

**Eric Fryson**

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**From:** Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>  
**Sent:** Friday, July 19, 2013 11:00 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** 'Cyoung@fpuc.com' (Cyoung@fpuc.com); 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); 'John.burnett@pgnmail.com' (John.burnett@pgnmail.com); 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); 'Paul.lewisjr@pgnmail.com' (Paul.lewisjr@pgnmail.com); 'jmoyle@moylelaw.com'; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; 'schef@gbwlegal.com' (schef@gbwlegal.com); 'jlvia@gbwlegal.com'  
**Subject:** Gulf Power Company's Schedules A1-A9 and A-12 for June 2013  
**Attachments:** 7.19.13 GPC June Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

[rlmcgee@southernco.com](mailto:rlmcgee@southernco.com)

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Schedules A1-A9 and A-12 for June 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing  
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Stay connected with Gulf Power



**Robert L. McGee, Jr.**  
Regulatory & Pricing Manager

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July 19, 2013



Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of June 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission  
Michael C. Barrett  
Division of Auditing and Safety  
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 130001-EI**

**MONTHLY FUEL FILING**

**JUNE 2013**



**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2013  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	40,837,373	32,198,819	8,440,854	28.22	871,952,000	779,157,000	92,795,000	11.81	4.8805	4.1322	0.53	12.78
2 Hedging Settlement Costs (A2)	918,010	0	918,010	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	15,968	0	15,968	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	41,869,351	32,198,819	9,372,932	28.11	871,952,000	779,157,000	92,795,000	11.81	4.7874	4.1322	0.64	15.37
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A8)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	17,819,484	16,420,000	(800,508)	(4.35)	882,889,707	817,798,000	84,900,707	10.51	2.8809	2.9816	(0.40)	(13.44)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	851,224	0	851,224	100.00	17,483,000	0	17,483,000	100.00	4.8689	0.0000	4.87	0.00
12 TOTAL COST OF PURCHASED POWER	18,470,718	16,420,000	50,718	0.28	700,182,707	817,798,000	82,383,707	13.34	2.6380	2.9816	(0.34)	(11.52)
13 Total Available MWH (Line 5 + Line 12)	60,040,989	50,818,519	9,423,550	16.62	1,572,134,707	1,386,956,000	175,178,707	12.54				
14 Fuel Cost of Economy Sales (A8)	(105,111)	(180,000)	84,889	(44.88)	(2,789,289)	(4,748,000)	1,948,741	(41.08)	(3.7550)	(4.0008)	0.25	6.14
15 Gain on Economy Sales (A8)	14,588	(95,000)	109,588	(115.36)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A8)	(8,207,897)	(4,148,000)	(4,058,897)	97.83	(387,151,331)	(140,200,000)	(256,951,331)	183.27	(2.0867)	(2.9583)	0.89	30.18
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(8,298,520)	(4,434,000)	(3,864,520)	67.18	(389,850,580)	(144,948,000)	(255,001,580)	178.83	(2.0748)	(3.0580)	0.98	32.17
17 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	51,741,549	48,182,519	5,669,030	12.04	1,172,184,117	1,252,007,000	(79,822,883)	(8.38)	4.4141	3.8887	0.73	18.87
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	72,148	85,364	8,784	10.38	1,834,495	1,772,000	(137,505)	(7.78)	4.4141	3.8887	0.73	18.87
22 T & D Losses	2,751,978	3,088,371	(316,393)	(10.31)	62,345,125	83,183,000	(20,837,875)	(25.05)	4.4141	3.8887	0.73	18.87
23 TERRITORIAL KWH SALES	51,741,549	48,182,519	5,559,030	12.04	1,108,204,487	1,167,032,000	(58,847,503)	(5.04)	4.8880	3.9572	0.71	17.89
24 Wholesale KWH Sales	1,379,018	1,353,856	25,360	1.87	29,535,698	34,207,000	(4,671,302)	(13.88)	4.8880	3.9572	0.71	17.89
25 Jurisdictional KWH Sales	50,362,531	44,828,663	5,533,870	12.34	1,078,668,789	1,132,846,000	(54,178,201)	(4.78)	4.8880	3.9572	0.71	17.89
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	50,438,077	44,898,106	5,541,971	12.34	1,078,668,789	1,132,846,000	(54,178,201)	(4.78)	4.8780	3.9631	0.71	17.89
28 TRUE-UP	(2,202,118)	(2,202,118)	0	0.00	1,078,668,789	1,132,846,000	(54,178,201)	(4.78)	(0.2042)	(0.1844)	(0.01)	5.04
29 TOTAL JURISDICTIONAL FUEL COST	48,235,969	42,693,988	5,541,971	12.98	1,078,668,789	1,132,846,000	(54,178,201)	(4.78)	4.4718	3.7887	0.70	18.88
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.4750	3.7714	0.70	18.88
32 GPIF Reward / (Penalty)	86,722	86,722	0	0.00	1,078,668,789	1,132,846,000	(54,178,201)	(4.78)	0.0080	0.0077	0.00	3.90
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.4830	3.7791	0.70	18.83
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.483	3.779		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**SCHEDULE A1a**

