

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for Expedited Review of Electric  
Rate Structure for Gainesville Regional  
Utilities

DOCKET NO. 130188-EM

FILED: July 16, 2013

**PETITION FOR EXPEDITED REVIEW OF ELECTRIC RATE STRUCTURE  
FOR GAINESVILLE REGIONAL UTILITIES**

Petitioners Eye Associates of Gainesville, LLC<sup>1</sup> and Deborah L. Martinez (“Petitioners”), by and through undersigned counsel, and pursuant to Sections 120.569, 120.57(1), 366.02(2), and 366.04(2)(b), Florida Statutes and Rules 25-22.036, 28-106.201, and 25-9.051(7), Florida Administrative Code, hereby petition the Florida Public Service Commission (“Commission”) for expedited review of the electric rate structure for Gainesville Regional Utilities. In support thereof, the Petitioners state as follows:

**INTRODUCTION**

1. Gainesville Regional Utilities (“GRU”) d/b/a City of Gainesville is a municipal utility serving over 90,000 customers in Alachua County, Florida. GRU’s headquarters are located in Gainesville, Florida.

2. Petitioners are Commercial and Residential customers receiving electric service from Gainesville Regional Utilities (“GRU”). Petitioners seek expedited review of the existing and proposed GRU electric rate structure to ensure that the electric rate structure is fair, just, and reasonable, non-discriminatory, allocates the recovery of costs appropriately between the customer classes, and allocates the recovery of costs equitably between members of a customer class. Petitioners request for expedited review is based upon the results of the cost of service

---

<sup>1</sup> The customer of record for this commercial account is William A. Newsom, M.D.

study initiated by GRU, and the electric rate structure changes that GRU has recently proposed to implement effective October 1, 2013. This petition may be subsequently amended to add additional petitioners.

3. The Commission has jurisdiction over the electric rate structure of a municipal utility pursuant to Sections 366.02(2) and 366.04(2)(b), Florida Statutes.

4. Any pleading, motion, notice, order or other document required to be served upon the Petitioners or filed by any party to this proceeding should be served upon the following individual:

Nathan A. Skop, Esq.  
420 NW 50<sup>th</sup> Blvd.  
Gainesville, FL 32607  
Phone: (561) 222-7455  
E-mail: n\_skop@hotmail.com

5. A conformed copy of this Petition has been provided to GRU and the Office of Public Counsel (“OPC”) contemporaneously with the filing of this Petition.

### **BACKGROUND**

6. GRU electric rates are among the highest in the State of Florida. As an illustrative example, a GRU non-demand business customer using 1,500 kWh per month paid approximately \$71.23 more per month than a similar FPL customer in December 2012. In 2014, GRU is expected to have the highest electric rates in the State of Florida across all rate classes. High electric rates are a competitive and economic disadvantage for business and residential

customers served by GRU in Alachua County. Rate structure inequities between, or within, customer rate classes further aggravates the problem of high electric rates.<sup>2</sup>

7. GRU has significantly overcharged its customers for fuel over the past three years in violation of its own unwritten internal policies and City Ordinance in order to hide the true rate impact of the GREC contract.<sup>3</sup> The projected balance of these overcharges is expected to reach \$26.2 million on September 30, 2013. In sharp contrast, every electric utility in the State of Florida, except GRU, has passed millions of dollars of fuel savings onto their customers during this same period of time.

8. On or about October 20, 2011, the Gainesville City Commission authorized GRU to execute a contract with Baker Tilly Virchow Krause, LLP (“Baker Tilly”) to provide cost of service and utility rates studies. Prior to hiring Baker Tilly, GRU had performed cost of service and utility rates studies internally for a number of years.

9. On or about April 3, 2012, Baker Tilly provided GRU with a preliminary draft report of the electric revenue requirements and forecasted electric cost of service analysis for the projected 2013 test year. Page 35 of this report compared the electric cost of service to the forecasted revenues at current rates by customer class. A true and correct copy of Page 35 is attached herein as Exhibit A. Exhibit A indicated that:

---

<sup>2</sup> Corresponding electric rates for the City of Alachua are substantially lower than those paid by GRU customers notwithstanding the fact that the City of Alachua purchases their power from GRU under a wholesale contract.

<sup>3</sup> In April 2009, GRU entered into a \$3.1 billion, thirty (30) year contract to purchase 100 MW of biomass power at a cost of approximately \$130 MWh. GRU has recently admitted that the monthly residential rate impact from the GREC contract is approximately \$30 per 1,000 kWh on a standalone basis. To date, GRU has been unable to sell any of this excess power at the same contractual price that GRU customers are obligated to pay. The cost of purchased power will be recovered through the fuel adjustment charge. The annual cash payment obligations under the GREC contract are approximately \$102.5 million per year beginning in 2014.

- The cost of service for the electric wholesale customer class was approximately 45.48% to 48.97% higher than forecasted revenue at current rates.
- The cost of service for the electric general non-demand customer class was approximately 14.88% lower than forecasted revenue at current rates.
- The cost of service for the electric general demand and electric large power customer class was approximately 5.36% and 6.59% lower; respectively than forecasted revenue at current rates.
- The cost of service for the electric residential customer class was approximately 3.30% higher than forecasted revenue at current rates.

