

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 130140-EI



MINIMUM FILING REQUIREMENTS

SECTION A – EXECUTIVE SUMMARY SCHEDULES

GULF POWER COMPANY

**Docket No. 130140-EI
Minimum Filing Requirements**

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A. Executive Summary Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: R. S. Teel, S. D. Ritenour

(1) Line No.	(2) Description	(3) Source	(4) Amount
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 1,883,901
2	Rate of Return on Rate Base Requested	Schedule D-1a	x <u>6.47%</u>
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 121,888
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>76,359</u>
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 45,529
6	Earned Rate of Return	Line 4 / Line 1	<u>4.05%</u>
7	Net Operating Income Multiplier	Schedule C-44	x <u>1.633971</u>
8	Revenue Increase Requested	Line 5 x Line 7	<u>\$ 74,393</u>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

DOCKET NO.: 130140-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
Line No.	RATE CLASS	KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	RS		1,000	\$58.13	\$38.32	\$2.26	\$4.67	\$12.53	\$115.91
BILL UNDER PROPOSED RATES \$									
2				(11)	(12)	(13)	(14)	(15)	(16)
3	4			BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
5				\$66.84	\$38.32	\$2.26	\$4.67	\$12.53	\$124.62
6				(17)	(18)	(19)	(20)		
7				INCREASE		CENTS PER kWh			
8				\$	%	PRESENT	PROPOSED		
9				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
				\$8.71	7.51%	11.591	12.462		
10				(21)		(22)	(23)	(24)	
11							PRESENT	PROPOSED	
12				BASE CHARGE			\$15.00	\$18.00	
13				DEMAND CHARGE		\$/KW	-	-	
14				ENERGY CHARGE		CENTS/kWh	4.313	4.884	
15				FUEL CHARGE		CENTS/kWh	3.832	3.832	
16				CONSERVATION CHARGE		CENTS/kWh	0.226	0.226	
17				CAPACITY CHARGE		CENTS/kWh	0.467	0.467	
				ENVIRONMENTAL CHARGE		CENTS/kWh	1.253	1.253	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	GS		1,500	\$91.26	\$57.48	\$3.35	\$6.39	\$18.66	\$177.14
BILL UNDER PROPOSED RATES \$									
(11)	(12)	(13)	(14)	(15)	(16)				
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
2									
3									
4									
5				\$100.50	\$57.48	\$3.35	\$6.39	\$18.66	\$186.38
INCREASE									
(17)	(18)	(19)	(20)						
				CENTS PER kWh					
				PRESENT	PROPOSED				
				(10) / (4)	(16) / (4)				
6									
7									
8				\$9.24	5.22%	11.809	12.425		
PRESENT vs PROPOSED									
(21)	(22)	(23)	(24)						
				PRESENT	PROPOSED				
10				\$18.00	\$21.00				
11	BASE CHARGE								
12	DEMAND CHARGE			\$/KW	-	-			
13	ENERGY CHARGE			CENTS/kWh	4.884	5.300			
14	FUEL CHARGE			CENTS/kWh	3.832	3.832			
15	CONSERVATION CHARGE			CENTS/kWh	0.223	0.223			
16	CAPACITY CHARGE			CENTS/kWh	0.426	0.426			
17	ENVIRONMENTAL CHARGE			CENTS/kWh	1.244	1.244			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	GSD	25	11,000	\$360.50	\$421.52	\$24.09	\$40.59	\$135.63	\$982.33
2	GSD	50	11,000	\$509.25	\$421.52	\$24.09	\$40.59	\$135.63	\$1,131.08
BILL UNDER PROPOSED RATES \$									
				(11) BASE RATE	(12) FUEL CHARGE	(13) ECCR CHARGE	(14) CAPACITY CHARGE	(15) ENVIRONMENTAL CHARGE	(16) TOTAL
3									
4									
5									
6				\$407.39	\$421.52	\$24.09	\$40.59	\$135.63	\$1,029.22
7				\$578.39	\$421.52	\$24.09	\$40.59	\$135.63	\$1,200.22
				(17) INCREASE \$	(18) %	(19) PRESENT CENTS PER kWh	(20) PROPOSED CENTS PER kWh		
8									
9									
10				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
11				\$46.89	4.77%	8.930	9.357		
12				\$69.14	6.11%	10.283	10.911		
				(21)		(22)	(23)	(24)	
13							PRESENT	PROPOSED	
14				BASE CHARGE			\$44.00	\$44.00	
15				DEMAND CHARGE		\$/KW	\$5.95	\$6.84	
16				ENERGY CHARGE		CENTS/kWh	1.525	1.749	
17				FUEL CHARGE		CENTS/kWh	3.832	3.832	
18				CONSERVATION CHARGE		CENTS/kWh	0.219	0.219	
19				CAPACITY CHARGE		CENTS/kWh	0.369	0.369	
20				ENVIRONMENTAL CHARGE		CENTS/kWh	1.233	1.233	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