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A-1  
 FOR THE MONTH OF: JUNE 2013**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 40,637,373
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	15,968
4	Hedging Settlement Costs	Schedule A-2, Line A-5	916,010
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	17,619,494
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	851,224
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(8,298,520)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 51,741,549</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2013  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'D	DIFFERENCE		ACTUAL	EST'D	DIFFERENCE		ACTUAL	EST'D	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	185,285,881	188,958,434	(1,663,573)	(1.00)	3,872,482,000	4,118,898,000	(246,237,000)	(5.98)	4.2985	4.0537	0.21	5.30
2 Hedging Settlement Costs (A2)	8,785,904	0	8,785,904	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	122,304	0	122,304	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	172,804,089	188,958,434	6,244,835	3.14	3,872,482,000	4,118,898,000	(246,237,000)	(5.98)	4.4489	4.0537	0.39	9.70
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A8)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	98,244,788	90,241,000	8,003,788	8.85	3,758,884,058	2,985,835,000	773,229,058	25.90	2.5805	3.0225	(0.48)	(15.28)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	5,056,658	0	5,056,658	100.00	133,774,000	0	133,774,000	100.00	3.7800	0.0000	3.78	0.00
12 TOTAL COST OF PURCHASED POWER	101,301,444	90,241,000	11,060,444	12.28	3,892,638,058	2,985,835,000	907,003,058	30.38	2.8024	3.0225	(0.42)	(13.80)
13 Total Available MWH (Line 5 + Line 12)	273,506,513	287,200,434	16,305,079	8.34	7,785,100,058	7,104,334,000	680,766,058	9.30				
14 Fuel Cost of Economy Sales (A6)	(1,133,022)	(1,183,000)	49,978	(4.22)	(37,480,818)	(38,892,000)	1,131,184	(2.93)	(3.0248)	(3.0854)	0.04	1.33
15 Gain on Economy Sales (A6)	(81,832)	(387,000)	285,168	(77.70)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(44,428,325)	(32,709,000)	(11,719,325)	35.83	(2,328,422,111)	(1,228,224,000)	(1,100,198,111)	89.72	(1.9087)	(2.6675)	0.78	28.41
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(45,643,179)	(34,259,000)	(11,384,179)	33.23	(2,383,882,927)	(1,284,818,000)	(1,099,066,927)	88.80	(1.9308)	(2.7088)	0.78	28.71
16 Net Inadvertent Inflow Charge	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	227,862,334	222,941,434	4,920,900	2.21	5,401,217,131	5,839,518,000	(438,300,869)	(7.51)	4.2187	3.8178	0.40	10.50
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	422,119	412,284	9,835	2.38	10,005,804	10,798,000	(793,096)	(7.34)	4.2187	3.8178	0.40	10.50
22 T & D Losses	11,501,235	11,734,352	(233,117)	(1.99)	272,825,087	307,359,000	(34,733,903)	(11.30)	4.2187	3.8178	0.40	10.50
23 TERRITORIAL KWH SALES	227,862,334	222,941,434	4,920,900	2.21	5,118,588,130	5,821,380,000	(402,773,870)	(7.29)	4.4517	4.0378	0.41	10.25
24 Wholesale KWH Sales	8,608,517	7,181,383	(552,876)	(7.72)	148,881,818	177,108,000	(28,448,384)	(18.08)	4.4453	4.0435	0.40	9.94
25 Jurisdictional KWH Sales	221,253,817	215,760,041	5,473,778	2.54	4,968,924,514	5,344,262,000	(374,327,486)	(7.00)	4.4519	4.0378	0.41	10.28
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	221,686,888	218,103,710	5,481,988	2.54	4,989,924,514	5,344,262,000	(374,327,486)	(7.00)	4.4585	4.0437	0.41	10.28
28 TRUE-UP	(13,212,708)	(13,212,708)	0	0.00	4,989,924,514	5,344,262,000	(374,327,486)	(7.00)	(0.2858)	(0.2472)	(0.02)	7.58
29 TOTAL JURISDICTIONAL FUEL COST	208,372,980	202,891,002	5,481,988	2.70	4,989,924,514	5,344,262,000	(374,327,486)	(7.00)	4.1928	3.7985	0.40	10.43
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.1958	3.7982	0.40	10.43
32 GPIF Reward / (Penalty)	520,332	520,332	0	0.00	4,989,924,514	5,344,262,000	(374,327,486)	(7.00)	0.0105	0.0097	0.00	8.25
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.2061	3.8089	0.40	10.43
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.206	3.809		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	40,413,751.45	31,997,937	8,415,814.45	26.30	164,249,856.25	166,158,066	(1,908,209.75)	(1.15)
1a Other Generation	223,621.47	198,582	25,039.47	12.81	1,046,004.19	801,368	244,636.19	30.53
2 Fuel Cost of Power Sold	(8,298,519.65)	(4,434,000)	(3,864,519.85)	(87.16)	(46,843,180.18)	(34,259,000)	(11,384,180.18)	(33.23)
3 Fuel Cost - Purchased Power	17,619,494.27	18,420,000	(800,505.73)	(4.35)	98,244,787.12	90,241,000	8,003,787.12	6.65
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	851,224.12	0	851,224.12	100.00	5,056,658.00	0	5,056,658.00	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	916,010.00	0	916,010.00	100.00	6,785,904.00	0	6,785,904.00	100.00
6 Total Fuel & Net Power Transactions	51,725,581.66	46,182,519	5,543,062.66	12.00	227,740,029.38	222,941,434	4,798,595.38	2.15
7 Adjustments To Fuel Cost*	15,967.75	0	15,967.75	100.00	122,304.37	0	122,304.37	100.00
8 Adj. Total Fuel & Net Power Transactions	51,741,549.41	46,182,519	5,559,030.41	12.04	227,862,333.75	222,941,434	4,920,899.75	2.21
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,078,668,799	1,132,845,000	(54,176,201)	(4.78)	4,969,924,514	5,344,252,000	(374,327,486)	(7.00)
2 Non-Jurisdictional Sales	29,535,698	34,207,000	(4,671,302)	(13.86)	148,661,616	177,108,000	(28,446,384)	(16.06)
3 Total Territorial Sales	1,108,204,497	1,167,052,000	(58,847,503)	(5.04)	5,118,586,130	5,521,360,000	(402,773,870)	(7.29)
4 Jurts. Sales as % of Total Terr. Sales	97.3348	97.0689	0.2659	0.27	97.0957	96.7923	0.3034	0.31