10. On or about November 20, 2012, Baker Tilly provided GRU with a presentation summarizing the revenue requirement, cost of service, and rate design recommendations (“Baker Tilly Presentation”). Slide 33 of the Baker Tilly Presentation compared the electric cost of service to the forecasted revenues at current rates by customer class. A true and correct copy of Slide 33 is attached herein as Exhibit B. Exhibit B indicated that:

- The cost of service for the electric wholesale customer class was approximately 49.11% higher than forecasted revenue at current rates.
- The cost of service for the electric general non-demand customer class was approximately 7.88% lower than forecasted revenue at current rates.
- The cost of service for the electric general demand and electric large power customer class was approximately 4.16% and 4.50% lower; respectively than forecasted revenue at current rates.

- The cost of service for the electric residential customer class was approximately 4.83% higher than forecasted revenue at current rates.

11. Slide 36 of the Baker Tilly Presentation also indicated that GRU commercial class customers are subsidizing the Alachua wholesale contract to the benefit of the residential class customers. A true and correct copy of Slide 36 is attached herein as Exhibit C.

12. On or about July 12, 2013, GRU publically disseminated the GRU Proposed Annual Operating Budget for FY2014 (“GRU Budget”). The GRU Budget proposed a 10.6% to 11.0% monthly electric bill increase for Commercial class customers.<sup>4</sup> The proposed rate increase results from a substantially higher monthly electric customer charge and electric fuel adjustment charge increase (\$20.00 per 1,000 kWh), offset slightly by a lower energy rate in the base rate portion of the bill. Commission review of the existing and proposed rate structure is required because the Gainesville City Commission, as the Board of Directors of GRU, lacks the technical and utility regulatory expertise to independently determine whether the existing rate structure and proposed Commercial rate structure addresses the cost of service and rate structure inequities identified within the Baker Tilly analysis.

13. The GRU Budget also proposed to substantially revise the rate structure for the Residential customer class. Under the GRU modified tier proposal (two tier), GRU proposes to decrease the base rate portion of the 1,000 kWh monthly residential electric bill by approximately 33.0% in FY14 (from \$76.67 in FY13 to \$57.65 in FY14) to offset the corresponding \$20.00 per 1,000 kWh increase in the fuel adjustment charge resulting from the

---

<sup>4</sup> In November 2010, GRU extended the term of the wholesale power contract with the City of Alachua for a period of 10 years. Pursuant to Exhibit 2 of the contract, GRU cannot renegotiate the pricing of the contract within the first (5) years. At present, the corresponding electric rates for the City of Alachua customers are substantially lower than those paid by GRU customers. GRU considers the Alachua wholesale contract to be native load.

GREC contract.<sup>5</sup> The GRU modified tier rate structure is inequitable within the residential rate class to the extent that it shifts the majority of the proposed rate increases to customers using less than 1,000 kWh and large families using more than 1,000 kWh. The inequality of the proposed GRU modified tier rate structure is illustrated by red line of the graph in Exhibit D. Exhibit D graphs the distribution of the GRU monthly residential rate increase (FY14 – FY13) as a function of usage within the rate class. Alternatively, GRU proposes to use the existing three tier rate structure under which it will substantially increase the monthly customer charge while revising the base rate energy charges within each tier. The effect of GRU proposal using the existing tiers is illustrated by blue line of the graph in Exhibit D. Commission review of the existing and proposed residential rate structure is required because the Gainesville City Commission, as the Board of Directors of GRU, lacks the technical and utility regulatory expertise to independently determine whether the existing rate structure and proposed rate structure addresses the cost of service and rate structure inequities identified within the Baker Tilly analysis.

14. GRU has not sought input from affected Commercial and Residential customer class stakeholders prior to proposing changes to the existing rate structure.

### **DISPUTED ISSUES OF MATERIAL FACT**

15. Whether the existing and proposed GRU electric rate structure is fair, just, and reasonable?

---

<sup>5</sup> This seemingly contradicts the Baker Tilly conclusion that the revenue requirement for the residential rate class should increase. It appears that GRU is optimizing around a singular point (1,000 kWh) in an attempt to keep its statewide electric rate comparison metric from being the highest in the state by a wide margin. Moreover, if GRU has the ability to suddenly decrease the base rate portion of the 1,000 kWh monthly residential electric bill by 33%, it is difficult to understand why GRU needed to overcharge its customers \$26.2 million for fuel.

16. Whether the existing and proposed GRU electric rate structure is non-discriminatory?

17. Whether the existing and proposed GRU electric rate structure allocates the recovery of costs appropriately between the customer classes?

18. Whether the existing and proposed GRU electric rate structure allocates the recovery of costs equitably between the members of a customer class?

### **RELIEF SOUGHT**

19. Petitioners hereby request expedited review of the existing and proposed GRU electric rate structure by the Commission to ensure that the electric rate structure is fair, just, and reasonable, non-discriminatory, allocates the recovery of costs appropriately between the customer classes, and allocates the recovery of costs equitably between members of a customer class. Petitioners request for the relief sought is further supported by the signature petitions of approximately one hundred twelve (112) residential and commercial customers of GRU.