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Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)			
BILL UNDER PRESENT RATES \$												
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL			
1	LP	500	288,000	\$7,390.00	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$23,120.56			
2	LP	658	288,000	\$8,971.58	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$24,702.14			
3	LP	1,315	288,000	\$15,548.15	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$31,278.71			
BILL UNDER PROPOSED RATES \$												
(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL			
4				\$9,054.92	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$24,785.48			
5				\$10,987.26	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$26,717.82			
6				\$19,022.37	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$34,752.93			
INCREASE												
(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)					
Line No.	INCREASE \$	INCREASE %	CENTS PER kWh PRESENT	CENTS PER kWh PROPOSED	PRESENT	PROPOSED						
10	(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)								
11	\$1,664.92	7.20%	8.028	8.606								
12	\$2,015.68	8.16%	8.577	9.277								
13	\$3,474.22	11.11%	10.861	12.067								
PRESENT vs PROPOSED												
(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)				
Line No.	CHARGE	CHARGE	CHARGE	CHARGE	PRESENT	PROPOSED						
16	BASE CHARGE				\$225.00	\$250.00						
17	DEMAND CHARGE				\$/KW \$10.01	\$12.23						
18	ENERGY CHARGE				CENTS/kWh 0.750	0.934						
19	FUEL CHARGE				CENTS/kWh 3.740	3.740						
20	CONSERVATION CHARGE				CENTS/kWh 0.210	0.210						
21	CAPACITY CHARGE				CENTS/kWh 0.317	0.317						
22	ENVIRONMENTAL CHARGE				CENTS/kWh 1.195	1.195						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
Line No.	RATE CLASS	KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	LPT	5,000	Max 600,000 On	\$68,425.00	\$88,458.00	\$5,040.00	\$7,608.00	\$28,680.00	\$198,211.00
2		5,000	On 1,800,000 Off						
BILL UNDER PROPOSED RATES \$									
3				(11)	(12)	(13)	(14)	(15)	(16)
Line No.	RATE CLASS	KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
4				\$84,566.00	\$88,458.00	\$5,040.00	\$7,608.00	\$28,680.00	\$214,352.00
5									
6									
INCREASE									
7				(17)	(18)	(19)	(20)		
8				\$	%	PRESENT	PROPOSED		
9				(16) - (10)	(17) / (10)	(10) / (4)	(18) / (4)		
10				\$16,141.00	8.14%	8.259	8.931		
PRESENT vs PROPOSED									
11				(21)		(22)	(23)	(24)	
12				BASE CHARGE			PRESENT	PROPOSED	
13				MAX DEMAND CHARGE			\$225.00	\$250.00	
14				ON-PEAK DEMAND CHARGE		\$/KW	\$2.00	\$2.54	
15				ON-PEAK ENERGY CHARGE		\$/KW	\$8.04	\$9.84	
16				OFF-PEAK ENERGY CHARGE		CENTS/kWh	0.750	0.934	
17				ON-PEAK FUEL CHARGE		CENTS/kWh	4.654	4.654	
18				OFF-PEAK FUEL CHARGE		CENTS/kWh	3.363	3.363	
19				CONSERVATION CHARGE		CENTS/kWh	0.210	0.210	
20				CAPACITY CHARGE		CENTS/kWh	0.317	0.317	
21				ENVIRONMENTAL CHARGE		CENTS/kWh	1.195	1.195	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	RS	BASE (\$/Customer)	\$15.00 /Month	RS	\$0.60 /Day	20%
2		ENERGY (¢/kWh)	4.313		4.884	13%
3	GS	BASE (\$/Customer)	\$18.00	GS	\$21.00	17%
4		ENERGY (¢/kWh)	4.884		5.300	9%
5	GSD	DEMAND (\$/KW)	\$5.95	GSD	\$6.84	15%
6		ENERGY (¢/kWh)	1.525		1.749	15%
7		PRIMARY DISCOUNT (\$/KW)	(\$0.29)		(\$0.39)	34%
8	LP	BASE (\$/Customer)	\$225.00	LP	\$250.00	11%
9		DEMAND (\$/KW)	\$10.01		\$12.23	22%
10		ENERGY (¢/kWh)	0.750		0.934	25%
11		PRIMARY DISCOUNT (\$/KW)	(\$0.41)		(\$0.55)	34%
12		TRANSMISSION DISCOUNT (\$/KW)	(\$0.56)		(\$0.78)	39%
13	PX	BASE (\$/Customer)	\$646.84	PX	\$743.22	15%
14		DEMAND (\$/KW)	\$9.44		\$10.85	15%
15		ENERGY (¢/kWh)	0.349		0.399	14%
16	RSVP	BASE (\$/Customer)	\$15.00 /Month	RSVP	\$0.60 /Day	20%
17		ENERGY Critical (¢/kWh)	4.313		4.884	13%
18		ENERGY High (¢/kWh)	4.313		4.884	13%
19		ENERGY Medium (¢/kWh)	4.313		4.884	13%
20		ENERGY Low (¢/kWh)	4.313		4.884	13%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	GSTOU	ENERGY Summer On (¢/kWh)	16.391	GSTOU	18.691	14%
2		ENERGY Summer int. (¢/kWh)	6.119		6.978	14%
3		ENERGY Summer Off (¢/kWh)	2.545		2.902	14%
4		ENERGY Winter (¢/kWh)	3.562		4.062	14%
5	GSDT	DEMAND Maximum (\$/KW)	\$2.82	GSDT	\$3.24	15%
6		DEMAND On-Peak (\$/KW)	\$3.18		\$3.66	15%
7		ENERGY On-Peak (¢/kWh)	1.525		1.749	15%
8		ENERGY Off-Peak (¢/kWh)	1.525		1.749	15%
9		PRIMARY DISCOUNT (\$/KW)	(\$0.29)		(\$0.39)	34%
10		CRITICAL PEAK OPTION:				
11		DEMAND Maximum (\$/KW)	\$2.82		\$3.24	15%
12		DEMAND On-Peak (\$/KW)	\$1.59		\$1.83	15%
13		DEMAND Critical Peak (\$/KW)	\$4.77		\$5.49	15%
14	LPT	BASE (\$/Customer)	\$225.00	LPT	\$250.00	11%
15		DEMAND Maximum (\$/KW)	2.00		\$2.54	27%
16		DEMAND On-Peak (\$/KW)	8.04		\$9.84	22%
17		ENERGY On-Peak (¢/kWh)	0.750		0.934	25%
18		ENERGY Off-Peak (¢/kWh)	0.750		0.934	25%
19		PRIMARY DISCOUNT (\$/KW)	(\$0.41)		(\$0.55)	34%
20		TRANSMISSION DISCOUNT (\$/KW)	(\$0.56)		(\$0.78)	39%
21		CRITICAL PEAK OPTION:				
22		DEMAND Maximum (\$/KW)	\$2.00		\$2.54	27%
23		DEMAND On-Peak (\$/KW)	\$4.02		\$4.92	22%
24		DEMAND Critical Peak (\$/KW)	\$12.06		\$14.76	22%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: J. I. Thompson