\*Gain/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	40,974,608.87	43,082,095	(2,107,486.48)	(4.89)	188,603,988.26	203,241,904	(14,637,914.30)	(7.20)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	2,202,118.00	2,202,118	0.00	0.00	13,212,708.00	13,212,708	0.00	0.00
2b Incentive Provision	(86,659.00)	(86,659)	0.00	0.00	(519,954.00)	(519,954)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period Adjusted Total Fuel & Net Power	43,090,067.87	45,197,554	(2,107,486.13)	(4.66)	201,296,743.26	215,934,658	(14,637,914.74)	(6.76)
4 Transactions (Line A8)	51,741,549.41	46,182,519	5,559,030.41	12.04	227,862,333.75	222,941,434	4,920,899.75	2.21
5 Juris. Sales % of Total KWH Sales (Line B4) Juris. Total Fuel & Net Power Transactions	97.3348	97.0689	0.2659	0.27	97.0957	96.7923	0.3034	0.31
6 Adj. for Line Losses (C4*C5*1.0015) True-Up Provision for the Month	50,438,077.44	44,896,106	5,541,971.44	12.34	221,585,699.11	216,103,710	5,481,989.11	2.54
7 Over/(Under) Collection (C3-C6)	(7,348,009.57)	301,448	(7,649,457.57)	2,537.57	(20,288,955.85)	(169,052)	(20,119,903.85)	(11,901.61)
8 Interest Provision for the Month	(628.17)	756	(1,384.17)	163.09	1,497.12	7,215	(5,717.88)	79.25
9 Beginning True-Up & Interest Provision	(8,857,687.85)	14,950,787	(21,808,474.85)	145.87	17,091,723.14	26,425,418	(9,333,694.86)	35.32
10 True-Up Collected / (Refunded)	(2,202,118.00)	(2,202,118)	0.00	0.00	(13,212,708.00)	(13,212,708)	0.00	0.00
End of Period - Total Net True-Up, Before Adjustment								
11 (C7+C8+C9+C10)	(16,408,443.59)	13,050,873	(29,459,316.59)	225.73	(16,408,443.59)	13,050,873	(29,459,316.59)	225.73
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(16,408,443.59)	13,050,873	(29,459,316.59)	225.73	(16,408,443.59)	13,050,873	(29,459,316.59)	225.73



