

Eric Fryson

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Friday, July 19, 2013 10:50 AM
To: Filings@psc.state.fl.us
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Subject: Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for June 2013
Attachments: Gulf Power Company June 2013.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 12 pages.

E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for June 2013.

Melissa Darnes

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Stay connected with Gulf Power



Robert L. McGee, Jr.
Regulatory & Pricing Manager

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July 19, 2013

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly
Fuel and Purchased Power Cost Recovery Charge in
Docket No. 130001-EI.

Dear Ms. Cole:

Attached for official filing are Gulf Power Company's Actual Unit Performance
Data Schedules and the Actual Unit Outage Data Schedules for June 2013,
Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel.
These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

	CRIST 6	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13							
1.	EAF (%)	100.0	100.0	100.0	98.8	100.0	76.0							
2.	PH	744	672	743	720	744	720							
3.	SH	0.0	0.0	0.0	480.5	0.0	314.6							
4.	RSH	744.0	672.0	743.0	231.1	744.0	243.0							
5.	UH	0.0	0.0	0.0	8.4	0.0	162.4							
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0							
7.	FOH	0.0	0.0	0.0	0.0	0.0	162.4							
8.	MOH	0.0	0.0	0.0	8.4	0.0	0.0							
9.	PFOH	0.0	0.0	0.0	0.0	0.0	20.6							
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	155.0							
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	299	299	299	299	299	299							
14.	Oper MBtu	0	0	0	1060797	0	643526							
15.	Net Gen (MWH)	0	0	0	94237	0	56317							
16.	ANOHR (Btu/KWH)	0.0	0	0	11257	0	11427							
17.	NOF %	0.0	0	0	65.6	0.0	59.9							
18.	NPC (MW)	299	299	299	299	299	299							
19.	ANOHR Equation	$10^6 / AKW * [1092.37 - 31.97 * MAY + 69.51 * JUL + 28.15 * AUG + 63.58 * OCT]$ $+ 247 + 0.02463 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

	CRIST 7	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13							
1.	EAF (%)	99.3	100	98.6	95.6	99.8	100.0							
2.	PH	744	672	743	720	744	720							
3.	SH	738.8	672.0	732.8	265.1	744.0	720.0							
4.	RSH	0.0	0.0	0.0	423.2	0.0	0.0							
5.	UH	5.2	0.0	10.2	31.8	0.0	0.0							
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0							
7.	FOH	5.2	0.0	10.2	0.0	0.0	0.0							
8.	MOH	0.0	0.0	0.0	31.8	0.0	0.0							
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0							
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
11.	PMOH	0.0	0.0	0.0	0.0	9.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	88.0	0.0							
13.	NSC (MW)	475	475	475	475	475	475							
14.	Oper MBtu	2172312	1893523	1968518	748404	2067563	2141775							
15.	Net Gen (MWH)	199581	168159	184237	68305	192625	198793							
16.	ANOHR (Btu/KWH)	10884	11260	10685	10957	10734	10774							
17.	NOF %	56.9	52.7	52.9	54.3	54.5	58.1							
18.	NPC (MW)	475	475	475	475	475	475							
19.	ANOHR Equation	$10^6 / AKW * [1109.67 + 68.77 * APR - 61.47 * JUN]$ $+ 5.868 + 0.00454 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