20. In furtherance of this review, Petitioners request a formal evidentiary hearing to address the disputed issues of material fact presented above and any other issues within its jurisdiction that the Commission deems appropriate.

21. Petitioners request for Commission review is further supported by the initial signature petitions of approximately one hundred twelve (112) GRU residential and commercial customers. Original copies of the signature petitions are attached herein as Exhibit E. Additional signature petitions supporting this Petition will be filed with the Commission as they become available.

**WHEREFORE**, Petitioners respectfully requests the Commission to open a docket and issue a procedural order establishing a hearing schedule in furtherance of conducting an expedited review of the existing and proposed GRU electric rate structure.

s/ Nathan A. Skop  
Nathan A. Skop, Esq.  
Florida Bar No. 36540  
420 NW 50<sup>th</sup> Blvd.  
Gainesville, FL 32607  
Phone: (561) 222-7455  
E-mail: n\_skop@hotmail.com

**Counsel for Petitioners**



EXHIBIT A

# Gainesville Regional Utilities

## Draft Cost of Service Report

### Cost of Service Comparison to Current Rates by Customer Class

<b>Customer Class</b>	<b>Cost of Service</b>	<b>Forecasted Revenues at Current Rates</b>	<b>Increase or (Decrease) Required</b>	<b>Percent Increase Required</b>
Residential	\$ 110,593,638	\$ 107,057,724	\$ 3,535,914	3.30%
General Non Demand	23,601,646	27,726,450	(4,124,804)	-14.88%
General Demand	71,502,962	75,551,353	(4,048,391)	-5.36%
Large Power	16,649,310	17,824,647	(1,175,337)	-6.59%
Street Lighting	4,549,858	4,733,980	(184,122)	-3.89%
Alachua Wholesale	13,434,646	9,234,577	4,200,069	45.48%
Seminole Wholesale	9,924,938	6,662,359	3,262,579	48.97%
<b>Total</b>	<b>\$ 250,256,997</b>	<b>\$ 248,791,090</b>	<b>\$ 1,465,907</b>	<b>0.59%</b>