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>D. Interest Provision</b>				
1 Beginning True-Up Amount (C9)	(6,857,687.85)	14,950,787	(21,808,474.85)	(145.87)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(16,407,815.42)	13,050,117	(29,457,932.42)	(225.73)
3 Total of Beginning & Ending True-Up Amts.	(23,265,503.27)	28,000,904	(51,266,407.27)	(183.09)
4 Average True-Up Amount	(11,632,751.64)	14,000,452	(25,633,203.64)	(183.09)
Interest Rate				
5 1st Day of Reporting Business Month	0.07	0.07	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.06	0.06	0.0000	
7 Total (D5+D6)	0.13	0.13	0.0000	
8 Annual Average Interest Rate	0.07	0.07	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0054	0.0054	0.0000	
10 Interest Provision (D4*D9)	(628.17)	756	(1,384.17)	(183.09)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b>FUEL COST-NET GEN.(\$)</b>								
1 LIGHTER OIL (B.L.)	155,555	87,212	68,343	131.44	1,034,749	403,593	631,156	156.38
2 COAL	29,783,111	20,547,892	9,215,219	44.85	106,141,134	104,664,967	1,476,167	1.41
3 GAS	10,501,521	11,482,735	(981,214)	(8.55)	57,367,043	61,491,733	(4,124,690)	(6.71)
4 GAS (B.L.)	143,481	0	143,481	100.00	280,828	-	280,828	100.00
5 LANDFILL GAS	59,830	57,878	1,954	3.38	356,917	349,339	7,578	2.17
6 OIL - C.T.	13,875	40,804	(26,929)	(86.00)	115,189	49,802	65,387	131.29
7 TOTAL (\$)	<u>40,637,373</u>	<u>32,196,519</u>	<u>8,440,854</u>	<u>26.22</u>	<u>165,295,860</u>	<u>166,959,434</u>	<u>(1,663,574)</u>	<u>(1.00)</u>
<b>SYSTEM NET GEN. (MWH)</b>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	598,151	419,014	179,137	42.75	2,158,897	2,048,503	110,394	5.39
10 GAS	271,781	357,753	(85,972)	(24.03)	1,701,038	2,056,898	(355,860)	(17.30)
11 LANDFILL GAS	1,984	2,166	(182)	(8.40)	12,188	13,074	(886)	(6.93)
12 OIL - C.T.	38	224	(186)	(83.93)	359	224	135	60.27
13 TOTAL (MWH)	<u>871,952</u>	<u>779,157</u>	<u>92,795</u>	<u>11.91</u>	<u>3,872,462</u>	<u>4,118,699</u>	<u>(246,237)</u>	<u>(5.98)</u>
<b>UNITS OF FUEL BURNED</b>								
14 LIGHTER OIL (BBL)	1,241	572	669	118.98	7,878	3,432	4,446	129.55
15 COAL (TONS)	283,844	198,429	85,415	43.05	1,019,198	975,944	43,254	4.43
16 GAS (MCF) (1)	1,938,257	2,465,562	(527,305)	(21.39)	12,101,746	14,208,311	(2,106,565)	(14.81)
17 OIL - C.T. (BBL)	128	384	(256)	(87.19)	1,058	469	589	125.18
<b>BTU'S BURNED (MMBTU)</b>								
18 COAL + GAS B.L. + OIL B.L.	6,511,202	4,615,686	1,895,518	41.07	23,881,121	22,934,665	946,456	4.13
19 GAS - Generation (1)	1,950,805	2,418,012	(467,207)	(19.32)	12,198,682	13,913,693	(1,715,211)	(12.33)
20 OIL - C.T.	724	2,251	(1,527)	(67.84)	8,143	2,750	5,393	123.38
21 TOTAL (MMBTU)	<u>8,462,731</u>	<u>7,035,949</u>	<u>1,426,782</u>	<u>20.28</u>	<u>36,085,946</u>	<u>36,851,308</u>	<u>(765,362)</u>	<u>(2.08)</u>
<b>GENERATION MIX (% MWH)</b>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	88.80	53.77	14.83	27.58	55.75	49.73	6.02	12.11
24 GAS	31.17	45.92	(14.75)	(32.12)	43.93	49.94	(6.01)	(12.03)
25 LANDFILL GAS	0.23	0.28	(0.05)	(17.88)	0.31	0.32	(0.01)	(3.13)
26 OIL - C.T.	0.00	0.03	(0.03)	(100.00)	0.01	0.01	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b>FUEL COST (\$)/UNIT</b>								
28 LIGHTER OIL (\$/BBL)	125.33	117.50	7.83	6.68	131.34	117.80	13.74	11.68
29 COAL (\$/TON)	104.88	103.55	1.31	1.27	104.14	107.24	(3.10)	(2.89)
30 GAS (\$/MCF) (1)	5.38	4.58	0.80	17.47	4.88	4.27	0.39	9.13
31 OIL - C.T. (\$/BBL)	110.12	106.28	3.88	3.63	108.08	106.19	2.89	2.72
