

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

Docket No. 130009-EI

Submitted for Filing: July 16, 2013

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**DUKE ENERGY FLORIDA, INC.'S EIGHTH REQUEST FOR
CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, Inc. ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code, files this Request for Confidential Classification of the confidential portions of the information provided in response to Staff's Fifth Set of Interrogatories to Duke Energy Florida, Inc. (No. 24). DEF's response contains confidential contractual cost information, the disclosure of which would impair DEF's ability to contract for necessary goods and services, as well as other information the disclosure of which would harm the Company's competitive business interests. The information in DEF's response meets the definition of proprietary confidential business information per section 366.093(3), Florida Statutes. The unredacted response is being filed under seal with the Commission on a confidential basis to keep the competitive business and contractual information in the response confidential.

BASIS FOR CONFIDENTIAL CLASSIFICATION

Section 366.093(1), Florida Statutes, provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's customers

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or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, section 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Portions of the aforementioned response should be afforded confidential classification for the reasons set forth in the Affidavit of Christopher M. Fallon filed in support of DEF's Eighth Request for Confidential Classification, and for the following reasons.

DEF's attachments to the Response to Staff's Fifth Set of Interrogatories (No. 24) contains sensitive proprietary and confidential cost information and contract terms and conditions, related to and derived from contractual agreements necessary for the construction of LNP 1 & 2. DEF considers this information to be confidential and proprietary in nature, and continues to take steps to protect against its public disclosure, including limiting the personnel who have access to this information. Affidavit of Fallon, ¶ 4. Public release of this information would harm the Company's ability to contract for necessary goods and services by signaling to the parties with whom DEF attempts to contract that the Company will not be able to maintain the confidentiality of the parties' contractual agreements, and in many instances, the disclosure of this information would violate contractual confidentiality provisions. See id. at ¶ 4.

Further, the Company has established and follows strict procedures to maintain the confidentiality of the terms of all of the confidential documents and information at issue,

including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 5.

At no time has the Company publicly disclosed the confidential information at issue; DEF has treated and continues to treat the information at issue as confidential. See Affidavit of Fallon, ¶ 5.

DEF requests this information be granted confidential treatment by the Commission.

Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

- (1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on DEF's Request by the Commission;**
- (2) Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Appendix B; and,
- (3) A justification matrix of the confidential information contained in Appendix A supporting DEF's Request, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of Duke Energy Florida, Inc.'s Response to Staff's Fifth Set of Interrogatories (No. 24) be classified as confidential for the reasons set forth above.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 16th day of July, 2013.



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DUKE ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 130009-EI
Eighth Request for Confidential Classification

Exhibit B

REDACTED

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-3) - RESPONSE TO STAFF ROG 5 (QUESTION 24)

**DUKE ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2013 - DECEMBER 2013
ACTUAL / ESTIMATED
DOCKET NO. 130009-EI**

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.2

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.F.A.C.]
 [25-6.0423 (2)(g).F.A.C.]
 [25-6.0423 (5)(e).F.A.C.]
 [25-6.0423 (8)(d).F.A.C.]

COMPANY: Duke Energy - FL

Witness: T.G. Foster/C. Fallon

DOCKET NO.: 130009-EI

For Year Ended 12/31/2013

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$467,014,541	\$846,947	\$1,946,560	\$129,782	\$244,495	\$1,291,268	\$1,216,457	\$5,677,488

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.2

CONFIDENTIAL

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b., F.A. C.]
 [25-6.0423 (2)(g), F.A. C.]
 [25-6.0423 (5)(a), F.A. C.]
 [25-6.0423 (8)(d), F.A. C.]

COMPANY: Duke Energy - FL

Witness: T.G. Foster/C. Fallon

DOCKET NO.: 130009-EI

For Year Ended 12/31/2013

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,238,836	\$1,270,535	\$1,283,088	\$1,355,472	\$1,293,882	\$1,385,186	\$13,514,486	\$480,520,007

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

CONFIDENTIAL

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year.
All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c), F.A.C.]
[25-6.0423 (2)(i), F.A.C.]
[25-6.0423 (5)(b), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY: Duke Energy - FL

Witness: T.G. Foster/C. Fallon

DOCKET NO.: 130009-EI

For Year Ended 12/31/2013

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	Adjustments:								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	Transmission:								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	Adjustments:								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$71,163,893	\$57,000	\$134,780	\$1,205,415	\$26,753,777	\$13,264,621	\$2,010,517	\$43,426,111

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

CONFIDENTIAL

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year.
All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-8.0423 (5)(c), F.A.C.]
[25-8.0423 (2)(i), F.A.C.]
[25-8.0423 (5)(b), F.A.C.]
[25-8.0423 (8)(d), F.A.C.]