DOCKET NO.: 130140-EI

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	PXT	BASE (\$/Customer)	\$646.84	PXT	\$743.22	15%
2		DEMAND Maximum (\$/KW)	\$0.78		\$0.90	15%
3		DEMAND On-Peak (\$/KW)	\$8.76		\$10.07	15%
4		ENERGY On-Peak (¢/kWh)	0.345		0.399	16%
5		ENERGY Off-Peak (¢/kWh)	0.345		0.399	16%
6	SBS	100 TO 499 KW		SBS		
7		DEMAND CHARGE:				
8		ON-PEAK DEMAND (\$/KW)	\$3.18		\$3.66	15%
9		RESERVATION CHARGE (\$/KW)	\$0.95		\$1.18	24%
10		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.45		\$0.56	24%
11		ENERGY (¢/kWh)	1.930		3.460	79%
12		PRIMARY DISCOUNT (\$/KW)	(\$0.07)		(\$0.06)	-14%
13		500 TO 7,499 KW				
14		DEMAND CHARGE:				
15		ON-PEAK DEMAND (\$/KW)	\$8.04		\$9.84	22%
16		RESERVATION CHARGE (\$/KW)	\$0.95		\$1.18	24%
17		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.45		\$0.56	24%
18		ENERGY (¢/kWh)	1.055		3.460	228%
19		PRIMARY DISCOUNT (\$/KW)	(\$0.07)		(\$0.06)	-14%
20		TRANSMISSION DISCOUNT (\$/KW)	(\$0.09)		(\$0.07)	-22%
21		ABOVE 7,499 KW				
22		DEMAND CHARGE:				
23		LOCAL FACILITIES (\$/KW)	\$0.81		\$1.04	28%
24		ON-PEAK DEMAND (\$/KW)	\$8.76		\$10.07	15%
25		RESERVATION CHARGE (\$/KW)	\$0.98		\$1.21	23%
26		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.47		\$0.57	21%
27		ENERGY (¢/kWh)	1.022		3.460	239%
28		TRANSMISSION DISCOUNT (\$/KW)	(\$0.07)		(\$0.06)	-14%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

(1) Line No.	(2) Description	(3) Source	(4) Amount
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Not Applicable. Gulf Power is not requesting an interim revenue requirements increase.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

DOCKET NO.: 130140-EI

Not Applicable. Gulf Power is not requesting an interim revenue requirements increase.

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