## EXHIBIT B

# Electric Cost of Service

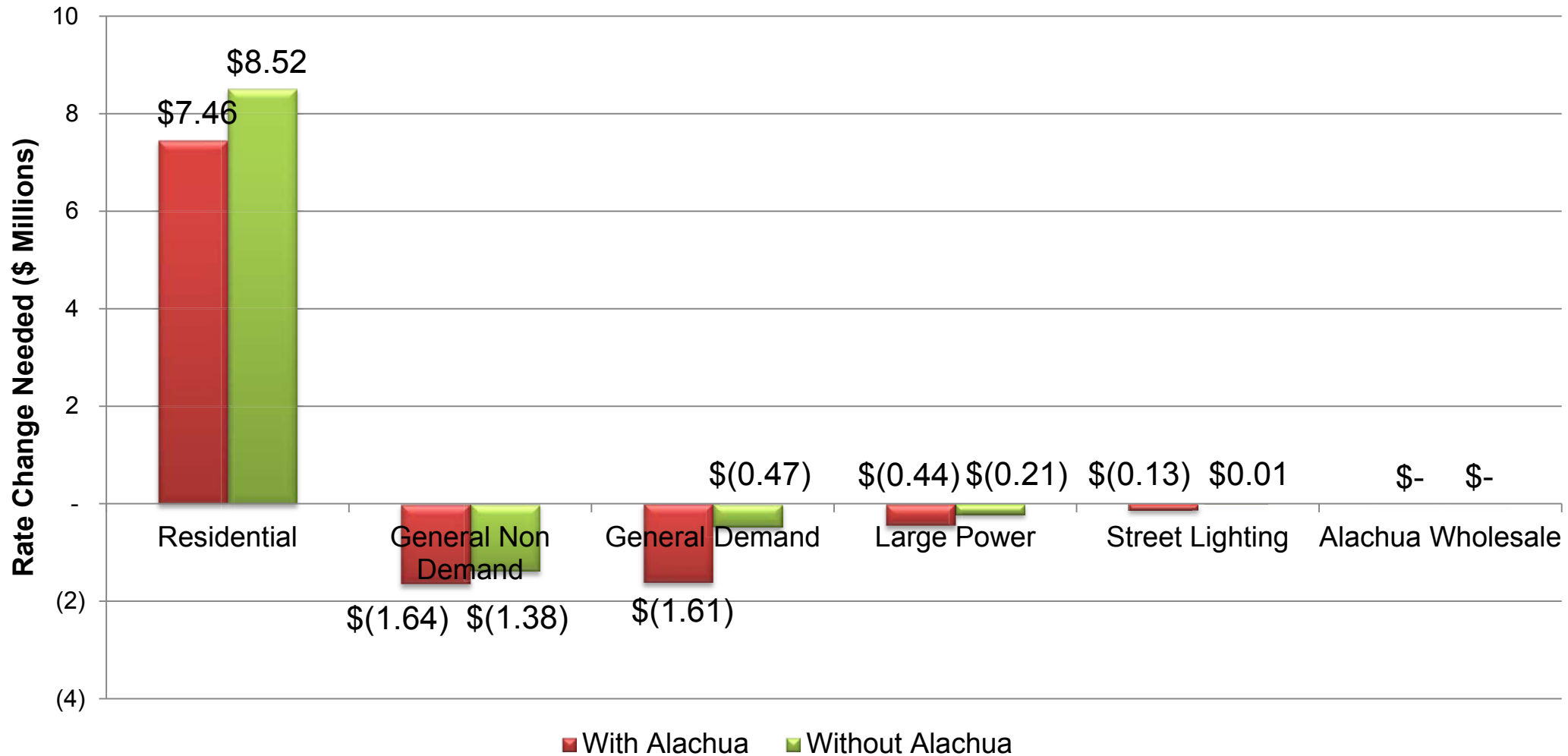


Candor. Insight. Results.

Customer Class	Cost of Service	Revenues at Present Rates	Difference	Percent Difference
Residential	\$ 111,298,200	\$ 106,171,746	\$ 5,126,454	4.83%
General Non Demand	25,369,669	27,541,042	(2,171,373)	-7.88%
General Demand	71,774,938	74,893,057	(3,118,119)	-4.16%
Large Power	16,841,814	17,635,921	(794,107)	-4.50%
Street Lighting	4,605,061	4,733,980	(128,919)	-2.72%
Alachua Wholesale	<u>14,348,725</u>	<u>9,622,912</u>	<u>4,725,813</u>	<u>49.11%</u>
<b>Total</b>	<b><u>\$ 244,238,407</u></b>	<b><u>\$ 240,598,658</u></b>	<b><u>\$ 3,639,749</u></b>	<b><u>1.51%</u></b>