<b>FUEL COST (\$)/MMBTU</b>								
32 COAL + GAS B.L. + OIL B.L.	4.82	4.47	0.15	3.38	4.50	4.58	(0.08)	(1.75)
33 GAS - Generation (1)	5.27	4.67	0.60	12.85	4.60	4.38	0.24	5.50
34 OIL - C.T.	19.16	18.13	1.03	5.88	16.75	18.11	0.64	3.53
35 TOTAL (\$/MMBTU)	<u>4.77</u>	<u>4.54</u>	<u>0.23</u>	<u>5.07</u>	<u>4.54</u>	<u>4.50</u>	<u>0.04</u>	<u>0.89</u>
<b>BTU BURNED / KWH</b>								
36 COAL + GAS B.L. + OIL B.L.	10,888	11,016	(130)	(1.18)	11,082	11,198	(134)	(1.20)
37 GAS - Generation (1)	7,349	8,885	484	7.05	7,334	8,839	495	7.24
38 OIL - C.T.	20,111	10,049	10,062	100.13	17,111	12,277	4,834	39.37
39 TOTAL (BTU/KWH)	<u>9,799</u>	<u>9,120</u>	<u>679</u>	<u>7.45</u>	<u>9,440</u>	<u>9,025</u>	<u>415</u>	<u>4.60</u>
<b>FUEL COST (\$/KWH)</b>								
40 COAL + GAS B.L. + OIL B.L.	5.03	4.92	0.11	2.24	4.98	5.13	(0.15)	(2.92)
41 GAS	3.88	3.21	0.65	20.25	3.37	2.99	0.38	12.71
42 LANDFILL GAS	3.02	2.67	0.35	13.11	2.93	2.87	0.26	9.74
43 OIL - C.T.	38.54	18.22	20.32	111.53	32.09	22.23	9.88	44.35
44 TOTAL (¢/KWH)	<u>4.66</u>	<u>4.13</u>	<u>0.53</u>	<u>12.83</u>	<u>4.27</u>	<u>4.05</u>	<u>0.22</u>	<u>5.43</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2013	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/8bb)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	18,679	32.6	100.0	54.8	11,322	Coal	8,289.0	11,528	191,112	828,484	4.90	99.71
2			713					Gas-G	7,961	1,014	6,072	62,920	6.82	7.90
3								Gas-S	1,479	1,014	1,500	11,692		7.91
4								Oil-S	128	137,552	729	15,762		125.10
5	Crist 5	75	19,981	38.8	91.4	63.4	11,385	Coal	9,572	11,891	223,844	954,551	4.88	99.72
6			99					Gas-G	1,114	1,014	1,130	8,807	6.90	7.91
7								Gas-S	0	1,014	0	0		0.00
8								Oil-S	92	137,552	534	11,554		125.59
9	Crist 6	299	53,758	25.0	78.0	57.2	11,747	Coal	27,737	11,384	631,514	2,765,827	5.14	99.71
10			5					Gas-G	55	1,014	58	437	6.75	7.95
11								Gas-S	18,874	1,014	18,907	131,789		7.90
12								Oil-S	34	137,552	198	4,244		124.82
13	Crist 7	475	198,703	58.1	100.0	58.1	10,717	Coal	91,861	11,814	2,129,565	9,141,439	4.80	99.71
14			90					Gas-G	948	1,014	981	7,491	6.32	7.90
15								Gas-S	0	1,014	0	0		0.00
16								Oil-S	29	137,552	170	3,675		126.72
17	Scholz 1	48	2,378	7.2	99.8	98.4	14,274	Coal	1,465	11,571	33,914	127,418	5.38	86.87
18								Oil-S	17	137,647	98	2,205		129.71
19	Scholz 2	48	3,221	9.7	100.0	52.9	13,907	Coal	1,925	11,838	44,795	187,357	5.20	86.94
20								Oil-S	24	137,647	133	3,000		125.00
21	Smith 1	182	64,545	55.3	100.0	55.3	10,878	Coal	30,199	11,823	702,001	3,177,932	4.92	105.23
22								Oil-S	89	138,178	517	11,191		125.74
23	Smith 2	195	41,570	29.8	97.2	41.4	11,148	Coal	19,892	11,688	463,325	2,103,791	5.06	105.23
24								Oil-S	410	138,178	2,378	51,480		125.51
25	Smith 3	556	264,554	66.1	87.0	77.7	7,335	Gas-G	1,910,028	1,018	1,940,588	10,198,244	3.85	5.34
26	Smith A (2)	32	36	0.2	89.5	75.0	20,111	Oil	128	137,322	724	13,875	38.54	110.12
27	Other Generation		6,320									223,621	3.54	0.00
28	Perdido		1,994					Landfill Gas				59,830	3.02	0.00
29	Daniel 1 (1)	255	96,718	52.7	98.7	98.1	10,417	Coal	45,352	11,107	1,007,477	5,020,605	5.19	110.70
30								Oil-S	148	137,591	844	18,234		124.89
31	Daniel 2 (1)	255	100,720	54.9	97.9	65.2	10,505	Coal	47,632	11,107	1,058,084	5,272,953	5.24	110.70
32								Oil-S	274	137,591	1,585	34,231		124.83
33	Total	2,471	671,952	49.0	93.2	59.9	9,799				6,482,731	40,432,429	4.64	