	SMITH 3	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13							
1.	EAF (%)	98.3	98.2	65.3	65.9	98.2	88.6							
2.	PH	744	672	743	720	744	720							
3.	SH	743.2	664.3	501.4	486.7	710.8	711.3							
4.	RSH	0.8	0.0	0.0	0.0	30.3	0.0							
5.	UH	0.0	7.7	241.6	233.4	2.9	8.8							
6.	POH	0.0	0.0	241.6	233.4	0.0	0.0							
7.	FOH	0.0	0.0	0.0	0.0	2.9	8.8							
8.	MOH	0.0	7.7	0.0	0.0	0.0	0.0							
9.	PFOH	8.4	9.2	0.0	1.6	30.3	28.0							
10.	LR pf (MW)	265.3	237.3	0.0	239.0	159.0	229.5							
11.	PMOH	20.1	5.0	33.6	27.2	4.0	143.3							
12.	LR pm (MW)	265.0	121.0	265.0	239.0	239.0	239.0							
13.	NSC (MW)	584	584	558	558	558	556							
14.	Oper MBtu	2250346	2142450	1541990	1386122.9	1942142	1829799							
15.	Net Gen (MWH)	328166	312983	223706	199732	282938	264578							
16.	ANOHR (Btu/KWH)	6857	6845	6893	6940	6864	6916							
17.	NOF %	75.6	80.7	80.0	73.6	71.3	66.9							
18.	NPC (MW)	584	584	558	558	558	556							
19.	ANOHR Equation	$10\% / AKW * [160.82 - 42.90 * OCT]$ $+ 6.894 - 0.00003 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

	DANIEL 1	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13							
1.	EAF (%)	100.0	95.5	98.4	99.0	87.2	98.7							
2.	PH	744	672	743	720	744	720							
3.	SH	0.0	8.4	305.1	523.9	94.4	714.9							
4.	RSH	744.0	633.7	427.8	193.0	554.6	0.0							
5.	UH	0.0	30.0	10.1	3.0	95.0	5.1							
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0							
7.	FOH	0.0	0.0	10.1	3.0	0.0	5.1							
8.	MOH	0.0	30.0	0.0	0.0	95.0	0.0							
9.	PFOH	0.0	0.0	7.3	14.1	0.5	9.5							
10.	LR pf (MW)	0.0	0.0	126.0	150.6	85.0	226.0							
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	510	510	510	510	510	510							
14.	Oper MBtu	0	25205	759963	1382470	267026	2017149							
15.	Net Gen (MWH)	0	1995	71241	133468	22380	193523							
16.	ANOHR (Btu/KWH)	0	12634	10667	10358	11931	10423							
17.	NOF %	0.0	46.8	45.8	49.9	46.5	53.1							
18.	NPC (MW)	510	510	510	510	510	510							
19.	ANOHR Equation	$10^6 / AKW * [515.05 + 63.65 * JAN + 65.39 * JUL - 84.66 * SEP + 91.23 * NOV]$ + 8,771												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

	DANIEL 2	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13							
1.	EAF (%)	68.5	0	43.2	89.4	82.0	97.9							
2.	PH	744	672	743	720	744	720							
3.	SH	0.0	0.0	36.0	367.1	332.0	715.8							
4.	RSH	510.0	0.0	287.2	294.0	280.0	0.0							
5.	UH	234.0	672.0	419.8	58.9	132.0	4.2							
6.	POH	234.0	672.0	419.8	0.0	0.0	0.0							
7.	FOH	0.0	0.0	0.0	0.0	0.0	4.2							
8.	MOH	0.0	0.0	0.0	58.9	132.0	0.0							
9.	PFOH	0.0	0.0	4.8	36.7	1.2	20.0							
10.	LR pf (MW)	0.0	0.0	246.9	239.7	235.0	176.8							
11.	PMOH	0.0	0.0	0.0	0.0	2.7	8.1							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	236.0	245.0							
13.	NSC (MW)	510	510	510	510	510	510							
14.	Oper MBtu	0	0	100083	1012070	875728	2119485							
15.	Net Gen (MWH)	0	0	8607	93180	81623	201489							
16.	ANOHR (Btu/KWH)	0	0	11628	10861	10729	10519							
17.	NOF %	0.0	0	46.9	49.8	48.2	55.2							
18.	NPC (MW)	510	510	510	510	510	510							
19.	ANOHR Equation	$10^6 / AKW * [-99.14 - 68.37 * JAN + 50.20 * MAY - 38.91 * JUN]$ $+ 12.531 - 0.00482 * LSRF / AKW$												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of July, 2013 to the following:

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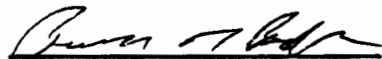
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