

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 130140-EI



MINIMUM FILING REQUIREMENTS

**SECTION C – NET OPERATING INCOME
SCHEDULES**

GULF POWER COMPANY

**Docket No. 130140-EI
Minimum Filing Requirements**

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: S. D. Ritenour

DOCKET NO.: 130140-EI

(\$000's)

Adjusted Jurisdictional Net Operating Income Calculation for the Twelve Months Ended

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Description	Total Company per Books	Non-Electric Utility	Electric Utility (4) - (5)	Commission Adjustments (Sch. C-3)	Adjusted per Utility Commission (6) + (7)	Company Adjustments (Sch. C-3)	Total Adjusted Utility (8) + (9)	Unit Power Sales Net Operating Income	Total Adjusted Utility net of UPS (10) - (11)	Jurisdictional Separation Factor	Jurisdictional Amount (12) x (13)	
1	<u>Operating Revenues:</u>												
2	Sales of Electricity	1,503,274	-	1,503,274	(926,938)	576,336	-	576,336	(58,261)	518,075	0.9759591	505,620	
3	Other Operating Revenues	69,171	-	69,171	(42,247)	26,924	-	26,924	-	26,924	0.8554078	23,031	
4	Total Operating Revenues	1,572,445	-	1,572,445	(969,185)	603,260	-	603,260	(58,261)	544,999	0.9700036	528,651	
5	<u>Operating Expenses:</u>												
6	Recoverable Fuel	650,274	-	650,274	(650,274)	-	-	-	-	-	-	-	
7	Recoverable Capacity	65,247	-	65,247	(65,247)	-	-	-	-	-	-	-	
8	Recoverable Conservation	23,520	-	23,520	(23,520)	-	-	-	-	-	-	-	
9	Recoverable Environmental	29,077	-	29,077	(29,077)	-	-	-	-	-	-	-	
10	Other Operation & Maintenance	305,462	-	305,462	(851)	304,611	3,997	308,608	(12,692)	295,916	0.9806803	290,199	
11	Depreciation & Amortization	156,353	-	156,353	(41,333)	115,020	(618)	114,402	(7,975)	106,427	0.9819407	104,505	
12	Amortization of Investment Credit	(1,224)	-	(1,224)	-	(1,224)	-	(1,224)	330	(894)	0.9821029	(878)	
13	Taxes Other Than Income Taxes	111,773	-	111,773	(77,974)	33,799	(58)	33,741	(1,119)	32,622	0.9783888	31,917	
14	Income Taxes												
15	Federal	46,880	-	46,880	(20,823)	26,057	(1,098)	24,959	(8,526)	16,433	0.9038265	14,852	
16	State	1,934	-	1,934	(3,463)	(1,529)	(183)	(1,712)	(354)	(2,066)	0.9038265	(1,867)	
17	Deferred Income Taxes - Net												
18	Federal	10,764	-	10,764	-	10,764	-	10,764	(1,958)	8,806	0.9038265	7,959	
19	State	7,590	-	7,590	-	7,590	-	7,590	(1,389)	6,201	0.9038265	5,605	
20	Total Operating Expenses	1,407,650	-	1,407,650	(912,562)	495,088	2,040	497,128	(33,683)	463,445	0.9759346	452,292	
21	Net Operating Income	164,795	-	164,795	(56,623)	108,172	(2,040)	106,132	(24,578)	81,554	0.9362999	76,359	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: S. D. Ritenour

DOCKET NO.: 130140-EI

(\$000's)

Adjusted Jurisdictional Net Operating Income Calculation for the Twelve Months Ended

(1) Line No.	(2) Description	(3) Total Company per Books	(4) Non-Electric Utility	(5) Electric Utility (4) - (5)	(6) Commission Adjustments (Sch. C-3)	(7) Adjusted per Utility Commission (6) + (7)	(8) Company Adjustments (Sch. C-3)	(9) Total Adjusted Utility (8) + (9)	(10) Unit Power Sales Net Operating Income	(11) Total Adjusted Utility net of UPS (10) - (11)	(12) Jurisdictional Separation Factor	(13) Jurisdictional Amount (12) x (13)
1	<u>Operating Revenues:</u>											
2	Sales of Electricity	1,415,038	-	1,415,038	(643,616)	571,422	-	571,422	(58,195)	513,227	0.9777175	501,791
3	Other Operating Revenues	92,702	-	92,702	(66,392)	26,310	-	26,310	-	26,310	0.8541239	22,472
4	Total Operating Revenues	1,507,740	-	1,507,740	(910,008)	597,732	-	597,732	(58,195)	539,537	0.9716905	524,263
5	<u>Operating Expenses:</u>											
6	Recoverable Fuel	619,107	-	619,107	(619,107)	-	-	-	-	-	-	-
7	Recoverable Capacity	48,423	-	48,423	(48,423)	-	-	-	-	-	-	-
8	Recoverable Conservation	23,262	-	23,262	(23,262)	-	-	-	-	-	-	-
9	Recoverable Environmental	24,999	-	24,999	(24,999)	-	-	-	-	-	-	-
10	Other Operation & Maintenance	281,458	-	281,458	(832)	280,626	-	280,626	(12,497)	268,129	0.9806803	262,949
11	Depreciation & Amortization	151,531	-	151,531	(41,100)	110,431	-	110,431	(7,806)	102,625	0.9819407	100,772
12	Amortization of Investment Credit	(1,304)	-	(1,304)	-	(1,304)	-	(1,304)	330	(974)	0.9821029	(956)
13	Taxes Other Than Income Taxes	103,988	-	103,988	(71,741)	32,247	-	32,247	(1,179)	31,068	0.9783700	30,396
14	Income Taxes											
15	Federal	30,762	-	30,762	(20,983)	9,779	-	9,779	(4,918)	4,861	0.9319821	4,530
16	State	3,022	-	3,022	(3,489)	(467)	-	(467)	(487)	(954)	0.9319821	(889)
17	Deferred Income Taxes - Net											
18	Federal	35,314	-	35,314	-	35,314	-	35,314	(5,645)	29,669	0.9319821	27,651
19	State	7,878	-	7,878	-	7,878	-	7,878	(1,270)	6,608	0.9319821	6,159
20	Total Operating Expenses	1,328,440	-	1,328,440	(853,936)	474,504	-	474,504	(33,472)	441,032	0.9763731	430,612
21	Net Operating Income	179,300	-	179,300	(56,072)	123,228	-	123,228	(24,723)	98,505	0.9507257	93,651

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Pr or Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

Adjusted Jurisdictional Net Operating Income Calculation for the Twelve Months Ended

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Description	Total Company per Books	Non-Electric Utility	Electric Utility (4) - (5)	Commission Adjustments (Sch. C-3)	Adjusted per Utility Commission (6) + (7)	Company Adjustments (Sch. C-3)	Adjusted Utility (8) + (9)	Unit Power Sales Net Operating Income	Total Adjusted Utility net of UPS (10) - (11)	Jurisdictional Separation Factor	Jurisdictional Amount (12) x (13)	
1	<u>Operating Revenues:</u>												
2	Sales of Electricity	1,363,071	-	1,363,071	(810,791)	552,280	-	552,280	(59,245)	493,035	0.9754561	480,934	
3	Other Operating Revenues	76,825	-	76,825	(48,437)	28,388	-	28,388	-	28,388	0.8675849	24,629	
4	Total Operating Revenues	1,439,896	-	1,439,896	(859,228)	580,668	-	580,668	(59,245)	521,423	0.9695832	505,563	
5	<u>Operating Expenses:</u>												
6	Recoverable Fuel	572,512	-	572,512	(572,512)	-	-	-	-	-	-	-	
7	Recoverable Capacity	45,500	-	45,500	(45,500)	-	-	-	-	-	-	-	
8	Recoverable Conservation	20,910	-	20,910	(20,910)	-	-	-	-	-	-	-	
9	Recoverable Environmental	25,185	-	25,185	(25,185)	-	-	-	-	-	-	-	
10	Other Operation & Maintenance	269,243	-	269,243	(814)	268,429	-	268,429	(7,360)	261,069	0.9806803	256,025	
11	Depreciation & Amortization	142,390	-	142,390	(38,607)	103,783	-	103,783	(7,633)	96,150	0.9819407	94,414	
12	Amortization of Investment Credit	(1,352)	-	(1,352)	-	(1,352)	-	(1,352)	331	(1,021)	0.9821029	(1,003)	
13	Taxes Other Than Income Taxes	97,313	-	97,313	(67,331)	29,982	-	29,982	(1,531)	28,451	0.9786299	27,843	
14	Income Taxes												
15	Federal	(92,341)	-	(92,341)	(22,773)	(115,114)	-	(115,114)	15,884	(99,230)	0.9229757	(91,587)	
16	State	(2,439)	-	(2,439)	(3,788)	(6,227)	-	(6,227)	445	(5,782)	0.9229757	(5,337)	
17	Deferred Income Taxes - Net												
18	Federal	161,110	-	161,110	-	161,110	-	161,110	(27,713)	133,397	0.9229757	123,122	
19	State	13,212	-	13,212	-	13,212	-	13,212	(2,412)	10,800	0.9229757	9,968	
20	Total Operating Expenses	1,251,243	-	1,251,243	(797,420)	453,823	-	453,823	(29,989)	423,834	0.9754899	413,446	
21	Net Operating Income	188,653	-	188,653	(61,808)	126,845	-	126,845	(29,256)	97,589	0.9439301	92,117	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule C-3.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: S. D. Ritenour

DOCKET NO.: 130140-EI

Adjustments for the Twelve Months Ended 12/31/2014

(\$000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Fuel Related Revenues & Expenses	Conservation Revenues & Expenses	PPCC Revenues & Expenses	ECRC Revenues & Expenses	Miscellaneous Adjustments	Total Adjustments
1	<u>Operating Revenues:</u>						
2	Sales of Electricity	(651,123)	(26,405)	(63,154)	(153,917)	(32,339)	(926,938)
3	Other Operating Revenues	-	-	-	-	(42,247)	(42,247)
4	Total Operating Revenues	(651,123)	(26,405)	(63,154)	(153,917)	(74,586)	(969,185)
5	<u>Operating Expenses:</u>						
6	Recoverable Fuel	(650,274)	-	-	-	-	(650,274)
7	Recoverable Capacity	-	-	(65,247)	-	-	(65,247)
8	Recoverable Conservation	-	(23,520)	-	-	-	(23,520)
9	Recoverable Environmental	-	-	-	(29,077)	-	(29,077)
10	Other Operation & Maintenance	-	-	-	-	3,146	3,146
11	Depreciation & Amortization	-	(411)	-	(40,922)	(618)	(41,951)
12	Amortization of Investment Credit	-	-	-	-	-	-
13	Taxes Other Than Income Taxes	(379)	(710)	(43)	(2,261)	(74,639)	(78,032)
14	Income Taxes						
15	Federal	(155)	(583)	706	(27,008)	5,119	(21,921)
16	State	(26)	(97)	117	(4,491)	851	(3,646)
17	Deferred Income Taxes - Net						
18	Federal	-	-	-	-	-	-
19	State	-	-	-	-	-	-
20	Investment Tax Credit	-	-	-	-	-	-
21	Total Operating Expenses	(650,834)	(25,321)	(64,467)	(103,759)	(66,141)	(910,522)
22	Net Operating Income	(289)	(1,084)	1,313	(50,158)	(8,445)	(58,663)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule C-3.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: S. D. Ritenour

DOCKET NO.: 130140-EI

Adjustments for the Twelve Months Ended 12/31/2013

(\$000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Fuel Related Revenues & Expenses	Conservation Revenues & Expenses	PPCC Revenues & Expenses	ECRC Revenues & Expenses	Miscellaneous Adjustments	Total Adjustments
1	<u>Operating Revenues:</u>						
2	Sales of Electricity	(592,869)	(25,891)	(46,807)	(147,830)	(30,219)	(843,616)
3	Other Operating Revenues	(27,043)	-	-	-	(39,349)	(66,392)
4	Total Operating Revenues	(619,912)	(25,891)	(46,807)	(147,830)	(69,568)	(910,008)
5	<u>Operating Expenses:</u>						
6	Recoverable Fuel	(619,107)	-	-	-	-	(619,107)
7	Recoverable Capacity	-	-	(48,423)	-	-	(48,423)
8	Recoverable Conservation	-	(23,262)	-	-	-	(23,262)
9	Recoverable Environmental	-	-	-	(24,999)	-	(24,999)
10	Other Operation & Maintenance	-	-	-	-	(832)	(832)
11	Depreciation & Amortization	-	(336)	-	(40,764)	-	(41,100)
12	Amortization of Investment Credit	-	-	-	-	-	-
13	Taxes Other Than Income Taxes	(337)	(668)	(33)	(1,137)	(69,566)	(71,741)
14	Income Taxes						
15	Federal	(155)	(537)	545	(26,768)	5,932	(20,983)
16	State	(26)	(89)	91	(4,451)	986	(3,489)
17	Deferred Income Taxes - Net						
18	Federal	-	-	-	-	-	-
19	State	-	-	-	-	-	-
20	Investment Tax Credit	-	-	-	-	-	-
21	Total Operating Expenses	(619,625)	(24,892)	(47,820)	(98,119)	(63,480)	(853,936)
22	Net Operating Income	(287)	(999)	1,013	(49,711)	(6,088)	(56,072)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule C-3.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: S. D. Ritenour

DOCKET NO.: 130140-EI

Adjustments for the Twelve Months Ended 12/31/2012

(\$000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Fuel Related Revenues & Expenses	Conservation Revenues & Expenses	PPCC Revenues & Expenses	ECRC Revenues & Expenses	Miscellaneous Adjustments	Total Adjustments
1	<u>Operating Revenues:</u>						
2	Sales of Electricity	(582,487)	(25,200)	(35,080)	(139,770)	(28,254)	(810,791)
3	Other Operating Revenues	8,022	2,325	(8,892)	(12,130)	(37,762)	(48,437)
4	Total Operating Revenues	(574,465)	(22,875)	(43,972)	(151,900)	(66,016)	(859,228)
5	<u>Operating Expenses:</u>						
6	Recoverable Fuel	(572,512)	-	-	-	-	(572,512)
7	Recoverable Capacity	-	-	(45,500)	-	-	(45,500)
8	Recoverable Conservation	-	(20,910)	-	-	-	(20,910)
9	Recoverable Environmental	-	-	-	(25,185)	-	(25,185)
10	Other Operation & Maintenance	-	-	-	-	(814)	(814)
11	Depreciation & Amortization	-	(294)	-	(38,313)	-	(38,607)
12	Amortization of Investment Credit	-	-	-	-	-	-
13	Taxes Other Than Income Taxes	(315)	(152)	(25)	(1,008)	(65,831)	(67,331)
14	Income Taxes						
15	Federal	(542)	(502)	514	(28,906)	6,663	(22,773)
16	State	(90)	(84)	85	(4,807)	1,108	(3,788)
17	Deferred Income Taxes - Net						
18	Federal	-	-	-	-	-	-
19	State	-	-	-	-	-	-
20	Investment Tax Credit	-	-	-	-	-	-
21	Total Operating Expenses	(573,459)	(21,942)	(44,926)	(98,219)	(58,874)	(797,420)
22	Net Operating Income	(1,006)	(933)	954	(53,681)	(7,142)	(61,808)

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/14 <input type="checkbox"/> Prior Year Ended 12/31/13 <input type="checkbox"/> Historical Year Ended 12/31/12
COMPANY: GULF POWER COMPANY		Witness: S. D. Ritenour
DOCKET NO.: 130140-EI	(\$000's)	

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments:</u>				
2	(1)	Fuel Revenues	To remove all fuel-related revenues and expenses from NOI (net operating income) for ratemaking purposes.	(651,123)	Direct	(597,603)
3						
4	(2)	Fuel Expense	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	613,779	0.9206164	565,055
5						
6	(3)	Fuel Expense - Interchange Energy	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	35,992	0.8805846	31,694
7						
8	(4)	Purchased Transmission	To remove expenses associated with transmission that are recoverable through the fuel clause.	403	0.9702233	391
9						
10	(5)	Peabody Litigation Fees	To remove the Peabody litigation fees that are recoverable through the fuel clause.	100	0.9700000	97
11						
12	(6)	ECCR Revenues	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	(26,405)	Direct	(26,405)
13						
14	(7)	ECCR Expenses in O&M Expense	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	23,520	1.0000000	23,520
15						
16		<u>Legend:</u>				
17		ECCR	Energy Conservation Cost Recovery Clause			
18		PPCC	Purchased Power Capacity Cost Recovery Clause			
19		ECRC	Environmental Cost Recovery Clause			

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/14 <input type="checkbox"/> Prior Year Ended 12/31/13 <input type="checkbox"/> Historical Year Ended 12/31/12
COMPANY: GULF POWER COMPANY		Witness: S. D. Ritenour
DOCKET NO.: 130140-EI	(\$000's)	

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(8)	ECCR Depreciation	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	411	1.0000000	411
3						
4	(9)	PPCC Revenues	To remove all PPCC revenues and expenses from NOI for ratemaking purposes.	(63,154)	Direct	(63,054)
5						
6	(10)	PPCC Expenses	To remove all PPCC revenues and expenses from NOI for ratemaking purposes.	52,026	0.9657346	50,243
7						
8	(11)	Purchased Transmission	To remove transmission expenses that are recoverable through the capacity clause.	13,221	0.9657346	12,768
9						
10	(12)	ECRC Revenues	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	(153,917)	Direct	(149,312)
11						
12	(13)	ECRC Expenses in O&M	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	29,077	0.9698043	28,199
13						
14	(14)	ECRC in Depreciation Expense	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	40,922	0.9705293	39,716
15						
16		<u>Legend:</u>				
17		ECCR	Energy Conservation Cost Recovery Clause			
18		PPCC	Purchased Power Capacity Cost Recovery Clause			
19		ECRC	Environmental Cost Recovery Clause			

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/14 <input type="checkbox"/> Prior Year Ended 12/31/13 <input type="checkbox"/> Historical Year Ended 12/31/12
COMPANY: GULF POWER COMPANY		Witness: S. D. Ritenour
DOCKET NO.: 130140-EI	(\$000's)	

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(15)	Gross Receipts & Franchise Fee Revenues	To remove gross receipts & franchise revenues from NOI for ratemaking purposes.	(74,586)	1.0000000	(74,586)
3						
4	(16)	Gross Receipts & Franchise Fee Expenses	To remove gross receipts & franchise expenses from NOI for ratemaking purposes.	74,531	1.0000000	74,531
5						
6	(17)	FPSC Assessment Fee on Franchise Fee Revenue	To remove the FPSC assessment on Franchise Fee revenues.	30	1.0000000	30
7						
8	(18)	Payroll Taxes-Liaison Office Salaries	To remove expenses associated with Gulf's liaison office located in Tallahassee.	20	0.9830180	20
9						
10	(19)	ECRC Expenses in Other Tax Expense	To remove the ECRC payroll tax and ECRC property tax.	2,153	0.9702740	2,089
11	(20)	FPSC Assessment Fee on ECRC Revenues	To remove the FPSC assessment on ECRC revenues.	108	1.0000000	108
12						
13	(21)	ECCR Expenses in Other Tax Expense	To remove the ECCR payroll tax & ECCR property tax.	691	1.0000000	691
14	(22)	FPSC Assessment Fee on ECCR Revenues	To remove the FPSC assessment on ECCR revenues.	19	1.0000000	19
15						
16		<u>Legend:</u>				
17		ECCR	Energy Conservation Cost Recovery Clause			
18		PPCC	Purchased Power Capacity Cost Recovery Clause			
19		ECRC	Environmental Cost Recovery Clause			

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/14 <input type="checkbox"/> Prior Year Ended 12/31/13 <input type="checkbox"/> Historical Year Ended 12/31/12
COMPANY: GULF POWER COMPANY		Witness: S. D. Ritenour
DOCKET NO.: 130140-EI	(\$000's)	

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(23)	FPSC Assessment Fee on Fuel Revenues	To remove the FPSC Assessment fee on fuel revenues.	379	1.0000000	379
3	(24)	FPSC Assessment Fee on PPCC Revenues	To remove the FPSC Assessment fee on capacity revenues.	43	1.0000000	43
4						
5	(25)	Institutional Advertising	To remove expenses related to institutional advertising.	30	0.9835526	30
6						
7	(26)	Economic Development Expenses	To remove 5% of expenses related to economic development.	63	0.9997389	63
8						
9	(27)	Tallahassee Liaison Expenses O&M	To remove expenses related to Gulf's liaison office located in Tallahassee.	306	0.9835526	301
10						
11	(28)	Management Financial Planning Services	To remove the management financial planning services from net operating income.	41	0.9835526	40
12						
13	(29)	Marketing Support Activities	To remove expenses that are promotional in nature.	156	1.0000000	156
14						
15	(30)	Wholesale Sales Expense	To remove expense associated with wholesale activities.	255	1.0000000	255
16						
17		<u>Legend:</u>				
18		ECCR	Energy Conservation Cost Recovery Clause			
19		PPCC	Purchased Power Capacity Cost Recovery Clause			
20		ECRC	Environmental Cost Recovery Clause			

Supporting Schedules:

Recap Schedules: C-1, C-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(31)	Income Taxes - Adjustments	To reflect the tax effect of all Commission adjustments.	31,211		30,903
3						
4	(32)	Income Taxes - Interest Synchronization	To reflect the tax effect of interest synchronization.	(6,925)		(6,816)
5						
6		Total Commission Adjustments		<u>(56,623)</u>		<u>(56,024)</u>
7		<u>Company Adjustments:</u>				
8	(33)	Increase in Property Insurance Reserve	To increase the property insurance reserve annual accrual to \$9 million.	(5,500)	0.9845096	(5,415)
9						
10	(34)	Amortization of Rate Case Expenses	To reflect the amortization of rate case expenses.	(930)	1.0000000	(930)
11						
12	(35)	Distribution New Business Depreciation	To decrease depreciation related to new business capital expenditures adjustment.	67	0.9999468	67
13						
14		<u>Legend:</u>				
15		ECCR	Energy Conservation Cost Recovery Clause			
16		PPCC	Purchased Power Capacity Cost Recovery Clause			
17		ECRC	Environmental Cost Recovery Clause			

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/14 <input type="checkbox"/> Prior Year Ended 12/31/13 <input type="checkbox"/> Historical Year Ended 12/31/12
COMPANY: GULF POWER COMPANY		Witness: S. D. Ritenour
DOCKET NO.: 130140-EI	(\$000's)	

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Company Adjustments (Continued):</u>				
2	(36)	Depreciation & Dismantlement Adj:	To adjust depreciation & dismantlement based on the 2013 depreciation study.	297	various	332
3		2013 Depreciation Study				
4	(37)	Hiring Lag Adjustment to O&M				
5			To reflect the decrease in Operations & Maintenance due to a hiring lag adjustment.	558	0.9836779	549
6	(38)	Perdido Unit 3 Adjustment - Prop. Tax	To remove property tax expense associated with Perdido Unit 3 .	58	0.9701749	56
7						
8	(39)	Perdido Unit 3 Adjustment - Prod. O&M	To remove production O&M associated with Perdido Unit 3 .	400	0.9705189	388
9						
10	(40)	Perdido Unit 3 Adjustment - Depreciation	To remove depreciation expense associated with Perdido Unit 3 .	254	0.9701809	246
11						
12	(41)	Scholz O&M - O&M	To reduce O&M expense associated with Plant Scholz.	1,475	0.9705159	1,432
13						
14	(42)	Income Taxes - Adjustments	To reflect the tax effect of all Company adjustments.	1,281		1,263
15		Total Company Adjustments		(2,040)		(2,012)
16		<u>Legend:</u>				
17		ECCR	Energy Conservation Cost Recovery Clause			
18		PPCC	Purchased Power Capacity Cost Recovery Clause			
19		ECRC	Environmental Cost Recovery Clause			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

DOCKET NO.: 130140-EI

(\$000's)