Notes & Adjust: (1) Represents Gulf's 50% Ownership  
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Coal Additive - Crist	209,003	
<b>Recoverable Fuel</b>	<b>40,637,373</b>	<b>4.66</b>

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JUNE 2013

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>LIGHT OIL</b>								
<b>1 PURCHASES:</b>								
2 UNITS (BBL)	1,974	572	1,402	245.10	6,783	3,432	3,351	97.64
3 UNIT COST (\$/BBL)	122.87	117.50	5.17	4.40	129.08	117.50	11.59	9.88
4 AMOUNT (\$)	242,151	67,208	174,943	260.30	875,817	403,248	472,369	117.14
<b>5 BURNED:</b>								
6 UNITS (BBL)	1,302	572	730	127.62	8,198	3,432	4,766	138.87
7 UNIT COST (\$/BBL)	125.41	117.50	7.91	6.73	131.35	117.60	13.75	11.69
8 AMOUNT (\$)	163,285	67,212	96,073	142.94	1,076,819	403,593	673,226	166.81
<b>9 ENDING INVENTORY:</b>								
10 UNITS (BBL)	4,553	7,523	(2,970)	(39.48)	4,553	7,523	(2,970)	(39.48)
11 UNIT COST (\$/BBL)	125.15	117.28	7.87	6.71	125.15	117.28	7.87	6.71
12 AMOUNT (\$)	569,816	882,319	(312,503)	(35.42)	569,816	882,319	(312,503)	(35.42)
13 DAYS SUPPLY	N/A	N/A						
<b>COAL</b>								
<b>14 PURCHASES:</b>								
15 UNITS (TONS)	158,445	172,204	(15,759)	(9.15)	896,873	896,708	(165)	0.00
16 UNIT COST (\$/TON)	101.22	101.85	(0.73)	(0.72)	102.30	105.08	(2.78)	(2.65)
17 AMOUNT (\$)	15,835,755	17,556,989	(1,721,234)	(9.80)	91,728,068	94,226,126	(2,498,059)	(2.65)
<b>18 BURNED:</b>								
19 UNITS (TONS)	283,844	198,429	85,415	43.05	1,019,198	975,944	43,254	4.43
20 UNIT COST (\$/TON)	104.14	103.55	0.59	0.57	103.17	107.24	(4.07)	(3.80)
21 AMOUNT (\$)	29,558,187	20,547,892	9,010,275	43.85	105,150,869	104,884,987	265,882	0.46
<b>22 ENDING INVENTORY:</b>								
23 UNITS (TONS)	815,682	926,675	(110,993)	(11.98)	815,682	926,675	(110,993)	(11.98)
24 UNIT COST (\$/TON)	104.77	109.05	(4.28)	(3.92)	104.77	109.05	(4.28)	(3.92)
25 AMOUNT (\$)	85,456,013	101,054,749	(15,598,736)	(15.44)	85,456,013	101,054,749	(15,598,736)	(15.44)
26 DAYS SUPPLY	39	44	(5)	(11.38)				
<b>GAS (Reported on a MMBTU and \$ basis)</b>								
<b>27 PURCHASES:</b>								
28 UNITS (MMBTU)	1,973,145	2,418,012	(444,867)	(18.40)	12,300,157	13,913,893	(1,613,736)	(11.60)
29 UNIT COST (\$/MMBTU)	5.28	4.67	0.59	12.63	4.89	4.38	0.53	5.73
30 AMOUNT (\$)	10,374,888	11,284,153	(909,265)	(8.06)	57,732,231	60,880,365	(2,958,134)	(4.87)
<b>31 BURNED:</b>								
32 UNITS (MMBTU)	1,989,213	2,418,012	(448,799)	(16.56)	12,231,798	13,913,893	(1,682,097)	(12.08)
33 UNIT COST (\$/MMBTU)	5.29	4.67	0.62	13.28	4.81	4.38	0.25	5.73
34 AMOUNT (\$)	10,421,380	11,284,153	(862,773)	(7.65)	58,986,525	60,880,365	(4,303,840)	(7.09)
<b>35 ENDING INVENTORY:</b>								
36 UNITS (MMBTU)	849,887	0	849,887	100.00	849,887	0	849,887	100.00
37 UNIT COST (\$/MMBTU)	5.28	0.00	5.28	100.00	5.28	0.00	5.28	100.00
38 AMOUNT (\$)	4,485,209	0	4,485,209	100.00	4,485,209	0	4,485,209	100.00
<b>OTHER - C.T. OIL</b>								
<b>39 PURCHASES:</b>								
40 UNITS (BBL)	(128)	384	(510)	(132.81)	945	489	478	101.49
41 UNIT COST (\$/BBL)	110.12	117.89	(7.57)	(6.43)	133.27	117.73	16.00	13.59
42 AMOUNT (\$)	(13,875)	45,192	(59,067)	(130.70)	125,944	55,216	70,728	128.09
<b>43 BURNED:</b>								
44 UNITS (BBL)	128	384	(258)	(67.19)	1,056	489	567	125.16
45 UNIT COST (\$/BBL)	110.12	108.28	3.88	3.83	109.08	108.19	2.89	2.72
46 AMOUNT (\$)	13,875	40,804	(26,929)	(66.00)	115,189	49,802	65,387	131.29
<b>47 ENDING INVENTORY:</b>								
48 UNITS (BBL)	5,845	7,143	(1,298)	(18.17)	5,845	7,143	(1,298)	(18.17)
49 UNIT COST (\$/BBL)	110.53	108.15	4.38	4.13	110.53	108.15	4.38	4.13
50 AMOUNT (\$)	648,069	758,210	(112,141)	(14.79)	648,069	758,210	(112,141)	(14.79)
51 DAYS SUPPLY	3	4	(1)	(25.00)				

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
<b>ESTIMATED</b>									
1	Southern Company Interchange	140,200,000	0	140,200,000	2.96	3.27	4,149,000	4,581,000	
2	Various Economy Sales	4,749,000	0	4,749,000	4.00	4.19	190,000	199,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	95,000	95,000	
4	<b>TOTAL ESTIMATED SALES</b>	<b>144,949,000</b>	<b>0</b>	<b>144,949,000</b>	<b>3.06</b>	<b>3.36</b>	<b>4,434,000</b>	<b>4,875,000</b>	
<b>ACTUAL</b>									
5	Southern Company Interchange	227,488,407	0	227,488,407	3.65	3.66	8,307,793	8,787,173	
6	A.E.C. External	327,798	0	327,798	3.38	3.82	11,068.48	12,516	
7	AECI External	0	0	0	0.00	0.00	0.00	0	
8	AEP External	0	0	0	0.00	0.00	0.00	0	
9	CALPINE External	0	0	0	0.00	0.00	0.00	0	
10	CARGILE External	9,688	0	9,688	3.13	4.05	303.44	392	
11	CONSTELL External	0	0	0	0.00	0.00	0.00	0	
12	DUKE PWR External	0	0	0	0.00	0.00	0.00	0	
13	EAGLE EN External	9,877	0	9,877	3.82	4.08	377.55	403	
14	ENDURE External	0	0	0	0.00	0.00	14.28	0	
15	ENTERGY External	0	0	0	0.00	0.00	0.00	0	
16	EXELON External	12,583	0	12,583	33.26	4.80	4,185.59	604	
17	FPC External	174,581	0	174,581	3.41	4.31	5,959.60	7,517	
18	FPL External	84,245	0	84,245	3.67	4.44	3,091.76	3,739	
19	JPMVEC External	0	0	0	0.00	0.00	(8.63)	0	
20	MERRILL External	0	0	0	0.00	0.00	0.00	0	
21	MISO External	0	0	0	0.00	0.00	(0.16)	0	
22	MORGAN External	18,673	0	18,673	2.95	3.79	491.71	631	
23	NCEMC External	31,480	0	31,480	4.22	4.72	1,329.15	1,485	
24	NRG External	0	0	0	0.00	0.00	0.00	0	
25	OGE External	0	0	0	0.00	0.00	(0.02)	0	
26	OPC External	86,059	0	86,059	2.89	3.93	1,906.74	2,597	
27	ORLANDO External	0	0	0	0.00	0.00	0.00	0	
28	PJM External	283,302	0	283,302	4.02	4.98	11,393.44	14,116	
29	SCE&G External	191,631	0	191,631	4.30	4.98	8,241.58	9,536	
30	SEC External	236,102	0	236,102	3.87	4.18	9,136.42	9,668	
31	SEPA External	181,180	0	181,180	2.54	2.79	4,594.09	5,063	
32	SPP External	0	0	0	0.00	0.00	8.23	0	
33	TAL External	333,128	0	333,128	3.88	5.69	12,918.77	18,944	
34	TEA External	336,636	0	336,636	3.51	4.71	11,801.73	15,652	
35	TECO External	8,808	0	8,808	3.53	4.40	310.91	389	
36	TVA External	495,621	0	495,621	3.63	5.11	17,983.74	25,310	
37	WRI External	0	0	0	0.00	0.00	2.57	0	
38	Less: Flow-Thru Energy	(2,795,295)	0	(2,795,295)	3.57	3.57	(99,798)	(99,798)	
39	SEPA	1,585,584	1,585,584	0	0.00	0.00	0	0	
40	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	(14,588)	(14,588)	
41	Other transactions including adj.	170,672,635	157,952,241	12,920,394	0.00	0.00	0	0	
42	<b>TOTAL ACTUAL SALES</b>	<b>399,950,590</b>	<b>159,537,825</b>	<b>240,412,765</b>	<b>2.07</b>	<b>2.20</b>	<b>6,298,620</b>	<b>6,818,327</b>	
43	Difference in Amount	255,001,690	159,537,825	95,463,765	(0.99)	(1.18)	3,864,520	3,941,327	
44	Difference in Percent	175.93	0.00	65.86	(32.35)	(34.52)	87.18	60.85	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 40