## EXHIBIT C

## Impact of Alachua on Other Classes



## EXHIBIT D

# Residential Electric Rate Increase (FY14 proposed - FY13 existing)

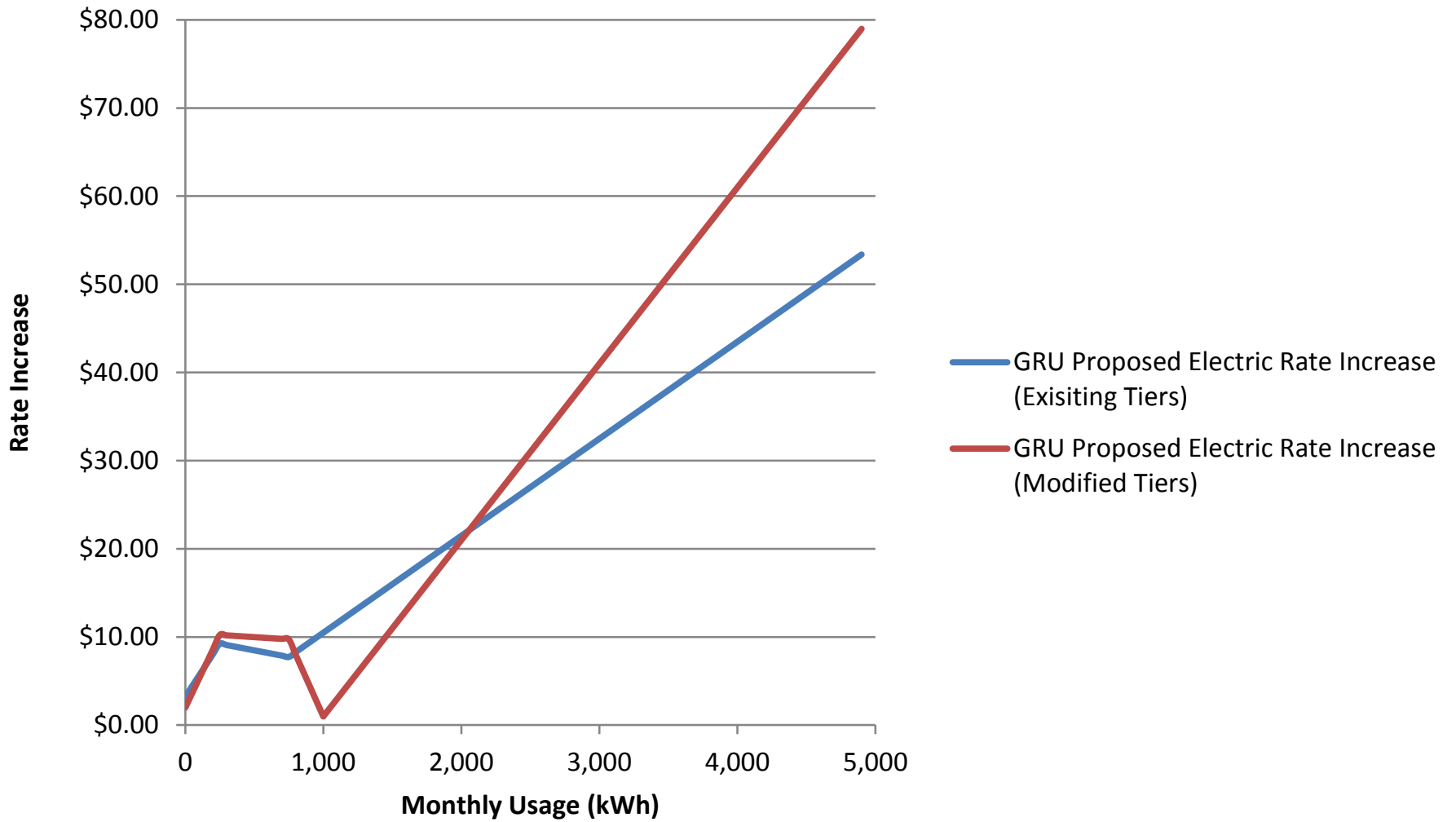




EXHIBIT E

**PETITION SUPPORTING EXPEDITED REVIEW OF  
GAINESVILLE REGIONAL UTILITIES ELECTRIC RATE STRUCTURE  
BY THE FLORIDA PUBLIC SERVICE COMMISSION**

The undersigned customers of Gainesville Regional Utilities ("GRU") hereby request and support the expedited review of GRU's proposed electric rate structure by the Florida Public Service Commission ("FPSC") to address the cost of service inequities shown in the Baker Tilly cost of service study commissioned by GRU. FPSC review is necessary to ensure that the proposed electric rate structure sought to be implemented by GRU within the FY14 budget is: (a) fair, just, and reasonable; (b) nondiscriminatory, and reflects the recovery of costs consistent with providing service to the affected rate classes. FPSC review is further warranted because the Gainesville City Commission lacks the technical and utility expertise to independently evaluate the electric rate structure proposed by GRU.

	<b>Customer Name</b>	<b>Service Address</b>	<b>Account Type (Residential or Business)</b>
1.	Debbie Martinez	2217 NW 16 <sup>th</sup> Terrace Gville 32605	Resident
2.	Margaret R Cook	113 SE 88th St Gville	Resident
3.	MARK R COOK	113 S.E. 38 <sup>th</sup> ST G'ville	Resident
4.	Dianna Kish	4726 NW 27 Terrace Gville	Resident
5.	Liz Kish	4726 NW 27 Terrace, G'ville	Resident
6.	JOHN BECK	5526 SW 4 <sup>th</sup> Pl, G'ville	Resident
7.	Nancy BECK	5526 SW 4 <sup>th</sup> PL. G'VILLE	RESIDENT
8.	LAURIE NEWSON	EYE ASSOCIATES OF G'VILLE 2521 NW 41 ST 32606	BUSINESS
9.	JOY SARLES	9323 SW 8TH AVE. GVILLE 32607	Resident
10.	HAWOCK TALMADGE	4140 NW 2 <sup>th</sup> Ln #C GVL 32606	Business
11.	BEN SAUOIA	2424 N W 67 <sup>th</sup> Ter Gville 32606	Residential
12.	PATTI SIMONS	2220 NW 57 <sup>th</sup> Ter Gville 32606	Residential
13.	JAN TUTTLE	3041 SW 68 <sup>th</sup> Ln Gville 32608	Residential
14.	TOM PUNZIO	8514 SW 57 LW Gville 32608	Residential
15.	Harold L. Wise	4712 SW 67th Ter Gville 32608	Residential

PETITION SUPPORTING EXPEDITED REVIEW OF  
GAINESVILLE REGIONAL UTILITIES ELECTRIC RATE STRUCTURE  
BY THE FLORIDA PUBLIC SERVICE COMMISSION

The undersigned customers of Gainesville Regional Utilities ("GRU") hereby request and support the expedited review of GRU's proposed electric rate structure by the Florida Public Service Commission ("FPSC") to address the cost of service inequities shown in the Baker Tilly cost of service study commissioned by GRU. FPSC review is necessary to ensure that the proposed electric rate structure sought to be implemented by GRU within the FY14 budget is: (a) fair, just, and reasonable; (b) nondiscriminatory, and reflects the recovery of costs consistent with providing service to the affected rate classes. FPSC review is further warranted because the Gainesville City Commission lacks the technical and utility expertise to independently evaluate the electric rate structure proposed by GRU.