Witness: S. D. Ritenour

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments:</u>				
2	(1)	Fuel Revenues	To remove all fuel-related revenues and expenses from NOI (net operating income) for ratemaking purposes.	(619,912)	Direct	(568,509)
3						
4	(2)	Fuel Expense	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	584,163	0.9204554	537,696
5						
6	(3)	Fuel Expense - Interchange Energy	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	34,441	0.8705032	29,981
7						
8	(4)	Purchased Transmission	To remove expenses associated with transmission that are recoverable through the fuel clause.	403	0.9727047	392
9						
10	(5)	Peabody Litigation Fees	To remove the Peabody litigation fees that are recoverable through the fuel clause.	100	0.9700000	97
11						
12	(6)	ECCR Revenues	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	(25,891)	Direct	(25,891)
13						
14	(7)	ECCR Expenses in O&M Expense	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	23,262	1.0000000	23,262
15						
16		<u>Legend:</u>				
17		ECCR	Energy Conservation Cost Recovery Clause			
18		PPCC	Purchased Power Capacity Cost Recovery Clause			
19		ECRC	Environmental Cost Recovery Clause			

Supporting Schedules:

Recap Schedules: C-1, C-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

DOCKET NO.: 130140-EI

(\$000's)

Witness: S. D. Ritenour

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(8)	ECCR Depreciation	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	336	1.0000000	336
3						
4	(9)	PPCC Revenues	To remove all PPCC revenues and expenses from NOI for ratemaking purposes.	(46,807)	Direct	(46,797)
5						
6	(10)	PPCC Expenses	To remove all PPCC revenues and expenses from NOI for ratemaking purposes.	38,775	0.9657346	37,446
7						
8	(11)	Purchased Transmission	To remove transmission expenses that are recoverable through the capacity clause.	9,648	0.9657346	9,317
9						
10	(12)	ECRC Revenues	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	(147,830)	Direct	(143,501)
11						
12	(13)	ECRC Expenses in O&M	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	24,999	0.9698043	24,244
13						
14	(14)	ECRC in Depreciation Expense	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	40,764	0.9705293	39,563
15						
16		<u>Legend:</u>				
17		ECCR	Energy Conservation Cost Recovery Clause			
18		PPCC	Purchased Power Capacity Cost Recovery Clause			
19		ECRC	Environmental Cost Recovery Clause			

Supporting Schedules:

Recap Schedules: C-1, C-2

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year. (\$000's)	Type of Data Shown:
COMPANY: GULF POWER COMPANY		<input type="checkbox"/> Projected Test Year Ended 12/31/14
DOCKET NO.: 130140-EI		<input checked="" type="checkbox"/> Prior Year Ended 12/31/13
		<input type="checkbox"/> Historical Year Ended 12/31/12
		Witness: S. D. Ritenour

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(15)	Gross Receipts & Franchise Fee Revenues	To remove gross receipts & franchise revenues from NOI for ratemaking purposes.	(69,568)	1.0000000	(69,568)
3						
4	(16)	Gross Receipts & Franchise Fee Expenses	To remove gross receipts & franchise expenses from NOI for ratemaking purposes.	69,518	1.0000000	69,518
5						
6	(17)	FPSC Assessment Fee on Franchise Fee Revenue	To remove the FPSC assessment on Franchise Fee revenues.	28	1.0000000	28
7						
8	(18)	Payroll Taxes-Liaison Office Salaries	To remove expenses associated with Gulf's liaison office located in Tallahassee.	20	0.9830180	20
9						
10	(19)	ECRC Expenses in Other Tax Expense	To remove the ECRC payroll tax and ECRC property tax.	1,034	0.9702740	1,003
11	(20)	FPSC Assessment Fee on ECRC Revenues	To remove the FPSC assessment on ECRC revenues.	103	1.0000000	103
12						
13	(21)	ECCR Expenses in Other Tax Expense	To remove the ECCR payroll tax & ECCR property tax.	649	1.0000000	649
14	(22)	FPSC Assessment Fee on ECCR Revenues	To remove the FPSC assessment on ECCR revenues.	19	1.0000000	19
15						
16		Legend:				
17		ECCR	Energy Conservation Cost Recovery Clause			
18		PPCC	Purchased Power Capacity Cost Recovery Clause			
19		ECRC	Environmental Cost Recovery Clause			

Supporting Schedules:

Recap Schedules: C-1, C-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:
 ___ Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 ___ Historical Year Ended 12/31/12
 Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(23)	FPSC Assessment Fee on Fuel Revenues	To remove the FPSC Assessment fee on fuel revenues.	337	1.0000000	337
3	(24)	FPSC Assessment Fee on PPCC Revenues	To remove the FPSC Assessment fee on capacity revenues.	33	1.0000000	33
4						
5	(25)	Institutional Advertising	To remove expenses related to institutional advertising.	30	0.9835526	30
6						
7	(26)	Economic Development Expenses	To remove 5% of expenses related to economic development.	62	0.9997389	62
8						
9	(27)	Tallahassee Liaison Expenses O&M	To remove expenses related to Gulf's liaison office located in Tallahassee.	299	0.9835526	294
10						
11	(28)	Management Financial Planning Services	To remove the management financial planning services from net operating income.	41	0.9835526	40
12						
13	(29)	Marketing Support Activities	To remove expenses that are promotional in nature.	156	1.0000000	156
14						
15	(30)	Wholesale Sales Expense	To remove expense associated with wholesale activities.	244	1.0000000	244
16						
17		Legend:				
18		ECCR	Energy Conservation Cost Recovery Clause			
19		PPCC	Purchased Power Capacity Cost Recovery Clause			
20		ECRC	Environmental Cost Recovery Clause			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(31)	Income Taxes - Adjustments	To reflect the tax effect of all Commission adjustments.	31,070		30,627
3						
4	(32)	Income Taxes - Interest Synchronization	To reflect the tax effect of interest synchronization.	(6,598)		(6,468)
5						
6		Total Commission Adjustments		<u>(56,072)</u>		<u>(55,237)</u>
7		<u>Company Adjustments:</u>				
8		There are no Company adjustments for the prior year.		-		-

9 Legend:

- 10 ECCR Energy Conservation Cost Recovery Clause
- 11 PPCC Purchased Power Capacity Cost Recovery Clause
- 12 ECRC Environmental Cost Recovery Clause

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: GULF POWER COMPANY
 DOCKET NO.: 130140-EI

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.
 (\$000's)

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
 Witness: S. D. Ritenour

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments:</u>				
2	(1)	Fuel Revenues	To remove all fuel-related revenues and expenses from NOI (net operating income) for ratemaking purposes.	(574,465)	Direct	(544,016)
3						
4	(2)	Fuel Expense	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	537,949	0.9488576	510,437
5						
6	(3)	Fuel Expense - Interchange Energy	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	33,960	0.9600412	32,603
7						
8	(4)	Purchased Transmission	To remove expenses associated with transmission that are recoverable through the fuel clause.	464	0.9719828	451
9						
10	(5)	Peabody Litigation Fees	To remove the Peabody litigation fees that are recoverable through the fuel clause.	139	0.9712230	135
11						
12	(6)	ECCR Revenues	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	(22,875)	Direct	(22,875)
13						
14	(7)	ECCR Expenses in O&M Expense	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	20,910	1.0000000	20,910
15						
16	(8)	ECCR Depreciation	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	294	1.0000000	294
17						
18		<u>Legend:</u>				
19		ECCR	Energy Conservation Cost Recovery Clause			
20		PPCC	Purchased Power Capacity Cost Recovery Clause			
21		ECRC	Environmental Cost Recovery Clause			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(9)	PPCC Revenues	To remove all PPCC revenues and expenses from NOI for ratemaking purposes.	(43,972)	Direct	(43,959)
3						
4	(10)	PPCC Expenses	To remove all PPCC revenues and expenses from NOI for ratemaking purposes.	40,126	0.9657346	38,751
5						
6	(11)	Purchased Transmission	To remove transmission expenses that are recoverable through the capacity clause.	5,374	0.9657346	5,190
7						
8	(12)	ECRC Revenues	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	(151,900)	Direct	(147,768)
9						
10	(13)	ECRC Expenses in O&M	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	25,185	0.9698043	24,425
11						
12	(14)	ECRC in Depreciation Expense	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	38,313	0.9705293	37,184
13						
14	(15)	Gross Receipts & Franchise Fee Revenues	To remove gross receipts & franchise revenues from NOI for ratemaking purposes.	(66,016)	1.0000000	(66,016)
15						
16	(16)	Gross Receipts & Franchise Fee Expenses	To remove gross receipts & franchise expenses from NOI for ratemaking purposes.	65,783	1.0000000	65,783
17						
18		<u>Legend:</u>				
19		ECCR	Energy Conservation Cost Recovery Clause			
20		PPCC	Purchased Power Capacity Cost Recovery Clause			
21		ECRC	Environmental Cost Recovery Clause			

Supporting Schedules:

Recap Schedules: C-1, C-2

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: GULF POWER COMPANY
 DOCKET NO.: 130140-EI

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.
 (\$000's)

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
 Witness: S. D. Ritenour

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(17)	FPSC Assessment Fee on Franchise Fee Revenue	To remove the FPSC assessment on Franchise Fee revenues.	27	1.0000000	27
3						
4	(18)	Payroll Taxes-Liaison Office Salaries	To remove expenses associated with Gulf's liaison office located in Tallahassee.	21	0.9830180	21
5						
6	(19)	ECRC Expenses in Other Tax Expense	To remove the ECRC payroll tax and ECRC property tax.	902	0.9702740	875
7	(20)	FPSC Assessment Fee on ECRC Revenues	To remove the FPSC assessment on ECRC revenues.	106	1.0000000	106
8						
9	(21)	ECCR Expenses in Other Tax Expense	To remove the ECCR payroll tax & ECCR property tax.	136	1.0000000	136
10	(22)	FPSC Assessment Fee on ECCR Revenues	To remove the FPSC assessment on ECCR revenues.	16	1.0000000	16
11						
12	(23)	FPSC Assessment Fee on Fuel Revenues	To remove the FPSC Assessment fee on fuel revenues.	315	1.0000000	315
13	(24)	FPSC Assessment Fee on PPCC Revenues	To remove the FPSC Assessment fee on capacity revenues.	25	1.0000000	25
14						
15		<u>Legend:</u>				
16	ECCR	Energy Conservation Cost Recovery Clause				
17	PPCC	Purchased Power Capacity Cost Recovery Clause				
18	ECRC	Environmental Cost Recovery Clause				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12

DOCKET NO.: 130140-EI

(\$000's)

Witness: S. D. Ritenour

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(25)	Institutional Advertising	To remove expenses related to institutional advertising.	5	0.9835526	5
3						
4	(26)	Economic Development Expenses	To remove 5% of expenses related to economic development.	41	0.9997389	41
5						
6	(27)	Tallahassee Liaison Expenses O&M	To remove expenses related to Gulf's liaison office located in Tallahassee.	426	0.9835526	419
7						
8	(28)	Management Financial Planning Services	To remove the management financial planning services from net operating income.	37	0.9835526	36
9						
10	(29)	Marketing Support Activities	To remove expenses that are promotional in nature.	168	1.0000000	168
11						
12	(30)	Wholesale Sales Expense	To remove expense associated with wholesale activities.	137	1.0000000	137
13						
14		<u>Legend:</u>				
15		ECCR	Energy Conservation Cost Recovery Clause			
16		PPCC	Purchased Power Capacity Cost Recovery Clause			
17		ECRC	Environmental Cost Recovery Clause			

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: GULF POWER COMPANY
 DOCKET NO.: 130140-EI

EXPLANATION: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.
 (\$000's)

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
 Witness: S. D. Ritenour

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<u>Commission Adjustments (Continued):</u>				
2	(31)	Income Taxes - Adjustments	To reflect the tax effect of all Commission adjustments.	34,089		33,230
3						
4	(32)	Income Taxes - Interest Synchronization	To reflect the tax effect of interest synchronization.	(7,528)		(7,388)
5						
6		Total Commission Adjustments		<u>(61,808)</u>		<u>(60,302)</u>
7		<u>Company Adjustments:</u>				
8		There are no Company adjustments for the prior year.		-		-

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- 9 Legend:
 10 ECCR Energy Conservation Cost Recovery Clause
 11 PPCC Purchased Power Capacity Cost Recovery Clause
 12 ECRC Environmental Cost Recovery Clause

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the test year, and the prior year if the test year is projected.

Type of Data Shown:

 Projected Test Year Ended 12/31/14

 Prior Year Ended 12/31/13

 Historical Year Ended 12/31/12

Witness: M. T. O'Sheasy

DOCKET NO.: 130140-EI

(1) Line No.	(2) Account Number	(3) Description	(\$000's)				(8) Jurisdictional Separation Factor
			(4) Total Adjusted Utility	(5) Unit Power Sales	(6) Total Adjusted Utility Net of UPS	(7) Jurisdictional Amount	
1		OPERATING REVENUES					
2	440-447	REVENUES FROM SALES	510,734	0	510,734	498,493	0.9760325
3		OTHER OPERATING REVENUES:					
4	451	Misc. Service Revenues	4,789	0	4,789	4,789	1.0000000
5	454	Rent from Electric Property	6,335	0	6,335	6,314	0.9966851
6	455	Interdepartmental Rental	0	0	0	0	0.0000000
7	456	Other Electric Revenues	15,800	0	15,800	11,928	0.7549367
8		TOTAL OTHER OPERATING REVENUES	26,924	0	26,924	23,031	0.8554078
9	447	SALES TO NON-ASSOCIATED COMPANIES	65,602	58,261	7,341	7,127	0.9708487
10		TOTAL REVENUES	603,260	58,261	544,999	528,651	0.9700036
11		OPERATION AND MAINTENANCE EXPENSES					
12		STEAM POWER GENERATION					
13		OPERATION EXPENSE:					
14	500	Supervision & Engineering	11,719	282	11,437	11,096	0.9701845
15	501	Fuel (Net)	6,543	471	6,072	5,895	0.9708498
16	502	Steam	8,271	1,320	6,951	6,746	0.9705078
17	505	Electric	4,131	208	3,923	3,807	0.9704308
18	506	Miscellaneous Steam	15,224	823	14,401	13,972	0.9702104
19	507	Rents	0	0	0	0	0.0000000
20	509	Allowances	0	0	0	0	0.0000000
21		TOTAL OPERATION	45,888	3,104	42,784	41,516	0.9703628
22		MAINTENANCE EXPENSE:					
23	510	Supervision & Engineering	9,886	651	9,235	8,960	0.9702220
24	511	Structures	5,707	330	5,377	5,217	0.9702436
25	512	Boiler Plant	28,745	5,020	23,725	23,031	0.9707482
26	513	Electric Plant	8,437	708	7,729	7,503	0.9707595
27	514	Miscellaneous Steam	3,132	258	2,874	2,788	0.9700765
28		TOTAL MAINTENANCE	55,907	6,967	48,940	47,499	0.9705558
29		TOTAL STEAM POWER GENERATION	101,795	10,071	91,724	89,015	0.9704657

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the test year, and the prior year if the test year is projected.

Type of Data Shown:

X Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Account Number	(3) Description	(\$000's)				(8) Jurisdictional Separation Factor
			(4) Total Adjusted Utility	(5) Unit Power Sales	(6) Total Adjusted Utility Net of UPS	(7) Jurisdictional Amount	
1		OTHER POWER GENERATION					
2		OPERATING EXPENSE:					
3	546	Supervision	1,701	0	1,701	1,650	0.9701833
4	547	Energy	580	0	580	563	0.9708345
5	547	Fuel (Net)	0	0	0	0	0.0000000
6	548	Generation	528	0	528	512	0.9701833
7	549	Miscellaneous	848	0	848	823	0.9701833
8		Total Operation	3,657	0	3,657	3,548	0.9701941
9		MAINTENANCE EXPENSE:					
10	551	Supervision & Engineering	296	0	296	287	0.9701833
11	552	Structures	0	0	0	0	0.9701833
12	553	Generating & Electric Equipment	6,665	0	6,665	6,466	0.9701425
13	554	Miscellaneous	524	0	524	508	0.9694656
14		Total Maintenance Expense	7,485	0	7,485	7,261	0.9700735
15		TOTAL OTHER POWER GENERATION	11,142	0	11,142	10,809	0.9701131
16	555	PURCHASED POWER	0	0	0	0	0.0000000
17	556	SYSTEM CONTROL & LOAD DISPATCH	1,817	0	1,817	1,763	0.9702807
18	557	OTHER EXPENSES	2,054	0	2,054	1,993	0.9701833
19		TOTAL PRODUCTION	116,808	10,071	106,737	103,580	0.9704226
20		TRANSMISSION EXPENSE					
21		OPERATIONS:					
22	560	Supervision & Engineering	1,609	1	1,608	1,560	0.9701493
23	561	Load Dispatching	3,526	2	3,524	3,419	0.9701833
24	562	Station Expenses	43	0	43	42	0.9767442
25	563	Overhead Lines	191	0	191	185	0.9685864
26	564	Underground Lines	0	0	0	0	0.0000000
27	565	Transmission of Elec.	(301)	0	(301)	(292)	0.0000000
28	566	Miscellaneous	1,038	1	1,037	1,006	0.9701061
29	567	Rents	165	0	165	160	0.9696970
30		Total Operation	6,271	4	6,267	6,080	0.9701612

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the test year, and the prior year if the test year is projected.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Account Number	(3) Description	(\$000's)				(8) Jurisdictional Separation Factor
			(4) Total Adjusted Utility	(5) Unit Power Sales	(6) Total Adjusted Utility Net of UPS	(7) Jurisdictional Amount	
1		MAINTENANCE:					
2	568	Supervision & Engineering	1,052	0	1,052	1,021	0.9705323
3	569	Structures	1,003	0	1,003	973	0.9700897
4	570	Station Equipment	830	0	830	811	0.9771084
5	571	Overhead Lines	4,479	0	4,479	4,345	0.9700826
6	573	Miscellaneous	102	0	102	99	0.9705882
7		Total Maintenance Expense	7,466	0	7,466	7,249	0.9709349
8		TOTAL TRANSMISSION	13,737	4	13,733	13,329	0.9705818
9		DISTRIBUTION EXPENSE					
10		OPERATION:					
11	580	Supervision & Engineering	6,768	0	6,768	6,762	0.9991135
12	581	Load Dispatching	902	0	902	902	1.0000000
13	582	Station Expenses	308	0	308	303	0.9837662
14	583	Overhead Lines	2,579	0	2,579	2,579	1.0000000
15	584	Underground Lines	739	0	739	739	1.0000000
16	585	Street Lighting	598	0	598	598	1.0000000
17	586	Meters	2,627	0	2,627	2,624	0.9988580
18	587	Customer Installations	1,331	0	1,331	1,331	1.0000000
19	588	Miscellaneous	4,363	0	4,363	4,360	0.9993124
20	589	Rents	0	0	0	0	0.0000000
21		Total Operation	20,215	0	20,215	20,198	0.9991590

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the test year, and the prior year if the test year is projected.

Type of Data Shown:

Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: M. T. O'Sheasy

DOCKET NO.: 130140-EI

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(1) Line No.	(2) Account Number	(3) Description	(\$000's)				(8) Jurisdictional Separation Factor
			(4) Total Adjusted Utility	(5) Unit Power Sales	(6) Total Adjusted Utility Net of UPS	(7) Jurisdictional Amount	
1		MAINTENANCE:					
2	590	Supervision & Engineering	3,664	0	3,664	3,660	0.9989083
3	591	Structures	28	0	28	27	0.9642857
4	592	Station Equipment	962	0	962	946	0.9833680
5	593	Overhead Lines	13,075	0	13,075	13,075	1.0000000
6	594	Underground Lines	1,897	0	1,897	1,897	1.0000000
7	595	Line Transformers	1,001	0	1,001	1,001	1.0000000
8	596	Street Lighting	597	0	597	597	1.0000000
9	597	Meters	159	0	159	159	1.0000000
10	598	Miscellaneous	472	0	472	472	1.0000000
11		Total Maintenance Expense	21,855	0	21,855	21,834	0.9990391
12		TOTAL DISTRIBUTION	42,070	0	42,070	42,032	0.9990967
13	901-905	CUSTOMER ACCOUNTS EXPENSE	21,986	0	21,986	21,807	0.9918585
14	904	UNCOLLECTIBLE EXPENSE	3,809	0	3,809	3,809	1.0000000
15		TOTAL CUST ACCTS EXP & UNCOLL EXP	25,795	0	25,795	25,616	0.9930607
16		CUSTOMER ASSISTANCE EXPENSE					
17	907/911	Supervision	1,829	0	1,829	1,829	1.0000000
18	908/912	Customer Assistance	14,564	0	14,564	14,564	1.0000000
19	909/913	Informational & Instructional Advertising	1,232	0	1,232	1,232	1.0000000
20	910	Miscellaneous	190	0	190	190	1.0000000
21		Energy Conservation Costs	0	0	0	0	0.0000000
22		TOTAL CUSTOMER ASSISTANCE	17,815	0	17,815	17,815	1.0000000
23	920-932	ADMINISTRATIVE & GENERAL EXPENSE	96,192	2,617	93,575	91,636	0.9792787
24	904	LESS: UNCOLLECTIBLE EXPENSE	3,809	0	3,809	3,809	1.0000000
25		TOTAL A&G EXP LESS UNCOLL EXP	92,383	2,617	89,766	87,827	0.9783994
26		TOTAL OPERATION & MAINTENANCE EXP	308,608	12,692	295,916	290,199	0.9806803

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the test year, and the prior year if the test year is projected.