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013

PERIOD TO DATE									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	\$/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
					FUEL COST	TOTAL COST			
<b>ESTIMATED</b>									
1	Southern Company Interchange	1,228,224,000	0	1,228,224,000	2.87	3.03	32,709,000	37,112,000	
2	Various Economy Sales	38,592,000	0	38,592,000	3.07	3.37	1,183,000	1,301,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	367,000	367,000	
4	<b>TOTAL ESTIMATED SALES</b>	<b>1,264,816,000</b>	<b>0</b>	<b>1,264,816,000</b>	<b>2.71</b>	<b>3.07</b>	<b>34,259,000</b>	<b>38,780,000</b>	
<b>ACTUAL</b>									
5	Southern Company Interchange	1,544,847,632	0	1,544,847,632	2.85	3.14	45,497,388	48,508,733	
6	A.E.C. External	3,785,024	0	3,785,024	2.99	3.70	113,138	140,138	
7	AECI External	229,893	0	229,893	2.57	3.94	5,912	9,046	
8	AEP External	0	0	0	0.00	0.00	238	0	
9	CALPINE External	0	0	0	0.00	0.00	2,114	0	
10	CARGILE External	3,184,477	0	3,184,477	2.83	3.28	90,250	103,886	
11	CONSTELL External	932,943	0	932,943	2.33	2.88	21,744	26,898	
12	DUKE PWR External	42,162	0	42,162	3.07	2.51	1,292	1,056	
13	EAGLE EN External	1,077,037	0	1,077,037	2.78	3.60	29,768	38,762	
14	ENDURE External	73,171	0	73,171	3.34	4.49	2,446	3,285	
15	ENTERGY External	132,118	0	132,118	5.75	4.24	7,583	5,608	
16	EXELON External	2,797,044	0	2,797,044	3.04	3.37	85,110	94,244	
17	FPC External	689,488	0	689,488	3.33	4.43	22,962	30,545	
18	FPL External	378,490	0	378,490	3.11	4.22	11,789	15,987	
19	JPMVEC External	891,892	0	891,892	3.21	3.78	28,608	33,745	
20	MERRILL External	54,812	0	54,812	2.44	3.82	1,331	2,089	
21	MISO External	315	0	315	2.66	2.78	8	9	
22	MORGAN External	1,128,592	0	1,128,592	3.29	3.62	37,186	40,803	
23	NCEMC External	386,494	0	386,494	2.92	3.89	10,895	13,542	
24	NRG External	0	0	0	0.00	0.00	4,744	0	
25	OGE External	1,280	0	1,280	3.01	3.00	38	38	
26	OPC External	1,052,578	0	1,052,578	3.03	3.95	31,863	41,818	
27	ORLANDO External	17,819	0	17,819	3.57	5.40	628	951	
28	PJM External	7,620,629	0	7,620,629	2.93	3.58	223,526	271,058	
29	SCE&G External	2,541,312	0	2,541,312	3.48	5.02	88,019	127,818	
30	SEC External	953,113	0	953,113	3.30	3.88	31,406	38,861	
31	SEPA External	1,819,837	0	1,819,837	2.72	3.82	44,111	57,053	
32	SPP External	8,174	0	8,174	2.30	1.63	142	101	
33	TAL External	853,785	0	853,785	3.39	4.51	28,908	38,532	
34	TEA External	3,119,958	0	3,119,958	2.78	3.89	88,633	115,165	
35	TECO External	328,348	0	328,348	3.17	4.87	10,395	15,323	
36	TVA External	2,758,630	0	2,758,630	3.18	4.42	87,087	121,933	
37	WRI External	824,262	0	824,262	2.83	3.41	23,343	28,071	
38	Leas: Flow-Thru Energy	(36,936,934)	0	(36,936,934)	2.89	2.89	(1,069,081)	(1,069,081)	
39	SEPA	10,285,000	10,285,000	0	0.00	0.00	0	0	
40	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	81,832	81,832	
41	Other transactions including adj.	808,226,413	777,526,475	30,699,938	0.00	0.00	0	0	
42	<b>TOTAL ACTUAL SALES</b>	<b>2,363,882,927</b>	<b>787,811,475</b>	<b>1,578,071,452</b>	<b>1.93</b>	<b>2.07</b>	<b>45,643,179</b>	<b>48,853,738</b>	
43	Difference in Amount	1,099,068,927	787,811,475	311,255,452	(0.78)	(1.00)	11,384,179	10,073,738	
44	Difference in Percent	86.90	0.00	24.61	(28.78)	(32.57)	33.23	25.98	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 40