	Customer Name	Service Address	Account Type (Residential or Business)
16.	Michael Manlove	2105 NW 16 <sup>th</sup> Terr Gville	Residential
17.	Rose Mawyer	5010 NE Waldorf, Lot 147 Gville 32609	Residential
18.	Kabir Han Johnson	3236 SE 22nd Ave Gville	Residential
19.	Karl L. Jones	1314 SE 7 <sup>th</sup> Ave Gville	Residential
20.	Robert <sup>Smith</sup> Howard	2306 SE 45 Tr 32641 Gville	Residen
21.	Andrea Guy	3501 NE 15 <sup>th</sup> St. Apt. Y-196 Gville FL 32609	Residential
22.	Lorenzo Lewis	648 N. E. 16 <sup>th</sup> Terr Gville	Residential
23.	John Pinkney	SAME AS ABOVE GVILLE	
24.	Pamela Garcia	614 NE 20 <sup>th</sup> St Gainesville	Residential
25.	Patricia Spencer	3434 N.W 54 <sup>th</sup> Lane Gville, FL 32653	Residential
26.	JOBH	1690 N. E. 16 <sup>th</sup> Ave	Residential
27.	Bridget Jordan	700 NE 24 <sup>th</sup> Street Gville, FL 32641	Residential
28.	The Brew Spot	1000 NE 16 <sup>th</sup> Ave Gville	Business
29.	Lois HERSEY	2450 S.E 2 <sup>nd</sup> Lane Apt 357 Gville	Residential
30.	John Harris	1120 NW 45 <sup>th</sup> Ave Ix FL 32609	Residential

PETITION SUPPORTING EXPEDITED REVIEW OF  
GAINESVILLE REGIONAL UTILITIES ELECTRIC RATE STRUCTURE  
BY THE FLORIDA PUBLIC SERVICE COMMISSION

The undersigned customers of Gainesville Regional Utilities ("GRU") hereby request and support the expedited review of GRU's proposed electric rate structure by the Florida Public Service Commission ("FPSC") to address the cost of service inequities shown in the Baker Tilly cost of service study commissioned by GRU. FPSC review is necessary to ensure that the proposed electric rate structure sought to be implemented by GRU within the FY14 budget is: (a) fair, just, and reasonable; (b) nondiscriminatory, and reflects the recovery of costs consistent with providing service to the affected rate classes. FPSC review is further warranted because the Gainesville City Commission lacks the technical and utility expertise to independently evaluate the electric rate structure proposed by GRU.

	Customer Name	Service Address	Account Type (Residential or Business)
31.	Velinda Davis	1146 N.E 16 <sup>th</sup> Ave <sup>Gville</sup> 32601	Business
32.	Velinda Davis	1039 SE 11 Ave <sup>Gville</sup> 32601	Residential
33.	Velinda Davis	1602 SE 12 <sup>th</sup> Pl <sup>Gville</sup> 32641	Residential
34.	Willie F. Powers	1602 NE 47 <sup>th</sup> place <sup>Gville</sup>	Residential
35.	Willie F. Powers	903 NE 25 <sup>th</sup> STREET <sup>Gville</sup>	Residential
36.	Elaine Foy	2405 NE 57 Blvd #64 <sup>Gville</sup>	Residential
37.	Hillemey George	6815 West University Ave. <sup>Gville</sup> #13107	Residential
38.	Alden Stephens	643 NE 15 <sup>th</sup> St <sup>Gville</sup> 32641	Residential
39.	Patricia Tomczak	1400 SW 10 <sup>th</sup> Terrace Apts <sup>Gville</sup>	Residential
40.	Kaneirita <sup>Hicks</sup>	1246 NE 17 <sup>th</sup> Ave <sup>Gville</sup>	Residential
41.	Jeffrey Keathaber	1000 NE 16 <sup>th</sup> Ave <sup>BHs Gville</sup> # 32601	Business
42.	Don Stansell	1307 NW 6 <sup>th</sup> St <sup>Gainesville</sup> <sup>Florida</sup>	Contractor <sup>Business</sup>
43.	Emma Harris	1518 NE 2 <sup>nd</sup> St <sup>Gainesville</sup> <sup>Fla.</sup>	Resident
44.	Childs. S.	1050 NE 12 <sup>th</sup> Ave <sup>Gville</sup> 32641	Residential
45.	Linda Foday	1408 SW 10 <sup>th</sup> Terrace #31 <sup>Gville</sup> <sup>Fla.</sup> 32601	Residential

PETITION SUPPORTING EXPEDITED REVIEW OF  
GAINESVILLE REGIONAL UTILITIES ELECTRIC RATE STRUCTURE  
BY THE FLORIDA PUBLIC SERVICE COMMISSION

The undersigned customers of Gainesville Regional Utilities ("GRU") hereby request and support the expedited review of GRU's proposed electric rate structure by the Florida Public Service Commission ("FPSC") to address the cost of service inequities shown in the Baker Tilly cost of service study commissioned by GRU. FPSC review is necessary to ensure that the proposed electric rate structure sought to be implemented by GRU within the FY14 budget is: (a) fair, just, and reasonable; (b) nondiscriminatory, and reflects the recovery of costs consistent with providing service to the affected rate classes. FPSC review is further warranted because the Gainesville City Commission lacks the technical and utility expertise to independently evaluate the electric rate structure proposed by GRU.