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
 Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Account Number	Description	Total Adjusted Utility	Unit Power Sales	Total Adjusted Utility Net of UPS	Jurisdictional Amount	Jurisdictional Separation Factor
1		DEPRECIATION EXPENSE					
2	300-346	PRODUCTION PLANT	52,105	7,771	44,334	43,012	0.9701809
3		TRANSMISSION PLANT					
4	350	Easements & Rights-of-Way	211	0	211	205	0.9715640
5	352	Structures & Improvements	197	0	197	192	0.9746193
6	353	Station Equipment	3,896	119	3,777	3,692	0.9774954
7	354	Towers and Fixtures	767	0	767	744	0.9701833
8	355	Poles and Fixtures	5,796	0	5,796	5,623	0.9701833
9	356	Overhead Conductors and Devices	2,138	0	2,138	2,074	0.9701833
10	358	Underground Conductors and Devices	254	0	254	246	0.9701833
11	359	Roads and Trails	5	0	5	5	0.9701833
12		TOTAL TRANSMISSION	13,264	119	13,145	12,781	0.9723089
13		DISTRIBUTION PLANT					
14	360	Easements & Rights-of-Way	13	0	13	13	1.0000000
15	361	Structures and Improvements	441	0	441	433	0.9818594
16	362	Station Equipment	5,191	0	5,191	5,107	0.9838181
17	364	Poles, Towers and Fixtures	6,281	0	6,281	6,281	1.0000000
18	365	Overhead Conductors and Devices	4,398	0	4,398	4,398	1.0000000
19	366	Underground Conduits	14	0	14	14	1.0000000
20	367	Underground Conductors and Devices	4,533	0	4,533	4,533	1.0000000
21	368	Line Transformers	9,621	0	9,621	9,621	1.0000000
22	369	Services	2,838	0	2,838	2,838	1.0000000
23	370	Meters	4,485	0	4,485	4,477	0.9982163
24	373	Street Lighting	2,871	0	2,871	2,871	1.0000000
25		TOTAL DISTRIBUTION	40,686	0	40,686	40,586	0.9975422
26	389-398	GENERAL PLANT	8,347	85	8,262	8,126	0.9835391
27		TOTAL DEPRECIATION	114,402	7,975	106,427	104,505	0.9819407

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the test year, and the prior year if the test year is projected.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Account Number	(3) Description	(\$000's)				(8) Jurisdictional Separation Factor
			(4) Total Adjusted Utility	(5) Unit Power Sales	(6) Total Adjusted Utility Net of UPS	(7) Jurisdictional Amount	
1	404	AMORT. OF INVESTMENT TAX CREDITS	(1,224)	(330)	(894)	(878)	0.9821029
2	407	OTHER AMORTIZATION	0	0	0	0	0.0000000
3		TAXES OTHER THAN INCOME TAXES					
4	408	Real and Personal Property Taxes	26,010	915	25,095	24,515	0.9768878
5	408	Payroll Taxes	6,917	204	6,713	6,599	0.9830180
6	408	Revenue Taxes	402	0	402	402	1.0000000
7	408	Other	412	0	412	401	0.9733010
8		TOTAL TAXES OTHER THAN INCOME	33,741	1,119	32,622	31,917	0.9783888
9		EXPENSES EXCLUDING INCOME TAXES	455,527	21,456	434,071	425,743	0.9808142
10		OPERATING INCOME BEFORE INC. TAXES	147,733	36,805	110,928	102,908	0.9277009
11	409	TOTAL INCOME TAXES	41,601	12,227	29,374	26,549	0.9038265
12		NET OPERATING INCOME	106,132	24,578	81,554	76,359	0.9362999

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operating revenue by primary account for the test year. Provide the per books amounts and the adjustments required to adjust the per books amounts to reflect the requested test year operating revenues.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: S. D. Ritenour

DOCKET NO.: 130140-EI

(\$000's)

(1) Line	(2) Acct No.	(3) Account Title	(4) Per Books	(5) Non- Utility	(6) Electric Utility (4)-(5)	(7) Fuel	(8) PPCC	(9) ECCR	Adjustments			(12) UPS	(13) Other	(14) Total (7) thru (13)	(15) Adjusted Total (6)-(14)	
									(10) ECRC	(11) Franchise Fees & GRT						
1		<u>SALES OF ELECTRICITY</u>														
2	440	Residential Sales	682,735	-	682,735	249,394	33,695	12,423	70,338	17,071	-	-	-	382,921	299,814	
3	442	Commercial Sales	433,757	-	433,757	194,088	18,262	9,782	43,366	10,845	-	-	-	276,343	157,414	
4	442	Industrial Sales	170,971	-	170,971	81,921	8,235	4,140	34,259	4,275	-	-	-	132,830	38,141	
5	444	Public Street & Highway Lighting	5,939	-	5,939	1,213	48	60	1,349	148	-	-	-	2,818	3,121	
6	445	Other Sales to Public Authorities	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	446	Sales to Railroads & Railways	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	448	Interdepartmental Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
9		Total Sales to Ultimate Consumers	1,293,402	-	1,293,402	526,616	60,240	26,405	149,312	32,339	-	-	-	794,912	498,490	
10	447	Sales for Resale	209,872	-	209,872	124,507	2,914	-	4,605	-	58,261	-	-	190,287	19,585	
11		TOTAL SALES OF ELECTRICITY	1,503,274	-	1,503,274	651,123	63,154	26,405	153,917	32,339	58,261	-	-	985,199	518,075	
12	449.1	(Less) Provision for Rate Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	
13		TOTAL REVENUE NET OF REFUND PROVISION	1,503,274	-	1,503,274	651,123	63,154	26,405	153,917	32,339	58,261	-	-	985,199	518,075	
14		<u>OTHER OPERATING REVENUES</u>														
15	450	Forfeited Discounts	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	451	Miscellaneous Service Revenues	47,036	-	47,036	-	-	-	-	42,247	-	-	-	42,247	4,789	
17	453	Sales of Water and Water Power	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	454	Rent from Electric Property	6,331	-	6,331	-	-	-	-	-	-	-	-	-	6,331	
19	455	Interdepartmental Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	
20	456	Deferred Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	456	Unbilled Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	456	Other Electric Revenues (In Detail)	15,804	-	15,804	-	-	-	-	-	-	-	-	-	15,804	
23		TOTAL OTHER OPERATING REVENUES	69,171	-	69,171	-	-	-	-	42,247	-	-	-	42,247	26,924	
24		TOTAL ELECTRIC OPERATING REVENUES	1,572,445	-	1,572,445	651,123	63,154	26,405	153,917	74,586	58,261	-	-	1,027,446	544,999	

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operating revenue by primary account for the test year. Provide the per books amounts and the adjustments required to adjust the per books amounts to reflect the requested test year operating revenues.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: S. D. Ritenour

DOCKET NO.: 130140-EI

(\$000's)

(1) Line No.	(2) Acct No.	(3) Account Title	(4) Per Books	(5) Non-Utility	(6) Electric Utility (4)-(5)	(7) Fuel	(8) PPCC	(9) ECCR	Adjustments			(14) Total (7) thru (13)	(15) Adjusted Total (6)-(14)	
									(10) ECRC	(11) Franchise Fees & GRT	(12) UPS			(13) Other
1		<u>SALES OF ELECTRICITY</u>												
2	440	Residential Sales	629,409	-	629,409	209,077	26,013	12,259	67,451	15,738	-	-	330,538	298,871
3	442	Commercial Sales	410,486	-	410,486	180,178	14,098	9,489	41,710	10,263	-	-	255,738	154,748
4	442	Industrial Sales	162,907	-	162,907	77,290	6,358	4,083	33,032	4,073	-	-	124,836	38,071
5	444	Public Street & Highway Lighting	5,813	-	5,813	1,142	37	60	1,308	145	-	-	2,692	3,121
6	445	Other Sales to Public Authorities	-	-	-	-	-	-	-	-	-	-	-	-
7	446	Sales to Railroads & Railways	-	-	-	-	-	-	-	-	-	-	-	-
8	448	Interdepartmental Sales	-	-	-	-	-	-	-	-	-	-	-	-
9		Total Sales to Ultimate Consumers	1,208,615	-	1,208,615	467,687	46,506	25,891	143,501	30,219	-	-	713,804	494,811
10	447	Sales for Resale	206,423	-	206,423	125,182	301	-	4,329	-	58,195	-	188,007	18,416
11		TOTAL SALES OF ELECTRICITY	1,415,038	-	1,415,038	592,869	46,807	25,891	147,830	30,219	58,195	-	901,811	513,227
12	449.1	(Less) Provision for Rate Refunds	-	-	-	-	-	-	-	-	-	-	-	-
13		TOTAL REVENUE NET OF REFUND PROVISION	1,415,038	-	1,415,038	592,869	46,807	25,891	147,830	30,219	58,195	-	901,811	513,227
14		<u>OTHER OPERATING REVENUES</u>												
15	450	Forfeited Discounts	-	-	-	-	-	-	-	-	-	-	-	-
16	451	Miscellaneous Service Revenues	44,080	-	44,080	-	-	-	-	39,349	-	-	39,349	4,731
17	453	Sales of Water and Water Power	-	-	-	-	-	-	-	-	-	-	-	-
18	454	Rent from Electric Property	6,227	-	6,227	-	-	-	-	-	-	-	-	6,227
19	455	Interdepartmental Rents	-	-	-	-	-	-	-	-	-	-	-	-
20	456	Deferred Fuel Revenue	27,043	-	27,043	27,043	-	-	-	-	-	-	27,043	-
21	456	Unbilled Revenue	-	-	-	-	-	-	-	-	-	-	-	-
22	456	Other Electric Revenues (In Detail)	15,352	-	15,352	-	-	-	-	-	-	-	-	15,352
23		TOTAL OTHER OPERATING REVENUES	92,702	-	92,702	27,043	-	-	-	39,349	-	-	66,392	26,310
24		TOTAL ELECTRIC OPERATING REVENUES	1,507,740	-	1,507,740	619,912	46,807	25,891	147,830	69,568	58,195	-	968,203	539,537

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operating revenue by primary account for the test year. Provide the per books amounts and the adjustments required to adjust the per books amounts to reflect the requested test year operating revenues.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Pr or Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: S. D. Ritenour

DOCKET NO.: 130140-EI

(\$000's)

(1) Line No.	(2) Acct No.	(3) Account Title	(4) Per Books	(5) Non-Utility	(6) Electric Utility (4)-(5)	(7) Fuel	(8) PPCC	(9) ECCR	Adjustments				(14) Total (7) thru (13)	(15) Adjusted Total (6)-(14)
									(10) ECRC	(11) Franchise Fees & GRT	(12) UPS	(13) Other		
1		<u>SALES OF ELECTRICITY</u>												
2	440	Residential Sales	603,349	-	603,349	208,335	19,263	11,671	65,285	15,045	-	-	319,599	283,750
3	442	Commercial Sales	386,271	-	386,271	158,765	11,188	9,405	48,761	9,630	-	-	237,749	148,522
4	442	Industrial Sales	139,028	-	139,028	69,765	4,195	4,066	21,280	3,465	-	-	102,771	36,257
5	444	Public Street & Highway Lighting	4,577	-	4,577	1,051	35	58	312	114	-	-	1,570	3,007
6	445	Other Sales to Public Authorities	-	-	-	-	-	-	-	-	-	-	-	-
7	446	Sales to Railroads & Railways	-	-	-	-	-	-	-	-	-	-	-	-
8	448	Interdepartmental Sales	-	-	-	-	-	-	-	-	-	-	-	-
9		Total Sales to Ultimate Consumers	1,133,225	-	1,133,225	437,916	34,681	25,200	135,638	28,254	-	-	661,689	471,536
10	447	Sales for Resale	231,088	-	231,088	144,571	399	-	4,132	-	59,245	-	208,347	22,741
11		TOTAL SALES OF ELECTRICITY	1,364,313	-	1,364,313	582,487	35,080	25,200	139,770	28,254	59,245	-	870,036	494,277
12	449.1	(Less) Provision for Rate Refunds	(1,242)	-	(1,242)	-	-	-	-	-	-	-	-	(1,242)
13		TOTAL REVENUE NET OF REFUND PROVISION	1,363,071	-	1,363,071	582,487	35,080	25,200	139,770	28,254	59,245	-	870,036	493,035
14		<u>OTHER OPERATING REVENUES</u>												
15	450	Forfeited Discounts	-	-	-	-	-	-	-	-	-	-	-	-
16	451	Miscellaneous Service Revenues	42,184	-	42,184	-	-	-	-	37,762	-	-	37,762	4,422
17	453	Sales of Water and Water Power	-	-	-	-	-	-	-	-	-	-	-	-
18	454	Rent from Electric Property	6,898	-	6,898	-	-	-	-	-	-	-	-	6,898
19	455	Interdepartmental Rents	-	-	-	-	-	-	-	-	-	-	-	-
20	456	Deferred Fuel Revenue	(7,989)	-	(7,989)	(7,989)	-	-	-	-	-	-	(7,989)	-
21	456	Unbilled Revenue	-	-	-	-	-	-	-	-	-	-	-	-
22	456	Other Electric Revenues (In Detail)	35,732	-	35,732	(33)	8,892	(2,325)	12,130	-	-	-	18,664	17,068
23		TOTAL OTHER OPERATING REVENUES	76,825	-	76,825	(8,022)	8,892	(2,325)	12,130	37,762	-	-	48,437	28,388
24		TOTAL ELECTRIC OPERATING REVENUES	1,439,896	-	1,439,896	574,465	43,972	22,875	151,900	66,016	59,245	-	918,473	521,423

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Years Ended 12/31/09 through 12/31/12

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A.

McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson,

A.G. Strickland

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Acct.	Account	2014	2013	2012	2011	2010	2009				
No.	No.	Title	Budget	Budget	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
1		<u>Operating Revenues</u>										
2	440	Residential Sales	(682,735)	(629,409)	(649,156)	(603,349)	(684,009)	(649,414)	(679,136)	(701,072)	(719,428)	(639,503)
3	442	Commercial and Industrial Sales	(604,728)	(573,393)	(550,830)	(525,299)	(617,291)	(579,217)	(622,167)	(590,384)	(599,564)	(568,448)
4	444	Public Street and Highway Lighting	(5,939)	(5,813)	(5,829)	(4,577)	(6,287)	(4,436)	(4,628)	(4,437)	(5,128)	(4,448)
5	445	Other Sales to Public Authorities	-	-	-	-	-	-	-	-	-	-
6	447	Sales for Resale	(209,872)	(206,423)	(198,036)	(231,088)	(190,396)	(245,741)	(177,873)	(219,300)	(257,716)	(130,368)
7	448	Interdepartmental Sales	-	-	-	-	-	-	-	-	-	-
8	449	(Less) Provision for Rate Refund	-	-	-	1,242	-	525	-	14	-	134
9	451	Misc Service Revenues	(47,036)	(44,080)	(42,487)	(42,184)	(43,652)	(44,940)	(44,659)	(44,663)	(45,730)	(41,826)
10	454	Rent from Electric Property	(6,331)	(6,227)	(5,983)	(6,897)	(5,699)	(5,782)	(5,467)	(5,499)	(5,504)	(5,407)
11	455	Interdepartmental Rent	-	-	-	-	-	-	-	-	-	-
12	456	Other Electric Revenues	(15,804)	(42,395)	(4,860)	(27,744)	(5,152)	9,052	(12,382)	(25,028)	36,076	87,433
13		Total Operating Revenues	(1,572,445)	(1,507,740)	(1,457,181)	(1,439,896)	(1,552,486)	(1,519,953)	(1,546,312)	(1,590,369)	(1,596,994)	(1,302,433)
14		<u>Production Expenses</u>										
15	500	Operation, Supervision & Engineering	11,826	10,602	11,114	7,946	10,789	7,939	9,764	8,659	9,512	7,032
16	501	Fuel Expense	310,081	299,180	290,406	266,472	506,276	401,397	549,955	529,208	600,886	363,253
17	502	Steam Expenses	20,435	20,076	19,303	16,861	24,366	14,446	23,959	16,126	13,772	7,014
18	505	Electric Expense	4,131	4,105	3,733	3,404	4,662	3,505	5,073	3,772	5,463	3,381
19	506	Misc Steam Power Expense	18,756	18,038	17,974	20,092	19,035	21,722	20,407	22,861	18,762	17,214
20	507	Rents	-	-	-	-	-	-	-	-	-	-
21	509	Allowances	670	1,023	2,464	1,268	-	3,980	12,881	11,386	32,418	18,903
22	546	Operation, Supervision & Engineering	1,718	1,687	1,789	875	402	887	413	861	399	582
23	547	Fuel Expense - Other Production	310,819	291,863	246,283	277,056	154,325	256,838	125,844	201,331	160,551	190,964
24	548	Generation Expenses	528	554	573	913	689	784	757	859	770	977
25	549	Misc Other Power Generation Expense	1,278	826	776	666	768	749	785	302	310	146
26		Total Production Operation	680,243	647,953	594,416	595,553	721,312	712,247	749,838	795,365	842,843	609,466

27 Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/08

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

(000's)

(1) Line No.	(2) Acct. No.	(3) Account Title	(4) Budget	(5) 2008 Actual
1		<u>Operating Revenues</u>		
2	440	Residential Sales	(612,490)	(562,921)
3	442	Commercial and Industrial Sales	(473,720)	(513,906)
4	444	Public Street and Highway Lighting	(4,667)	(3,774)
5	445	Other Sales to Public Authorities	-	-
6	447	Sales for Resale	(222,511)	(199,910)
7	448	Interdepartmental Sales	-	-
8	449	(Less) Provision for Rate Refund	-	50
9	451	Misc Service Revenues	(39,179)	(38,441)
10	454	Rent from Electric Property	(5,006)	(5,435)
11	455	Interdepartmental Rent	-	-
12	456	Other Electric Revenues	31,703	(63,037)
13		Total Operating Revenues	<u>(1,325,870)</u>	<u>(1,387,374)</u>
14		<u>Production Expenses</u>		
15	500	Operation, Supervision & Engineering	10,018	9,919
16	501	Fuel Expense	404,964	437,672
17	502	Steam Expenses	7,334	8,315
18	505	Electric Expense	5,157	4,089
19	506	Misc Steam Power Expense	16,016	15,067
20	507	Rents	-	-
21	509	Allowances	8,002	6,465
22	546	Operation, Supervision & Engineering	361	536
23	547	Fuel Expense - Other Production	187,866	191,136
24	548	Generation Expenses	1,028	961
25	549	Misc Other Power Generation Expense	325	129
26		Total Production Operation	<u>641,071</u>	<u>674,289</u>
27		Totals may not add due to rounding.		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Years Ended 12/31/09 through 12/31/12

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

(000's)

(1) Line No.	(2) Acct. No.	(3) Account Title	(4) 2014 Budget	(5) 2013 Budget	(6) 2012 Budget	(7) Actual	(8) 2011 Budget	(9) Actual	(10) 2010 Budget	(11) Actual	(12) 2009 Budget	(13) Actual
1	510	Maintenance, Supervision & Engineering	9,889	9,240	9,086	6,413	9,292	6,260	8,435	7,014	7,572	6,764
2	511	Maintenance of Structures	8,489	6,539	6,390	6,674	5,386	6,145	4,569	5,650	4,861	3,791
3	512	Maintenance of Boiler Plant	34,627	24,762	33,399	28,811	36,227	38,987	28,579	26,301	26,065	24,856
4	513	Maintenance of Electric Plant	9,089	5,149	15,910	11,504	11,705	11,128	6,828	6,093	7,340	6,357
5	514	Maintenance of Misc Steam Plant	3,629	3,517	2,619	6,166	2,554	4,196	2,392	3,176	2,168	3,187
6	551	Maint., Supervision & Engineering-Other	296	288	349	68	673	29	591	134	651	152
7	552	Maintenance of Structures	-	-	77	237	3	131	1	413	1	333
8	553	Maint. of Generation & Elec. Equip.	6,665	7,334	5,158	6,529	4,861	6,846	4,503	7,311	3,183	2,692
9	554	Maint. of Misc. Other Power Gen. Plant	545	205	224	104	425	157	127	124	52	113
10		Total Production Maintenance	73,229	57,033	73,213	66,506	71,126	73,679	56,025	56,216	51,893	48,245
11	555	Purchased & Interchanged Power	88,019	73,216	83,775	74,086	109,667	90,494	119,099	97,227	129,077	91,982
12	556	System Control & Load Dispatch	1,817	1,640	1,703	1,562	1,865	1,677	1,603	1,620	1,779	1,399
13	557	Other Production Expenses	2,309	2,195	2,591	2,313	2,555	2,141	2,492	2,327	2,200	2,884
14		Total Other Power Supply	92,145	77,051	88,069	77,961	114,087	94,312	123,194	101,174	133,056	96,265
15		Total Production	845,617	782,038	755,698	740,020	906,525	880,438	929,057	952,755	1,027,792	753,976
18		<u>Transmission Expenses</u>										
17	560	Operation Supervision & Engineering	1,625	1,510	1,664	1,606	1,090	1,068	1,083	975	1,218	922
18	561	Load Dispatching	3,526	3,366	3,439	2,920	3,455	2,901	3,069	2,918	3,019	2,819
19	562	Station Expenses	44	43	296	84	237	(709)	204	48	75	69
20	563	Overhead Line Expenses	191	165	144	46	248	1,198	413	141	405	(55)
21	564	Underground Line Expenses	-	-	-	-	-	-	-	-	-	-
22	565	Trans-Trans of Elec by Others	102	102	24	153	300	77	300	150	500	147
23	566	Misc. Transmission Expenses	1,038	981	1,103	1,274	1,633	1,193	824	979	822	885
24	567	Rents	13,386	9,812	6,106	5,508	2,521	2,497	2,525	2,531	312	1,487
25		Total Operation	19,911	15,980	12,776	11,591	9,484	8,225	8,418	7,742	6,351	6,274
26		Totals may not add due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/08

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

(000's)

(1)	(2)	(3)	(4)	(5)
Line	Acct.	Account	2008	
No.	No.	Title	Budget	Actual
1	510	Maintenance,Supervision & Engineering	7,614	7,756
2	511	Maintenance of Structures	4,106	3,602
3	512	Maintenance of Boiler Plant	24,841	25,253
4	513	Maintenance of Electric Plant	7,947	9,489
5	514	Maintenance of Misc Steam Plant	2,231	3,096
6	551	Maint.,Supervision & Engineering-Other	430	167
7	552	Maintenance of Structures	31	75
8	553	Maint.of Generation & Elec.Equip.	3,375	3,452
9	554	Maint.of Misc.Other Power Gen.Plant	61	40
10		Total Production Maintenance	50,636	52,930
11	555	Purchased & Interchanged Power	76,616	109,340
12	556	System Control & Load Dispatch	2,465	1,736
13	557	Other Production Expenses	1,971	1,864
14		Total Other Power Supply	81,052	112,940
15		Total Production	772,759	840,159
16		<u>Transmission Expenses</u>		
17	560	Operation Supervision & Engineering	1,077	928
18	561	Load Dispatching	3,223	3,023
19	562	Station Expenses	98	78
20	563	Overhead Line Expenses	431	675
21	564	Underground Line Expenses	-	-
22	565	Recoverable Energy Expenses	600	238
23	566	Misc.Transmission Expenses	696	930
24	567	Rents	311	319
25		Total Operation	6,436	6,191
26		Totals may not add due to rounding.		

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Years Ended 12/31/09 through 12/31/12

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(000's)

(1) Line	(2) Acct. No.	(3) Account Title	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			2014 Budget	2013 Budget	2012 Budget	Actual	2011 Budget	Actual	2010 Budget	Actual	2009 Budget	Actual
1	568	Maintenance, Supervision & Engineering	1,053	1,005	1,029	869	1,021	774	873	621	745	493
2	569	Maintenance of Structures	1,012	788	721	488	572	543	496	389	446	252
3	570	Maintenance of Substation Equipment	830	814	871	738	847	1,585	801	996	721	616
4	571	Maint. of Overhead Lines	4,479	3,290	2,645	2,823	2,351	3,822	1,570	2,396	1,316	1,583
5	572	Maintenance of Underground Lines	-	-	-	112	-	15	-	-	-	-
6	573	Maint. of Misc. Transmission Lines	102	113	139	95	144	106	147	105	166	137
7		Total Maintenance	7,475	6,010	5,404	5,125	4,935	6,845	3,887	4,507	3,394	3,081
8		Total Transmission	27,386	21,990	18,181	16,716	14,419	15,070	12,305	12,249	9,745	9,355
9		<u>Distribution Expenses</u>										
10	580	Operation Supervision & Engineering	6,860	6,257	5,748	5,314	5,941	5,348	5,731	5,294	5,946	4,928
11	581	Load Dispatching	902	865	771	693	745	732	628	617	657	596
12	582	Station Expenses	308	307	419	287	447	251	393	256	422	197
13	583	Overhead Line Expenses	2,712	2,719	2,708	3,086	2,805	3,041	2,937	2,658	2,221	2,913
14	564	Underground Line Expenses	739	741	886	873	860	898	995	906	667	848
15	585	Street Lighting & Signal System Exp	598	598	595	546	594	662	487	640	342	710
16	586	Meter Expenses	2,627	2,658	3,538	2,756	3,668	3,153	3,522	3,295	3,519	3,113
17	587	Customer Installation Expense	1,331	1,383	1,108	969	728	816	746	821	747	758
18	588	Misc. Distribution Expense	4,384	4,301	4,247	4,130	4,829	4,581	3,273	3,222	3,427	2,876
19	589	Rents	-	-	-	-	22	-	22	-	22	-
20		Total Operation	20,461	19,829	20,019	18,654	20,639	19,482	18,734	17,709	17,970	16,939
21		Totals may not add due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/08

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

DOCKET NO.: 130140-EI

(000's)

(1) Line	(2) Acct. No.	(3) Account Title	(4) 2008 Budget	(5) Actual
1	568	Maintenance, Supervision & Engineering	851	641
2	569	Maintenance of Structures	210	117
3	570	Maintenance of Substation Equipment	635	629
4	571	Maint. of Overhead Lines	1,321	1,074
5	572	Maintenance of Underground Lines	-	-
6	573	Maint. of Misc. Transmission Lines	145	182
7		Total Maintenance	3,162	2,643
8		Total Transmission	9,598	8,834
9		<u>Distribution Expenses</u>		
10	580	Operation Supervision & Engineering	6,174	5,986
11	581	Load Dispatching	979	619
12	582	Station Expenses	309	344
13	583	Overhead Line Expenses	1,816	2,329
14	584	Underground Line Expenses	1,189	1,032
15	585	Street Lighting & Signal System Exp	332	775
16	586	Meter Expenses	2,945	3,215
17	587	Customer Installation Expense	548	717
18	588	Misc. Distribution Expense	2,350	2,213
19	589	Rents	19	-
20		Total Operation	16,661	17,230
21		Totals may not add due to rounding.		