**SCHEDULE A-7**

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: JUNE 2013**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013**

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	5,531,000	0	0	0	7.63	7.63	422,291
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0	
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	32	
5	Ascend Performance Materials	COG 1	11,849,000	0	0	0	3.58	3.58	424,239
6	International Paper	COG 1	103,000	0	0	0	4.53	4.53	4,662
7	TOTAL		<u>17,483,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4.87</u>	<u>4.87</u>	<u>851,224</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	19,785,000	0	0	0	7.63	7.63	1,510,344
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	1	
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	47	
5	Ascend Performance Materials	COG 1	113,367,000	0	0	0	3.11	3.11	3,524,769
6	International Paper	COG 1	622,000	0	0	0	3.45	3.45	21,479
7	TOTAL		<u>133,774,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.78</u>	<u>3.78</u>	<u>5,056,658</u>



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2013**

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<b><u>ESTIMATED</u></b>							
1	Southern Company Interchange	58,085,000	5.21	3,027,000	312,431,000	3.83	11,986,000
2	Economy Energy	2,685,000	4.39	118,000	26,692,000	3.42	914,000
3	Other Purchases	557,029,000	2.74	15,275,000	2,646,512,000	2.92	77,361,000
4	<b>TOTAL ESTIMATED PURCHASES</b>	<b>617,799,000</b>	<b>2.98</b>	<b>18,420,000</b>	<b>2,985,635,000</b>	<b>3.02</b>	<b>90,241,000</b>
<b><u>ACTUAL</u></b>							
5	Southern Company Interchange	30,609,715	3.41	1,044,491	363,808,339	3.25	11,836,274
6	Non-Associated Companies	76,304,663	1.18	902,601	312,769,701	0.99	3,110,101
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	454,477,000	3.48	15,800,382	2,508,094,000	3.28	82,364,448
9	Other Wheeled Energy	41,896,000	0.00	N/A	129,768,000	0.00	N/A
10	Other Transactions	82,207,624	(0.03)	(21,686)	481,362,952	0.02	80,063
11	Less: Flow-Thru Energy	(2,795,295)	3.80	(106,304)	(36,936,934)	3.10	(1,146,100)
12	<b>TOTAL ACTUAL PURCHASES</b>	<b>682,699,707</b>	<b>2.58</b>	<b>17,619,494</b>	<b>3,758,864,058</b>	<b>2.58</b>	<b>96,244,786</b>
13	Difference in Amount	64,900,707	(0.40)	(800,506)	773,229,058	(0.46)	6,003,786
14	Difference in Percent	10.51	(13.42)	(4.35)	25.90	(15.23)	6.65

2013 CAPACITY CONTRACTS  
GULF POWER COMPANY

(A) CONTRACT	(B) TERM	(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL			
		MW	\$	MW	\$ <sup>(1)</sup>	MW	\$	MW	\$	MW	\$	MW	\$				
<b>A. CONTRACT/COUNTERPARTY</b>	<b>TYPE</b>	<b>Start</b>	<b>End</b>														
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	177.8	422,287	0	(102,074)	370.1	344,833	18.0	45,198	0	(1,079)	0	8,403	717,568	
<b>SUBTOTAL</b>				\$	422,287	\$	(102,074)	\$	344,833	\$	45,198	\$	(1,079)	0	8,403	\$	717,568
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>																	
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,981,029	Varies	2,003,882	Varies	2,048,098	Varies	2,003,744	Varies	2,601,116	Varies	6,780,108	17,387,975	
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)	Varies	(3,271)	Varies	(3,146)	Varies	(3,146)	Varies	(3,448)	Varies	(10,619)	(26,778)	
<b>SUBTOTAL</b>				\$	1,957,883	\$	2,000,611	\$	2,044,950	\$	2,000,598	\$	2,597,668	\$	6,769,489	\$	17,371,199
<b>TOTAL</b>				\$	2,390,170	\$	1,898,537	\$	2,389,783	\$	2,045,794	\$	2,596,599	\$	6,777,892	\$	18,088,765

(1) February's Southern Intercompany Interchange reserve sharing charge consists of prior month true-up only

2013 CAPACITY CONTRACTS  
GULF POWER COMPANY

	(J) CONTRACT TYPE	(K) TERM Start End		(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
<b>A. CONTRACT/COUNTERPARTY</b>																	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice														717,688
<b>SUBTOTAL</b>					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	717,688
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>																	
1 Power Purchase Agreements	Other	Varies	Varies														17,397,975
2 Other Confidential Agreements	Other	Varies	Varies														(26,776)
<b>SUBTOTAL</b>					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	17,371,199
<b>TOTAL</b>					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	18,088,785

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: 130001-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of July, 2013 to the following:

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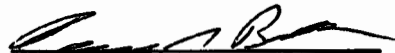
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