	Customer Name	Service Address	Account Type (Residential or Business)
46.	Robert Simmons	1118 N.W. 43 Ave Gville	Residence
47.	Charles Kosh	407 S.E. 14th Ave Gville	Residence
48.	Earnest Parker	603 NW 8th Street Gville 32601	Residential
49.	Julie Hall	1900 SE 4th Apt Gville 104	Residential
50.	Tomas Manuel	2200 Waldo Rd Gville 32605	Residence
51.	ANDREA Fox	2019 NW 7th Terrace Gville	Resident
52.	Kelly Dieffendorf	3560 N.W. 35th Pl Gville	Residential
53.	Russ Wilkoff	208 N.W. 5th St Gville	Residential
54.	DENA Kochman	1376 NE 32nd Ave Gville	Residence
55.	Robert Thorsion	110 SE 9th Gville 32601	Residence
56.	Draw Wood	2701 SW 13th St Gville 32601	Residence
57.	Renea Bohannon	3643 SW 20th Ave Gville 32607	Resident
58.	Linda Kessler	6720 SW 54th Ave Gville	Resident
59.	Joanne Miller	231 NE 46th St Gville 32641	Resident
60.	James Johnson	1004 NE 26 Terr Gville	Resident

PETITION SUPPORTING EXPEDITED REVIEW OF  
GAINESVILLE REGIONAL UTILITIES ELECTRIC RATE STRUCTURE  
BY THE FLORIDA PUBLIC SERVICE COMMISSION

The undersigned customers of Gainesville Regional Utilities ("GRU") hereby request and support the expedited review of GRU's proposed electric rate structure by the Florida Public Service Commission ("FPSC") to address the cost of service inequities shown in the Baker Tilly cost of service study commissioned by GRU. FPSC review is necessary to ensure that the proposed electric rate structure sought to be implemented by GRU within the FY14 budget is: (a) fair, just, and reasonable; (b) nondiscriminatory, and reflects the recovery of costs consistent with providing service to the affected rate classes. FPSC review is further warranted because the Gainesville City Commission lacks the technical and utility expertise to independently evaluate the electric rate structure proposed by GRU.

	Customer Name	Service Address	Account Type (Residential or Business)
61.	Vivian Duncan	1600 NE 12 <sup>th</sup> Ave #49 Gville	Residential
62.	Carol Higman	2110 SW 110 ST, GVL FL 32607	residential
63.	Joni Ellis	2205 SE 23 <sup>rd</sup> " 32641 Gville	"
64.	Robert A. Hallman	16671 NW 2 <sup>nd</sup> TER. High Springs 32643	"
65.	Anne Orlando	<del>8020</del> NW 13 St. 32653 Gville	Residential
66.	Anne Orlando	131 SE 10 Ave 32601 Gville	Business
67.	KAREN ORR	2546 SW 14 <sup>th</sup> DR 32608	Residential
68.	MARIA PARSONS	439 NW. 37 <sup>th</sup> AVE 32609 Gville	Residential
69.	Jo LEE R. Beatty	3212 NW 36 <sup>th</sup> St. 32605	Residential
70.	Mac McEachern	1020 SW 11 <sup>th</sup> TER. 32601 Gville	Residential
71.	Paul Parsons	4705 NW 36 <sup>th</sup> CT 32605	RESIDENTIAL
72.	Kirti	809 N. MAIN ST. Gville	Business.
73.	Ivo Rabell	909 NW 6 <sup>th</sup> St. Gville	Business
74.	Tyler Harkley	3148 NW 1 <sup>st</sup> St 32609 Gville	Residential
75.	Best Jewelry & Loan	523 NW 3 <sup>rd</sup> Ave Gville, FL 32601	Business

**PETITION SUPPORTING EXPEDITED REVIEW OF  
GAINESVILLE REGIONAL UTILITIES ELECTRIC RATE STRUCTURE  
BY THE FLORIDA PUBLIC SERVICE COMMISSION**

The undersigned customers of Gainesville Regional Utilities ("GRU") hereby request and support the expedited review of GRU's proposed electric rate structure by the Florida Public Service Commission ("FPSC") to address the cost of service inequities shown in the Baker Tilly cost of service study commissioned by GRU. FPSC review is necessary to ensure that the proposed electric rate structure sought to be implemented by GRU within the FY14 budget is: (a) fair, just, and reasonable; (b) nondiscriminatory, and reflects the recovery of costs consistent with providing service to the affected rate classes. FPSC review is further warranted because the Gainesville City Commission lacks the technical and utility expertise to independently evaluate the electric rate structure proposed by GRU.