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Years Ended 12/31/09 through 12/31/12

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

(000's)

(1) Line No.	(2) Acct. No.	(3) Account Title	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			2014 Budget	2013 Budget	2012 Budget	Actual	2011 Budget	Actual	2010 Budget	Actual	2009 Budget	Actual
1	590	Maintenance, Supervision & Engineering	3,664	3,393	3,103	2,929	3,538	3,003	3,460	2,974	3,296	2,699
2	591	Maintenance of Structures	3,364	2,253	2,141	2,710	2,001	2,170	1,723	1,844	1,681	1,817
3	592	Maintenance of Substation Equipment	962	952	1,033	998	1,035	1,338	1,319	1,180	1,254	1,120
4	593	Maint. of Overhead Lines	13,075	12,630	12,538	11,245	12,086	13,000	10,543	11,888	9,455	10,448
5	594	Maintenance of Underground Lines	1,897	1,902	1,789	2,138	1,792	2,071	1,864	2,371	2,204	2,189
6	595	Maint. of Line Transformers	1,087	1,087	880	905	870	1,069	980	802	598	791
7	596	Maint. of Street Lighting & Signal Sys.	597	599	599	547	598	515	556	446	329	489
8	597	Maintenance of Meters	159	158	155	160	134	154	134	177	118	155
9	598	Maint. of Misc. Distribution Plant	472	531	499	420	464	489	490	426	594	457
10		Total Maintenance	25,277	23,504	22,737	22,052	22,518	23,809	21,069	22,108	19,529	20,165
11		Total Distribution	45,738	43,333	42,757	40,706	43,157	43,291	39,803	39,817	37,499	37,104
12		<u>Customer Accounts Expenses</u>										
13	901	Customer Accounts Supervision	618	604	429	506	387	430	322	443	572	494
14	902	Meter Reading Expenses	1,533	1,520	1,000	1,565	2,628	2,208	2,518	2,641	2,406	2,567
15	903	Customer Records & Collection Expense	18,327	17,829	17,479	15,332	16,151	14,411	14,999	13,539	14,770	13,328
16	904	Uncollectible Accounts	3,809	3,233	3,508	2,611	4,306	3,333	4,807	3,907	3,543	3,753
17	905	Misc. Customer Accounts Expense	1,564	1,412	1,287	1,186	1,295	1,322	1,154	1,191	1,216	1,101
18		Total Customer Accounts	25,850	24,598	23,704	21,200	24,767	21,704	23,800	21,721	22,507	21,243
19		<u>Customer Service and Information</u>										
20	907	Cust. Srv. and Information Supervision	1,829	1,877	1,927	1,650	3,240	1,736	3,291	2,086	3,070	2,121
21	908	Customer Assistance Expense	34,300	33,818	34,131	34,961	31,107	26,374	23,400	17,912	20,371	25,632
22	909	Information & Institutional Adv.	2,283	2,283	2,251	1,131	1,788	1,913	1,803	1,225	1,679	1,955
23	910	Misc. Customer Service & Info Exp.	189	187	85	75	75	65	89	65	91	65
24		Total Customer Serv. and Information	38,602	38,166	38,394	37,817	38,210	30,088	28,583	21,288	25,211	29,773
25		Totals may not add due to rounding.										

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/08

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

(000's)

(1) Line	(2) Acct. No.	(3) Account Title	(4) 2008 Budget	(5) Actual
1	590	Maintenance, Supervision & Engineering	3,473	3,224
2	591	Maintenance of Structures	1,597	1,746
3	592	Maintenance of Substation Equipment	1,195	1,772
4	593	Maint. of Overhead Lines	9,291	9,233
5	594	Maintenance of Underground Lines	1,889	1,783
6	595	Maint. of Line Transformers	638	882
7	596	Maint. of Street Lighting & Signal Sys.	372	425
8	597	Maintenance of Meters	125	149
9	598	Maint. of Misc. Distribution Plant	502	497
10		Total Maintenance	19,082	19,711
11		Total Distribution	35,743	36,941
12		<u>Customer Accounts Expenses</u>		
13	901	Customer Accounts Supervision	377	374
14	902	Meter Reading Expenses	2,358	2,522
15	903	Customer Records & Collection Expense	14,675	13,855
16	904	Uncollectible Accounts	2,594	3,850
17	905	Misc. Customer Accounts Expense	1,198	1,272
18		Total Customer Accounts	21,202	21,873
19		<u>Customer Service and Information</u>		
20	907	Cust. Srv. and Information Supervision	3,142	3,067
21	908	Customer Assistance Expense	18,290	20,862
22	909	Information & Institutional Adv.	1,601	1,539
23	910	Misc. Customer Service & Info Exp.	265	247
24		Total Customer Serv. and Information	23,298	25,715
25		Totals may not add due to rounding.		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Years Ended 12/31/09 through 12/31/12

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) Acct. No.	(3) Account Title	(4) 2014 Budget	(5) 2013 Budget	(6) 2012 Budget	(7) 2012 Actual	(8) 2011 Budget	(9) 2011 Actual	(10) 2010 Budget	(11) 2010 Actual	(12) 2009 Budget	(13) 2009 Actual
1		<u>Sales Expenses</u>										
2	911	Sales Supervision	-	-	-	-	-	-	-	-	-	-
3	912	Demonstration & Selling Expense	1,391	1,378	1,082	993	1,085	1,149	948	1,061	1,027	878
4	913	Advertising & Promotional Expense	-	-	-	-	-	-	-	-	-	-
5		Total Sales Expense	1,391	1,378	1,082	993	1,085	1,149	948	1,061	1,027	878
6		<u>Administrative & General Expenses</u>										
7	920	Administrative & General Salaries	16,442	15,899	14,566	15,102	14,360	14,225	13,289	13,738	12,798	11,383
8	921	Office Supplies & Expenses	4,120	4,037	3,940	3,702	3,926	5,338	3,645	3,728	3,559	2,823
9	922	Admin. Expense Transferred (Credit)	(342)	(333)	(320)	(331)	(324)	(311)	(344)	(332)	(304)	(338)
10	923	Outside Services Employed	19,051	18,163	19,724	17,760	19,840	18,605	18,495	18,817	18,095	15,488
11	924	Property Insurance	7,967	7,487	7,535	7,262	7,398	7,008	7,643	7,319	20,130	17,867
12	925	Injuries and Damages	3,162	3,117	3,001	2,923	2,869	2,893	2,847	2,899	2,730	2,766
13	926	Employee Pension and Benefits	27,049	25,880	23,332	20,273	18,730	15,287	18,194	16,613	17,878	16,556
14	927	Franchise Requirements	-	-	-	-	-	-	-	-	-	-
15	928	Regulatory Commission Expense	2,149	2,091	1,940	2,532	1,284	2,003	1,163	1,389	1,196	1,231
16	929	Duplicate Charges (Credit)	(1,054)	(1,027)	(865)	(1,357)	(1,065)	(1,211)	(2,306)	(1,311)	(2,078)	(2,122)
17	930	Misc. General & Advertising Expenses	9,489	9,320	(536)	7,047	7,797	7,592	9,054	7,683	6,268	6,741
18	931	Rents	276	388	325	361	325	320	298	314	627	582
19		Total Operation	88,309	85,023	72,641	75,274	75,140	71,749	71,978	70,857	80,899	72,977
20	935	Admin. & General Maintenance	687	724	605	621	515	786	541	544	646	562
21		Total Administrative & General	88,996	85,747	73,246	75,895	75,655	72,535	72,519	71,401	81,545	73,539
22		Total Operation & Maintenance	1,073,580	997,250	953,061	933,347	1,101,818	1,064,275	1,107,015	1,120,292	1,205,326	925,868
23		Totals may not add due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/08

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) Acct. No.	(3) Account Title	(4) Budget	(5) 2008 Actual
1		<u>Sales Expenses</u>		
2	911	Sales Supervision	-	-
3	912	Demonstration & Selling Expense	1,120	1,116
4	913	Advertising & Promotional Expense		-
5		Total Sales Expense	1,120	1,116
6		<u>Administrative & General Expenses</u>		
7	920	Administrative & General Salaries	12,213	11,799
8	921	Office Supplies & Expenses	3,772	3,616
9	922	Admin.Expense Transferred (Credit)	(300)	(314)
10	923	Outside Services Employed	18,697	15,659
11	924	Property Insurance	33,104	33,095
12	925	Injuries and Damages	2,748	2,631
13	926	Employee Pension and Benefits	18,389	15,524
14	927	Franchise Requirements	-	-
15	928	Regulatory Commission Expense	1,070	1,012
16	929	Duplicate Charges (Credit)	(1,855)	(2,517)
17	930	Misc.General & Advertising Expenses	5,792	6,632
18	931	Rents	51	255
19		Total Operation	93,681	87,392
20	935	Admin.& General Maintenance	574	594
21		Total Administrative & General	94,255	87,986
22		Total Operation & Maintenance	957,975	1,022,624

23 Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Years Ended 12/31/09 through 12/31/12

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Acct.	Account	2014	2013	2012		2011		2010		2009	
No.	No.	Title	Budget	Budget	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
1		<u>Other Operating Expenses</u>										
2	403	Depreciation Expense	149,469	144,379	136,266	134,778	125,315	124,093	111,734	118,487	92,501	90,965
3	404	Amortization of Limited Plant	5,843	6,184	6,261	6,237	5,793	5,817	3,854	3,826	3,501	3,577
4	406	Amortization of Plant Acquisition Adj.	-	-	-	-	-	-	-	-	-	-
5	407	Amort. of Property Losses	1,213	1,213	991	1,132	324	673	45	183	88	(72)
6	408	Taxes Other than Income Taxes	111,773	103,988	100,777	97,313	102,166	101,302	102,126	101,778	102,035	94,506
7	409	Current Income Tax - Operating Inc./Loss	48,814	33,784	(92,575)	(94,779)	(13,962)	(15,612)	40,682	(12,253)	89,289	71,983
8	410	Provision for Deferred Income Tax	38,207	65,821	181,457	297,298	93,981	177,591	42,419	189,298	36,395	95,994
9	411	Provision for Deferred Income Tax (CR)	(19,853)	(22,629)	(11,578)	(122,977)	(18,821)	(98,474)	(18,891)	(104,246)	(71,385)	(112,535)
10	411	Accretion	-	-	0	508	-	545	-	656	-	642
11	411	Investment Tax Credit (Net)	(1,224)	(1,304)	(1,304)	(1,352)	(1,349)	(1,349)	(1,548)	(1,544)	(1,608)	(1,603)
12	411	Gains from Disp. Of Utility Plant	-	-	-	-	-	-	-	(6)	-	-
13	411	Losses from Disp. Of Utility Plant	-	-	-	-	-	-	-	-	-	-
14	411	Gains from Disposition of Allowances	(172)	(244)	(264)	(265)	(108)	(128)	(77)	(110)	(73)	(112)
15		Total Other Operating Expenses	334,070	331,192	320,031	317,893	293,339	294,458	280,344	296,069	250,743	243,345

16 Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/08

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillan, S.D. Ritenour, R. W. Grove, J.A. McQuagge, P. C. Caldwell, M. D. Neyman, C. J. Erickson, A.G. Strickland

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) Acct. No.	(3) Account Title	(4) Budget	(5) 2008 Actual
1		<u>Other Operating Expenses</u>		
2	403	Depreciation Expense	87,907	87,200
3	404	Amortization of Limited Plant	3,001	2,992
4	406	Amortization of Plant Acquisition Adj.	-	-
5	407	Amort. of Property	153	(47)
6	408	Taxes Other than Income Taxes	89,127	87,246
7	409	Current Income Tax - Operating Inc./Loss	76,946	32,723
8	410	Provision for Deferred Income Tax	18,855	82,520
9	411	Provision for Deferred Income Tax (CF)	(42,960)	(60,906)
10	411	Accretion	-	631
11	411	Investment Tax Credit (Net)	(1,728)	(1,732)
12	411	Gains from Disp. Of Utility Plant	-	(732)
13	411	Losses from Disp. Of Utility Plant	-	25
14	411	Gains from Disposition of Allowances	(99)	(418)
15		Total Other Operating Expenses	<u>231,202</u>	<u>229,502</u>

16 Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the requested revenue requirements are based on a historical test year, provide actual monthly operation and maintenance expense by primary account for the test year.

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) (2)
Line
No.

1 Not applicable, requested revenue requirements are based on projected test year, not historical.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the changes in primary accounts that exceed 1/20th of one percent (.0005) of total operating expenses and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: P. C. Caldwell, C. J. Erickson,
R. W. Grove, J. A. McQuagge

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Acct. No.	(3) Account	(4) Test Year Ended 12/31/14	(5) Prior Year Ended 12/31/13	(6) Increase/(Decrease)		(8) Reason(s) for Change
					Dollars (4)-(5) (000's)	Percent (6)/(5) (%)	
1	409/410/411	Income Taxes - Utility Operating Income	67,168	76,976	(9,808)	-12.74%	See Note 1
2	500	Steam Power Op. - Supervision & Engineering	11,826	10,602	1,224	11.54%	See Note 2
3	511	Steam Power Maintenance - Structures	8,489	6,539	1,950	29.82%	See Note 3
4	512	Steam Power Maintenance - Boiler Plant	34,627	24,762	9,865	39.84%	See Note 4
5	513	Steam Power Maintenance - Electric Plant	9,089	5,149	3,940	76.52%	See Note 5
6	555	Purchased Power	88,019	73,216	14,803	20.22%	See Note 6
7	567	Transmission Operation - Rents	13,386	9,812	3,574	36.42%	See Note 7
8	571	Transmission Maintenance - Overhead Lines	4,479	3,290	1,189	36.14%	See Note 8
9	591	Distribution Maintenance - Structures	3,364	2,253	1,111	49.31%	See Note 9
10	Note 1 :	\$9,809,000 decrease is primarily due to the decrease in pre-tax net income.					
11	Note 2 :	\$371,000 increase in Daniel baseline expenses, \$505,000 increase in services such as IT Support, Business Application Support, Corporate Services, Technology					
12		Development and Legal Services and \$185,000 increase in miscellaneous expenses.					
13	Note 3 :	\$1,600,000 increase in Selective Catalytic Reduction expenses and \$332,000 increase in Scrubber Expenses - both are recovered through ECRC.					
14	Note 4 :	Major outages budgeted in 2014 include Plant Crist Units 4, 5 and 6 for \$6,638,000 and Plant Daniel Units 1 and 2 for \$3,975,000. Expenses recovered through ECRC at					
15		Plants Smith and Crist increased by \$435,000, Plant Crist Fuel Handling and Maintenance decreased by \$875,000, Plant Smith Maintenance decreased by \$253,000 and					
16		miscellaneous expenses decreased by \$55,000.					
17	Note 5 :	Major outages budgeted in 2014 include Plant Crist Units 4, 5 and 6 for \$3,573,000 and Plant Daniel Units 1 and 2 for \$439,000.					
18	Note 6 :	Not included in base rates - recovered through the fuel cost recovery and purchased power capacity cost recovery clauses.					
19	Note 7 :	\$3,574,000 increase in new projects within Transmission Rent 115KV. Certain transmission costs are recovered through the purchased power capacity cost recovery					
20		clause.					
21	Note 8 :	\$1,080,000 increase in vegetation management and \$108,000 increase in miscellaneous transmission maintenance.					
22	Note 9 :	\$1,105,000 increase in groundwater contamination investigation expenses recovered through ECRC.					

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the change in cost, by functional group, for the last five years.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

X Historical Year Ended 12/31/07-12/31/12

DOCKET NO.: 130140-EI

Witness: C. J. Erickson, M. D. Neyman

R. W. Grove, P. C. Caldwell, A. G. Strickland

(1) Line No.	(2) Description of Functional Group	(3) Type of Cost	(4) 2012		(5) 2011		(6) 2010		(7) 2009		(8) 2008		(9) 2007
			Dollars (000's)	Percent Change	Dollars (000's)								
1	Fuel	Variable	543,528	-17.43%	658,235	-9.90%	730,539	31.81%	554,217	-11.86%	628,808	11.73%	562,803
2	Interchange	Semi-Variable	74,086	-18.13%	90,494	-6.93%	97,227	5.70%	91,982	-15.88%	109,340	52.94%	71,494
3	Production	Semi-Variable	122,406	-7.06%	131,709	5.38%	124,989	15.97%	107,777	5.65%	102,011	6.53%	95,759
4	Transmission	Semi-Variable	16,716	10.92%	15,070	23.03%	12,249	30.93%	9,355	5.90%	8,834	-10.79%	9,903
5	Distribution	Semi-Variable	40,706	-5.97%	43,291	8.72%	39,817	7.31%	37,104	0.44%	36,941	-4.79%	38,798
6	Customer Account	Semi-Variable	21,200	-2.32%	21,704	-0.08%	21,721	2.25%	21,243	-2.88%	21,873	-2.29%	22,386
7	Customer Service & Information & Sales Administrative and	Semi-Variable	38,810	24.24%	31,237	39.77%	22,349	-27.09%	30,651	14.24%	26,831	6.74%	25,137
8	General	Semi-Variable	75,895	4.63%	72,535	1.59%	71,401	-2.92%	73,539	-16.42%	87,986	-1.28%	89,130
9	Depreciation	Fixed	141,038	8.78%	129,651	6.72%	121,492	30.08%	93,397	6.23%	87,919	2.69%	85,613
10	Taxes	Semi-Variable	176,855	7.31%	164,807	-5.60%	174,577	16.43%	149,948	5.91%	141,583	8.39%	130,620
11	Interest (without AFUDC)	Semi-Variable	62,749	1.04%	62,101	13.38%	54,771	14.47%	47,847	1.65%	47,071	2.94%	45,728
12	TOTAL		1,313,989	-7.52%	1,420,834	-3.42%	1,471,132	20.88%	1,217,060	-6.32%	1,299,197	10.35%	1,177,371

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a detailed breakdown of rate case expenses by service provided for each outside consultant, attorney, engineer or other consultant providing professional services for the case.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

(1) Line No.	(2) Vendor Name	(3) Counsel, Consultant, or Witness	(4) Specific Services Rendered	(5) Fee (\$)	(6) Basis of Charge	(7) Travel Expenses (\$)	(8) Other (\$)	(9) Total (5+7+8) (\$)	(10) Type of Services (A)
OUTSIDE CONSULTANTS									
1	Various	Consultant/	Accounting, Cost of Capital,	1,186,000	Contract	-	-	1,186,000	A, B, S, R, O
2		Witness	Cost of Service, Rate Design, Other						
OUTSIDE LEGAL SERVICES									
3	Various	Counsel	Legal Services	2,878,000	Contract	-	-	2,878,000	L
4	(A) TYPE OF SERVICE								
5	A = ACCOUNTING								
6	B = COST OF CAPITAL								
7	C = ENGINEERING								
8	L = LEGAL								
9	O = OTHER								
10	R = RATE DESIGN								
11	S = COST OF SERVICE								

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SCHEDULE OF RATE CASE EXPENSE AMORTIZATION IN TEST YEAR

	Rate Case	Total Expenses (\$000s)	Rate Order Date	Amortization Period	Unamortized Amount (\$000s)	Test Year Amortization (\$000s)
12	Docket No. 110138-EI	2,800	PSC-12-0179-FOF-EI	4 years	1,596	399
13	Docket No. 130140-EI	4,922	N/A	4 years	4,922	1,231

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the following information concerning bad debts for the four most recent historical years and the test year. In addition, provide a calculation of the bad debt component of the Revenue Expansion Factor.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/09-12/31/12

COMPANY: GULF POWER COMPANY

Witness: M. D. Neyman

DOCKET NO.: 130140-EI

(1) Line No.	(2) Year	(3) Write-Offs (Retail) (000's)	(4) Gross Revenues From Sales of Electricity (Retail) (000's)	(5) Adjustments to Gross Revenues (Specify) (000's)	(6) Adjusted Gross Revenues (000's)	(7) Bad Debt Factor (3) / (6)
1	2009	4,029	1,212,399	0	1,212,399	0.3323%
2	2010	3,806	1,295,893	0	1,295,893	0.2937%
3	2011	3,384	1,233,067	0	1,233,067	0.2744%
4	2012	<u>3,084</u>	<u>1,133,225</u>	<u>0</u>	<u>1,133,225</u>	<u>0.2721%</u>
5	4 Year Totals	<u>14,303</u>	<u>4,874,584</u>	<u>0</u>	<u>4,874,584</u>	<u>0.2934%</u>
6	2014 Test Year	<u>3,795</u>	<u>1,293,402</u>	<u>0</u>	<u>1,293,402</u>	<u>0.2934%</u>

7 Bad Debt factor based on 4 year average (2009 - 2012) of net write-offs to gross revenue

8 Total Retail Revenue includes lighting, Gross Receipts tax

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of jurisdictional administrative, general, customer service, R&D, and other miscellaneous expenses by category and on a per customer basis for the test year and the most recent historical year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12Witness: C. J. Erickson, M. D. Neyman
A. G. Strickland

DOCKET NO.: 130140-EI

(000's)

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Jurisdictional Adjusted Administrative Expenses	Test Year Ended 2014	Historical Year Ended 2012	Difference (3) - (4)	Percent Increase/(Decrease) (5)/(4)
1	Total Administrative & General Expenses	87,827	69,390	18,437	27%
2	(Accounts 920 - 935)				
3	Customer Accounts Expenses	25,616	21,054	4,562	22%
4	(Accounts 901 - 905)				
5	Customer Service & Information Expense	16,671	18,288	(1,617)	-9%
6	(Accounts 907 - 910)				
7	Sales Expense	1,144	784	360	46%
8	(Accounts 911 - 916)				
9	Total Jurisdictional Administrative Expenses	<u>131,258</u>	<u>109,516</u>	<u>21,742</u>	<u>20%</u>
10	(Accounts 901 - 935)				
11	Average Number of Customers	<u>443,350</u>	<u>434,440</u>	<u>8,910</u>	<u>2%</u>
12	Administrative Expense per Customer	<u>0.30</u>	<u>0.25</u>	<u>0.05</u>	<u>20%</u>

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of charges to Account 930.2 (Miscellaneous General Expenses) by type of charge for the most recent historical year. Aggregate all charges that do not exceed \$100,000 and all similar charges that exceed \$100,000.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

(1)	(2)	(3)	(4)	(5)
Line No.	Description	Electric Utility \$	Jurisdictional Factor	Amount \$
1	Total Miscellaneous General			
2	Expenses of \$100,000 or Less	324,627	0.9783994	317,615
3	Miscellaneous General Expenses			
4	Exceeding \$100,000 (Specify)			
5	Industry Association Dues	673,997	0.9783994	659,438
6	Directors Fees & Expenses	200,811	0.9783994	196,473
7	A&G for Joint Ownership	5,310,594	0.9783994	5,195,882
8	Commitment Fees	531,542	0.9783994	520,060
9	Total Miscellaneous General Expenses	7,041,571		6,889,468
10	Average Number of Customers	434,441		434,440
11	Miscellaneous General Expenses Per Customer	16.21		15.86

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of advertising expenses by subaccounts for the test year and the most recent historical year for each type of advertising that is included in base rate cost of service.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: A. G. Strickland

DOCKET NO.: 130140-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Account/ Sub Account Number	Work Order Account/ Sub Account/ Work Order Title	Projected Year Electric Utility (000's)	NOI Adjustment (000's)	Projected Year Electric Utility Net (000's)	Jurisdictional Factor	Amount (000's)
1	ACCOUNT 909						
2	ECCR						
3	90900000	CS&I - Info & Instruct Advertising Exp					
4		ME110A ECCR Residential Energy Audit Advertising	601	(601)	0		
5		ME161A ECCR Residential Advanced Energy Management Advertising	393	(393)	0		
6		ME162A ECCR Residential Energy Select Light Advertising	6	(6)	0		
7		ME210A ECCR Commercial/Industrial Audits Advertising	50	(50)	0		
8		Total ECCR Advertising	1,050	(1,050)	0	0.000000	0
9	Non-ECCR						
10	90900000	CS&I - Info & Instruct Advertising Exp					
11		GN121A Corporate Advertising	22	0	22		
12		MN101A Non-ECCR Residential New Home Market Advertising	226	0	226		
13		MN106A Non-ECCR Residential Existing Home Market Advertising	183	0	183		
14		MN121A RS-ESS - Cust Serv	673	0	673		
15		MN188A Non-ECCR Residential Water Htr Conversions Advertising	20	0	20		
16		MN276A Non-ECCR Commercial Hospitality Advertising	1	0	1		
17		MN288A Non-ECCR Commercial EnergyDirect.Com Advertising	4	0	4		
18		MN291A Non-ECCR Commercial General Advertising	3	0	3		
19		MN346A Non-ECCR Industrial Lighting Marketing Advertising	100	0	100		
20		Total Non-ECCR Advertising	1,232	0	1,232	1.000000	1,232
21	Total Account 909		2,282	(1,050)	1,232		1,232
22	ACCOUNT 930						
23	93010155	GN121A Corporate Advertising	30	(30)	0		
24		Total Account 930.1	30	(30)	0	0.9792787	0
25	Total Advertising Expenses		2,312	(1,080)	1,232		1,232
26	Average Number of Customers		443	443	443		443
27	Advertising Expenses per Customer		5.22	(2.44)	2.78		2.78