COMPANY: Duke Energy - FL

Witness: T.G. Foster/C. Fallon

DOCKET NO.: 13009-EI

For Year Ended 12/31/2013

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	Adjustments:								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	Transmission:								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	Adjustments:								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$21,880,437	\$1,085,874	\$1,643,853	\$62,967	\$3,722,114	\$342,226	\$72,143,381	\$143,307,274

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category - Variance in Additions and Expenditures

Schedule AE-6B.2

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.2 with the expenditures approved by the Commission on Schedule P-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.2. This schedule is not required if Schedule AE-6.2 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(h),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Duke Energy - FL

Witness: C. Fallon

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Line No.	Preconstruction Major Task & Description for amounts on Schedule AE-6.2	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Increase due to effort required to continue responding to NRC RAIs and continue COLA maintenance during COL waste confidence delay.
2	Engineering, Design, & Procurement				Decrease of activities due to continuation of EPC suspension.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Variance in Additions and Expenditures

Schedule AE-6B.3

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.3 with the expenditures approved by the Commission on Schedule P-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.3. This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Duke Energy - FL

Witness: C. Fallon

DOCKET NO.:

130009-EI

For Year Ended 12/31/2013

Line No.	Construction Major Task & Description for amounts on Schedule AE-6.3	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				Delayed final payment of Rayonier land payment until after receipt of COLA.
2	Project Management				
3	Permanent Staff/Training				Accrual for LLE made in 2012 (TGF-1 T-6.3), while Projected to be made in 2013.
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				Increase in wetland mitigation costs associated with Right Of Ways (ROWs).
10	Substation Engineering				
11	Real Estate Acquisition				
12	Line Construction				
13	Substation Construction				Not a significant variance.
14	Other				
15	Total Transmission Costs				

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-4) - RESPONSE TO STAFF ROG 5 (QUESTION 24)

**DUKE ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (P-1 Through P-8)**

**JANUARY 2014 - DECEMBER 2014
PROJECTION
DOCKET NO. 130009-EI**

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule P-8.2

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(a), F.A.C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/ C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2014

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$480,529,007	\$1,205,178	\$2,297,840	\$860,485	\$860,485	\$860,485	\$860,485	\$6,845,059

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule P-6.2

Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c), F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(a), F.A.C.]

COMPANY: Duke Energy - FL

Witness: T.G. Foster/ C. Fallon

DOCKET NO.: 130009-EI

For Year Ended 12/31/2014

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$860,485	\$860,485	\$860,485	\$860,485	\$860,485	\$860,485	\$12,107,969	\$492,636,976

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c), F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/ C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2014

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 8 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Selection								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	Adjustments:								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	Transmission:								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	Adjustments:								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$143,307,274	\$751,251	\$2,488,985	\$1,738,963	\$1,738,963	\$1,738,963	\$1,738,963	\$10,176,087

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 above illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3

CONFIDENTIAL

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c), F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Duke Energy - FL

Witness: T.G. Foster/ C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2014

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Selection								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	Adjustments:								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	Transmission:								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	Adjustments:								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$1,738,963	\$1,738,963	\$1,738,963	\$1,738,963	\$1,738,963	\$1,738,963	\$20,609,864	\$163,917,138

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 above illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

DUKE ENERGY FLORIDA DOCKET 130009-EI
Eighth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Duke Energy Florida, Inc.'s Response to Staff's Fifth Set of Interrogatories to Duke Energy Florida, Inc. No. 24, Exhibit TGF-3</p>	<p>Bates No. 13NC-STAFFROG5-24-00008, Schedule AE-6.2, all information in Columns (A) through (H), Lines 3 through 8, Lines 10 through 13, Line 15, Lines 17 through 21, Lines 23 through 26 and Line 28; Bates No. 13NC-STAFFROG5-24-00009, Schedule AE-6.2, all information in Columns (I) through (P), Lines 3 through 8, Lines 10 through 13, Line 15, Lines 17 through 21, Lines 23 through 26 and Line 28; Bates No. 13NC-STAFFROG5-24-00010, Schedule AE-6.3, all information in Columns (A) through (H), Lines 3 through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines 29 through 32 and Line 34; Bates No. 13NC-STAFFROG5-24-00011, Schedule AE-6.3, all information in Columns (I) through (P), Lines 3 through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines 29 through 32 and Line 34; Bates No. 13NC-STAFFROG5-24-00013, Schedule AE-6B.2, all information in Columns (A) through (C), Lines 1 through 11; Schedule AE-</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DUKE ENERGY FLORIDA DOCKET 130009-EI
Eighth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	6B.3, all information in Columns (A) through (C), Lines 1 through 15	
Duke Energy Florida, Inc.'s Response to Staff's Fifth Set of Interrogatories to Duke Energy Florida, Inc. No. 24, Exhibit TGF-4	Bates No. 13NC-STAFFROG5-24-00028, Schedule P-6.2, all information in Columns (A) through (H), Lines 3 through 8, Lines 10 through 13, Line 15, Lines 17 through 21, Lines 23 through 26 and Line 28; Bates No. 13NC-STAFFROG5-24-00029, Schedule P-6.2, all information in Columns (I) through (P), Lines 3 through 8, Lines 10 through 13, Line 15, Lines 17 through 21, Lines 23 through 26 and Line 28; Bates No. 13NC-STAFFROG5-24-00030, Schedule P-6.3, all information in Columns (A) through (H), Lines 3 through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines 29 through 32 and Line 34; Bates No. 13NC-STAFFROG5-24-00031, Schedule P-6.3, all information in Columns (I) through (P), Lines 3 through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines 29 through 32 and Line 34	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>