	<b>Customer Name</b>	<b>Service Address</b>	<b>Account Type (Residential or Business)</b>
76.	8TH Ave Food store	1634 NE 8TH Ave <sup>Gville</sup>	Business
77.	Abdarrattif <sup>Muhammad</sup> <del>Muhammad</del>	2800 NW 54 Ter. <sup>Gville</sup>	Home Residential
78.	Arago Welch	2234 NW 65 <sup>th</sup> Rd <sup>Gville</sup>	Home Residential
79.	Demarcus Betsey	205 SW 75 <sup>th</sup> Street APT #10-R <sup>Gville</sup>	Home Residential
80.	Gregory Brown	605 NE 8th Ave, <sup>Gville</sup>	Business
81.	Quione Mabrey	301 <sup>SE</sup> <del>NW</del> 26 <sup>th</sup> Ter <sup>Gville Fla</sup> 32641	Residential
82.	Lillie Mulberry	1909 S.E. 14 <sup>th</sup> Ave, <sup>Gville Fla</sup> 32641	Residential
83.	Nikita Childs Williams	2406 S.E. 11 St. <sup>Gville</sup> 32641	Residential
84.	Lucius Stone	321 N.E. 27 <sup>th</sup> Ave. <sup>Gville</sup> FL 32609	Residential
85.	Santa Achee	405 NE 10th, Gainesville, FL	Residential
86.	Ala Oneal	506 S.E. 13 <sup>th</sup> Ter <sup>Gaines Fla</sup> 32601	Residential
87.	Nekisha <sup>Stacy</sup> <del>Stacy</del>	1101 SE 15 <sup>th</sup> St APT 11 <sup>Gville</sup>	Residential
88.	Karen Simmore	1800 NW 4 <sup>th</sup> St, B12 GNV. 32609	Residential
89.	Jadria White	3101 NE 15 <sup>th</sup> St Apt J82 GNV. 32609	Residential
90.	Kennedy Potence	610 SE Ter APT A <sup>Gville</sup>	Residential

**PETITION SUPPORTING EXPEDITED REVIEW OF  
GAINESVILLE REGIONAL UTILITIES' ELECTRIC RATE STRUCTURE  
BY THE FLORIDA PUBLIC SERVICE COMMISSION**

The undersigned customers of Gainesville Regional Utilities ("GRU") hereby request and support the expedited review of GRU's proposed electric rate structure by the Florida Public Service Commission ("FPSC") to address the cost of service inequities shown in the Baker Tilly cost of service study commissioned by GRU. FPSC review is necessary to ensure that the proposed electric rate structure sought to be implemented by GRU within the FY14 budget is: (a) fair, just, and reasonable; (b) nondiscriminatory, and reflects the recovery of costs consistent with providing service to the affected rate classes. FPSC review is further warranted because the Gainesville City Commission lacks the technical and utility expertise to independently evaluate the electric rate structure proposed by GRU.

	<b>Customer Name</b>	<b>Service Address</b>	<b>Account Type (Residential or Business)</b>
91.	Robert Miller	6526 SW 37th Way Gville	Residential
92.	John Kish	4726 NW 27th Terr Gville	Residential
93.	ROGER Cox	932 NW 45th TERR Gville	RESIDENTIAL
94.	Sherrie McKnight	10431 SW 25th Plac Gville	Residential
95.	BIG DADDY ENT	2025 SW 75th St Gville	BUSINESS
96.	AGNES GONZALEZ	3917 N.W. 5th Terr Gville 32606	RESIDENTIAL
97.	Mildred Russell	3531 NW 35 Pl, Gainesville 32603	Residential
98.	Joe Lowenstein	4934 NW 28 Place Gainesville 32606	Residential.
99.	Paula Helton	3306 N.W. 21st, Gainesville 32605	Residential
100.	ALAN BERKELHAMMER	5201 NW 62nd Court Gainesville FL 32653	Residential
101.	Ceneth Maitine	2217 NW 16 Terr Gville 32605	Residential
102.	Rosemary Marlowe	2105 NW 16th Terr Gville 32605	Residential
103.	Tamika Johnson	925 SE 43rd St Apt 34 Gville	Residential
104.	Willie Thompson	1113 NE 22 Ave Gville Fla 32609	Home Residential
105.	Pearlita Gibbs	813 NE 17th Dr Gville 32641	residential

106  
112

Richard Schwach 1637 NW 8th Ave Gville, FL 32603 Residential



**PETITION SUPPORTING EXPEDITED REVIEW OF  
GAINESVILLE REGIONAL UTILITIES ELECTRIC RATE STRUCTURE  
BY THE FLORIDA PUBLIC SERVICE COMMISSION**

The undersigned customers of Gainesville Regional Utilities ("GRU") hereby request and support the expedited review of GRU's proposed electric rate structure by the Florida Public Service Commission ("FPSC") to address the cost of service inequities shown in the Baker Tilly cost of service study commissioned by GRU. FPSC review is necessary to ensure that the proposed electric rate structure sought to be implemented by GRU within the FY14 budget is: (a) fair, just, and reasonable; (b) nondiscriminatory, and reflects the recovery of costs consistent with providing service to the affected rate classes. FPSC review is further warranted because the Gainesville City Commission lacks the technical and utility expertise to independently evaluate the electric rate structure proposed by GRU.

	<b>Customer Name</b>	<b>Service Address</b>	<b>Account Type (Residential or Business)</b>
106.	Carolyn Smith	4700 SW Archer Rd Gainesville, 32608	Both!
107.	Roberta Soule	9323 SW 8th Ave GsOL 32607	Res.
108.	HANOCU TALMOR	2622 NW 27th Place GVL 32605	Residence
109.	Derek S. Free	4229 NW 43rd St #31 Gainesville FL 32606	Residence
110.	Jeanette Bartley	10110 W 75th St., Suite 3, Gainesville FL 32607	(Business)
111.	Nathan Skop	400 NW 50th, Gainesville, FL 32607	Residential
112.			
113.			
114.			
115.			
116.			
117.			
118.			
119.			
120.			