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of advertising expenses by subaccounts for the test year and the most recent historical year for each type of advertising that is included in base rate cost of service.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: A. G. Strickland

DOCKET NO.: 130140-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Account/ Sub Account Number	Work Order	Account/ Sub Account/ Work Order Title	Historical Year Electric Utility (000's)	NOI Adjustment (000's)	Historical Year Electric Utility Net (000's)	Jurisdictional Factor	Amount (000's)
1	ACCOUNT 909							
2	ECCR							
3	90900000		CS&I - Info & Instruct Advertising Exp					
4		ME110A	ECCR Residential Energy Audit Advertising	478	(478)	0		
5		ME116A	ECCR Residential Energy Audit Advertising	17	(17)	0		
6		ME118A	ECCR Residential Mail-In Energy Audit Advertising	10	(10)	0		
7		ME130A	ECCR Residential HVAC Efficiency Advertising	1	(1)	0		
8		ME161A	ECCR Residential Advanced Energy Management Advertising	336	(336)	0		
9		ME216A	ECCR Commercial Energy Aud/Tech Assist Advertising	1	(1)	0		
10		ME230A	ECCR Commercial Building Efficiency Advertising	1	(1)	0		
11			Total ECCR Advertising	844	(844)	0	0.0000000	0
12	Non-ECCR							
13	90900000		CS&I - Info & Instruct Advertising Exp					
14		GN121A	Corporate Advertising	19	0	19		
15		MN101A	Non-ECCR Residential New Home Market Advertising	44	0	44		
16		MN106A	Non-ECCR Residential Existing Home Market Advertising	17	0	17		
17		MN121A	RS-ESS - Cust Serv	199	0	199		
18			Total Non-ECCR Advertising	279	0	279	1.0000000	279
19	Total Account 909			1,123	(844)	279		279
20	ACCOUNT 930							
21	93010155	GN120A	Advertising - Media	1	(1)	0		
22	93010155	GN121A	Corporate Advertising	4	(4)	0		
23			Total Account 930.1	5	(5)	0	0.9792787	0
24	Total Advertising Expenses			1,128	(849)	279		279
25	Average Number of Customers			434	434	434		434
26	Advertising Expenses per Customer			2.60	(1.96)	0.64		0.64

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of industry association dues included in cost of service by organization for the test year and the most recent historical year. Indicate the nature of each organization. Individual dues less than \$10,000 may be aggregated.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Name of Organization	Nature of Organization	Electric Utility \$	Jurisdictional Factor	Amount \$
1	Edison Electric Institute	Business Association	235,328	0.9792787	230,452
2	Florida Electric Power Coordinating Group	Business Association	88,000	0.9792787	86,177
3	Florida Council of 100	Community Development	6,500	0.9792787	6,365
4	North American Electric Reliability Corporation	Business Association	333,540	0.9792787	326,629
5	Southeastern Electric Exchange	Business Association	10,000	0.9792787	9,793
6	Florida Reliability Coordinating Council	Business Association	5,000	0.9792787	4,896
7	Total Industry Association Dues		678,368		664,312
8	Average Number of Customers		443,351		443,350
9	Dues Per Customer		1.53		1.50
10	Lobby Expenses Included in Industry Association Dues		0		0

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of industry association dues included in cost of service by organization for the test year and the most recent historical year. Indicate the nature of each organization. Individual dues less than \$10,000 may be aggregated.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: C. J. Erickson

DOCKET NO.: 130140-EJ

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Name of Organization	Nature of Organization	Electric Utility \$	Jurisdictional Factor	Amount \$
1	Edison Electric Institute	Business Association	227,002	0.9792787	222,298
2	Florida Electric Power Coordinating Group	Business Association	102,724	0.9792787	100,595
3	Florida Reliability Coordinating Council	Business Association	5,000	0.9792787	4,896
4	North American Electric Reliability Corporation	Business Association	314,274	0.9792787	307,762
5	Southeastern Electric Exchange	Business Association	8,448	0.9792787	8,273
6	Other Industry Dues	Technical/Professional	8,169	0.9792787	8,000
7	Total Industry Association Dues		665,617		651,824
8	Average Number of Customers		434,441		434,440
9	Dues Per Customer		1.53		1.50
10	Lobby Expenses Included in Industry Association Dues		0		0

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

EXPLANATION: Provide the following information regarding the use of outside professional services during the test year. Segregate the services by types such as accounting, financial, engineering, legal or other. If a projected test period is used, provide on both a projected and a historical basis for services exceeding the greater of \$1,000,000 or .5% (.005) of operation and maintenance expenses.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: C. J. Erickson

(1) Line No.	(2) Type of Service	(3) Description of Service(s)	(4) Accounts Charged	(5) Test Year Costs	(6) Historical Year Costs
1	Accounting			None over the threshold in any year	
2	Financial			None over the threshold in any year	
3	Engineering			None over the threshold in any year	
4	Legal			None over the threshold in any year	
5	Other (specify)			None over the threshold in any year	
6	Total Outside Professional Services				

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the following information concerning pension cost for the test year and the most recent historical year if the test year is projected.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) Description	(3) Test Year 12/31/14 *	(4) Historical Year 12/31/12
1	Service Cost	11,816	9,101
2	Interest Cost	18,345	17,199
3	Expected/Actual Return on Assets	(27,695)	(25,932)
4	Net Amortization and Deferral	7,912	3,913
5	Amortization of Prior Service Cost	1,131	1,262
6	Total Net Periodic Pension Cost	<u>11,509</u>	<u>5,543</u>
7	For the Year:		
8	Expected Return on Assets	27,695	25,932
9	Assumed Rate of Return on Plan Assets	8.20%	8.20%
10	Amortization of Transition Asset or Obligation	0	0
11	Percent of Pension Cost Capitalized	21.54%	18.04%
12	Pension Cost Recorded in Account 926	8,900	4,440
13	Minimum Required Contribution Per IRS	0 (Note 1)	0 (Note 1)
14	Maximum Allowable Contribution Per IRS	Note 6	Note 2
15	Actual Contribution Made to the Trust Fund	0	13,400
16	Actuarial Attribution Approach Used for Funding	unit credit cost method	unit credit cost method
17		per IRC § 430	per IRC § 430
18	Assumed Discount Rate for Computing Funding	5.86% (Note 4)	7.04% (Note 3)
19	Allocation Method Used to Assign Costs if the Utility Is Not the		
20	Sole Participant in the Plan. Attach the Relevant Procedures.	Note 5	Note 5

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the following information concerning pension cost for the test year and the most recent historical year if the test year is projected.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) Description	(3) Test Year 12/31/2014 *	(4) Historical Year 12/31/2012
1	At Year End:		
2	Accumulated Benefit Obligation	Note 6	371,147
3	Projected Benefit Obligation	451,949	413,501
4	Vested Benefit Obligation	Note 7	Note 7
5	Assumed Discount Rate (Settlement Rate)	4.27%	4.27%
6	Assumed Rate for Salary Increases	3.59%	3.59%
7	Fair Value of Plan Assets	375,771	350,260
8	Market Related Value of Assets	369,871	335,986
9	Balance in Working Capital (Note 8)	54,565	75,963
10	* Projections		
11	Note 1	No contributions were required for 2012 or are projected to be required for 2014 after application of Funding Balances per IRC § 430.	
12	Note 2	Gulf Power is a co-sponsor in The Southern Company pension plan. If the maximum allowed contribution was allocated between the co-sponsors based on actual 2012 plan contributions, Gulf's maximum contribution would be approximately \$120 million in 2012.	
13			
14	Note 3	The 2012 Effective Interest Rate reflects yield curves mandated by IRC § 430.	
15	Note 4	The projected 2014 Effective Interest Rate reflects projected yield curves mandated by IRC § 430.	
16	Note 5	Gulf Power is a co-sponsor in The Southern Company pension plan; however, for accounting purposes, its pension benefit liabilities, assets, and annual costs are calculated as if it sponsored its own plan.	
17			
18	Note 6	Projected amount not readily available.	
19	Note 7	Amount is not required to be disclosed by GAAP and is not supplied with Gulf Power Co.'s actuarial information.	
20	Note 8	Includes Account Numbers 128-00920, 128-00921, 182-30830, 182-30840, 228-30012, 228-30014, 228-30028, 228-30068, 228-33010, and 242-01020	
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule, by organization, of any expenses for lobbying, civic, political, and related activities for civic/charitable contributions included for recovery in cost of service for the test year and the most recent historical year.

Type of Data Shown:

- Projected Test Year Ended 12/31/14
- Prior Year Ended 12/31/13
- Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

Line No.

1 LOBBYING AND OTHER POLITICAL EXPENSES

2 The Company has made the appropriate adjustments to remove lobbying
3 and other political expenses when determining Net Operating Income.

4 CIVIC / CHARITABLE CONTRIBUTIONS

5 All charitable contributions are treated as "below the line" expenses.

6 Civic expenses such as Chamber of Commerce dues are listed below.

7	<u>(000's)</u>
8 Test Year	28
9 Historical Year	21

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule for each Amortization/Recovery amount by account or sub-account currently in effect or proposed and not shown on Schedule B-9.

Type of Data Shown:

- Projected Test Year Ended 12/31/14
- Prior Year Ended 12/31/13
- Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

Witness: S. D. Ritenour, C. J. Erickson

(1) Line No.	(2) Account/ Sub-account Number	(3) Plant Account Title	(4) Total Amort/Recovery Expense	(5) Effective Date	(6) Amortization/ Recovery Period	(7) Reason
1	411	Gains on Disposition of Emission Allowances	(172)	Various	Various	Gains from the disposition of emission allowances are amortized annually by the vintage year. These are recoverable through the environmental clause and are included in the environmental adjustments.
2	407	Amortization of Non-AMI Meters	886	4/1/2012	8 Years	Amortization of analog meters, as approved in Gulf's 2011 rate case, Docket No. 110138-EI, Order No. PSC-12-0179-F0F-EI, Issued April 3, 2012.
3	407	Amortization of Medicare Subsidy	327	4/1/2010	14 Years	The Patient Protection and Affordable Care Act and the Health Care and Education Reconciliation Act of 2010 eliminated the deductibility of healthcare costs that are covered by federal Medicare subsidy payments.

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

EXPLANATION: Provide a schedule of taxes other than income taxes for the historical base year, historical base year + 1, and the test year. For each tax, indicate the amount charged to operating expenses. Complete columns 7, 8 and 9 for the historical base year and test year only.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: C. J. Erickson

(1) Line No.	(2) Type of Tax	(3) Rate	(4) Tax Basis \$	(\$000's)		(7) Jurisdictional Factor	(8) Jurisdictional Amount	(9) Jurisdictional Amount Charged to Operating Expenses
				(5) Total Amount	(6) Amount Charged to Operating Expense			
1	Federal Unemployment	0.008	Wages	91	91	0.9540263	87	87
2	State Unemployment	Various	Wages	149	149	0.9540263	142	142
3	FICA	0.0765	Wages	8,837	7,063	0.9540263	8,431	6,738
4	Federal Vehicle	Various	Various	7	0	0.9809524	7	0
5	State Intangible	NA	NA	0	0	0.9809524	0	0
6	Utility Assessment Fee	0.00072	1,362,573	981	981	1.0000000	981	981
7	Property	Various	Assessed Values	28,706	28,546	0.9425221	27,056	26,905
8	Gross Receipts	0.025	1,334,858	33,371	33,371	1.0000000	33,371	33,371
9	Franchise Fee	Various	Revenue	41,160	41,160	1.0000000	41,160	41,160
10	Occupational License	Various	Various	12	12	0.9809524	12	12
11	Other - Mississippi Franchise Tax	0.0025	122,659	307	307	0.9706840	298	298
12	Other - Florida Use Tax - Electricity	Various	Various	80	80	0.9809524	78	78
13	Other - Georgia Net Worth Tax	Various	Various	5	5	0.9809524	5	5
14	Other - Miscellaneous	Various	Various	8	8	0.9809524	8	8
15	Total			\$ 113,714	\$ 111,773		\$ 111,636	\$ 109,785

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of taxes other than income taxes for the historical base year, historical base year + 1, and the test year. For each tax, indicate the amount charged to operating expenses. Complete columns 7, 8 and 9 for the historical base year and test year only.

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
 Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

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(\$000's)								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Type of Tax	Rate	Tax Basis \$	Total Amount	Amount Charged to Operating Expense	Jurisdictional Factor	Jurisdictional Amount	Jurisdictional Amount Charged to Operating Expenses
1	Federal Unemployment	0.008	Wages	91	91	0.9540263	87	87
2	State Unemployment	Various	Wages	149	149	0.9540263	142	142
3	FICA	0.0765	Wages	8,579	6,857	0.9540263	8,185	6,542
4	Federal Vehicle	Various	Various	7	0	0.9809524	7	0
5	State Intangible	NA	NA	0	0	0.9809524	0	0
6	Utility Assessment Fee	0.00072	1,301,317	937	937	1.0000000	937	937
7	Property	Various	Assessed Values	26,198	26,047	0.9425221	24,692	24,550
8	Gross Receipts	0.025	1,247,249	31,181	31,181	1.0000000	31,181	31,181
9	Franchise Fee	Various	Revenue	38,337	38,337	1.0000000	38,337	38,337
10	Occupational License	Various	Various	12	12	0.9809524	12	12
11	Other - Mississippi Franchise Tax	0.0025	113,569	284	284	0.9706840	276	276
12	Other - Florida Use Tax - Electricity	Various	Various	80	80	0.9809524	78	78
13	Other - Georgia Net Worth Tax	Various	Various	5	5	0.9809524	5	5
14	Other - Miscellaneous	Various	Various	8	8	0.9809524	8	8
15	Total			<u>\$ 105,868</u>	<u>\$ 103,988</u>		<u>\$ 103,947</u>	<u>\$ 102,155</u>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of taxes other than income taxes for the historical base year, historical base year + 1, and the test year. For each tax, indicate the amount charged to operating expenses. Complete columns 7, 8 and 9 for the historical base year and test year only.

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
 Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

(1) Line No.	(2) Type of Tax	(3) Rate	(4) Tax Basis \$	(5) Total Amount	(6) Amount Charged to Operating Expense	(7) Jurisdictional Factor	(8) Jurisdictional Amount	(9) Jurisdictional Amount Charged to Operating Expenses
1	Federal Unemployment	0.006	Wages	88	87	0.9540263	84	83
2	State Unemployment	Various	Wages	253	252	0.9540263	241	240
3	FICA	0.0765	Wages	9,022	7,212	0.9540263	8,607	6,880
4	Federal Vehicle	Various	Various	18	0	0.9809524	18	0
5	State Intangible	NA	NA	0	0	0.9809524	0	0
6	Utility Assessment Fee	0.00072	1,208,808	870	870	1.0000000	870	870
7	Property	Various	Assessed Values	23,230	22,827	0.9425221	21,895	21,515
8	Gross Receipts	0.025	1,154,322	28,858	28,858	1.0000000	28,858	28,858
9	Franchise Fee	Various	Revenue	36,797	36,797	1.0000000	36,797	36,797
10	Occupational License	Various	Various	12	12	0.9809524	12	12
11	Other - Mississippi Franchise Tax	0.0025	82,000	205	205	0.9706840	199	199
12	Other - Florida Use Tax - Electricity	Various	Various	60	60	0.9809524	59	59
13	Other - Georgia Net Worth Tax	Max. Amount - \$5,000	Various	5	5	0.9809524	5	5
14	Other - Florida Sales Taxes	Various	Various	501	128	0.9809524	491	126
15	Total			<u>\$ 99,919</u>	<u>\$ 97,313</u>		<u>\$ 98,136</u>	<u>\$ 95,644</u>

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a calculation of the Gross Receipts Tax and Regulatory Assessment Fee for the historical base year, historical base year + 1, and the test year.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Type of Data Shown:

- Projected Test Year Ended 12/31/14
 - Prior Year Ended 12/31/13
 - Historical Year Ended 12/31/12
- Witness: C. J. Erickson

(\$000's)

(1) Line No.	(2) (3) (4) GROSS RECEIPTS TAX			(5) (6) (7) REGULATORY ASSESSMENT FEE			
	2012	2013	2014	2012	2013	2014	
1	TOTAL OPERATING REVENUES	\$ 1,439,896	\$ 1,507,740	\$ 1,572,445	\$ 1,439,896	\$ 1,507,740	\$ 1,572,445
2	ADJUSTMENTS:						
3	Less: Miscellaneous Service Revenues	4,422	4,731	4,789	0	0	0
4	Rent - Electric Property	6,898	6,227	6,331	0	0	0
5	O/U Recovery - Clauses	10,676	27,043	0	0	0	0
6	Other Operating Revenues	27,239	15,352	15,804	0	0	0
7	Provision for Rate Refunds	(1,242)	0	0	0	0	0
8	Non - Territorial Sales	200,324	176,580	176,794	200,324	176,580	176,794
9	Sales for Resale - Territorial	30,764	29,843	33,077	30,764	29,843	33,077
10	Unbilled Revenue	3,881	716	791	0	0	0
11	Bad Debts *	2,612	0	0	0	0	0
12	TOTAL ADJUSTMENTS	285,574	260,492	237,586	231,088	206,423	209,871
13	ADJUSTED OPERATING REVENUES	1,154,322	1,247,248	1,334,859	1,208,808	1,301,317	1,362,574
14	TAX RATE	0.025	0.025	0.025	0.00072	0.00072	0.00072
15	TAX AMOUNT	\$ 28,858	\$ 31,181	\$ 33,371	\$ 870	\$ 937	\$ 981

16 * In the forecast years, bad debt expense was not included in the calculation of gross receipts tax. There is no net effect on Net Operating Income.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculations of state and federal
income taxes for the historical base year and the projected test year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) DESCRIPTION	(3) CURRENT TAX			(7) DEFERRED TAX		
		(3) STATE	(4) FEDERAL	(5) TOTAL	(6) STATE	(7) FEDERAL	(8) TOTAL
1	NET UTILITY OPERATING INCOME	\$ 164,795	\$ 164,795				
2	ADD INCOME TAX ACCOUNTS	65,944	65,944				
3	LESS INTEREST CHARGES (FROM C-23)	(58,557)	(58,557)				
4	TAXABLE INCOME PER BOOKS	172,182	172,182				
5	TEMPORARY ADJUSTMENTS TO TAXABLE INCOME (LIST)						
6	ADD: BOOK DEPRECIATION	149,469	149,469				
7	LESS: AFUDC Equity	(12,468)	(12,468)				
8	LESS: TAX DEPRECIATION	(305,748)	(207,202)				
9	Tax over book depreciation	(168,747)	(70,201)		8,609	16,884	
10	Employee Benefits	13,017	13,017		(716)	(4,305)	
11	Emission Allowances	669	669		(37)	(221)	
12	Deferred Revenues	(186)	(186)		10	62	
13	Bad Debt Reserve	119	119		(7)	(39)	
14	Injuries & Damages Reserve	195	195		(11)	(64)	
15	Property Damage Reserve	3,379	3,379		(186)	(1,118)	
16	Loss/Gain on Reacquired Debt	1,316	1,316		(72)	(435)	
17		18,509	18,509		(1,019)	(6,120)	
18	TOTAL TEMPORARY DIFFERENCES	(150,238)	(51,692)		7,590	10,764	

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculations of state and federal income taxes for the historical base year and the projected test year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) DESCRIPTION	(3) CURRENT TAX			(6) DEFERRED TAX		
		(4) STATE	(5) FEDERAL	(8) TOTAL	(7) STATE	(8) FEDERAL	(8) TOTAL
1	PERMANENT ADJUSTMENTS TO TAXABLE INCOME (LIST)						
2	Non-deductible book depreciation	2,937	2,955				
3	AFUDC Equity	12,468	12,468				
4	Meals and Entertainment	337	337				
5	Medicare Subsidy	(235)	(235)				
6	Other	5	55				
7	TOTAL PERMANENT ADJUSTMENTS	15,512	15,580		0	0	
8	ADJUSTMENTS TO DEFERRED TAXES				0	0	
9	STATE TAXABLE INCOME	37,456			7,590	10,764	
10	STATE INCOME TAX (5.5% OR APPLICABLE RATE)						
11	Florida 5.5%; Mississippi 5.0%; Georgia 5.7%	2,060					
12	ADJUSTMENTS TO STATE INCOME TAX (LIST)						
13	State of Georgia Investment Tax Credit	(126)			0		
14	FIN 48 Reserve	0			0		
15	Return to Accrual Out of Period Adj	0			0		
16	TOTAL ADJUSTMENTS TO STATE INCOME TAX	(126)			0		
17	STATE INCOME TAX	1,934			7,590		
18	FEDERAL TAXABLE INCOME		136,070			10,764	
19	State Tax Deduction		(1,934)				
20			134,136				
21	FEDERAL INCOME TAX (35% OR APPLICABLE RATE)		46,948				

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculations of state and federal income taxes for the historical base year and the projected test year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) DESCRIPTION	(3) CURRENT TAX			(4) DEFERRED TAX		
		(3) STATE	(4) FEDERAL	(5) TOTAL	(6) STATE	(7) FEDERAL	(8) TOTAL
1	ADJUSTMENTS TO FEDERAL INCOME TAX						
2	ORIGINATING ITC						
3	WRITE OFF OF DEFERRED TAXES						
4	OTHER ADJUSTMENTS (LIST)						
5	R&D Credit		(113)			0	
6	FIN 48 Reserve		45			0	
7	Return to Accrual Out of Period Adj		0			0	
8	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX		(68)			0	
9	FEDERAL INCOME TAX		46,880			10,764	
10	ITC AMORTIZATION	0	(1,224)				
11	SUMMARY OF INCOME TAX EXPENSE:						
12		FEDERAL	STATE	TOTAL			
13	CURRENT TAX EXPENSE	46,880	1,934	48,814			
14	DEFERRED INCOME TAXES	10,764	7,590	18,354			
15	INVESTMENT TAX CREDITS, NET	(1,224)	0	(1,224)			
16	TOTAL INCOME TAX PROVISION	56,420	9,524	65,944			

