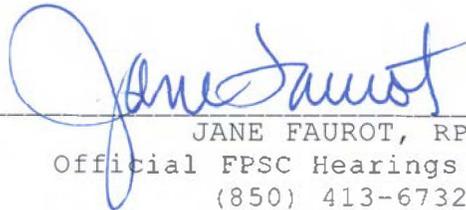
STATE OF FLORIDA)
 :
 : CERTIFICATE OF REPORTER
COUNTY OF LEON)

I, JANE FAUROT, RPR, Chief, Hearing Reporter Services Section, FPSC Division of Commission Clerk, do hereby certify that the foregoing proceeding was heard at the time and place herein stated.

IT IS FURTHER CERTIFIED that I stenographically reported the said proceedings; that the same has been transcribed under my direct supervision; and that this transcript constitutes a true transcription of my notes of said proceedings.

I FURTHER CERTIFY that I am not a relative, employee, attorney or counsel of any of the parties, nor am I a relative or employee of any of the parties' attorney or counsel connected with the action, nor am I financially interested in the action.

DATED THIS 12th day of July, 2013.



JANE FAUROT, RPR
Official FPSC Hearings Reporter
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