FLORIDA PUBLIC SERVICE COMMISSION

E PLANATION: Provide the calculations of state and federal
income taxes for the historical base year and the projected test year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) DESCRIPTION	(3) CURRENT TAX			(6) DEFERRED TAX		
		(3) STATE	(4) FEDERAL	(5) TOTAL	(6) STATE	(7) FEDERAL	(8) TOTAL
1	NET UTILITY OPERATING INCOME	\$ 188,653	\$ 188,653				
2	ADD INCOME TAX ACCOUNTS	78,190	78,190				
3	LESS INTEREST CHARGES (FROM C-23)	(60,250)	(60,250)				
4	TAXABLE INCOME PER BOOKS	206,593	206,593				
5	TEMPORARY ADJUSTMENTS TO TAXABLE INCOME (LIST)						
6	ADD: BOOK DEPRECIATION	134,778	134,778				
7	LESS: AFUDC Equity	(5,221)	(5,221)				
8	LESS: TAX DEPRECIATION	(318,785)	(558,385)				
9	Tax over book depreciation	(189,228)	(428,828)		10,140	144,253	
10	Purchased Power Capacity Recovery	(8,887)	(8,887)		490	3,026	
11	Employee Benefits	(3,411)	(3,411)		188	1,162	
12	Emission Allowances	1,268	1,268		(70)	(432)	
13	Energy Conservation Cost Recovery	2,323	2,323		(128)	(791)	
14	Environmental Cost Recovery	(11,847)	(11,847)		653	4,034	
15	Deferred Revenues	(154)	(154)		8	52	
16	Interest on Audits	400	400		(22)	(136)	
17	Bad Debt Reserve	(472)	(472)		26	161	
18	Fuel Cost Recovery	7,163	7,163		(395)	(2,439)	
19	Injuries & Damages Reserve	321	321		(18)	(109)	
20	Property Damage Reserve	1,483	1,483		(82)	(505)	
21	Loss/Gain on Reacquired Debt	(1,963)	(1,963)		108	668	
22	Other	(21)	(21)		1	7	
23		(13,797)	(13,797)		759	4,698	
24	TOTAL TEMPORARY DIFFERENCES	(203,025)	(442,625)		10,899	148,951	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculations of state and federal income taxes for the historical base year and the projected test year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) DESCRIPTION	(3) CURRENT TAX			(6) DEFERRED TAX		
		(4) STATE	(5) FEDERAL	(8) TOTAL	(7) STATE	(8) FEDERAL	(8) TOTAL
1	PERMANENT ADJUSTMENTS TO TAXABLE INCOME (LIST)						
2	Non-deductible book depreciation	2,969	3,051				
3	AFUDC Equity	5,221	5,221				
4	Meals and Entertainment	318	318				
5	Medicare Subsidy	(532)	(532)				
6	Other	35	60				
7	TOTAL PERMANENT ADJUSTMENTS	8,011	8,118		0	0	
8	ADJUSTMENTS TO DEFERRED TAXES				0	0	
9	STATE TAXABLE INCOME	11,579			10,899	148,951	
10	STATE INCOME TAX (5.5% OR APPLICABLE RATE)						
11	Florida 5.5%; Mississippi 5.0%; Georgia 5.7%	639					
12	ADJUSTMENTS TO STATE INCOME TAX (LIST)						
13	State of Georgia Investment Tax Credit	(283)			0		
14	FIN 48 Reserve	(94)			(501)		
15	Return to Accrual Out of Period Adj	(2,701)			2,814		
16	TOTAL ADJUSTMENTS TO STATE INCOME TAX	(3,078)			2,313		
17	STATE INCOME TAX	(2,439)			13,212		
18	FEDERAL TAXABLE INCOME		(227,914)			148,951	
19	State Tax Deduction		(357)				
20			(228,271)				
21	FEDERAL INCOME TAX (35% OR APPLICABLE RATE)		(79,896)				

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculations of state and federal
income taxes for the historical base year and the projected test year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(000's)

(1) Line No.	(2) DESCRIPTION	(3) (4) (5)			(6) (7) (8)		
		CURRENT TAX			DEFERRED TAX		
		STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL
1	ADJUSTMENTS TO FEDERAL INCOME TAX						
2	ORIGINATING ITC						
3	WRITE OFF OF EXCESS DEFERRED TAXES						
4	OTHER ADJUSTMENTS (LIST)						
5	R&D Credit		(112)			0	
6	FIN 48 Reserve		2,210			(3,202)	
7	Return to Accrual Out of Period Adj		(14,543)			15,361	
8	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX		(12,445)			12,159	
9	FEDERAL INCOME TAX		(92,341)			161,110	
10	ITC AMORTIZATION	0	(1,352)				
11	SUMMARY OF INCOME TAX EXPENSE:						
		FEDERAL	STATE	TOTAL			
12	CURRENT TAX EXPENSE	(92,341)	(2,439)	(94,780)			
13	DEFERRED INCOME TAXES	161,110	13,212	174,322			
14	INVESTMENT TAX CREDITS, NET	(1,352)	0	(1,352)			
15	TOTAL INCOME TAX PROVISION	67,417	10,773	78,190			

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the amount of interest expense used to calculate net operating income taxes on Schedule C-22. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income tax expense, the differing bases should be clearly identified.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

(1)	(2)	(3)	(4)
Line		Historical Base Year	Test Year
No.	Description	Ended	Ended
		12/31/12	12/31/14
1	Interest on Long Term Debt	\$57,942	\$61,542
2	Amortization of Debt Discount, Premium, Issuing	2,602	2,400
3	Expense & Loss on Reacquired Debt		
4	Interest on Short Term Debt	272	416
5	Interest on Customer Deposits	1,702	814
6	Other Interest Expense	232	0
7	Less Allowance for Funds Used During Construction	<u>(2,500)</u>	<u>(6,615)</u>
8	Total Interest Expense	<u>\$60,250</u>	<u>\$58,557</u>

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide information required in order to adjust income tax expenses by reason of interest expense of parent(s) that may be invested in the equity of the utility in question. If a projected test period is used, provide on both a projected and historical basis.

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
 Witness: R. S. Teel

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Description	(3) Amount (000's)	(4) Percent of Capital	(5) Cost Rate	(6) Weighted Cost
1	Long-Term Debt	1,534,000	13.83%	2.89%	0.40%
2	Short-Term Debt	320,000	2.89%	2.66%	0.08%
3	Preferred Stock	0	0.00%		0.0%
4	Common Equity*	9,236,756	83.28%		0.0%
5	Deferred Income Tax	0	0.00%		0.0%
6	Investment Tax Credits	0	0.00%		0.0%
7	Other (specify)	0	0.00%		0.0%
8	Total	<u>\$ 11,090,756</u>	<u>100.00%</u>		<u>0.48%</u>
9	Weighted cost of parent debt 0.48% x Gulf combined tax rate 38.575% x equity* of subsidiary \$1,105,912,000				= <u>\$ 2,048,000</u>

10 * Excluding retained earnings

11 As discussed in Witness Teel's testimony, a parent debt adjustment is not appropriate.

11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide information required in order to adjust income tax expenses by reason of interest expense of parent(s) that may be invested in the equity of the utility in question. If a projected test period is used, provide on both a projected and historical basis.

Type of Data Shown:

 Projected Test Year Ended 12/31/14

 Prior Year Ended 12/31/13

 Historical Year Ended 12/31/12

Witness: R. S. Teel

DOCKET NO.: 130140-EI

(1) Line No.	(2) Description	(3) Amount (000's)	(4) Percent of Capital	(5) Cost Rate	(6) Weighted Cost
1	Long Term Debt	1,510,000	14.29%	1.89%	0.27%
2	Short Term Debt	290,000	2.74%	0.17%	0.00%
3	Preferred Stock	0	0.00%		0.0%
4	Common Equity*	8,768,030	82.97%		0.0%
5	Deferred Income Tax	0	0.00%		0.0%
6	Investment Tax Credits	0	0.00%		0.0%
7	Other (specify)	0	0.00%		0.0%
8	Total	<u>\$ 10,568,030</u>	<u>100.00%</u>		<u>0.27%</u>
9	Weighted cost of parent debt 0.27% x Gulf combined tax rate 38.575% x equity* of subsidiary \$935,360,000				= <u>\$ 974,000</u>

10 * Excluding retained earnings

11 As discussed in Witness Teel's testimony, a parent debt adjustment is not appropriate.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: To provide information required to present the excess/deficient deferred tax balances due to protected and unprotected timing differences at statutory tax rates different from the current tax rate. The protected deferred tax balances represent timing differences due to Life and Method effect on depreciation rates.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1)	(2)	(3)	(4)	(5)
Line		Taxes	Taxes	Total
No.	Balance and Activity	Protected	Unprotected	Excess/(Deficient)
1	Balance at Beginning of Historical Year	1,447,674	2,923,126	4,370,800
2	Historical Year Amortization	<u>(381,561)</u>	<u>(350,011)</u>	<u>(731,572)</u>
3	Balance at Beginning of Historical Year + 1	1,066,113	2,573,115	3,639,228
4	Historical Year + 1 Amortization	<u>(494,739)</u>	<u>(240,346)</u>	<u>(735,085)</u>
5	Balance at Beginning of Projected Test Year	571,374	2,332,769	2,904,143
6	Projected Test Year Amortization	<u>(218,776)</u>	<u>(231,372)</u>	<u>(450,148)</u>
7	Balance at End of Projected Test Year	<u>352,598</u>	<u>2,101,397</u>	<u>2,453,995</u>

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a copy of the company's most recent consolidated Federal Income Tax Return, State Income Tax Return and most recent final IRS revenue agent's report.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: C. J. Erickson

DOCKET NO.: 130140-EI

Line No.	
1	Gulf's portion of the Consolidated Federal Income Tax Return and Gulf's section of the most recent final IRS revenue agent's report along with the State Income Tax Return will be made available for review at the Company's Corporate Office located at 500 Bayfront Parkway, Pensacola, FL 32501.
2	
3	
4	
5	The remaining portions of the Consolidated Return and the IRS agent's report are located at 241 Ralph McGill Blvd., Atlanta, GA 30308-3374.
6	

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the specific tax effects (in dollars) of filing a consolidated return for the test year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14

COMPANY: GULF POWER COMPANY

Identify the nature and amount of benefits to the company and to the ratepayers.

 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

DOCKET NO.: 130140-EI

Witness: C. J. Erickson

Line

No.

- 1 For the Southern system, the only tax effect that occurs from the filing of a consolidated Federal Income Tax Return relates to the
2 allocation of Southern Company's Tax loss on taxable income to the members of the consolidated group. Gulf Power records
3 its portion of the tax loss from Southern Company as a capital contribution. The reduction in income tax expense is recorded
4 at The Southern Company.
- 5 The Southern Company's consolidated tax reduction should not be treated as a reduction in Gulf Power Company's tax expense for
6 ratemaking purposes because the related expenses creating the benefit have not been included in expenses for ratemaking purposes.
- 7 The tax loss of The Southern Company results from the deductions of various corporate expenses of The Southern Company such as
8 Annual Report costs, director's fees and expenses, stockholders' meeting expenses, transfer agents and dividend paying agent's fees and
9 expenses, legal fees and interest expenses. These expenses of The Southern Company are not paid by Gulf Power Company, its ratepayers
10 or any other company included in this affiliated group. These expenses are borne solely by the stockholders of The Southern Company
11 rather than the ratepayers of Gulf Power Company.
- 12 If The Southern Company were to allocate its expenses to the operating companies, and if these expenses were included in the computation of
13 Gulf's net operating income for ratemaking purposes, then, and only then, would it be appropriate for the related tax reduction to be included
14 as an adjustment and "passed on."
- 15 The requested information will be made available for your review at the Company's General Office located at 500 Bayfront Parkway,
16 Pensacola, FL 32501.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the requested miscellaneous tax information.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
----------	-----	-----	-----	-----	-----	-----	-----	-----

1 1. For profit and loss purposes, which IRC section 1552
2 method is used for tax allocation?

1552(a)(1)

3 2. What tax years are open with the IRS?

2009, 2010, 2012 and forward

4 3. For the last three tax years, what dollars were paid to or
5 received from the parent for federal income taxes?

	2010	2011	2012
6 Federal Income Tax Paid (Received)	\$7,239,994	(\$25,349,365)	(\$92,024,678)

8 4. How were the amounts in (3) treated?
9

Estimated payments were remitted to The Southern Company (parent) who remitted the consolidated payment to the IRS.

10 5. For each of the last three years, what was the dollar amount of
11 interest deducted on the parent ONLY tax return?

Southern Company files a consolidated tax return and does not have a parent only tax return.

12 6. Complete the following chart for the last three years:

	Income (loss)						
	Book Basis ^(a)			Tax Basis			
	Year			Year			
16	2010	2011	2012	2010	2011	2012 ^(b)	
17	Parent Only	(\$41,763,132)	(\$39,272,397)	\$5,534,454	(\$234,542,287)	(\$222,112,429)	(\$192,080,871)
18	Applicant Only	\$121,510,993	\$105,004,967	\$125,931,984	(\$10,510,622)	(\$98,620,125)	(\$180,467,847)
19	Total Group	\$1,975,472,208	\$2,202,555,996	\$2,350,042,796	\$307,299,541	\$300,084,168	\$561,198,369
20	Total Group Excluding	\$1,895,724,347	\$2,136,823,426	\$2,218,576,358	\$552,352,450	\$620,816,722	\$933,747,087
21	Parent & Applicant						

22 (a) Net Income After Dividends on Preferred and Preference Stock

23 (b) Estimated tax basis for year 2012

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of gains and losses on disposition of plant and property previously used in providing electric service for the test year and the four prior years. List each item with a gain or loss of \$1 million or more, or more than .1% of total plant. List amounts allowed in prior cases, and the test year of such prior cases.

Type of Data Shown:

- Projected Test Year Ended 12/31/14
 - Prior Year Ended 12/31/13
 - Historical Year Ended 12/31/10-12/31/12
- Witness: C. J. Erickson, S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(\$000's)

(1) Line No	(2) Description of Property	(3) Date Acquired	(4) Date Disposed	(5) Original Classification Account	(6) Reclass-ification Account(s)	(7) Reclass-ification Date(s)	(8) Original Amount Recorded	(9) Additions or (Retirements)	(10) Depreciation and Amortization	(11) Net Book Value on Disposal Date	(12) Gain or (Loss)	(13) Amounts Allowed Prior Cases	(14) Prior Cases Test Year Ended 12/31/14	
1			2014		No gains or losses, in excess of \$1 million, on dispositions of property are forecasted.								N/A	N/A
2			2013		No gains or losses, in excess of \$1 million, on dispositions of property are forecasted.								N/A	N/A
3			2012		No gains or losses, in excess of \$1 million, on dispositions of property.								N/A	N/A
4			2011		No gains or losses, in excess of \$1 million, on dispositions of property.								N/A	N/A
5			2010		No gains or losses, in excess of \$1 million, on dispositions of property.								N/A	N/A

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule detailing transactions with affiliated companies and related parties for the test year including intercompany charges, licenses, contracts and fees.

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
 Witness: R. J. McMillan, C. J. Erickson

DOCKET NO.: 130140-EI

Line No.	(1) Name of Company Or Related Party	(2) Relation to Utility	(3) Type of Service Provided or Received	(4) Effective Contract Date	(5) Charge or Credit During Year \$000	(6) Account	(7) Amount Included in Test Year \$000	(8) Allocation Method Used to Allocate Charges Between Companies
1	Alabama Power Company	Associated Company	Transmission Facility Services	Various	12,239	567	12,239	Cost
2	Georgia Power Company	Associated Company	Plant Scherer Unit 3	03/01/84	11,960	Various	11,960	Per Contract
3			Transmission Facility Services	05/12/09	982	567	982	Cost
4					12,942		12,942	
5	Mississippi Power Company	Associated Company	Plant Daniel	06/01/81	22,211	Various	22,211	Cost
6			Transmission Facility Services	04/20/81	164	567	164	Cost
7					22,376		22,376	
8	Southern Company Services	Service Company	Service Agreement	01/01/84	61,564	Various	61,564	Cost
9			Interchange - Purchases	05/01/07	24,657	Various	24,657	Cost
10			Interchange - Sales	05/01/07	(80,361)	Various	(80,361)	Cost
11			Unit Power Sales	Various	(93,160)	Various	(93,160)	Cost
12					(87,299)		(87,299)	
13	Southern Company	Parent Company	Common Stock Dividends	n/a	120,560	238	120,560	Earnings
14			Capital Contributions	n/a	(120,798)	211	(120,798)	n/a
15					(238)		(238)	
16	Southern Power	Associated Company	Purchased Power Agreement	10/19/06	2,313	Various	2,313	Per Contract
17			TOTAL Transactions with Affiliated Companies		(37,668)		(37,668)	

18 Note: The amounts shown above are the significant amounts included in Gulf's financial forecast that could be specifically identified as transactions to be made with an affiliate. The affiliated transactions shown are not all-inclusive. Gulf's budgeting process does not include the identification of specific vendors (affiliated or non-affiliated) that will be utilized in company transactions.

21 Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a copy of the diversification report included in the company's most recently filed Annual Report as required by Rule 25-6.135, Florida Administrative Code. Provide any subsequent changes affecting the test year.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Witness: C. J. Erickson

Line

No.

1

See Attachment - Gulf Power Company's most recently filed Diversification Report.

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Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2012

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Officers: P. Bernard Jacob		Director	Baptist Health Care Pensacola, Florida
Michael L. Burroughs		Director	Sacred Heart Health System Pensacola, Florida
R. Scott Teel		Director	Sacred Heart Hospital of Pensacola Pensacola, Florida
		Director	Sacred Heart Health System Pensacola, Florida
		Director	American Red Cross Pensacola, Florida
		Director	Bill Bond Baseball League Pensacola, Florida
		Director	SusTrust Pensacola, Florida (Ended March 2012)
Bertina C. Terry		Director	
Directors: Allan G. Bense	Chairman/CEO	Chairman/CEO	Bense Enterprises, Inc. Panama City, Florida
		Director	Bense Family Foundation, Inc. Panama City, Florida
		Director	Roussos Refrigeration, Heating, & Air Conditioning, Inc. Panama City, Florida
		Director	Bense Farms, Inc. Panama City, Florida
		Director	Brown Insurance Services LLC Panama City, Florida
		Director	Bay West Developers, Inc. Panama City, Florida
		Director	Gulf Coast Medical Center Panama City, Florida
		Officer	GAC Contractors, Inc. Panama City, Florida
		Officer	TDW, Inc. Panama City, Florida
		President & CEO	Holiday Golf & Racquet Club Panama City, Florida

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Bense (continued)		Director	Florida Council of 100 Panama City, Florida
		Chairman/Director	Florida State University Tallahassee, Florida
Deborah H. Calder	Sr. Vice President	Sr. Vice President	Navy Federal Credit Union Pensacola, Florida
		Director	Sacred Heart Health System Pensacola, Florida
William C. Cramer, Jr.	Automobile Dealer	President/ Owner	Bill Cramer Chevrolet Cadillac Buick GMC, Inc. Panama City, Florida
		President/ Owner	Bill Cramer Motors, Inc Donalsonville, Georgia
		President/ Owner	Outlet Rental Car Sales of Dothan, Inc. Dothan, Alabama
		President/ Owner	Cramer Properties, Inc Panama City, Florida
		President/ Owner	Cramer Properties of Alabama, Inc. Dothan, Alabama
		President/ Owner	Cramer Investments, Inc. Panama City, Florida
		President/ Partner	Cramer Investments, LLC Panama City, Florida
		President/ Partner	Cramer Brothers Investments, LLC Dothan, Alabama
		Director	Ceres Technologies, Inc. Panama City, Florida
		Trustee	The Cramer Family Limited Partnership Panama City, Florida
	President & Partner	Outlet Enterprises, LLC Enterprise, Alabama	

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
J. Mort O'Sullivan, III	Member	Member	Warren Averett, LLC (d/b/a Warren Averett O'Sullivan Creel) Pensacola, Florida
		Board Member	Hancock Bank Pensacola, Florida
		Director	KaMedData Inc. Pensacola, Florida
		Director	Arca Tech Systems LLC Mebane, North Carolina
		Board Member	Landrum Companies Pensacola, Florida
		Director	Bio Fuel Investors LLC Pensacola, Florida
William A. Pullum	Realtor/Developer	President/Director	Bill Pullum Realty, Inc. Navarre, Florida
		President/ Director	Belleville Properties, Inc. Navarre, Florida
		Trustee	Betty J. Pullum Irrevocable Insurance Trust Navarre, Florida
		President/ Director	Bill & Martha Pullum Family Foundation, Inc. Navarre, Florida
		President/ Director	BPP, Inc. Navarre, Florida
		Sole Member	BPP, LLC Navarre, Florida

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2012

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Pullum (continued)		President/ Director	Bridgewater Properties, Inc. Pensacola, Florida
		Partner	Centurion Properties Pensacola, Florida
		Managing Member	CHH Enterprise, LLC. Pensacola, Florida
		President/ Director	Cowboy's Steakhouse, Inc. Navarre, Florida
		President/ Director	Crescent Shores Properties, Inc. Navarre, Florida
		Trustee	E. H. Pullum Trust Navarre, Florida
		Partner	Gentry Farms Navarre, Florida
		President/ Director	Helicopters of Northwest Florida, Inc. Navarre, Florida
		Sole Member	Navarre Ventures, LLC Navarre, Florida
		President/ Director	Northwood Properties, Inc. Pensacola, Florida
	President/ Director	Our Town Properties, Inc. Navarre, Florida	

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Pullum (continued)		Manager/Member	OTP, LLC Navarre, Florida
		President/ Director	Paco Properties, Inc. Navarre, Florida
		President/ Director	Persimmon Properties, Inc. Navarre, Florida
		Trustee	Pullum Family Irrevocable Insurance Trust Navarre, Florida
		President/ Director	Pullum Properties, Inc. Navarre, Florida
		President/ Director	Rotary Properties, Inc. Navarre, Florida
		Director	Santa Rosa Properties, Inc. Selma, Alabama
		Sole Member	Snowsnake Aviation, LLC Navarre, Florida
		Director	The Animal Park, Inc. Gulf Breeze, Florida
		Partner	Turkey Creek Developem Pensacola, Florida
		Sole Member	White Oak Timber, LLC Navarre, Florida
		President/ Director	White Oak Properties, Inc. Navarre, Florida
		President	Navarre 33, Inc. Navarre, Florida
		Member	Emerald Coast Gents Navarre, Florida
	Managing Member	Pullum Commerco Park, LLC Navarre, Florida	

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Pullum (continued)		Member	Vic's of Navarre, LLC Navarre, Florida
		Board Member	Hancock National Bank Navarre, Florida
		Member	Yellow River Ranch Pensacola, Florida
		Director	YMCA Navarre Navarre, Florida
		Director	Environmental Tectonics Corporation Southampton, Pennsylvania
Winston E. Scott	Senior Vice President for External Relations Florida Institute of Technology	Director	Environmental Tectonics Corporation Southampton, Pennsylvania

Business Contracts with Officers, Directors and Affiliates

Company: Gulf Power Company

For the Year Ended December 31, 2012

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
J. Mort O'Sullivan, III	Warren Averett O'Sullivan Creel 316 S. Baylen St., Suite 300 Pensacola, FL 32502	1,000.00	Accounting Services
William Cramer	Bill Cramer Chevrolet Cadillac Buick GMC, Inc. 2251 West 23rd Street Panama City, Florida 32405	203.90	Car Leasing
William Cramer	Bill Cramer Chevrolet Cadillac Buick GMC, Inc. 2251 West 23rd Street Panama City, Florida 32405	2,058.74	Car Leasing

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: **Guif Power Company**

For the Year Ended December 31, 2012

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (b).

Line No.	(a) Description	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Gross Operating Revenues per Page 300	Intrastate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Intrastate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$1,133,224,178.20	\$0.00	\$1,133,224,178.20	\$1,133,224,178.20	\$0.00	\$1,133,224,178.20	\$0.00
2	Sales for Resale (447)	231,087,568.89	200,323,653.53	30,763,915.36	231,087,568.89	200,323,653.53	30,763,915.36	
3	Total Sales of Electricity	1,364,311,747.09	200,323,653.53	1,163,988,093.56	1,364,311,747.09	200,323,653.53	1,163,988,093.56	
4	Provision for Rate Refunds (449.1)	1,241,708.57		1,241,708.57	1,241,708.57		1,241,708.57	
5	Total Net Sales of Electricity	1,363,070,038.52	200,323,653.53	1,162,746,384.99	1,363,070,038.52	200,323,653.53	1,162,746,384.99	
6	Total Other Operating Revenues (450-456)	76,825,515.28		76,825,515.28	76,825,515.28	0.00	76,825,515.28	0.00
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$1,439,895,553.80	\$200,323,653.53	\$1,239,571,900.27	\$1,439,895,553.80	\$200,323,653.53	\$1,239,571,900.27	0.00

Notes:

***Analysis of Diversification Activity
Changes in Corporate Structure***

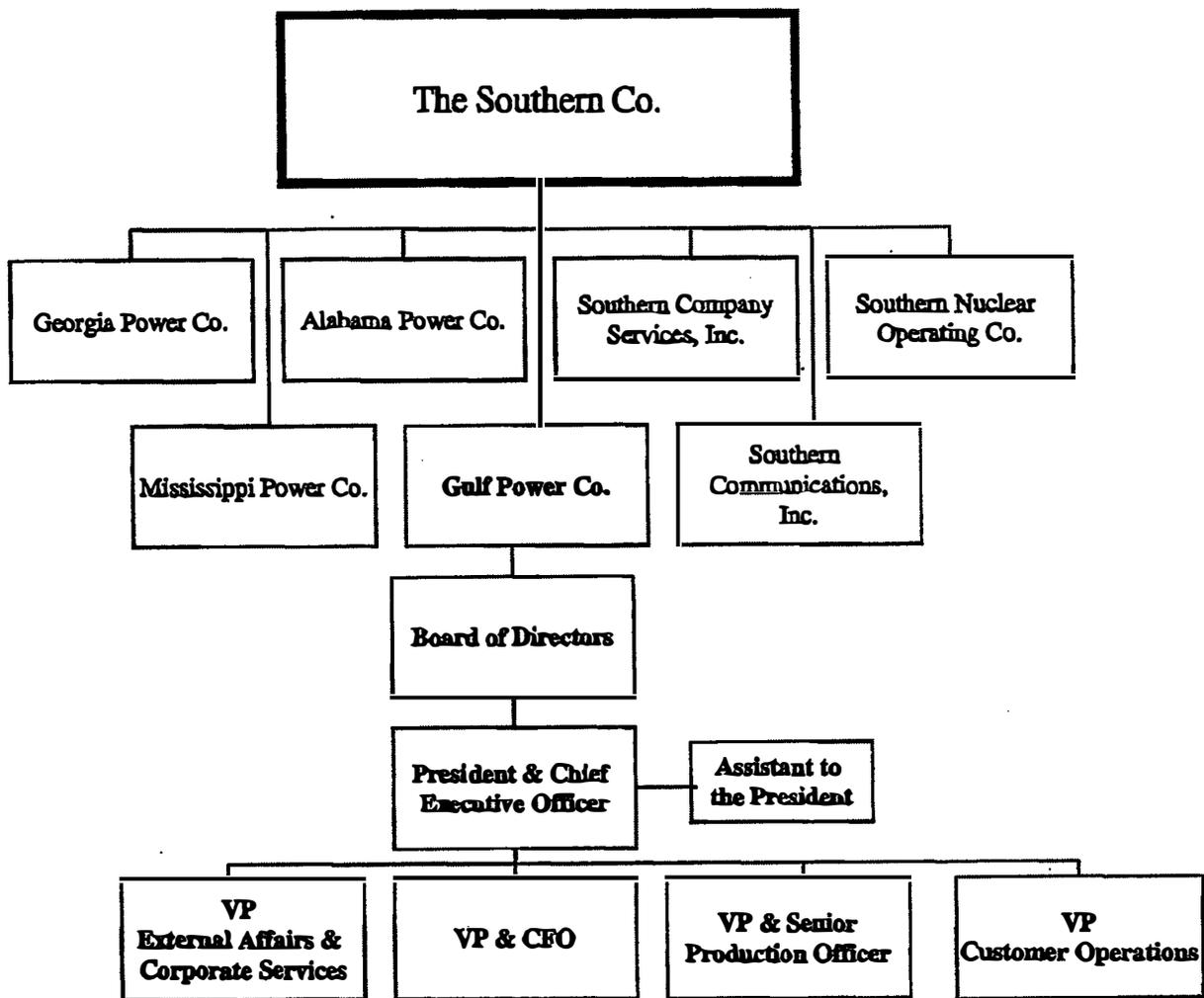
Company: Gulf Power Company

For the Year Ended December 31, 2012

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

Effective Date (a)	Description of Change (b)
	No changes happened to the corporate structure in 2012.

**The Southern Company
Parent & Affiliates
December, 2012**



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Gulf Power Company
For the Year Ended December 31, 2012

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Alabama Power Company	<p>On July 1, 2012, Gulf Power Company signed a service agreement to reimburse the transmission investment costs associated with specific infrastructure improvements that are required to facilitate a Purchase Power Agreement (PPA) which Gulf Power previously entered into. The total cost of reimbursement is \$69,112,046.08 and will be remitted through monthly payments which began August 1, 2012 and will terminate June 1, 2023.</p>
Southern Linc	<p>On April 4, 2012, Gulf Power Company signed Amendment Number One to the Master Facilities Coordination Agreement with Southern Communication Services, INC., D/B/A Southern Wireless. It added an additional tower site, Callaway.</p> <p>On April 10, 2012, Gulf Power Company signed Amendment Number Two to the Master Facilities Coordination Agreement with Southern Communication Services, INC., D/B/A Southern Wireless. It added an additional tower site, Ponce de Leon.</p>

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Gulf Power Company

For the Year Ended December 31, 2012

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Georgia Power Company	Plant Scherer Unit No. 3 - Capital Cost, Fuel Purchases, O&M Expenses and Labor Benefits and Taxes	49,188,907
Mississippi Power Company	Plant Daniel - Capital Cost, Fuel Purchases, O&M Expenses, and Labor Benefits and Taxes	119,381,294
Southern Company Services, Inc.	Common Stock Dividends Paid	115,600,000
	Professional Services	97,293,041
	Other Payments to SCS	
	Payroll Related	52,245,554
	Interchange	0
	Fuel Stock - Gas	267,692,748
	Pensions & Benefits	22,499,802
	Transmission Service	739,519
	Sales to SCS	
	Interchange	114,054,379
	Wholesale Contracts Billed by SCS	69,734,877
	Transmission Service	3,037,910
	Common Stock Sales	40,000,000
Customer Bill Collection Remittance	56,424,098	
Income Taxes	93,872,161	
Professional Services	1,501,289	
Southern Power Company	Purchased Power	14,677,759
	Sales to SPC	
	Distance Piece	538,046

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Gulf Power Company

For the Year Ended December 31, 2012

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Alabama Power Company	Capital Construction	None	P	309	13,984
	Fuel & Fuel Testing	None	P	500-509	491,807
	Generation Maintenance	None	P	510-514	637,994
	Distribution Maintenance	None	P	581, 588, 592, 595	21,452
	Transmission Transactions	None	P	566, 570	7,552
	Customer Expenses	None	P	903	383,106
	Materials	None	P	Various	298,902
	Misc. Business Transaction	None	P	Various	146,665
	Storm Charges	None	S	146	127,211
	Material	None	S	146	47,057
	Railcar Charges	None	S	146	100,730
	Misc. Business Trans.	None	S	146	139,696
Georgia Power Company	Plant Scherer Unit No. 3	Cost of Ownership	P	Various	49,188,907
	Materials	None	P	Various	739,186
	Misc. Business Transactions	None	P	Various	191,892
	Customer Service	None	P	903	169,792
	Material	None	S	146	250,997
	Railcar	None	S	146	33,407
	Misc. Business Trans.	None	S	146	879,161
Mississippi Power Company	Trans. Facilities Services	April 20, 1981	P	567	134,408
	Plant Daniel	Cost of Ownership	P	Various	119,381,294
	Materials	None	P	Various	15,043
	Storm Charges	None	P	820	69,950
	Misc. Business Transactions	None	P	Various	99,944
	Material	None	S	146	20,101
	Railcar	None	S	146	1,313,687
	Tow Boat	None	S	146	265,314
	Storm Charges	None	S	146	6,668
Misc. Business Trans.	None	S	146	232,579	
Southern Management Development, Inc.	Collection Remittance	None	P	234	241,075

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Gulf Power Company
For the Year Ended December 31, 2012

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Southern Nuclear Operating Company, Inc.	Misc. Business Transactions	April 8, 2008	P	234	714
	Misc. Business Transactions	April 8, 2008	S	146	42,795
Southern Company Services, Inc.	Common Stock Dividends Paid	None	P	238	115,800,000
	Service Agreement	January 1, 1984 Amended September 8, 1985	P	Various	441,173,876
	Interchange	February 17, 2000	P	Various	0
	Interchange	February 17, 2000	S	146	114,054,379
	Transmission Service	Various	P	234	739,519
	Transmission Service	Various	S	146	3,037,910
	Wholesale Contracts Billed by SCS	Various	S	143, 146	69,734,877
	Common Stock Sales	Various	S	Various	40,000,000
	Customer Bill Collection Remittance	Various	S	Various	56,424,098
	Income Taxes	Various	S	Various	93,872,161
Professional Services	Various	S	146	1,601,289	
Occupancy	Various	S	146	597,732	
Misc. Business Transactions	None	S	146	27,521,308	
Southern Power	Distance Piece	None	P	Various	331,464
	Purchased Power	None	P	234	14,677,759
	Distance Piece	None	S	146	538,046
	Misc. Business Transactions	None	S	146	45,745
Southern Linc	Materials	October 1, 1995	P	Various	419,827
	Misc. Business Transaction	October 1, 1995	P	Various	200,970
	Misc. Business Transaction	October 1, 1995	S	146	1,045

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Gulf Power Company
For the Year Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
Alabama Power Company	Misc. Materials	298,902		298,902		298,902	Yes
Georgia Power Company	Misc. Materials	739,186		739,186		739,186	Yes
Mississippi Power Company	Misc. Materials	15,043		15,043		15,043	Yes
Southern Linc	Misc. Materials	419,827		419,827		419,827	Yes
Southern Power	Distance Piece	501,716		501,716	331,464	331,464	Yes
Total						\$ 1,804,422	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
Alabama Power Company	Misc. Materials	47,057		47,057	47,132	47,057	Yes
Georgia Power Company	Misc. Materials	250,997		250,997	249,019	250,997	Yes
Mississippi Power Company	Misc. Materials	20,101		20,101	20,188	20,101	Yes
Southern Power Company	Distance Piece	538,046		538,046	355,466	538,046	Yes
Total						\$ 856,201	

*Analysis of Diversification Activity
Employee Transfers*

**Company: Gulf Power Company
For the Year Ended December 31, 2012**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.				
Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
FPC	APC	CSC Representative, Sr.	Sr Cust Ser Rep	Permanent
FPC	APC	Customer Rep, Sr.(PNS)	Sr Cust Ser Rep	Permanent
FPC	APC	Engineer I	Engineer I	Permanent
FPC	APC	Engineer I	Engineer, SR	Permanent
FPC	APC	Team Leader - Operations	Team Leader - Planning	Permanent
FPC	APC	Operations Manager	Operations & Maintenance Mgr	Permanent
FPC	APC	Power Delivery General Manag	Transmission VP	Permanent
FPC	GPC	Distribution Oper. Tech., III	Operator II	Permanent
FPC	GPC	Operator IV	Power System Coordinator II	Permanent
FPC	MPC	Operator IV	Gasification Team Leader	Permanent
FPC	SCS	Intern	Budget Analyst III	Permanent
FPC	SCS	Intern	Budget Analyst III	Permanent
FPC	SCS	Operator IV	Operations Technician I	Permanent
FPC	SCS	Accountant, SR	Auditor, Sr	Permanent
FPC	SCS	Independent Contractor	Auditor, Sr	Permanent
FPC	SCS	Power System Coordinator Sr	System Operator SR	Permanent
FPC	SCS	Training Analyst, Staff	Training Analyst, Staff	Permanent
FPC	SCS	President & CEO	President & CEO	Permanent
FPC	SNC	I & C Technician IV	Nuclear Plant Instructor, I	Permanent
APC	FPC	Sr Cust Ser Rep	Administrative Assistant, Sr	Permanent
APC	FPC	Team Leader - Operations	Team Leader - Operations	Permanent
APC	FPC	Power System Coordinator Sr	Power System Coordinator Sr	Permanent
GPC	FPC	Operator I	Distribution Coordinator I	Permanent
GPC	FPC	Forestry & RW Specialist SR	Forestry Services Team Leader	Permanent
GPC	FPC	Operations Manager	Operations Manager	Permanent
GPC	FPC	Energy Efficiency Director	Marketing General Manager	Permanent
SCS	FPC	Ac Hangar Attend Sr	Maintenance Technician, II	Permanent
SCS	FPC	COOP - Technical	COOP - Technical	Permanent
SCS	FPC	Administrative Asst Exec	CSC Representative, Sr,	Permanent
SCS	FPC	Engineer I	P&C Test Engineer I	Permanent
SCS	FPC	ESS Analyst Staff	Accountant, Staff	Permanent
SCS	FPC	Senior Vice President & SPO	Sr: Vice President & SPO	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: Gulf Power Company

For the Year Ended December 31, 2012

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Building Space/Office Furniture	929	Regulated / Non Regulated
Professional Services	Various	Regulated / Non Regulated
Material Transfers	154, 3XX, 5XX	Regulated / Non Regulated
Safety, Health and Wellness	921, 923, 925, 926	Regulated / Non Regulated
Miscellaneous Non-Electric Revenues-All Connect, Premium Surge, Commercial Surge	415	Non-regulated
Miscellaneous Service Revenues-Revenue protection fees	451	Regulated
Rent from Electric Property-Includes rent from pole attachments; from equipment devoted to electric operations including use of distribution lines and use of telecommunication transport assets by affiliates; land leases; use of cell towers on company land.	454	Regulated / Non Regulated
Other Electric Revenues-Energy Direct.com, Energy Services	466	Regulated / Non Regulated
Transmission Services	3XX	Regulated
Distribution Services	186	Regulated / Non Regulated
Wood Chip Sales	593	Regulated

Nonutility Property (Account 121)

Company: Gulf Power Company

For the Year Ended December 31, 2012

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
Previously Devoted to Public Service: 40 parcels of minor items previously devoted to Public Service.	447,929	(1,234)	446,695
Other Non-Utility Property:			
Blackwater Substation Site	181,083	0	181,083
Operation Center Additional Land	11,111,568	0	11,111,568
Surge Protection Equipment	3,771,958	212,505	3,984,463
3 parcels of minor items devoted to Other Nonutility Property.	19,699	0	19,699
Totals	15,532,237	211,271	15,743,508

Number of Electric Department Employees

Company: Gulf Power Company

For the Year Ended December 31, 2012

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2012
2. Total Regular Full-Time Employees	1,404
3. Total Part-Time and Temporary Employees	12
4. Total Employees	1,416

Details

Total Employees do not include SCS Employees On-Site.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: Gulf Power Company

For the Year Ended December 31, 2012

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) **Miscellaneous Amortization (Account 425)** -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) **Miscellaneous Income Deductions** -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) **Interest on Debt to Associated Companies (Account 430)** -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) **Other Interest Expense (Account 431)** -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Miscellaneous Amortization of Utility (Account 425)	
Plant Acquisition Adjustment-Plant Scherer Common Facilities (Contra Acct 114 Amortized over a period of 34 years.)	265,312
Subtotal - 425	265,312
Miscellaneous Income Deductions (Account 426)	
Account 426.1 Donations	
Religious	6,200
Charitable	17,976
Scientific	15,250
Health & Human Services	67,275
Community	121,776
Civic	79,694
Education	1,686,321
Miscellaneous Donations	31,647
Donations made indirectly through SCS	25
Donations-Environmental	0
Donations-Gulf Power Foundation	304,821
Donations-Economic Development Fund	200,000
Subtotal - 426.1	2,429,983
Account 426.3 - Penalties	37,992
Account 426.4 Expenditures for Certain Civic, Political & Related Activities	
Salaries and Wages	826,826
Employee Expenses	85,286
Office and Related Expenses	124,010
Organizations & Dues	165,079
Outside Services Employed/Consultants	1,082,018
PAC Expenses	10,830
Subtotal - 426.4	2,293,849
Account 426.5 Other Deductions	
Miscellaneous Non-operating Expenses	611,251
Employee Fees & Dues in Civic & Social Clubs	27,612
Energy Select Sales	43,544
Subtotal - 426.5	682,407

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: Gulf Power Company

For the Year Ended December 31, 2012

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 430 Interest on Debt to Associated Companies	
Commercial Paper Program (Variable Interest Rate ranging from high of 0.279 & low of 0.195)	172,476
Subtotal - 430	172,476
Account 431 Other Interest Expense	
Other Interest Expense (Various)	63,416
Other Interest Expense-Customer Deposits (Residential 2% and Non-Residential 2-3% determined by meeting certain criteria)	1,701,864
Other Interest Expense-Note Payable (7.7%)	99,882
Other Interest Expense-Tax Assessment (Various)	348,703
Other Interest Expense-FIN 48-Federal (Various)	(174,567)
Other Interest Expense-FIN 48-State (Various)	(39,288)
Other Interest Expense-Environmental Over/Under Recovered (30 day Commercial Paper Rate)	5,610
Other Interest Expense-Fuel Over Recovery (30 day Commercial Paper Rate)	22,080
Other Interest Expense-Purchase Power Capacity Over Recovery (30 day Commercial Paper Rate)	5,235
Other Interest Expense-Wholesale-Blountstown-Fuel (30 day Commercial Paper Rate)	(10)
Other Interest Expense-Wholesale-Blountstown-Environmental (30 day Commercial Paper Rate)	8
Other Interest Expense-Wholesale-FPU-Fuel (30 day Commercial Paper Rate)	442
Other Interest Expense-Wholesale-FPU-Environmental (30 day Commercial Paper Rate)	152
Subtotal - 431	2,033,517
Total	7,905,536

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide an analysis of all non-utility operations such as orange groves, parking lots, etc. that utilized all or part of any utility plant that are not included in Schedule C-31.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Test Year Ended 12/31/12

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Account No.	Description	Original Purchase Cost	Test Year Revenues (All Accts. 454)	Expense Amounts	Net Revenues

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1 Not applicable to test year or prior year due to non-utility operations being removed from rate base.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule for the last four prior years and the test year of other operation and maintenance expense summary by average customer, selected growth indices, selected growth rates and average number of customers.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Years Ended 12/31/10-12/31/12

COMPANY: GULF POWER COMPANY

Witness: R.J. McMillan

DOCKET NO.: 130140-EI

(1) Line No.	(2) Description	(3) 2014 Test Year	(4) 2013 Prior Year	(5) 2012 Actual	(6) 2011 Actual	(7) 2010 Actual
1	SUMMARY OF OTHER O&M EXPENSES, LESS FUEL-RELATED AND SCHERER EXPENSES (DOLLARS PER CUSTOMER)					
2	Power Production Expense	301.68	261.88	283.28	305.08	290.22
3	Transmission Expenses	31.03	27.25	25.02	28.53	21.92
4	Distribution Expenses	103.16	98.92	93.70	100.12	92.59
5	Customer Account Expenses	58.31	56.15	48.80	50.19	50.51
6	Customer Service Expenses	87.07	87.13	87.05	69.58	49.50
7	Sales Expenses	3.14	3.14	2.29	2.66	2.47
8	Administration & General Expenses	194.61	189.70	168.77	161.90	159.31
9	Total Other O & M Expenses	778.99	724.17	708.90	718.06	666.52
10	GROWTH INDICES					
11	Consumer Price Index	241.160	234.720	229.660	224.940	218.080
12	Average Customer	443,351	438,048	434,441	432,403	430,030
13	CPI Percent Increase	2.744%	2.203%	2.098%	3.146%	1.641%
14	Average Customer Percent Increase	1.211%	0.830%	0.471%	0.552%	0.426%
15	Index Percent CPI x Customer Growth	1.07161	1.03051	1.00000	0.97485	0.93994
16	Average Customer Increase	5,303	3,607	2,038	2,373	1,824

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule for the last four prior years and the test year of other operation and maintenance expense summary by average customer, selected growth indices, selected growth rates and average number of customers.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Years Ended 12/31/10-12/31/12

COMPANY: GULF POWER COMPANY

Witness: R.J. McMillan

DOCKET NO.: 130140-EI

(1) Line No.	(2) Description	(3) 2014 Test Year	(4) 2013 Prior Year	(5) 2012 Actual	(6) 2011 Actual	(7) 2010 Actual
1	DOLLAR AMOUNTS, IN CURRENT DOLLARS AND ANNUAL GROWTH RATES FOR :					
2	O&M Expense less Fuel per KWH Sold	0.0300	0.0278	0.0280	0.0272	0.0244
3	Capital Cost per Installed Watt of Electricity	1023.06	982.22	968.94	855.45	826.29
4	Revenue per KWH Sold	0.1153	0.1084	0.1059	0.1111	0.1136
5	AVERAGE NUMBER OF CUSTOMERS					
6	Residential	387,860	383,073	379,897	378,157	375,847
7	Commercial	54,639	54,129	53,706	53,409	53,349
8	Industrial	279	273	267	273	275
9	Street Lighting	572	572	570	562	557
10	Other Sales to Public Authorities	1	1	1	2	2
11	Total	443,351	438,048	434,441	432,403	430,030

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the following statistical data
for the company, by calendar year for the most recent
5 historical years.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Years Ended 12/31/08 - 12/31/12

Witness: J. A. McQuagge, P. C. Caldwell,

R. W. Grove, R. J. Alexander

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Description	(3) Year 2008	(4) Year 2009	(5) Year 2010	(6) Year 2011	(7) Year 2012	(8) Average Annual Growth Rate (%)
1	THE LEVEL AND ANNUAL GROWTH RATES FOR:						
2	Peak Load (MW)	2,541	2,546	2,553	2,535	2,351	(1.92)
3	Peak Load Per Customer (KW)	5.92	5.95	5.94	5.86	5.41	(2.22)
4	Energy Sales (MWH)	11,929,723	11,276,304	11,750,660	11,407,228	10,987,828	(2.04)
5	Energy Sales Per Customer (KWH)	27,789	26,334	27,325	26,381	25,292	(2.33)
6	Number of Customers (Average)	429,303	428,206	430,030	432,403	434,441	0.30
7	Installed Generating Capacity (MW)	2,659	2,659	2,663	2,663	2,663	0.03
8	Population of Service Area	793,570	795,760	800,920	807,070	813,960	0.64
9	End of Year Miles of Distribution Lines	7,570	7,642	7,684	7,710	7,723	0.50
10	End of Year Miles of Jurisdictional Transmission Lines	1,594	1,595	1,610	1,591	1,587	(0.11)

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the following payroll and fringe benefits data for the historical test year and two prior years. If a projected test year is used, provide the same data for the projected test year and prior years to include two historical years.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/10-12/31/12

Witness: R.J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2)	(3)			(4)			(5)			(6)			(7)			(8)		
		2014			2013			2012			2011			2010					
		\$ Amount	% Inc	% CPI	\$ Amount	% Inc	% CPI	\$ Amount	% Inc	% CPI	\$ Amount	% Inc	% CPI	\$ Amount	% Inc	% CPI	\$ Amount	% Inc	% CPI
1	<u>Total Company Basis</u>																		
2	Base Payroll	107,379,480	2.45	2.74	104,807,220	4.94	2.20												
3	Variable Payroll	16,602,482	3.98		15,967,515	11.07													
4	Total Payroll	123,981,962	2.66		120,774,735	5.71													
5	Gross Average Salary	84,745	2.94		82,328	1.97													
6	<u>Fringe Benefits (including capitalized & clearing portions)</u>																		
7	Medical and Other Group Insurance	14,738,651	9.81		13,421,866	15.35													
8	Educational Assistance	175,000	6.06		165,000	-7.58													
9	Relocation Assistance	1,392,159	0.00		1,392,159	-9.34													
10	Other Employee Benefits	400,044	5.53		379,096	-30.04													
11	Pension	9,280,000	-1.90		9,460,000	152.81													
12	Supplemental Pension	2,220,000	5.71		2,100,000	16.58													
13	Employee Savings Plan	4,549,918	3.00		4,417,396	11.25													
14	Post-Retirement Life	880,000	-3.30		910,000	1.17													
15	Post-Retirement Medical (less Subsidy)	2,500,000	4.17		2,400,000	-6.30													
16	Post-Retirement Supplemental	21,986	7.00		20,548	-47.87													
17	Worker's Compensation	68,500	-1.44		69,500	9.84													
18	FICA, Federal, State Unemployment Taxes	8,462,000	2.84		8,228,000	-5.64													
19	Sub-Total - Fringes	44,688,258	4.01		42,963,565	20.38													
20	Total Payroll and Fringes	168,670,220	3.01		163,738,300	9.21													
21	Average Employees	1,463	-0.27		1,467	3.67													
22	Payroll and Fringes Per Employee	115,291	3.29		111,614	5.33													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the following payroll and fringe benefits data for the historical, test year and two prior years.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

If a projected test year is used, provide the same data for the projected test year and prior years to include two historical years.

— Projected Test Year Ended 12/31/14

— Prior Year Ended 12/31/13

 Historical Year Ended 12/31/10-12/31/12

DOCKET NO.: 130140-EI

Witness: R.J. McMillan

(1) Line No.	(2)	(3)			(6)			(9) 2010 \$ Amount
		2012		(5)	2011		(8)	
		\$ Amount	% Inc	% CPI	\$ Amount	% Inc	% CPI	
1	<u>Total Company Basis</u>							
2	Base Payroll	99,870,109	5.08	2.10	95,042,356	1.63	3.15	93,519,899
3	Variable Payroll	14,376,558	4.43		13,766,852	-4.25		14,377,271
4	Total Payroll	114,246,667	5.00		108,809,208	0.85		107,897,170
5	Gross Average Salary	80,740	2.18		79,019	-1.28		80,042
6	<u>Fringe Benefits (including capitalized & clearing portions)</u>							
7	Medical and Other Group Insurance	11,635,381	6.60		10,915,285	9.90		9,931,871
8	Educational Assistance	178,527	9.55		162,969	29.46		125,882
9	Relocation Assistance	1,535,501	-51.39		3,158,626	96.44		1,607,943
10	Other Employee Benefits	541,891	6.95		506,661	-16.97		610,235
11	Pension	3,742,009	332.28		(1,611,013)	-486.84		416,453
12	Supplemental Pension	1,801,307	8.65		1,657,932	-5.06		1,746,329
13	Employee Savings Plan	3,970,794	6.54		3,727,047	3.01		3,618,135
14	Post-Retirement Life	899,507	5.58		851,976	-3.18		879,965
15	Post-Retirement Medical (less Subsidy)	2,561,360	-9.65		2,834,947	-13.17		3,264,856
16	Post-Retirement Supplemental	39,416	-10.37		43,974	-13.86		51,050
17	Worker's Compensation	63,274	4.14		60,758	-19.48		75,454
18	FICA, Federal, State Unemployment Taxes	8,719,791	8.54		8,033,394	8.50		7,404,103
19	Sub-Total - Fringes	35,688,758	17.62		30,342,556	2.05		29,732,276
20	Total Payroll and Fringes	149,935,425	7.75		139,151,764	1.11		137,629,446
21	Average Employees	1,415	2.76		1,377	2.15		1,348
22	Payroll and Fringes Per Employee	105,961	4.86		101,054	-1.02		102,099

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a comparison of the change in operation and maintenance expenses (excluding fuel) for the last three years and the test year to CPI.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/11-12/31/12

COMPANY: GULF POWER COMPANY

Witness: R.J. McMillan

DOCKET NO.: 130140-EI

(1) Line No.	(2) Description	(3) 2014	(4) 2013	(5) 2012	(6) 2011
1	Non-Fuel Operations & Maintenance Expenses				
2	(Excluding ECCR & ECRC & Transmission Energy & Capacity: Includes Other Regulatory Adjustments)				
3		295,916,000	268,129,000	261,069,000	272,425,000
4	Percent Change in Non-Fuel Operations & Maintenance Expense Over Previous Year				
5		10.363%	2.704%	-4.168%	11.878%
6	Percent Change in CPI Over Previous Year				
7		2.744%	2.203%	2.098%	3.146%
7	Difference Between Change in CPI and Non-Fuel Operations & Maintenance Expense				
8		7.619%	0.501%	-6.266%	8.732%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For test year functionalized O&M expenses, provide the benchmark variances.

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillan

DOCKET NO.: 130140-EI

(000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Function	Test Year Total Company Per Books	O&M Adjustments	Adjusted Test Year O&M	Base Year Adjusted O&M	Compound Multiplier	Test Year Benchmark (6) x (7)	Unadjusted Benchmark Variance	Adjusted Benchmark Variance
1	Production - Steam	431,622	(339,899)	91,723	95,311	1.05007	100,083	331,539	(8,360)
2	Production - Other	321,851	(310,709)	11,142	7,312	1.05007	7,678	314,173	3,464
3	Production - Other Power Supply	92,144	(88,273)	3,871	4,312	1.05007	4,528	87,616	(657)
4	Transmission	27,386	(13,653)	13,733	11,320	1.07161	12,131	15,255	1,602
5	Distribution	45,738	(3,668)	42,070	39,877	1.07161	42,733	3,005	(663)
6	Customer Accounts	25,850	(55)	25,795	24,532	1.07161	26,289	(439)	(494)
7	Customer Service and Information	38,602	(21,958)	16,644	18,861	1.07161	20,212	18,390	(3,568)
8	Sales Expense	1,391	(220)	1,171	945	1.07161	1,013	378	158
9	Administrative and General	88,996	771	89,767	73,482	1.07161	78,744	10,252	11,023
10	Total	1,073,580	(777,664)	295,916	275,952		293,411	780,169	2,505

801

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the detail of adjustments made to test year per books O&M expenses by function.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillan

DOCKET NO.: 130140-EI

(000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Function	Test Year System Per Books	Direct Fuel, Fuel-Related Expenses and Purchased Power	ECCR	ECRC	Tallahassee Liaison Expenses	Plant Scherer/ UPS	Marketing Support Activities	Management Financial Planning	Economic Development
1	Production									
2	Steam Production	431,622	(303,538)		(24,672)		(10,072)			
3	Other Production	321,851	(310,241)		(51)					
4	Other Power Supply	92,144	(88,018)							
5	Total Production	845,617	(701,797)	0	(24,723)	0	(10,072)	0	0	0
6	Transmission	27,386	(13,624)		(9)		(4)			
7	Distribution	45,738			(3,576)					
8	Customer Accounts	25,850								
9	Customer Service & Information	38,602		(21,931)						
10	Sales Expenses	1,391						(156)		(62)
11	Administrative & General	88,996	(100)	(1,589)	(769)	(306)	(2,616)		(41)	(1)
12	Total Adjustments	1,073,580	(715,521)	(23,520)	(29,077)	(306)	(12,692)	(156)	(41)	(63)

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the detail of adjustments made to test year per books O&M expenses by function.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillan

DOCKET NO.: 130140-EI

(000's)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Function	Wholesale Sales Expense	Advertising	Rate Case Expenses	Property Insurance Reserve	Hiring Lag	Perdido Unit 3	Plant Scholz	Subtotal Adjustments	Total Adjusted O&M
1	Production									
2	Steam Production					(142)		(1,475)	(339,899)	91,723
3	Other Production					(17)	(400)		(310,709)	11,142
4	Other Power Supply	(255)							(88,273)	3,871
5	Total Production	(255)	0	0	0	(159)	(400)	(1,475)	(738,881)	106,736
6	Transmission					(16)			(13,653)	13,733
7	Distribution					(92)			(3,668)	42,070
8	Customer Accounts					(55)			(55)	25,795
9	Customer Service & Information					(27)			(21,958)	16,644
10	Sales Expenses					(2)			(220)	1,171
11	Administrative & General		(30)	930	5,500	(207)			771	89,767
12	Total Adjustments	(255)	(30)	930	5,500	(558)	(400)	(1,475)	(777,664)	295,916

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide adjustments to benchmark year O&M expenses related to expenses recoverable through mechanisms other than base rates. Explain any adjustments.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Type of Data Shown:

 Projected Test Year Ended 12/31/12 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: R. J. McMillan

(\$000's)

(1) Line No.	(2) Function	(3) 2012 System Per Books	(4) Eliminate Recoverable Fuel and Purchased Power	(5) Eliminate Recoverable ECRC	(6) Eliminate Recoverable ECCR	(7) Other Regulatory O&M Adjustments	(8) 2012 Adjusted System Amount	(9) Function Adjustments	(10) 2012 Adjusted System Amount (incl Function adjs)
1	Production	882,030	(730,362)	(30,440)	0	(14,293)	106,935	0	106,935
2	Transmission	14,269	(2,657)	0	0	(292)	11,320	0	11,320
3	Distribution	43,781	0	(2,185)	0	(1,032)	40,564	(687)	39,877
4	Customer Accounts	24,723	0	0	0	(1,054)	23,669	863	24,532
5	Customer Service & Information	38,757	0	0	(18,070)	(465)	20,222	(1,361)	18,861
6	Sales Expense	1,097	0	0	0	(152)	945	0	945
7	Administrative & General	82,178	(300)	(706)	(1,241)	(7,634)	72,297	1,185	73,482
8	Total O&M Expenses by Function	1,086,835	(733,319)	(33,331)	(19,311)	(24,922)	275,952	0	275,952

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each year since the benchmark year, provide the amounts and percent increases associated with customers and average CPI. Show the calculation for each compound multiplier.

Type of Data Shown:

Projected Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1)	(2)	(3) Total Average Customers			(6) Average CPI-U			(9)
Line No.	Year	Amount	% Increase *	Compound Multiplier **	Amount***	% Increase *	Compound Multiplier **	Inflation and Growth Compound Multiplier (5) x (8)
1	2012	434,441		1.00000	229.660		1.00000	1.00000
2	2013	438,048	0.830%	1.00830	234.720	2.203%	1.02203	1.03051
3	2014	443,351	1.211%	1.02051	241.160	2.744%	1.05007	1.07161

4 * Percent change from prior year to current year.

5 ** Current year Col. (5) or Col. (8) divided by the base year (2012) in the same column.

6 ***Based on CPI: Urban Consumers; Moody's Analytics, Nov. 2012

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: R. J. McMillan, R. W. Grove, P. C. Caldwell, J. A. McQuagge, M. D. Neyman, C. J. Erickson, A. G. Strickland

(1) LINE NO.	(2) INDEX	(3) PAGE NO.
1	Summary Justification for each Functional Benchmark Variance	
2	Summary of Test Year Benchmark Expenses	2
3	(A) Total Production Summary	
4	(1) Steam Production	3
5	(2) Production Other	4
6	(3) Production Other Power Supply	6
7	(B) Transmission	7
8	(C) Distribution	9
9	(D) Customer Accounts	10
10	(E) Customer Service & Information	11
11	(F) Sales	12
12	(G) Administrative & General	14

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillan, R. W. Grove, P. C. Caldwell,
J. A. McQuagge, M. D. Neyman, C. J. Erickson,
A. G. Strickland

DOCKET NO.: 130140-EI

(000's)

TOTAL ADJUSTED O&M LESS FUEL, PURCHASED POWER, ECCR AND ECRC
BENCHMARK VARIANCE BY FUNCTION
2012 ALLOWED COMPARED TO TEST YEAR REQUEST EXPENSES

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
			2012	Test Year	Test Year	
		Description	Allowed	Benchmark	Request	Variance
1						
2						
3		Steam Production	95,311	100,083	91,723	(8,360)
4		Other Production	7,312	7,678	11,142	3,464
5		Other Power Supply	4,312	4,528	3,871	(657)
6		Total Production	106,935	112,289	106,736	(5,553)
7		Transmission	11,320	12,131	13,733	1,602
8		Distribution	39,877	42,733	42,070	(663)
9		Customer Accounts	24,532	26,289	25,795	(494)
10		Customer Service & Information	18,861	20,212	16,644	(3,568)
11		Sales	945	1,013	1,171	158
12		Administrative & General	73,482	78,744	89,767	11,023
13		Total Adjusted O&M	275,952	293,411	295,916	2,505

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: R. W. Grove

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

STEAM PRODUCTION

Line No.		(\$000)
1		
2	2012 Allowed	95,311
3	Test Year Adjusted Benchmark	100,083
4	Test Year Adjusted Request	91,723
5	System Benchmark Variance	(8,360)

6 Description

7 N/A

115

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: R. W. Grove

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

OTHER PRODUCTION

Line No.		<u>(\$000)</u>
1		
2	2012 Allowed	7,312
3	Test Year Adjusted Benchmark	7,678
4	Test Year Adjusted Request	11,142
5	System Benchmark Variance	3,464
6	<u>Description</u>	<u>Variance</u>
7	1. Heat Recovery Steam Generator (HRSG)	2,000
8	2. Plant Smith Labor to Gas CC	800
9	3. Plant Smith CC and Perdido Planned Outage	800
10	4. Other	(136)
11		<u><u>3,464</u></u>

116

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: R. W. Grove

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

OTHER PRODUCTION

1 Justification

2 1. Heat Recovery Steam Generator (HRSG) - Work on the Heat Recovery Steam Generator (HRSG) in 2014 is budgeted to be \$2,000,000 more than was
3 allowed in the 2012 rate case. The structural corrosion associated with the saltwater cooling towers continues to require the levels of maintenance
4 budgeted in 2014 and beyond.

5 2. Plant Smith Labor to Gas Combined Cycle (CC) - Plant Smith shifted \$800,000 in labor dollars from the coal side of the plant to help operate and
6 maintain the gas CC. When you examine the Production Steam labor there is a corresponding decrease in labor.

7 3. Plant Smith CC and Perdido Planned Outage - Planned Outage work on the Smith CC and the Perdido facilities are \$800,000 more than the prior test
8 year. Once again, although there is an increase in Production Other Planned Outages, there is a corresponding decrease in the Planned Outage work for
9 Production Steam.

10 4. Other

117

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: R. W. Grove

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

OTHER POWER SUPPLY

1		<u>(\$000)</u>
2	2012 Allowed	4,312
3	Test Year Adjusted Benchmark	4,528
4	Test Year Adjusted Request	3,871
5	System Benchmark Variance	(657)

6 Description

7 N/A

811

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: P. C. Caldwell

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.	TRANSMISSION	(000's)
1		
2	2012 Allowed	11,320
3	Test Year Adjusted Benchmark	12,131
4	Test Year Adjusted Request	13,733
5	System Benchmark Variance	1,602
6	<u>Description</u>	<u>Variance</u>
7	1. Transmission Vegetation Management	940
8	2. Transmission Line Maintenance Programs	583
9	3. Transmission Engineering and Supervision	309
10	4. Other	(230)
11		<u>1,602</u>

611

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: P. C. Caldwell

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

TRANSMISSION

1 Justification

2 1. The Transmission Vegetation Management category is \$940,000 over the benchmark due to additional work that is needed along our NERC regulated
3 230 kV corridors.

4 2. Transmission Line Maintenance Programs category is \$583,000 over the benchmark due to an increase in Gulf's maintenance repairs. Gulf's
5 inspection program indicates a shift in the type of repairs needed on our transmission lines in 2014 from total pole replacements (infrastructure
6 replacement capital) to more minor repairs (maintenance expenses) on the existing structures that will prolong the life of the asset. This is a good
7 indication that our inspection, ground line treatment and replacement program is working. As the pole replacements decrease, we expect to see
8 this increase in maintenance activities, and with a maturing program we expect this trend to continue into the future.

9 3. Transmission Engineering and Supervision category is \$309,000 over the benchmark due to a Commission adjustment in the 2012 Gulf Rate Case
10 related to vacancies, which existed at the time of the rate hearing. The dollars and the positions were then and are now required to effectively and
11 efficiently perform the transmission function. Gulf filled the vacancies in Transmission and remains at full staff.

12 4. N/A

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: J. A. McQuagge

DOCKET NO.: 130140-EI

Line No.

DISTRIBUTION ACCOUNTS

1		<u>(000's)</u>
2	2012 Allowed	39,877
3	Test Year Adjusted Benchmark	42,733
4	Test Year Adjusted Request	42,070
5	System Benchmark Variance	(663)

6 Description

7 N/A

121

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: M. D. Neyman, C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

CUSTOMER ACCOUNTS

Line No.		(\$000)
1		
2	2012 Allowed	24,532
3	Test Year Adjusted Benchmark	26,289
4	Test Year Adjusted Request	25,795
5	System Benchmark Variance	(494)

6 Description

7 N/A

122

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: A. G. Strickland

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

CUSTOMER SERVICE & INFORMATION

Line No.		(\$000)
1		
2	2012 Allowed	18,861
3	Test Year Adjusted Benchmark	20,212
4	Test Year Adjusted Request	16,644
5	System Benchmark Variance	(3,568)

6 Description

7 N/A

123

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Witness: A. G. Strickland

DOCKET NO.: 130140-EI

Line No.	SALES	(\$000)
1		
2	2012 Allowed	945
3	Test Year Adjusted Benchmark	1,013
4	Test Year Adjusted Request	1,171
5	System Benchmark Variance	158
6	<u>Description</u>	<u>Variance</u>
7	1. Administrative Expenses	126
8	2. Economic Development Programs/Projects	32
9		<u>158</u>

124

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:
 Projected Test Year Ended 12/31/14
 Prior Year Ended 12/31/13
 Historical Year Ended 12/31/12
Witness: A. G. Strickland

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

SALES

1

Justification

2

1. Administrative Expenses - Gulf has allocated additional resources to allow the company to focus more on economic development. Therefore, the increase is primarily due to the addition of an economic development analyst position and the associated costs and additional travel cost due to increased industrial recruitment efforts.

3

4

5

2. Economic Development Programs/Projects - Gulf has allocated more resources to allow the company to focus more on economic development. Therefore, the increase is due to increased cost for economic programs, events and projects.

6

7

3. N/A

125

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/12

Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.	A&G	
1		<u>(000's)</u>
2	2012 Allowed	73,482
3	Test Year Adjusted Benchmark	78,744
4	Test Year Adjusted Request	89,767
5	System Benchmark Variance	11,023
6	<u>Description</u>	<u>Variance</u>
7	1. Pension Expense	5,871
8	2. Property Damage Accrual	5,249
9	3. Rate Case Expense	880
10	4. Other	<u>(977)</u>
11		<u><u>11,023</u></u>

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: C. J. Erickson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

Line No.

A&G

1 Justification

2 1. Pension expense, which is reflected in employee benefits, exceeds the O&M benchmark by \$5,871,000. Pension expense has increased because
3 of requirements of the Financial Accounting Standards Board (FASB). The FASB has very specific requirements governing pension accounting,
4 and compliance with these requirements is not discretionary.

5 The primary factor for the increase in pension expenses is the decrease in the required interest rate used to measure benefit obligations, which
6 in this context are typically called liabilities. The FASB requires plan sponsors to measure plan liabilities annually based upon current market
7 interest rates. The qualified and non-qualified pension plans weighted average rate for the test year 2014 is 4.27 percent. The rates used to measure
8 the 2011 and 2012 pension expenses were 5.53 percent and 4.98 percent, respectively. This decline in the required FASB interest rate has increased
9 plan liabilities by \$25 million, or 7.6 percent, from year end 2010 to year end 2011 and an additional \$39 million, or 10.6 percent, from year end 2011
10 to year end 2012.

11 The secondary factor contributing to the increased expense includes a decrease in the assumed rate of return to reflect a decline in the financial
12 markets. The assumed rates of return (net of investment-related expenses) used to measure 2011 and 2012 pension expense were 8.45% and
13 8.20%, respectively. For the 2014 test year, the assumed rate of return (net of investment-related expenses) is 8.20%. Therefore, we have seen a
14 decrease in the assumed rate of return over the past 4 years (2011-2014) of 25 basis points.

15 These expenses are addressed in more detail in the testimony of Gulf Witness Garvie.

16 2. Property Damage Accrual. In Gulf's last rate case, the Commission approved a storm reserve target range of \$48-55 million as the amount
17 necessary to build an adequate reserve to cover most storms. To achieve the storm reserve target of \$48-55 million approved in Gulf's most recent
18 rate case, Gulf has proposed an increase in the annual storm reserve accrual from \$3,500,000 to \$9,000,000. The \$9,000,000 annual accrual
19 results in the accrual exceeding the O&M benchmark by \$5,249,000. This annual accrual level of \$9,000,000 is \$2,200,000 higher than the expected
20 average annual loss to be covered by the reserve (\$6,800,000) as determined in Gulf's Hurricane Loss and Reserve Performance Analysis.
21 Assuming the balance in the reserve as of March 31, 2013, the average annual losses charged to the reserve of \$6,800,000 and the new
22 \$9,000,000 annual storm reserve accrual, Gulf's storm reserve would achieve the minimum of the Commission's target range in seven years.
23 The Hurricane Loss and Reserve Performance Analysis is addressed in more detail in the testimony of Gulf Witness Harris; the increase in the
24 annual accrual is addressed in the testimony of Ms. Erickson.

25 3. Gulf's recent rate case experience shows that the cost of a rate case continues to increase due to more discovery, more contested issues and
26 more witnesses as part of a rate case. To address these additional demands, Gulf anticipates incurring more expenses for incremental labor
27 resources, additional outside consulting and legal fees than what was approved in its last rate case after escalation for CPI and customer growth.
28 The rate case benchmark justification is addressed in the testimony of Ms. Erickson.

29 4. N/A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

EXPLANATION: Provide hedging expenses and plant balances by primary account for the test year and the preceding three years. Hedging refers to initiating and/or maintaining a non-speculative financial and/or physical hedging program designed to mitigate fuel and purchased power price volatility for the utility's retail rate payers, exclusive of the costs referenced in Paragraph 3, page 5 of Order No PSC-02-1484-FOF-EI. Show hedging expenses and plant recovered through base rates separate from hedging expenses and plant recovered through the fuel clause.

Type of Data Shown:

Projected Test Year Ended 12/31/14

Prior Year Ended 12/31/13

Historical Year Ended 12/31/11 - 12/31/12

Witness: M. L. Burroughs

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Account No.	Account Title	2011 Year		2012 Year		2013 Year		2014 Test Year		
			Base Rates	Clause	Base Rates	Clause	Base Rates	Clause	Base Rates	Clause	
1			HEDGING EXPENSE								
2	547	Gas Hedging Support (1)	112,033	-	96,270	-	121,937	-	119,264	-	
3			ANNUAL PLANT IN SERVICE								
4		There are no capital investments for hedging.									
5		NOTE: (1) Gas Hedging Support, BWO-4352GH, O&M expenses includes labor, overheads, and expenses of employees engaged in financial									
6		hedging of natural gas.									

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

EXPLANATION: Provide a schedule of security expenses and security plant balances by primary account and totals for the test year and the preceding three years. Show the security expenses recovered through base rates separate from security expenses recovered through the fuel/capacity clauses. Show the plant balances supporting base rates separate from the plant balances supporting the fuel/capacity clauses. Provide only those security costs incurred after, and as a result of, the terrorist events of September 11, 2001.

Type of Data Shown:

- Projected Test Year Ended 12/31/14
 - Prior Year Ended 12/31/13
 - Historical Years Ended 12/31/11-12/31/12
- Witness: C. J. Erickson, R. J. McMillan

(\$000's)

(1) Line No.	(2) Account No.	(3) Account Title	(4) 2011		(5) 2012		(6) 2013		(7) 2014	
			Base Rates	Clauses						
1		EXPENSES								
2	505	Electric Expenses	7	-	-	-	-	-	-	-
3	506	Misc. Steam Power Exps.	560	-	645	-	480	-	488	-
4	935	Maintenance of General Plant	81	-	46	-	86	-	85	-
5		Total Security Expense	648	-	691	-	566	-	573	-
6		ANNUAL PLANT IN SERVICE								
7		CAPITAL								
8	398	Miscellaneous Equipment	1,671	-	1,722	-	1,855	-	2,035	-
9		Total Security Investment	1,671	-	1,722	-	1,855	-	2,035	-

10 Note - Amounts listed above are total security costs, of which all are recovered through base rates.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the revenue expansion factor for the test year.

Type of Data Shown:

 Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 130140-EI

(1) Line No.	(2) Description	(3) Percent
1	Revenue Requirement	100.0000
2	Regulatory Assessment Rate	0.0720
3	Bad Debt Rate	<u>0.2934</u>
4	Net Before Income Taxes (1) - (2) - (3)	99.6346
5	State Income Tax Rate	5.5000
6	State Income Tax (4) x (5)	<u>5.4799</u>
7	Net Before Federal Income Tax (4) - (6)	94.1547
8	Federal Income Tax Rate	35.0000
9	Federal Income Tax (7) x (8)	<u>32.9541</u>
10	Revenue Expansion Factor (7) - (9)	61.2006
11	Net Operating Income Multiplier (100% / Line 10)	1.633971

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